



955 E 25 Street
Hialeah, FL 33013

April 20, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

RECEIVED-FPSC
09 APR 22 PM 2:36
COMMISSION
CLERK

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of March 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM	_____
<u>ECR</u>	_____
GCL	_____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE

03732 APR 22 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09				
	CURRENT MONTH: 03/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ORG. EST.	(G) AMOUNT	(H) %	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	67,477	67,477	100.00	-	218,674	218,674	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,840,672	4,899,428	3,058,756	62.43	7,089,222	17,005,555	9,916,333	58.31
5	DEMAND (Line 32 A-1 support detail)	885,980	852,219	(33,761)	(3.96)	2,575,466	2,474,184	(101,282)	(4.09)
6	OTHER (Line 40 A-1 support detail)	97,439	48,222	(49,217)	(102.06)	298,836	173,960	(124,876)	(71.78)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,824,091	5,867,346	3,043,255	51.87	9,963,524	19,872,673	9,909,149	49.86
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(694)	(2,833)	(2,139)	75.50	8,889	(8,872)	(17,761)	200.19
14	TOTAL THERM SALES	2,735,801	5,864,513	3,128,712	53.35	9,269,201	19,863,801	10,594,600	53.34
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,541,756	4,139,714	597,958	14.44	11,719,212	13,415,600	1,696,388	12.64
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,839,466	4,108,914	269,448	6.56	11,964,628	13,309,700	1,345,072	10.11
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	53,233,200	48,733,200	(4,500,000)	(9.23)
20	OTHER Commodity (Line 40 A-1 support detail)	50,218	32,800	(17,418)	(53.10)	136,693	111,900	(24,793)	(22.16)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,889,684	4,141,714	252,030	6.09	12,101,321	13,421,600	1,320,279	9.84
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(674)	(2,000)	(1,326)	66.30	(1,428)	(6,000)	(4,572)	76.20
27	TOTAL THERM SALES (24-26 Estimated only)	3,928,216	4,139,714	211,498	5.11	12,451,481	13,415,600	964,119	7.19
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47941	1.19239	0.71298	59.79	0.59252	1.27768	0.68516	53.63
32	DEMAND (5/19)	0.04845	0.05077	0.00232	4.57	0.04838	0.05077	0.00239	4.71
33	OTHER (6/20)	1.94032	1.47018	(0.47014)	(31.98)	2.18618	1.55460	(0.63158)	(40.63)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.72605	1.41665	0.69060	48.75	0.82334	1.48065	0.65731	44.39
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	1.02967	1.41650	0.38683	27.31	-	1.47867	1.47867	100.00
40	TOTAL THERM SALES (11/27)	0.71892	1.41733	0.69841	49.28	0.80019	1.48131	0.68112	45.98
41	TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42	TOTAL COST OF GAS (40+41)	0.69475	1.39316	0.68841	50.13	0.77602	1.45714	0.88112	46.74
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69824	1.40017	0.70193	50.13	0.77992	1.46447	0.68455	46.74
45	PGA FACTOR ROUNDED TO NEAREST .001	0.698	1.400	0.702	50.14	0.780	1.464	0.684	46.72

DOCUMENT NUMBER-DATE

03732 APR 22 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

SCHEDULE A-1/R
(REVISED 8/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 03/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,087	23,087	100.00	-	69,181	69,181	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,840,672	1,834,491	(6,181)	(0.34)	7,089,222	6,206,881	(882,341)	(14.22)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	885,980	885,981	1	-	2,575,466	2,575,469	3	-
6 OTHER (Line 40 A-1 support detail)	97,439	51,468	(45,971)	(89.32)	298,836	177,506	(121,330)	(68.35)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,824,091	2,795,027	(29,064)	(1.04)	9,963,524	9,029,037	(934,487)	(10.35)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(694)	(1,441)	(747)	51.84	8,889	(4,622)	(13,511)	292.32
14 TOTAL THERM SALES	2,735,801	2,793,586	57,785	2.07	9,269,201	9,024,415	(244,786)	(2.71)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,541,756	3,842,360	300,604	7.82	11,719,212	11,585,838	(133,374)	(1.15)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,839,466	3,842,360	2,894	0.08	11,964,628	11,585,838	(378,790)	(3.27)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,285,880	16,785,880	(1,500,000)	(8.94)	53,233,200	48,733,200	(4,500,000)	(9.23)
20 OTHER Commodity (Line 40 A-1 support detail)	50,218	38,000	(12,218)	(32.15)	136,693	117,100	(19,593)	(16.73)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,889,684	3,880,360	(9,324)	(0.24)	12,101,321	11,702,938	(398,383)	(3.40)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(674)	(2,000)	(1,326)	-	(1,428)	(6,000)	(4,572)	76.20
27 TOTAL THERM SALES (24-26 Estimated only)	3,928,216	3,878,360	(49,856)	(1.29)	12,451,481	11,696,938	(754,543)	(6.45)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00601	0.00601	100.00	-	0.00597	0.00597	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.47941	0.47744	(0.00197)	(0.41)	0.59252	0.53573	(0.05679)	(10.60)
32 DEMAND (5/19)	0.04845	0.05278	0.00433	8.20	0.04838	0.05285	0.00447	8.46
33 OTHER (6/20)	1.94032	1.35442	(0.58590)	(43.26)	2.18618	1.51585	(0.67033)	(44.22)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.72605	0.72030	(0.00575)	(0.80)	0.82334	0.77152	(0.05182)	(6.72)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	1.02967	0.72050	(0.30917)	(42.91)	-	0.77033	0.77033	100.00
40 TOTAL THERM SALES (11/27)	0.71892	0.72067	0.00175	0.24	0.80019	0.77191	(0.02828)	(3.66)
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.69475	0.69650	0.00175	0.25	0.77602	0.74774	(0.02828)	(3.78)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69824	0.70000	0.00176	0.25	0.77992	0.75150	(0.02842)	(3.78)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.698	0.700	0.002	0.29	0.780	0.752	(0.028)	(3.72)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 03/09

	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,748,860	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(206,430)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(674)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,541,756	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,542,430	2,003,130.22	0.56547
18 Bay Gas Storage	261,000	707.93	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	16,410.00	9,633.65	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	20,300	(179,361.75)	
22 Other Shippers (Line 85 Page 10)	0.00	7,255.57	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(674)	(693.68)	1.02920
24 TOTAL COMMODITY (Other)	3,839,466	1,840,671.94	0.47941
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	18,285,880	885,980.35	0.04845
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	50,218	67,975.16	1.35360
34 Peak Shaving			
35 Storage withdrawal		(212,326.86)	
36 Storage Activity		241,790.90	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	50,218	97,439.20	1.94032
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 03/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,938,111	1,885,959	(52,152)	-2.77%	7,388,058	6,384,387	(1,003,671)	-15.72%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	885,980	909,068	23,088	2.54%	2,575,466	2,644,650	69,184	2.62%
3 TOTAL	2,824,091	2,795,027	(29,064)	-1.04%	9,963,524	9,029,037	(934,487)	-10.35%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,735,801	2,793,586	57,785	2.07%	9,269,201	9,024,415	(244,786)	-2.71%
5 TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	267,341	267,341	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,824,916	2,882,701	57,785	2.00%	9,536,542	9,291,756	(244,786)	-2.63%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	825	87,674	86,849	99.06%	(426,982)	262,719	689,701	262.52%
8 INTEREST PROVISION-THIS PERIOD (21)	(532)	(239)	293	-122.59%	(1,383)	(762)	621	-81.50%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(941,925)	(441,187)	500,738	-113.50%	(335,041)	(437,483)	(102,442)	23.42%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(267,341)	(267,341)	-	0.00%
10a ADJUSTMENTS - 2007 Audit Adj.	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,030,747)	(442,867)	587,880	-132.74%	(1,030,747)	(442,867)	587,880	-132.74%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(941,925)	(441,187)	500,738	-113.50%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,030,215)	(442,628)	587,587	-132.75%				
14 TOTAL (12+13)	(1,972,140)	(883,815)	1,088,325	-123.14%				
15 AVERAGE (50% OF 14)	(986,070)	(441,908)	544,162	-123.14%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.00750	0.00750	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00550	0.00550	-	0.00%				
18 TOTAL (16+17)	0.01300	0.01300	-	0.00%				
19 AVERAGE (50% OF 18)	0.00650	0.00650	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00054	0.00054	-	0.00%				
21 INTEREST PROVISION (15x20)	(532)	(239)	293	-122.59%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/09

JANUARY 09

Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Sequent Energy Management	System Supply	FTS	3,792,310		3,792,310	1,959,889.25		852,230.36		22.59
3											51.68
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,792,310	-	3,792,310	1,959,889	-	852,230	4,551	74.27

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

CURRENT MONTH: 03/09

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	12,233	11,897	379,231	368,802	5.1681	5.3142
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	12,233	11,897	379,231	368,802	5.2821	5.4315
					WEIGHTED AVERAGE		5.1681	5.3142

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09

	CURRENT MONTH: 03/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,852,611	1,870,961	18,350	0.99%	6,090,168	6,430,805	340,637	5.59%
2 GAS LIGHTS	1,386	1,900	514	37.09%	4,158	5,700	1,542	37.09%
3 COMMERCIAL	2,037,662	2,220,253	182,591	8.96%	6,256,363	6,845,685	589,322	9.42%
4 LARGE COMMERCIAL	36,557	46,300	9,743	26.65%	100,792	132,510	31,718	31.47%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%
6 TOTAL FIRM	3,928,216	4,139,714	211,498	5.38%	12,451,481	13,415,600	964,119	7.74%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	1,848,003	1,968,870	120,867	6.54%	5,277,786	5,644,270	366,484	6.94%
11 SMALL COMMERCIAL TRANSP. FI	2,095,210	2,046,450	(48,760)	-2.33%	6,160,818	6,171,310	10,492	0.17%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	3,000	3,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	707,197	710,390	3,193	0.45%	2,731,455	1,701,990	(1,029,465)	-37.69%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
19 TOTAL TRANSPORTATION	4,650,410	4,726,710	76,300	1.64%	14,170,059	13,520,570	(649,489)	-4.58%
TOTAL THERMS SALES & TRANSP.	8,578,626	8,866,424	287,798	3.35%	26,621,540	26,936,170	314,630	1.18%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	96,886	96,394	(492)	-0.51%	96,871	96,626	(245)	-0.25%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,648	4,644	(4)	-0.09%	4,649	4,624	(25)	-0.54%
23 LARGE COMMERCIAL	3	5	2	66.67%	3	5	2	66.67%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
25 TOTAL FIRM	101,537	101,265	(272)	-0.27%	101,523	101,477	(46)	-0.05%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,529	1,483	(46)	-3.01%	1,514	1,483	(31)	-2.05%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	7	7	-	0.00%	7	7	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	1,609	1,562	(47)	-2.92%	1,594	1,562	(32)	-2.01%
TOTAL CUSTOMERS	103,146	102,827	(319)	-0.31%	103,117	103,039	(78)	-0.08%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	19	19	-	0.00%	21	22	1	4.76%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	438	478	40	9.13%	449	493	44	9.80%
42 LARGE COMMERCIAL	12,186	9,260	(2,926)	-24.01%	11,199	8,834	(2,365)	-21.12%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	26,028	29,386	3,358	12.90%	24,778	28,081	3,303	13.33%
47 SMALL COMMERCIAL TRANSP. FI	1,370	1,380	10	0.73%	1,356	1,387	31	2.29%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	101,028	101,484	456	0.45%	130,069	81,047	(49,022)	-37.69%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%

FGT FTS - Contract 5034		MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,748,860	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		3,748,860	n/a	n/a	0.00 ()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.64	()	
6	" Capacity release			---	0.00	()	
7	" System supply	Treasure Coast	371,690	0.04055	15,072.03	()	
8	" System supply	Brevard	4,893,660	0.04055	198,437.91	()	
9	" " "	Merritt Sq.	0	0.04055	0.00	()	
10	Total FTS-1 demand		12,066,130		489,281.58		
11							
12	FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()	
13	FTS-2 Demand - Capacity release		0	---	0.00	()	
14							
15	Total FTS-2 demand		4,719,750		362,948.78		
16							
17							
18	FGT Storage Demand						
19							
20							
21	Total fixed charges		16,785,880		852,230.36	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		3,792,310		1,959,889.25	()	
26	Bay Gas Storage		105,050		43,240.97	()	
27						()	
28						()	
29						()	
30						()	
31						()	
32						()	
33						()	
34						()	
35						()	
36						()	
37						()	
38						()	
39						()	
40						()	
41						()	
42						()	
43						()	
44						()	
45	Total costs:		3,897,360		2,003,130.22		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,855,360.58	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/09	3,748,860.0						
2	Reverse FTS-1 & FTS-2 Commod accr 02/09	(4,016,230.0)						
3	FTS-1 & FTS-2 Commodity 02/09	3,809,800.0						
4		3,542,430.0						
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 03/09	16,785,880.0						
7	Reverse FTS-1 & FTS-2 Demand accr 02/09	(15,161,440.0)		852,230.36	852,230.36			
8	FTS-1 & FTS-2 Demand 02/09	15,161,440.0		(769,756.44)	(769,756.44)			
9			769,756.44		769,756.44	B1 (1)		
10	TOTAL FGT DEMAND	16,785,880.0			852,230.35			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge -		0.00					
20	FGT - Supplier Refund		0.00					
21								
22	TECO - Peoples Gas -	3,845.20	5,281.91		5,281.91	B2		
23	TECO - Peoples Gas - Miramar Hosp.	46,372.70	62,693.25		62,693.25	B3, B4		
24	Reverse Sequent - 02/09	(4,235,180.0)		(2,354,501.65)	(2,354,501.65)			
25								
26	Sequent - 02/09	3,929,070.0		2,262,101.90	2,262,101.90	B1 (2)		
27	Sequent - - Adjustment							
28								
29								
30	Reverse Bay Gas Storage - Inventory - 02/09			99,161.81	99,161.81			
31	Bay Gas Storage - Injection 02/09	218,520.0	224.37		224.37	B1 (3)		
32	Reverse Bay Gas Storage - Inventory - 02/09			(99,982.72)	(99,982.72)			
33	Gas Bay Storage inventory , 02/09	234,870.0	99,982.72		99,982.72			
34	Gas Bay Storage - W/D - 03/09	269,140.0	269.14		269.14	B1 (4)		
35	Reverse Storage - 02/09 - Inventory			(214,256.99)	(214,256.99)			
36	Storage Inventory - 02/09		241,790.90		241,790.90			
37								
38								
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85	Net Activity	416,420.00			7,255.57			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,897,360.0		2,003,130.22	2,003,130.22		1	
88								
89	Total purchases & accruals -	3,692,647.9	3,442,100.63	(483,975.42)	2,930,591.30			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Feb'09	20,300.0	(179,361.75)		(179,361.75)	B5		
3								
4								
5								
6								
7								
8								
9								
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11								
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17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	20,300.0	(179,361.75)	0.00	(179,361.75)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout - Jan'09	16,410.0	9,633.65		9,633.65	B1 (5)		
26				0.00				
27								
28	Total book-outs	0.0	16,410.0	9,633.65	0.00	9,633.65		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 02/09	227,770.0		707.93	707.93	B1 (6)		
33	Storage Injections Transp. - Bay Gas - 02/09			0.00	0.00			
34	Storage Withdrawals - Bay Gas - 02/09		261,000.0	1,930.13	1,930.13	B1 (7)		
35	Storage Withdrawals - Transp. - Bay Gas - 02/09			0.00	0.00			
36	Total storage costs	1,727,770.0		36,388.06	0.00	36,388.06		
37								
38			3,890,357.9	3,308,760.59	(483,975.42)	2,582,994.27		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,824,785.17				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Mar'09		(673.9)	(683.68)				
45	Company Use - adj. 2008		0.0	0.00				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,889,684.00	2,824,091.49				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200902
 Invoice Date: 3/15/2009
 Due Date: 3/25/2009
 Delivery Period: Feb-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$6.2717	FGT Z1	244,075	Baseload \$ 1,530,764.13
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.5100	FGT Z2	14,082	Baseload \$ 63,509.82
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.5200	FGT Z3	3,076	Baseload \$ 13,903.52
									261,233	\$ 1,608,177.47
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.5613	FGT Z1	54,481	Swing \$ 248,503.89
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.7201	FGT Z2	33,965	Swing \$ 160,316.69
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$5.0529	FGT Z3	43,299	Swing \$ 218,786.53
									131,745	\$ 627,607.10
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.2700	FGT Z1	(71)	Turnback \$ (303.17)
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z3	-	Turnback \$ -
									(71)	\$ (303.17)
									Total Commodity Purchases	\$ 2,235,481.40
									392,907	\$ 99,982.72
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.2464	FGT Z1	22,868	Bay Gas \$ 97,107.46
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$4.6450	FGT Z2	619	Bay Gas \$ 2,875.26
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FGT Z3	-	Bay Gas \$ -
									23,487	\$ 99,982.72
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0103	FSS	21,852	Bay Gas \$ 224.37
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0100	FSS	26,914	Bay Gas \$ 269.14
									48,766	\$ 493.51
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0754	FTS-1	181,397	Baseload \$ 13,677.33
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0479	FTS-2	71,899	Baseload \$ 3,443.96
									253,296	\$ 17,121.30
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0754	FTS-1	123,092	Swing \$ 9,281.14
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0479	FTS-2	4,661	Swing \$ 223.26
									127,753	\$ 9,504.40
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0754	FTS-1	(69)	Turnback \$ (5.20)
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0000	FTS-2	-	Turnback \$ -
									(69)	\$ (5.20)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0362	FTS-1	18,537	Bay Gas Inj \$ 671.04
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0087	FTS-2	4,240	Bay Gas Inj \$ 36.89

									22,777		\$ 707.93	(B1)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0754	FTS-1	24,725	Bay Gas Wd	\$ 1,864.27	
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28	\$0.0479	FTS-2	<u>1,375</u>	Bay Gas Wd	\$ 65.86	
									26,100		\$ 1,930.13	(B1)
									Total Transportation Charges		\$ 478,623	
									Sub Total Florida Gas Transmission Company		\$ 2,365,216.17	

DEMAND CHARGES

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	28					(B1)	\$ 803,506.44
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MISCELLANEOUS

Cashout FGT - Dec08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$5.8706		1,641		(B1)	\$ 9,633.65
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-			\$ -
										Sub Total "Other Charges"		\$ 813,140.09

Total Due \$ 3,178,356.27

(B1)

3 E

00648071

5,281.91

MONTH'S CHARGE DUE BEFORE

03/23/09

31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000528191

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

5,281.91

THIS MONTH'S CHARGE DUE BEFORE

03/23/09

ACCOUNT NUMBER

00648071

AVERAGE DAILY THERM USAGE

FEB 09 137.3
FEB 08 132.1

NEXT SCHEDULED READ DATE

03/31/09

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
02/28/09	28	03/02/09

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	72584 68931		3653		1.0500		1.00250		3845.2
TOTAL THERMS =									3845.2

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)									
PREVIOUS BALANCE									5530.47
PAYMENT									5530.47-
CUSTOMER CHARGE							100.00		
DISTRIBUTION	3845.2 THMS @		0.15000				576.78		
PGA	3845.2 THMS @		1.19763				4605.13		
TOTAL GAS CHARGES									5281.91
TAXES AND FEES									
FRANCHISE FEE									
LOCAL TAX									
STATE TAX									
GROSS RECEIPTS TAX									
TOTAL TAXES AND FEES									0.00
THIS MONTH'S CHARGE									5281.91
TOTAL BALANCE DUE									5281.91

Approved
[Signature]

912 53
Acct # 610030
Dept. 0303
Nelly Rodriguez
F.C.G.

[Handwritten notes and signatures]
No late fees.
B2
scanned 3/26/09
sent 3/6/09
[Signature]

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE 0311200900125807



3 B

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
4,640.85

THIS MONTH'S CHARGE DUE BEFORE
03/23/09

PAYABLE UPON RECEIPT

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000464085

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
4,640.85

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
03/23/09

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
02/28/09	28	03/02/09

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS PRES - PREV =	CCF	BTU	CONVER	THERMS USED
ZTQ74899	54858 51657	3201	1.0500	1.00250	3369.5
TOTAL THERMS =					3369.5

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
FEB 09 120.3
FEB 08 96.5

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	4710.05
PAYMENT	4710.05-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3369.5 THMS @ 0.15000	505.43
PGA 3369.5 THMS @ 1.19763	4035.42
TOTAL GAS CHARGES	4640.85
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	4640.85
TOTAL BALANCE DUE	4640.85

G/L 53
Acct # 610030
Dept. 0303

Nelly Rodriguez
Florida City Gas

(B3)

NEXT SCHEDULED READ DATE
03/31/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE 0311200900125809



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
58,052.40

THIS MONTH'S CHARGE DUE BEFORE
03/22/09

PAYABLE UPON RECEIPT

010120 15791056 005805240
FLORIDA CITY GAS ATTN:NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
58,052.40

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE DUE BEFORE
03/22/09

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF DAYS		DATE
02/25/09	29		02/27/09

***** THIS MONTH'S METER INFORMATION *****

ACCOUNT NUMBER
15791056

METER NUMBER	METER READS	-----FACTORS-----		THERMS
	PRES - PREV =	CCF	X BTU X CONVER =	USED
ZTE87908	90568 86488	4080	1.0540 10.00000	43003.2
TOTAL THERMS =				43003.2

***** THIS MONTH'S BILLING INFORMATION *****

AVERAGE DAILY THERM USAGE
FEB 09 1482.9
FEB 08 1131.1

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	92073.05
PAYMENT	91511.55-
CUSTOMER CHARGE	100.00
DISTRIBUTION 43003.2 THMS @ 0.15000	6450.48
PGA 43003.2 THMS @ 1.19763	51501.92
TOTAL GAS CHARGES	58052.40
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	58052.40
ADJUSTMENT	561.50-
TOTAL BALANCE DUE	58052.40

G/L 53
Acct # 610030
Dept. 0303
Nelly Rodriguez
Florida City Gas (B4)

NEXT SCHEDULED READ DATE
03/25/09

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Cash outs - Feb'09

	Therms	Amount
FPU	(280)	(283.11)
FPL Energy	8,010	3,564.05
Infinite Energy - Adj.	0	(167,956.72)
Infinite Energy	2,090	929.95
Interconn Resources - Adj.	0	(20,192.56)
Interconn Resources	8,560	3,808.77
Mirabito	0	0.00
End Users Inc.	1,110	407.46
MX Energy	0	0.00
Penninsula Energy	0	0.00
Pacific Summit	800	355.96
Utility Resource Sol.	0	0.00
Pro Energy Partners	10	4.45
Florida Natural Gas	0	0.00
	<hr/>	<hr/>
	20,300	(179,361.75)

(B5)