

**Ruth Nettles**

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**From:** Faxes, Robin [drfaxes@tecoenergy.com]  
**Sent:** Wednesday, April 29, 2009 2:06 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Daniel Lee; Costa, Matt R.; Brown, Paula K.; Elliott, Ed; AW@macfar.com  
**Subject:** Docket No. 090003-GU  
**Attachments:** DOC001.PDF

- a. Matthew R. Costa  
TECO Energy, Inc.  
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E-mail: [mcosta@tecoenergy.com](mailto:mcosta@tecoenergy.com)
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of May in the above docket.

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DOCUMENT NUMBER DATE  
04000 APR 29 8

4/29/2009

FPSC-COMMISSION CLEAR



April 29, 2009

**VIA E-FILING**

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)  
-- Notice of PGA Factors.**

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Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective April 30, 2009, for the month of May 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

Matthew R. Costa  
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)  
Ms. Paula Brown (via e-mail)  
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :  
Adjustment (PGA) Clause :  
\_\_\_\_\_ :

Docket No. 090003-GU

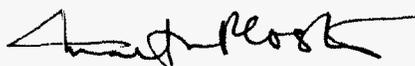
Submitted for Filing: 04-29-09

**PEOPLES GAS SYSTEM'S**  
**NOTICE OF PGA FACTORS**

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective April 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.95533 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.91971 per therm for commercial (non-residential) rate class for the month of May, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for May 2009 has been submitted.

Dated this 29<sup>th</sup> day of April, 2009.

Respectfully submitted,



\_\_\_\_\_  
Matthew R. Costa, Esq.  
Corporate Counsel  
TECO Energy, Inc.  
P.O. Box 111, Tampa, Florida 33601  
(813) 228-4938  
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

04000 APR 29 8

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: MAY 2009				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$54,574	\$54,932	\$358
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$1,095,184	\$0	(\$1,095,184)
4	COMMODITY Other (THIRD PARTY)	\$10,391,236	\$7,587,350	(\$2,803,886)
5	DEMAND	\$3,033,529	\$2,475,732	(\$557,797)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$188,000	(\$232,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$16,089	\$19,521	\$3,432
8	DEMAND	\$400,243	\$255,346	(\$144,897)
9	OTHER	\$219,014	\$272,450	\$53,436
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,392,169	\$9,791,689	(\$4,600,480)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,392,169	\$9,791,689	(\$4,600,480)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	26,619,662	21,664,755	(4,954,907)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	930,160	0	(930,160)
18	COMMODITY Other (THIRD PARTY)	9,294,544	10,460,116	1,165,572
19	DEMAND	59,367,790	47,003,890	(12,363,900)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,870,350	6,297,054	(3,573,296)
22	DEMAND	9,870,350	6,297,054	(3,573,296)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,224,704	10,460,116	235,412
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,224,704	10,460,116	235,412
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00205	0.00254	0.00049
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.17741	0.00000	(1.17741)
31	COMM. Other (THIRD PARTY) (4/18)	1.11799	0.72536	(0.39263)
32	DEMAND (5/19)	0.05110	0.05267	0.00157
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40759	0.93610	(0.47149)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.40759	0.93610	(0.47149)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40430	0.93282	(0.47149)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.41137	0.93751	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	141.137	93.751	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: MAY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$25,579	\$27,450	\$1,871
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0
3	SWING SERVICE	\$513,313	\$0	(\$513,313)
4	COMMODITY Other (THIRD PARTY)	\$4,870,373	\$3,791,399	(\$1,078,974)
5	DEMAND	\$1,657,823	\$1,352,988	(\$304,835)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$196,854	\$93,944	(\$102,910)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$7,541	\$9,755	\$2,214
8	DEMAND	\$218,733	\$139,547	(\$79,186)
9	OTHER	\$119,691	\$148,894	\$29,203
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,936,007	\$4,985,615	(\$1,950,392)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,936,007	\$4,985,615	(\$1,950,392)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	12,476,636	10,825,878	(1,650,758)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,642,423	3,642,423	0
17	SWING SERVICE	435,966	0	(435,966)
18	COMMODITY Other (THIRD PARTY)	4,356,277	5,226,920	870,643
19	DEMAND	32,444,497	25,687,626	(6,756,871)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,626,233	3,146,638	(1,479,595)
22	DEMAND	5,394,146	3,441,340	(1,952,806)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,792,243	5,226,920	434,677
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,792,243	5,226,920	434,677
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00205	0.00254	0.00049
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.17741	0.00000	(1.17741)
31	COMM. Other (THIRD PARTY) (4/18)	1.11801	0.72536	(0.39265)
32	DEMAND (5/19)	0.05110	0.05267	0.00157
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.44734	0.95383	(0.49351)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.44734	0.95383	(0.49351)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.44406	0.95055	(0.49351)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.45132	0.95533	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	145.132	95.533	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: MAY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
<b>COST OF GAS PURCHASED</b>				
1	COMMODITY Pipeline	\$28,995	\$27,482	(\$1,513)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0
3	SWING SERVICE	\$581,871	\$0	(\$581,871)
4	COMMODITY Other (THIRD PARTY)	\$5,520,864	\$3,795,951	(\$1,724,913)
5	DEMAND	\$1,375,705	\$1,122,744	(\$252,961)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$223,146	\$94,056	(\$129,090)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,548	\$9,766	\$1,218
8	DEMAND	\$181,510	\$115,799	(\$65,711)
9	OTHER	\$99,323	\$123,556	\$24,233
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,456,162	\$4,806,074	(\$2,650,088)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,456,162	\$4,806,074	(\$2,650,088)
<b>THERMS PURCHASED</b>				
15	COMMODITY Pipeline	14,143,026	10,838,877	(3,304,149)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,022,578	3,022,578	0
17	SWING SERVICE	494,194	0	(494,194)
18	COMMODITY Other (THIRD PARTY)	4,938,267	5,233,196	294,929
19	DEMAND	26,923,293	21,316,264	(5,607,029)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,244,117	3,150,416	(2,093,701)
22	DEMAND	4,476,204	2,855,714	(1,620,490)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,432,461	5,233,196	(199,265)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,432,461	5,233,196	(199,265)
<b>CENTS PER THERM</b>				
28	COMM. Pipeline (1/15)	0.00205	0.00254	0.00049
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.17741	0.00000	(1.17741)
31	COMM. Other (THIRD PARTY) (4/18)	1.11798	0.72536	(0.39262)
32	DEMAND (5/19)	0.05110	0.05267	0.00157
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.37252	0.91839	(0.45413)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.37252	0.91839	(0.45413)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.36924	0.91511	(0.45413)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.37612	0.91971	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	137.612	91.971	0.000