

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392

www.stjoenaturalgas.com

April 30, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090004-GU
Conservation Cost Recovery Clause

Dear Ms. Cole,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin November 2-4, 2009 are an original and 15 copies of St. Joe Natural Gas Company's:

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt
Energy Conservation Analyst

COM 5
RCR
GCL 1
GFC
RCP 1
SSC
SGA
ADM Enclosures
CLK *et Reporter*

cc (w/encl.): Parties of Record

RECEIVED-FPSC
09 MAY - 1 AM 9: 04
COMMISSION
CLERK

DOCUMENT NUMBER-DATE

04070 MAY-18

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 090004-GU
Filing Date: April 30, 2009

PETITION FOR APPROVAL OF
ST. JOE NATURAL GAS COMPANY'S
FINAL TRUE-UP AMOUNT

St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve month period ended December 31, 2008. In support hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office is:

St. Joe Natural Gas Company, Inc.
301 Long Avenue-P.O. Box 549
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:

Debbie Stitt
Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's

DOCUMENT NUMBER-DATE

04070 MAY-18

FPSC-COMMISSION CLERK
FPSC-COMMISSION CLERK

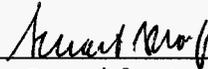
instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an under-recovery of \$15,554.00 for the twelve months ending December 31, 2008.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$15,554.00 under-recovery as the final true-up amount for the Period January 2008 - December 2008.

Dated this 30th day of April, 2009.

Respectfully Submitted,



Stuart Shoaf, President
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 ext 209

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost
Recovery Clause

Docket No. 090004-GU
Filing Date: April 30, 2009

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been served upon all known parties of record in this docket, by U.S. Mail dated this 30th day of April, 2009.

Norman Horton, Esq.
Messer Law Firm
PO Box 15579
Tallahassee, Fl. 32317

Ansley Watson, Jr.
MacFarlane Law Firm
PO Box 1531
Tampa, Fl 33602-1531

Chesapeake Utilities Corp.
Beth Keating
c/o Akerman Law Firm
106 E. College Ave, Ste 1200
Tallahassee, Fl 32301

AGL Resources Inc.
Elizabeth Wade/David Weaver
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Akerman Law Firm
Beth Keating
106 E. College Ave, Ste 1200
Tallahassee, Fl 32301

Fl City Gas
Mr. Melvin Williams
933 E. 25th Street
Hialeah, Fl 33013-3403

Peoples Gas System
Ms. Paula K Brown
PO Box 111
Tampa, Fl 33601-0111

Fl Public Utilities co
Marc S Seagrave
PO Box 3395
West Palm Beach, Fl 33402-3395

Sebring Gas System, Inc.
Jerry H Melendy, Jr.
3515 Hwy 27 South
Sebring, Fl 33870-5452

Young Law Firm
Robert Scheffel Wright
225 S Adams St, Ste 200
Tallahassee, Fl 32301

1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost
3. Recovery Clause

Docket No. 090004-GU
Filing Date: April 30, 2009

4. _____ /

5.

6. **DIRECT TESTIMONY OF DEBBIE STITT ON
BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

7.

8. Q. Please state your name, business address, by whom you are
9. employed and in what capacity.

10. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456
11. St. Joe Natural Gas Company in the capacity of Energy
12. Conservation Analyst.

13. Q. What is the purpose of your testimony?

14. A. My purpose is to submit the expenses and revenues
15. associated with the Company's conservation programs
16. during the twelve month period ending December 31, 2008
17. and to identify the final true-up amount related to that
18. period.

19. Q. Have you prepared any exhibits in conjunction with your
20. testimony?

21. A. Yes, I have prepared and filed together with this testi-
22. mony this 30th day of April, 2009 Schedules CT-1 through
23. CT-5 prescribed by the Commission Staff which have
24. collectively been entitled "Adjusted Net True-up for
25. twelve months ending December 31, 2008" for identi-
fication

1. Q. What amount did St. Joe Natural Gas spend on conser-
2. vation programs during the period?

3. A. \$116,975.00

4. Q. What is the final true-up amount associated with this
5. twelve month period ending December 31, 2008?

6. A. The final true-up amount for December 31, 2008 is
7. an under-recovery of \$15,554.00.

8. Q. Does this conclude your testimony?

9. A. Yes

10.

11.

12.

13.

14.

15.

16.

17.

18.

19.

20.

21.

22.

23.

24.

25.

ADJUSTED NET TRUE-UP
FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

END OF PERIOD NET TRUE-UP

PRINCIPLE	92,346	
INTEREST	<u>1,936</u>	94,282

LESS PROJECTED TRUE-UP

PRINCIPLE	76,897	
INTEREST	<u>1,831</u>	<u>78,728</u>

ADJUSTED NET TRUE-UP 15,554

() REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	116,975	98,875	18,100
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	0	0	0
SUB-TOTAL	116,975	98,875	18,100
PROGRAM REVENUES	0	0	0
TOTAL PROGRAM COSTS	116,975	98,875	18,100
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	-24,629	-21,978	-2,651
ROUNDING ADJUSTMENT	0	0	0
TRUE-UP BEFORE INTEREST	92,346	76,897	15,449
INTEREST PROVISION	1,936	1,831	105
END OF PERIOD TRUE-UP	<u>94,282</u>	<u>78,728</u>	<u>15,554</u>

() REFLECTS OVER-RECOVERY

* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	10,100	0	0	0	10,100
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	14,525	0	0	0	14,525
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	92,350	0	0	0	92,350
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	116,975	0	0	0	116,975

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	-1,025	0	0	0	-1,025
PROGRAM 2: RESIDENTIAL APPLIANCE REPLACEMENT	0	0	0	0	225	0	0	0	225
PROGRAM 3: RESIDENTIAL APPLIANCE RETENTION	0	0	0	0	18,900	0	0	0	18,900
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL TOTAL OF ALL PROGRAMS	0	0	0	0	18,100	0	0	0	18,100

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY PROGRAM BY MONTH
FOR MONTHS JANUARY 2008 THROUGH DECEMBER 2008

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	0	300	200	1,350	350	2,000	350	3,150	800	100	0	1,500	10,100
PROGRAM 2:	200	4,700	625	1,575	625	1,150	625	2,300	1,050	100	1,050	525	14,525
PROGRAM 3:	5,525	10,875	5,525	11,600	5,025	9,425	4,600	6,800	5,550	5,650	9,200	12,575	92,350
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	5,725	15,875	6,350	14,525	6,000	12,575	5,575	12,250	7,400	5,850	10,250	14,600	116,975
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	5,725	15,875	6,350	14,525	6,000	12,575	5,575	12,250	7,400	5,850	10,250	14,600	116,975

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-15,160	-13,620	-9,657	-7,085	-6,060	-3,801	-4,343	-3,356	-3,389	-4,363	-6,230	-10,769	-87,833
4. TOTAL REVENUES	-15,160	-13,620	-9,657	-7,085	-6,060	-3,801	-4,343	-3,356	-3,389	-4,363	-6,230	-10,769	-87,833
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	5,267	5,267	5,267	5,267	5,267	5,267	5,267	5,267	5,267	5,267	5,267	5,267	63,204
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-9,893	-8,353	-4,390	-1,818	-793	1,466	924	1,911	1,878	904	-963	-5,502	-24,629
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	5,725	15,875	6,350	14,525	6,000	12,575	5,575	12,250	7,400	5,850	10,250	14,600	116,975
8. TRUE-UP THIS PERIOD	-4,168	7,522	1,960	12,707	5,207	14,041	6,499	14,161	9,278	6,754	9,287	9,098	92,346
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	196	142	130	130	133	133	143	154	253	280	163	78	1,936
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	63,204	53,965	56,362	53,185	60,755	60,829	69,735	71,110	80,158	84,422	86,190	90,373	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	-5,267	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	53,965	56,362	53,185	60,755	60,829	69,735	71,110	80,158	84,422	86,190	90,373	94,282	94,282

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR MONTHS: JANUARY 2008 THROUGH DECEMBER 2008

	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	63,204	53,965	56,362	53,185	60,755	60,829	69,735	71,110	80,158	84,422	86,190	90,373	
2. ENDING TRUE-UP BEFORE INTEREST	<u>53,769</u>	<u>56,220</u>	<u>53,054</u>	<u>60,625</u>	<u>60,695</u>	<u>69,602</u>	<u>70,967</u>	<u>80,004</u>	<u>84,169</u>	<u>85,910</u>	<u>90,210</u>	<u>94,204</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	116,973	110,185	109,416	113,810	121,450	130,431	140,702	151,114	164,327	170,332	176,400	184,577	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>58,486</u>	<u>55,093</u>	<u>54,708</u>	<u>56,905</u>	<u>60,725</u>	<u>65,215</u>	<u>70,351</u>	<u>75,557</u>	<u>82,163</u>	<u>85,166</u>	<u>88,200</u>	<u>92,288</u>	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	4.980%	3.080%	3.090%	2.630%	2.840%	2.430%	2.450%	2.440%	2.450%	4.950%	2.950%	1.490%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	<u>3.080%</u>	<u>3.090%</u>	<u>2.630%</u>	<u>2.840%</u>	<u>2.430%</u>	<u>2.450%</u>	<u>2.440%</u>	<u>2.450%</u>	<u>4.950%</u>	<u>2.950%</u>	<u>1.490%</u>	<u>0.540%</u>	
7. TOTAL (SUM LINES 5 & 6)	8.060%	6.170%	5.720%	5.470%	5.270%	4.880%	4.890%	4.890%	7.400%	7.900%	4.440%	2.030%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	4.030%	3.085%	2.860%	2.735%	2.635%	2.440%	2.445%	2.445%	3.700%	3.950%	2.220%	1.015%	
9. MONTHLY AVG INTEREST RATE	0.336%	0.257%	0.238%	0.228%	0.220%	0.203%	0.204%	0.204%	0.308%	0.329%	0.185%	0.085%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	<u>196</u>	<u>142</u>	<u>130</u>	<u>130</u>	<u>133</u>	<u>133</u>	<u>143</u>	<u>154</u>	<u>253</u>	<u>280</u>	<u>163</u>	<u>78</u>	1,936

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM TITLE: RESIDENTIAL NEW CONSTRUCTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM IS DESIGNED TO INCREASE THE NUMBER OF HIGH PRIORITY FIRM NATURAL GAS CUSTOMERS IN THE NEW CONSTRUCTION MARKET. INCENTIVES ARE OFFERED IN THE FORM OF CASH ALLOWANCES TO ASSIST BUILDERS IN DEFRAYING THE ADDITIONAL COSTS ASSOCIATED WITH NATURAL GAS INSTALLATIONS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$350.00
GAS HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$450.00
	<u>\$1,350.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	20
PLANNED HEATING SYSTEMS	5
PLANNED CLOTHES DRYER	5
PLANNED GAS RANGE	5
PLANNED GAS TANKLESS W/H	3

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$10,100

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATERS:	7
INSTALLED HEATING SYSTEMS:	7
INSTALLED CLOTHES DRYER	7
INSTALLED GAS RANGE	9
INSTALLED GAS TANKLESS W/H	8

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL ENCOURAGE THE REPLACEMENT OF INEFFICIENT ELECTRIC RESIDENTIAL APPLIANCES WITH NEW NATURAL GAS APPLIANCES. IT WILL ALSO PROVIDE INCREASED INCENTIVES FOR THE REPLACEMENT OF NON-GAS WATER HEATING, HEATING APPLIANCES, AND NEW INCENTIVES FOR GAS COOKING, CLOTHES DRYING, AND TANKLESS WATER HEATING APPLIANCES.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$525.00
GAS HEATING	\$625.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$525.00
	<u>\$1,875.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	
PLANNED WATER HEATING	10
PLANNED HEATING SYSTEMS	2
PLANNED CLOTHES DRYER	1
PLANNED GAS RANGE	1
PLANNED GAS TANKLESS W/H	0

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$14,525

<u>PROGRAM PROGRESS SUMMARY:</u>	
INSTALLED WATER HEATERS:	24
INSTALLED HEATING SYSTEMS:	1
INSTALLED CLOTHES DRYER	2
INSTALLED GAS RANGE	11
INSTALLED GAS TANKLESS W/H	0

ST JOE NATURAL GAS COMPANY, INC.
CONSERVATION PROGRAM DESCRIPTION AND PROGRESS FOR MONTHS:
JANUARY 2008 THROUGH DECEMBER 2008

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: THIS PROGRAM WILL PROVIDE ALLOWANCES FOR CUSTOMERS WHO CHOOSE TO REPLACE THEIR EXISTING NATURAL GAS STORAGE TANKS AND TANKLESS WATER HEATERS, HEATING SYSTEMS, COOKING AND CLOTHES DRYING APPLIANCES WITH NEWER EFFICIENT NATURAL GAS MODELS.

<u>APPLIANCES</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$525.00
GAS HEATING	\$625.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/H	\$525.00
	<u>\$1,875.00</u>

<u>PROGRAM ACCOMPLISHMENTS:</u>	PLANNED WATER HEATING	50
	PLANNED HEATING SYSTEMS	6
	PLANNED CLOTHES DRYER	1
	PLANNED GAS RANGE	1
	PLANNED GAS TANKLESS W/H	3

PROGRAM FISCAL EXPENDITURES: ACTUAL EXPEND. W/O INTEREST: \$92,350

<u>PROGRAM PROGRESS SUMMARY:</u>	INSTALLED WATER HEATERS:	126
	INSTALLED HEATING SYSTEMS:	29
	INSTALLED CLOTHES DRYER	14
	INSTALLED GAS RANGE	30
	INSTALLED GAS TANKLESS W/H	7