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May 1, 2009

HAND DELIVERED

Ms. Ann Cole, Director
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Conservation Cost Recovery Clause
FPSC Docket No. 090002-EG

Dear Ms. Cole:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and fifteen (15) copies of Howard T. Bryant's Exhibit HTB-1, entitled Schedules Supporting Conservation Cost Recovery Factor, Actual, for the period January 2008 – December 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/enc.)

COM 5
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DOCUMENT NUMBER-DATE

04100 MAY-18

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules Supporting Conservation Cost Recovery Factor, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 1st day of May 2009 to the following:

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ATTORNEY

TAMPA ELECTRIC COMPANY
SCHEDULES SUPPORTING CONSERVATION
COST RECOVERY FACTOR
ACTUAL
January 2008 - December 2008

DOCUMENT NUMBER-DATE
04100 MAY-18
FPSC-COMMISSION CLERK

CONSERVATION COST RECOVERY

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TAMPA ELECTRIC COMPANY
Energy Conservation
Adjusted Net True-up
For Months January 2008 through December 2008

End of Period True-up

Principal	\$356,414	
Interest	\$33,213	
Total		\$389,627

Less: Projected True-up

(Last Projected Conservation Hearing)

Principal	\$123,598	
Interest	\$23,538	
Total		\$147,136

Adjusted Net True-up		\$242,491
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TAMPA ELECTRIC COMPANY
 Analysis of Energy Conservation Program Costs
 Actual vs. Projected
 For Months January 2008 through December 2008

Description	Actual	Projected	Difference
1 Capital Investment	\$450,869	\$486,980	(\$36,111)
2 Payroll	\$2,712,708	\$3,195,440	(\$482,732)
3 Materials and Supplies	\$357,720	\$224,933	\$132,787
4 Outside Services	\$2,664,348	\$2,847,325	(\$162,977)
5 Advertising	\$742,236	\$858,635	(\$116,399)
6 Incentives	\$9,838,690	\$9,993,464	(\$154,774)
7 Vehicles	\$168,420	\$166,480	\$1,940
8 Other	\$166,036	\$189,925	(\$23,889)
9 Subtotal	\$17,121,027	\$17,963,182	(\$842,155)
10 Less: Program Revenues	(\$131,616)	(\$154,758)	\$23,142
11 Total Program Costs	\$16,989,411	\$17,808,424	(\$819,013)
12 Adjustments	\$0	\$0	\$0
13 Beginning of Period True-up Overrecovery	(\$566,948)	(\$566,948)	\$0
14 Amounts included in Base Rates	\$0	\$0	\$0
15 Conservation Adjustment Revenues	(\$16,778,877)	(\$17,365,074)	\$586,197
16 True-up Before Interest	\$356,414	\$123,598	\$232,816
17 Interest Provision	\$33,213	\$23,538	\$9,675
18 End of Period True-up	\$389,627	\$147,136	\$242,491

TAMPA ELECTRIC COMPANY
Actual Conservation Program Costs per Program
Actuals for Months January 2008 through December 2008

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	\$44,255	\$1,228	\$18,924	\$0	\$283,475	\$0	\$3,937	\$0	\$351,629
2 Prime Time	429,204	266,030	29,744	57,898	0	6,105,025	21,556	34,436	0	6,943,893
3 Energy Audits	0	1,142,762	114,491	158,022	418,029	0	82,766	57,039	(1,826)	1,971,283
4 Cogeneration	0	110,830	0	0	0	0	1,735	1,570	0	114,135
5 Commercial Load Management	1,934	1,580	0	0	0	5,759	29	0	0	9,302
6 Commercial Lighting	0	15,862	0	0	0	269,987	47	0	0	285,896
7 Standby Generator	0	10,598	0	0	0	1,291,084	905	0	0	1,302,587
8 Conservation Value	0	6,256	0	0	0	88,763	0	0	0	95,019
9 Duct Repair	0	93,367	3,181	20,601	157,109	1,410,947	3,994	15,626	0	1,704,825
10 Renewable Energy Initiative	0	62,927	8,198	31,629	0	0	222	8,969	(129,790)	(17,845)
11 Industrial Load Management	0	0	0	0	0	0	0	0	0	0
12 DSM R&D	0	0	0	0	0	0	0	0	0	0
13 Common Expenses	0	255,053	100	258,490	0	0	881	12,008	0	526,532
14 Commercial Cooling	0	7,402	0	64	0	35,616	31	0	0	43,113
15 Residential New Construction	0	2,909	0	0	0	1,250	128	874	0	5,161
16 Price Responsive Load Management	19,731	569,016	128,867	635,854	167,098	0	50,630	18,235	0	1,589,431
17 Residential Building Improvement	0	86,290	594	7,705	0	285,812	3,931	1,971	0	386,303
18 Educational Energy Awareness (Pilot)	0	6,494	3,157	70,445	0	0	22	6,413	0	86,531
19 Residential Low-Income Weatherization	0	11,603	16,030	0	0	7,185	1,144	4,542	0	40,504
20 Commercial Duct Repair	0	1,519	0	0	0	10,400	32	291	0	12,242
21 Commercial Building Improvement	0	268	0	0	0	20,396	25	50	0	20,739
22 Commercial Energy Efficiency Motors	0	326	0	0	0	0	0	75	0	401
23 Commercial Demand Response	0	15,077	52,130	1,424,716	0	0	342	0	0	1,492,265
24 Commercial Chiller Replacement	0	1,212	0	0	0	18,956	0	0	0	20,168
25 Commercial Occupancy Sensors (Lighting)	0	737	0	0	0	4,035	0	0	0	4,772
26 Commercial Refrigeration (Anti-Condensate)	0	285	0	0	0	0	0	0	0	285
27 Commercial Water Heating	0	40	0	0	0	0	0	0	0	40
28 Total All Programs	<u>\$450,869</u>	<u>\$2,712,708</u>	<u>\$357,720</u>	<u>\$2,684,348</u>	<u>\$742,236</u>	<u>\$9,838,690</u>	<u>\$168,420</u>	<u>\$186,036</u>	<u>(\$131,616)</u>	<u>\$16,989,411</u>

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TAMPA ELECTRIC COMPANY
Conservation Program Costs per Program
Variance - Actual vs. Projected
For Months January 2008 through December 2008

Program Name	Capital Investment	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	Program Revenues	Total
1 Heating and Cooling	\$0	(\$18,410)	\$628	\$13,787	\$0	\$49,300	\$0	\$588	\$0	\$45,873
2 Prime Time	0	(39,012)	15,561	10,782	0	(134,505)	(104)	(371)	0	(147,649)
3 Energy Audits	0	(83,034)	65,419	39,825	(38,017)	0	8,381	(703)	(211)	(8,340)
4 Cogeneration	0	(17,565)	0	0	0	0	(484)	273	0	(17,776)
5 Commercial Load Management	0	(1,227)	0	0	0	1,927	0	0	0	700
6 Commercial Lighting	0	(2,427)	0	0	0	(32,046)	(224)	(2)	0	(34,699)
7 Standby Generator	0	(1,359)	0	0	0	61,867	413	0	0	60,921
8 Conservation Value	0	(937)	0	0	0	48,763	0	0	0	47,826
9 Duct Repair	0	(34,282)	(233)	19,937	(10,091)	(135,584)	(969)	1,590	0	(159,612)
10 Renewable Energy Initiative	0	(17,266)	(3,365)	0	0	0	(60)	(2,660)	23,353	1
11 Industrial Load Management	0	0	0	0	0	0	0	0	0	0
12 DSM R&D	0	0	0	0	0	0	0	0	0	0
13 Common Expenses	0	(25,537)	100	92,722	0	0	178	5,157	0	72,620
14 Commercial Cooling	0	(2,583)	0	0	0	(19,366)	(160)	0	0	(22,089)
15 Residential New Construction	0	(1,976)	0	0	0	(1,225)	128	422	0	(2,651)
16 Price Responsive Load Management	(36,111)	(213,018)	47,045	(632,855)	(63,603)	0	(2,983)	(3,556)	0	(904,881)
17 Residential Building Improvement	0	(24,185)	(65)	6,839	0	65,667	(1,701)	(20,177)	0	26,178
18 Educational Energy Awareness (Pilot)	0	(766)	(22,725)	64,445	0	0	22	560	0	41,536
19 Residential Low-Income Weatherization	0	493	6,793	0	0	(6,430)	403	(5,301)	0	(4,042)
20 Commercial Duct Repair	0	675	0	0	0	9,398	32	291	0	10,396
21 Commercial Building Improvement	0	(737)	0	0	0	15,074	(100)	0	0	14,237
22 Commercial Energy Efficiency Motors	0	(580)	0	0	(4,688)	(100)	(75)	0	0	(5,423)
23 Commercial Demand Response	0	1,970	23,630	221,561	0	(77,448)	(132)	0	0	169,581
24 Commercial Chiller Replacement	0	106	0	0	0	5,768	(125)	0	0	5,749
25 Commercial Occupancy Sensors (Lighting)	0	(310)	0	0	0	(5,000)	(60)	0	0	(5,370)
26 Commercial Refrigeration (Anti-Condensate)	0	(495)	0	0	0	(126)	(415)	0	0	(1,036)
27 Commercial Water Heating	0	(330)	0	0	0	(708)	(25)	0	0	(1,063)
Total All Programs	(\$36,111)	(\$482,732)	\$132,787	(\$162,977)	(\$116,389)	(\$154,774)	\$1,940	(\$23,889)	\$23,142	(\$819,013)

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TAMPA ELECTRIC COMPANY
Description for Accounts
For Months January 2008 through December 2008

18251	RESIDENTIAL LOAD MANAGEMENT	90876	COMMERCIAL ENERGY EFFICIENT MOTORS
18252	COMMERCIAL-INDUSTRIAL LOAD MGT	90877	DEFERRED CONSERVATION EXPENSE
18253	PRICE RESPONSIVE LOAD MGMT	90878	DEFERRED CONSERVATION INTEREST
45609	OTHER REVENUE COMM & IND AUDIT	90879	AMORT DEFERRED CONSERVATION EXPENSE
45610	OTHER ELECTRIC REVENUE PARKING	90880	COMMERCIAL DEMAND RESPONSE
45611	JOB ORDER REVENUES	90881	COMMERCIAL CHILLER
45612	OTHER REVENUE-BERS-BLDG ENERGY EFF	90882	COMMERCIAL LIGHTING OCCUPANCY SENSOR
90849	COMMON RECOVERABLE CONS COSTS	90883	COMMERCIAL REFRIGERATION
90850	HEATING & COOLING PROGRAM	90884	COMMERCIAL WATER HEATING PROGRAM
90851	PRIME TIME EXPENSES	90885	DSM R&D LANDFILL GAS MICROTURBINE
90852	RESIDENTIAL CUSTOMER ASSISTED AUDIT	90886	DSM R&D DAIS ANALYTIC MER SYST
90853	RESIDENTIAL PHONE-ASSISTED AUDIT	90887	DSM R&D SOLAR PHOTOVOLTAICS
90854	COMPREHENSIVE HOME SURVEY	90888	LOW INCOME WEATHERIZATION
90855	FREE HOME ENERGY CHECK	90890	DSM COMMERCIAL R&D
90856	COMPREHENSIVE C/I AUDIT	90891	DSM COMMERCIAL COOLING
90857	FREE C/I AUDIT	90892	ENERGY PLUS HOMES
90858	WALL INSULATION	90893	PRICE RESPONSIVE LOAD MGMT R&D
90859	WINDOW REPLACEMENT	90950	HEATING & COOLING PROG ADVERTISING
90860	RESIDENTIAL BERS AUDIT	90951	PRIME TIME ADVERTISING
90861	COGENERATION	90952	RESIDENTIAL CUSTOMER ASSISTED - ADVERTISING
90862	WINDOW FILM	90954	COMPREHENSIVE HOME SURVEY ADVERTISING
90863	EDUCATIONAL ENERGY AWARENESS	90955	FREE HOME ENERGY CHECK ADVERTISING
90864	COMMERCIAL DUCT REPAIR PROGRAM	90957	FREE C/I AUDIT ADVERTISING
90865	INDUSTRIAL LOAD MANAGEMENT	90965	INDUSTRIAL LOAD MANAGMENT ADVERTISING
90866	CEILING INSULATION	90966	CEILING INSULATION ADVERTISING
90867	COMMERCIAL LOAD MGMT	90967	C&I LOAD MANAGEMENT ADVERTISING
90868	COMMERCIAL INDOOR LIGHTING PROGRAM	90968	COMMERCIAL INDOOR LIGHTING PROGRAM ADVERTISI
90869	STANDBY GENERATOR PROGRAM	90969	STANDBY GENERATOR PROGRAM ADVERTISING
90870	CONSERVATION VALUE PROGRAM	90970	CONSERVATION VALUE PROGRAM ADVERTISING
90871	RESIDENTIAL DUCT EFFICIENCY	90971	RESIDENTIAL DUCT EFFICIENCY ADVERTISING
90872	RENEWABLE ENERGY INITIATIVE	90972	RENEWABLE ENERGY INITIATIVE ADVERTISING
90873	COMMERCIAL SOLAR WINDOW FILM	90991	COMMERCIAL COOLING ADVERTISING
90874	COMMERCIAL CEILING INSULATION	90992	ENERGY PLUS HOMES ADVERTISING
90875	COMMERCIAL WALL INSULATION	90993	PRICE RESPONSIVENESS LOAD MGMT

TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Summary of Expenses by Program by Month
Actual for Months January 2008 through December 2008

Program Name	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Heating and Cooling	\$22,305	\$25,360	\$15,989	\$24,233	\$31,083	\$30,471	\$27,214	\$37,815	\$43,292	\$40,260	\$29,666	\$24,141	\$351,829
2 Prime Time	697,276	658,925	653,912	535,284	526,763	527,745	545,112	520,842	525,919	508,146	622,694	621,275	6,943,893
3 Energy Audits	119,936	107,527	114,282	132,274	185,548	147,400	224,609	183,266	126,646	176,797	265,895	187,124	1,971,264
4 Cogeneration	12,642	9,334	12,191	10,049	10,137	7,822	12,966	7,064	9,895	8,287	7,747	6,001	114,135
5 Commercial Load Management	491	1,209	290	220	1,647	1,494	396	376	377	2,492	156	154	9,302
6 Commercial Lighting	26,209	8,889	7,478	68,574	883	36,664	47,078	24,889	15,342	1,119	21,158	27,613	285,896
7 Standby Generator	77,576	74,318	89,052	97,882	109,037	110,854	109,872	121,717	121,347	128,021	129,439	133,472	1,302,587
8 Conservation Value	238	403	278	636	41	1,247	700	394	394	438	89,288	962	95,019
9 Duct Repair	117,851	113,963	96,428	89,516	120,931	199,477	176,846	119,727	185,767	131,436	192,294	166,589	1,704,825
10 Renewable Energy Initiative	3,859	4,406	(4,806)	655	(8,030)	(13,931)	0	0	0	0	0	0	(17,846)
11 Industrial Load Management	0	0	0	0	0	0	0	0	0	0	1,120	(1,120)	0
12 DSM R&D	0	0	177	(177)	0	0	0	4,480	(4,480)	0	0	0	0
13 Common Expenses	22,393	24,628	22,269	20,837	94,559	22,772	124,034	28,718	20,035	18,106	18,953	109,228	526,532
14 Commercial Cooling	1,337	8,487	2,622	5,033	4,246	6,840	1,407	3,122	4,891	3,030	841	1,257	43,113
15 Residential New Construction	846	260	165	1,686	0	311	222	664	156	245	365	221	5,161
16 Price Responsive Load Management	90,557	63,915	60,377	56,102	135,547	83,698	147,020	138,926	125,594	354,470	131,738	201,487	1,589,431
17 Residential Building Improvement	22,074	21,062	18,382	20,326	31,170	35,064	49,989	55,235	46,851	28,103	35,284	22,763	386,303
18 Educational Energy Awareness (Pilot)	393	(1,514)	13,512	11,150	333	9,146	1,195	2,299	2,482	33,948	5,196	8,391	86,531
19 Residential Low-Income Weatherization	164	(1,016)	9,845	8,176	8,389	2,489	6,479	661	56	492	244	4,525	40,504
20 Commercial Duct Repair	415	(45)	9	0	0	0	0	0	38	38	3,859	7,928	12,242
21 Commercial Building Improvement	375	(13)	27	0	0	0	0	38	0	0	0	20,312	20,739
22 Commercial Energy Efficiency Motors	414	(97)	84	0	0	0	0	0	0	0	0	0	401
23 Commercial Demand Response	2,013	7,865	3,441	735	71,337	97,827	145,756	608	214,609	792	861,863	285,419	1,492,265
24 Commercial Chillers Replacement	764	(427)	9	0	0	3,188	0	77	0	219	16,075	263	20,168
25 Commercial Occupancy Sensors (Lighting)	393	(107)	9	0	38	4,069	0	0	0	0	131	219	4,772
26 Commercial Refrigeration (Anti-Condensate)	373	(97)	9	375	0	0	0	0	0	0	0	(375)	285
27 Commercial Water Heating	100	(107)	9	0	0	0	38	0	0	0	0	0	40
28 Total	1,220,994	1,127,148	1,116,021	1,083,566	1,323,659	1,314,667	1,620,933	1,244,918	1,439,211	1,436,439	2,234,006	1,827,849	16,989,411
29 Less: Amount Included in Base Rates	0	0	0	0	0	0	0	0	0	0	0	0	0
30 Recoverable Conservation Expenses	\$1,220,994	\$1,127,148	\$1,116,021	\$1,083,566	\$1,323,659	\$1,314,667	\$1,620,933	\$1,244,918	\$1,439,211	\$1,436,439	\$2,234,006	\$1,827,849	\$16,989,411

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2008 through December 2008

Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Residential Conservation Audit Fees (A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Conservation Adjustment Revenues *	1,366,476	1,151,578	1,178,946	1,263,073	1,359,566	1,621,207	1,573,851	1,590,351	1,694,630	1,492,488	1,232,738	1,254,173	16,778,877
3 Total Revenues	1,366,476	1,151,578	1,178,946	1,263,073	1,359,566	1,621,207	1,573,851	1,590,351	1,694,630	1,492,488	1,232,738	1,254,173	16,778,877
4 Prior Period True-up	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>47,246</u>	<u>566,948</u>
5 Conservation Revenue Applicable to Period	1,413,722	1,198,824	1,226,192	1,310,319	1,406,812	1,668,453	1,620,897	1,637,597	1,741,876	1,538,734	1,279,984	1,301,415	17,345,825
6 Conservation Expenses	<u>1,220,894</u>	<u>1,127,148</u>	<u>1,116,021</u>	<u>1,083,586</u>	<u>1,323,659</u>	<u>1,314,667</u>	<u>1,620,933</u>	<u>1,244,918</u>	<u>1,439,211</u>	<u>1,436,439</u>	<u>2,234,006</u>	<u>1,827,849</u>	16,989,411
7 True-up This Period (Line 5 - Line 6)	192,728	71,676	110,171	226,733	83,153	353,786	(36)	392,679	302,665	103,295	(954,022)	(526,434)	356,414
8 Interest Provision This Period	2,149	1,868	1,838	2,041	2,211	2,393	2,674	2,983	5,439	6,340	2,702	575	33,213
9 True-up & Interest Provision Beginning of Period	566,948	714,579	740,877	805,640	987,188	1,025,306	1,334,239	1,289,831	1,638,047	1,898,905	1,961,294	962,728	566,948
10 Prior Period True-up Collected (Refunded)	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(47,246)</u>	<u>(566,948)</u>
11 End of Period Total Net True-up	<u>\$714,579</u>	<u>\$740,877</u>	<u>\$805,640</u>	<u>\$987,188</u>	<u>\$1,025,306</u>	<u>\$1,334,239</u>	<u>\$1,289,631</u>	<u>\$1,638,047</u>	<u>\$1,898,905</u>	<u>\$1,961,294</u>	<u>\$962,728</u>	<u>\$389,627</u>	<u>\$389,627</u>

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TAMPA ELECTRIC COMPANY
Energy Conservation Adjustment
Calculation of True-up and Interest Provision
For Months January 2008 through December 2008

Interest Provision	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Beginning True-up Amount	\$586,948	\$714,579	\$740,877	\$805,640	\$987,188	\$1,025,308	\$1,334,239	\$1,289,631	\$1,638,047	\$1,898,905	\$1,961,294	\$962,728	
2 Ending True-up Amount Before Interest	712,430	739,009	803,802	985,147	1,023,095	1,331,846	1,286,957	1,635,064	1,893,468	1,954,954	980,026	389,052	
3 Total Beginning & Ending True-up	<u>1,279,378</u>	<u>1,453,588</u>	<u>1,544,679</u>	<u>1,790,787</u>	<u>2,010,283</u>	<u>2,357,152</u>	<u>2,621,196</u>	<u>2,924,695</u>	<u>3,531,513</u>	<u>3,853,859</u>	<u>2,921,320</u>	<u>1,351,780</u>	
4 Average True-up Amount (50% of Line 3)	<u>639,689</u>	<u>726,794</u>	<u>772,340</u>	<u>895,394</u>	<u>1,005,142</u>	<u>1,178,576</u>	<u>1,310,598</u>	<u>1,462,348</u>	<u>1,765,757</u>	<u>1,926,930</u>	<u>1,460,660</u>	<u>675,890</u>	
5 Interest Rate - First Day of Month	4.980%	3.080%	3.090%	2.830%	2.840%	2.430%	2.450%	2.440%	2.450%	4.850%	2.950%	1.490%	
6 Interest Rate - First Day of Next Month	3.080%	3.090%	2.830%	2.840%	2.430%	2.450%	2.440%	2.450%	4.950%	2.950%	1.490%	0.540%	
7 Total (Line 5 + Line 6)	8.060%	6.170%	5.720%	5.470%	5.270%	4.880%	4.890%	4.890%	7.400%	7.900%	4.440%	2.030%	
8 Average Interest Rate (50% of Line 7)	4.030%	3.085%	2.860%	2.735%	2.635%	2.440%	2.445%	2.445%	3.700%	3.950%	2.220%	1.015%	
9 Monthly Average Interest Rate (Line 8/12)	0.336%	0.257%	0.238%	0.228%	0.220%	0.203%	0.204%	0.204%	0.308%	0.329%	0.185%	0.085%	
10 Interest Provision (Line 4 x Line 9)	\$2,149	\$1,868	\$1,838	\$2,041	\$2,211	\$2,393	\$2,674	\$2,983	\$5,439	\$6,340	\$2,702	\$575	\$33,213

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2008 through December 2008

PRIME TIME

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		125,225	128,974	128,063	86,363	101,744	134,353	142,885	122,086	120,975	126,131	109,498	154,216	1,480,513
3 Depreciation Base		2,566,995	2,438,021	2,309,958	2,223,595	2,121,851	1,987,498	1,844,613	1,722,527	1,601,552	1,475,421	1,365,923	1,211,707	
4 Depreciation Expense		43,827	41,708	39,566	37,780	36,212	34,245	31,934	29,726	27,701	25,641	23,678	21,480	393,498
5 Cumulative Investment	\$2,692,220	2,566,995	2,438,021	2,309,958	2,223,595	2,121,851	1,987,498	1,844,613	1,722,527	1,601,552	1,475,421	1,365,923	1,211,707	\$1,211,707
6 Less: Accumulated Depreciation	2,164,216	2,082,818	1,995,552	1,907,055	1,858,472	1,792,940	1,692,832	1,581,881	1,489,521	1,396,247	1,295,757	1,208,837	1,077,201	1,077,201
7 Net Investment	\$528,004	\$484,177	\$442,469	\$402,903	\$365,123	\$328,911	\$294,666	\$262,732	\$233,006	\$205,305	\$179,664	\$155,986	\$134,506	\$134,506
8 Average Investment		506,091	463,323	422,686	384,013	347,017	311,789	278,699	247,869	219,156	192,485	167,825	145,246	
9 Return on Average Investment		3,011	2,757	2,515	2,285	2,065	1,855	1,658	1,475	1,304	1,145	999	864	21,933
10 Return Requirements		4,902	4,488	4,094	3,720	3,362	3,020	2,699	2,401	2,123	1,864	1,626	1,407	35,706
11 Total Depreciation and Return		\$48,729	\$46,196	\$43,660	\$41,500	\$39,574	\$37,265	\$34,633	\$32,127	\$29,824	\$27,505	\$25,304	\$22,887	\$429,204

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2008 through December 2008

COMMERCIAL LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	
4 Depreciation Expense		141	141	141	141	141	141	141	141	141	141	141	141	1,692
5 Cumulative Investment	\$8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	8,460	\$8,460
6 Less: Accumulated Depreciation	5,534	5,675	5,816	5,957	6,098	6,239	6,380	6,521	6,662	6,803	6,944	7,085	7,226	7,226
7 Net Investment	\$2,926	\$2,785	\$2,644	\$2,503	\$2,362	\$2,221	\$2,080	\$1,939	\$1,798	\$1,657	\$1,516	\$1,375	\$1,234	\$1,234
8 Average Investment		2,856	2,715	2,574	2,433	2,292	2,151	2,010	1,869	1,728	1,587	1,446	1,305	
9 Return on Average Investment		17	16	15	14	14	13	12	11	10	9	9	8	148
10 Return Requirements		28	26	24	23	23	21	20	18	16	15	15	13	242
11 Total Depreciation and Return		\$169	\$167	\$165	\$164	\$164	\$162	\$161	\$159	\$157	\$156	\$156	\$154	\$1,934

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Schedule of Capital Investment, Depreciation and Return
For Months January 2008 through December 2008

PRICE RESPONSIVE LOAD MANAGEMENT

Description	Beginning of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1 Investment		\$0	\$0	\$0	\$0	83	\$0	\$13,472	\$31,292	\$106,753	\$2,768	\$106,444	\$2,452	\$263,265
2 Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
3 Depreciation Base		0	0	0	0	83	83	13,555	44,847	151,600	154,368	260,812	263,264	
4 Depreciation Expense		0	0	0	0	1	1	114	487	1,637	2,550	3,460	4,367	12,617
5 Cumulative Investment	\$0	\$0	\$0	\$0	\$0	\$83	\$83	\$13,555	\$44,847	\$151,600	\$154,368	\$260,812	\$263,264	\$263,264
6 Less: Accumulated Depreciation	0	0	0	0	0	1	2	116	603	2,240	4,790	8,250	12,617	12,617
7 Net Investment	\$0	\$0	\$0	\$0	\$0	\$82	\$81	\$13,439	\$44,244	\$149,360	\$149,578	\$252,562	\$250,647	\$250,647
8 Average Investment		0	0	0	0	41	82	6,760	28,842	96,802	149,469	201,070	251,605	
9 Return on Average Investment		0	0	0	0	0	0	40	172	576	889	1,198	1,497	4,370
10 Return Requirements		0	0	0	0	0	0	65	280	938	1,447	1,947	2,437	7,114
11 Total Depreciation and Return		\$0	\$0	\$0	\$0	\$1	\$1	\$179	\$767	\$2,575	\$3,997	\$5,407	\$6,804	\$19,731

Note: Depreciation expense is calculated using a useful life of 60 months.
Return on Average Investment is calculated using a monthly rate of 0.59500%.
Return Requirements are calculated using an income tax multiplier of 1.6280016.

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TAMPA ELECTRIC COMPANY
Reconciliation and Explanation of
Difference Between Filing and FPSC Audit
For Months January 2008 through December 2008

The audit has not been completed as of the date of this filing.

Program Description and Progress

Program Title: Heating and Cooling Program

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by providing incentives for the installation of high efficiency heating and air conditioning equipment at existing residences.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period 1,918 units were installed.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$351,829.

Program Progress Summary: Through this reporting period 163,917 approved units have been installed.

Program Description and Progress

Program Title: Prime Time

Program Description: This is a residential load management program designed to directly control the larger loads in customers' homes such as air conditioning, water heating, electric space heating and pool pumps. Participating customers receive monthly credits on their electric bills. Per Commission Order No. PSC-05-0181-PAA-EG issued February 16, 2005, this program is closed to new participants.

Program Accomplishments: January 1, 2008 to December 31, 2008

There were 2,872 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$6,943,893.

Program Progress Summary: Through this reporting period there are 50,683 participating customers.

Program Description and Progress

Program Title: Energy Audits

Program Description: These are on-site audits of residential, commercial and industrial premises and residential customer assisted on-line and telephone surveys that instruct customers on how to use conservation measures and practices to reduce their energy usage.

Program Accomplishments: January 1, 2008 to December 31, 2008

Number of audits completed:
Residential on-site - 5,807
Residential customer assisted - 1,851
Commercial on-site - 970

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$1,971,283.

Program Progress Summary: Through this reporting period 268,902 on-site audits have been performed. Additionally, the company has processed 114,204 residential and commercial customer assisted audits.

Program Description and Progress

- Program Title:** Cogeneration
- Program Description:** This program encourages the development of cost-effective commercial and industrial cogeneration facilities through the evaluation and administration of standard offers and the negotiation of contracts for the purchase of firm capacity and energy.
- Program Accomplishments:** January 1, 2008 to December 31, 2008
- The company continued communication and interaction with all present and potential customers.
- Tampa Electric completed the development and publication of the 20-Year Cogeneration Forecast, reviewed proposed cogeneration opportunities for cost-effectiveness and answered data requests from existing cogenerators. The company also attended meetings as scheduled with cogeneration customer personnel at selected facilities.
- Program Fiscal Expenditures:** January 1, 2008 to December 31, 2008
- Actual expenses were \$114,135.
- Program Progress Summary:** The total maximum generation by electrically interconnected cogeneration during 2008 was 476 MW and 2,159 GWH.
- The company continues interaction with current and potential cogeneration developers regarding on-going and future cogeneration activities. Currently there are 11 Qualifying Facilities with generation on-line in Tampa Electric's service area.

Program Description and Progress

Program Title: Commercial Load Management

Program Description: This is a load management program that achieves weather-sensitive demand reductions through load control of equipment at the facilities of firm commercial customers.

Program Accomplishments: January 1, 2008 to December 31, 2008

No new customers were added to the program during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$9,302.

Program Progress Summary: Through this reporting period there are 6 participating customers.

Program Description and Progress

Program Title: Commercial Lighting

Program Description: This is a conservation program designed to reduce weather-sensitive peaks by encouraging investment in more efficient lighting technology in commercial facilities.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period 50 customers received an incentive.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual program expenses were \$285,896.

Program Progress Summary: Through this reporting period 1,157 customers have received an incentive.

Program Description and Progress

Program Title: Standby Generator

Program Description: This is a program designed to utilize the emergency generation capacity at firm commercial and industrial facilities in order to reduce weather-sensitive peak demand.

Program Accomplishments: January 1, 2008 to December 31, 2008

38 new customers were added during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$1,302,587.

Program Progress Summary: Through this reporting period there are 79 participating customers.

Program Description and Progress

Program Title: Conservation Value

Program Description: This is an incentive program for firm commercial and industrial customers that encourages additional investments in substantial demand shifting or demand reduction measures.

Program Accomplishments: January 1, 2008 to December 31, 2008

No new customers qualified for an incentive during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$95,019.

Program Progress Summary: Through this reporting period 31 customers have qualified and received the appropriate incentive.

Pursuant to Docket No. 900885-EG, Commission Order No. 24276, issued March 25, 1991 for the purpose of approving Tampa Electric Company's Conservation Value Program, the company is filing the attached table. Specifically, the table provides incentive payments as well as other program costs incurred during the January 2008 through December 2008 period. The table format was filed with the Commission on April 23, 1991 in response to the aforementioned order requesting the program participation standards.

TAMPA ELECTRIC COMPANY
 CONSERVATION VALUE PROGRAM
 CUSTOMER INCENTIVE PAYMENT SCHEDULE
 JANUARY 2008 - DECEMBER 2008

CUSTOMER DATA	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
PARK TOWER ASSOCIATED LLC ⁽¹⁾											\$5,413	
AVG. SUM DEMAND SAVING: 54.13 kW												
AVG. WIN DEMAND SAVING: 11.09 kW												
ANNUAL ENERGY SAVING: 392,861 kWh												
NEILSEN MEDIA RESEARCH ⁽¹⁾											\$83,350	
AVG. SUM DEMAND SAVING: 445.00 kW												
AVG. WIN DEMAND SAVING: 1,111.00 kW												
ANNUAL ENERGY SAVING: 1,222,480 kWh												
MONTHLY TOTALS:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88,763	\$0

TOTAL INCENTIVES PAID FOR PERIOD: \$88,763
 TOTAL OTHER EXPENSES FOR PERIOD: \$6,256
 GRAND TOTAL EXPENSES FOR PERIOD: \$95,019

⁽¹⁾ Represents final incentive payment. Initial incentive paid in 2007.

Program Description and Progress

Program Title: Duct Repair

Program Description: This is a residential conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a residence.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period 9,056 customers have participated.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$1,704,825.

Program Progress Summary: Through this reporting period 68,894 customers have participated.

Program Description and Progress

Program Title: Renewable Energy Initiative

Program Description: This is a program designed to assist in the delivery of renewable energy for the company's Renewable Energy Program. This specific effort provides funding for program administration, evaluation and market research.

Program Accomplishments: January 1, 2008 to December 31, 2008

Net customers added – 608
Net blocks of energy added – 684

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$(17,845).

Program Progress Summary: Through this reporting period 2,858 customers are participating purchasing a total of 4,042 blocks of energy. Plans are underway to add a new solar generating resource from the excess program revenue.

Program Description and Progress

Program Title: Industrial Load Management

Program Description: This is a load management program for large industrial customers with interruptible loads of 500 kW or greater.

Program Accomplishments: January 1, 2008 to December 31, 2008

There was one net customer that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

There were no expenses for the program during this reporting period.

Program Progress Summary: This program was approved by the Commission in Docket No. 990037-EI, Order No. PSC-99-1778-FOF-EI, issued September 10, 1999. For 2008, assessments indicated an opportunity for customer participation; therefore, the associated GSLM 2 & 3 tariffs were opened to new participants.

Through this reporting period one net customer has discontinued participation in the program.

Program Description and Progress

Program Title: DSM Research and Development (R&D)

Program Description: This is a five-year R&D program directed at end-use technologies (both residential and commercial) not yet commercially available or where insufficient data exists for measure evaluations specific to central Florida climate.

Program Accomplishments: January 1, 2008 to December 31, 2008
See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
There were no expenses for this program during the reporting period.

Program Progress Summary: For 2008, Tampa Electric began investigating the feasibility of a Commercial General Service Price Responsive Load Management Pilot. The company has agreed to partner with the University of South Florida to assist in the project. Given the early stages of planning, no expenses occurred during this period.

Program Description and Progress

Program Title: Common Expenses

Program Description: These are expenses common to all programs.

Program Accomplishments: January 1, 2008 to December 31, 2008

N/A

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$526,532.

Program Progress Summary: N/A

Program Description and Progress

Program Title: Commercial Cooling

Program Description: This is an incentive program to encourage the installation of high efficiency direct expansion (DX) commercial air conditioning equipment.

Program Accomplishments: January 1, 2008 to December 31, 2008
In this reporting period 256 units were installed.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$43,113.

Program Progress Summary: Through this reporting period 876 approved units have been installed.

Program Description and Progress

Program Title: Energy Plus Homes

Program Description: This is a program that encourages the construction of new homes to be above the minimum energy efficiency levels required by the State of Florida Energy Efficiency Code for New Construction through the installation of high efficiency equipment and building envelope options.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period two homes qualified.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$5,161.

Program Progress Summary: Through this reporting period 40 approved homes have participated.

Program Description and Progress

Program Title: Price Responsive Load Management

Program Description: This program is designed to reduce weather sensitive peak loads by offering a multi-tiered rate structure. This rate structure is designed as an incentive for participating customers to reduce their electric demand during high cost or critical periods of generation.

Program Accomplishments: January 1, 2008 to December 31, 2008

There were 13 net customers that discontinued participation during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$1,589,431.

Program Progress Summary: Thermostat hardware upgrades requiring additional system integration caused a delay in new customer participation. The integration has been completed and new installations began in the third quarter of this reporting period.

Through this reporting period 157 customers are participating in the program.

Program Description and Progress

Program Title: Residential Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on residential air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation, window replacement and window film.

Program Accomplishments: January 1, 2008 to December 31, 2008

Number of installations completed:
Ceiling insulation installed – 1,267
Exterior wall insulation installed – 2
Window replacement installations – 274
Window film installations – 263

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$386,303.

Program Progress Summary: Through this reporting period the following measures have been installed:

Ceiling insulation – 81,857
Exterior wall insulation – 2
Window replacement – 274
Window film – 263

Program Description and Progress

Program Title: Educational Energy Awareness (Pilot)

Program Description: This program is designed to save demand and energy by increasing customer awareness of available conservation measures and practices that can reduce their energy use. Tampa Electric will partner with schools within its service area at the third grade level to teach students the benefits of energy efficiency.

Program Accomplishments: January 1, 2008 to December 31, 2008

See Program Progress Summary below.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$86,531.

Program Progress Summary: During this reporting period Tampa Electric partnered with eight local schools to present the pilot program to 2,980 students in 149 classes.

Program Description and Progress

- Program Title:** Residential Low-Income Weatherization
- Program Description:** This program is designed to save demand and energy by decreasing the energy consumption at a residence. Aimed at low-income customers, the following will be provided at no cost to qualified customers (where applicable).
- Eight Compact fluorescent lamps
 - One water heater wrap
 - Three low flow faucet aerators and two showerheads
 - Window HVAC weatherstripping kit
 - Wall plate thermometers
 - HVAC filters
 - Weatherstripping and caulking
 - Ceiling insulation (up to R-19)
- Program Accomplishments:** January 1, 2008 to December 31, 2008
- There were 126 customers who participated in the program during this period.
- Program Fiscal Expenditures:** January 1, 2008 to December 31, 2008
- Actual expenses were \$40,504.
- Program Progress Summary:** There were 126 customers who participated in the program during this period.

Program Description and Progress

Program Title: Commercial Duct Repair

Program Description: This is a commercial conservation program designed to reduce weather-sensitive peaks by offering incentives to encourage the repair of the air distribution system in a facility.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period 52 customers have participated in the program.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$12,242.

Program Progress Summary: Through this reporting period 52 customers have participated in the program.

Program Description and Progress

Program Title: Commercial Building Envelope Improvement

Program Description: This program is designed to save demand and energy by decreasing the load on air conditioning and heating ("HVAC") equipment. Eligible customers can receive incentives to add ceiling insulation, exterior wall insulation and window film.

Program Accomplishments: January 1, 2008 to December 31, 2008

Number of installations completed:
Ceiling insulation installed – 2
Exterior wall insulation installed – 0
Window film installations – 3

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$20,739.

Program Progress Summary: Through this reporting period the following measures have been installed:

Ceiling insulation – 2
Exterior wall insulation – 0
Window film – 3

Program Description and Progress

Program Title: Commercial Efficient Motors

Program Description: This program is designed to encourage commercial/industrial customers to install premium-efficiency motors in new or existing facilities through incentives. The program is aimed at reducing the growth of peak demand and energy by encouraging customers to replace worn out, inefficient equipment with high efficiency equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2008 to December 31, 2008

There has been no customer participation in this program during this reporting period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$401.

Program Progress Summary: There has been no customer participation in the program during this reporting period.

Program Description and Progress

Program Title: Commercial Demand Response

Program Description: This program is intended to help alter the company's system load curve by reducing summer and winter demand peaks. The company has contracted for a turn-key program that will induce commercial and industrial customers to reduce their demand for electricity in response to market signals. Reductions will be achieved through a mix of emergency backup generation, energy management systems, raising cooling set-points and turning off or dimming lights, signage, etc.

Program Accomplishments: January 1, 2008 to December 31, 2008

In this reporting period 82 customers are participating.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008

Actual expenses were \$1,492,265.

Program Progress Summary: Through this reporting period 82 approved customers are participating.

Program Description and Progress

Program Title: Commercial Chillers

Program Description: This is an incentive program to encourage the installation of high efficiency cooling equipment that exceeds minimum product manufacturing standards.

Program Accomplishments: January 1, 2008 to December 31, 2008
There were 3 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$20,168.

Program Progress Summary: There were 3 customers who participated in the program during this period.

Program Description and Progress

Program Title: Commercial Occupancy Sensors

Program Description: This is an incentive program to encourage the installation of occupancy sensors in any area where indoor lights would be used on peak.

Program Accomplishments: January 1, 2008 to December 31, 2008
There were 3 customers who participated in the program during this period.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$4,772.

Program Progress Summary: There were 3 customers who participated in the program during this period.

Program Description and Progress

Program Title: Commercial Refrigeration (Anti-Condensate)

Program Description: This is an incentive program to encourage the installation of efficient refrigeration controls and equipment.

Program Accomplishments: January 1, 2008 to December 31, 2008
For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$285.

Program Progress Summary: For the reporting period there were no customers who participated in the program.

Program Description and Progress

Program Title: Commercial Water Heating

Program Description: This program is designed to encourage commercial/industrial customers to install high efficiency water heating systems. The two technologies covered under this program are heat recovery units and heat pump water heaters.

Program Accomplishments: January 1, 2008 to December 31, 2008
For the reporting period there were no customers who participated in the program.

Program Fiscal Expenditures: January 1, 2008 to December 31, 2008
Actual expenses were \$40.

Program Progress Summary: For the reporting period there were no customers who participated in the program.