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April 24, 2009

HAND DELIVERED

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09 APR 24 PM 1:38
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 090001-EI


Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of March 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
ECR 2
GCL 2
OPC _____
RCP 1
SSC _____
SGA 3
ADM _____ JDB/pp
CLK _____ Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE

03848 APR 24 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 24th day of April 2009 to the following:

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Ms. Ann Cole
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 090001-EI

TAMPA ELECTRIC COMPANY
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MARCH 2009

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,405,647	75,505,248	(8,099,601)	-10.7%	1,399,346	1,377,401	21,945	1.6%	4.81694	5.48172	(0.66478)	-12.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(5,980)	(6,026)	46	-0.8%	1,399,346 (a)	1,377,401 (a)	21,945	1.6%	(0.00043)	(0.00044)	0.00001	-2.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,399,346 (a)	1,377,401 (a)	21,945	1.6%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,399,346 (a)	1,377,401 (a)	21,945	1.6%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	67,399,667	75,499,222	(8,099,555)	-10.7%	1,399,346	1,377,401	21,945	1.6%	4.81651	5.48128	(0.66477)	-12.1%
6. Fuel Cost of Purchased Power - Firm (A7)	1,629,806	4,876,500	(3,246,694)	-66.6%	27,935	33,474	(5,539)	-16.5%	5.83428	14.56802	(8.73374)	-60.0%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	722,386	7,130,000	(6,407,614)	-89.9%	17,026	107,381	(90,355)	-84.1%	4.24284	6.63991	(2.39707)	-36.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,747,806	6,237,100	(4,489,294)	-72.0%	55,848	86,758	(30,910)	-35.6%	3.12958	7.18908	(4.05950)	-56.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	4,099,998	18,243,600	(14,143,602)	-77.5%	100,809	227,613	(126,804)	-55.7%	4.06710	8.01518	(3.94809)	-49.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,500,155	1,605,014	(104,859)	-6.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,450	124,767	(76,317)	-61.2%	918	1,472	(554)	-37.6%	5.27720	8.47602	(3.19882)	-37.7%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	1,406,181	14,600	1,391,581	953.4%	42,888	317	42,571	13429.3%	3.27873	4.60568	(1.32695)	-28.8%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	388,543	6,400	382,143	5971.0%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,843,174	145,767	1,697,407	1164.5%	43,806	1,789	42,017	2348.6%	4.20758	8.14796	(3.94038)	-48.4%
21. Net Inadvertent Interchange					499	0	499	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					2,031	0	2,031	0.0%				
23. Interchange and Wheeling Losses					2,512	0	2,512	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	69,656,491	93,597,055	(23,940,564)	-25.6%	1,456,367	1,603,225	(146,858)	-9.2%	4.78289	5.83805	(1.05515)	-18.1%
25. Net Unbilled	3,682,685 (a)	1,085,644 (a)	2,597,041	239.2%	76,997	18,596	58,401	314.1%	4.78289	5.83805	(1.05516)	-18.1%
26. Company Use	133,108 (a)	175,141 (a)	(42,033)	-24.0%	2,783	3,000	(217)	-7.2%	4.78290	5.83803	(1.05514)	-18.1%
27. T & D Losses	2,380,638 (a)	6,914,059 (a)	(4,533,421)	-65.6%	49,774	118,431	(68,657)	-58.0%	4.78289	5.83805	(1.05515)	-18.1%
28. System KWH Sales	69,656,491	93,597,055	(23,940,564)	-25.6%	1,326,813	1,463,198	(136,385)	-9.3%	5.24991	6.39675	(1.14684)	-17.9%
29. Wholesale KWH Sales	(497,480)	(3,772,354)	3,274,874	-86.8%	(9,476)	(58,973)	49,497	-83.9%	5.24989	6.39675	(1.14685)	-17.9%
30. Jurisdictional KWH Sales	59,159,011	89,824,701	(20,665,690)	-23.0%	1,317,337	1,404,225	(86,888)	-6.2%	5.24991	6.39675	(1.14684)	-17.9%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	69,253,067	89,946,845	(20,693,778)	-23.0%	1,317,337	1,404,225	(86,888)	-6.2%	5.25705	6.40544	(1.14839)	-17.9%
33. Other	0	0	0	0.0%	1,317,337	1,404,225	(86,888)	-6.2%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	1,317,337	1,404,225	(86,888)	-6.2%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	1,317,337	1,404,225	(86,888)	-6.2%	0.00000	0.00000	0.00000	0.0%
36. True-up *	11,073,578	11,073,578	0	0.0%	1,317,337	1,404,225	(86,888)	-6.2%	0.84060	0.78859	0.05201	6.6%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	80,326,645	101,020,423	(20,693,778)	-20.5%	1,317,337	1,404,225	(86,888)	-6.2%	6.09765	7.19403	(1.09638)	-15.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	80,384,480	101,093,158	(20,708,678)	-20.5%	1,317,337	1,404,225	(86,888)	-6.2%	6.10204	7.19921	(1.09717)	-15.2%
40. GPIF * (Already Adjusted for Taxes)	(70,803)	(70,803)	0	0.0%	1,317,337	1,404,225	(86,888)	-6.2%	(0.00537)	(0.00504)	(0.00033)	6.6%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	80,313,677	101,022,355	(20,708,678)	-20.5%	1,317,337	1,404,225	(86,888)	-6.2%	6.09667	7.19417	(1.09750)	-15.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.097	7.194	(1.097)	-15.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MARCH 2009

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	203,272,151	223,722,190	(20,450,039)	-9.1%	4,167,631	4,019,692	147,939	3.7%	4.87740	5.58566	(0.68825)	-12.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(17,999)	(18,078)	79	-0.4%	4,167,631 (a)	4,019,692 (a)	147,939	3.7%	(0.00043)	(0.00045)	0.00002	-4.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	4,167,631 (a)	4,019,692 (a)	147,939	3.7%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	4,167,631 (a)	4,019,692 (a)	147,939	3.7%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	203,254,152	223,704,112	(20,449,960)	-9.1%	4,167,631	4,019,692	147,939	3.7%	4.87697	5.56521	(0.68823)	-12.4%
6. Fuel Cost of Purchased Power - Firm (A7)	8,319,164	28,109,400	(19,790,236)	-70.4%	131,832	169,902	(38,070)	-22.4%	6.31043	16.54448	(10.23405)	-61.9%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	4,870,509	20,773,200	(15,902,691)	-76.6%	77,708	305,459	(227,751)	-74.6%	6.26771	6.80065	(0.53294)	-7.8%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,576,110	16,053,700	(11,477,590)	-71.5%	135,327	251,875	(116,548)	-46.3%	3.38152	6.37368	(2.99216)	-46.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	17,765,783	64,936,300	(47,170,517)	-72.8%	344,867	727,236	(382,369)	-52.6%	5.15149	8.92919	(3.77770)	-42.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,512,498	4,746,928	(234,430)	-4.9%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	96,999	344,501	(247,502)	-71.8%	2,317	4,024	(1,707)	-42.4%	4.18677	8.56116	(4.37439)	-51.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,603,417	117,500	3,485,917	2966.7%	102,099	2,717	99,382	3657.8%	3.52934	4.32462	(0.79529)	-18.4%
18. Fuel Cost of Sch. D/BO Sales (A6)	29,988	0	29,988	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	930,507	62,500	868,007	1388.8%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	4,660,911	524,501	4,136,410	788.6%	104,416	6,741	97,675	1449.0%	4.46380	7.78076	(3.31696)	-42.6%
21. Net Inadvertent Interchange					229	0	229	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					8,371	0	8,371	0.0%				
23. Interchange and Wheeling Losses					9,669	100	9,569	9569.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	216,359,024	288,115,911	(71,756,887)	-24.9%	4,407,013	4,740,087	(333,074)	-7.0%	4.90943	6.07828	(1.16886)	-19.2%
25. Net Unbilled	201,628 (a)	(8,012,427) (a)	8,214,055	-102.5%	5,111	(128,645)	133,756	-104.0%	3.94498	6.22832	(2.28334)	-36.7%
26. Company Use	422,147 (a)	546,632 (a)	(124,485)	-22.8%	8,599	9,000	(401)	-4.5%	4.90926	6.07369	(1.16443)	-19.2%
27. T & D Losses	6,402,520 (a)	14,752,863 (a)	(8,350,343)	-56.6%	131,102	244,506	(113,404)	-46.4%	4.88362	6.03374	(1.15013)	-19.1%
28. System KWH Sales	216,359,024	288,115,911	(71,756,887)	-24.9%	4,262,201	4,815,226	(353,025)	-7.6%	5.07623	6.24273	(1.16650)	-18.7%
29. Wholesale KWH Sales	(2,079,277)	(11,290,347)	9,211,070	-81.6%	(41,121)	(180,835)	139,714	-77.3%	5.05648	6.24345	(1.18697)	-19.0%
30. Jurisdictional KWH Sales	214,279,747	276,825,564	(62,545,817)	-22.6%	4,221,080	4,434,391	(213,311)	-4.8%	5.07642	6.24270	(1.16628)	-18.7%
31. Jurisdictional Loss Multiplier									1.00136	1.00136	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	214,571,167	277,201,992	(62,630,825)	-22.6%	4,221,080	4,434,391	(213,311)	-4.8%	5.08332	6.25119	(1.16786)	-18.7%
33. Other	0	0	0	0.0%	4,221,080	4,434,391	(213,311)	-4.8%	0.00000	0.00000	0.00000	0.0%
34. Other	0	0	0	0.0%	4,221,080	4,434,391	(213,311)	-4.8%	0.00000	0.00000	0.00000	0.0%
35. Other	0	0	0	0.0%	4,221,080	4,434,391	(213,311)	-4.8%	0.00000	0.00000	0.00000	0.0%
36. True-up *	33,220,734	33,220,734	0	0.0%	4,221,080	4,434,391	(213,311)	-4.8%	0.78702	0.74916	0.03786	5.1%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	247,791,901	310,422,726	(62,630,825)	-20.2%	4,221,080	4,434,391	(213,311)	-4.8%	5.87034	7.00035	(1.13000)	-16.1%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	247,970,311	310,646,231	(62,675,920)	-20.2%	4,221,080	4,434,391	(213,311)	-4.8%	5.87457	7.00539	(1.13082)	-16.1%
40. GPIF * (Already Adjusted for Taxes)	(212,409)	(212,409)	0	0.0%	4,221,080	4,434,391	(213,311)	-4.8%	(0.00503)	(0.00479)	(0.00024)	5.1%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	247,757,902	310,433,822	(62,675,920)	-20.2%	4,221,080	4,434,391	(213,311)	-4.8%	5.86954	7.00060	(1.13106)	-16.2%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.870	7.001	(1.131)	-16.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	67,405,647	75,505,248	(8,099,601)	-10.7%	203,272,151	223,722,190	(20,450,039)	-9.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,454,631	139,367	1,315,264	943.7%	3,730,404	462,001	3,268,403	707.4%
2a. GAINS FROM MARKET BASED SALES	388,543	6,400	382,143	5971.0%	930,507	62,500	868,007	1388.8%
3. FUEL COST OF PURCHASED POWER	1,629,806	4,876,500	(3,246,694)	-66.6%	8,319,164	28,109,400	(19,790,236)	-70.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,747,806	6,237,100	(4,489,294)	-72.0%	4,576,110	16,053,700	(11,477,590)	-71.5%
4. ENERGY COST OF ECONOMY PURCHASES	722,386	7,130,000	(6,407,614)	-89.9%	4,870,509	20,773,200	(15,902,691)	-76.6%
5. TOTAL FUEL & NET POWER TRANSACTION	69,662,471	93,603,081	(23,940,610)	-25.6%	216,377,023	288,133,989	(71,756,966)	-24.9%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(5,980)	(6,026)	46	-0.8%	(17,999)	(18,078)	79	-0.4%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	69,656,491	93,597,055	(23,940,564)	-25.6%	216,359,024	288,115,911	(71,756,887)	-24.9%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,317,337	1,404,225	(86,888)	-6.2%	4,221,080	4,434,391	(213,311)	-4.8%
2. NONJURISDICTIONAL SALES	9,476	58,973	(49,497)	-83.9%	41,121	180,835	(139,714)	-77.3%
3. TOTAL SALES	1,326,813	1,463,198	(136,385)	-9.3%	4,262,201	4,615,226	(353,025)	-7.6%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9928581	0.9596958	0.0331623	3.5%	0.9903522	0.9608177	0.0295345	3.1%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	87,713,240	94,814,733	(7,101,493)	-7.5%	281,853,973	299,508,354	(17,654,381)	-5.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(11,073,578)	(11,073,578)	0	0.0%	(33,220,734)	(33,220,734)	0	0.0%	
2b. INCENTIVE PROVISION	70,803	70,803	0	0.0%	212,409	212,409	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	76,710,465	83,811,958	(7,101,493)	-8.5%	248,845,648	266,500,029	(17,654,381)	-6.6%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	69,656,491	93,597,055	(23,940,564)	-25.6%	216,359,024	288,115,911	(71,756,887)	-24.9%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9928581	0.9596958	0.0331623	3.5%	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	69,159,011	89,824,701	(20,665,690)	-23.0%	214,279,747	276,825,564	(62,545,817)	-22.6%	
6a. JURISDIC. LOSS MULTIPLIER	1.00136	1.00136	0.00000	0.0%	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	69,253,067	89,946,845	(20,693,778)	-23.0%	214,571,167	277,201,992	(62,630,825)	-22.6%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	69,253,067	89,946,845	(20,693,778)	-23.0%	214,571,167	277,201,992	(62,630,825)	-22.6%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	7,457,398	(6,134,887)	13,592,285	-221.6%	34,274,481	(10,701,963)	44,976,444	-420.3%	
8. INTEREST PROVISION FOR THE MONTH	(21,243)	(417,057)	395,814	-94.9%	(109,767)	(1,223,105)	1,113,338	-91.0%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(48,604,696)	(116,108,906)	67,504,210	-58.1%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	11,073,578	11,073,578	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(30,094,963)	(111,587,272)	81,492,309	-73.0%	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(48,604,696)	(116,108,906)	67,504,210	-58.1%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(30,073,720)	(111,170,215)	81,096,495	-72.9%				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(78,678,416)</u>	<u>(227,279,121)</u>	<u>148,600,705</u>	<u>-65.4%</u>				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(39,339,208)	(113,639,561)	74,300,353	-65.4%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.750	4.400	(3.650)	-83.0%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>0.550</u>	4.400	<u>(3.850)</u>	<u>-87.5%</u>				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	<u>1.300</u>	<u>8.800</u>	<u>(7.500)</u>	<u>-85.2%</u>				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	0.650	4.400	(3.750)	-85.2%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.054	0.367	(0.313)	-85.3%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(21,243)</u>	<u>(417,057)</u>	<u>395,814</u>	<u>-94.9%</u>				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	447,556	749	446,807	59653.8%	850,132	215,452	634,680	294.6%
2 LIGHT OIL	1,040,113	1,083,793	(43,680)	-4.0%	2,378,862	2,368,049	10,813	0.5%
3 COAL	20,576,890	30,672,816	(10,095,926)	-32.9%	66,235,762	83,107,368	(16,871,606)	-20.3%
4 NATURAL GAS	45,341,088	43,747,890	1,593,198	3.6%	133,807,395	138,031,321	(4,223,926)	-3.1%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,405,647	75,505,248	(8,099,601)	-10.7%	203,272,151	223,722,190	(20,450,039)	-9.1%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	3,246	5	3,241	64820.0%	5,690	1,192	4,498	377.3%
9 LIGHT OIL	6,254	3,641	2,613	71.8%	12,890	7,707	5,183	67.3%
10 COAL	624,041	824,080	(200,039)	-24.3%	2,083,005	2,268,239	(185,234)	-8.2%
11 NATURAL GAS	765,805	549,675	216,130	39.3%	2,066,046	1,742,554	323,492	18.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,399,346	1,377,401	21,945	1.6%	4,167,631	4,019,692	147,939	3.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,190	7	5,183	74042.9%	9,334	1,842	7,492	406.7%
16 LIGHT OIL (BBL)	9,912	8,617	1,295	15.0%	21,458	20,601	857	4.2%
17 COAL (TON)	293,128	366,239	(73,111)	-20.0%	951,371	1,013,629	(62,258)	-6.1%
18 NATURAL GAS (MCF)	5,510,666	4,005,300	1,505,366	37.6%	14,824,312	12,630,700	2,193,612	17.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	32,557	49	32,508	66342.9%	58,555	11,579	46,976	405.7%
22 LIGHT OIL	55,103	38,734	16,369	42.3%	120,438	84,561	35,877	42.4%
23 COAL	6,761,668	8,806,483	(2,044,815)	-23.2%	22,141,124	24,270,979	(2,129,855)	-8.8%
24 NATURAL GAS	5,648,433	4,117,522	1,530,911	37.2%	15,212,295	12,984,359	2,227,936	17.2%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,497,761	12,962,788	(465,027)	-3.6%	37,532,412	37,351,478	180,934	0.5%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.23%	0.00%	-	0.2%	0.14%	0.03%	-	0.1%
29 LIGHT OIL	0.45%	0.26%	-	0.2%	0.31%	0.19%	-	0.1%
30 COAL	44.60%	59.83%	-	-15.2%	49.98%	56.43%	-	-6.4%
31 NATURAL GAS	54.73%	39.91%	-	14.8%	49.57%	43.35%	-	6.2%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	86.23	107.00	(20.77)	-19.4%	91.08	116.97	(25.89)	-22.1%
36 LIGHT OIL (\$/BBL)	104.93	125.77	(20.84)	-16.6%	110.86	114.95	(4.09)	-3.6%
37 COAL (\$/TON)	70.20	83.75	(13.55)	-16.2%	69.62	81.99	(12.37)	-15.1%
38 NATURAL GAS (\$/MCF)	8.23	10.92	(2.69)	-24.7%	9.03	10.93	(1.90)	-17.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.75	15.29	(1.54)	-10.1%	14.52	18.61	(4.09)	-22.0%
42 LIGHT OIL	18.88	27.98	(9.10)	-32.5%	19.75	28.00	(8.25)	-29.5%
43 COAL	3.04	3.48	(0.44)	-12.6%	2.99	3.42	(0.43)	-12.6%
44 NATURAL GAS	8.03	10.62	(2.60)	-24.4%	8.80	10.63	(1.83)	-17.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.39	5.82	(0.43)	-7.4%	5.42	5.99	(0.57)	-9.6%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,030	9,800	230	2.3%	10,291	9,714	577	5.9%
49 LIGHT OIL	8,811	10,638	(1,827)	-17.2%	9,343	10,972	(1,629)	-14.8%
50 COAL	10,835	10,686	149	1.4%	10,629	10,700	(71)	-0.7%
51 NATURAL GAS	7,376	7,491	(115)	-1.5%	7,363	7,451	(88)	-1.2%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,931	9,411	(480)	-5.1%	9,006	9,292	(286)	-3.1%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.79	14.98	(1.19)	-7.9%	14.94	18.07	(3.13)	-17.3%
56 LIGHT OIL	16.63	29.77	(13.14)	-44.1%	18.46	30.73	(12.27)	-39.9%
57 COAL	3.30	3.72	(0.42)	-11.3%	3.18	3.66	(0.48)	-13.1%
58 NATURAL GAS	5.92	7.96	(2.04)	-25.6%	6.48	7.92	(1.44)	-18.2%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.82	5.48	(0.66)	-12.0%	4.88	5.57	(0.69)	-12.4%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	389	150,259	51.9	53.8	91.3	10,671	COAL	68,012	23,575,800	1,603,437.3	4,621,808	3.08	67.96
B.B.#2	383	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#3	391	255,422	87.8	90.2	87.8	10,612	COAL	116,932	23,180,440	2,710,535.2	7,946,204	3.11	67.96
B.B.#4	427	216,716	68.2	66.0	87.3	10,367	COAL	100,792	22,291,300	2,246,784.7	6,849,398	3.16	67.96
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	2,890	5,780,366	16,704.4	394,106	-	136.37
B.B. STATION	1,590	622,397	52.6	53.1	88.8	10,541	-	-	-	-	19,811,516	3.18	-
SEB-PHIL.#1(HVY OIL)	18	1,776	13.3	76.2	79.5	10,030	HVY.OIL	2,840	6,273,540	17,816.0	222,170	12.51	78.23
SEB-PHIL.#2(HVY OIL)	18	1,470	11.0	94.5	79.0	10,030	HVY.OIL	2,350	6,273,540	14,740.8	183,638	12.51	78.23
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	255	5,780,366	1,472.6	41,548	-	162.93
SEB-PHILLIPS TOTAL	36	3,246	12.1	85.4	79.2	10,030	-	-	-	-	447,556	13.79	-
POLK #1 GASIFIER	240	1,644	0.9	19.5	6.1	122,209	COAL	7,392	27,178,000	200,911.2	765,374	46.56	103.54
POLK #1 CT (OIL)	235	6,254	3.6	23.4	60.1	8,811	LGT.OIL	9,912	5,824,182	55,102.7	1,040,113	16.63	104.93
POLK #1 TOTAL	240	7,898	4.4	19.5	29.2	32,415	-	-	-	256,013.9	1,805,487	22.86	-
POLK #2 CT (GAS)	183	(266)	0.0	98.7	0.0	0	GAS	1,671	0	1,713.0	0	0.00	0.00
POLK #2 CT (OIL)	186	0	0.0	98.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	185	(266)	0.0	98.7	0.0	0	-	-	-	1,713.0	0	0.00	-
POLK #3 CT (GAS)	183	1,273	0.9	99.7	56.7	13,449	GAS	17,107	1,025,000	17,535.0	150,853	11.85	8.82
POLK #3 CT (OIL)	186	0	0.0	99.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	185	1,273	0.9	99.7	56.7	13,449	-	-	-	17,535.0	150,853	11.85	-
POLK #4 (GAS)	183	1,145	0.8	76.1	76.0	16,094	GAS	15,207	1,025,000	15,587.0	162,378	14.18	10.68
POLK #5 (GAS)	183	155	0.1	88.5	16.6	26,826	GAS	4,752	1,025,000	4,871.0	36,638	23.64	7.71
POLK STATION TOTAL	976	10,205	1.4	73.3	35.3	28,978	-	-	-	295,719.9	2,155,356	21.12	-
COT 1	3	(8)	0.0	100.0	0.0	0	GAS	0	0	0.0	119	(1.49)	0.00
COT 2	3	(9)	0.0	100.0	0.0	0	GAS	0	0	0.0	120	(1.33)	0.00
CITY OF TAMPA TOTAL	6	(17)	0.0	100.0	0.0	0	GAS	0	0	0.0	239	(1.41)	0.00
BAYSIDE ST 1	243	111,897	61.9	100.0	66.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	64,697	47.5	100.0	69.9	11,232	GAS	708,942	1,025,000	726,666.0	5,829,106	9.01	8.22
BAYSIDE CT1B	183	68,286	50.2	100.0	73.9	11,389	GAS	758,766	1,025,000	777,735.0	6,238,772	9.14	8.22
BAYSIDE CT1C	183	78,178	57.4	100.0	72.9	10,747	GAS	819,701	1,025,000	840,193.0	6,739,795	8.62	8.22
BAYSIDE UNIT 1 TOTAL	792	323,058	54.8	100.0	70.6	7,258	GAS	2,287,409	1,025,000	2,344,594.0	18,807,673	5.82	8.22
BAYSIDE ST 2	315	153,093	65.3	100.0	65.3	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	72,486	53.2	99.9	72.2	11,302	GAS	799,235	1,025,000	819,216.0	6,571,519	9.07	8.22
BAYSIDE CT2B	183	73,801	54.2	98.5	72.1	11,429	GAS	822,910	1,025,000	843,483.0	6,766,181	9.17	8.22
BAYSIDE CT2C	183	70,349	51.7	100.0	72.9	11,308	GAS	776,091	1,025,000	795,493.0	6,381,223	9.07	8.22
BAYSIDE CT2D	183	70,425	51.7	97.1	72.2	11,397	GAS	783,054	1,025,000	802,630.0	6,438,474	9.14	8.22
BAYSIDE UNIT 2 TOTAL	1,047	440,154	56.5	99.2	70.2	7,408	GAS	3,181,290	1,025,000	3,260,822.0	26,157,397	5.94	8.22
BAYSIDE UNIT 6 TOTAL	61	303	0.7	0.0	0.0	10,927	GAS	3,230	1,025,000	3,311.0	25,910	8.55	8.02
BAYSIDE STATION TOTAL	1,900	763,515	54.0	96.3	68.1	7,346	GAS	5,471,929	1,025,000	5,608,727.0	44,990,980	5.89	8.22
SYSTEM	4,508	1,399,346	41.7	76.0	66.6	8,931	-	-	-	12,497,760.9	67,405,647	4.82	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil ² Fuel burned (MM BTU) system total excludes ignition oil
Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

* Station Service only.

** Testing

LEGEND:

NOTE1: Units burned and MM BTU reflect Feb. 2009 adjustment

NOTE 2: As burned fuel cost reflects prior month transportation true-up adjustment

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009**

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	3,575	7	3,568	50971.4%	3,575	1,842	1,733	94.1%
3 UNIT COST (\$/BBL)	48.33	119.29	(70.96)	-59.5%	48.33	118.53	(70.20)	-59.2%
4 AMOUNT (\$)	172,782	835	171,947	20592.5%	172,782	218,328	(45,546)	-20.9%
5 BURNED:								
6 UNITS (BBL)	5,190	7	5,183	74042.9%	9,334	1,842	7,492	406.7%
7 UNIT COST (\$/BBL)	86.23	107.00	(20.77)	-19.4%	91.08	116.97	(25.89)	-22.1%
8 AMOUNT (\$)	447,556	749	446,807	59653.8%	850,132	215,452	634,680	294.6%
9 ENDING INVENTORY:								
10 UNITS (BBL)	9,597	7,973	1,624	20.4%	9,597	7,973	1,624	20.4%
11 UNIT COST (\$/BBL)	80.79	106.92	(26.13)	-24.4%	80.79	106.92	(26.13)	-24.4%
12 AMOUNT (\$)	775,319	852,479	(77,160)	-9.1%	775,319	852,479	(77,160)	-9.1%
13								
14 DAYS SUPPLY:	31	26	5	20.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	3,637	8,617	(4,980)	-57.8%	18,129	20,601	(2,472)	-12.0%
17 UNIT COST (\$/BBL)	65.40	176.20	(110.80)	-62.9%	63.11	176.43	(113.31)	-64.2%
18 AMOUNT (\$)	237,858	1,518,301	(1,280,443)	-84.3%	1,144,185	3,634,553	(2,490,368)	-68.5%
19 BURNED:								
20 UNITS (BBL)	9,912	8,617	1,295	15.0%	21,456	20,601	857	4.2%
21 UNIT COST (\$/BBL)	104.93	125.77	(20.84)	-16.6%	110.86	114.95	(4.09)	-3.6%
22 AMOUNT (\$)	1,040,113	1,083,793	(43,680)	-4.0%	2,378,862	2,368,049	10,813	0.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	61,381	81,907	(20,526)	-25.1%	61,381	81,907	(20,526)	-25.1%
25 UNIT COST (\$/BBL)	115.75	155.05	(39.30)	-25.3%	115.75	155.05	(39.30)	-25.3%
26 AMOUNT (\$)	7,104,621	12,699,359	(5,594,738)	-44.1%	7,104,621	12,699,359	(5,594,738)	-44.1%
27								
28 DAYS SUPPLY: NORMAL	162	243	(61)	-30.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	9	12	(3)	-25.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	417,041	398,764	18,277	4.6%	1,321,324	1,197,163	124,161	10.4%
32 UNIT COST (\$/TON)	74.12	85.34	(11.22)	-13.2%	69.21	83.90	(14.69)	-17.5%
33 AMOUNT (\$)	30,909,047	34,029,864	(3,120,817)	-9.2%	91,455,116	100,445,730	(8,990,614)	-9.0%
34 BURNED:								
35 UNITS (TONS)	293,128	366,239	(73,111)	-20.0%	951,371	1,013,629	(62,258)	-6.1%
36 UNIT COST (\$/TON)	70.20	83.75	(13.55)	-16.2%	69.62	81.99	(12.37)	-15.1%
37 AMOUNT (\$)	20,576,890	30,672,816	(10,095,926)	-32.9%	66,235,762	83,107,368	(16,871,606)	-20.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	674,239	664,052	10,187	1.5%	674,239	664,052	10,187	1.5%
40 UNIT COST (\$/TON)	72.98	82.80	(9.82)	-11.9%	72.98	82.80	(9.82)	-11.9%
41 AMOUNT (\$)	49,202,764	54,982,589	(5,779,825)	-10.5%	49,202,764	54,982,589	(5,779,825)	-10.5%
42								
43 DAYS SUPPLY:	51	50	1	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	5,467,794	4,000,439	1,467,355	36.7%	14,748,760	12,625,839	2,122,921	16.8%
46 UNIT COST (\$/MCF)	8.19	10.70	(2.51)	-23.4%	8.99	10.81	(1.82)	-16.8%
47 AMOUNT (\$)	44,806,996	42,816,676	1,990,320	4.6%	132,563,111	136,465,606	(3,902,495)	-2.9%
48 BURNED:								
49 UNITS (MCF)	5,510,666	4,005,300	1,505,366	37.6%	14,824,312	12,630,700	2,193,612	17.4%
50 UNIT COST (\$/MCF)	8.23	10.92	(2.69)	-24.7%	9.03	10.93	(1.90)	-17.4%
51 AMOUNT (\$)	45,341,088	43,747,890	1,593,198	3.6%	133,807,395	138,031,321	(4,223,926)	-3.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	509,123	432,669	76,454	17.7%	509,123	432,669	76,454	17.7%
54 UNIT COST (\$/MCF)	4.15	11.28	(7.13)	-63.2%	4.15	11.28	(7.13)	-63.2%
55 AMOUNT (\$)	2,111,380	4,880,538	(2,769,158)	-56.7%	2,111,380	4,880,538	(2,769,158)	-56.7%
56								
57 DAYS SUPPLY:	3	3	0	1.4%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	22,779
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	22,779

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,145)	(416,885)
OTHER USAGE	(984)	(115,073)
TOTAL	(4,129)	(531,958)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	183,222
IGNITION #2 OIL	394,106
IGNITION PROPANE	23,183
AERIAL SURVEY ADJ.	1,329
ADDITIVES	14,304
GREEN FUEL	0
TOTAL	616,144

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	TOTAL \$ FOR TOTAL COST (5)(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,472.0	0.0	1,472.0	8.476	8.721	124,766.67	128,366.67	3,600.00
VARIOUS	JURISDIC. SCH. - MB	317.0	0.0	317.0	4.606	5.868	14,600.00	18,600.00	2,900.00
TOTAL		1,789.0	0.0	1,789.0	7.790	6.215	139,366.67	146,966.67	6,400.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	118.5	0.0	118.5	3.050	3.355	3,614.58	3,976.04	178.76
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	799.6	0.0	799.6	2.958	3.254	23,854.80	28,020.28	905.04
CARGILL ALLIANT	SCH. - MA	50.0	0.0	50.0	2.405	2.955	1,202.73	1,477.64	236.91
CONSTELLATION COMMODITIES	SCH. - MA	2,887.0	0.0	2,887.0	1.876	3.132	54,166.28	90,434.66	34,851.76
PROGRESS ENERGY FLORIDA	SCH. - MA	5,526.0	0.0	5,526.0	5.194	6.964	287,039.56	384,851.31	97,668.29
ORLANDO UTILITIES	SCH. - MA	215.0	0.0	215.0	2.929	3.794	6,297.75	8,158.08	1,685.48
REEDY CREEK	SCH. - MA	13,692.0	0.0	13,692.0	2.905	3.939	397,748.13	539,301.58	126,752.76
SEMINOLE ELECTRIC	SCH. - MA	18,635.0	0.0	18,635.0	3.323	4.025	619,224.10	750,139.72	114,056.17
SOUTHERN COMPANY	SCH. - MA	100.0	0.0	100.0	3.310	4.017	3,309.52	4,016.89	629.37
THE ENERGY AUTHORITY	SCH. - MA	2,031.0	0.0	2,031.0	2.408	3.549	48,899.20	72,081.08	21,328.14
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(10,120.86)	(10,120.86)
JP MORGAN VENTURES	SCH. - MA	186.0	0.0	186.0	2.716	4.126	5,051.93	7,673.73	2,478.34
HARDEE POWER PARTNERS TO LAKELAND *	SCH. - MA	49.0	0.0	49.0	3.146	3.581	1,541.54	1,754.84	198.11
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
PROGRESS ENERGY FLORIDA	SCH. - MA/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		44,289.1	0.0	44,289.1	3.278	4.244	1,451,750.12	1,879,764.99	390,848.27
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	SCH. - D						21,223.33	21,223.33	0.0
SEMINOLE ELEC. HARDEE	SCH. - D						(42.91)	(42.91)	0.0
REEDY CREEK	FEB. 2009 SCH. - MA	(10,342.0)	0.0	(10,342.0)	3.207	4.179	(331,660.29)	(432,198.92)	(92,379.21)
REEDY CREEK	FEB. 2009 SCH. - MA	9,859.0	0.0	9,859.0	3.178	4.175	313,360.29	411,593.92	90,074.21
SUB-TOTAL ADJUSTMENTS		(483.0)	0.0	(483.0)	(0.596)	(0.119)	2,880.42	575.42	(2,305.00)
SUB-TOTAL SCHEDULE MA/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		918.1	0.0	918.1	5.277	5.574	48,449.80	51,176.74	1,083.80
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		42,888.0	0.0	42,888.0	3.279	4.265	1,406,180.74	1,829,163.67	387,459.47
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		43,806.1	0.0	43,806.1	3.321	4.292	1,454,630.54	1,880,340.41	388,543.27
CURRENT MONTH:									
DIFFERENCE		42,017.1	0.0	42,017.1	(4.469)	(3.923)	1,315,263.87	1,733,373.74	382,143.27
DIFFERENCE %		2348.6%	0.0%	2348.6%	-57.4%	-47.8%	943.7%	1179.4%	5971.0%
PERIOD TO DATE:									
ACTUAL		104,415.8	0.0	104,415.8	3.573	4.607	3,730,404.04	4,810,819.56	930,506.47
ESTIMATED		6,741.0	0.0	6,741.0	6.854	7.931	462,000.01	534,600.01	62,500.00
DIFFERENCE		97,674.8	0.0	97,674.8	(3.281)	(3.324)	3,268,404.03	4,276,219.55	868,006.47
DIFFERENCE %		1449.0%	0.0%	1449.0%	-47.9%	-41.9%	707.4%	799.9%	1388.8%

* 60% of the profit for Seminole has been excluded: \$297.16

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	13,938.0	0.0	0.0	13,938.0	15.297	15.297	2,132,100.00	
CALPINE	SCH. - D	66.0	0.0	0.0	66.0	17.576	17.576	11,600.00	
RELIANT	SCH. - D	7,810.0	0.0	0.0	7,810.0	16.597	16.597	1,296,200.00	
PASCO COGEN	SCH. - D	11,660.0	0.0	0.0	11,660.0	12.321	12.321	1,436,600.00	
TOTAL		33,474.0	0.0	0.0	33,474.0	14.568	14.568	4,876,500.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	3,783.0	0.0	0.0	3,783.0	11.788	11.788	445,929.35	
HARDEE PWR. PART.-OTHERS	IPP	50.0	0.0	0.0	50.0	3.113	3.113	1,556.73	
CALPINE	SCH. - D		0.0	0.0	0.0	0.000	0.000		
PROGRESS ENERGY FLORIDA	SCH. - D	4,815.0	0.0	0.0	4,815.0	4.831	4.831	232,612.65	
PASCO COGEN	SCH. - D	18,382.0	0.0	0.0	18,382.0	4.973	4.973	914,048.18	
RELIANT	SCH. - D	316.0	0.0	0.0	316.0	8.407	8.407	26,565.76	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	589.0	0.0	0.0	589.0	3.468	3.468	20,425.33	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		27,935.0	0.0	0.0	27,935.0	5.875	5.875	1,641,138.00	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	FEB. 2009	IPP	0.0	0.0	0.0	0.000	0.000	(260,844.44)	
HARDEE PWR. PART.-NATIVE	FEB. 2009	IPP	0.0	0.0	0.0	0.000	0.000	254,343.64	
PROGRESS ENERGY FLORIDA	FEB. 2009	SCH. - D	(14,700.0)	0.0	0.0	(14,700.0)	4.883	4.883	(717,801.00)
PROGRESS ENERGY FLORIDA	FEB. 2009	SCH. - D	14,700.0	0.0	0.0	14,700.0	4.831	4.831	710,157.00
PASCO COGEN	FEB. 2009	SCH. - D	(12,953.0)	0.0	0.0	(12,953.0)	6.561	6.561	(849,827.99)
PASCO COGEN	FEB. 2009	SCH. - D	12,953.0	0.0	0.0	12,953.0	6.582	6.582	852,545.79
PASCO COGEN	JAN. 2009	SCH. - D	(19,178.0)	0.0	0.0	(19,178.0)	6.123	6.123	(1,174,202.27)
PASCO COGEN	JAN. 2009	SCH. - D	19,178.0	0.0	0.0	19,178.0	6.123	6.123	1,174,292.90
RELIANT	DEC. 2008	SCH. - D	(632.0)	0.0	0.0	(632.0)	8.435	8.435	(53,310.12)
RELIANT	DEC. 2008	SCH. - D	632.0	0.0	0.0	632.0	8.436	8.436	53,314.93
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(11,331.56)	
TOTAL		27,935.0	0.0	0.0	27,935.0	5.834	5.834	1,629,806.44	
CURRENT MONTH:									
DIFFERENCE		(5,539.0)	0.0	0.0	(5,539.0)	(8.734)	(8.734)	(3,246,693.56)	
DIFFERENCE %		-16.5%	0.0%	0.0%	-16.5%	-60.0%	-60.0%	-66.6%	
PERIOD TO DATE:									
ACTUAL		131,832.0	0.0	0.0	131,832.0	6.310	6.310	8,319,164.08	
ESTIMATED		169,902.0	0.0	0.0	169,902.0	16.544	16.544	28,109,400.00	
DIFFERENCE		(38,070.0)	0.0	0.0	(38,070.0)	(10.234)	(10.234)	(19,790,235.92)	
DIFFERENCE %		-22.4%	0.0%	0.0%	-22.4%	-61.9%	-61.9%	-70.4%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	86,758.0	0.0	0.0	86,758.0	7.189	7.189	6,237,100.00
TOTAL		86,758.0	0.0	0.0	86,758.0	7.189	7.189	6,237,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	14,663.0	0.0	0.0	14,663.0	3.168	3.168	464,487.52
McKAY BAY REFUSE	COGEN.	10,998.0	0.0	0.0	10,998.0	3.226	3.226	354,786.13
ORANGE COGENERATION L.P.	COGEN.	5,580.0	0.0	0.0	5,580.0	2.920	2.920	162,936.99
CARGILL RIDGEWOOD	COGEN.	6,158.0	0.0	0.0	6,158.0	3.398	3.398	209,271.02
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	5,947.0	0.0	0.0	5,947.0	3.441	3.441	204,655.07
CF INDUSTRIES INC.	COGEN.	777.0	0.0	0.0	777.0	3.524	3.524	27,382.67
IMC-AGRICO-NEW WALES	COGEN.	10,751.0	0.0	0.0	10,751.0	3.457	3.457	371,646.20
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	974.0	0.0	0.0	974.0	3.011	3.011	29,326.68
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2009		55,848.0	0.0	0.0	55,848.0	3.267	3.267	1,824,492.28
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2009								
HILLSBOROUGH COUNTY	COGEN.	(13,724.0)	0.0	0.0	(13,724.0)	3.515	3.515	(482,386.75)
		13,724.0	0.0	0.0	13,724.0	3.245	3.245	445,302.29
McKAY BAY REFUSE	COGEN.	(12,926.0)	0.0	0.0	(12,926.0)	3.621	3.621	(468,104.63)
		12,926.0	0.0	0.0	12,926.0	3.434	3.434	443,877.25
ORANGE COGENERATION L.P.	COGEN.	(4,784.0)	0.0	0.0	(4,784.0)	3.265	3.265	(156,196.73)
		4,784.0	0.0	0.0	4,784.0	2.940	2.940	140,655.96
CARGILL RIDGEWOOD	COGEN.	(2,743.0)	0.0	0.0	(2,743.0)	3.486	3.486	(95,611.76)
		2,743.0	0.0	0.0	2,743.0	3.484	3.484	95,560.02
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(2,548.0)	0.0	0.0	(2,548.0)	3.509	3.509	(89,403.46)
		2,548.0	0.0	0.0	2,548.0	3.516	3.516	89,599.19
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(5,056.0)	0.0	0.0	(5,056.0)	3.730	3.730	(188,596.44)
		5,056.0	0.0	0.0	5,056.0	3.731	3.731	188,618.36
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR FEBRUARY 2009		0.0	0.0	0.0	0.0	0.000	0.000	(76,686.70)
TOTAL		55,848.0	0.0	0.0	55,848.0	3.130	3.130	1,747,805.58
CURRENT MONTH:								
DIFFERENCE		(30,910.0)	0.0	0.0	(30,910.0)	(4.060)	(4.060)	(4,489,294.42)
DIFFERENCE %		-35.6%	0.0%	0.0%	-35.6%	-56.5%	-56.5%	-72.0%
PERIOD TO DATE:								
ACTUAL		135,327.0	0.0	0.0	135,327.0	3.382	3.382	4,576,109.86
ESTIMATED		251,875.0	0.0	0.0	251,875.0	6.374	6.374	16,053,700.00
DIFFERENCE		(116,548.0)	0.0	0.0	(116,548.0)	(2.992)	(2.992)	(11,477,590.14)
DIFFERENCE %		-46.3%	0.0%	0.0%	-46.3%	-46.9%	-46.9%	-71.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
			MWH FOR INTERRUP- TIBLE					(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:										
VARIOUS	SCH. - J	107,390.0	9.0	107,381.0	6.639	7,130,000.00	6.639	7,130,000.00	0.00	
TOTAL		107,390.0	9.0	107,381.0	6.639	7,130,000.00	6.639	7,130,000.00	0.00	
ACTUAL:										
PROGRESS ENERGY FLORIDA	SCH. - J	2,405.0	0.0	2,405.0	4.325	104,020.00	5.712	137,371.90	33,351.90	
FLA. POWER & LIGHT	SCH. - J	5,245.0	0.0	5,245.0	4.246	222,680.00	6.498	340,835.10	118,155.10	
ORLANDO UTIL. COMM.	SCH. - J	300.0	0.0	300.0	4.300	12,900.00	6.104	18,312.00	5,412.00	
THE ENERGY AUTHORITY	SCH. - J	1,012.0	0.0	1,012.0	4.799	48,562.00	7.006	70,898.41	22,336.41	
OKEELANTA	SCH. - J	279.0	0.0	279.0	4.017	11,208.00	4.800	13,393.26	2,185.26	
CALPINE	SCH. - J	3,600.0	0.0	3,600.0	3.724	134,075.50	4.734	170,406.94	36,331.44	
CARGILL ALLIANT	SCH. - J	950.0	0.0	950.0	4.584	43,550.00	5.581	53,018.00	9,468.00	
SEMINOLE ELEC. CO-OP	SCH. - J	50.0	0.0	50.0	3.800	1,900.00	4.942	2,471.00	571.00	
J P MORGAN VENTURES	SCH. - J	1,975.0	0.0	1,975.0	4.465	88,175.00	5.961	117,735.75	29,560.75	
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	344.0	0.0	344.0	4.800	16,512.00	6.540	22,497.60	5,985.60	
CONSTELLATION COMMODITIES	SCH. - J	1,307.0	0.0	1,307.0	4.162	54,403.00	5.791	75,688.41	21,285.41	
SOUTHERN COMPANY	SCH. - J	50.0	0.0	50.0	6.000	3,000.00	8.078	4,039.00	1,039.00	
SUB-TOTAL CURRENT MONTH		17,517.0	0.0	17,517.0	4.230	740,985.50	5.861	1,026,667.37	285,681.87	
ADJUSTMENTS TO PRIOR MONTHS:										
CONSTELLATION COMMODITIES	FEB. 20(SCH. - J	(579.0)	0.0	(579.0)	4.183	(24,219.00)	5.540	(32,079.09)	(7,860.09)	
CONSTELLATION COMMODITIES	FEB. 20(SCH. - J	544.0	0.0	544.0	4.193	22,809.00	5.638	30,669.09	7,860.09	
J P MORGAN VENTURES	FEB. 20(SCH. - J	(2,125.0)	0.0	(2,125.0)	7.392	(157,090.00)	12.363	(262,707.00)	(105,617.00)	
J P MORGAN VENTURES	FEB. 20(SCH. - J	2,100.0	0.0	2,100.0	7.433	156,100.00	12.463	261,717.00	105,617.00	
COBB ELECTRIC MEMBERSHIP CC	FEB. 20(SCH. - J	(748.0)	0.0	(748.0)	4.427	(33,114.00)	5.215	(39,011.59)	(5,897.59)	
COBB ELECTRIC MEMBERSHIP CC	FEB. 20(SCH. - J	317.0	0.0	317.0	5.336	16,914.00	7.196	22,811.59	5,897.59	
SUB-TOTAL ADJUSTMENTS		(491.0)	0.0	(491.0)	3.788	(18,600.00)	3.788	(18,600.00)	0.00	
TOTAL		17,026.0	0.0	17,026.0	4.243	722,385.50	5.921	1,008,067.37	285,681.87	
CURRENT MONTH:										
DIFFERENCE		(90,364.0)	(9.0)	(90,355.0)	(2.397)	(6,407,614.50)	(0.719)	(6,121,932.63)	285,681.87	
DIFFERENCE %		-84.1%	-100.0%	-84.1%	-36.1%	-89.9%	-10.8%	-85.9%	0.0%	
PERIOD TO DATE:										
ACTUAL		77,708.0	0.0	77,708.0	6.268	4,870,508.50	8.058	6,261,636.59	1,391,128.09	
ESTIMATED		305,567.0	108.0	305,459.0	6.798	20,773,200.00	6.798	20,773,200.00	0.00	
DIFFERENCE		(227,859.0)	(108.0)	(227,751.0)	(0.531)	(15,902,691.50)	1.260	(14,511,563.41)	1,391,128.09	
DIFFERENCE %		-74.6%	-100.0%	-74.6%	-7.8%	-76.6%	18.5%	-69.9%	0.0%	

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2009

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1988	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	9/30/2009	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0									
HILLSBOROUGH COUNTY	23.0	23.0	23.0									
ORANGE COGEN LP	23.0	23.0	23.0									
HARDEE POWER PARTNERS	370.0	370.0	370.0									
CALPINE	170.0	170	170.0									
PROGRESS ENERGY FLORIDA	100.0	100	100.0									
RELIANT	158.0	158	158.0									
PASCO COGEN LTD	121.0	121	121.0									
SEMINOLE ELECTRIC	3.5	3.8	4.1									

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	281,480	290,790	281,480										853,750
HILLSBOROUGH COUNTY	991,300	991,300	991,300										2,973,900
ORANGE COGEN LP	871,930	871,930	871,930										2,615,790
TOTAL COGENERATION	\$ 2,144,710	\$ 2,154,020	\$ 2,144,710	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,443,440
TOTAL PURCHASES AND (SALES)	\$ 5,809,302	\$ 5,841,555	\$ 5,784,778	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,435,636
TOTAL CAPACITY	\$ 7,954,012	\$ 7,995,575	\$ 7,929,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 23,879,076

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