



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

April 20, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

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09 APR 22 PM 2:32
COMMISSION
CLERK

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of March 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,


John Burnett

JB/sc
Enclosures

cc: Parties of record

COM	_____
ECR	_____
GCL	2
OPC	_____
RCP	1
SSC	_____
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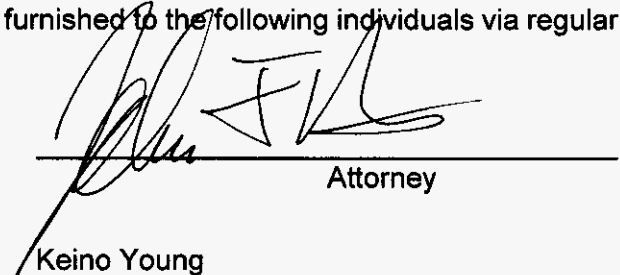
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of March, 2009 have been furnished to the following individuals via regular U.S. Mail on this 20th day of April, 2009.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2009

					MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	135,483,498	171,242,524	(35,759,026)	(20.9)	2,484,307	2,936,892	(452,585)	(15.4)	5.4538	5.8307	(0.3771)	(6.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	559,564	559,488	76	0.0	585,915	595,200	715	0.1	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	40,696	39,964	732	1.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,359,128)	471,044	(2,830,172)	(600.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	133,724,631	172,313,020	(38,588,390)	(22.4)	2,484,307	2,936,892	(452,585)	(15.4)	5.3828	5.9872	(0.4844)	(8.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	12,729,855	28,874,974	(16,145,119)	(55.9)	340,002	503,607	(163,605)	(32.5)	3.7441	5.7338	(1.9895)	(34.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,092,519	6,396,469	(4,303,950)	(67.3)	38,464	84,198	(44,734)	(53.1)	5.3023	7.5969	(2.2946)	(30.2)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,469,542	10,714,122	3,755,420	35.1	314,525	263,330	51,195	19.4	4.8004	4.0687	0.5317	13.1
12 TOTAL COST OF PURCHASED POWER	29,291,917	45,985,585	(16,693,668)	(36.3)	693,991	851,135	(157,144)	(18.5)	4.2208	5.4029	(1.1821)	(21.9)
13 TOTAL AVAILABLE MWH					3,178,298	3,788,027	(609,729)	(16.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,137,883)	(584,549)	(553,334)	94.7	(34,212)	(13,798)	(20,414)	148.0	3.3280	4.2365	(0.9105)	(21.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(109,750)	(75,992)	(33,758)	44.4	(34,212)	(13,798)	(20,414)	148.0	0.3208	0.5507	(0.2299)	(41.8)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(12,783,295)	(18,101,954)	5,318,659	(29.4)	(216,308)	(333,757)	117,449	(35.2)	5.9096	5.4237	0.4861	9.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(14,030,928)	(18,782,495)	4,731,567	(25.2)	(250,520)	(347,555)	97,035	(27.9)	5.6007	5.3984	0.2023	3.8
19 NET INADVERTENT AND WHEELED INTERCHANGE					2,589	0	2,589					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	148,985,619	199,536,090	(50,550,471)	(25.3)	2,930,367	3,440,472	(510,105)	(14.8)	5.0842	5.7997	(0.7155)	(12.3)
21 NET UNBILLED	1,914,302	9,658,187	(7,743,885)	(80.2)	(37,652)	(186,530)	128,878	(77.4)	0.0701	0.3147	(0.2446)	(77.7)
22 COMPANY USE	1,027,684	695,961	331,723	47.7	(20,213)	(12,000)	(8,213)	68.4	0.0376	0.0227	0.0149	85.6
23 T & D LOSSES	7,154,633	11,182,373	(4,027,740)	(36.0)	(140,721)	(192,810)	52,089	(27.0)	0.2619	0.3643	(0.1024)	(28.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	148,985,619	199,536,090	(50,550,471)	(25.3)	2,731,780	3,069,132	(337,351)	(11.0)	5.4538	6.5014	(1.0476)	(16.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,020,615)	(10,104,844)	5,084,228	(50.3)	(92,036)	(155,426)	63,390	(40.8)	5.4553	6.5014	(1.0461)	(18.1)
26 JURISDICTIONAL KWH SALES	143,964,904	189,431,246	(45,466,442)	(24.0)	2,639,744	2,913,706	(273,961)	(9.4)	5.4537	6.5014	(1.0477)	(16.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	144,241,216	189,786,483	(45,544,266)	(24.0)	2,639,744	2,913,706	(273,961)	(9.4)	5.4642	6.5135	(1.0493)	(16.1)
28 PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,639,744	2,913,706	(273,961)	(9.4)	0.4614	0.4180	0.0434	10.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,639,744	2,913,706	(273,961)	(9.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,639,744	2,913,706	(273,961)	(9.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	156,420,789	201,955,055	(45,544,266)	(22.6)	2,639,744	2,913,706	(273,961)	(9.4)	5.9256	6.9315	(1.0059)	(14.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.9299	6.9365	(1.0066)	(14.5)
32 GPIF	180,661	180,661			2,639,744	2,913,706			0.0068	0.0062	0.0006	9.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.937	6.943	(1.006)	(14.5)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	432,052,417	500,606,453	(68,554,036)	(13.7)	7,918,882	8,938,717	(1,017,835)	(11.4)	5.4560	5.6017	(0.1457)	(2.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	1,528,070	1,624,320	(96,250)	(5.9)	1,627,339	1,726,000	(100,861)	(5.8)	0.0939	0.0940	(0.0001)	(0.1)
3 COAL CAR INVESTMENT	124,070	124,827	(756)	(0.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,297,178)	1,424,049	(4,721,226)	(331.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	430,407,379	503,779,648	(73,372,269)	(14.6)	7,918,882	8,936,717	(1,017,835)	(11.4)	5.4352	5.6372	(0.2020)	(3.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,908,317	68,251,307	(33,342,990)	(48.2)	990,498	1,308,400	(317,902)	(24.3)	3.6253	5.2928	(1.6675)	(31.5)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,828,039	14,288,099	(7,460,060)	(52.2)	118,464	186,965	(68,501)	(36.6)	5.7838	7.8421	(1.8783)	(24.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	43,694,281	35,068,652	8,625,629	24.6	944,676	880,324	64,352	7.3	4.6253	3.9836	0.6417	16.1
12 TOTAL COST OF PURCHASED POWER	86,430,636	118,608,058	(32,177,422)	(27.1)	2,053,639	2,376,689	(322,050)	(13.6)	4.2087	4.9926	(0.7839)	(15.7)
13 TOTAL AVAILABLE MWH					9,972,621	11,312,406	(1,339,885)	(11.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,444,677)	(5,228,703)	2,784,026	(53.3)	(81,250)	(83,453)	22,203	(26.6)	3.9913	6.2654	(2.2741)	(36.3)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(204,946)	(679,732)	474,786	(69.9)	(81,250)	(83,453)	22,203	(26.6)	0.3346	0.6145	(0.4799)	(58.8)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(43,810,082)	(51,663,123)	7,853,042	(15.2)	(845,661)	(956,736)	111,075	(11.8)	5.1806	5.3999	(0.2193)	(4.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(48,459,705)	(57,571,558)	11,111,853	(19.3)	(906,910)	(1,040,189)	133,279	(12.8)	5.1229	5.5347	(0.4118)	(7.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					7,885	0	7,885					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	470,378,310	564,818,148	(94,437,838)	(16.7)	9,073,486	10,272,217	(1,198,721)	(11.7)	5.1841	5.4985	(0.3144)	(5.7)
21 NET UNBILLED	(8,822,028)	6,207,862	(15,029,890)	(242.1)	170,175	(97,901)	268,076	(273.8)	(0.1018)	0.0649	(0.1667)	(258.9)
22 COMPANY USE	2,264,336	1,978,140	286,196	14.5	(43,679)	(36,000)	(7,679)	21.3	0.0281	0.0207	0.0054	26.1
23 T & D LOSSES	27,778,436	31,841,085	(4,062,650)	(12.6)	(535,840)	(579,278)	43,438	(7.5)	0.3206	0.3331	(0.0125)	(3.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	470,378,310	564,818,148	(94,437,838)	(16.7)	8,664,152	9,550,038	(884,886)	(9.4)	5.4290	5.9087	(0.4797)	(8.1)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(16,190,526)	(25,744,466)	9,553,940	(37.1)	(300,201)	(436,382)	136,161	(31.2)	5.3932	5.8998	(0.5066)	(8.6)
26 JURISDICTIONAL KWH SALES	454,187,784	539,071,682	(84,883,897)	(15.8)	8,363,951	9,122,676	(758,725)	(8.3)	5.4303	5.9091	(0.4788)	(8.1)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	455,051,388	540,079,746	(85,028,380)	(15.7)	8,363,951	9,122,676	(758,725)	(8.3)	5.4406	5.9202	(0.4796)	(8.1)
28 PRIOR PERIOD TRUE-UP	36,538,717	36,538,716	1	0.0	8,363,951	9,122,676	(758,725)	(8.3)	0.4369	0.4005	0.0364	9.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,363,951	9,122,676	(758,725)	(8.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	8,363,951	9,122,676	(758,725)	(8.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	491,590,082	576,618,462	(85,028,379)	(14.8)	8,363,951	9,122,676	(758,725)	(8.3)	5.8775	6.3207	(0.4432)	(7.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.8817	6.3253	(0.4435)	(7.0)
32 GPIF	541,983	541,983			8,363,951	9,122,676			0.0065	0.0059	0.0006	90.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.886	6.331	(0.443)	(7.0)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$135,483,498	171,242,524	(\$35,759,026)	(20.9)	\$432,052,417	\$500,806,453	(\$68,554,036)	(13.7)
1a. NUCLEAR FUEL DISPOSAL COST	559,564	559,488	76	0.0	1,528,070	1,824,320	(96,250)	(5.9)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	40,696	39,984	732	1.8	124,070	124,827	(756)	(0.6)
2. FUEL COST OF POWER SOLD	(1,137,883)	(584,549)	(553,334)	94.7	(2,444,677)	(5,228,703)	2,784,026	(53.3)
2a. GAIN ON POWER SALES	(109,750)	(75,992)	(33,758)	44.4	(204,946)	(879,732)	474,786	(69.9)
3. FUEL COST OF PURCHASED POWER	12,729,855	28,874,974	(16,145,119)	(55.9)	35,908,317	69,251,307	(33,342,990)	(48.2)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,469,542	10,714,122	3,755,420	35.1	43,694,281	35,088,652	8,625,629	24.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,092,519	6,396,469	(4,303,950)	(67.3)	6,828,039	14,288,099	(7,460,060)	(52.2)
5. TOTAL FUEL & NET POWER TRANSACTIONS	164,128,042	217,167,000	(53,038,958)	(24.4)	517,485,570	615,055,222	(97,569,653)	(15.9)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(12,783,295)	(18,101,954)	5,318,659	(29.4)	(43,810,082)	(51,663,123)	7,853,042	(15.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(2,359,128)	471,044	(2,830,172)	(600.8)	(3,297,178)	1,424,049	(4,721,226)	(331.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$148,985,619	\$199,536,090	(\$50,550,471)	(25.3)	\$470,378,310	\$564,816,148	(\$94,437,838)	(18.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$883	\$0	\$883	\$5,551	\$0	\$5,551
INEFFICIENT USE OF BARTOW CC	(2,997,528)	0	(2,997,528)	(5,380,874)	0	(5,380,874)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,370	0	3,370	10,370	0	10,370
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	(187,482)	0	(187,482)	(183,121)	0	(183,121)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	801,599	471,044	330,555	2,230,333	1,424,049	806,284
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	(\$2,359,128)	\$471,044	(\$2,830,172)	(\$3,297,178)	\$1,424,049	(\$4,721,226)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$78,693,992 Avg tons: 987,898

B. KWH SALES

1. JURISDICTIONAL SALES	2,639,743,936	2,913,705,671	(273,961,735)	(9.4)	8,363,950,989	9,122,675,688	(758,724,729)	(8.3)
2. NON JURISDICTIONAL (WHOLESALE) SALES	92,036,099	155,426,000	(63,389,901)	(40.8)	300,201,042	436,362,000	(136,160,958)	(31.2)
3. TOTAL SALES	2,731,780,035	3,069,131,671	(337,351,636)	(11.0)	8,664,152,011	9,559,037,688	(894,885,687)	(9.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.63	94.94	1.69	1.8	96.54	95.44	1.10	1.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$189,032,263	\$192,629,340	(\$23,597,077)	(12.3)	\$540,125,117	\$603,113,422	(\$62,988,305)	(10.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(36,538,717)	(36,538,719)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(541,983)	(541,983)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	156,872,029	180,269,107	(23,597,077)	(13.1)	503,044,417	566,032,723	(62,988,306)	(11.1)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	148,985,619	199,536,090	(50,550,471)	(25.3)	470,378,310	564,816,148	(94,437,838)	(18.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.63	94.94	1.69	1.8	96.54	95.44	1.10	1.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	144,241,216	189,785,483	(45,544,266)	(24.0)	455,051,366	540,079,746	(85,028,380)	(15.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	12,430,813	(9,516,376)	21,947,189	(230.6)	47,993,051	25,952,977	22,040,074	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(40,060)	543,533	(583,593)	(107.4)	(188,285)	683,086	(871,371)	(127.6)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(86,490,219)	(86,188,816)	(303,403)	0.4	(145,284,208)	(146,154,868)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	36,538,717	36,538,718	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(61,919,894)	(82,980,087)	21,060,193	(25.4)	(60,940,726)	(82,980,087)	22,039,361	(26.6)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$61,919,894)	(82,980,087)	21,060,193	(25.4)	(\$61,919,894)	(82,980,087)	21,060,193	(25.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$86,490,219)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(61,879,834)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(148,370,053)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(74,185,026)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.750	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.560	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	1.300	N/A	--	--		APPLICABLE		
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.850	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.054	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$40,060)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	13,374,008	16,626,829	(3,252,821)	(19.6%)
2 - LIGHT OIL	8,040,194	6,638,786	1,401,408	21.1%
3 - COAL	31,466,702	37,193,458	(5,726,756)	(15.4%)
4 - GAS	80,206,630	108,540,601	(28,333,971)	(26.1%)
5 - NUCLEAR	2,395,964	2,242,850	153,114	6.8%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	135,483,498	171,242,524	(35,759,026)	(20.9%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	134,480	130,817	3,663	2.8%
10 - LIGHT OIL	29,223	13,774	15,449	112.2%
11 - COAL	748,566	864,203	(115,637)	(13.4%)
12 - GAS	976,124	1,332,898	(356,774)	(26.8%)
13 - NUCLEAR	595,915	595,200	715	0.1%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,484,307	2,936,892	(452,585)	(15.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	233,694	213,184	20,510	9.6%
18 - LIGHT OIL (BBL)	71,979	42,373	29,606	69.9%
19 - COAL (TON)	315,228	351,843	(36,615)	(10.4%)
20 - GAS (MCF)	7,447,549	10,736,919	(3,289,370)	(30.6%)
21 - NUCLEAR (MMBTU)	6,071,616	6,078,184	(6,568)	(0.1%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,535,633	1,387,826	147,807	10.7%
25 - LIGHT OIL	419,748	245,598	174,150	70.9%
26 - COAL	7,461,766	8,517,169	(1,055,403)	(12.4%)
27 - GAS	7,602,003	10,736,919	(3,134,916)	(29.2%)
28 - NUCLEAR	6,071,616	6,078,184	(6,568)	(0.1%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	23,090,766	26,965,696	(3,874,930)	(14.4%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	5.4	4.45	1.0	21.5%
33 - LIGHT OIL	1.2	0.47	0.7	150.8%
34 - COAL	30.1	29.43	0.7	2.4%
35 - GAS	39.3	45.38	(6.1)	(13.4%)
36 - NUCLEAR	24.0	20.27	3.7	18.4%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	57.23	77.99	(20.76)	(26.6%)
41 - LIGHT OIL (\$/BBL)	111.70	156.67	(44.97)	(28.7%)
42 - COAL (\$/TON)	99.82	105.71	(5.89)	(5.6%)
43 - GAS (\$/MCF)	10.77	10.11	0.66	6.5%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.71	11.98	(3.27)	(27.3%)
48 - LIGHT OIL	19.15	27.03	(7.88)	(29.1%)
49 - COAL	4.22	4.37	(0.15)	(3.4%)
50 - GAS	10.55	10.11	0.44	4.4%
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.87	6.35	(0.48)	(7.6%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,419	10,609	810	7.6%
56 - LIGHT OIL	14,364	17,831	(3,467)	(19.4%)
57 - COAL	9,968	9,856	113	1.1%
58 - GAS	7,788	8,055	(267)	(3.3%)
59 - NUCLEAR	10,189	10,212	(23)	(0.2%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,295	9,182	113	1.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:40AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	9.94	12.71	(2.76)	(21.8%)
64 - LIGHT OIL	27.51	48.20	(20.68)	(42.9%)
65 - COAL	4.20	4.30	(0.10)	(2.3%)
66 - GAS	8.22	8.14	0.07	0.9%
67 - NUCLEAR	0.40	0.38	0.03	6.7%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.45	5.83	(0.38)	(6.5%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:05:25AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	28	5.745	161	2,437	0.000	87.047
		0.00					Nuke	6,071,616	1.000	6,071,616	2,395,964	0.000	0.395
TOTAL UNIT 3	789	595,915.00	102			10,189				6,071,777	2,398,401	0.402	
TOTAL Nuclear:	789	595,915.00				10,189				6,071,777	2,398,401	0.402	
Steam													
Anclote													
		0.00					No 2	313	5.795	1,814	26,782	0.000	85.566
		33,343.11					Gas	369,112	1.027	379,078	3,753,198	11.256	10.168
		66,584.89					No 6	115,221	6.570	757,004	6,508,848	9.775	56.490
TOTAL UNIT 1	501	99,928.00	27			11,387				1,137,896	10,288,827	10.296	
		0.00					No 2	57	5.795	330	4,877	0.000	85.566
		4,221.76					Gas	41,513	1.027	42,634	422,112	9.998	10.168
		8,972.24					No 6	13,791	6.570	90,607	779,055	8.683	56.490
TOTAL UNIT 2	510	13,194.00	3			10,124				133,571	1,206,044	9.141	
Bartow													
		0.00					No 2	2	5.850	12	186	0.000	92.915
		0.00					Gas	1	0.000	0	(544,533,979.029.299)	(544.900)	
		31,970.00					No 6	56,594	6.572	371,964	3,290,318	10.292	58.139
TOTAL UNIT 1	122	31,970.00	35			11,635				371,976	3,289,959	10.291	
		27,082.00					No 6	48,088	6.572	316,058	2,795,787	10.323	58.139
TOTAL UNIT 2	103	27,082.00	35			11,670				316,058	2,795,787	10.323	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		178,265.00					Coal	75,259	24.364	1,833,610	7,925,454	4.446	105.309
		0.00					No 2	594	5.833	3,465	72,818	0.000	122.589
TOTAL UNIT 1	375	178,265.00	64			10,305				1,837,075	7,998,272	4.487	
		216,395.00					Coal	88,057	24.364	2,145,421	9,273,199	4.285	105.309
		0.00					No 2	505	5.833	2,946	61,907	0.000	122.589
TOTAL UNIT 2	494	216,395.00	59			9,928				2,148,367	9,335,106	4.314	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:05:25AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		357,014.00					Coal	151,912	22.926	3,482,735	14,268,049	3.996	93.923
		0.00					No 2	4,160	5.846	24,318	435,457	0.000	104.677
TOTAL UNIT 4	722	357,014.00	66			9,823				3,507,052	14,703,507	4.118	
TOTAL UNIT 5		0.00				0				0	0	0.000	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
TOTAL Steam:	2,827	923,848.00				10,231				9,451,995	49,617,503	5.371	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:05:25AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1,168.56					No 2	3,320	5.834	19,370	384,615	32.914	115.848
		3,680.44					Gas	59,403	1.027	61,007	600,912	16.327	10.116
TOTAL APP	48	4,849.00	14			16,576				80,377	985,527	20.324	
Bartow Combined Cycle													
		2,573.08					No 2	12,232	5.764	70,507	1,453,447	56.487	118.823
		6,805.92					Gas	182,837	1.020	186,494	1,850,363	27.188	10.120
TOTAL BCC	1,204	9,379.00	1			27,402				257,000	3,303,810	35.226	
Bartow Peaker													
		439.00					Gas	0	0.000	0	0	0.000	0.000
TOTAL BAP	0	439.00	0			0				0	0	0.000	
Bayboro Peaker													
		20,799.00					No 2	47,193	5.849	276,021	5,251,797	25.250	111.283
TOTAL BYP	130	20,799.00	22			13,271				276,021	5,251,797	25.250	
Debary Peaker													
		128.93					No 2	306	5.820	1,781	26,525	20.573	86.682
		2,996.07					Gas	40,300	1.027	41,388	413,019	13.785	10.249
TOTAL DEP	457	3,125.00	1			13,814				43,169	439,544	14.065	
Higgins Peaker													
		423.00					Gas	6,821	1.027	7,005	70,273	16.613	10.302
TOTAL HGP	87	423.00	1			16,561				7,005	70,273	16.613	
Hines Energy													
		873,866.00					Gas	6,114,079	1.020	6,236,361	66,759,666	7.640	10.919
TOTAL HEP	2,204	873,866.00	53			7,137				6,236,361	66,759,666	7.640	
Intercession City Peaker													
		622.73					No 2	1,403	5.805	8,144	130,555	20.965	93.054
		24,928.27					Gas	319,623	1.020	326,015	3,631,797	14.569	11.363
TOTAL ICP	986	25,551.00	3			13,078				334,160	3,762,352	14.725	
Suwannee Peaker													
		203.65					No 2	503	5.848	2,942	46,160	22.666	91.769
		2,884.35					Gas	40,569	1.027	41,664	417,287	14.467	10.286
TOTAL SRP	153	3,088.00	3			14,445				44,606	463,447	15.008	
Tiger Bay Cogen													
		1,946.00					Gas	44,691	1.020	45,585	432,015	22.200	9.667
TOTAL TBP	224	1,946.00	1			23,425				45,585	432,015	22.200	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:05:25AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	127	501.00	1			15,845	No 2	1,363	5.824	7,938	142,631	28.469	104.645
		501.00								7,938	142,631	28.469	
Univ of Florida Cogen													
TOTAL UFP	47	20,578.00	59			11,409	No 2 Gas	0 228,600	0.000 1.027	0 234,772	0 1,856,534	0.000 9.022	0.000 8.121
		20,578.00								234,772	1,856,534	9.022	
TOTAL Gas Turbine:	5,667	964,544.00				7,845				7,566,994	83,467,594	8.654	
SYSTEM TOTAL:	9,283	2,484,307.00				9,295				23,090,766	135,483,498	5.454	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	231,813	213,184	18,629	8.7%
3 - UNIT COST (\$/BBL)	50.03	77.99	(27.96)	(35.8%)
4 - AMOUNT (\$)	11,598,601	16,626,829	(5,028,228)	(30.2%)
5 - BURNED				
6 - UNITS (BBL)	233,694	213,184	20,510	9.6%
7 - UNIT COST (\$/BBL)	57.23	77.99	(20.76)	(26.6%)
8 - AMOUNT (\$)	13,374,008	16,626,829	(3,252,821)	(19.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	9,858			
11 - AMOUNT (\$)	160,994			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	839,842	1,100,000	(260,158)	(23.7%)
14 - UNIT COST (\$/BBL)	53.36	77.99	(24.63)	(31.6%)
15 - AMOUNT (\$)	44,815,612	85,792,190	(40,976,578)	(47.8%)
16 -				
17 - DAYS SUPPLY	111	155	(43)	(28.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	87,899	42,373	45,526	107.4%
20 - UNIT COST (\$/BBL)	63.17	156.67	(93.50)	(59.7%)
21 - AMOUNT (\$)	5,552,915	6,638,786	(1,085,871)	(16.4%)
22 - BURNED				
23 - UNITS (BBL)	71,979	42,373	29,606	69.9%
24 - UNIT COST (\$/BBL)	111.70	156.67	(44.97)	(28.7%)
25 - AMOUNT (\$)	8,040,194	6,638,786	1,401,408	21.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(270)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	955,326	883,900	71,426	8.1%
31 - UNIT COST (\$/BBL)	90.74	156.67	(65.93)	(42.1%)
32 - AMOUNT (\$)	86,686,881	138,480,613	(51,793,732)	(37.4%)
33 -				
34 - DAYS SUPPLY	411	626	(214)	(34.3%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	494,883	351,843	143,040	40.7%
37 - UNIT COST (\$/TON)	105.31	105.71	(0.40)	(0.4%)
38 - AMOUNT (\$)	52,114,698	37,193,464	14,921,234	40.1%
39 - BURNED				
40 - UNITS (TON)	315,228	351,843	(36,615)	(10.4%)
41 - UNIT COST (\$/TON)	99.82	105.71	(5.89)	(5.6%)
42 - AMOUNT (\$)	31,466,702	37,193,458	(5,726,756)	(15.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(15)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,216,925	768,000	448,925	58.5%
48 - UNIT COST (\$/TON)	101.44	105.71	(4.27)	(4.0%)
49 - AMOUNT (\$)	123,450,902	81,185,587	42,265,315	52.1%
50 -				
51 - DAYS SUPPLY	120	65	54	82.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 3/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:04:34AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	7,447,549	10,736,919	(3,289,370)	(30.6%)
68 - UNIT COST (\$/MCF)	10.77	10.11	0.66	6.5%
69 - AMOUNT (\$)	80,206,630	108,540,601	(28,333,971)	(26.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	6,071,616	6,078,184	(6,568)	(0.1%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,395,964	2,242,850	153,114	6.8%

**ATTACHMENT #1
SCHEDULE A-5**

MARCH 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
9,858	(\$815.69) \$161,809.21	Non recoverable expense of fuel additives. Tank Bottom adjustment
9,858	\$160,993.52	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$52.22) (\$218.27)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(2)	(\$270.49)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(15.24)	Non recoverable expense of inspection reports.
0	(\$15.24)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:43:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	57,954,365	47,882,485	10,071,880	21.0%
2 - LIGHT OIL	23,809,217	21,023,303	2,785,914	13.3%
3 - COAL	108,470,626	125,566,162	(17,095,536)	(13.6%)
4 - GAS	235,251,924	299,623,003	(64,371,079)	(21.5%)
5 - NUCLEAR	6,566,284	6,511,500	54,784	0.8%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	432,052,417	500,606,453	(68,554,036)	(13.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	528,538	376,868	151,670	40.2%
10 - LIGHT OIL	97,237	44,754	52,483	117.3%
11 - COAL	2,604,686	3,019,284	(414,598)	(13.7%)
12 - GAS	3,061,081	3,767,811	(706,730)	(18.8%)
13 - NUCLEAR	1,627,339	1,728,000	(100,661)	(5.8%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	7,918,882	8,936,717	(1,017,835)	(11.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	903,846	621,571	282,275	45.4%
18 - LIGHT OIL (BBL)	224,586	133,980	90,606	67.6%
19 - COAL (TON)	1,101,217	1,223,638	(122,421)	(10.0%)
20 - GAS (MCF)	22,868,658	29,392,946	(6,524,288)	(22.2%)
21 - NUCLEAR (MMBTU)	16,639,708	17,646,341	(1,006,633)	(5.7%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	5,921,537	4,046,420	1,875,117	46.3%
25 - LIGHT OIL	1,306,008	776,553	529,455	68.2%
26 - COAL	25,972,638	29,572,346	(3,599,708)	(12.2%)
27 - GAS	23,408,249	29,392,946	(5,984,697)	(20.4%)
28 - NUCLEAR	16,639,708	17,646,341	(1,006,633)	(5.7%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	73,248,140	81,434,606	(8,186,466)	(10.1%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:43:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	6.7	4.22	2.5	58.3%
33 - LIGHT OIL	1.2	0.50	0.7	145.2%
34 - COAL	32.9	33.79	(0.9)	(2.6%)
35 - GAS	38.7	42.16	(3.5)	(8.3%)
36 - NUCLEAR	20.6	19.34	1.2	6.3%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	64.12	77.03	(12.91)	(16.8%)
41 - LIGHT OIL (\$/BBL)	106.01	156.91	(50.90)	(32.4%)
42 - COAL (\$/TON)	98.50	102.62	(4.12)	(4.0%)
43 - GAS (\$/MCF)	10.29	10.19	0.09	0.9%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.79	11.83	(2.05)	(17.3%)
48 - LIGHT OIL	18.23	27.07	(8.84)	(32.7%)
49 - COAL	4.18	4.25	(0.07)	(1.6%)
50 - GAS	10.05	10.19	(0.14)	(1.4%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.90	6.15	(0.25)	(4.0%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,204	10,737	467	4.3%
56 - LIGHT OIL	13,431	17,352	(3,920)	(22.6%)
57 - COAL	9,972	9,794	177	1.8%
58 - GAS	7,647	7,801	(154)	(2.0%)
59 - NUCLEAR	10,225	10,212	13	0.1%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,250	9,112	137	1.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 9:43:51AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.97	12.71	(1.74)	(13.7%)
64 - LIGHT OIL	24.49	46.98	(22.49)	(47.9%)
65 - COAL	4.16	4.16	0.01	0.1%
66 - GAS	7.69	7.95	(0.27)	(3.4%)
67 - NUCLEAR	0.40	0.38	0.03	7.1%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.46	5.60	(0.15)	(2.6%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:19:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	63	5.771	364	5,526	0.000	87.711
		0.00					Nuke	16,639,708	1.000	16,639,708	6,566,284	0.000	0.395
TOTAL UNIT 3	789	1,627,339.00	95			10,225				16,640,072	6,571,810	0.404	
TOTAL Nuclear:	789	1,627,339.00				10,225				16,640,072	6,571,810	0.404	
Steam													
Anclote													
		0.00					No 2	1,012	5.795	5,864	99,240	0.000	98.063
		48,595.61					Gas	527,401	1.028	542,009	5,268,467	10.841	9.989
		179,765.39					No 6	305,672	6.559	2,005,004	20,097,745	11.180	65.749
TOTAL UNIT 1	501	228,361.00	21			11,179				2,552,877	25,465,452	11.151	
		0.00					No 2	701	5.795	4,062	71,908	0.000	102.580
		45,076.57					Gas	476,115	1.028	489,583	4,575,751	10.151	9.611
		147,068.43					No 6	244,455	6.534	1,597,332	16,512,401	11.228	67.548
TOTAL UNIT 2	510	192,145.00	17			10,882				2,090,977	21,160,060	11.013	
Bartow													
		0.00					No 2	52	5.850	304	4,831	0.000	92.897
		0.00					Gas	1	0.000	0	(54,581,218,535.282)	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	40			11,348				1,187,638	10,861,236	10.378	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	38			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	2			10,463				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:19:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		517,220.00					Coal	218,938	24.148	5,286,988	23,148,477	4.476	105.731
		0.00					No 2	2,633	5.822	15,331	361,670	0.000	137.381
TOTAL UNIT 1	375	517,220.00	64			10,252				5,302,318	23,510,148	4.545	
		581,959.00					Coal	240,352	24.137	5,801,258	25,407,252	4.366	105.709
		0.00					No 2	1,991	5.806	11,559	272,418	0.000	136.825
TOTAL UNIT 2	494	581,959.00	55			9,988				5,812,817	25,679,671	4.413	
Crystal River 4 & 5													
		890,972.00					Coal	382,931	23.129	8,856,633	35,790,766	4.017	93.465
		0.00					No 2	12,739	5.824	74,187	1,547,336	0.000	121.464
TOTAL UNIT 4	722	890,972.00	57			10,024				8,930,820	37,338,102	4.191	
		628,050.00					Coal	258,996	23.274	6,027,760	24,124,131	3.841	93.145
		0.00					No 2	5,840	5.822	34,000	749,535	0.000	128.345
TOTAL UNIT 5	720	628,050.00	40			9,652				6,061,761	24,873,665	3.960	
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		0.00					No 2	30	5.847	175	2,875	0.000	95.818
		1,061.00					No 6	2,216	6.485	14,370	164,497	15.504	74.232
TOTAL UNIT 2	30	1,061.00	2			13,709				14,545	167,372	15.775	
		0.00					No 2	171	5.841	999	16,385	0.000	95.818
		2,103.94					Gas	23,185	1.017	23,578	239,312	11.374	10.322
		6,392.06					No 6	11,050	6.483	71,634	782,115	12.236	70.780
TOTAL UNIT 3	71	8,496.00	6			11,324				96,211	1,037,812	12.215	
TOTAL Steam:	2,827	3,244,285.00				10,202				33,099,160	179,665,834	5.538	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:19:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1,868.21					No 2	5,295	5.830	30,868	620,091	33.192	117.109
		10,039.79					Gas	161,399	1.028	165,883	1,570,442	15.642	9.730
TOTAL APP	48	11,908.00	11			16,523				196,751	2,190,533	18.395	
Bartow Combined Cycle													
		5,284.82					No 2	20,456	5.764	117,911	2,434,248	46.061	118.999
		19,361.18					Gas	421,532	1.025	431,972	4,095,297	21.152	9.715
TOTAL BCC	1,204	24,646.00	1			22,311				549,883	6,529,546	26.493	
Bartow Peaker													
		2,618.84					No 2	5,819	5.818	33,853	540,686	20.646	92.917
		433.16					Gas	5,431	1.031	5,599	54,866	12.666	10.102
TOTAL BAP	162	3,052.00	1			12,927				39,452	595,552	19.514	
Bayboro Peaker													
		32,169.00					No 2	73,675	5.849	430,950	8,370,474	26.020	113.613
TOTAL BYP	174	32,169.00	9			13,396				430,950	8,370,474	26.020	
Debary Peaker													
		8,178.50					No 2	19,221	5.795	111,386	1,661,297	20.313	86.431
		7,585.50					Gas	100,378	1.029	103,309	975,606	12.861	9.719
TOTAL DEP	645	15,764.00	1			13,619				214,695	2,636,903	16.727	
Higgins Peaker													
		1,589.26					No 2	4,385	5.759	25,255	332,794	20.940	75.894
		1,130.74					Gas	17,457	1.029	17,969	169,280	14.971	9.697
TOTAL HGP	113	2,720.00	1			15,891				43,224	502,074	18.459	
Hines Energy													
		5.52					No 2	7	5.614	39	611	11.072	87.244
		2,715,318.48					Gas	18,906,706	1.023	19,343,857	196,757,582	7.246	10.407
TOTAL HEP	2,204	2,715,324.00	57			7,124				19,343,896	196,758,192	7.246	
Intercession City Peaker													
		22,508.75					No 2	49,525	5.796	287,065	4,606,328	20.465	93.010
		67,264.25					Gas	839,367	1.022	857,855	9,519,689	14.153	11.342
TOTAL ICP	986	89,773.00	4			12,754				1,144,920	14,126,017	15.735	
Rio Pinar Peaker													
		193.00					No 2	538	5.813	3,127	52,215	27.054	97.054
TOTAL RPP	12	193.00	1			16,204				3,127	52,215	27.054	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:19:20AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,625.81					No 2	4,164	5.844	24,334	396,950	24.416	95.329
		6,565.19					Gas	95,452	1.029	98,262	1,058,477	16.123	11.089
TOTAL SRP	153	8,191.00	2			14,967				122,596	1,455,427	17.769	
Tiger Bay Cogen													
		55,262.00					Gas	448,581	1.022	458,642	4,243,544	7.679	9.460
TOTAL TBP	224	55,262.00	11			8,299				458,642	4,243,544	7.679	
Turner Peaker													
		6,792.00					No 2	16,270	5.800	94,374	1,661,800	24.467	102.139
TOTAL TUP	149	6,792.00	2			13,895				94,374	1,661,800	24.467	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		81,464.00					Gas	842,408	1.028	866,397	6,692,497	8.215	7.944
TOTAL UFP	47	81,464.00	80			10,635				866,397	6,692,497	8.215	
TOTAL Gas Turbine:	6,121	3,047,258.00				7,715				23,508,909	245,814,773	8.067	
<hr/>													
SYSTEM TOTAL:	9,737	7,918,882.00				9,250				73,248,140	432,052,417	5.456	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:23:36AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	904,732	621,571	283,161	45.6%
3 - UNIT COST (\$/BBL)	47.76	77.03	(29.27)	(38.5%)
4 - AMOUNT (\$)	43,212,547	47,882,485	(4,669,938)	(9.8%)
5 - BURNED				
6 - UNITS (BBL)	903,846	621,571	282,275	45.4%
7 - UNIT COST (\$/BBL)	64.12	77.03	(12.91)	(16.8%)
8 - AMOUNT (\$)	57,954,365	47,882,485	10,071,880	21.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	9,858			
11 - AMOUNT (\$)	158,299			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	839,842	1,100,000	(260,158)	(23.7%)
14 - UNIT COST (\$/BBL)	53.36	77.99	(24.63)	(30.2%)
15 - AMOUNT (\$)	44,815,612	85,792,190	(40,976,578)	(47.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	166,945	133,980	32,965	24.6%
20 - UNIT COST (\$/BBL)	66.31	156.91	(90.61)	(57.8%)
21 - AMOUNT (\$)	11,069,452	21,023,303	(9,953,851)	(47.3%)
22 - BURNED				
23 - UNITS (BBL)	224,586	133,980	90,606	67.6%
24 - UNIT COST (\$/BBL)	106.01	156.91	(50.90)	(32.4%)
25 - AMOUNT (\$)	23,809,217	21,023,303	2,785,914	13.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	795			
28 - AMOUNT (\$)	12,615			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	955,326	883,900	71,426	8.1%
31 - UNIT COST (\$/BBL)	90.74	156.67	(65.93)	(42.1%)
32 - AMOUNT (\$)	86,686,881	138,480,613	(51,793,732)	(37.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:23:36AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,349,941	1,223,638	126,303	10.3%
37 - UNIT COST (\$/TON)	102.08	102.62	(0.54)	(0.5%)
38 - AMOUNT (\$)	137,804,749	125,566,171	12,238,578	9.7%
39 - BURNED				
40 - UNITS (TON)	1,101,217	1,223,638	(122,421)	(10.0%)
41 - UNIT COST (\$/TON)	98.50	102.62	(4.12)	(4.0%)
42 - AMOUNT (\$)	108,470,626	125,566,162	(17,095,536)	(13.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(73)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,216,925	768,000	448,925	58.5%
48 - UNIT COST (\$/TON)	101.44	105.71	(4.27)	(4.0%)
49 - AMOUNT (\$)	123,450,902	81,185,587	42,265,315	52.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 3/1/2009

Run Date: 4/8/2009 10:23:36AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	22,868,658	29,392,946	(6,524,288)	(22.2%)
68 - UNIT COST (\$/MCF)	10.29	10.19	0.09	0.9%
69 - AMOUNT (\$)	235,251,924	299,623,003	(64,371,079)	(21.5%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	16,639,708	17,646,341	(1,006,633)	(5.7%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	6,566,284	6,511,500	54,784	0.8%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
March 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		13,798		13,798	4.236	4.787	584,549.00	650,541.00	75,992.00
ACTUAL									
Cargill Power Markets, LLC	EEl	2,255		2,255	2.480	2.694	55,932.75	60,739.65	4,806.90
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,079.46	9,079.46	0.00
City of New Smyrna Beach, FL	Schedule OS	42		42	6.048	6.214	2,540.00	2,610.08	70.08
Cobb Electric Membership Corp.	EEl	1,945		1,945	2.777	2.798	54,007.35	54,411.65	404.30
Constellation Power Source, Inc	MR1	896		896	3.071	2.908	27,518.13	26,041.94	(1,476.19)
Duke Power	EEl	950		950	2.553	2.019	24,250.89	19,177.47	(5,073.42)
Oglethorpe Power Corp.	EEl	300		300	2.490	2.425	7,470.00	7,275.00	(195.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	2,671		2,671	4.084	5.787	108,079.86	154,563.81	45,483.95
Reedy Creek Improvement District	Schedule OS	9,757		9,757	2.652	3.032	258,798.58	295,809.15	37,010.59
Seminole Electric Cooperative, Inc	CR-1	4,626		4,626	3.200	3.897	148,052.71	180,270.62	32,217.91
Seminole Electric Cooperative, Inc.	Load Following	3,115		3,115	6.381	6.381	198,771.45	198,771.45	0.00
Tampa Electric Company	CR-1	1,505		1,505	3.920	4.371	62,911.85	70,154.85	7,243.00
Tampa Electric Company	Schedule J	800		800	2.673	2.988	21,384.00	23,906.00	2,522.00
Tennessee Valley Authority	MR1	605		605	2.982	2.450	18,043.25	14,825.20	(3,218.05)
The Energy Authority, Inc.	Contract	3,025		3,025	2.855	2.486	86,370.80	74,907.56	(11,463.24)
The Energy Authority, Inc.	EEl	150		150	6.930	6.956	8,895.00	10,434.00	1,539.00
The Energy Authority, Inc.	Schedule OS	1,470		1,470	3.048	3.035	44,778.80	44,607.80	(169.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0		0	0.000	0.000	0.00	346.85	346.85
Subtotal - Gain on Other Power Sales		34,212		34,212	3.328	3.647	1,137,882.88	1,247,632.54	109,749.68
CURRENT MONTH TOTAL		34,212		34,212	3.328	3.647	1,137,882.88	1,247,632.54	109,749.68
DIFFERENCE		20,414		20,414	(0.910)	(1.140)	553,333.86	587,091.54	33,757.68
DIFFERENCE %		147.95		147.95	(21.48)	(23.82)	94.68	66.68	44.42
CUMULATIVE ACTUAL		61,250		61,250	3.961	4.326	2,444,677.31	2,649,623.19	204,945.88
CUMULATIVE ESTIMATED		63,453		63,453	6.266	7.080	5,228,703.00	5,908,435.00	679,732.00
DIFFERENCE		(22,203)		(22,203)	(2.274)	(2.754)	(2,784,025.69)	(3,258,811.81)	(474,786.12)
DIFFERENCE %		(26.61)		(26.61)	(36.30)	(38.90)	(53.25)	(55.16)	(69.85)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MARCH, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		503,607			503,607	5.734	5.734	28,874,974.00	28,874,974.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	54,152			54,152	11.763	11.763	6,369,921.47	6,369,921.47
Southern Company Services, Inc	Southern UPS	282,486			282,486	2.305	2.305	6,512,330.27	6,512,330.27
Tampa Electric Company	TECO AR1	3,290			3,290	9.962	9.962	327,762.22	327,762.22
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	784.08	784.08
Reliant Energy Florida, LLC	TOLL	74			74	42.929	42.929	31,767.25	31,767.25
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(54,079.57)	(54,079.57)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(458,630.51)	(458,630.51)
CURRENT MONTH TOTAL		340,002			340,002	3.744	3.744	12,729,855.21	12,729,855.21
DIFFERENCE		-163,605			-163,605	(1.990)	(1.990)	(16,145,118.79)	(16,145,118.79)
DIFFERENCE %		(32.5)			(32.5)	(34.7)	(34.7)	(55.9)	(55.9)
CUMULATIVE ACTUAL		990,498			990,498	3.625	3.625	35,908,316.52	35,908,316.52
CUMULATIVE ESTIMATED		1,308,400			1,308,400	5.293	5.293	69,251,307.00	69,251,307.00
DIFFERENCE		-317,902			-317,902	(1.668)	(1.668)	(33,342,990.48)	(33,342,990.48)
DIFFERENCE %		(24.3)			(24.3)	(31.5)	(31.5)	(48.1)	(48.1)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		263,330	0	0	263,330	4.069	11.317	10,714,122.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	486			486	3.843	3.843	18,691.58
ADJ		0			0			(19,428.94)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	7,848			7,848	3.199	3.199	251,069.04
ADJ		0			0			(3,787.16)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	52,713			52,713	5.160	5.160	2,720,004.22
ADJ		0			0			(53,043.52)
Central Power & Lime (FLACRUSH)	CO-GEN	29,374			29,374	4.181	4.181	1,228,126.94
ADJ		0			0			11,097.11
Citrus World (CITRUS)	CO-GEN	19			19	3.875	3.875	727.73
ADJ		-29			-29			(1,269.47)
Lake County (LAKCOUNT)	CO-GEN	7,700			7,700	3.242	3.242	249,634.00
ADJ		0			0			(5,294.58)
Lake Cogen Limited (LAKORDER)	CO-GEN	39,186			39,186	5.609	5.609	2,197,942.74
ADJ		143			143			(2,153.99)
Metro-Dade County (METRDADE)	CO-GEN	28,652			28,652	4.508	4.508	1,201,472.16
ADJ		0			0			(122,150.92)
Metro-Dade County (METRDDAS)	CO-GEN	1,289			1,289	3.381	3.381	43,581.09
ADJ		0			0			(5,686.12)
Orange Cogen (ORANGEAS)	CO-GEN	7,393			7,393	4.883	4.883	361,000.19
ADJ		0			0			(5,680.15)
Orange Cogen (ORANGECO)	CO-GEN	21,625			21,625	4.376	4.376	946,310.00
ADJ		0			0			(10,453.72)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	59,279			59,279	5.232	5.232	3,101,477.28
ADJ		0			0			(19,648.83)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	3,508			3,508	3.661	3.661	128,427.88
ADJ		0			0			(25,639.12)
Pasco Cogen Limited (PASCOCOGL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	8,938			8,938	3.238	3.238	289,233.88
ADJ		0			0			(12,757.77)
PCS Phosphate (OCSWFCRK)	CO-GEN	4			4	4.383	4.383	156.03
ADJ		4			4			156.06
PCS Phosphate (OCWHSPRS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	24,049			24,049	3.240	3.240	779,187.60
ADJ		0			0			(18,075.44)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	6,461			6,461	4.001	4.001	258,515.81
ADJ		0			0			44,713.44
Polk Power Partners, L.P. (ROYSTER)	CO-GEN	2,513			2,513	4.001	4.001	100,533.93
ADJ		0			0			19,320.89
U.S Agri-Chemicals (AGRICHEM)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Wheeler Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	13,839			13,839	5.327	5.327	737,203.53
ADJ		0			0			32,678.01
Jefferson Power L.C. (JEFFAS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	1,531			1,531	3.600	3.600	55,116.00
ADJ		0			0			(1,783.10)
CURRENT MONTH TOTAL		314,525			314,525	4.600	4.600	14,469,542.11
DIFFERENCE		51,195			51,195	0.531	(6.717)	3,755,420.11
DIFFERENCE %		19.4			19.4	13.1	(165.1)	35.1
CUMULATIVE ACTUAL		944,676			944,676	4.625	4.625	43,694,280.66
CUMULATIVE ESTIMATED		880,324			880,324	3.984	3.984	35,068,652.00
CUMULATIVE DIFFERENCE		64,352			64,352	0.642	0.642	8,625,628.66
CUMULATIVE DIFFERENCE %		7.3			7.3	16.1	16.1	24.6

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PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MARCH, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		84,198	7.597	6,396,469.00	13.381	11,266,337.00	4,869,868.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	2,168	4.720	102,347.44	4.720	102,347.44	0.00
Seminole	Load Following	5,250	4.434	232,752.42	4.434	232,752.42	0.00
Calpine Energy Services, LP	EEl	411	3.511	14,432.00	4.748	19,515.01	5,083.01
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	15,142.00	0.000	0.00	(15,142.00)
Cobb Electric Membership Corp.	EEl	7,866	4.084	321,280.00	5.034	395,969.38	74,689.38
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	3,885	3.954	153,630.00	5.593	217,285.96	63,655.96
Duke Electric Transmission	Transmission Purchase	0	0.000	8,411.00	0.000	0.00	(8,411.00)
Florida Power & Light Company	Schedule OS	10,100	4.490	453,500.00	4.944	499,355.00	45,855.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,038.00	0.000	0.00	(1,038.00)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	147,682.07	0.000	0.00	(147,682.07)
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Reedy Creek Improvement District	Schedule OS	200	6.400	12,800.00	6.935	13,870.00	1,070.00
Seminole Electric Cooperative, Inc	Contract	155	3.887	6,025.00	5.204	8,086.55	2,041.55
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	10,715.10	0.000	0.00	(10,715.10)
Southern Company Services, Inc	EEl	200	4.500	9,000.00	2.236	4,471.83	(4,528.17)
Southern Company Services, Inc	MR1	1,946	5.036	98,008.00	5.899	114,800.86	16,792.86
Southern Company Services, Inc	Transmission Purchase	0	0.000	19,213.61	0.000	0.00	(19,213.61)
Tampa Electric Company	EEl	5,526	7.245	400,372.00	5.311	293,498.30	(106,873.70)
The Energy Authority, Inc.	EEl	50	4.710	2,355.00	8.973	4,486.65	2,131.65
The Energy Authority, Inc.	Schedule OS	1,707	4.936	84,261.00	5.546	94,864.21	10,403.21
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(352.83)	0.000	0.00	352.83
Tampa Electric Company	Transmission Purchase	0	0.000	(92.60)	0.000	0.00	92.60
SubTotal - Energy Purchases (Non-Broker)		39,464	5.302	2,092,519.21	5.071	2,001,083.61	(91,435.60)
CURRENT MONTH TOTAL		39,464	5.302	2,092,519.21	5.071	2,001,083.61	(91,435.60)
DIFFERENCE		-44,734	(2.295)	(4,303,949.79)	(8.310)	(9,265,253.39)	(4,961,303.60)
DIFFERENCE %		(53.1)	(30.2)	(67.3)	(62.1)	(82.2)	(101.9)
CUMULATIVE ACTUAL		118,464	5.764	6,828,038.54	6.036	7,150,992.99	322,954.45
CUMULATIVE ESTIMATED		186,965	7.642	14,288,099.00	13.760	25,726,619.00	11,438,520.00
DIFFERENCE		-68,501	(1.878)	(7,460,060.46)	(7.724)	(18,575,626.01)	(11,115,565.55)
DIFFERENCE %		(36.6)	(24.6)	(52.2)	(56.1)	(72.2)	(97.18)

