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Public Service Commission

April 30, 2009

James Beasley
Ausley Law Firm
Post Office Box 391
Tallahassee, Florida 32302

STAFF DATA REQUEST

RE: 090146-EQ-Petition by Tampa Electric Company for approval of extension of small power production agreement with City of Tampa..

Dear Mr. Beasley;

By this letter, the Commission staff requests that Tampa Electric Company provide responses to the following data requests.

1. Please provide "type and strike" formatted and clean copies of the First Agreement and the 2006 Agreement.
2. Paragraph 11 of the Petition states that the Extension "reduces fuel price volatility through coal unit energy pricing..." Given that TECO has no new coal-fired generation included in its 2009 Ten Year Site Plan, please explain this comment.
3. Paragraph 8 of the Petition states that "The City has increased the electrical generating capability of the Facility to more than 19.0 megawatts..." Please provide the Facility's current gross and net capacity.
4. Please describe how energy payments will be determined under the Extension
5. Section 6 of Appendix A establishes a first right of refusal for TECO of the Facility's Renewable Energy Credits (RECs), including those RECs that might arise from "increases in capacity and energy generation at the Facility due to expansion of the Facility or modifications to the Facility. Does TECO anticipate any expansion or modification to the Facility during the duration of the Extension? If so, please describe. Please discuss any obligation TECO might have to purchase any additional capacity and energy produced following any expansion or modification to the Facility.

DOCUMENT NUMBER DATE

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6. Section 8 of Appendix A establishes a one time option to accept a standard offer contract for the Facility. Please compare the savings to ratepayers under the Extension and under TECO's most recent standard offer contract.
7. According to Section 8 of Appendix A, the City has 90 days following the FPSC's final order approving the standard offer contract under Docket No. 080184-EQ to exercise a one-time option to adopt a standard offer contract in lieu of the existing contract. However, Order No. PSC-08-0547-TRF-EQ approving the standard offer contract was issued on August 19, 2008, and Consummating Order No. PSC-08-0612-CO-EQ was issued on September 23, 2008, which invalidates this option. Please explain this apparent discrepancy.
8. Exhibit B contains a reference to "Page 2 of 2" that is not provided to explain the calculation of the annual rates shown in the table. Please provide this document.
9. Paragraph 12 of the Petition states that approval of the Extension has been obtained by both the City Council of Tampa and the Board of Directors of Tampa Electric. Please provide documentation of these approvals including meeting minutes, presentations, and any other pertinent documents.
10. Please complete the attached table labeled "Avoided Cost Analysis."

Please file the original and five copies of the requested information by Friday, May, 15, 2009, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6199 if you have any questions.

Sincerely,



Martha Brown
Senior Attorney

MCB/amv

cc: Office of Commission Clerk
Ms. Paula K. Brown

