

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2009

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
DECEMBER 2009 AND 2010

APPENDICES I, II and III

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**Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

Uprate

Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010

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**Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

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Actual/ Estimate

2009

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$723,982	\$854,646	\$966,067	\$1,121,449	\$1,344,987	\$1,589,329	\$6,600,460
3.	\$0	\$0	\$0	\$199,363	\$43,138	\$43,138	\$285,639
4.	(\$1,202)	(\$1,096)	(\$990)	(\$885)	(\$780)	(\$676)	(\$5,629)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$722,780</u>	<u>\$853,550</u>	<u>\$965,077</u>	<u>\$1,319,926</u>	<u>\$1,387,345</u>	<u>\$1,631,791</u>	<u>\$6,880,470</u>
7.	\$710,564	\$789,056	\$872,883	\$963,646	\$1,090,490	\$1,241,109	\$5,667,749
8.	<u>\$12,216</u>	<u>\$64,494</u>	<u>\$92,194</u>	<u>\$356,281</u>	<u>\$296,855</u>	<u>\$390,682</u>	<u>\$1,212,721</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments represent the base rate recovery from Nuclear CWIP additions placed into Service October 15, 2009. See Appendix B.

(c) Construction Carrying Cost Revenue Requirements include total revenue requirements (AE-3 line 9) and amortization of 2008/2009 over/under recovery of carrying costs (AE-3 line 5)

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	To be Recovered	Adjusted 12 Month Total
Jurisdictional Dollars									
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
2.	\$1,818,433	\$2,005,168	\$2,189,466	\$2,362,131	\$2,560,936	\$2,768,316	\$20,304,909		\$20,304,909
3.	\$43,138	\$43,138	\$43,138	\$43,138	\$43,138	\$43,138	\$544,467	(\$544,467)	\$0
4.	(\$572)	(\$468)	(\$366)	(\$263)	(\$161)	(\$60)	(\$7,519)		(\$7,519)
5.	\$0	\$0	\$0	\$23,522	\$23,522	\$23,522	\$70,566	(\$70,566)	\$0
6.	<u>\$1,860,999</u>	<u>\$2,047,838</u>	<u>\$2,232,239</u>	<u>\$2,428,528</u>	<u>\$2,627,435</u>	<u>\$2,834,916</u>	<u>\$20,912,423</u>	<u>(\$615,033)</u>	<u>\$20,297,390</u>
7.	\$1,482,021	\$1,847,803	\$2,272,064	\$2,681,793	\$3,044,356	\$3,297,644	\$20,293,429		\$20,293,429
8.	<u>\$378,978</u>	<u>\$200,034</u>	<u>(\$39,825)</u>	<u>(\$253,265)</u>	<u>(\$416,921)</u>	<u>(\$462,728)</u>	<u>\$618,994</u>	<u>(\$615,033)</u>	<u>\$3,961</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Other Adjustments represent the base rate recovery from Nuclear CWIP additions placed into Service October 15, 2009. See Appendix A.

(c) Construction Carrying Cost Revenue Requirements include total revenue requirements (AE-3 line 9).

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Actual & Estimated Filing: Pre-Construction Costs

{Section (5)(c)1.b.}

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009
 Witness: Winnie Powers

Line No.	EXPLANATION:	(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
		Jurisdictional Dollars						
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET NO.: 090009-EI

Line No.	EXPLANATION:	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
		Jurisdictional Dollars						
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions	\$72,993,007	\$14,809,667	\$15,627,996	\$10,418,610	\$25,658,954	\$25,971,038	\$30,405,715	\$122,891,981
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Unamortized Carrying charge Eligible for return	\$2,357,995	\$2,046,912	\$1,735,828	\$1,424,745	\$1,113,661	\$802,577	\$491,494	\$7,615,217
4.	Amortization of Carrying charge	\$3,733,003	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$1,866,502
5.	CWIP Base Eligible for Return (Beg Bal + Line 1 - 2 - 4)	<u>75,351,002</u>	<u>89,849,585</u>	<u>105,166,498</u>	<u>115,274,025</u>	<u>140,621,895</u>	<u>166,281,849</u>	<u>196,376,481</u>	<u>\$196,376,481</u>
6.	Average Net CWIP Additions		\$82,600,294	\$97,508,042	\$110,220,261	\$127,947,960	\$153,451,872	\$181,329,165	n/a
7.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b* .61425) (a)		\$377,436	\$445,556	\$503,643	\$584,649	\$701,187	\$828,570	\$3,441,041
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$614,466	\$725,366	\$819,932	\$951,809	\$1,141,534	\$1,348,914	\$5,602,021
c.	Debt Component (Line 5 x 0.001325847) (c)		\$109,515	\$129,281	\$146,135	\$169,639	\$203,454	\$240,415	\$998,439
8.	Total Return Requirements (Line 6b + 6c)/ Total Costs to be Recovered (Line 6b + 6c + 4)		<u>\$723,982</u>	<u>\$854,646</u>	<u>\$966,067</u>	<u>\$1,121,449</u>	<u>\$1,344,987</u>	<u>\$1,569,329</u>	<u>\$6,600,460</u>
9.	Total Return Requirements from most recent Projections		\$712,397	\$790,730	\$874,397	\$965,001	\$1,091,686	\$1,242,145	\$5,676,357
10.	Difference (Line 9 - Line 10)		<u>\$11,585</u>	<u>\$63,916</u>	<u>\$91,670</u>	<u>\$156,448</u>	<u>\$253,301</u>	<u>\$347,183</u>	<u>\$924,103</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) To include a return on the actual 2008 balances (line 3) and reflect the recovery of prior actual estimated balances (line 4).

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in October 15, 2009. Reference Appendix A

Line 3 and Line 4 Beginning Balances include:	2008 AE-3	2008 T-3	Difference
2008 Construction Carrying Costs (Schedule T-3 Line 3)	\$3,740,411	\$2,363,019	\$1,377,391
2008 DTA Carrying Costs (Schedule T-3A Line 8)	(\$7,407)	(\$5,024)	(\$2,383)
	<u>\$3,733,003</u>	<u>\$2,357,995</u>	<u>\$1,375,008</u>

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
				Jurisdictional Dollars				
1.		\$22,494,198	\$20,737,869	\$21,938,115	\$20,516,534	\$27,903,076	\$20,039,711	\$256,521,483
2.		\$0	\$0	\$0	\$2,433,380	\$0	\$0	\$2,433,380
3.		\$180,410	(\$130,674)	(\$441,757)	(\$752,841)	(\$1,063,924)	(\$1,375,008)	(\$1,375,008)
4.		\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$311,084	\$3,733,003
5.		<u>\$196,376,481</u>	<u>\$218,559,596</u>	<u>\$238,986,381</u>	<u>\$260,613,412</u>	<u>\$305,977,474</u>	<u>\$325,706,101</u>	<u>\$325,706,101</u>
6.		\$207,468,038	\$228,772,988	\$249,799,897	\$269,499,447	\$292,181,478	\$315,841,788	n/a
7.								
a.		\$948,010	\$1,045,361	\$1,141,442	\$1,231,458	\$1,335,102	\$1,443,216	\$10,585,631
b.		\$1,543,362	\$1,701,850	\$1,858,270	\$2,004,816	\$2,173,548	\$2,349,558	\$17,233,424
c.		\$275,071	\$303,318	\$331,196	\$357,315	\$387,388	\$418,758	\$3,071,485
8.		<u>\$1,818,433</u>	<u>\$2,005,168</u>	<u>\$2,189,466</u>	<u>\$2,362,131</u>	<u>\$2,560,936</u>	<u>\$2,768,316</u>	<u>\$20,304,909</u>
9.		\$1,482,898	\$1,848,520	\$2,272,622	\$2,682,192	\$3,044,595	\$3,297,724	\$20,304,907
10.		<u>\$335,535</u>	<u>\$156,648</u>	<u>(\$83,155)</u>	<u>(\$320,061)</u>	<u>(\$483,659)</u>	<u>(\$529,409)</u>	<u>\$2</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) To include a return on the actual 2008 balances (line 3) and reflect the recovery of prior actual estimated balances (line 4).

(e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in October 15, 2009. Reference Appendix A

Line 3 and Line 4 Beginning Balances include:	2008 AE-3	2008 T-3	Difference
2008 Construction Carrying Costs (Schedule T-3 Line 3)	\$3,740,411	\$2,363,019	\$1,377,391
2008 DTA Carrying Costs (Schedule T-3A Line 8)	(\$7,407)	(\$5,024)	(\$2,383)
	<u>\$3,733,003</u>	<u>\$2,357,995</u>	<u>\$1,375,008</u>

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$29,787	\$29,787	\$29,787	\$29,787	\$29,787	\$29,787	\$178,725
4.		<u>(\$357,449)</u>	<u>(\$327,662)</u>	<u>(\$297,875)</u>	<u>(\$268,087)</u>	<u>(\$238,300)</u>	<u>(\$178,725)</u>	<u>(\$178,725)</u>
5.		<u>38.575%</u>	<u>(\$137,886)</u>	<u>(\$126,396)</u>	<u>(\$114,905)</u>	<u>(\$103,415)</u>	<u>(\$91,924)</u>	<u>(\$80,434)</u>
6.								
a.		(\$132,141)	(\$120,650)	(\$109,160)	(\$97,669)	(\$86,179)	(\$74,688)	
b.		(\$5,024)	(\$4,393)	(\$3,815)	(\$3,291)	(\$2,821)	(\$2,405)	(\$2,045)
c.		(\$137,165)	(\$125,043)	(\$112,975)	(\$100,961)	(\$89,000)	(\$77,094)	
7.								
a.		(\$627)	(\$571)	(\$516)	(\$461)	(\$407)	(\$352)	(\$2,935)
b.		(\$1,020)	(\$930)	(\$840)	(\$751)	(\$662)	(\$574)	(\$4,778)
c.		(\$182)	(\$166)	(\$150)	(\$134)	(\$118)	(\$102)	(\$852)
8.		<u>(\$1,202)</u>	<u>(\$1,096)</u>	<u>(\$990)</u>	<u>(\$885)</u>	<u>(\$780)</u>	<u>(\$676)</u>	<u>(\$5,629)</u>
9.		(\$1,833)	(\$1,674)	(\$1,514)	(\$1,355)	(\$1,196)	(\$1,036)	(\$8,608)
10.		<u>\$631</u>	<u>\$578</u>	<u>\$524</u>	<u>\$470</u>	<u>\$416</u>	<u>\$360</u>	<u>\$2,979</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the turn around of the book tax expense deduction related to the debt component of the carrying charges calculated on 2008 AE-3, Line 6c amortized over 12 months.
 Other Adjustments \$357,449
 (e) Line 4 Beginning Balance is the Ending Balance of 2008 T-3A, Line 4.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	Amortization of Carrying charge	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$29,787	\$29,787	\$29,787	\$29,787	\$29,787	\$29,787	\$357,449
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e)	<u>(\$178,725)</u>	<u>(\$148,937)</u>	<u>(\$119,150)</u>	<u>(\$89,362)</u>	<u>(\$59,575)</u>	<u>(\$29,787)</u>	<u>(\$0)</u>	<u>(\$0)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$68,943)</u>	<u>(\$57,453)</u>	<u>(\$45,962)</u>	<u>(\$34,472)</u>	<u>(\$22,981)</u>	<u>(\$11,491)</u>	<u>(\$0)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$63,198)	(\$51,707)	(\$40,217)	(\$28,726)	(\$17,236)	(\$5,745)	
	b. Prior months cumulative Return on DTA/(DTL)		(\$2,045)	(\$1,740)	(\$1,491)	(\$1,299)	(\$1,163)	(\$1,085)	(\$1,065)
	c. Average DTA/(DTL) including prior period return subtotal		(\$65,243)	(\$53,447)	(\$41,708)	(\$30,025)	(\$18,399)	(\$6,831)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$298)	(\$244)	(\$191)	(\$137)	(\$84)	(\$31)	(\$3,920)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$485)	(\$398)	(\$310)	(\$223)	(\$137)	(\$51)	(\$6,382)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$87)	(\$71)	(\$55)	(\$40)	(\$24)	(\$9)	(\$1,137)
8.	Total Return Requirements (Line 7b + 7c)		<u>(\$572)</u>	<u>(\$468)</u>	<u>(\$366)</u>	<u>(\$263)</u>	<u>(\$161)</u>	<u>(\$60)</u>	<u>(\$7,519)</u>
9.	Total Return Requirements from most recent Projections		(\$877)	(\$717)	(\$558)	(\$399)	(\$239)	(\$80)	(\$11,478)
10.	Difference (Line 8- Line 9)		<u>\$305</u>	<u>\$249</u>	<u>\$192</u>	<u>\$136</u>	<u>\$78</u>	<u>\$20</u>	<u>\$3,959</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the turn around of the book tax expense deduction related to the debt component of the carrying charges calculated on 2008 AE-3, Line 6c amortized over 12 months.

Other Adjustments \$357,449

(e) Line 4 Beginning Balance is the Ending Balance of 2008 T-3A, Line 4.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated
Construction Period Interest for the current
year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$95,255,590	\$107,258,596	\$116,673,623	\$131,907,909	\$157,566,863	\$183,537,901	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)	\$12,003,005	\$9,415,027	\$15,234,286	\$25,658,954	\$25,971,038	\$30,405,715	\$118,688,026
4.	Other Adjustments	-	-	-	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$101,257,093</u>	<u>\$111,966,110</u>	<u>\$124,290,766</u>	<u>\$144,737,386</u>	<u>\$170,552,382</u>	<u>\$198,740,759</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$95,255,590</u>	<u>\$107,258,596</u>	<u>\$116,673,623</u>	<u>\$131,907,909</u>	<u>\$157,566,863</u>	<u>\$183,537,901</u>	<u>\$213,943,617</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	<u>2008 ACTUAL</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>6 mth total</u>
Pension & Welfare Benefit credit	112,186	-	-	-	-	-	-	\$ -
P&W benefit credit for tax (for engineering)	-	-	-	-	-	-	-	\$ -
Business Meals	-	-	-	-	-	-	-	\$ -
	<u>112,186</u>	-	-	-	-	-	-	<u>\$ -</u>

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$213,943,617	\$236,437,815	\$257,175,684	\$279,113,799	\$299,630,333	\$327,533,408	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)	\$22,494,198	\$20,737,869	\$21,938,115	\$20,516,534	\$27,903,076	\$20,039,711	\$252,317,529
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$225,190,716</u>	<u>\$246,806,749</u>	<u>\$268,144,741</u>	<u>\$289,372,066</u>	<u>\$313,581,870</u>	<u>\$337,553,264</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$213,943,617</u>	<u>\$236,437,815</u>	<u>\$257,175,684</u>	<u>\$279,113,799</u>	<u>\$299,630,333</u>	<u>\$327,533,408</u>	<u>\$347,573,119</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

	July	August	September	October	November	December	12 MONTH Total
Pension & Welfare Benefit credit							\$ -
P&W benefit credit for tax (for engineering)							\$ -
Business Meals							\$ -
							\$ -

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													-
2	Accounting													-
3	Corporate Communication													-
4	Corporate Services													-
5	IT & Telecom													-
6	Regulatory													-
7	Human Resources													-
8	Public Policy													-
9	Community Relations													-
10	Corporate Communications													-
11	Subtotal A&G													-
12	Energy Delivery Florida													-
13	Nuclear Generation				208,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	568,000
14	Transmission													-
15	Total O&M Costs				208,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	45,000	568,000
16	Participants Credits PSL unit 2 (a)													-
17	OUC	\$0	\$0	\$0	(\$3,179)	(\$685)	(\$685)	(\$685)	(\$685)	(\$685)	(\$685)	(\$685)	(\$685)	(\$8,660)
18	FMFA	0	0	0	(\$4,597)	(\$991)	(\$991)	(\$991)	(\$991)	(\$991)	(\$991)	(\$991)	(\$991)	(12,523)
19	Total Participants Credits PSL unit 2	\$0	\$0	\$0	(\$7,777)	(\$1,676)	(\$1,676)	(\$1,676)	(\$1,676)	(\$1,676)	(\$1,676)	(\$1,676)	(\$1,676)	(\$21,183)
21	Total FPL O&M Costs				200,223	43,324	43,324	43,324	43,324	43,324	43,324	43,324	43,324	546,817
22	Jurisdictional Factor (A&G)													-
23	Jurisdictional Factor (Distribution)													-
24	Jurisdictional Factor (Nuclear - Production - Base)	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
25	Jurisdictional Factor (Transmission)													-
26	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 21 X Line 2)	-	-	-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467
29	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Total Jurisdictional Recoverable O&M Costs	-	-	-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467
31	Total Jurisdictional O&M Costs From Most Recent Projection													-
32	Difference (Line 24-25)	-	-	-	199,363	43,138	43,138	43,138	43,138	43,138	43,138	43,138	43,138	544,467

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-E1

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Rajiv S. Kundalkar

DOCKET NO.: 090009-EI

Line No.	Description	(A) Actual YTD 2008	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	29,509,091	4,370,804	4,907,915	8,143,998	6,300,525	5,671,235	4,831,791	5,605,035	4,494,543	4,270,213	3,572,657	3,480,907	3,347,849	58,997,472	88,506,563
4	Engineering & Design	5,087,650	790,511	746,183	1,611,573	910,064	857,404	857,404	857,404	857,404	857,404	773,404	773,404	773,404	10,665,567	15,753,217
5	Permitting	1,093,519	1,956	11,981	88,452	-	-	-	-	-	-	-	-	-	102,430	1,195,949
6	Project Management	12,207,968	1,292,783	1,478,287	1,463,538	1,842,064	1,789,404	1,789,845	1,869,406	1,869,402	1,869,402	1,661,404	1,661,403	1,660,889	20,247,828	32,455,796
7	Clearing, Grading, and Excavation	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	On-Site Construction Facilities	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Power Block Engineering, Procurement, etc.	51,837,763	5,854,501	2,700,061	4,494,904	16,975,334	18,094,794	23,596,002	14,631,548	13,943,456	15,396,709	14,903,357	22,460,419	14,744,116	167,795,201	219,832,964
10	Non-Power Block Engineering, Procurement, etc.	18,314	-	-	90,150	-	-	-	-	-	-	-	-	-	90,150	108,464
11	Total Generation costs	99,754,304	12,310,555	9,844,427	15,892,655	26,027,987	26,412,838	31,075,042	22,963,393	21,164,806	22,393,729	20,910,823	28,376,134	20,526,259	257,698,648	357,652,952
12	Participants Credits PSL unit 2(b)															
13	OUC	(1,766,973)	(123,605)	(158,928)	(242,264)	(203,433)	(206,441)	(242,881)	(179,481)	(165,423)	(175,028)	(163,438)	(212,248)	(202,069)	(2,275,239)	(4,042,212)
14	FMPA	(2,555,208)	(132,126)	(229,825)	(350,336)	(294,184)	(296,533)	(351,228)	(259,546)	(239,217)	(253,107)	(236,346)	(306,930)	(292,211)	(3,243,589)	(5,738,738)
15	Total participants credits PSL unit 2	(4,322,181)	(255,731)	(388,753)	(592,600)	(497,617)	(503,974)	(594,109)	(439,026)	(404,640)	(428,135)	(399,784)	(519,178)	(494,280)	(5,518,829)	(9,841,010)
16	Total FPL Generation Costs	95,432,123	12,054,825	9,455,674	15,300,056	25,530,370	25,907,864	30,480,933	22,524,366	20,760,166	21,965,594	20,511,039	27,866,956	20,031,978	252,379,819	347,811,942
17	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
18	Total FPL Jurisdictional Generation Costs	95,021,694	12,003,095	9,415,027	15,234,286	25,420,624	25,796,495	30,349,906	22,427,542	20,670,926	21,871,171	20,422,869	27,737,208	19,945,868	251,294,927	346,316,821
19	Adjustments															
20	Non-Cash Accruals (d)	22,283,090	(2,803,016)	(6,225,331)	4,879,970	-	-	-	-	-	-	-	-	-	-	-
21	Other Adjustment (c) (d)	(158,100)	(15,762)	(14,461)	(43,504)	-	-	-	-	-	-	-	-	-	(4,148,377)	18,134,713
22	Total Adjustments	22,124,990	(2,818,778)	(6,239,792)	4,836,466	-	-	-	-	-	-	-	-	-	(73,727)	(232,827)
23	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	(4,222,104)	17,901,866
24	Total Jurisdictional Adjustments	22,028,887	(2,806,661)	(6,212,969)	4,815,676	-	-	-	-	-	-	-	-	-	(4,203,954)	17,824,932
25	Total Jurisdictional Generation Costs Net of Adjustments	72,993,007	14,809,667	15,627,996	10,418,610	25,420,624	25,796,495	30,349,906	22,427,542	20,670,926	21,871,171	20,422,869	27,737,208	19,945,868	255,498,661	328,491,888
26																
27	Transmission:															
28	Line Engineering															
29	Substation Engineering	0	-	-	-	8,400	3,000	3,000	3,000	3,000	3,000	3,000	4,200	3,000	33,600	33,600
30	Line Construction	0	-	-	-	48,005	60,486	53,111	64,016	64,305	64,305	91,171	91,350	91,350	628,099	628,099
31	Substation Construction	0	-	-	-	183,212	112,000	-	-	-	-	-	71,213	-	366,425	366,425
32	Total Transmission Costs	0	-	-	-	239,617	175,486	56,111	67,016	67,305	67,305	94,171	166,763	94,350	1,028,124	1,028,124
33	Jurisdictional Factor	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885
34	Total Jurisdictional Transmission Costs	0	-	-	-	238,330	174,543	55,810	66,556	66,943	66,943	93,665	165,867	93,843	1,022,602	1,022,602
35	Adjustments															
36	Non-Cash Accruals	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Other Adjustments	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Total Adjustments	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Jurisdictional Factor	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885
40	Total Jurisdictional Adjustments	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Jurisdictional Transmission Costs Net of Adjustments	0	-	-	-	238,330	174,543	55,810	66,556	66,943	66,943	93,665	165,867	93,843	1,022,602	1,022,602
42																
43	Total Jurisdictional Construction Costs Net of Adjustments	72,993,007	14,809,667	15,627,996	10,418,610	25,658,954	25,971,038	30,405,715	22,494,196	20,737,869	21,938,115	20,516,534	27,903,076	20,039,711	256,521,483	329,514,490
44																
45																

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing.

(b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC and 8.806% for FMPA.

(c) Other adjustments represent Pension & Welfare Benefit credit. P&W Jurisdictional Computation

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(15,762)	(14,461)	(43,504)	-	-	-	-	-	-	-	-	-	(73,727)
Jurisdictional Factor	0.99570135	0.99570135	0.99570135	-	-	-	-	-	-	-	-	-	0.99570135
	\$ (15,694)	\$ (14,399)	\$ (43,317)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (73,410)

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).
(e) Jurisdictional separation factor changed effective 01/01/09 from 0.9946888 to .99570135

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2009
 Witness: Rajiv S. Kundalkar

Line

No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2009 below.
a	PSL & PTN EPC Contractor	Engineering, Procurement & Construction (EPC) Contractor mobilized for project management, engineering and construction supervision.
b	Turkey Point (PTN) 3&4 Generator Rotor Replacement	Procure new rotors for Generators. Installation later.
c	St. Lucie (PSL) 1&2 Generator Components	Procure components for upgrade of Generators. Installation later.
d	PSL 1&2 Low Pressure Turbine Internals	Procure new rotors and related equipment for PSL Low Pressure Turbines. Installation later.
e	PTN 3&4 Condenser Component Procurement	Procure major PTN Condenser components (accrued progress payments). Installation later.
f	PSL & PTN Feedwater Heater Procurement	Procure PSL & PTN Feedwater Heaters (accrued progress payments). Installation later.
g	PSL & PTN Moisture Separator Reheater (MSR) Procurement	Procure PSL & PTN MSRs (accrued progress payments). Installation later.
h	PSL Turbine Cooling Water (TCW) Heat Exchanger Procurement	Procure PSL heat exchangers. Installation later.
i	PTN 3&4 Feedwater Pump & Motor Procurement	Procure components. Installation later.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).

**St. Lucie and Turkey Point Uprate Proje
Construction Costs and Carrying Costs on Construc
Actual & Estimated Filing: Variance Explanations**

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				
5				
6				
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38				

**St. Lucie and Turkey Point Uprate Pro
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Technology Selected**

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

The Extended Power Uprate Project is using the existing commercial light water pressurized water reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities, condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the main turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages.

This technology was selected to provide increased electrical output from existing nuclear power plant units because it has been implemented successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasibility study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Estimate of amount to be Expended in Current Year (2009)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	117809	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
2	116988	Open	12/03/08 - open	12/03/08 - open					Siemens	Single Source/OEM	
3	117820	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
4	116090	Open	12/04/08 - open	12/04/08 - open					Siemens	Single Source/OEM	
5	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
6	104980/119653	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source/OEM	
7	104980/119078	Open	06/16/07 - open	6/16/07 - open					Westinghouse	Single Source/OEM	
8	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
9	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
10	118241	Open	19/19/08 - open	19/19/08 - open					TEI	Competitive Bid	
11	112221	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
12	112177	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
13	118271	Open	12/19/08 - open	12/19/08 - open					Westinghouse	Single Source	
14	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	
15	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
16	118003	Open	12/15/08 - open	12/15/08 - open					TAW	Single Source	
17	115465	Open	09/03/08 - open	09/03/08 - open					Proto-Power	Single Source	
18	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
19	105720	Open	05/28/08 - open	05/28/08 - open					AREVA	Single Source/OEM	
20	105353	Open	07/18/08 - open	07/18/08 - open					Shaw - Stone & Webster	Single Source	
21	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	
22	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	
23	108876	Open	08/11/08 - open	08/11/08 - open					TSSD	Single Source	
24	114114	Open	07/08/08 - open	07/08/08 - open					Richard Sipos	Single Source	

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Estimate of amount to be Expended in Current Year (2009)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
25	115036	Open	08/20/08 - open	08/20/08 - open					Babcock & Wilcox	Single Source	
26	112228	Open	11/18/08 - open	11/18/08 - open					Westinghouse	Single Source	
27	116583	Open	10/15/08 - 12/01/09	10/15/08 - 12/01/09					Nuclear Logistics, Inc.	Competitive Bid	
28	113030	Open	12/16/08 - open	12/16/08 - open					FPL Seabrook	Single Source	
29	115391	Open	08/29/08 - 06/24/09	08/29/08 - 06/24/09					Numerical Applications Inc.	Single Source	
30	115488	Open	09/04/08 - 01/31/09	09/04/08 - 01/31/09					Proto-Power	Single Source	
31	112987	Open	05/20/08 - 12/31/08	05/20/08 - 9/13/09					Numerical Applications Inc.	Single Source	
33	115297	Open	08/27/08	03/09/09					Areva	Single Source	
34	115351	Open	09/11/08	09/11/08 - Open					SPX	Single Source	

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Adjustment to Column F and G: The Estimate of Final Contract Amount (column H) values have not changed. The original submittal included actual amounts expended through March 2008, rather than prior year end as indicated on the schedule.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-BA (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 117809

Major Task or Tasks Associated With: PTN Engineering, Procurement, and Construction (EPC)

Vendor Identity: Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 6

Number of Bids Received: 4

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 11/03/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.:

116088

Major Task or Tasks Associated With:

PSL - Low Pressure Turbine, Exciter, and Exciter Instrumentation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source/OEM

Dollar Value:



Contract Status:

Open

Term Begin:

12/03/08

Term End:

Open

Nature and Scope of Work:



Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-8A (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.:

117820

Major Task or Tasks Associated With:

PSL Engineering, Procurement, and Construction (EPC)

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

6

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin:

11/03/08

Term End:

Open

Nature and Scope of Work:

[REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-BA (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 116090

Major Task or Tasks Associated With: PTN - Turbine, Generator/Exciter upgrades & inst.

Vendor Identity: Siemens

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/04/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 118328

Major Task or Tasks Associated With: PTN Condenser Tubes

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 3

Number of Bids Received: 3

Brief Description of Selection Process: Competitive Bid

Dollar Value: 

Contract Status: Open

Term Begin: 12/19/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

St. Lucie and Turkey Point Upstate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (b)(3)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 104980/119653

Major Task or Tasks Associated With: PSL Nuclear Steam System Supplier component and fuels analysis

Vendor Identity: Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 06/16/07
Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

Schedule AE-8A (Actual/Estimated)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 104980/119078

Major Task or Tasks Associated With: PTN Nuclear Steam System Supplier component and fuels analysis

Vendor Identity: Westinghouse

Vendor Affiliation (specify "direct" or "indirect"): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 06/16/07

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 118206

Major Task or Tasks Associated With: PTN Moisture Separator Reheaters (MSRs)

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 7

Number of Bids Received: 2

Brief Description of Selection Process: Competitive Bid

Dollar Value: 

Contract Status: Open

Term Begin: 12/17/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

St. Lucia and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (b)(3)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 118205

Major Task or Tasks Associated With: PSL Moisture Separator Reheaters (MSRs)

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 7

Number of Bids Received: 2

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/19/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 118241

Major Task or Tasks Associated With: PTN Feedwater Heaters

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 4

Number of Bids Received: 4

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/17/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 112221

Major Task or Tasks Associated With: PSL Licensing Engineering and Balance of Plant Specification Development

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 04/22/08

Term End: 12/31/12

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 112177

Major Task or Tasks Associated With: PTN Licensing Engineering and Balance of Plant Specification Development

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 04/22/08
Term End: 12/31/12

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 117272

Major Task or Tasks Associated With: PSL Gantry Crane

Vendor Identity: American Crane & Equipment

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 11/13/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (b)(3)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundaikar

Contract No.: 118224

Major Task or Tasks Associated With: PSL Feedwater Heaters

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 4

Number of Bids Received: 4

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/17/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 118003

Major Task or Tasks Associated With: PSL Circulating Water Pumps

Vendor Identity: Tampa Armature Works (TAW)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/15/08
Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (b)(3)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 115465

Major Task or Tasks Associated With: Engineering Services

Vendor Identity: Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'); None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 09/03/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 118278

Major Task or Tasks Associated With: PSL Turbine Cooling Water Heat Exchangers

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 4

Number of Bids Received: 3

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/19/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-E1

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rajiv S. Kundalkar

Contract No.: 105720

Major Task or Tasks Associated With: Neutronics Analysis

Vendor Identity: AREVA

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 05/28/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 105353

Major Task or Tasks Associated With: Initial Balance of Plant Scoping Support

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 07/18/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Rejiv S. Kundalkar

Contract No.: 116796

Major Task or Tasks Associated With: PTN Leading Edge Flow Meter (LEFM)

Vendor Identity: Cameron

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 10/29/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 116107

Major Task or Tasks Associated With: PSL Leading Edge Flow Meter (LEFM)

Vendor Identity: Cameron

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 09/29/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 108876

Major Task or Tasks Associated With: Staff Augmentation

Vendor Identity: TSSD

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 08/11/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Rajiv S. Kundalkar

Contract No.: 115297

Major Task or Tasks Associated With: PSL Reactor Coolant System Component Design

Vendor Identity: Areva

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 0

Number of Bids Received: 0

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 08/27/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs			None				
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated) [section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2009

DOCKET NO.: 090009-E1 Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance			None				
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly interest							
8	Monthly Interest Amount							

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest			None				
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

Appendix A AE-1 Line 5
 AE-3 Line 2

Florida Power & Light Company
 Transfers to Plant in Service & Base Rate Revenue Requirement Impacts
 St. Lucie and Turkey Point Uprate Project

Docket No. 090009
 Transfers to Plant In-Service
 Appendix A

2009 Transfers to Plant

<u># of Ins Date</u>	<u>Description</u>	<u>Amount</u>	<u>In-Service Date</u>
1	Gantry Crane PSL2	2,433,380	15-Oct-09

AE-3 Line 2	2,433,380
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2009 Base Rate Revenue Requirement Impacts (a)

<u>#</u>	<u>Description</u>	<u>2009 October</u>	<u>2009 November</u>	<u>2009 December</u>	<u>2009 Total</u>
1	Gantry Crane PSL2	23,522	23,522	23,522	70,566
	AE-1 Line 5	23,522	23,522	23,522	70,566

(a) Includes jurisdictional additions from schedule A/E-6 for 2009, incremental/decremental AFUDC, non-incremental labor related to the Uprate project. See Exhibit WP-2.

Projection

2010

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1. Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Construction Carrying Cost Revenue Requirements (d)	\$2,831,372	\$3,079,156	\$3,318,195	\$3,535,765	\$3,259,246	\$2,988,860	\$19,012,594
3. Recoverable O&M Revenue Requirements (b)	\$113,044	\$113,044	\$151,099	\$225,683	\$324,031	\$151,099	\$1,077,999
4. DTA(DTL) Carrying Cost (Schedule P-3A, line 8) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Other Adjustments (c)	\$0	\$0	\$0	\$17,464	\$1,535,075	\$1,563,761	\$3,116,299
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>\$2,944,415</u>	<u>\$3,192,199</u>	<u>\$3,469,294</u>	<u>\$3,778,912</u>	<u>\$5,118,352</u>	<u>\$4,703,720</u>	<u>\$23,206,893</u>

(a) DTA(DTL) carrying cost represents amount for current year only. Prior year's DTA(DTL) carrying cost is included within Pre-Construction Revenue Requirements Line 1.

(b) Included in the 2010 projections for recoverable O&M is the monthly amortization of 2008 actual (\$256,091) and 2009 actual estimated recoverable O&M (\$544,467) amortized over a twelve month period at \$66,713 per month.

	January	February	March	April	May	June	6 Month Total
2008 Recoverable O&M (T-4, Line 24)	\$21,341	\$21,341	\$21,341	\$21,341	\$21,341	\$21,341	\$128,046
2009 Recoverable O&M (AE-4, Line 32)	45,372	45,372	45,372	45,372	45,372	45,372	272,233
2010 Recoverable O&M (P-4, Line 32)	46,330	46,330	84,386	158,970	257,318	84,386	677,720
Total to be Recovered	<u>113,044</u>	<u>113,044</u>	<u>151,099</u>	<u>225,683</u>	<u>324,031</u>	<u>151,099</u>	<u>1,077,999</u>

(c) Other Adjustments represent the base rate recovery from Nuclear CWIP additions placed into Service in 2010. See Appendix B.

(d) Construction Carrying Cost Revenue Requirements include total revenue requirements (P-3 line 9) and amortization of 2008/2009 over/under recovery of carrying costs (P-3 line 5)

	January	February	March	April	May	June	6 Month Total
Total revenue requirements (P-3 line 9)	\$2,945,625	\$3,193,410	\$3,432,449	\$3,650,019	\$3,373,500	\$3,103,114	\$19,698,117
Amortization of 2008/2009 over/under recovery of carrying costs (P-3 line 5)	(114,254)	(114,254)	(114,254)	(114,254)	(114,254)	(114,254)	(685,524)
	<u>\$2,831,372</u>	<u>\$3,079,156</u>	<u>\$3,318,195</u>	<u>\$3,535,765</u>	<u>\$3,259,246</u>	<u>\$2,988,860</u>	<u>\$19,012,594</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$3,183,648	\$3,374,389	\$3,641,120	\$3,934,119	\$3,690,754	\$3,386,525	\$40,223,150
3.	\$151,099	\$151,099	\$151,099	\$151,099	\$225,683	\$1,040,463	\$2,948,542
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	\$1,563,761	\$1,563,761	\$1,563,761	\$1,634,081	\$3,262,957	\$3,302,964	\$16,007,584
6.	<u>\$4,898,508</u>	<u>\$5,089,249</u>	<u>\$5,355,979</u>	<u>\$5,719,299</u>	<u>\$7,179,395</u>	<u>\$7,729,952</u>	<u>\$59,179,275</u>

(a) DTA/(DTL) carrying cost represents amount for current year only. Prior year's DTA/(DTA) carrying cost is included within Pre-Construction Revenue Requirements Line 1.

(b) Included in the 2010 projections for recoverable O&M is the monthly amortization of 2008 actual (\$256,091) and 2009 actual estimated recoverable O&M (\$544,467) amortized over a twelve month period at \$66,713 per month.

	January	February	March	April	May	June	12 Month Total
2008 Recoverable O&M (T-4, Line 24)	\$21,341	\$21,341	\$21,341	\$21,341	\$21,341	\$21,341	\$256,091
2009 Recoverable O&M (AE-4, Line 32)	45,372	45,372	45,372	45,372	45,372	45,372	544,467
2010 Recoverable O&M (P-4, Line 32)	84,386	84,386	84,386	84,386	158,970	973,749	2,147,983
Total to be Recovered	\$151,099	\$151,099	\$151,099	\$151,099	\$225,683	\$1,040,463	\$2,948,542

(c) Other Adjustments represent the base rate recovery from Nuclear CWIP additions placed into Service in 2009 of \$70,566 and \$16,007,584 in 2010.

(d) Construction Carrying Cost Revenue Requirements include total revenue requirements (P-3 line

9) and amortization of 2008/2009 over/under recovery of carrying costs (P-3 line 5)

	January	February	March	April	May	June	12 Month Total
Total revenue requirements (P-3 line 9)	\$3,297,902	\$3,488,643	\$3,755,373	\$4,048,373	\$3,805,008	\$3,500,779	\$41,594,197
Amortization of 2008/2009 over/under recovery of carrying costs (P-3 line 5)	(114,254)	(114,254)	(114,254)	(114,254)	(114,254)	(114,254)	(1,371,047)
	<u>\$3,183,648</u>	<u>\$3,374,389</u>	<u>\$3,641,120</u>	<u>\$3,934,119</u>	<u>\$3,690,754</u>	<u>\$3,386,525</u>	<u>\$40,223,150</u>

(e) Construction Carrying Cost Revenue Requirement includes the underrecovery of the carrying costs on the DTA/(DTL) of \$6,342.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Site Selection/Pre-Construction Costs**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)		\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
a.	Equity Component (Line 5b * .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Site Selection/Pre-Construction Costs**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide a summary of the projected
Construction costs for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.							
a.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (e)	327,033,564	\$25,570,188	\$30,741,518	\$23,574,746	\$27,411,954	\$51,123,161	\$29,703,487	\$188,125,055
2.	Transfers to Plant in Service (f)	\$2,433,380	\$0	\$0	\$0	\$1,569,363	\$140,291,161	\$2,461,587	\$144,322,112
3.	Other Adjustments (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)	(\$1,371,047)	(\$1,256,793)	(\$1,142,539)	(\$1,028,286)	(\$914,032)	(\$799,778)	(\$685,524)	(\$685,524)
5.	Amortization of Carrying charge (d)		(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$685,524)
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>\$323,229,136</u>	<u>\$348,913,578</u>	<u>\$379,769,350</u>	<u>\$403,458,350</u>	<u>\$429,415,195</u>	<u>\$340,361,449</u>	<u>\$367,717,603</u>	<u>\$367,717,603</u>
7.	Average Net CWIP Additions		\$336,071,357	\$364,341,464	\$391,613,850	\$416,436,773	\$384,888,322	\$354,039,526	
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b * .61425) (a)		\$1,535,653	\$1,664,832	\$1,789,451	\$1,902,877	\$1,758,719	\$1,617,758	\$10,269,290
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$2,500,046	\$2,710,349	\$2,913,229	\$3,097,887	\$2,863,197	\$2,633,712	\$16,718,420
c.	Debt Component (Line 7 x 0.001325847) (c)		\$445,579	\$483,061	\$519,220	\$552,131	\$510,303	\$469,402	\$2,979,697
9.	Total Return Requirements (Line 8b + 8c)		<u>\$2,945,625</u>	<u>\$3,193,410</u>	<u>\$3,432,449</u>	<u>\$3,650,019</u>	<u>\$3,373,500</u>	<u>\$3,103,114</u>	<u>\$19,698,117</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4, amortized over a 12 month period, includes:

2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)	(\$1,377,391)	
2008 Under Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 10)	\$2,383	
2009 Under Recovery of Carrying Cost (Schedule AE-3 Line 9)	\$2	} \$6,342
2009 Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	\$3,959	
	<u>(\$1,371,047)</u>	

(e) Line 1 Beg Bal is comprised of 2009 cumulative actual estimated costs less Transfers to Plant in Service

(f) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2010. See Appendix A for 2010 In-Service amount calculation.

(g) Total costs to be recovered include total revenue requirements (line 9) and amortization of 2008/2009 over/under recovery of carrying costs (line 5)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$16,976,992	\$26,318,359	\$34,316,558	\$37,897,184	\$51,493,791	\$21,575,955	\$376,703,895
2.		\$0	\$0	\$0	\$5,584,548	\$139,566,873	\$3,151,295	\$292,624,827
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		(\$571,270)	(\$457,016)	(\$342,762)	(\$228,508)	(\$114,254)	\$0	\$0
5.		(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$114,254)	(\$1,371,047)
6.		<u>\$367,717,603</u>	<u>\$384,808,849</u>	<u>\$411,241,463</u>	<u>\$445,672,275</u>	<u>\$478,099,165</u>	<u>\$390,140,337</u>	<u>\$408,679,252</u>
7.		\$376,263,226	\$398,025,156	\$428,456,869	\$461,885,720	\$434,119,751	\$399,409,794	
8.								
a.		\$1,719,307	\$1,818,747	\$1,957,802	\$2,110,553	\$1,983,678	\$1,825,074	\$21,684,451
b.		\$2,799,035	\$2,960,923	\$3,187,305	\$3,435,984	\$3,229,432	\$2,971,223	\$35,302,321
c.		\$498,867	\$527,720	\$568,068	\$612,390	\$575,576	\$529,556	\$6,291,876
9.		<u>\$3,297,902</u>	<u>\$3,488,643</u>	<u>\$3,755,373</u>	<u>\$4,048,373</u>	<u>\$3,805,008</u>	<u>\$3,500,779</u>	<u>\$41,594,197</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4, amortized over a 12 month period, includes:

2008 Over Recovery of Carrying Costs (Schedule T-3 Line 9)	(\$1,377,391)	
2008 Under Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 10)	\$2,383	
2009 Under Recovery of Carrying Cost (Schedule AE-3 Line 9)	\$2	
2009 Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	\$3,959	
	}	\$6,342
	(\$1,371,047)	

(e) Line 1 Beg Bal is comprised of 2009 cumulative actual estimated costs less Transfers to Plant in Service

(f) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2010. See Appendix A for 2010 In-Service amount calculation.

(g) Total costs to be recovered include total revenue requirements (line 9) and amortization of 2008/2009 over/under recovery of carrying costs (line 5)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0
2.	a. Recovered Costs Excluding AFUDC (2007 - 2008)		\$0	\$0	\$0	\$0	\$0	\$0
	b. Recovered Costs Excluding AFUDC (2009)		\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6.	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	Other Adjustments (c)	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	a. Recovered Costs Excluding AFUDC (2007 - 2008)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Recovered Costs Excluding AFUDC (2009)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$0
6.	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected
Construction Period Interest for
the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$347,573,119	\$373,143,307	\$403,884,825	\$427,459,571	\$454,871,525	\$505,994,687	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)	\$25,570,188	\$30,741,518	\$23,574,746	\$27,411,954	\$51,123,161	\$29,703,487	\$188,125,055
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$360,358,213	\$388,514,066	\$415,672,198	\$441,165,548	\$480,433,106	\$520,846,430	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$347,573,119	\$373,143,307	\$403,884,825	\$427,459,571	\$454,871,525	\$505,994,687	\$535,698,174

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 mth total
Pension & Welfare Benefit credit	-	-	-	-	-	-	\$ -
P&W benefit credit for tax (for engineering)	-	-	-	-	-	-	\$ -
Business Meals	-	-	-	-	-	-	\$ -
	-	-	-	-	-	-	\$ -

Page 1 of 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected Construction Period Interest for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$535,698,174	\$552,675,166	\$578,993,526	\$613,310,084	\$651,207,268	\$702,701,059	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)	\$16,976,992	\$26,318,359	\$34,316,558	\$37,897,184	\$51,493,791	\$21,575,955	\$376,703,895
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$544,186,670</u>	<u>\$565,834,346</u>	<u>\$596,151,805</u>	<u>\$632,258,676</u>	<u>\$676,954,163</u>	<u>\$713,489,036</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$535,698,174</u>	<u>\$552,675,166</u>	<u>\$578,993,526</u>	<u>\$613,310,084</u>	<u>\$651,207,268</u>	<u>\$702,701,059</u>	<u>\$724,277,014</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 mth total
Pension & Welfare Benefit credit	-	-	-	-	-	-	\$ -
P&W benefit credit for tax (for engineering)	-	-	-	-	-	-	\$ -
Business Meals	-	-	-	-	-	-	\$ -
	-	-	-	-	-	-	\$ -

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
 [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation	48,698	48,698	88,698	88,698	263,698	88,698	88,698	88,698	88,698	88,698	988,698	2,059,376	
14	Transmission				75,000							75,000	150,000	
15	Total O&M Costs	48,698	48,698	88,698	163,698	263,698	88,698	88,698	88,698	88,698	88,698	163,698	988,698	2,209,376
16	Participants Credits PSL unit 2 (a)													
17	OUC	(\$741)	(\$741)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$1,350)	(\$14,986)
18	FMFA	(1,072)	(1,072)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(1,953)	(21,671)
19	Total Participants Credits PSL unit 2	(\$1,813)	(\$1,813)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$3,303)	(\$36,657)
20	Total FPL O&M Costs	46,885	46,885	85,395	85,395	260,395	85,395	85,395	85,395	85,395	85,395	85,395	985,395	2,022,719
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
19	Jurisdictional Factor (Transmission)	0.99446005	0.99446005	0.99446005	0.99446005	0.9944601	0.9944601	0.9944601	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)													0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)													0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	46,330	46,330	84,386	84,386	257,318	84,386	84,386	84,386	84,386	84,386	84,386	973,749	1,998,814
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	-	-	-	74,585	-	-	-	-	-	-	74,585	-	149,169
24	Total Jurisdictional Recoverable O&M Costs	46,330	46,330	84,386	158,970	257,318	84,386	84,386	84,386	84,386	84,386	158,970	973,749	2,147,983

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Other Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Non CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A) PTD 2009	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:															
2	Generation:															
3	License Application	88,506,563	2,087,720	1,800,826	1,541,618	1,411,619	2,101,619	1,297,590	699,100	699,100	599,100	599,100	629,100	530,579	13,997,070	102,503,633
4	Engineering & Design	15,753,217	894,823	894,823	894,823	1,050,823	1,050,823	1,077,694	1,194,315	1,194,315	1,194,315	964,203	964,203	980,916	12,356,079	28,109,295
5	Permitting	1,195,949	0	0	0	0	0	0	0	0	0	0	0	0	0	1,195,949
6	Project Management	32,455,796	2,593,839	2,593,839	2,543,839	3,133,839	3,183,839	3,230,710	3,223,449	3,223,449	3,223,449	3,137,953	3,137,953	3,060,710	36,296,869	68,742,665
7	Cleaning, Grading and Excavation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	On-Site Construction Facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Power Block Engineering, Procurement, etc.	219,632,964	20,331,126	25,961,670	18,357,154	16,016,442	44,149,708	22,494,415	12,188,172	21,976,530	30,417,436	33,826,132	46,987,218	16,076,992	308,792,995	528,415,959
10	Non-Power Block Engineering, Procurement, etc.	108,464	0	0	0	0	0	0	0	0	0	0	0	0	0	108,464
11	Total Generation Costs	357,662,952	29,907,509	31,251,159	23,337,435	21,612,723	50,485,988	28,100,408	17,305,035	27,093,394	35,434,300	38,927,387	51,718,474	20,649,200	371,423,013	729,075,966
12	Less Participants Credits PSL unit 2(b)															
13	OUC	(4,042,212)	(193,783)	(233,753)	(186,552)	(173,851)	(389,618)	(382,452)	(235,625)	(368,746)	(528,492)	(494,777)	(720,348)	(398,639)	(4,306,235)	(8,348,448)
14	FMPA	(5,798,798)	(280,229)	(338,028)	(269,771)	(251,116)	(563,424)	(553,061)	(340,591)	(533,242)	(784,248)	(715,494)	(1,041,691)	(676,324)	(6,227,219)	(12,026,017)
15	Total participants credits PSL unit 2	(9,841,010)	(474,012)	(571,781)	(456,323)	(424,767)	(953,041)	(935,514)	(576,116)	(901,988)	(1,292,740)	(1,210,271)	(1,762,440)	(974,863)	(10,533,455)	(20,374,465)
16	Total FPL Generation Costs	347,811,942	25,433,497	30,679,378	22,881,112	21,187,956	49,532,947	27,164,895	16,728,919	26,191,405	34,141,560	37,317,117	49,956,434	19,674,337	360,889,558	708,701,500
17	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
18	Total FPL Jurisdictional Generation Costs	343,701,466	25,132,921	30,316,806	22,610,700	20,937,554	48,947,560	26,843,857	16,531,215	25,881,872	33,738,071	36,876,098	49,366,042	19,441,823	356,624,518	700,325,974
19	Adjustments															
20	Non-Cash Accruals (d)	18,134,713														0
21	Other Adjustments (c) (d)	(232,827)														0
22	Total Adjustments	17,901,886	0	0	0	0	0	0	0	0	0	0	0	0	0	17,901,886
23	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
24	Total Jurisdictional Adjustments	17,690,319	0	0	0	0	0	0	0	0	0	0	0	0	0	17,690,319
25																
26	Total Jurisdictional Generation Costs Net of Adjustments	326,011,136	25,132,921	30,316,806	22,610,700	20,937,554	48,947,560	26,843,857	16,531,215	25,881,872	33,738,071	36,876,098	49,366,042	19,441,823	356,624,518	682,635,654
27																
28	Transmission:															
29	Line Engineering	33,600	3,000	3,000	3,000	67,640	64,640	1,000	1,000	1,000	1,000	1,000	62,640	62,640	271,560	305,160
30	Substation Engineering	628,099	72,426	59,801	59,801	144,701	89,476	285,956	33,656	24,315	33,763	33,942	87,942	109,215	1,034,994	1,663,093
31	Line Construction	366,423	0	0	0	895,000	895,000	0	0	0	0	0	0	0	3,356,000	3,722,426
32	Substation Construction	0	364,277	364,277	906,816	5,403,127	1,138,605	2,588,805	413,505	413,504	546,947	991,832	1,206,020	1,191,166	15,528,681	15,528,681
33	Total Transmission Costs	1,028,124	438,703	427,078	969,417	6,510,468	2,187,721	2,875,561	448,261	438,919	581,710	1,026,774	2,139,502	2,146,021	20,191,235	21,219,359
34	Jurisdictional Factor	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005
35	Total Jurisdictional Transmission Costs	1,022,428	437,267	424,712	964,046	6,474,400	2,175,601	2,859,631	445,778	436,487	578,487	1,021,086	2,127,749	2,134,132	20,079,377	21,101,805
36	Adjustments															
37	Non-Cash Accruals	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
38	Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
39	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Jurisdictional Factor	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005
41	Total Jurisdictional Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Total Jurisdictional Transmission Costs Net of Adjustments	1,022,428	437,267	424,712	964,046	6,474,400	2,175,601	2,859,631	445,778	436,487	578,487	1,021,086	2,127,749	2,134,132	20,079,377	21,101,805
43	Total Jurisdictional Construction Costs Net of Adjustments	327,033,564	25,570,188	30,741,518	23,574,746	27,411,954	51,123,161	29,703,487	16,976,992	26,318,359	34,316,558	37,897,184	51,493,791	21,575,955	376,703,895	703,737,459

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need

determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C., is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit. P&W Jurisdictional Computation

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	\$ -
Jurisdictional Factor	0.98818187	0.98818187	0.98818187										0.98818187
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

(e) Total CWIP balance for uprates net of participants on a period to date balance is \$721,427,779 (adding together line 18, column O and line 35 column O).

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Line No.	Major Task	Description - Includes, but is not limited to:
1.	<u>Construction period:</u>	
2.	<u>Generation:</u>	
3.	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4.	Engineering & Design	Utility and contracted engineering support staff
5.	Permitting	Site certification and construction permits
6.	Project Management	FPL and Contractor staff required to oversee/manage project
7.	Clearing, Grading and Excavation	
8.	On-Site Construction Facilities	
9.	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below.
	a St. Lucie Unit 1 Cycle 23 Implementation Outage - Spring	Implement scheduled modifications. First of two implementation outages.
	b St. Lucie Unit 2 Cycle 19 Implementation Outage - Fall	Implement scheduled modifications. First of two implementation outages.
	c Turkey Point Unit 3 Cycle 25 Implementation Outage - Fall	Implement scheduled modifications. First of two implementation outages.
10.	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Technology Selected

[Section (8)(b)]

Schedule P-7 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

See AE-7 for technology selected.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-8

EXPLANATION: Provide a list of competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. State the contract identifier, status, original and current term, total expense level through the prior year and incremental amount for the projected year, total contract amount, contractor name and affiliation, method of selection with a unique identifier of selection documentation, and a description of the work and/or goods under the contract.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.:090009 EI

For the Year Ended 12/31/2010

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Projected Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	119005	Open	1/26/09 - open	01/26/09 - open					Austin Building & Design	Single Source	
2	104980/119653	Open	6/17/07 - open	6/17/07 - open					Westinghouse	Single Source/OEM	
3	104980/119078	Open	6/17/07 - open	6/17/07 - open					Westinghouse	Single Source/OEM	
4	118670	Open	2/18/09 - open	02/18/09 - open					Proto-Power Corp.	Single Source	
5	117808	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
6	116088	Open	12/03/08 - open	12/03/08 - open					Siemens	Single Source/OEM	
7	117820	Open	11/03/08 - open	11/03/08 - open					Bechtel	Competitive Bid	
8	116090	Open	12/04/08 - open	12/04/08 - open					Siemens	Single Source/OEM	
9	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
10	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
11	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
12	118241	Open	19/19/08 - open	19/19/08 - open					TEI	Competitive Bid	
13	112221	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
14	112177	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
15	118271	Open	12/19/08 - open	12/19/08 - open					Westinghouse	Single Source	
16	117272	Open	11/13/08 - open	11/13/08 - open					American Crane & Equip.	Single Source	
17	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
18	118003	Open	12/15/08 - open	12/15/08 - open					TAW	Single Source	
19	115465	Open	09/03/08 - open	09/03/08 - open					Proto-Power	Single Source	
20	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	
21	105720	Open	05/28/08 - open	05/28/08 - open					AREVA	Single Source	

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-8

EXPLANATION: Provide a list of competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. State the contract identifier, status, original and current term, total expense level through the prior year and incremental amount for the projected year, total contract amount, contractor name and affiliation, method of selection with a unique identifier of selection documentation, and a description of the work and/or goods under the contract.

[Section (8)(c)]

COMPANY: FPL

DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Projected Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
22	105353	Open	07/18/08 - open	07/18/08 - open					Shaw - Stone & Webster	Single Source	
23	116796	Open	10/29/08 - open	10/29/08 - open					Cameron	Single Source	
24	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	
25	108876	Open	08/11/08 - open	08/11/08 - open					TSSD	Single Source	
26	114114	Open	07/08/08 - open	07/08/08 - open					Richard Sipos	Single Source	
27	115036	Open	08/20/08 - open	08/20/08 - open					Babcock & Wilcox	Single Source	
28	112228	Open	11/18/08 - open	11/18/08 - open					Westinghouse	Single Source	
29	116583	Open	10/15/08 - 12/01/09	10/15/08 - 12/01/09					Nuclear Logistics, Inc.	Competitive Bid	
30	113030	Open	12/16/08 - open	12/16/08 - open					FPL Seabrook	Single Source	
31	115391	Open	08/29/08 - 06/24/09	08/29/08 - 06/24/09					Numerical Applications Inc.	Single Source	
32	115488	Open	09/04/08 - 01/31/09	09/04/08 - 01/31/09					Proto-Power	Single Source	
33	112987	Open	05/20/08 - 12/31/08	05/20/08 - 12/31/08					Numerical Applications Inc.	Single Source	
34	115297	Open	08/27/08	03/09/09					Areva	Single Source	
35	115351	Open	09/11/08	09/11/08 - open					SPX	Single Source	

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.:

104980/119653

Major Task or Tasks Associated With:

PSL NSSS Engineering and LAR Analysis for EPU

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source/OEM

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin:

06/17/09

Term End:

Open

Nature and Scope of Work:

[REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 104980/119078

Major Task or Tasks Associated With: PTN NSSS Engeneering and LAR Analysis for EPU

Vendor Identity: Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 06/17/09

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 117809

Major Task or Tasks Associated With: PTN Engineering, Procurement, and Construction (EPC)

Vendor Identity: Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 6

Number of Bids Received: 4

Brief Description of Selection Process: Competitive Bid

Dollar Value: 

Contract Status: Open

Term Begin: 11/03/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 116088

Major Task or Tasks Associated With: PSL - Low Pressure Turbine, Exciter, and Exciter Instrumentation

Vendor Identity: Siemens

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

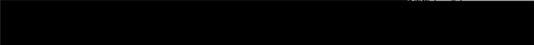
Brief Description of Selection Process: Single Source/OEM

Dollar Value: 

Contract Status: Open

Term Begin: 12/03/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 117820

Major Task or Tasks Associated With: PSL Engineering, Procurement, and Construction (EPC)

Vendor Identity: Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 6

Number of Bids Received: 4

Brief Description of Selection Process: Competative Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 11/03/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 116090

Major Task or Tasks Associated With: PTN - Turbine, Generator/Exciter upgrades & inst.

Vendor Identity: Siemens

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 0

Number of Bids Received: 0

Brief Description of Selection Process: Single Source/OEM

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/04/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 118328

Major Task or Tasks Associated With: PTN Condensor Tubes

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 3

Number of Bids Received: 3

Brief Description of Selection Process: Competative Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/19/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 118206

Major Task or Tasks Associated With: PTN Moisture Separator Reheaters (MSRs)

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 7

Number of Bids Received: 2

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/17/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 118205

Major Task or Tasks Associated With: PSL Moisture Separator Reheaters (MSRs)

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 7

Number of Bids Received: 2

Brief Description of Selection Process: Competitive Bid

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/19/08
Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.:

118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive Bid

Dollar Value:

[REDACTED]

Contract Status:

Open

Term Begin:

12/17/08

Term End:

Open

Nature and Scope of Work:

[REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 112221

Major Task or Tasks Associated With: PSL Licensing Engineering and Balance of Plant Specification Development

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 04/22/08

Term End: 12/31/12

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 112177

Major Task or Tasks Associated With: PTN Licensing Engineering and Balance of Plant Specification Development

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 04/22/08

Term End: 12/31/12

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 117272

Major Task or Tasks Associated With: PSL Gantry Crane

Vendor Identity: American Crane & Equipment

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 11/13/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 118224

Major Task or Tasks Associated With: PSL Feedwater Heaters

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 4

Number of Bids Received: 4

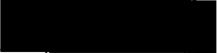
Brief Description of Selection Process: Competitive Bid

Dollar Value: 

Contract Status: Open

Term Begin: 12/17/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 118003

Major Task or Tasks Associated With: PSL Circulating Water Pumps

Vendor Identity: Tampa Armature Works (TAW)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 12/15/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 115465

Major Task or Tasks Associated With: Engineering Services

Vendor Identity: Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: [REDACTED]

Contract Status: Open

Term Begin: 09/03/08

Term End: Open

Nature and Scope of Work: [REDACTED]

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 118278

Major Task or Tasks Associated With: PSL Turbine Cooling Water Heat Exchangers

Vendor Identity: Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 4

Number of Bids Received: 3

Brief Description of Selection Process: Competitive Bid

Dollar Value: 

Contract Status: Open

Term Begin: 12/19/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Rajiv S. Kundalkar

Contract No.: 105353

Major Task or Tasks Associated With: Initial Balance of Plant Scoping Support for EPU

Vendor Identity: Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value:



Contract Status:

Open

Term Begin:

07/18/08

Term End:

Open

Nature and Scope of Work:



Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 116796

Major Task or Tasks Associated With: PTN Leading Edge Flow Meter (LEFM)

Vendor Identity: Cameron

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: 

Contract Status: Open

Term Begin: 10/29/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010
Witness: Rajiv S. Kundalkar

Contract No.: 116107

Major Task or Tasks Associated With: PSL Leading Edge Flow Meter (LEFM)

Vendor Identity: Cameron

Vendor Affiliation (specify 'direct' or 'indirect'): None

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: Single Source

Dollar Value: 

Contract Status: Open

Term Begin: 09/29/08

Term End: Open

Nature and Scope of Work: 

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Feasibility of Completing the Plant**

[Section (5)(c)5.]

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility
of nuclear uprates.

COMPANY: Florida Power & Light

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

See SRS Exhibits 1, 2 and 3

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010
 Witness: Rajiv S. Kundalkar

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	65.077%	52,217,498,280	9,159,729	1.08663620	1.06901375	55,821,223,751	9,953,293	51.75328%	56.41931%
GS1/GST1	64.480%	5,768,906,942	1,021,327	1.08663620	1.06901375	6,167,040,854	1,109,811	5.71762%	6.29086%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.435%	24,314,106,089	3,631,287	1.08655195	1.06894858	25,990,529,078	3,945,582	24.09648%	22.36516%
OS2	95.627%	13,561,632	1,619	1.05506701	1.04443473	14,164,240	1,708	0.01313%	0.00968%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 k	81.083%	10,871,856,337	1,530,625	1.08535318	1.06805030	11,611,689,422	1,661,269	10.76549%	9.41675%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	89.478%	2,052,798,432	261,895	1.07696203	1.06151341	2,179,073,063	282,051	2.02027%	1.59878%
GSLD3/GSLDT3/CS3/CST3	93.476%	234,597,527	28,650	1.02836156	1.02355239	240,122,861	29,463	0.22262%	0.16701%
ISST1D	111.786%	0	0	1.05506701	1.04443473	0	0	0.00000%	0.00000%
ISST1T	111.422%	0	0	1.02836156	1.02355239	0	0	0.00000%	0.00000%
SST1T	111.422%	131,305,945	13,453	1.02836156	1.02355239	134,398,514	13,835	0.12460%	0.07842%
SST1D1/SST1D2/SST1D3	111.786%	7,094,737	725	1.05506701	1.04443473	7,409,990	765	0.00687%	0.00434%
CILC D/CILC G	92.489%	3,182,827,924	392,845	1.07580614	1.06089603	3,376,649,523	422,625	3.13058%	2.39561%
CILC T	93.565%	1,503,359,195	183,420	1.02836156	1.02355239	1,538,766,902	188,622	1.42663%	1.06919%
MET	72.366%	79,605,290	12,557	1.05506701	1.04443473	83,142,530	13,248	0.07708%	0.07510%
OL1/SL1/PL1	653.334%	573,716,639	10,024	1.08663620	1.06901375	613,310,976	10,892	0.56862%	0.06174%
SL2. GSCU1	113.244%	77,397,030	7,802	1.08663620	1.06901375	82,738,490	8,478	0.07671%	0.04806%
TOTAL		101,028,632,000	16,255,958			107,860,260,194	17,641,642	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2010 through December 2010.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2007 demand losses.
- (5) Based on 2007 energy losses.
- (6) Col(2) * Col(5).
- (7) Col(3) * Col(4).
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010
 Witness: Rajiv S. Kundalkar

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	51.75328%	56.41931%	\$2,501,602	\$32,725,736	\$35,227,338	52,217,498,280	-	-	-	0.00067
GS1/GST1/WIES1	5.71762%	6.29086%	\$276,373	\$3,648,981	\$3,925,354	5,768,906,942	-	-	-	0.00068
GSD1/GSDT1/HLFT1 (21-499 kW)	24.09648%	22.36516%	\$1,164,754	\$12,972,799	\$14,137,553	24,314,106,089	47.36064%	70,326,319	0.200	-
OS2	0.01313%	0.00968%	\$635	\$5,616	\$6,251	13,561,632	-	-	-	0.00046
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.76549%	9.41675%	\$520,373	\$5,462,137	\$5,982,510	10,871,856,337	62.66433%	23,766,238	0.25	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.02027%	1.59878%	\$97,654	\$927,364	\$1,025,018	2,052,798,432	68.48888%	4,105,853	0.250	-
GSLD3/GSLDT3/CS3/CST3	0.22262%	0.16701%	\$10,761	\$96,872	\$107,633	234,597,527	76.00256%	422,836	0.25	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	41.32527%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	11.39886%	0	**	-
SST1T	0.12460%	0.07842%	\$6,023	\$45,489	\$51,512	131,305,945	11.39886%	1,577,975	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00434%	\$332	\$2,515	\$2,847	7,094,737	41.32527%	23,518	**	-
CILC D/CILC G	3.13058%	2.39561%	\$151,323	\$1,389,562	\$1,540,885	3,182,827,924	74.45869%	5,855,647	0.26	-
CILC T	1.42663%	1.06919%	\$68,959	\$620,176	\$689,135	1,503,359,195	75.82759%	2,715,893	0.250	-
MET	0.07708%	0.07510%	\$3,726	\$43,559	\$47,285	79,605,290	60.06395%	181,554	0.26	-
OL1/SL1/PL1	0.56862%	0.06174%	\$27,485	\$35,812	\$63,297	573,716,639	-	-	-	0.00011
SL2/GSCU1	0.07671%	0.04806%	\$3,708	\$27,875	\$31,583	77,397,030	-	-	-	0.00041
TOTAL			\$4,833,709	\$58,004,492	\$62,838,201	101,028,632,000		108,975,833		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Demand = (Total col 5)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)
 Charge (RDD) 12 months

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2010 through December 2010
- (7) (kWh sales / 8760 hours)/(avg customer NCP)/(8760 hours)
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Sum of Daily Demand = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)
 Charge (DDC) 12 months

CAPACITY RECOVERY FACTOR

	RDC ** (\$/kw)	SDD ** (\$/kw)
ISST1D	\$0.03	\$0.01
ISST1T	\$0.03	\$0.01
SST1T	\$0.03	\$0.01
SST1D1/SST1D2/SST1D3	\$0.03	\$0.01

Totals may not add due to rounding.

2010 Transfers to Plant

# of Ins Dates	Description	Amount	In-Service Date	Total	In-Service Date
1	T-Switch Yard Site Expansion PTN	1,569,363	15-Apr-10	1,569,363	15-Apr-10
2	T-Install Overhead Fiberoptic Ground Wire (OPGW) and Spacers PSL	1,693,844	15-May-10		
3	T-Install Spacers on #1 Line PSL	239,665	15-May-10		
				1,933,509	15-May-10
4	EPU St Lucie Unit 1 1st Outage (2010)	128,753,513	1-May-10		
5	Generating Step Up Unit (GSU) Cooler Upgrade PSL1	9,604,140	1-May-10		
				138,357,653	1-May-10
6	T-Uprate Spare GSU with new Coolers & bushings PSL	2,461,587	15-Jun-10	2,461,587	15-Jun-10
7	Gantry Crane PSL1	5,296,278	15-Oct-10	5,296,278	15-Oct-10
8	T-Lightning Protection PTN	288,270	15-Oct-10	288,270	15-Oct-10
9	EPU Turkey Point Unit 3 1st Outage (2010)	129,648,107	9-Nov-10		
10	GSU PTN3	2,171,132	9-Nov-10		
				131,819,239	9-Nov-10
11	T-Switch Yard Structural & Electrical PTN	7,603,412	15-Nov-10		
12	T-Stringbus Spacers & Over head ground wire PTN	144,222	15-Nov-10		
				7,747,633	15-Nov-10
13	T-Flagami Relay Panels PTN	348,330	15-Dec-10		
14	T-Uprate St String Bus Unit 1 & 2 PSL	875,423	15-Dec-10		
15	T-Install OPGW on #2 Line PSL	1,927,542	15-Dec-10		
				3,151,295	15-Dec-10
T = Transmission					
				Total Transfers to Plant in 2010	292,624,827
				P-3 Line 2	292,624,827

Florida Power & Light Company
Base Rate Revenue Requirement Impacts
Uprate Project

#	Detail	In-Service Date	Base Rate Revenue Requirements (a)										2010 Total																																																				
			2010 April	2010 May	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December																																																						
1	Transmission Apr.	15-Apr-10	17,464	17,464	17,464	17,464	17,464	17,464	17,464	17,464	17,464	17,464	17,464	157,172																																																			
			<table border="1"> <thead> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">April</th> </tr> </thead> <tbody> <tr> <td colspan="10">May</td> </tr> <tr> <th>2010</th> </tr> <tr> <th>May</th> <th>June</th> <th>July</th> <th>August</th> <th>September</th> <th>October</th> <th>November</th> <th>December</th> <th colspan="3"></th> </tr> </tbody> </table>										2010										April										May										2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	May	June	July	August	September	October	November	December				2010 Total
2010																																																																	
April																																																																	
May																																																																	
2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010																																																							
May	June	July	August	September	October	November	December																																																										
2	EPU St Lucie Unit 1 1st Outage (2010)	1-May-10	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	1,494,740	11,957,919																																																				
3	Transmission May	15-May-10	22,872	22,872	22,872	22,872	22,872	22,872	22,872	22,872	22,872	22,872	182,574																																																				
			1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	1,517,612	12,140,893																																																				
			<table border="1"> <thead> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">June</th> </tr> </thead> <tbody> <tr> <th>2010</th> </tr> <tr> <th>June</th> <th>July</th> <th>August</th> <th>September</th> <th>October</th> <th>November</th> <th>December</th> <th colspan="3"></th> </tr> </tbody> </table>										2010										June										2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	June	July	August	September	October	November	December				2010 Total											
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2010	2010	2010	2010	2010	2010	2010	2010	2010	2010	2010																																																							
June	July	August	September	October	November	December																																																											
4	Transmission June	15-Jun-10	28,686		28,686	28,686	28,686	28,686	28,686	28,686	28,686	28,686	200,799																																																				
			<table border="1"> <thead> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">October</th> </tr> </thead> <tbody> <tr> <th>2010</th> <th>2010</th> <th>2010</th> <th colspan="7"></th> </tr> <tr> <th>October</th> <th>November</th> <th>December</th> <th colspan="7"></th> </tr> </tbody> </table>										2010										October										2010	2010	2010								October	November	December								2010 Total												
2010																																																																	
October																																																																	
2010	2010	2010																																																															
October	November	December																																																															
5	Transmission Oct.	15-Oct-10	3,514		3,514	3,514						10,542																																																					
6	Gantry Crane PSL1	15-Oct-10	66,806		66,806	66,806						200,418																																																					
			70,320		70,320	70,320						210,959																																																					
			<table border="1"> <thead> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">November</th> </tr> </thead> <tbody> <tr> <th>2010</th> <th>2010</th> <th colspan="8"></th> </tr> <tr> <th>November</th> <th>December</th> <th colspan="8"></th> </tr> </tbody> </table>										2010										November										2010	2010									November	December									2010 Total												
2010																																																																	
November																																																																	
2010	2010																																																																
November	December																																																																
7	EPU Turkey Point Unit 3 1st Outage (2010)	9-Nov-10	1,533,233		1,533,233						3,066,466																																																						
8	Transmission Nov.	15-Nov-10	95,644		95,644						191,288																																																						
			1,628,877		1,628,877						3,257,754																																																						
			<table border="1"> <thead> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">December</th> </tr> </thead> <tbody> <tr> <th colspan="10">2010</th> </tr> <tr> <th colspan="10">December</th> </tr> </tbody> </table>										2010										December										2010										December										2010 Total												
2010																																																																	
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2010																																																																	
December																																																																	
9	Transmission Dec.	15-Dec-10	40,006							40,006	40,006																																																						

(a) Includes jurisdictional additions from schedule P-6 2010, incremental/decremental AFUDC, non-incremental labor related to the Uprate project. See Exhibit WP-2.

P-1 Line 5

Base Rate Revenue Requirement	Base Rate Revenue Requirements										2010 Total
	2010										
	2010 April	2010 May	2010 June	2010 July	2010 August	2010 September	2010 October	2010 November	2010 December		
Base Rate Revenue Requirement	17,464	1,535,075	1,563,761	1,563,761	1,563,761	1,563,761	1,634,081	3,262,957	3,302,964	16,007,584	

**True-Up
to Original**

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.
Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010
Witness: Winnie Powers

Line No.	(A) Actual 2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F) Project Total recovered in 2010
	Jurisdictional Dollars					
1.	\$0	\$0	\$0			\$0
2.	\$2,363,019	\$20,304,909	\$41,594,197			\$64,262,126
3.	\$0	\$0	\$2,948,542			\$2,948,542
4.	(\$5,024)	(\$7,519)	\$0			(\$12,543)
5.	\$0	\$0	\$16,078,150			\$16,078,150
6.	<u>\$2,357,995</u>	<u>\$20,297,390</u>	<u>\$60,620,888</u>			<u>\$83,276,274</u>
7.	\$0	\$20,286,022	\$62,990,252			\$83,276,274
8.	<u>\$2,357,995</u>	<u>\$11,368</u>	<u>(\$2,369,363)</u>			<u>\$0</u>
9.						0%

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) included in the 2010 projections for recoverable O&M is 2008 actual recoverable O&M of \$256,091 and 2009 actual estimated recoverable O&M of \$544,467.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs**

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide a summary of the actual to date and projected
Construction costs for the duration of the project.
Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F) Project Total
	Jurisdictional Dollars					
1.		\$0	\$0			\$0
2.			\$0			\$0
3.						
a.			\$0			\$0
b.			\$0			\$0
c.			\$0			\$0
4.			<u>\$0</u>			<u>\$0</u>
5.			<u>\$0</u>			<u>\$0</u>
6.			\$0			\$0
7.			<u>\$0</u>			<u>\$0</u>
8.						

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/201

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual 2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F) Project Total
	Jurisdictional Dollars					
1.	\$73,050,739	\$256,521,483	\$376,703,895			\$706,276,117
2.	\$0	\$2,433,380	\$292,624,827			\$295,058,208
3.	\$0	\$0	\$0			\$0
4.	\$2,363,019	\$1,375,008	\$0			\$3,738,027
5.	\$0	3,733,003	(\$1,371,047)			\$2,361,956
6.	<u>\$75,413,758</u>	<u>\$325,706,101</u>	<u>\$411,156,217</u>			<u>\$408,855,954</u>
7.		n/a	n/a			n/a
8.						
a.	\$1,231,921	\$10,585,631	\$21,684,451			\$33,502,003
b.	\$2,005,570	\$17,233,424	\$35,302,321			\$54,541,315
c.	\$357,449	\$3,071,485	\$6,291,876			\$9,720,810
9.	<u>\$2,363,019</u>	<u>\$20,304,909</u>	<u>\$41,594,197</u>			<u>\$64,262,126</u>
10.	<u>2,363,019</u>	<u>20,304,909</u>	<u>\$41,594,197</u>			<u>64,262,126</u>
11.	\$0	\$20,304,907	\$43,957,218			\$64,262,126
12.	<u>2,363,019</u>	<u>\$2</u>	<u>(\$2,363,021)</u>			<u>(1)</u>
13.						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Line 4 includes:

2008 Construction Carrying Costs (Schedule AE-3 Line 3)	\$3,740,411
2008 DTA Carrying Costs (Schedule AE-3A Line 8)	(\$7,407)
	<u>\$3,733,003</u>

(e) Calculation for carrying charges requires that adjustments be reflected in line 1 for Nuclear CWIP Additions. See TOR-6, Line 45, Column H.

Page 1 of 1

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F) Project Total
Jurisdictional Dollars						
1.		0	\$0	\$0		\$0
2.		\$0	\$0	\$0		\$0
3.		(\$357,449)	\$357,449	\$0		\$0
4.		<u>(\$357,449)</u>	<u>\$0</u>	<u>\$0</u>		
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>(\$137,886)</u>	<u>\$0</u>	<u>\$0</u>		
6.	Average Accumulated DTA(DTL)	n/a	n/a	n/a		
7.	Carrying Cost on DTA(DTL)					
a.	Equity Component (a)	(\$2,619)	(\$3,920)	\$0		(\$6,539)
b.	Equity Comp. grossed up for taxes (b) (c)	(\$4,264)	(\$6,382)	\$0		(\$10,646)
c.	Debt Component (c)	(\$760)	(\$1,137)	\$0		(\$1,897)
8.	Total Return Requirements (Line 7b + 7c)	<u>(\$5,024)</u>	<u>(\$7,519)</u>	<u>\$0</u>		<u>(\$12,543)</u>
9.	Total Return Requirements from Original Projections	(\$7,407)	(\$11,478)	\$6,342		(\$12,543)
10.	Difference (Line 8 - Line 9)	<u>\$2,383</u>	<u>\$3,959</u>	<u>(\$6,342)</u>		<u>\$0</u>
11.	Variance Percentage					0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F) Project Total
	Jurisdictional Dollars					
1.	Beginning Balance	\$95,255,590	\$347,573,119			\$95,255,590
2.	Additions Site Selection	\$0	\$0			\$0
3.	Additions Construction	\$252,317,529	\$376,703,895			\$629,021,424
4.	Other Adjustments (b)	\$0	\$0			\$0
5.	Average Balance Eligible for CPI	n/a	n/a			
6.	CPI Rate (a)					
7.	Construction Period Interest for Tax (CPI)		\$0	\$0		\$0
8.	Ending Balance	\$95,255,590	\$347,573,119	\$724,277,014		\$724,277,014

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMFA).

	<u>2009</u>	<u>2010</u>	<u>Total</u>
Pension & Welfare Benefit credit	\$ -	\$ -	\$ -
Business Meals	-	-	\$ -
	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S. Kundali

Line No.	Description	(A) Actual 2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F)	(G)	(H) Project Total
1	Legal								0
2	Accounting								0
3	Corporate Communication								0
4	Corporate Services								0
5	IT & Telecom								0
6	Regulatory								0
7	Human Resources								0
8	Public Policy								0
9	Community Relations								0
10	Corporate Communications								0
11	Subtotal A&G	0	0	0	0	0	0	0	0
12	Energy Delivery Florida								0
13	Nuclear Generation	269,183	568,000	2,059,376					2,896,559
14	Transmission			150,000					150,000
15	Total O&M Costs	269,183	568,000	2,209,376	0	0	0	0	3,046,559
16	Participants Credits PSL unit 2 (a)								
17	OUC	(\$4,983)	(8,680)	(14,986)					(28,629)
18	FMPA	(7,206)	(12,523)	(21,671)					(41,400)
19	Total Participants Credits PSL unit 2	(12,189)	(21,183)	(36,657)					(70,029)
20	Total FPL O&M Costs	256,994	546,817	2,022,719					2,826,530
21	Jurisdictional Factor (A&G)								
22	Jurisdictional Factor (Distribution)								
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99570135	0.98818187					
24	Jurisdictional Factor (Transmission)			0.99446005					
25	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0
26	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		0	0	0	0	0	0	0
27	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	256,091	544,467	1,998,814	0	0	0	0	2,799,373
28	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	149,169	0	0	0	0	149,169
29	Total Jurisdictional Recoverable O&M Costs	256,091	544,467	2,147,983	0	0	0	0	2,948,542
30	Total Jurisdictional O&M Costs From Most Recent Projection	-	-	2,948,542					2,948,542
31	Difference (Line 24 - 25)	256,091	544,467	(800,558)	0	0	0	0	-

32 Variance Percentage

33 Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time.

34 Note 2: Participants credits apply to Nuclear Generation.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures**

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers and Rajiv S. Kundalke

Line No.	Description	(A) Actual/Estimated 2009	(B) Projected 2010	(C)	(D)	(E)	(F)	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							
13	Nuclear Generation							
14	Transmission							
15	Total O&M Costs	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures**

[Section (5)(c)
[Section (8)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Construction categories for the duration of the project. All Construction costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Rajiv S. Kundalkar

Line No.	Description	(A) Actual 2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F)	(G)	(H) Project Total
1	Construction:								
2	Generation:								
3	License Application	29,509,091	58,997,472	13,997,070					102,503,633
4	Engineering & Design	5,087,650	10,665,567	12,356,079					28,109,295
5	Permitting	1,093,519	102,430	0					1,195,949
6	Project Management	12,207,968	20,247,828	36,286,869					68,742,665
7	Clearing, Grading and Excavation	-	0	0					-
8	On-Site Construction Facilities	-	0	0					-
9	Power Block Engineering, Procurement, etc.	51,837,763	167,795,201	308,782,995					528,415,959
10	Non-Power Block Engineering, Procurement, etc.	18,314	90,150	0					108,464
11	Total Generation costs	99,754,304	257,898,648	371,423,013	0	0	0	0	729,075,965
12	Less Participants Credits PSL unit 2 (b)								
13	OUC	(1,766,973)	(2,275,239)	(4,306,236)					(8,348,448)
14	FMPA	(2,555,208)	(3,243,589)	(6,227,219)					(12,026,017)
15	Total participants credits PSL unit 2	(4,322,181)	(5,518,829)	(10,533,455)	0	0	0	0	(20,374,465)
16	Total FPL Generation Costs	95,432,123	252,379,819	360,889,558	0	0	0	0	708,701,500
17	Jurisdictional Factor	0.99648888	0.99570135	0.98818187					0.98818187
18	Total FPL Jurisdictional Generation Costs	95,097,049	251,294,927	356,624,518	0	0	0	0	700,325,974
19	Adjustments								
20	Non-Cash Accruals (d)	22,283,090	(4,148,377)	0					18,134,713
21	Other Adjustment (c)	(159,100)	(73,727)	0					(232,827)
22	Total Adjustments	22,123,990	(4,222,104)	0	0	0	0	0	17,901,886
23	Jurisdictional Factor	0.99648888	0.99570135	0.98818187					0.9958285
24	Total Jurisdictional Adjustments	22,046,310	(4,203,954)	0	0	0	0	0	17,827,173
25	Total Jurisdictional Generation Costs Net of Adjustments	73,050,739	255,498,881	356,624,518	0	0	0	0	682,498,801
27									
28	Transmission:								
29	Licensing		33,600	271,560					305,160
30	Line Construction		828,099	1,034,994					1,663,093
31	Substation Engineering		366,425	3,356,000					3,722,425
32	Substation Construction		0	15,528,681					15,528,681
33	Total Transmission Costs		1,028,124	20,191,235		0	0	0	21,219,359
34	Jurisdictional Factor	0.99648888	0.99462885	0.99446005					0.99446005
35	Total Jurisdictional Transmission Costs		1,022,602	20,079,377	0	0	0	0	21,101,805
36	Adjustments								
37	Non-Cash Accruals	0	0	0					0
38	Other Adjustments	0	0	0					0
39	Total Adjustments	0	0	0	0	0	0	0	0
40	Jurisdictional Factor								
41	Total Jurisdictional Adjustments	0	0	0	0	0	0	0	0
42	Total Jurisdictional Transmission Costs Net of Adjustments		1,022,602	20,079,377	0	0	0	0	21,101,805
43									
44	Total Jurisdictional Construction Costs Net of Adjustments	73,050,739	256,521,483	376,703,895	0	0	0	0	703,600,606
45									

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

Original P&W Jurisdictional Computation:

	2009	2010 Total
Other Adjustments	0	0 \$
Jurisdictional Factor	0.99570135	0.99818187
	\$	\$

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).
(e) Project total is at the current year jurisdictional separation factor.

St. Lucie and Turkey Point Uprate Project
Costs and Carrying Costs on Construction
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

Line

No. Major Task Description - Includes, but not limited to:

- | | | |
|----|--|---|
| 1 | Construction period: | |
| 2 | Generation: | |
| 3 | 1 License Application | NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request) |
| 4 | 2 Engineering & Design | Utility and contracted engineering support staff |
| 5 | 3 Permitting | Site certification and construction permits |
| 6 | 4 Project Management | FPL and Contractor staff required to oversee/manage project |
| 7 | 5 Clearing, Grading and Excavation | Site preparation |
| 8 | 6 On-Site Construction Facilities | Construction of permanent non-power block facilities |
| 9 | 7 Power Block Engineering, Procurement | Power block equipment and facilities engineering packages, material procurement, and implementation labor. |
| 10 | 8 Non-Power Block Engineering, Procurement | Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). |
| 11 | | |
| 12 | Transmission : | |
| 13 | 1 Line Engineering - self-explanatory | |
| 14 | 2 Substation Engineering - self-explanatory | |
| 15 | 3 Real Estate Acquisition - self-explanatory | |
| 16 | 4 Line Construction - self-explanatory | |
| 17 | 5 Substation Construction - self-explanatory | |
| 18 | 6 Other - permitting and condition of approval compliance. | |

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs**

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate as necessary.

COMPANY: Florida Power & Light

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

	Actual Costs as of December 31, 2008:	Remaining Budget Costs to Complete Plant:	Total Estimated In-Service Cost	Estimated Cost Provided in the Petition for Need Determination (or revised estimate as necessary)
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$73,050,739 (a)	\$1,320,896,167 (a)	\$1,393,946,906 (b)	\$1,446,304,000
AFUDC	\$2,363,019 (c)	\$17,942,595	\$20,305,614 (d)	\$351,696,000
Total	\$75,413,758	\$1,338,838,762	\$1,414,252,520	\$1,798,000,000

Notes:

- (a) Total Jurisdictional Construction Costs Net of Adjustments from Schedule T-6 (True-up), Line 45 - Docket 090009-EI.
- (b) FPL has revised its non-binding cost estimate to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate.
- (c) Total Return Requirements from Schedule T-3 (True-up), Line 7 - Docket 090009-EI.
- (d) FPL has also revised its non-binding cost estimate to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL was approved to recover the Uprate Project costs through the NPPCR.

**St. Lucie and Turkey Point Uprate Project
Power Plant Milestones**

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revision.

COMPANY:

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

	Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate 2007 Complete 2012	No Change No Change	Not applicable
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007 Complete 2012	No Change No Change	
Transmission Facilities	Initiate 2007 Complete 2012	No Change No Change	

Year	Budget
2009 \$	278,754,725
2010 \$	401,387,668

**Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

PRE- CONSTRUCTION

**Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

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Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010

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Actual/ Estimate

2009

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$10,090,206	\$7,418,362	\$16,384,163	\$13,254,816	\$11,065,534	\$9,950,853	\$68,163,935
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$14,933	\$42,609	\$74,205	\$109,329	\$139,220	\$166,481	\$546,778
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$10,105,139</u>	<u>\$7,460,971</u>	<u>\$16,458,368</u>	<u>\$13,364,145</u>	<u>\$11,204,755</u>	<u>\$10,117,335</u>	<u>\$68,710,713</u>
7.	Total Return Requirements from most recent Projections (See Appendix A)	\$7,780,867	\$8,758,282	\$14,812,818	\$8,998,823	\$39,453,955	\$12,246,657	\$92,051,401
8.	Difference (Line 6 - Line 7)	<u>\$2,324,273</u>	<u>(\$1,297,311)</u>	<u>\$1,645,550</u>	<u>\$4,365,323</u>	<u>(\$28,249,201)</u>	<u>(\$2,129,322)</u>	<u>(\$23,340,687)</u>

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$9,993,119	\$8,891,859	\$8,405,865	\$11,346,980	\$7,959,288	\$7,793,844	\$122,554,891
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$191,614	\$215,011	\$235,728	\$260,476	\$284,360	\$302,174	\$2,036,141
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$10,184,733</u>	<u>\$9,106,870</u>	<u>\$8,641,593</u>	<u>\$11,607,456</u>	<u>\$8,243,648</u>	<u>\$8,096,018</u>	<u>\$124,591,032</u>
7.	\$13,307,771	\$14,531,581	\$20,113,416	\$16,198,617	\$16,400,384	\$19,868,350	\$192,471,520
8.	<u>(\$3,123,037)</u>	<u>(\$5,424,711)</u>	<u>(\$11,471,823)</u>	<u>(\$4,591,161)</u>	<u>(\$8,156,736)</u>	<u>(\$11,772,331)</u>	<u>(\$67,880,488)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$5,339,092	\$2,705,078	\$5,786,541	\$6,695,271	\$4,561,198	\$3,501,725	\$28,588,905
2.	Unamortized CWIP Base Eligible for Return (d) \$51,792,847	\$47,476,777	\$43,160,706	\$32,896,399	\$26,597,583	\$20,298,767	\$13,999,951	
3.	Amortization of CWIP Base Eligible for Return (d) (e) (Appendix A) \$75,585,793	\$4,316,071	\$4,316,071	\$10,264,307	\$6,298,816	\$6,298,816	\$6,298,816	\$37,792,897
4.	Average Net Unamortized CWIP Base Eligible for Return	\$49,634,812	\$45,318,741	\$38,028,553	\$29,746,991	\$23,448,175	\$17,149,359	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b* .61425) (a)	\$226,803	\$207,081	\$173,769	\$135,927	\$107,145	\$78,363	\$929,086
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$369,235	\$337,128	\$282,896	\$221,289	\$174,432	\$127,575	\$1,512,554
c.	Debt Component (Line 4 x 0.001325847) (c)	\$65,808	\$60,086	\$50,420	\$39,440	\$31,089	\$22,737	\$269,580
6.	Total Return Requirements (Line 5b + 5c)	<u>\$435,043</u>	<u>\$397,213</u>	<u>\$333,316</u>	<u>\$260,729</u>	<u>\$205,520</u>	<u>\$150,312</u>	<u>\$1,782,134</u>
7.	Total Costs to be Recovered	<u>\$10,090,206</u>	<u>\$7,418,362</u>	<u>\$16,384,163</u>	<u>\$13,254,816</u>	<u>\$11,065,534</u>	<u>\$9,950,853</u>	<u>\$68,163,935</u>
8.	CWIP Additions, Amortization & Return from most recent Projections (Appendix A)	\$7,767,576	\$8,713,280	\$14,734,196	\$8,889,452	\$39,265,475	\$11,973,664	\$91,343,644
9.	(Over) / Under Recovery (Line 7 - Line 8)	<u>\$2,322,630</u>	<u>(\$1,294,917)</u>	<u>\$1,649,967</u>	<u>\$4,365,364</u>	<u>(\$28,199,941)</u>	<u>(\$2,022,811)</u>	<u>(\$23,179,709)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$23,792,946 pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009. Please refer to the March 2009 True-Up filing for over recovery details.

Line 2 and Line 3 Beginning Balances include:	2007/2008 Actual/Estimate	2007/2008 True ups	Over Recovery
2007 Pre-construction Costs + Carrying Costs (AE/T -2 Line 7)	\$2,543,248	\$2,543,248	(\$0)
2007 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(8)	(8)	(0)
2008 Pre-construction Costs + Carrying Costs (AE/T-2 Line 7)	73,048,535	49,253,967	(23,794,568)
2008 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(5,982)	(4,359)	1,623
	<u>\$75,585,793</u>	<u>\$51,792,847</u>	<u>(\$23,792,946)</u>

(e) Inadvertently amortized actual beginning balance (line 2) instead of projected amount (line 3) for the months of Jan and Feb (\$4,316,071 instead of \$6,298,816). Difference was trueed up in March.

Page 1 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$3,599,199	\$2,553,148	\$2,122,362	\$5,118,686	\$1,786,202	\$1,675,966	\$45,444,468
2.	\$7,701,135	\$1,402,319	(\$4,896,497)	(\$11,195,314)	(\$17,494,130)	(\$23,792,946)	
3.	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$6,298,816	\$75,585,793
4.	\$10,850,543	\$4,551,727	(\$1,747,089)	(\$8,045,905)	(\$14,344,722)	(\$20,643,538)	
5.							
a.	\$49,581	\$20,799	(\$7,983)	(\$36,765)	(\$65,547)	(\$94,329)	\$794,841
b.	\$80,718	\$33,860	(\$12,997)	(\$59,854)	(\$106,711)	(\$153,568)	\$1,294,002
c.	\$14,386	\$6,035	(\$2,316)	(\$10,668)	(\$19,019)	(\$27,370)	\$230,628
6.	<u>\$95,104</u>	<u>\$39,895</u>	<u>(\$15,313)</u>	<u>(\$70,521)</u>	<u>(\$125,730)</u>	<u>(\$180,938)</u>	<u>\$1,524,630</u>
7.	<u>\$9,993,119</u>	<u>\$8,891,859</u>	<u>\$8,405,865</u>	<u>\$11,346,980</u>	<u>\$7,959,286</u>	<u>\$7,793,844</u>	<u>\$122,554,891</u>
8.	\$12,994,491	\$14,174,108	\$19,700,226	\$15,726,899	\$15,876,415	\$19,285,926	\$189,101,710
9.	<u>(\$3,001,372)</u>	<u>(\$5,282,249)</u>	<u>(\$11,294,361)</u>	<u>(\$4,379,918)</u>	<u>(\$7,917,127)</u>	<u>(\$11,492,082)</u>	<u>(\$66,546,819)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) To include a return on the actual 2008 balances (line 2) and reflect the recovery of prior Actual/Estimated balances (line 3). Difference of \$23,792,946 pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009. Please refer to the March 2009 True-Up filing for over recovery details.

Line 2 and Line 3 Beginning Balances include:

	2007/2008 Actual/Estimate	2007/2008 True ups	Over Recovery
2007 Pre-construction Costs + Carrying Costs (AE/T -2 Line 7)	\$2,543,248	\$2,543,248	(\$0)
2007 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(8)	(8)	(0)
2008 Pre-construction Costs + Carrying Costs (AE/T-2 Line 7)	73,048,535	49,253,967	(23,794,568)
2008 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(5,982)	(4,359)	1,623
	<u>\$75,585,793</u>	<u>\$51,792,847</u>	<u>(\$23,792,946)</u>

(e) Inadvertently amortized actual beginning balance (line 2) instead of projected amount (line 3) for the months of Jan and Feb (\$4,316,071 instead of \$6,298,816). Difference was trueed up in March.

Page 2 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Average Net CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		9,470,138	6,836,124	11,810,330	8,933,573	8,692,243	7,632,771	\$53,375,178
3.		\$28,043	\$28,043	\$28,043	\$28,043	\$28,043	\$28,043	\$168,261
4.		<u>(336,521)</u>	<u>9,161,660</u>	<u>16,025,827</u>	<u>27,864,201</u>	<u>36,825,817</u>	<u>45,546,103</u>	<u>53,206,917</u>
5.	38.575%	<u>(\$129,813)</u>	<u>\$3,534,110</u>	<u>\$6,181,963</u>	<u>\$10,748,615</u>	<u>\$14,205,559</u>	<u>\$17,569,409</u>	<u>\$20,524,568</u>
6. a.	Average Accumulated DTA/(DTL)	\$1,702,149	\$4,858,037	\$8,465,289	\$12,477,087	\$15,887,484	\$19,046,989	
b.	Prior months cumulative Return on DTA/(DTL) (See T-3A line 10 from March 2, 2009 filing)	\$1,623	\$3,265	\$872	(\$3,545)	(\$3,586)	(\$52,845)	(\$159,356)
c.	Average DTA/(DTL) including prior period return subtotal	\$1,703,771	\$4,861,302	\$8,466,161	\$12,473,543	\$15,883,898	\$18,994,144	
7.	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	\$7,785	\$22,213	\$38,686	\$56,997	\$72,580	\$86,792	\$285,054
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$12,674	\$36,163	\$62,980	\$92,791	\$118,161	\$141,298	\$464,068
c.	Debt Component (Line 6c x 0.001325847) (c)	\$2,259	\$6,445	\$11,225	\$16,538	\$21,060	\$25,183	\$82,710
8.	Total Return Requirements (Line 7b + 7c)	<u>\$14,933</u>	<u>\$42,609</u>	<u>\$74,205</u>	<u>\$109,329</u>	<u>\$139,220</u>	<u>\$166,481</u>	<u>\$546,778</u>
9.	Total Return Requirements from most recent Projections (See Appendix A)	\$13,291	\$45,002	\$78,822	\$109,371	\$188,480	\$272,992	\$707,757
10.	Difference (Line 8 - Line 9)	<u>\$1,643</u>	<u>(\$2,393)</u>	<u>(\$4,417)</u>	<u>(\$41)</u>	<u>(\$49,259)</u>	<u>(\$106,511)</u>	<u>(\$160,979)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments/Line 4 Beginning Balance represents the turn around of the actual book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c based on collections.

2007 Other Adjustments T - 2, Line 5c	\$3,109
2008 Other Adjustments T - 2, Line 5c	<u>333,412</u>
	<u>\$336,521</u>

\$336,521/12 months = \$28,043

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Construction Period Interest (Schedule AE-3B, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFJDC (Appendix B)	7,730,245	6,684,193	6,253,407	9,249,731	5,917,248	5,807,012	\$95,017,014
3.	Other Adjustments (d)	\$28,043	\$28,043	\$28,043	\$28,043	\$28,043	\$28,043	\$336,521
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (e)	<u>\$63,206,917</u>	<u>\$60,965,206</u>	<u>\$67,677,442</u>	<u>\$73,958,893</u>	<u>\$83,236,668</u>	<u>\$89,181,959</u>	<u>\$95,017,014</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<u>38.575%</u> <u>\$20,524,568</u>	<u>\$23,517,328</u>	<u>\$26,106,573</u>	<u>\$28,529,643</u>	<u>\$32,108,545</u>	<u>\$34,401,941</u>	<u>\$36,652,813</u>
6.	a. Average Accumulated DTA/(DTL)	\$22,020,948	\$24,811,951	\$27,318,108	\$30,319,094	\$33,255,243	\$35,527,377	
	b. Prior months cumulative Return on DTA/(DTL) (See T-3A line 10 from March 2, 2009 filing)	(\$159,356)	(\$281,021)	(\$423,484)	(\$600,945)	(\$812,188)	(\$1,051,797)	(\$1,332,046)
	c. Average DTA/(DTL) including prior period return subtotal	\$21,861,592	\$24,530,930	\$26,894,624	\$29,718,148	\$32,443,055	\$34,475,579	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b * .61425) (a)	\$99,895	\$112,092	\$122,893	\$135,795	\$148,246	\$157,534	\$1,061,509
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$162,629	\$182,486	\$200,070	\$221,074	\$241,345	\$256,465	\$1,728,138
	c. Debt Component (Line 6c x 0.001325847) (c)	\$28,985	\$32,524	\$35,658	\$39,402	\$43,015	\$45,709	\$308,003
8.	Total Return Requirements (Line 7b + 7c)	<u>\$191,614</u>	<u>\$215,011</u>	<u>\$235,728</u>	<u>\$260,476</u>	<u>\$284,360</u>	<u>\$302,174</u>	<u>\$2,036,141</u>
9.	Total Return Requirements from most recent Projections (See Appendix A)	\$313,279	\$357,473	\$413,190	\$471,718	\$523,969	\$582,423	\$3,369,810
10.	Difference (Line 8 - Line 9)	<u>(\$121,665)</u>	<u>(\$142,463)</u>	<u>(\$177,462)</u>	<u>(\$211,242)</u>	<u>(\$239,610)</u>	<u>(\$280,249)</u>	<u>(\$1,333,669)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments/Line 4 Beginning Balance represents the turn around of the actual book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c based on collections.

2007 Other Adjustments T - 2, Line 5c	\$3,109
2008 Other Adjustments T - 2, Line 5c	333,412
	<u>\$336,521</u>

\$336,521/12 months = \$28,043

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated
Construction Period Interest for the current
year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$49,762,468	\$55,116,582	\$57,836,145	\$63,667,711	\$70,362,983	\$74,924,180	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)	\$5,339,092	\$2,705,078	\$5,786,541	\$6,695,271	\$4,561,198	\$3,501,725	\$28,588,905
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$ 15,022	\$ 14,485	\$ 45,026	\$ -	\$ -	\$ -	\$74,532
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$52,439,525</u>	<u>\$56,476,363</u>	<u>\$60,751,928</u>	<u>\$67,015,347</u>	<u>\$72,643,581</u>	<u>\$76,675,043</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance (b)	<u>\$49,762,468</u>	<u>\$55,116,582</u>	<u>\$57,836,145</u>	<u>\$63,667,711</u>	<u>\$70,362,983</u>	<u>\$74,924,180</u>	<u>\$78,425,905</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs; therefore, CPI should not be calculated for these costs.

(b) Line 8 Beginning Balance comes from 2008 T-3B Line 8

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

	January	February	March	April	May	June	Total
Pension & Welfare Benefit credit	\$ 15,022	14,485	45,026				\$ 74,532
Business Meals							-
	<u>\$ 15,022</u>	<u>14,485</u>	<u>45,026</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>\$ 74,532</u>

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2009
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance		\$78,425,905	\$82,025,104	\$84,578,252	\$86,700,614	\$91,819,300	\$93,605,502	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)		\$3,599,199	\$2,553,148	\$2,122,362	\$5,118,686	\$1,786,202	\$1,675,966	\$45,444,468
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$74,532
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$80,225,505	\$83,301,678	\$85,639,433	\$89,259,957	\$92,712,401	\$94,443,485	
6.	CPI Rate (a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance (b)		\$78,425,905	\$82,025,104	\$84,578,252	\$86,700,614	\$91,819,300	\$93,605,502	\$95,281,468

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs; therefore, CPI should not be calculated for these costs.

(b) Line 8 Beginning Balance comes 2008 T-3B Line 8

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

	July	August	September	October	November	December	Total
Pension & Welfare Benefit credit							\$ 74,532
Business Meals							-
	\$ -	-	-	-	-	-	\$ 74,532

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-E1

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													0
17	Jurisdictional Factor (Distribution)													0
18	Jurisdictional Factor (Nuclear - Production - Base)													0
19	Jurisdictional Factor (Transmission)													0
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													0
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual/Estimated Non CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													0
17	Jurisdictional Factor (Distribution)													0
18	Jurisdictional Factor (Nuclear - Production - Base)													0
19	Jurisdictional Factor (Transmission)													0
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													0
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	4,135,067	2,074,129	4,628,131	5,630,809	3,674,252	2,664,700	2,702,954	1,717,857	1,391,524	4,443,098	1,214,293	1,159,317	35,436,131
4	Permitting	(85,572)	72,791	299,014	325,804	190,426	168,676	233,926	178,661	159,889	158,003	128,266	123,266	1,951,150
5	Engineering and Design	1,310,945	566,963	877,375	766,417	715,065	684,321	676,712	666,507	578,965	538,537	450,209	399,473	6,231,488
6	Long lead procurement advanced payments													
7	Power Block Engineering and Procurement	1,703	2,874	7,003	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	21,893
8	Total Generation Costs	5,362,142	2,716,757	5,811,522	6,724,176	4,580,889	3,516,843	3,614,738	2,564,170	2,131,524	5,140,784	1,793,914	1,683,202	45,640,661
9	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
10	Total Jurisdictional Generation Costs	5,339,092	2,705,078	5,786,541	6,695,271	4,561,198	3,501,725	3,599,199	2,553,148	2,122,362	5,118,686	1,786,202	1,675,966	45,444,468
11	Less Adjustments													
12	Non-Cash Accruals	(800,828)	(1,498,735)	2,051,457										(248,107)
13	Other Adjustments (b)	(15,087)	(14,547)	(45,220)										(74,854)
14	Total Adjustments	(815,915)	(1,513,282)	2,006,236										(322,961)
15	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
16	Total Jurisdictional Adjustments	(812,407)	(1,506,777)	1,997,612										(321,572)
17	Total Jurisdictional Generation Costs Net of Adjustments	6,151,500	4,211,856	3,788,928	6,695,271	4,561,198	3,501,725	3,599,199	2,553,148	2,122,362	5,118,686	1,786,202	1,675,966	45,766,040
19	Transmission:													
21	Line Engineering													
22	Substation Engineering													
23	Clearing													
24	Other													
25	Total Transmission Costs													
26	Jurisdictional Factor	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885
27	Total Jurisdictional Transmission Costs													
28	Less Adjustments													
29	Non-Cash Accruals													
30	Other Adjustments													
31	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Jurisdictional Factor	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885	0.99462885
33	Total Jurisdictional Adjustments													
34	Total Jurisdictional Transmission Costs Net of Adjustments													
35	Total Jurisdictional Pre-Construction Costs	\$6,151,500	\$4,211,856	\$3,788,928	\$6,695,271	\$4,561,198	\$3,501,725	\$3,599,199	\$2,553,148	\$2,122,362	\$5,118,686	\$1,786,202	\$1,675,966	\$45,766,040

39 **Construction:**

N/A- At this stage, construction has not commenced in the project.

(a) Effective with the filing of our need petition on October 16, 2007 Pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit.

P&W Jurisdictional Computation:

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Other Adjustments	(15,087)	(14,547)	(45,220)										\$ (74,854)
Jurisdictional Factor	0.99570135	0.99570135	0.99570135										0.99570135
	\$ (15,022)	\$ (14,485)	\$ (45,026)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (74,532)

(c) Effective 01/01/09, jurisdictional factor changed from .99648888 to .99570135.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line
 No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
 2 **Generation:**
 3 1 License Application
 4 a. Preparation of NRC Combined License submittal
 5 b. Preparation of FDEP Site Certification Application
 6 c. Transmission facilities studies, stability analysis, FRCC studies
 7 d. Studies required as Conditions of Approval for local zoning
 8 2 Engineering and Design
 9 a. Site specific civil, mechanical and structural requirements to support design
 10 b. Water supply design
 11 c. Construction logistical and support planning
 12 d. Long lead procurement advanced payments
 13 a. Power Block Engineering and Procurement
 14 3 Permitting
 15 a. Communications outreach
 16 b. Legal and application fees
 17 4 Clearing, Grading and Excavation
 18 a. Site access roads
 19 b. Site clearing
 20 c. Site fill to grade for construction
 21 5 On-Site Construction Facilities
 22 a. Warehousing, laydown areas and parking
 23 b. Administrative facilities
 24 c. Underground infrastructure
 25
 26
 27
 28 **Transmission:**
 29 1 Line / Substation Engineering
 30 Transmission interconnection design
 31 Transmission integration design
 32
 33 **Construction period:**
 34 **Generation:**
 35 1 Real Estate Acquisitions - self-explanatory
 36 2 Project Management - FPL and Contractor staff required to oversee/manage project
 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
 38 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
 39 5 On-Site Construction Facilities - construction of non-power block facilities.
 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
 42
 43 **Transmission :**
 44 1 Line Engineering - self-explanatory
 45 2 Substation Engineering - self-explanatory
 46 3 Real Estate Acquisition - self-explanatory
 47 4 Line Construction - self-explanatory
 48 5 Substation Construction - self-explanatory
 49 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				
				Pre-Construction:
				Generation:
				Licensing
	35,436,131	26,668,968	(8,767,163)	The differences in this category are a result of the project decision to shift the application submittal dates later by three months and incur additional costs associated with including information requested by the NRC upon review of the Progress Levy 1 & 2 project COLA. Due to the schedule change, certain costs were not incurred in 2008 actuals, providing an offset on a total project cost basis to these increases of approximately \$4 million that was budgeted in 2008, but deferred into 2009.
5				Permitting
	1,951,150	2,422,095	470,945	The difference in this category is the result of monitoring the progress of permitting activities for projects preceding Turkey Point 6 & 7, incorporating feedback from these projects and routinely engaging affected agencies and other stakeholders in discussions regarding the project design in an effort to put forth the most complete applications thus reducing the need for reviewing agencies to request additional information.
6				Engineering and Design
	8,231,488	10,121,791	1,890,303	The primary difference in this category is the result of better defined pre-engineering subcontractor scope of work identified for execution in 2009
7				Long lead procurement advanced payments
8				Power Block Engineering and Procurement
	-	-	-	
	21,893	70,787,145	70,765,252	The primary difference is related to FPL's strategic decision to defer expenditures associated with an EP contract. FPL has chosen not to engage in a committed price contract for major equipment and design activities.
9				
10				Total Generation Costs
	<u>45,640,661</u>	<u>110,000,000</u>	<u>64,359,338</u>	
11				
12				
13				
14				Transmission:
15				Line Engineering
	-	-	-	
16				Substation Engineering
	-	-	-	
17				Clearing
	-	-	-	
18				Other
	-	-	-	
19				Total Transmission Costs
	<u>-</u>	<u>-</u>	<u>-</u>	
20				
21				
22				
23				Construction:
24				Generation:
25				License Application
	-	-	-	
26				Engineering & Design
	-	-	-	
27				Long lead procurement advanced payments
	-	-	-	
28				Permitting
	-	-	-	
29				On-Site Construction Facilities
	-	-	-	
30				Total Generation Costs
	<u>-</u>	<u>-</u>	<u>-</u>	
31				
32				
33				
34				Transmission:
35				Line Engineering
	-	-	-	
36				Substation Engineering
	-	-	-	
37				Clearing
	-	-	-	
38				Other
	-	-	-	
				Total Transmission Costs
	<u>-</u>	<u>-</u>	<u>-</u>	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey Point 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: Contracts Executed

Schedule AE-8

EXPLANATION: Provide a list of competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. State the contract identifier, status, original and current term, total expense level through the prior year and incremental amount for the current year, total contract amount, contractor name and affiliation, method of selection with a unique identifier of selection documentation, and a description of the work and/or goods under the contract. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
 Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2008)	Estimate of amount to be Expended in Current Year (2009)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	PO 4500395492	thru CO#12	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO= competitive bid Change Order= single source justification/ predetermined source	
2	PO 4500404639	thru CO#1	2008-2011	2008-2011					Westinghouse Electric Company	Sole source	
3	PO 4500430034	Initial PO	2008-2011	2008-2011					EPRI	Sole source	
4	PO 4500552285	thru CO#1	2008-2012	2008-2012					BVZ Power Partners-Nuclear	Single source	
5	PO 4500421409	Initial PO	2008-2009	2008-2009					Ecological Associates	Single source	
6	PO 4500434717	thru CO#1	2008-2009	2008-2009					Avirom & Associates	Initial PO= competitive bid Change Order= single source justification	
7	PO 4400002060	Initial PO	2008-2009	2008-2009					Hopping Green	Single source	
8	PO 4400002071	Initial PO	2008-2009	2008-2009					Pillsbury Winthrop	Single source	
9	NA	Agreement	2004-2019	2004-2019					NuStart Energy	Agreement	
10	PO 4500350496	thru CO#1	2006-2009	2006-2010					Comensura, Inc. (later Guidant)	Single source	
11	PO 4500447075	Initial PO	2008-2009	2008-2009					Optimal Geomatics	Single source	

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500395492

Major Task or Tasks Associated With: COLA and SCA preparation

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation for Initial PO; Change Orders either single source justification or predetermined source

Dollar Value: [REDACTED]

Contract Status: Active, thru CO#12

Term Begin: 2007

Term End: 2011

Nature and Scope of Work: [REDACTED]

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500404639

Major Task or Tasks Associated With: COLA support

Vendor Identity: Westinghouse Electric Company LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source

Dollar Value: [REDACTED]

Contract Status: Active, thru CO#1

Term Begin: 2008

Term End: 2011

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-competitive bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09

Witness: Steven D. Scroggs

Contract No.: PO 4500430034

Major Task or Tasks Associated With: Advanced Reactor Programs

Vendor Identity: Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008

Term End: 2011

Nature and Scope of Work: [REDACTED]

Schedule AE-8A

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500452285

Major Task or Tasks Associated With: Preliminary Engineering and Construction Planning

Vendor Identity: BVZ Power Partners-Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008

Term End: 2012

Nature and Scope of Work: [REDACTED]

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-competitive bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500421409

Major Task or Tasks Associated With: Biological assessment of Card Sound

Vendor Identity: Ecological Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'); Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008
Term End: 2009

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500434717

Major Task or Tasks Associated With: Right of Way Survey for Turkey Point-Levee Line

Vendor Identity: Aviom & Associates

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Six

Number of Bids Received: Six

Brief Description of Selection Process: Standard Bid Evaluation for initial PO, single source justification for change order

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008

Term End: 2009

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: Contracts Executed Details

Schedule AE-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4400002060

Major Task or Tasks Associated With: Legal services

Vendor Identity: Hopping Green

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008

Term End: 2009

Nature and Scope of Work: [REDACTED]

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4400002071

Major Task or Tasks Associated With: Legal services

Vendor Identity: Pillsbury Winthrop

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008
Term End: 2009

Nature and Scope of Work: [REDACTED]

**Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-8A

Estimated True-up Filing: Contracts Executed Details

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-competitive bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract labor

Vendor Identity: Comensura, Inc. (later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2006

Term End: 2010

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Estimated True-up Filing: Contracts Executed Details

Schedule AE-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009 EI

For the Year Ended 12/31/09
Witness: Steven D. Scroggs

Contract No.: PO 4500447075

Major Task or Tasks Associated With: Right of Way LIDAR Survey of Turkey Point to Levee line

Vendor Identity: Optimal Geomatics

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008

Term End: 2010

Nature and Scope of Work: [REDACTED]

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
			None					
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)				None			
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance				None			
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
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1 Beginning Monthly Balance

2 Ending Monthly Balance

None

3 Average Monthly Balance

4 Beginning of Month interest

5 Ending of Month Interest

6 Average Interest

7 Average Monthly Interest

8 Monthly Interest Amount

Projection

2010

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$1,788,863	(\$1,055,204)	(\$470,586)	(\$34,500)	(\$840,489)	(\$1,935,911)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	\$338,498	\$368,058	\$393,572	\$420,585	\$446,746	\$2,437,961
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$2,127,361</u>	<u>(\$687,146)</u>	<u>(\$77,014)</u>	<u>\$386,085</u>	<u>(\$393,742)</u>	<u>\$502,050</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$1,047,952	(\$1,038,957)	(\$1,415,603)	\$1,166,127	(\$1,885,460)	(\$1,778,497)	(\$5,840,349)
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$497,223	\$524,199	\$546,785	\$572,871	\$597,937	\$617,799	\$5,794,775
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,545,175</u>	<u>(\$514,758)</u>	<u>(\$868,819)</u>	<u>\$1,738,998</u>	<u>(\$1,287,523)</u>	<u>(\$1,160,698)</u>	<u>(\$45,574)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule P-6 Line 37)		\$10,198,343	\$7,287,317	\$7,804,976	\$8,174,103	\$7,301,156	\$6,750,691	\$47,516,586
2. Unamortized CWIP Base Eligible for Return (d)	(91,673,433)	(84,033,980)	(76,394,528)	(\$68,755,075)	(\$61,115,622)	(\$53,476,169)	(\$45,836,717)	
3. Amortization of CWIP Base Eligible for Return		(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$45,836,717)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)		(\$87,853,707)	(\$80,214,254)	(\$72,574,801)	(\$64,935,348)	(\$57,295,896)	(\$49,656,443)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$401,441)	(\$366,533)	(\$331,625)	(\$296,717)	(\$261,809)	(\$226,901)	(\$1,885,028)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$653,547)	(\$596,717)	(\$539,886)	(\$483,056)	(\$426,226)	(\$369,396)	(\$3,068,828)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$116,481)	(\$106,352)	(\$96,223)	(\$86,094)	(\$75,966)	(\$65,837)	(\$546,952)
6. Total Return Requirements (Line 5b + 5c)		<u>(\$770,027)</u>	<u>(\$703,068)</u>	<u>(\$636,109)</u>	<u>(\$569,151)</u>	<u>(\$502,192)</u>	<u>(\$435,233)</u>	<u>(\$3,615,780)</u>
7. Total Costs to be Recovered		<u>\$1,788,863</u>	<u>(\$1,055,204)</u>	<u>(\$470,586)</u>	<u>(\$34,500)</u>	<u>(\$840,489)</u>	<u>(\$1,323,995)</u>	<u>(\$1,935,911)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2 Beginning balance includes:

2008 Pre-construction over/under recovery of Costs & Carrying Charges (T-2 Line 9)	(23,794,568)	}	(23,792,946)
2008 Pre-construction over/under recovery of Carrying Charges on DTL (T-3A Line 10)	\$1,623		
2009 Pre-construction over recovery of costs + Carrying costs (AE-2 Line 7)	(66,546,819)	}	(67,880,488)
2009 Pre-construction over/under recovery of Carrying costs on DTL (AE-3A Line 10)	(\$1,333,669)		
Over recovery	<u>(91,673,433)</u>		

\$91,673,433/12 months = \$7,639,453

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule P-6 Line 37)	\$9,055,679	\$6,901,811	\$6,458,206	\$8,972,977	\$5,854,431	\$5,894,435	\$90,654,124
2.	Unamortized CWIP Base Eligible for Return	(\$38,197,264)	(\$30,557,811)	(\$22,918,358)	(\$15,278,906)	(\$7,639,453)	(\$0)	
3.	Amortization of CWIP Base Eligible for Return	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$7,639,453)	(\$91,673,433)
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$42,016,990)	(\$34,377,537)	(\$26,738,085)	(\$19,098,632)	(\$11,459,179)	(\$3,819,726)	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	(\$191,994)	(\$157,086)	(\$122,178)	(\$87,270)	(\$52,362)	(\$17,454)	(\$2,513,370)
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$312,566)	(\$255,736)	(\$198,906)	(\$142,075)	(\$85,245)	(\$28,415)	(\$4,091,771)
	c. Debt Component (Line 4 x 0.001325847) (c)	(\$55,708)	(\$45,579)	(\$35,451)	(\$25,322)	(\$15,193)	(\$5,064)	(\$729,270)
6.	Total Return Requirements (Line 5b + 5c)	<u>(\$368,274)</u>	<u>(\$301,315)</u>	<u>(\$234,356)</u>	<u>(\$167,397)</u>	<u>(\$100,438)</u>	<u>(\$33,479)</u>	<u>(\$4,821,040)</u>
7.	Total Costs to be Recovered	<u>\$ 1,047,952</u>	<u>\$ (1,038,957)</u>	<u>\$ (1,415,603)</u>	<u>\$ 1,166,127</u>	<u>\$ (1,885,460)</u>	<u>\$ (1,778,497)</u>	<u>\$ (5,840,349)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2 Beginning balance includes:

2008 Pre-construction over/under recovery of Costs & Carrying Charges (T-2 Line 9)	(23,794,568)	}	(23,792,946)
2008 Pre-construction over/under recovery of Carrying Charges on DTL (T-3A Line 10)	\$1,623		
2009 Pre-construction over recovery of costs + Carrying costs (AE-2 Line 7)	(66,546,819)	}	(67,880,488)
2009 Pre-construction over/under recovery of Carrying costs on DTL (AE-3A Line 10)	(\$1,333,669)		
Over recovery	<u>(91,673,433)</u>		

\$91,673,433/12 months = \$7,639,453

Page 2 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected pre-construction balances for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected pre-construction balances for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	a. Recovered Costs Excluding AFUDC (Appendix C)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2010 Line 1, Appendix C)		\$10,198,343	\$7,287,317	\$7,804,976	\$8,174,103	\$7,301,156	\$6,750,691	\$47,516,586
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) (Appendix C)	<u>95,017,014</u>	<u>105,215,357</u>	<u>112,502,674</u>	<u>120,307,650</u>	<u>128,481,753</u>	<u>135,782,909</u>	<u>142,533,600</u>	<u>142,533,600</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$36,652,813</u>	<u>\$40,586,824</u>	<u>\$43,397,906</u>	<u>\$46,408,676</u>	<u>\$49,561,836</u>	<u>\$52,378,257</u>	<u>\$54,982,336</u>
6.	Average Accumulated DTA/(DTL)		\$38,619,818	\$41,992,365	\$44,903,291	\$47,985,256	\$50,970,047	\$53,680,297	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$176,470	\$191,881	\$205,182	\$219,265	\$232,904	\$245,288	\$1,270,991
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$287,294	\$312,383	\$334,037	\$356,964	\$379,168	\$399,330	\$2,069,175
	c. Debt Component (Line 6 x 0.001325847) (c)		\$51,204	\$55,675	\$59,535	\$63,621	\$67,578	\$71,172	\$368,786
8.	Total Return Requirements (Prior month + Line 7b + 7c)		<u>\$338,498</u>	<u>\$368,058</u>	<u>\$393,572</u>	<u>\$420,585</u>	<u>\$446,746</u>	<u>\$470,501</u>	<u>\$2,437,961</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 4 Beginning Balance comes from 2009 AE-3A, Line 4

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$9,055,679	\$6,901,811	\$6,458,206	\$8,972,977	\$5,854,431	\$5,894,435	\$90,654,124
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>142,533,600</u>	<u>\$151,589,279</u>	<u>\$158,491,090</u>	<u>\$164,949,295</u>	<u>\$173,922,272</u>	<u>\$179,776,703</u>	<u>185,671,138</u>
5.	38.575%	<u>\$54,982,336</u>	<u>\$58,475,564</u>	<u>\$61,137,938</u>	<u>\$63,629,191</u>	<u>\$67,090,517</u>	<u>\$69,348,863</u>	<u>\$71,622,642</u>
6.		\$56,728,950	\$59,806,751	\$62,383,564	\$65,359,854	\$68,219,690	\$70,485,752	
7.								
a.		\$259,219	\$273,283	\$285,057	\$298,657	\$311,725	\$322,079	\$3,021,011
b.		\$422,009	\$444,904	\$464,073	\$486,214	\$507,489	\$524,346	\$4,918,210
c.		\$75,214	\$79,295	\$82,711	\$86,657	\$90,449	\$93,453	\$876,565
8.		<u>\$497,223</u>	<u>\$524,199</u>	<u>\$546,785</u>	<u>\$572,871</u>	<u>\$597,937</u>	<u>\$617,799</u>	<u>\$5,794,775</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 Beginning Balance comes from 2009 AE-3A, Line 4

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$95,281,468	\$105,479,811	\$112,767,128	\$120,572,104	\$128,746,207	\$136,047,363	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)	10,098,101	7,187,076	7,704,735	8,073,862	7,200,914	6,650,449	\$46,915,137
3.	Additions Construction	\$100,242	\$100,242	\$100,242	\$100,242	\$100,242	\$100,242	\$601,449
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$100,380,639</u>	<u>\$109,123,469</u>	<u>\$116,669,616</u>	<u>\$124,659,156</u>	<u>\$132,396,785</u>	<u>\$139,422,709</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$95,281,468</u>	<u>\$105,479,811</u>	<u>\$112,767,128</u>	<u>\$120,572,104</u>	<u>\$128,746,207</u>	<u>\$136,047,363</u>	<u>\$142,798,054</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$142,798,054	\$151,853,733	\$158,755,544	\$165,213,749	\$174,186,726	\$180,041,157	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)	\$8,955,438	\$6,801,569	\$6,357,964	\$8,872,735	\$5,754,189	\$5,794,194	\$89,451,226
3.	Additions Construction	\$100,242	\$100,242	\$100,242	\$100,242	\$100,242	\$100,242	\$1,202,899
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$147,325,894</u>	<u>\$155,304,638</u>	<u>\$161,984,646</u>	<u>\$169,700,238</u>	<u>\$177,113,942</u>	<u>\$182,988,375</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$142,798,054</u>	<u>\$151,853,733</u>	<u>\$158,755,544</u>	<u>\$165,213,749</u>	<u>\$174,186,726</u>	<u>\$180,041,157</u>	<u>\$185,935,592</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
 [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Non CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 090009-EI

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													0
17	Jurisdictional Factor (Distribution)													0
18	Jurisdictional Factor (Nuclear - Production - Base)													0
19	Jurisdictional Factor (Transmission)													0
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010
 Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	5,395,528	1,892,933	2,085,527	3,278,337	2,138,850	1,933,085	4,238,750	1,855,917	1,564,357	3,459,976	981,999	953,444	29,778,705
4	Permitting	230,124	342,750	504,571	258,233	215,333	163,050	142,025	189,326	174,562	179,790	145,925	157,462	2,703,151
5	Engineering and Design	4,592,071	5,036,201	5,205,635	4,632,704	4,931,704	4,632,704	4,680,619	4,836,523	4,693,937	5,337,937	4,693,937	4,751,437	58,025,409
6	Long lead procurement advanced payments	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Power Block Engineering and Procurement	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,146	13,750
8	Total Generation Costs	10,218,869	7,273,029	7,796,879	8,170,421	7,287,033	6,729,985	9,062,540	6,882,912	6,434,002	8,978,849	5,823,006	5,863,489	90,521,015
9	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
10	Total Jurisdictional Generation Costs	10,098,101	7,187,076	7,704,735	8,073,862	7,200,914	6,650,449	8,955,438	6,801,569	6,357,964	8,872,735	5,754,189	5,794,194	89,451,226
11	Less Adjustments													
12	Non-Cash Accruals	-	-	-	-	-	-	-	-	-	-	-	-	0
13	Other Adjustments (b)	-	-	-	-	-	-	-	-	-	-	-	-	0
14	Total Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
16	Total Jurisdictional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	10,098,101	7,187,076	7,704,735	8,073,862	7,200,914	6,650,449	8,955,438	6,801,569	6,357,964	8,872,735	5,754,189	5,794,194	89,451,226
19														
20	Transmission:													
21	Line Engineering	90,800	90,800	90,800	90,800	90,800	90,800	90,800	90,800	90,800	90,800	90,800	90,800	1,089,600
22	Substation Engineering	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
23	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Transmission Costs	100,800	100,800	100,800	100,800	100,800	100,800	100,800	100,800	100,800	100,800	100,800	100,800	1,209,600
26	Jurisdictional Factor	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005
27	Total Jurisdictional Transmission Costs	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	1,202,899
28	Less Adjustments													
29	Non-Cash Accruals	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Jurisdictional Factor	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005	0.99446005
33	Total Jurisdictional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	100,242	1,202,899
36														
37	Total Jurisdictional Pre-Construction Costs	10,198,343	\$7,287,317	\$7,804,976	\$8,174,103	\$7,301,156	\$6,750,691	\$9,055,679	\$6,901,811	\$6,458,206	\$8,972,977	\$5,854,431	\$5,894,435	90,654,124
38														

(a) Effective with the filing of our need petition on October 16, 2007 Pre-construction began.
 (b) Other Adjustments include Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line
 No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application:
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities:
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure
- 25
- 26
- 27
- 28 **Transmission:**
- 29 1 Line / Substation Engineering
- 30 Transmission interconnection design
- 31 Transmission integration design
- 32
- 33 **Construction period:**
- 34 **Generation:**
- 35 1 Real Estate Acquisitions - self-explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee/manage project
- 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operation
- 38 4 Site Preparation - preparation costs not expensed within Pre-Construction period
- 39 5 On-Site Construction Facilities - construction of non-power block facilities
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc)
- 42
- 43 **Transmission :**
- 44 1 Line Engineering - self-explanatory
- 45 2 Substation Engineering - self-explanatory
- 46 3 Real Estate Acquisition - self-explanatory
- 47 4 Line Construction - self-explanatory
- 48 5 Substation Construction - self-explanatory
- 49 6 Other - permitting and condition of approval compliance

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(b)]

Schedule P-7 (Projection)

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7.

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8

EXPLANATION: Provide a list of competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. State the contract identifier, status, original and current term, total expense level through the prior year and incremental amount for the projected year, total contract amount, contractor name and affiliation, method of selection with a unique identifier of selection documentation, and a description of the work and/or goods under the contract. [Section (8)(c)]

COMPANY: FPL
 DOCKET NO.: 090009-EI

For the Year Ended 12/31/2010
 Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projected Expended as of Prior Year End (2009)	Estimate of amount to be Expended in Current Year (2010)	Projected Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	PO 4500395492	thru CO#12	2007-2011	2007-2011					Bechtel Power Corporation	Initial PO= competitive bid	
2	PO 4500404639	thru CO#1	2008-2011	2008-2011					Westinghouse Electric Company	Change Order= single source justification/ predetermined source	
3	PO 4500430034	Initial PO	2008-2011	2008-2011					EPR	Sole source	
4	PO 4500552285	thru CO#1	2008-2012	2008-2012					BVZ Power Partners-Nuclear	Sole source	
5	NA	Agreement	2004-2019	2004-2019					NuStart Energy	Agreement	
6	PO 4500350496	thru CO#1	2006-2009	2006-2010					Comensura, Inc. (later Guidant)	Single source	

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule P-5, on competitively bid contracts executed in excess of \$1 million and all non-competi
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

[Section (8)(c)]

COMPANY: FPL
DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.: PO 4500395492

Major Task or Tasks Associated With: COLA and SCA preparation

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation

Dollar Value: [REDACTED]

Contract Status: Active, thru CO#12

Term Begin: 2007
Term End: 2011

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8A

[Section (8)(c)]

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule P-5, on competitively bid contracts executed in excess of \$1 million and all non-competitive bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FPL
DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.: PO 4500404639

Major Task or Tasks Associated With: COLA support

Vendor Identity: Westinghouse Electric Company LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source

Dollar Value: [REDACTED]

Contract Status: Active, thru CO#1

Term Begin: 2008

Term End: 2011

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule P-5, on competitively bid contracts executed in excess of \$1 million and all non-con [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor
selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FPL
DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.: PO 4500430034

Major Task or Tasks Associated With: Advanced Reactor Programs

Vendor Identity: Electric Power Research Institute

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Sole source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008
Term End: 2011

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule P-5, on competitively bid contracts executed in excess of \$1 million and all non-com; [Section (8)(c)]
bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided.

COMPANY: FPL
DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.: PO 4500452285

Major Task or Tasks Associated With: Preliminary Engineering and Construction Planning

Vendor Identity: BVZ Power Partners-Nuclear

Vendor Affiliation (specify 'direct' or 'indirect'); Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2008
Term End: 2012

Nature and Scope of Work: [REDACTED]

Project Name: New Nuclear
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed

Schedule P-8A

EXPLANATION: Provide detailed explanation, in addition to the information on Schedule P-5, on competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. Include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, and nature of the work and/or services and/or goods provided. [Section (8)(c)]

COMPANY: FPL
DOCKET NO.: 090009 EI

For the Year Ended 12/31/2010
Witness: Steven D. Scroggs

Contract No.: PO 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract labor

Vendor Identity: Comensura, Inc. (later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: One

Brief Description of Selection Process: Single source

Dollar Value: [REDACTED]

Contract Status: Active

Term Begin: 2006

Term End: 2010

Nature and Scope of Work: [REDACTED]

Schedule P-9 (Projection)	Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Feasibility of Completing the plant		[Section (5)(c)5.]
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a detail analysis of the long-term feasibility of completing the plant.	For the Year Ended 12/31/2010
COMPANY: FLORIDA POWER & LIGHT COMPANY			Witness: Steven R. Sim & Steven D. Scroggs
DOCKET NO.: 090009-E1			

Feasibility analysis provided as SRS Exhibits 1 - 5.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	65.077%	52,217,498,280	9,159,729	1.08663620	1.06901375	55,821,223,751	9,953,293	51.75328%	56.41931%
GS1/GST1	64.480%	5,768,906,942	1,021,327	1.08663620	1.06901375	6,167,040,854	1,109,811	5.71762%	6.29086%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.435%	24,314,106,089	3,631,287	1.08655195	1.06894858	25,990,529,078	3,945,582	24.09648%	22.36516%
OS2	95.627%	13,561,632	1,619	1.05506701	1.04443473	14,164,240	1,708	0.01313%	0.00968%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.083%	10,871,856,337	1,530,625	1.08535318	1.06805030	11,611,689,422	1,661,269	10.76549%	9.41675%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	89.478%	2,052,798,432	261,895	1.07696203	1.06151341	2,179,073,063	282,051	2.02027%	1.59878%
GSLD3/GSLDT3/CS3/CST3	93.476%	234,597,527	28,650	1.02836156	1.02355239	240,122,861	29,463	0.22262%	0.16701%
ISST1D	111.786%	0	0	1.05506701	1.04443473	0	0	0.00000%	0.00000%
ISST1T	111.422%	0	0	1.02836156	1.02355239	0	0	0.00000%	0.00000%
SST1T	111.422%	131,305,945	13,453	1.02836156	1.02355239	134,398,514	13,835	0.12460%	0.07842%
SST1D1/SST1D2/SST1D3	111.786%	7,094,737	725	1.05506701	1.04443473	7,409,990	765	0.00687%	0.00434%
CILC D/CILC G	92.489%	3,182,827,924	392,845	1.07580614	1.06089603	3,376,649,523	422,625	3.13058%	2.39561%
CILC T	93.565%	1,503,359,195	183,420	1.02836156	1.02355239	1,538,766,902	188,622	1.42663%	1.06919%
MET	72.366%	79,605,290	12,557	1.05506701	1.04443473	83,142,530	13,248	0.07708%	0.07510%
OL1/SL1/PL1	653.334%	573,716,639	10,024	1.08663620	1.06901375	613,310,976	10,892	0.56862%	0.06174%
SL2, GSCU1	113.244%	77,397,030	7,802	1.08663620	1.06901375	82,738,490	8,478	0.07671%	0.04806%
TOTAL		101,028,632,000	16,255,958			107,860,260,194	17,641,642	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
 (2) Projected kwh sales for the period January 2010 through December 2010.
 (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 2007 demand losses.
 (5) Based on 2007 energy losses.
 (6) Col(2) * Col(5).
 (7) Col(3) * Col(4).
 (8) Col(6) / total for Col(6)
 (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	51.75328%	56.41931%	\$2,501,602	\$32,725,736	\$35,227,338	52,217,498,280	-	-	-	0.00067
GS1/GST1/WIES1	5.71762%	6.29086%	\$276,373	\$3,648,981	\$3,925,354	5,768,906,942	-	-	-	0.00068
GSD1/GSDT1/HLFT1 (21-499 kW)	24.09648%	22.36516%	\$1,164,754	\$12,972,799	\$14,137,553	24,314,106,089	47.36064%	70,326,319	0.200	-
OS2	0.01313%	0.00968%	\$635	\$5,616	\$6,251	13,561,632	-	-	-	0.00046
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.76549%	9.41675%	\$520,373	\$5,462,137	\$5,982,510	10,871,856,337	62.66433%	23,766,238	0.25	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.02027%	1.59878%	\$97,654	\$927,364	\$1,025,018	2,052,798,432	68.48888%	4,105,853	0.250	-
GSLD3/GSLDT3/CS3/CST3	0.22262%	0.16701%	\$10,761	\$96,872	\$107,633	234,597,527	76.00256%	422,836	0.25	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	41.32527%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	11.39886%	0	**	-
SST1T	0.12460%	0.07842%	\$6,023	\$45,489	\$51,512	131,305,945	11.39886%	1,577,975	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00434%	\$332	\$2,515	\$2,847	7,094,737	41.32527%	23,518	**	-
CILC D/CILC G	3.13058%	2.39561%	\$151,323	\$1,389,562	\$1,540,885	3,182,827,924	74.45869%	5,855,647	0.26	-
CILC T	1.42663%	1.06919%	\$68,959	\$620,176	\$689,135	1,503,359,195	75.82759%	2,715,893	0.250	-
MET	0.07708%	0.07510%	\$3,726	\$43,559	\$47,285	79,605,290	60.06395%	181,554	0.26	-
OL1/SL1/PL1	0.56862%	0.06174%	\$27,485	\$35,812	\$63,297	573,716,639	-	-	-	0.00011
SL2/GSCU1	0.07671%	0.04806%	\$3,708	\$27,875	\$31,583	77,397,030	-	-	-	0.00041
TOTAL			\$4,833,709	\$58,004,492	\$62,838,201	101,028,632,000		108,975,833		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

$$\text{Demand Charge (RDD)} = \frac{\text{Total col 5} / (\text{Doc 2, Total col 7}) / (10) / (\text{Doc 2, col 4})}{12 \text{ months}}$$

$$\text{Sum of Daily Demand Charge (DDC)} = \frac{\text{Total col 5} / (\text{Doc 2, Total col 7}) / (21 \text{ onpeak days}) / (\text{Doc 2, col 4})}{12 \text{ months}}$$

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2010 through December 2010
- (7) (KWh sales / 8760 hours) / ((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

CAPACITY RECOVERY FACTOR

	RDC ** (\$/kw)	SDD ** (\$/kw)
ISST1D	\$0.03	\$0.01
ISST1T	\$0.03	\$0.01
SST1T	\$0.03	\$0.01
SST1D1/SST1D2/SST1D3	\$0.03	\$0.01

Totals may not add due to rounding.

True-Up to Original

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Actual 2007/2008	(B) Actual/Projected 2009	(C) Projected 2010	(D) Project Total
1. Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$51,797,215	\$46,969,098	\$85,833,084	\$184,599,397
2. Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0
4. DTA(DTL) Carrying Cost (Schedule TOR-3A, line 8)	(\$4,368)	\$2,036,141	\$5,794,775	\$7,826,548
5. Other Adjustments	\$0	\$0	\$0	\$0
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>\$51,792,847</u>	<u>\$49,005,239</u>	<u>\$91,627,859</u>	<u>\$192,425,946</u>
7. Total Revenue Requirements from Original Projection		\$192,471,520	(\$45,574)	\$192,425,946
8. Difference (Line 6 - Line 7) (P-2 Note D)	<u>\$51,792,847</u>	<u>(\$143,466,281)</u>	<u>\$91,673,433</u>	<u>(\$0)</u>
9. Variance Percentage				0%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Pre-Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the actual to date and projected
 Pre-Construction costs for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Information provided is the best available at the time of filing. For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A) Actual 2007/2008	(B) Actual/Projected 2009	(C) Projected 2010	(D) Project Total
1.	a. Nuclear CWIP Additions (T-6, AE-6, P-6)	\$49,572,546	\$45,444,468	\$90,654,124	\$185,671,138
	b. Nuclear CWIP Additions for the calculation of carrying charges (T-6, AE-6, P-6)	\$42,523,186	\$45,766,040	\$90,654,124	\$178,943,350
2.	Amortization of CWIP Base Eligible for Return (T-2, AE-2, P-2)	\$0	\$51,797,215	\$0	\$0
3.	Return on CWIP Eligible for Return				
	a. Equity Component (a) (T-2, AE-2, P-2)	\$1,159,795	\$794,841	(\$2,513,370)	
	b. Equity Comp. grossed up for taxes (b) (c) (T-2, AE-2, P-2)	\$1,888,148	\$1,294,002	(\$4,091,771)	
	c. Debt Component (c) (T-2, AE-2, P-2)	\$336,521	\$230,628	(\$729,270)	
4.	Total Return Requirements on pre-construction costs (Line 3b + 3c)	<u>\$2,224,669</u>	<u>\$1,524,630</u>	<u>(\$4,821,040)</u>	<u>(\$1,071,741)</u>
5.	Total Costs to be recovered	<u>\$51,797,215</u>	<u>\$98,766,314</u>	<u>\$85,833,084</u>	<u>\$184,599,397</u>
6.	Pre-Construction Revenue Requirements from Original Projection		\$189,101,710	(\$4,502,312)	\$184,599,398
7.	Difference (Line 5 - Line 6)	<u>\$51,797,215</u>	<u>(\$90,335,396)</u>	<u>\$90,335,396</u>	<u>(\$0)</u>
8.	Variance Percentage				0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7

**Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs**

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual 2008	(C) Actual/Projected 2009	(D) Projected 2010	(E) Project Total
1.		\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		n/a	n/a	n/a	n/a
6.					
a.		\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10.					0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers

Line No.		(A) Actual 2007/2008	(B) Actual/Projected 2009	(C) Projected 2010	(D) Project Total
1.	Construction Period Interest (Schedule TOR-3B, Line 7)	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC	\$0	\$95,017,014	\$90,654,124	\$185,671,138
3.	Other Adjustments (d) (T-3a, AE-3a)	(336,521)	\$336,521	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Yr Balance + Line 1 + 2 + 3) (T-3a, AE-3a)	<u>(336,521)</u>	<u>95,017,014</u>	<u>185,671,138</u>	
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>(\$129,813)</u>	<u>\$36,652,813</u>	<u>\$71,622,642</u>	
6.	Average Accumulated DTA/(DTL)		n/a	n/a	
7.	Carrying Cost on DTA/(DTL)				
a.	Equity Component (a) (T-3a, AE-3a, P-3a)	(2,277)	\$1,061,509	\$3,021,011	4,080,242
b.	Equity Comp. grossed up for taxes (b) (c) (T-3a, AE-3a, P-3a)	(3,707)	\$1,728,138	\$4,918,210	6,642,641
c.	Debt Component (c) (T-3a, AE-3a, P-3a)	(661)	\$308,003	\$876,565	1,183,907
8.	Total Return Requirements (Line 7b + 7c) (T-3a, AE-3a, P-3a)	<u>(\$4,368)</u>	<u>\$2,036,141</u>	<u>\$5,794,775</u>	<u>7,826,548</u>
9.	Total Return Requirements from Original Projections	(5,990)	\$3,369,810	\$4,462,729	7,826,548
10.	Difference (Line 8 - Line 9)	<u>\$1,622</u>	<u>(\$1,333,669)</u>	<u>\$1,332,047</u>	-
11.	Variance Percentage				0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustments represent the turn around of the actual book tax expense deduction related to the debt component of the carrying charge calculated on 2008 T-2, line 5c based on collections. for 2007 & 2008. In 2009 other adjustments represent the turn around of the book tax expense deduction related to the debt component of the carrying charge.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for the duration of the project.
 Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Projected 2009	(C) Projected 2010	(D) Project Total	
1.	Beginning Balance		\$49,762,468	\$95,281,468	\$49,762,468
2.	Additions Pre-Construction		\$45,444,468	\$89,451,226	\$134,895,693
3.	Additions Construction		\$0	\$1,202,899	\$1,202,899
4.	Other Adjustments (b)		\$74,532	\$0	\$74,532
5.	Average Balance Eligible for CPI		n/a	n/a	
6.	CPI Rate		0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0
8.	Ending Balance (AE-3b Line 8)		<u>\$49,762,468</u>	<u>\$95,281,468</u>	<u>\$185,935,592</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Pre-Construction costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit Credit, & Business Meals.

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>Total</u>
Pension & Welfare Benefit credit	\$ (14,284)	\$ (175,521)	\$ (74,532)	\$ -	\$ (250,053)
Business Meals	-	-	-	-	\$ -
	<u>\$ (14,284)</u>	<u>\$ (175,521)</u>	<u>\$ (74,532)</u>	<u>-</u>	<u>(250,053)</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (B)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scr

Line No.	Description	(A) Actual 2008	(B) Actual/Projected 2009	(C) Projected 2010	(D) Projected	(E) Projected	(F) Project Total
1	Legal						0
2	Accounting						0
3	Corporate Communication						0
4	Corporate Services						0
5	IT & Telecom						0
6	Regulatory						0
7	Human Resources						0
8	Public Policy						0
9	Community Relations						0
10	Corporate Communications						0
11	Subtotal A&G	0	0	0	0	0	0
12	Energy Delivery Florida						0
13	Nuclear Generation						0
14	Transmission						0
15	Total O&M Costs	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)						
17	Jurisdictional Factor (Distribution)						
18	Jurisdictional Factor (Nuclear - Production - Base)						
19	Jurisdictional Factor (Transmission)						
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection						
26	Difference (Line 24 - 25)	0	0	0	0	0	0
27	Variance Percentage						

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide the Other Recoverable O&M actual to date and project annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing. For the Period Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scribner

Line No.	Description	(A) Actual 2008	(B) Actual/Projected 2009	(C) Projected 2010	(D) Projected	(E) Projected	(F) Project Total
1	Legal						0
2	Accounting						0
3	Corporate Communication						0
4	Corporate Services						0
5	IT & Telecom						0
6	Regulatory						0
7	Human Resources						0
8	Public Policy						0
9	Community Relations						0
10	Corporate Communications						0
11	Subtotal A&G	0	0	0	0	0	0
12	Energy Delivery Florida						
13	Nuclear Generation						
14	Transmission						
15	Total O&M Costs	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)						
17	Jurisdictional Factor (Distribution)						
18	Jurisdictional Factor (Nuclear - Production - Base)						
19	Jurisdictional Factor (Transmission)						
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection						
26	Difference (Line 24 - 25)	0	0	0	0	0	0
27	Variance Percentage						

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Pre-Construction categories for the duration of the project. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2010
 Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual 2007	(B) Actual 2008	(C) Actual/Projected 2009	(D) Projected 2010	(E)	(F)	(G)	(H) Project Total
1	Pre-Construction:								
2	Generation:								
3	Licensing	2,017,181	31,085,381	35,436,131	29,778,705				98,317,398
4	Permitting	516,084	1,694,555	1,961,150	2,703,151				6,864,940
5	Engineering and Design	0	3,542,947	8,231,488	58,025,409				69,799,845
6	Long lead procurement advanced payments (c)	0	10,860,960	-	-				10,860,960
7	Power Block Engineering and Procurement	0	31,789	21,893	13,750				67,432
8	Total Generation costs	2,533,265	47,215,833	45,640,661	90,521,015				185,910,574
9	Jurisdictional Factor	0.9958265	0.99648888	0.99570135	0.98818187				
10	Total FPL Jurisdictional Generation Costs	2,522,692	47,049,854	45,444,468	89,451,226				184,468,240
11	Less Adjustments								
12	Non-Cash Accruals	587,128	6,678,052	(248,107)	-				7,017,073
13	Other Adjustment (b)	(14,344)	(178,256)	(74,854)	-				(265,454)
14	Total Adjustments	572,783	6,501,796	(322,961)	-				6,751,619
15	Jurisdictional Factor	0.9958265	0.99648888	0.99570135	0.98818187				
16	Total Jurisdictional Adjustments	570,393	6,478,968	(321,572)	-				6,727,788
17									
18	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	40,570,886	45,766,040	89,451,226				177,740,451
19									
20	Transmission:								
21	Line Engineering	-	-	-	1,089,600				1,089,600
22	Substation Engineering	-	-	-	120,000				120,000
23	Clearing	-	-	-	-				-
24	Other	-	-	-	-				-
25	Total Transmission Costs	-	-	-	1,209,600				1,209,600
26	Jurisdictional Factor	-	-	-	0.99446005				
27	Total Jurisdictional Transmission Costs	-	-	-	1,202,899				1,202,899
28	Less Adjustments								
29	Non-Cash Accruals	-	-	-	-				-
30	Other Adjustment (b)	-	-	-	-				-
31	Total Adjustments	-	-	-	-				-
32	Jurisdictional Factor	-	-	-	0.99446005				
33	Total Jurisdictional Adjustments	-	-	-	-				-
34									
35	Total Jurisdictional Transmission Costs Net of Adjustments	-	-	-	1,202,899				1,202,899
36									
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	1,952,300	40,570,886	45,766,040	90,654,124				178,943,350

Construction:

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit Credit.

P&W Jurisdictional Computation:

	2008	2008	2009	2010	Total
Other Adjustments	(14,344)	(178,256)	(74,854)	0	(251,110)
Jurisdictional Factor	0.9958265	0.9958265	0.99570135	0.98818187	0.98818187
	\$ (14,284)	\$ (175,521)	\$ (74,532)	\$ -	\$ (248,143)

(c) Costs calculated at the respective jurisdictional separation factor for that year.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the duration of the project.

For the Period Ended 12/31/2010

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but not limited to:

- 1 **Site Selection Period:**
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

COMPANY:

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2008	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$49,748,899	\$417,132,996	\$417,132,996	\$466,881,895	\$466,881,895	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$2,150,364	\$3,458,849,636	\$5,157,849,636	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	\$58,017,368	\$12,024,982,632	\$17,698,982,632	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2008. Remaining budgeted and total estimated AFUDC is an estimated value.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Power Plant Costs

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,
 budget levels, initiation dates and completion dates.
 Provide all revised milestones and reasons for each revision.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	no change	
Site/Site Preparation	Initiate	2010	no change	
	Complete	2012	no change	
Related Facilities ¹	Initiate	2010	no change	
	Complete	2018/2020	no change	
Generation Plant	Initiate	2013/2015	no change	
	Complete	2018/2020	no change	
Transmission Facilities	Initiate	2010	no change	
	Complete	2020	no change	

Non-Binding Cost Annual Estimate (Cumulative, \$000's) ⁴

Year	Case A	Case B	Case C
2006	\$4	\$4	\$4
2007	\$8	\$8	\$8
2008	\$113	\$113	\$113
2009	\$223	\$223	\$223
2010	\$373	\$373	\$373
2011	\$523	\$523	\$523
2012	\$1,293	\$1,183	\$1,506
2013	\$2,483	\$2,201	\$3,025
2014	\$4,023	\$3,521	\$4,993
2015	\$6,091	\$5,291	\$7,632
2016	\$8,522	\$7,373	\$10,736
2017	\$10,610	\$9,161	\$13,402
2018	\$12,705	\$10,956	\$16,077
2019	\$13,431	\$11,578	\$17,005
2020	\$14,020	\$12,082	\$17,757

(1) Turkey Point Unit 6 targeted for 2018, Unit 7 targeted for 2020.

(2) Values from FPL's Turkey Point 6 & 7 Need Filing for two 1,100 MW project.

**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

SITE SELECTION

**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

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13-14	AE-3B	2009	Construction Period Interest	W. Powers
15	AE-4	2009	CCRC Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
16	AE-5	2009	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
17	AE-6	2009	Monthly Expenditures	W. Powers & S. Scroggs
18	AE-6A	2009	Monthly Expenditures - Descriptions	S. Scroggs
19	AE-6B	2009	Variance Explanations	S. Scroggs
20	AE-7	2009	Technology Selected	S. Scroggs
21	AE-8	2009	Contracts Executed	S. Scroggs
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23-24	AE-9	2009	Calculation of the Estimated True-up Amount for the Period	W. Powers
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28-29	P-1	2010	Retail Revenue Requirements Summary	W. Powers
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32-33	P-3	2010	Projection of Carrying Costs	W. Powers
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38	P-4	2010	CCRC Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
39	P-5	2010	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
40	P-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
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**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2009 - December 2010**

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<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
50	TOR-2	2010	Projection of Pre-Construction Costs	W. Powers
51	TOR-3	2010	Projection of Carrying Costs	W. Powers
52	TOR-3A	2010	Deferred Tax Carrying Costs	W. Powers
53	TOR-3B	2010	Construction Period Interest	W. Powers
54	TOR-4	2010	CCRC Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
55	TOR-5	2010	Other Recoverable O&M Monthly Expenditures	W. Powers & S. Scroggs
56	TOR-6	2010	Monthly Expenditures	W. Powers & S. Scroggs
57	TOR-6A	2010	Monthly Expenditures - Descriptions	S. Scroggs
58	TOR-7	2010	Budgeted & Actual power plant in-service costs	S. Scroggs
59	TOR-8	2010	Project milestones, revisions and reasons for such reasons	S. Scroggs

Actual/ Estimate

2009

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$634,237	\$629,187	\$710,932	\$647,254	\$641,950	\$636,645	\$3,900,204
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$470	\$2,307	\$4,145	\$5,982	\$7,820	\$9,657	\$30,382
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$634,706</u>	<u>\$631,494</u>	<u>\$715,077</u>	<u>\$653,237</u>	<u>\$649,770</u>	<u>\$646,302</u>	<u>\$3,930,586</u>
7.	\$666,701	\$663,235	\$659,770	\$656,305	\$652,839	\$649,374	\$3,948,224
8.	<u>(\$31,995)</u>	<u>(\$31,741)</u>	<u>\$55,307</u>	<u>(\$3,068)</u>	<u>(\$3,069)</u>	<u>(\$3,072)</u>	<u>(\$17,638)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$631,340	\$626,036	\$620,731	\$615,426	\$610,122	\$604,817	\$7,608,675
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$11,495	\$13,332	\$15,170	\$17,007	\$18,845	\$20,682	\$126,913
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$642,835</u>	<u>\$639,368</u>	<u>\$635,901</u>	<u>\$632,433</u>	<u>\$628,966</u>	<u>\$625,499</u>	<u>\$7,735,588</u>
7.	\$645,909	\$642,444	\$638,978	\$635,514	\$632,048	\$628,583	\$7,771,700
8.	<u>(\$3,074)</u>	<u>(\$3,076)</u>	<u>(\$3,077)</u>	<u>(\$3,081)</u>	<u>(\$3,082)</u>	<u>(\$3,084)</u>	<u>(\$36,112)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$6,913,940	\$6,337,778	\$5,761,617	\$5,098,278	\$4,493,057	\$3,887,836	\$3,282,615
3.	Amortization of CWIP Base Eligible for Return (e)	\$7,262,651	\$576,162	\$576,162	\$663,339	\$605,221	\$605,221	\$3,631,325
4.	Average Net Unamortized CWIP Base Eligible for Return	\$6,625,859	\$6,049,698	\$5,429,947	\$4,795,667	\$4,190,446	\$3,585,226	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$30,276	\$27,644	\$24,812	\$21,913	\$19,148	\$16,382	\$140,176
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$49,290	\$45,004	\$40,394	\$35,675	\$31,173	\$26,671	\$228,206
	c. Debt Component (Line 4 x 0.001325847) (c)	\$8,785	\$8,021	\$7,199	\$6,358	\$5,556	\$4,753	\$40,673
6.	Total Return Requirements (Line 5b + 5c)	<u>\$58,075</u>	<u>\$53,025</u>	<u>\$47,593</u>	<u>\$42,033</u>	<u>\$36,729</u>	<u>\$31,424</u>	<u>\$268,879</u>
7.	Total Costs to be Recovered	<u>\$634,237</u>	<u>\$629,187</u>	<u>\$710,932</u>	<u>\$647,254</u>	<u>\$641,950</u>	<u>\$636,645</u>	<u>\$3,900,204</u>
8.	CWIP Additions, Amortization & Return from most recent Projections (See Appendix A)	\$666,225	\$660,920	\$655,616	\$650,311	\$645,006	\$639,701	\$3,917,779
9.	(Over) / Under Recovery (Line 7 - Line 8)	<u>(\$31,988)</u>	<u>(\$31,733)</u>	<u>\$55,316</u>	<u>(\$3,057)</u>	<u>(\$3,056)</u>	<u>(\$3,056)</u>	<u>(\$17,575)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Amount pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009. Please refer to the March 2009 True-Up filing for over recovery details.

Line 2 Beginning Balance includes:

	AE - 2008 filing	T - 2009 filing	Over/Under Recovery
2007 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	\$6,539,261	\$6,227,303	(\$311,957)
2007 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(\$94)	(\$90)	\$4
2008 Site Selection Costs + Carrying Costs (AE/T-2 Line 7)	\$726,669	\$689,750	(\$36,919)
2008 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(\$3,184)	(\$3,023)	\$161
	<u>\$7,262,651</u>	<u>\$6,913,940</u>	<u>\$348,711</u>

Monthly Amortization \$7,262,651/12 months = \$605,221

(e) Inadvertently amortized actual beginning balance (line 2) instead of projected amount (line 3) for the months of Jan and Feb (\$576,162 instead of \$605,221). Difference was trued up in March.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d)	\$2,677,394	\$2,072,173	\$1,466,952	\$861,731	\$256,511	(\$348,710)	
3. Amortization of CWIP Base Eligible for Return (e)	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$605,221	\$7,262,650
4. Average Net Unamortized CWIP Base Eligible for Return	\$2,980,005	\$2,374,784	\$1,769,563	\$1,164,342	\$559,121	(\$46,100)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$13,617	\$10,851	\$8,086	\$5,320	\$2,555	(\$211)	\$180,394
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$22,168	\$17,666	\$13,164	\$8,662	\$4,159	(\$343)	\$293,682
c. Debt Component (Line 4 x 0.001325847) (c)	\$3,951	\$3,149	\$2,346	\$1,544	\$741	(\$61)	\$52,343
6. Total Return Requirements (Line 5b + 5c)	<u>\$26,119</u>	<u>\$20,815</u>	<u>\$15,510</u>	<u>\$10,205</u>	<u>\$4,901</u>	<u>(\$404)</u>	<u>\$346,025</u>
7. Total Costs to be Recovered	<u>\$631,340</u>	<u>\$626,036</u>	<u>\$620,731</u>	<u>\$615,426</u>	<u>\$610,122</u>	<u>\$604,817</u>	<u>\$7,608,675</u>
8. CWIP Additions, Amortization & Return from most recent Projections (See Appendix A)	<u>\$634,397</u>	<u>\$629,092</u>	<u>\$623,787</u>	<u>\$618,483</u>	<u>\$613,178</u>	<u>\$607,873</u>	<u>\$7,644,589</u>
9. (Over) / Under Recovery (Line 7 - Line 8)	<u>(\$3,057)</u>	<u>(\$3,056)</u>	<u>(\$3,056)</u>	<u>(\$3,057)</u>	<u>(\$3,056)</u>	<u>(\$3,056)</u>	<u>(\$35,914)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Amount pertains to the 2008 over recovery collected from January 1, 2009 to December 31, 2009. Please refer to the March 2009 True-Up filing for over recovery details.

Line 2 Beginning Balance includes:	AE - 2008 filing	T - 2009 filing	Over/Under Recovery
2007 Site Selection Costs + Carrying Costs (AE/T -2 Line 7)	\$6,539,261	\$6,227,303	(\$311,957)
2007 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(\$94)	(\$90)	\$4
2008 Site Selection Costs + Carrying Costs (AE/T-2 Line 7)	\$726,669	\$689,750	(\$36,919)
2008 DTA/DTL Carrying Cost (AE/T-3A Line 8)	(\$3,184)	(\$3,023)	\$161
	<u>\$7,262,651</u>	<u>\$6,913,940</u>	<u>\$348,711</u>

Monthly Amortization \$7,262,651/12 months = \$605,221

(e) Inadvertently amortized actual beginning balance (line 2) instead of projected amount (line 3) for the months of Jan and Feb (\$576,162 instead of \$605,221). Difference was trueed up in March.

Page 2 of 2

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2009
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.		\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$3,198,655	
3.		\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$62,359	
4.		<u>(124,718)</u>	<u>418,785</u>	<u>962,287</u>	<u>1,505,789</u>	<u>2,049,291</u>	<u>2,592,794</u>	<u>3,136,296</u>	
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>(\$48,110)</u>	<u>\$181,546</u>	<u>\$371,202</u>	<u>\$580,858</u>	<u>\$790,514</u>	<u>\$1,000,170</u>	<u>\$1,209,826</u>
6.	a. Average Accumulated DTA/(DTL)		\$56,718	\$266,374	\$476,030	\$685,686	\$895,342	\$1,104,998	
	b. Prior months cumulative Return on DTA/(DTL)		(\$3,118)	(\$3,124)	(\$3,131)	(\$3,140)	(\$3,152)	(\$3,165)	
	c. Average DTA including prior period return subtotal		\$53,601	\$263,250	\$472,899	\$682,546	\$892,190	\$1,101,833	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$245	\$1,203	\$2,161	\$3,119	\$4,077	\$5,035	
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$399	\$1,958	\$3,518	\$5,077	\$6,637	\$8,197	
	c. Debt Component (Line 6c x 0.001325847) (c)		\$71	\$349	\$627	\$905	\$1,183	\$1,461	
8.	Total Return Requirements (Line 7b + 7c)		<u>\$470</u>	<u>\$2,307</u>	<u>\$4,145</u>	<u>\$5,982</u>	<u>\$7,820</u>	<u>\$9,657</u>	
9.	Total Return Requirements from most recent Projections (Appendix A)		\$476	\$2,315	\$4,154	\$5,994	\$7,833	\$9,673	
10.	Difference (Line 8 - Line 9)		<u>(\$6)</u>	<u>(\$8)</u>	<u>(\$9)</u>	<u>(\$12)</u>	<u>(\$13)</u>	<u>(\$63)</u>	
	(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.								
	(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.								
	(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.								
	(d) Other Adjustments represent the turn around of the actual book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.								
	2007 Debt Component T - 2, Line 5c		\$20,381						
	2008 Debt Component T - 2, Line 5c		\$104,337						
			<u>\$124,718</u>						
					\$124,718/12 months = \$10,393	(monthly amortization)			
	(e) Recovered Costs Excluding AFUDC amortized over a 12 month period, calculated as follows:								
	2007 Nuclear CWIP Additions AE - 2, Line 1		\$6,397,310						
	2008 Nuclear CWIP Additions AE - 2, Line 1		\$0						
			<u>\$6,397,310</u>						
					\$6,397,310/12 months = \$533,109	(monthly amortization)			

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$6,397,310
3.		\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$10,393	\$124,718
4.		<u>\$3,136,296</u>	<u>\$3,679,798</u>	<u>\$4,223,301</u>	<u>\$4,766,803</u>	<u>\$5,310,305</u>	<u>\$5,853,807</u>	<u>\$6,397,310</u>
5.	38.575%	<u>\$1,209,826</u>	<u>\$1,419,482</u>	<u>\$1,629,138</u>	<u>\$1,838,794</u>	<u>\$2,048,450</u>	<u>\$2,258,106</u>	<u>\$2,467,762</u>
6. a.	Average Accumulated DTA	\$1,314,654	\$1,524,310	\$1,733,966	\$1,943,622	\$2,153,278	\$2,362,934	
b.	Prior months cumulative Return on DTA	(\$3,181)	(\$3,198)	(\$3,217)	(\$3,239)	(\$3,262)	(\$3,286)	(\$3,316)
c.	Average DTA including prior period return subtotal	\$1,311,474	\$1,521,112	\$1,730,749	\$1,940,384	\$2,150,016	\$2,359,647	
7.	Carrying Cost on DTA							
a.	Equity Component (Line 7b * .61425) (a)	\$5,993	\$6,951	\$7,909	\$8,866	\$9,824	\$10,782	\$66,164
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$9,756	\$11,316	\$12,875	\$14,435	\$15,994	\$17,553	\$107,715
c.	Debt Component (Line 6c x 0.001325847) (c)	\$1,739	\$2,017	\$2,295	\$2,573	\$2,851	\$3,129	\$19,198
8.	Total Return Requirements (Line 7b + 7c)	<u>\$11,495</u>	<u>\$13,332</u>	<u>\$15,170</u>	<u>\$17,007</u>	<u>\$18,845</u>	<u>\$20,682</u>	<u>\$126,913</u>
9.	Total Return Requirements from most recent Projections (Appendix A)	\$11,512	\$13,352	\$15,191	\$17,031	\$18,870	\$20,710	\$127,111
10.	Difference (Line 8- Line 9)	<u>(\$17)</u>	<u>(\$20)</u>	<u>(\$21)</u>	<u>(\$24)</u>	<u>(\$25)</u>	<u>(\$28)</u>	<u>(\$198)</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustments represent the turn around of the actual book tax expense deduction related to the debt component of the carrying charge calculated on T-2, line 5c.
 2007 Debt Component T - 2, Line 5c \$20,381
 2008 Debt Component T - 2, Line 5c \$104,337
\$124,718

(e) Recovered Costs Excluding AFUDC amortized over a 12 month period, calculated as follows:
 2007 Nuclear CWIP Additions AE - 2, Line 1 \$6,397,310
 2008 Nuclear CWIP Additions AE - 2, Line 1 \$0
\$6,397,310 \$6,397,310/12 months = \$533,109 (monthly amortization)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	
2.	Additions Site Selection (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance (b)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Line 8 Beginning Balance includes 2008 T-3B Line 8

(c) Other Adjustments represent Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated
 Construction Period Interest for the current
 year.

For the Year Ended 12/31/2009

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	
2.	Additions Site Selection (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance (b)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Line 8 Beginning Balance includes 2008 T-3B Line 8

(c) Other Adjustments represent Pension & Welfare Benefit credit, & Business Meals, on a jurisdictional basis, for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Site Selection Costs													
2	Project Staffing													-
3	Engineering													-
4	Environmental Services													-
5	Legal Services													-
6	Total Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
8	Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Adjustment													
10	Other Adjustments (b)													
11	Jurisdictional Factor	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135	0.99570135
12	Total Jurisdictionalized Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13														
14	Total Jurisdictional Site Selection Costs net of Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased.
 (b) Other Adjustments represent Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-E1

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

- | | | |
|----|---|----------------|
| 1 | <u>Site Selection Period:</u> | |
| 2 | 1 Request for information (RFI) from design vendors | |
| 3 | 2 Engineering review of technology alternatives | Not applicable |
| 4 | 3 Site identification activities | |
| 5 | 4 Site Selection Analysis | |
| 6 | 5 Fatal flaw geotechnical analyses at candidate site(s) | |
| 7 | 6 Transmission integration studies | |
| 8 | 7 Project planning, industry fees | |
| 9 | 8 Local zoning approvals | |
| 10 | 9 Preparation of need filing | |

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 Actual & Estimated Filing: Variance Explanation:

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				
5				
6				Not applicable
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

Actual & Estimated Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

See Pre-Construction AE-7

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

EXPLANATION:

FLORIDA PUBLIC SERVICE COMMISSION Provide a list of competitively bid contracts executed in excess of \$1 million and all non-competitively bid contracts executed in excess of \$200,000. State the contract identifier, status, original and current term, total expense level through the prior year and incremental amount for the current year, total contract amount, contractor name and affiliation, method of selection with a unique identifier of selection documentation, and a description of the work and/or goods under the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

For the Year Ended 12/31/2009
Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1											
2											
3			None								
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Schedule AE-8A (Actual/Estimated)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide detailed explanation, in addition to the information on Schedule AE-5, on competitively bid contracts executed in excess of \$1 million and all non-com bid contracts executed in excess of \$200,000. include the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, description of vendor selection process, current status of the contract, contract terms, : For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

None

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect');

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)			None				
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs			None				
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest		None					
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							None
7	Average Monthly Interest							
8	Monthly Interest Amount							

Projection

2010

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
	Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$35,301)	(\$35,020)	(\$34,739)	(\$34,458)	(\$34,177)	(\$33,896)	(\$207,589)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157	\$128,232
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>(\$13,714)</u>	<u>(\$13,519)</u>	<u>(\$13,324)</u>	<u>(\$13,129)</u>	<u>(\$12,933)</u>	<u>(\$12,738)</u>	<u>(\$79,357)</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
	Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	(\$33,614)	(\$33,333)	(\$33,052)	(\$32,771)	(\$32,490)	(\$32,209)	(\$405,060)
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$21,072	\$20,986	\$20,900	\$20,814	\$20,728	\$20,642	\$253,374
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	(\$12,543)	(\$12,348)	(\$12,152)	(\$11,957)	(\$11,762)	(\$11,567)	(\$151,686)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Site Selection costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule P-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d)	(384,822)	(352,754)	(\$320,685)	(\$288,617)	(\$256,548)	(\$224,480)	(\$192,411)	
3. Amortization of CWIP Base Eligible for Return		(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$192,411)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)		(\$368,788)	(\$336,719)	(\$304,651)	(\$272,582)	(\$240,514)	(\$208,445)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$1,685)	(\$1,539)	(\$1,392)	(\$1,246)	(\$1,099)	(\$952)	(\$7,913)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$2,743)	(\$2,505)	(\$2,266)	(\$2,028)	(\$1,789)	(\$1,551)	(\$12,882)
c. Debt Component (Line 4 x 0.001325847) (c)		(\$489)	(\$446)	(\$404)	(\$361)	(\$319)	(\$276)	(\$2,296)
6. Total Return Requirements (Line 5b + 5c)		<u>(\$3,232)</u>	<u>(\$2,951)</u>	<u>(\$2,670)</u>	<u>(\$2,389)</u>	<u>(\$2,108)</u>	<u>(\$1,827)</u>	<u>(\$15,178)</u>
7. Total Costs to be Recovered/(Returned)		<u>(\$35,301)</u>	<u>(\$35,020)</u>	<u>(\$34,739)</u>	<u>(\$34,458)</u>	<u>(\$34,177)</u>	<u>(\$33,896)</u>	<u>(\$207,589)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2 Beginning Balance includes:

	Over/Under Recovery	
2007 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$311,957)	} (\$348,710) See AE-2, Note d
2007 DTA/DTL Carrying Cost (T-3A, Line 10)	\$4	
2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$36,919)	} (\$36,112)
2008 DTA/DTL Carrying Cost (T-3A, Line 10)	\$161	
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$35,914)	
2009 DTA/DTL Carrying Cost (AE-3A Line 10)	(\$198)	
	<u>(\$384,822)</u>	

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide a summary of the projected Site Selection costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I)	(J)	(K)	(L)	(M)	(N)	(O)
	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule P-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	(\$160,343)	(\$128,274)	(\$96,206)	(\$64,137)	(\$32,069)	\$0	
3. Amortization of CWIP Base Eligible for Return	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$32,069)	(\$384,822)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$176,377)	(\$144,308)	(\$112,240)	(\$80,171)	(\$48,103)	(\$16,034)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$806)	(\$659)	(\$513)	(\$366)	(\$220)	(\$73)	(\$10,551)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$1,312)	(\$1,074)	(\$835)	(\$596)	(\$358)	(\$119)	(\$17,176)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$234)	(\$191)	(\$149)	(\$106)	(\$64)	(\$21)	(\$3,061)
6. Total Return Requirements (Line 5b + 5c)	<u>(\$1,546)</u>	<u>(\$1,265)</u>	<u>(\$984)</u>	<u>(\$703)</u>	<u>(\$422)</u>	<u>(\$141)</u>	<u>(\$20,238)</u>
7. Total Costs to be Recovered/(Returned)	<u>(\$33,614)</u>	<u>(\$33,333)</u>	<u>(\$33,052)</u>	<u>(\$32,771)</u>	<u>(\$32,490)</u>	<u>(\$32,209)</u>	<u>(\$405,060)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2 Beginning Balance includes:

	Over/Under Recovery	
2007 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$311,957)	} (\$348,710) See AE-2, Note d
2007 DTA/DTL Carrying Cost (T-3A, Line 10)	\$4	
2008 Site Selection Costs + Carrying Costs (T-2, Line 9)	(\$36,919)	} (\$36,112)
2008 DTA/DTL Carrying Cost (T-3A, Line 10)	\$161	
2009 Site Selection Costs + Carrying Costs (AE-2 Line 9)	(\$35,914)	
2009 DTA/DTL Carrying Cost (AE-3A Line 10)	(\$198)	
	<u>(\$384,822)</u>	

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances.

For the Year Ended 12/31/2010
 Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	n/a
5.	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.								
a.		(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$152,369)
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		6,397,310	6,346,520	6,321,125	6,295,730	6,270,335	6,244,941	6,244,941
5.	38.575%	\$2,467,762	\$2,448,170	\$2,438,374	\$2,428,578	\$2,418,782	\$2,408,986	\$2,408,986
6.			\$2,453,068	\$2,443,272	\$2,433,476	\$2,423,680	\$2,413,884	
7.								
a.		\$11,254	\$11,209	\$11,164	\$11,120	\$11,075	\$11,030	\$66,852
b.		\$18,321	\$18,248	\$18,176	\$18,103	\$18,030	\$17,957	\$108,835
c.		\$3,265	\$3,252	\$3,239	\$3,226	\$3,213	\$3,200	\$19,397
8.		\$21,587	\$21,501	\$21,415	\$21,329	\$21,243	\$21,157	\$128,232

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.								
a.		(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$25,395)	(\$304,738)
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$6,244,941</u>	<u>\$6,219,546</u>	<u>\$6,194,151</u>	<u>\$6,168,756</u>	<u>\$6,143,361</u>	<u>\$6,117,966</u>	<u>\$6,092,571</u>
5.		<u>\$2,406,986</u>	<u>\$2,399,190</u>	<u>\$2,389,394</u>	<u>\$2,379,598</u>	<u>\$2,369,802</u>	<u>\$2,350,209</u>	<u>\$2,350,209</u>
6.			\$2,404,088	\$2,394,292	\$2,384,496	\$2,374,700	\$2,364,904	\$2,355,107
7.								
a.		\$10,985	\$10,941	\$10,896	\$10,851	\$10,806	\$10,761	\$132,092
b.		\$17,884	\$17,811	\$17,738	\$17,665	\$17,593	\$17,520	\$215,046
c.		\$3,187	\$3,174	\$3,161	\$3,148	\$3,136	\$3,123	\$38,327
8.		<u>\$21,072</u>	<u>\$20,986</u>	<u>\$20,900</u>	<u>\$20,814</u>	<u>\$20,728</u>	<u>\$20,642</u>	<u>\$253,374</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	
2.	Additions Site Selection (Schedule P-6 line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.
 (b) Other Adjustments represent Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest.

For the Year Ended 12/31/2010

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
	Jurisdictional Dollars							
1.	Beginning Balance	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	\$6,100,574	
2.	Additions Site Selection (Schedule P-6 line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.
 (b) Other Adjustments represent Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCCR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the Other Recoverable O&M projected monthly expenditures by function.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nuci - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Site Selection:													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
8	Total Jurisdictional Site Selection Costs:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Adjustment													
10	Other Adjustments(d)													
11	Jurisdictional Factor	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187	0.98818187
12	Total Jurisdictionalized Adjustments:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13	Total Jurisdictionalized Site Selection net of adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.
 (b) Effective With the filing of our need petition on October 16, 2007 site selection costs ceased and pre-construction began.
 (c) Other Adjustments represent Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1 a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Site Selection Period:</u>	
2	1 Request for Information (RFI) from design vendors	
3	2 Engineering review of technology alternatives	
4	3 Site identification activities	Not applicable
5	4 Site Selection Analysis	
6	5 Fatal flaw geotechnical analyses at candidate site(s)	
7	6 Transmission integration studies	
8	7 Project planning, industry fees	
9	8 Local zoning approvals	
10	9 Preparation of need filing	
11		
12		
13		
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Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule P-7 (Projection)

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1											
2											
3											
4					None						
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2010

Witness: Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

None

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Feasibility of Completing the plant

[Section (5)(c)5.]

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility of completing the plant.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven R. Sim & Steven D. Scroggs

Not applicable.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010

Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	65.077%	52,217,498,280	9,159,729	1.08663620	1.06901375	55,821,223,751	9,953,293	51.75328%	56.41931%
GS1/GST1	64.480%	5,768,906,942	1,021,327	1.08663620	1.06901375	6,167,040,854	1,109,811	5.71762%	6.29086%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.435%	24,314,106,089	3,631,287	1.08655195	1.06894858	25,990,529,078	3,945,582	24.09648%	22.36516%
OS2	95.627%	13,561,632	1,619	1.05506701	1.04443473	14,164,240	1,708	0.01313%	0.00968%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 k	81.083%	10,871,856,337	1,530,625	1.08535318	1.06805030	11,611,689,422	1,661,269	10.76549%	9.41675%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	89.478%	2,052,798,432	261,895	1.07696203	1.06151341	2,179,073,063	282,051	2.02027%	1.59878%
GSLD3/GSLDT3/CS3/CST3	93.476%	234,597,527	28,650	1.02836156	1.02355239	240,122,861	29,463	0.22262%	0.16701%
ISST1D	111.786%	0	0	1.05506701	1.04443473	0	0	0.00000%	0.00000%
ISST1T	111.422%	0	0	1.02836156	1.02355239	0	0	0.00000%	0.00000%
SST1T	111.422%	131,305,945	13,453	1.02836156	1.02355239	134,398,514	13,835	0.12460%	0.07842%
SST1D1/SST1D2/SST1D3	111.786%	7,094,737	725	1.05506701	1.04443473	7,409,990	765	0.00687%	0.00434%
CILC D/CILC G	92.489%	3,182,827,924	392,845	1.07580614	1.06089603	3,376,649,523	422,625	3.13058%	2.39561%
CILC T	93.565%	1,503,359,195	183,420	1.02836156	1.02355239	1,538,766,902	188,622	1.42663%	1.06919%
MET	72.366%	79,605,290	12,557	1.05506701	1.04443473	83,142,530	13,248	0.07708%	0.07510%
OL1/SL1/PL1	653.334%	573,716,639	10,024	1.08663620	1.06901375	613,310,976	10,892	0.56862%	0.06174%
SL2, GSCU1	113.244%	77,397,030	7,802	1.08663620	1.06901375	82,738,490	8,478	0.07671%	0.04806%
TOTAL		101,028,632,000	16,255,958			107,860,260,194	17,641,642	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2010 through December 2010.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2007 demand losses.
- (5) Based on 2007 energy losses.
- (6) Col(2) * Col(5).
- (7) Col(3) * Col(4).
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2010
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	51.75328%	56.41931%	\$2,501,602	\$32,725,736	\$35,227,338	52,217,498,280	-	-	-	0.00067
GS1/GST1/WIES1	5.71762%	6.29086%	\$276,373	\$3,648,981	\$3,925,354	5,768,906,942	-	-	-	0.00068
GSD1/GSDT1/HLFT1 (21-499 kW)	24.09648%	22.36516%	\$1,164,754	\$12,972,799	\$14,137,553	24,314,106,089	47.36064%	70,326,319	0.200	-
OS2	0.01313%	0.00968%	\$635	\$5,616	\$6,251	13,561,632	-	-	-	0.00046
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.76549%	9.41675%	\$520,373	\$5,462,137	\$5,982,510	10,871,856,337	62.66433%	23,766,238	0.25	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.02027%	1.59878%	\$97,654	\$927,364	\$1,025,018	2,052,798,432	68.48888%	4,105,853	0.250	-
GSLD3/GSLDT3/CS3/CST3	0.22262%	0.16701%	\$10,761	\$96,872	\$107,633	234,597,527	76.00256%	422,836	0.25	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	41.32527%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	11.39886%	0	**	-
SST1T	0.12460%	0.07842%	\$6,023	\$45,489	\$51,512	131,305,945	11.39886%	1,577,975	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00434%	\$332	\$2,515	\$2,847	7,094,737	41.32527%	23,518	**	-
CILC D/CILC G	3.13058%	2.39561%	\$151,323	\$1,389,562	\$1,540,885	3,182,827,924	74.45869%	5,855,647	0.26	-
CILC T	1.42663%	1.06919%	\$68,959	\$620,176	\$689,135	1,503,359,195	75.82759%	2,715,893	0.250	-
MET	0.07708%	0.07510%	\$3,726	\$43,559	\$47,285	79,605,290	60.06395%	181,554	0.26	-
OL1/SL1/PL1	0.56862%	0.06174%	\$27,485	\$35,812	\$63,297	573,716,639	-	-	-	0.00011
SL2/GSCU1	0.07671%	0.04806%	\$3,708	\$27,875	\$31,583	77,397,030	-	-	-	0.00041
TOTAL			\$4,833,709	\$58,004,492	\$62,838,201	101,028,632,000		108,975,833		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Demand = $(\text{Total col 5}) / (\text{Doc 2, Total col 7}) / (10) / (\text{Doc 2, col 4})$
 Charge (RDD) 12 months

Sum of Daily
 Demand = $(\text{Total col 5}) / (\text{Doc 2, Total col 7}) / (21 \text{ onpeak days}) / (\text{Doc 2, col 4})$
 Charge (DDC) 12 months

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2010 through December 2010
- (7) (kWh sales / 8760 hours) / ((avg customer NCP) / (8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

CAPACITY RECOVERY FACTOR

	RDC ** (\$/kw)	SDD ** (\$/kw)
ISST1D	\$0.03	\$0.01
ISST1T	\$0.03	\$0.01
SST1T	\$0.03	\$0.01
SST1D1/SST1D2/SST1D3	\$0.03	\$0.01

Totals may not add due to rounding.

True-Up to Original

Schedule TOR-1 (True-Up to Original)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.
 Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.		(A) Actual 2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D) Project Total recovered in 2010
Jurisdictional Dollars					
1.	Site Selection Revenue Requirements (Schedule TOR-2, line 5)	\$6,917,053	\$346,025	(\$20,238)	\$7,242,840
2.	Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0
4.	DTA(DTL)Carrying Cost (Schedule TOR-3A, line 8)	\$0	\$123,800	\$253,374	\$377,174
5.	Other Adjustments	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$6,917,053</u>	<u>\$469,825</u>	<u>\$233,136</u>	<u>\$7,620,014</u>
7.	Total Revenue Requirements from Original Projection	\$0	\$7,771,700	(\$151,686)	\$7,620,014
8.	Difference (Line 6 - Line 7) (P-2 Note D)	<u>\$6,917,053</u>	<u>(\$7,301,875)</u>	<u>\$384,822</u>	<u>\$0</u>
9.	Variance Percentage				0%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Projection of Site Selection Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION:

Provide a summary of the actual to date and projected site selection costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Actual 2007/2008	(B) Actual/Estimated 2009	(C) Projected 2010	(D) Project Total
Jurisdictional Dollars				
1. a. Nuclear CWIP Additions	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges	\$0	\$0	\$0	
2. Amortization of CWIP Base Eligible for Return (AE-2 Line 2, P-2 Line 3)	\$6,227,303	\$0	\$0	\$6,227,303
3. Return on CWIP Eligible for Return				
a. Equity Component (a) (AE-2 Line 5a, P-2 Line 5a)	\$359,590	\$180,394	(\$10,551)	\$529,434
b. Equity Comp. grossed up for taxes (b) (c) (AE-2 Line 5b, P-2 Line 5b)	\$585,413	\$293,682	(\$17,176)	\$861,919
c. Debt Component (c) (AE-2 Line 5c, P-2 Line 5c)	\$104,337	\$52,343	(\$3,061)	\$153,618
4. Total Return Requirements on site selection costs (Line 3b + 3c)	<u>\$689,750</u>	<u>\$346,025</u>	<u>(\$20,238)</u>	<u>\$1,015,537</u>
5. Total Costs to be recovered (AE-2 Line 7, P-2 Line 7)	<u>\$6,917,053</u>	<u>\$346,025</u>	<u>(\$20,238)</u>	<u>\$7,242,840</u>
6. Revenue Requirements from Original Projection	\$0	\$7,644,589	(\$401,749)	\$7,242,840
7. Difference (Line 5 - Line 6)	<u>\$6,917,053</u>	<u>(\$7,298,564)</u>	<u>\$381,511</u>	<u>\$0</u>
8. Variance Percentage				0%

6917053

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-E1

EXPLANATION: Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008/2009	(C) Projected 2010	(D) Project Total
Jurisdictional Dollars				
1.		\$0	\$0	\$0
2.		\$0	\$0	\$0
3.		\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		n/a	n/a	n/a
6.				
a.		\$0	\$0	\$0
b.		\$0	\$0	\$0
c.		\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10.				

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008/2009	(C) Projected 2010	(D) Project Total
Jurisdictional Dollars				
1.		\$0	\$0	\$0
2.		\$6,397,310	(\$304,738)	\$6,092,571
3.		\$124,718	\$0	\$124,718
4.		<u>(\$124,718)</u>	<u>\$6,397,310</u>	<u>\$6,092,571</u>
5.	38.575%	<u>(\$48,110)</u>	<u>\$2,467,762</u>	<u>\$2,350,209</u>
6.		n/a	n/a	
7.				
a.		\$64,541	\$132,092	\$196,633
b.		\$105,073	\$215,046	\$320,119
c.		\$18,727	\$38,327	\$57,054
8.		<u>\$123,800</u>	<u>\$253,374</u>	<u>\$377,174</u>
9.		\$127,111	\$250,063	\$377,174
10.		<u>(\$3,311)</u>	<u>\$3,311</u>	<u>\$0</u>
11.				0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustments represent the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

True_up to Original: Construction Period Interest

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for the duration of the project.
 Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008/2009	(C) Projected 2010	(D) Project Total
Jurisdictional Dollars				
1.	Beginning Balance (a)	\$6,100,574	\$6,100,574	\$6,100,574
2.	Additions Site Selection	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0
4.	Other Adjustments (b)	\$0	\$0	\$0
5.	Average Balance Eligible for CPI	n/a	n/a	n/a
6.	CPI Rate			
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0
8.	Ending Balance (AE-3b Line 8)	<u>\$6,100,574</u>	<u>\$6,100,574</u>	<u>\$6,100,574</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Site Selection costs are not deemed to be physical construction activities, as such, CPI should not be calculated for these costs.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scrogg

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2009	(D) Projected 2010	(E) Projected 2011	(F) Projected 2012	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							0
13	Nuclear Generation							0
14	Transmission							0
15	Total O&M Costs	0	0		0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
 [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2009	(D) Projected 2010	(E) Projected 2011	(F) Projected 2012	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							
13	Nuclear Generation							
14	Transmission							
15	Total O&M Costs	0	0		0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 090009-EI

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Site Selection categories for the duration of the project. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2010

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual 2006-2007	(B) Actual/Estimated 2009	(C) Projected 2010	(D)	(E)	(F)	(G) Project Total
1	Site Selection:							
2	Project Staffing	762,844	-	-				762,844
3	Engineering	3,351,744	-	-				3,351,744
4	Environmental Services	1,220,290	-	-				1,220,290
5	Legal Services	783,231	-	-				783,231
6	Total Site Selection Costs:	6,118,109	-	-				6,118,109
7	Jurisdictional Factor	0.9958265	0.99570135	0.98818187				0.98818187
8	Total Jurisdictionalized Site Selection Costs:	6,092,575	-	-				6,092,575
9	Adjustment							
10	Other Adjustments(c)	(43,063)	-	-				(43,063)
11	Jurisdictional Factor	0.9958265	0.99570135	0.98818187				0.98818187
12	Total Jurisdictionalized Adjustments:	(42,863)	-	-				(42,554)
13	Total Jurisdictionalized Site Selection net of adjustments	6,135,457	-	-				6,135,128
14								
15	Total Jurisdictional Construction Costs Original Projection	0	0	0				0
16								
17	Difference	\$ 6,135,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,135,128
18								
19	Variance Percentage							

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.
 (b) Effective With the filing of our need petition on October 16, 2007 site selection costs ceased and pre-construction began.
 (c) Other Adjustments include Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.]
[Section (6)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 090009-E1

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2010
Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but not limited to:
1	<u>Site Selection Period:</u>	
2	1 Request for Information (RFI) from design vendors	
3	2 Engineering review of technology alternatives	
4	3 Site identification activities	
5	4 Site Selection Analysis	
6	5 Fatal flaw geotechnical analyses at candidate sites(s)	
7	6 Transmission integration studies	
8	7 Project planning, industry fees	
9	8 Local zoning approvals	
10	9 Preparation of need filing	

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Report the budgeted and actual costs as compared to the estimated
in-service costs of the proposed power plant as provided in the
COMPANY: FLORIDA POWER & LIGHT COMPANY petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Information is provided on Pre-Construction TOR-7.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Power Plant Milestones

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revision.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2010

DOCKET NO.: 090009-EI

Witness: Steven D. Scroggs

Information is provided on Pre-Construction TOR-8.