

Progress Energy Florida, Inc.
Docket No. 090001-EI

Request for Specified Confidential Treatment

CONFIDENTIAL
WJM 3-5-12
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423 Forms for March, 2009

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(Confidential information denoted with shading)

DOCUMENT NUMBER-DATE

04032 APR 30 8 *WJM*

FPSC-COMMISSION CLERK

FPS FORM 423-1(A)

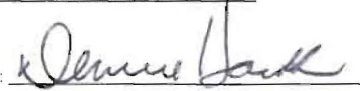
MONTHLY REPORT OF COST AND QUALITY OF FUEL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. REPORTING MONTH: 03/2009

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM. Jill Allyson Senior Business Financial Analyst (919) 546-7949

2. REPORTING COMPANY: FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTED REPORT: 
Denise Hards
Lead Business Financial Analyst

5. DATE COMPLETED: 04/14/2009

LIN NO	PLANT NAME (b)	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYP OIL (f)	VOLUME (Bbbls) (g)	INVOICE		DISCOUNT (\$) (j)	NET		QUALITY ADJUST (\$/Bbbls) (m)	EFFECTIVE TRANSPORT		ADDITIONAL TRANSPORT (\$/Bbbls) (p)	OTHER CHARGES (\$/Bbbls) (q)	DELIVERED PRICE (\$/Bbbls) (r)
							PRICE (\$/Bbbls) (h)	AMOUNT (\$) (i)		PRICE (\$/Bbbls) (k)	PRICE (\$/Bbbls) (n)		TO TERMINAL (\$/Bbbls) (o)				
1	Avon Park Peakers	Transfer Facility	FOB PLANT	03/2009		1,782	\$0.10	\$186.56	\$0.00	\$186.56	\$0.10	\$0.00	\$3.21	\$0.00	\$3.21	\$0.00	\$3.21
2	Bartow Steam Plant	RIO Energy International Inc.	FOB TERMINAL	03/2009		231,792	\$38.42	\$8,905,783.12	\$0.00	\$8,905,783.12	\$38.42	\$0.05	\$38.47	\$0.00	\$0.00	\$12.95	\$51.42
3	Bayboro Peakers	Transfer Facility	FOB PLANT	03/2009		47,352	\$0.00	\$137.50	\$0.00	\$137.50	\$0.00	\$0.00	\$7.52	\$0.00	\$7.52	\$0.00	\$7.52
4	Crystal River	Transfer Facility	FOB PLANT	03/2009		5,968	\$0.04	\$257.15	\$0.00	\$257.15	\$0.04	\$0.00	\$3.43	\$0.00	\$3.43	\$0.00	\$3.43
5	DeBary Peakers	Colonial Oil Industries Inc	FOB PLANT	03/2009		5,073	\$54.70	\$277,523.94	\$0.00	\$277,523.94	\$54.70	\$0.00	\$54.70	\$2.35	\$0.00	\$0.00	\$57.05
6	DeBary Peakers	Transfer Facility	FOB PLANT	03/2009		12,101	\$0.07	\$876.11	\$0.00	\$876.11	\$0.07	\$0.00	\$3.86	\$0.00	\$3.86	\$0.00	\$3.86
7	Intersession City Peakers	Mansfield Oil Company	FOB PLANT	03/2009		8,072	\$56.62	\$457,087.83	\$0.00	\$457,087.83	\$56.62	\$0.00	\$56.62	\$0.00	\$0.00	\$0.00	\$56.62
8	Intersession City Peakers	Mansfield Oil Company	FOB PLANT	03/2009		7,008	\$69.76	\$488,856.74	\$0.00	\$488,856.74	\$69.76	\$0.00	\$69.76	\$0.00	\$0.00	\$0.00	\$69.76
9	Martin Gas Terminal	Martin Product Sales	FOB TERMINAL	03/2009		66,743	\$52.96	\$3,534,880.91	\$0.00	\$3,534,880.91	\$52.96	\$0.00	\$52.96	\$3.65	\$0.00	\$(0.00)	\$56.62

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DOCUMENT NUMBER-DATE
04032 APR 30 8
FPS-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report: *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	B&W Resources Inc	8, KY, 51	MTC	UR	22,998	\$49.77	\$24.07	\$73.84	0.80	12,143	10.78	6.88
2	B&W Resources Inc	8, KY, 51	MTC	UR	11,682	\$110.00	\$24.07	\$134.07	0.86	12,200	10.07	7.31
3	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	11,573	\$53.94	\$24.20	\$78.14	0.98	12,939	9.04	5.08
4	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	UR	23,151	\$53.94	\$25.69	\$79.63	0.84	12,812	6.94	7.48
5	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	UR	11,596	\$53.94	\$25.01	\$78.95	1.01	12,392	9.62	6.41
6	ICG LLC	8, KY, 193	MTC	UR	23,217	\$48.05	\$25.51	\$73.56	0.96	12,146	10.34	7.65
7	ICG LLC	8, KY, 193	MTC	UR	11,582	\$115.00	\$25.51	\$140.51	1.06	12,039	11.69	7.71
8	ICG LLC	8, VA, 105	MTC	UR	23,156	\$120.13	\$24.10	\$144.22	0.98	12,609	7.89	7.96
9	Massey Utility Sales Company	8, WV, 5	MTC	UR	11,461	\$51.75	\$26.91	\$78.66	1.13	12,033	12.83	6.78
10	Massey Utility Sales Company	8, WV, 81	MTC	UR	30,159	\$52.60	\$26.96	\$79.56	1.02	12,670	10.53	6.43
11	MC Mining LLC	8, KY, 195	MTC	UR	45,030	\$60.42	\$24.20	\$84.62	0.92	12,801	7.67	6.88
12	Transfer Facility	N/A	N/A	GB	1,025	\$109.77	\$11.66	\$121.43	0.63	11,549	11.51	8.79
13	Transfer Facility	N/A	N/A	GB	2,300	\$147.26	\$15.39	\$162.65	0.61	11,343	10.88	10.49
14	Traxys North America LLC	8, KY, 195	S	UR	11,731	\$53.82	\$24.20	\$78.02	1.00	12,278	11.30	6.33
15	Trinity Coal Marketing LLC	8, KY, 71	LTC	UR	11,579	\$50.50	\$24.20	\$74.70	0.91	12,247	9.40	7.30
16	Trinity Coal Marketing LLC	8, KY, 71	LTC	UR	10,936	\$51.00	\$24.20	\$75.20	1.03	12,154	10.57	6.88
17	Trinity Coal Marketing LLC	8, KY, 71	MTC	UR	23,277	\$114.57	\$24.20	\$138.77	1.00	12,275	10.43	6.45

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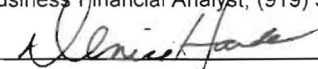
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :



Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	B&W Resources Inc	8, KY, 51	MTC	22,998	\$50.00	N/A	\$50.00	\$0.00	\$50.00	\$(0.23)	\$49.77
2	B&W Resources Inc	8, KY, 51	MTC	11,682	\$110.00	N/A	\$110.00	\$0.00	\$110.00	\$0.00	\$110.00
3	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	11,573	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.44	\$53.94
4	Constellation Energy Commodities Group Inc.	8, KY, 193	MTC	23,151	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.44	\$53.94
5	Constellation Energy Commodities Group Inc.	8, KY, 195	MTC	11,596	\$52.50	N/A	\$52.50	\$0.00	\$52.50	\$1.44	\$53.94
6	ICG LLC	8, KY, 193	MTC	23,217	\$48.90	N/A	\$48.90	\$0.00	\$48.90	\$(0.85)	\$48.05
7	ICG LLC	8, KY, 193	MTC	11,582	\$115.00	N/A	\$115.00	\$0.00	\$115.00	\$0.00	\$115.00
8	ICG LLC	8, VA, 105	MTC	23,156	\$115.00	N/A	\$115.00	\$0.00	\$115.00	\$5.13	\$120.13
9	Massey Utility Sales Company	8, WV, 5	MTC	11,461	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.00	\$51.75
10	Massey Utility Sales Company	8, WV, 81	MTC	30,159	\$51.75	N/A	\$51.75	\$0.00	\$51.75	\$0.85	\$52.60
11	MC Mining LLC	8, KY, 195	MTC	45,030	\$59.00	N/A	\$59.00	\$0.00	\$59.00	\$1.42	\$60.42
12	Transfer Facility	N/A	N/A	1,025	\$109.77	N/A	\$109.77	\$0.00	\$109.77	N/A	\$109.77
13	Transfer Facility	N/A	N/A	2,300	\$147.26	N/A	\$147.26	\$0.00	\$147.26	N/A	\$147.26
14	Traxys North America LLC	8, KY, 195	S	11,731	\$54.79	N/A	\$54.79	\$0.00	\$54.79	\$(0.97)	\$53.82
15	Trinity Coal Marketing LLC	8, KY, 71	LTC	11,579	\$50.50	N/A	\$50.50	\$0.00	\$50.50	\$0.00	\$50.50
16	Trinity Coal Marketing LLC	8, KY, 71	LTC	10,936	\$51.00	N/A	\$51.00	\$0.00	\$51.00	\$0.00	\$51.00
17	Trinity Coal Marketing LLC	8, KY, 71	MTC	23,277	\$112.00	N/A	\$112.00	\$0.00	\$112.00	\$2.57	\$114.57

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	B&W Resources Inc	8, KY, 51	Resource	UR	22,998	\$49.77	N/A	\$23.54	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.07	\$73.84
2	B&W Resources Inc	8, KY, 51	Resource	UR	11,682	\$110.00	N/A	\$23.54	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.07	\$134.07
3	Constellation Energy Commodities Group In	8, KY, 195	Myra	UR	11,573	\$53.94	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$78.14
4	Constellation Energy Commodities Group In	8, KY, 193	Bluegrass #4	UR	23,151	\$53.94	N/A	\$24.98	\$0.71	N/A	N/A	N/A	N/A	N/A	\$25.69	\$79.63
5	Constellation Energy Commodities Group In	8, KY, 195	Damron Fork	UR	11,596	\$53.94	N/A	\$23.67	\$1.34	N/A	N/A	N/A	N/A	N/A	\$25.01	\$78.95
6	ICG LLC	8, KY, 193	Typo	UR	23,217	\$48.05	N/A	\$24.98	\$0.53	N/A	N/A	N/A	N/A	N/A	\$25.51	\$73.56
7	ICG LLC	8, KY, 193	Typo	UR	11,582	\$115.00	N/A	\$24.98	\$0.53	N/A	N/A	N/A	N/A	N/A	\$25.51	\$140.51
8	ICG LLC	8, VA, 105	Mayflower CSX	UR	23,156	\$120.13	N/A	\$23.54	\$0.56	N/A	N/A	N/A	N/A	N/A	\$24.10	\$144.22
9	Massey Utility Sales Company	8, WV, 5	Homer	UR	11,461	\$51.75	N/A	\$25.58	\$1.33	N/A	N/A	N/A	N/A	N/A	\$26.91	\$78.66
10	Massey Utility Sales Company	8, WV, 81	Goals	UR	30,159	\$52.60	N/A	\$25.33	\$1.63	N/A	N/A	N/A	N/A	N/A	\$26.96	\$79.56
11	MC Mining LLC	8, KY, 195	Scotts Branch	UR	45,030	\$60.42	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$84.62
12	Transfer Facility	N/A	Davant, La	GB	1,025	\$109.77	N/A	N/A	N/A	N/A	\$2.47	\$7.42	\$1.77	N/A	\$11.66	\$121.43
13	Transfer Facility	N/A	Myrtle Grove, La	GB	2,300	\$147.26	N/A	N/A	N/A	N/A	\$2.81	\$7.42	\$5.16	N/A	\$15.39	\$162.65
14	Traxys North America LLC	8, KY, 195	Damron Fork	UR	11,731	\$53.82	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$78.02
15	Trinity Coal Marketing LLC	8, KY, 71	Banner	UR	11,579	\$50.50	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$74.70
16	Trinity Coal Marketing LLC	8, KY, 71	Banner	UR	10,936	\$51.00	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$75.20
17	Trinity Coal Marketing LLC	8, KY, 71	Banner	UR	23,277	\$114.57	N/A	\$23.67	\$0.53	N/A	N/A	N/A	N/A	N/A	\$24.20	\$138.77

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 03/2009
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 1 & 2

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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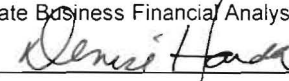
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :



Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Transfer Facility	N/A	N/A	GB	76,612	\$84.58	\$9.64	\$94.22	0.63	11,649	11.58	9.14
2	Transfer Facility	N/A	N/A	GB	153,565	\$89.84	\$12.36	\$102.20	0.56	11,434	11.39	9.61

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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1. Report for: Mo. 03/2009
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Transfer Facility	N/A	N/A	76,612	\$84.58	N/A	\$84.58	\$0.00	\$84.58	N/A	\$84.58
2	Transfer Facility	N/A	N/A	153,565	\$89.84	N/A	\$89.84	\$0.00	\$89.84	N/A	\$89.84

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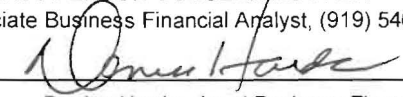
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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :



Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Transfer Facility	N/A	Davant, La	GB	76,612	\$84.58	N/A	N/A	N/A	N/A	\$1.48	\$7.96	\$0.19	N/A	\$9.64	\$94.22
2	Transfer Facility	N/A	Myrtle Grove, La	GB	153,565	\$89.84	N/A	N/A	N/A	N/A	\$1.93	\$7.84	\$2.60	N/A	\$12.36	\$102.20

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 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. 03/2009
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Crystal River 4 & 5

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *K Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Apex Coal Sales	8, WV, 45	MTC	B	16,275	\$40.50	\$13.52	\$54.02	0.52	9,599	28.74	5.99
2	Coalsales LLC	N/A	MTC	B	28,744	\$93.92	\$12.49	\$106.41	0.49	11,322	10.13	9.89
3	Coalsales LLC	N/A	MTC	B	18,121	\$93.92	\$11.45	\$105.37	0.47	11,079	10.99	10.64
4	Coalsales LLC	17, CO, 107	MTC	B	8,749	\$74.95	\$10.60	\$85.55	0.49	11,127	10.72	10.46
5	Emerald International (Swap)	17, CO, 29	S	OB	25,098	\$108.40	\$1.95	\$110.35	0.92	12,019	11.84	6.72
6	Keystone Industries LLC	8, WV, 39	MTC	B	6,842	\$65.23	\$12.03	\$77.26	0.72	12,386	10.94	6.84
7	Koch Carbon LLC	8, WV, 67	S	B	11,544	\$90.25	\$12.18	\$102.43	0.67	11,664	13.44	8.03
8	Magnum Coal Sales LLC	8, WV, 45	MTC	B	24,757	\$58.75	\$12.51	\$71.27	0.65	12,128	12.67	6.32
9	Oak Hill Corporation	N/A	MTC	B	22,657	\$113.03	\$12.80	\$125.83	0.97	12,003	10.68	7.66
10	Patriot Coal Sales	8, WV, 39	MTC	B	31,148	\$60.28	\$12.36	\$72.63	0.67	12,228	11.53	7.32

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :

Denise Hards
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apex Coal Sales	8, WV, 45	MTC	16,275	\$40.50	N/A	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
2	Coalsales LLC	N/A	MTC	28,744	\$94.50	N/A	\$94.50	\$0.00	\$94.50	\$(0.58)	\$93.92
3	Coalsales LLC	N/A	MTC	18,121	\$94.50	N/A	\$94.50	\$0.00	\$94.50	\$(0.58)	\$93.92
4	Coalsales LLC	17, CO, 107	MTC	8,749	\$74.95	N/A	\$74.95	\$0.00	\$74.95	\$0.00	\$74.95
5	Emerald International (Swap)	17, CO, 29	S	25,098	\$108.40	N/A	\$108.40	\$0.00	\$108.40	\$0.00	\$108.40
6	Keystone Industries LLC	8, WV, 39	MTC	6,842	\$64.25	N/A	\$64.25	\$0.00	\$64.25	\$0.98	\$65.23
7	Koch Carbon LLC	8, WV, 67	S	11,544	\$91.30	N/A	\$91.30	\$0.00	\$91.30	\$(1.05)	\$90.25
8	Magnum Coal Sales LLC	8, WV, 45	MTC	24,757	\$59.07	N/A	\$59.07	\$0.00	\$59.07	\$(0.32)	\$58.75
9	Oak Hill Corporation	N/A	MTC	22,657	\$113.00	N/A	\$113.00	\$0.00	\$113.00	\$0.03	\$113.03
10	Patriot Coal Sales	8, WV, 39	MTC	31,148	\$59.07	N/A	\$59.07	\$0.00	\$59.07	\$1.20	\$60.28

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report :

Denise Hards

Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Apex Coal Sales	8, WV, 45	Amherstdale	B	16,275	\$40.50	N/A	N/A	N/A	\$11.12	\$2.40	N/A	\$0.00	N/A	\$13.52	\$54.02
2	Coalsales LLC	N/A	Cahokia Colorado	B	28,744	\$93.92	N/A	N/A	N/A	\$10.60	\$1.89	N/A	\$0.00	N/A	\$12.49	\$106.41
3	Coalsales LLC	N/A	Cora Dock Colorado	B	18,121	\$93.92	N/A	N/A	N/A	\$9.56	\$1.89	N/A	\$0.00	N/A	\$11.45	\$105.37
4	Coalsales LLC	17, CO, 107	Twenty Mile	B	8,749	\$74.95	N/A	N/A	N/A	\$10.60	\$0.00	N/A	\$0.00	N/A	\$10.60	\$85.55
5	Emerald International (Swap)	17, CO, 29	West Elk	OB	25,098	\$108.40	N/A	N/A	N/A	N/A	\$1.95	N/A	\$0.00	N/A	\$1.95	\$110.35
6	Keystone Industries LLC	8, WV, 39	Marmet Dock	B	6,842	\$65.23	N/A	N/A	N/A	\$11.12	\$0.91	N/A	\$0.00	N/A	\$12.03	\$77.26
7	Koch Carbon LLC	8, WV, 67	Lockwood Dock	B	11,544	\$90.25	N/A	N/A	N/A	\$11.18	\$1.00	N/A	\$0.00	N/A	\$12.18	\$102.43
8	Magnum Coal Sales LLC	8, WV, 45	Panther Mining	B	24,757	\$58.75	N/A	N/A	N/A	\$11.12	\$1.39	N/A	\$0.00	N/A	\$12.51	\$71.27
9	Oak Hill Corporation	N/A	Nymex Pool	B	22,657	\$113.03	N/A	N/A	N/A	\$11.12	\$1.68	N/A	\$0.00	N/A	\$12.80	\$125.83
10	Patriot Coal Sales	8, WV, 39	Kanahwa Eagle	B	31,148	\$60.28	N/A	N/A	N/A	\$11.12	\$1.24	N/A	\$0.00	N/A	\$12.36	\$72.63

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

1. Report for: Mo. 03/2009
 2. Reporting Company: Florida Power Corporation
 3. Plant Name: Transfer Facility - IMT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Kelly Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report:

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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CONFIDENTIAL**

1. Report for: Mo. 03/2009
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - UBT

4. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *K. Irons*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Apex Coal Sales	8, WV, 45	MTC	B	8,787	\$40.50	\$11.12	\$51.62	0.50	9,939	26.98	6.24
2	Coalsales LLC	N/A	MTC	B	3,387	\$93.92	\$10.60	\$104.52	0.47	11,274	10.23	10.16
3	Coalsales LLC	17, CO, 107	MTC	B	11,752	\$74.95	\$10.60	\$85.55	0.44	11,421	9.79	9.68

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility - UBT

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SUBMITTED ON THIS FORM: Kelly Jo Irons, Associate Business Financial Analyst, (919) 546-5028

5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Lin No	Supplier Name	Mine Location	Purchas Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apex Coal Sales	8, WV, 45	MTC	8,787	\$40.50	N/A	\$40.50	\$0.00	\$40.50	\$0.00	\$40.50
2	Coalsales LLC	N/A	MTC	3,387	\$94.50	N/A	\$94.50	\$0.00	\$94.50	\$(0.58)	\$93.92
3	Coalsales LLC	17, CO, 107	MTC	11,752	\$74.95	N/A	\$74.95	\$0.00	\$74.95	\$0.00	\$74.95

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5. Signature of Official Submitting Report : *Denise Hards*
Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1	Apex Coal Sales	8, WV, 45	Amherstdale	B	8,787	\$40.50	N/A	N/A	N/A	\$11.12	\$0.00	N/A	\$0.00	N/A	\$11.12	\$51.62
2	Coalsales LLC	N/A	Cahokia Colorad	B	3,387	\$93.92	N/A	N/A	N/A	\$10.60	\$0.00	N/A	\$0.00	N/A	\$10.60	\$104.52
3	Coalsales LLC	17, CO, 107	Twenty Mile	B	11,752	\$74.95	N/A	N/A	N/A	\$10.60	\$0.00	N/A	\$0.00	N/A	\$10.60	\$85.55

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5. Signature of Official Submitting Report:

Denise Hards
 Denise Hards - Lead Business Financial Analyst

6. DATE COMPLETED: 4/20/2009

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier Name	Original Line Number	Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE

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