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REDACTED



May 19, 2009

RECEIVED-FPSC
09 MAY 20 AM 10:11
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: Docket No. 090169-EI

Enclosed is an original and 15 copies of Gulf Power Company's Request for Confidential Classification regarding certain portions of information contained in Gulf Power's response to Commission Staff's First Data request in the above-referenced docket.

Sincerely,

COM _____ mv
ECL _____
GCL 2 Enclosures
OPC _____
RCP _____ cc w/encl.: Beggs & Lane
SNC _____ Jeffrey A. Stone, Esq.
SGA _____
ADM _____
CLK I

DOCUMENT NUMBER-DATE

04988 MAY 20 8

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Petition for Approval of Purchased Power)
Agreement between Gulf Power Company)
And Shell Energy North America (U.S.) LP)
Dated March 16, 2009.)

Docket No.: 090169 - EI

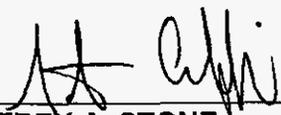
CERTIFICATE OF SERVICE

19th I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this
of May, 2009, on the following:

Patricia Christensen
Office of Public Counsel
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JEFFREY A. STONE
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Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition for Approval of Purchased
Power Agreement between Gulf Power
Company and Shell Energy North America
(US), L.P., dated March 16, 2009**

**Docket No.: 090169-EI
Date: May 19, 2009**

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files its request confidential classification of portions of information contained in Gulf Power's response to Commission Staff's First Data Request in the above-referenced docket.

1. On April 6, 2009, Gulf Power filed its Petition for Approval of a Purchased Power Agreement between Gulf Power Company and Shell Energy North America (US), L.P. On equal date therewith, Gulf Power filed a Request for Confidential Classification of certain information contained in the PPA. On May 1, 2009, the Commission entered an order granting Gulf Power's Request for Confidential Classification. See, PSC Order No. 09-294-CFO-EI.

2. On April 29, 2009, Commission Staff filed its First Data Request relating to the PPA. A portion of the information contained in Gulf Power's responses to requests numbered 15, 16, and 20 of Staff's First Data Request constitutes proprietary confidential business information in the form of (i) information concerning bids or other contractual data the disclosure of which would impair the efforts of Gulf Power to contract for goods and/or services on favorable terms, and (ii) information relating to competitive interests, the disclosure of which would impair the business of the provider of the information (collectively the "Confidential Information"). The Confidential Information is entitled to confidential classification pursuant to section 366.093(3)(a), (d) and (e), Florida Statutes. Specifically, the Confidential Information consists of numeric calculations of Energy Savings, Equity Cost and cost-effectiveness sensitivities associated with the PPA. Disclosure of this financial information would impair

DOCUMENT NUMBER - DATE

ability of Gulf Power, Shell and/or the owner of the generating facility to compete in the marketplace, and could negatively impact Gulf Power's ability to negotiate contract terms favorable to its customers in the future.

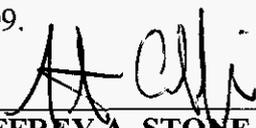
3. On May 13, 2009, Gulf Power filed a Notice of Intent to Request Confidential Classification of the Confidential Information.

4. The information filed pursuant to this Request is intended to be, and is treated as, confidential by the Gulf Power, Shell and the Owner and, to this attorney's knowledge, has not been otherwise publicly disclosed.

5. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 19th day of May, 2009.



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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition for Approval of Purchased
Power Agreement between Gulf Power
Company and Shell Energy North America
(US), L.P., dated March 16, 2009**

**Docket No.: 090169-EI
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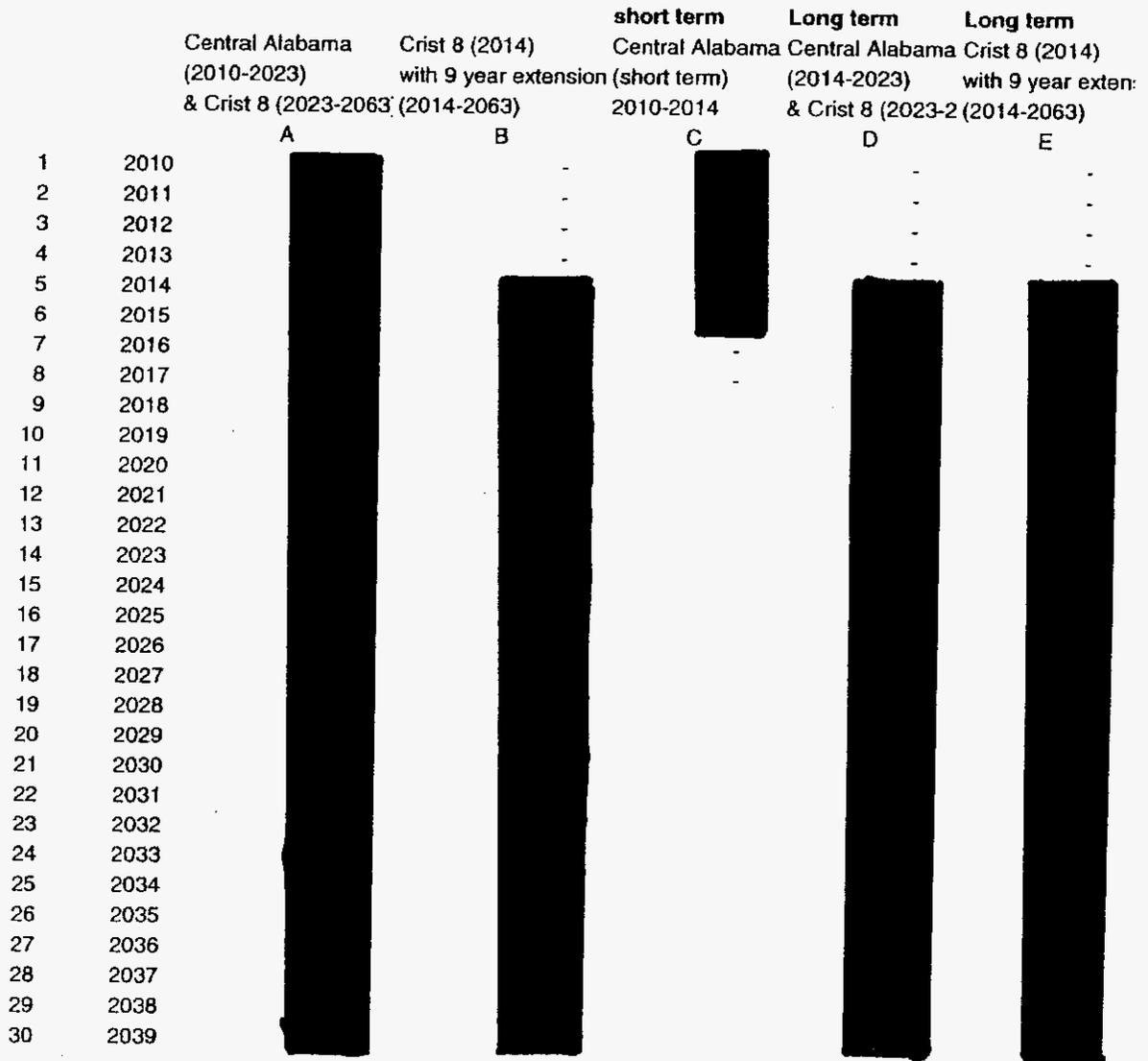
REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

ENERGY SAVINGS



ENERGY SAVINGS

			short term	Long term	Long term	
		Central Alabama (2010-2023) & Crist 8 (2023-2063)	Crist 8 (2014) with 9 year extension (2014-2063)	Central Alabama (2014-2023) & Crist 8 (2023-2063)	Central Alabama (2014-2023) & Crist 8 (2014) with 9 year extension (2014-2063)	
		A	B	C	D	E
31	2040					
32	2041					
33	2042					
34	2043					
35	2044					
36	2045					
37	2046					
38	2047					
39	2048					
40	2049					
41	2050					
42	2051					
43	2052					
44	2053					
45	2054					
46	2055					
47	2056					
48	2057					
49	2058					
50	2059					
51	2060					
52	2061					
53	2062					
54	2063					
55	2064					

	A	B	C
inflation=	0.017	2042 last yr data	
averaging yrs	5	2063 end yr	
		0.41666667 end yr contri	
1 base result=	[REDACTED]	[REDACTED]	=computati
2			
3	Energy Savings LongTerm		
4			
5	2009	[REDACTED]	2042 [REDACTED]
6	2010	[REDACTED]	2041 [REDACTED]
7	2011	[REDACTED]	2040 [REDACTED]
8	2012	[REDACTED]	2039 [REDACTED]
9	2013	[REDACTED]	2038 [REDACTED]
10	2014	[REDACTED]	2037 [REDACTED]
11	2015	[REDACTED]	2036 [REDACTED]
12	2016	[REDACTED]	2035 [REDACTED]
13	2017	[REDACTED]	2034 [REDACTED]
14	2018	[REDACTED]	2033 [REDACTED]
15	2019	[REDACTED]	
16	2020	[REDACTED]	
17	2021	[REDACTED]	
18	2022	[REDACTED]	
19	2023	[REDACTED]	
20	2024	[REDACTED]	
21	2025	[REDACTED]	
22	2026	[REDACTED]	
23	2027	[REDACTED]	
24	2028	[REDACTED]	
25	2029	[REDACTED]	
26	2030	[REDACTED]	
27	2031	[REDACTED]	
28	2032	[REDACTED]	
29	2033	[REDACTED]	
30	2034	[REDACTED]	
31	2035	[REDACTED]	
32	2036	[REDACTED]	
33	2037	[REDACTED]	
34	2038	[REDACTED]	
35	2039	[REDACTED]	

	A	B	C
infl=	0.017	2042 last yr data	
averaging yrs	5	2063 end yr	
		0.41666667 end yr contri	
base result=	[REDACTED]	[REDACTED]	=computati

35.5

Energy Savings LongTerm

36	2040	[REDACTED]
37	2041	[REDACTED]
38	2042	[REDACTED]
39	2043	[REDACTED]
40	2044	[REDACTED]
41	2045	[REDACTED]
42	2046	[REDACTED]
43	2047	[REDACTED]
44	2048	[REDACTED]
45	2049	[REDACTED]
46	2050	[REDACTED]
47	2051	[REDACTED]
48	2052	[REDACTED]
49	2053	[REDACTED]
50	2054	[REDACTED]
51	2055	[REDACTED]
52	2056	[REDACTED]
53	2057	[REDACTED]
54	2058	[REDACTED]
55	2059	[REDACTED]
56	2060	[REDACTED]
57	2061	[REDACTED]
58	2062	[REDACTED]
59	2063	[REDACTED]
60	2064	[REDACTED]

	A	B	C
infl=	0.017	2042 last yr data	
averaging yrs	5	2063 end yr	
		0.41666667 end yr contri	
1 base result=	[REDACTED]	[REDACTED]	=computati
2			
3			
4			
5	2009	[REDACTED]	2042 [REDACTED]
6	2010	[REDACTED]	2041 [REDACTED]
7	2011	[REDACTED]	2040 [REDACTED]
8	2012	[REDACTED]	2039 [REDACTED]
9	2013	[REDACTED]	2038 [REDACTED]
10	2014	[REDACTED]	2037 [REDACTED]
11	2015	[REDACTED]	2036 [REDACTED]
12	2016	[REDACTED]	2035 [REDACTED]
13	2017	[REDACTED]	2034 [REDACTED]
14	2018	[REDACTED]	2033 [REDACTED]
15	2019	[REDACTED]	
16	2020	[REDACTED]	
17	2021	[REDACTED]	
18	2022	[REDACTED]	
19	2023	[REDACTED]	
20	2024	[REDACTED]	
21	2025	[REDACTED]	
22	2026	[REDACTED]	
23	2027	[REDACTED]	
24	2028	[REDACTED]	
25	2029	[REDACTED]	
26	2030	[REDACTED]	
27	2031	[REDACTED]	
28	2032	[REDACTED]	
29	2033	[REDACTED]	
30	2034	[REDACTED]	
31	2035	[REDACTED]	
32	2036	[REDACTED]	
33	2037	[REDACTED]	
34	2038	[REDACTED]	
35	2039	[REDACTED]	

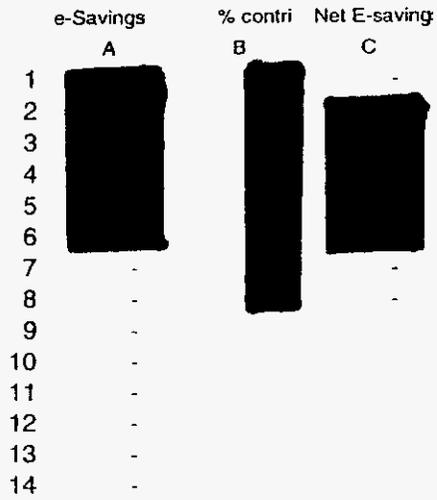
	A	B	C
infl=	0.017	2042 last yr data	
averaging yrs	5	2063 end yr	
		0.41666667 end yr contri	
35.5 base result=	[REDACTED]	[REDACTED]	=computati

Energy Savings LongTerm

36	2040
37	2041
38	2042
39	2043
40	2044
41	2045
42	2046
43	2047
44	2048
45	2049
46	2050
47	2051
48	2052
49	2053
50	2054
51	2055
52	2056
53	2057
54	2058
55	2059
56	2060
57	2061
58	2062
59	2063
60	2064

Central Ala Short Term

100%
energy savings



Central Alabama

Imputed Debt / Equity Cost Summary

Short Term 2009 to 2014

Long Term 6/1/2014 to 6/1/2023

	start: June 2009 A	start Jan-2010 B
1 2009		
2 2010		
3 2011		
4 2012		
5 2013		
6 2014		
7 2015	-	-
8 2016	-	-
9 2017	-	-
10 2018	-	-
11 2019	-	-
12 2020	-	-
13 2021	-	-
14		
15		

	start June 2014 C
2009	
2010	
2011	
2012	
2013	
2014	
2015	
2016	
2017	
2018	
2019	
2020	
2021	
2022	
2023	
2024	-
2025	-
2026	-

factor= 25.00%
Rate= 6.60%

Imputed debt	Adjustment to Capital Structure						Cost of Adjustment to Capital Structure					L equity COST
	A	B	C	D	E	F	G	H	I	J	K	
payments	Balance mid-year	IMPUTED DEBT	50% debt	0% Trust pref	5% preferred	45% Equity	6.600% debt	7.000% Trust pref	10.908% preferred	19.536% Equity		
1 2009												
2 2010												
3 2011												
4 2012												
5 2013												
6 2014												
7 2015												
8 2016												
9 2017												
10 2018												
11 2019												
12 2020												
13 2021												

factor= 25.00%
Rate= 6.60%

Imputed debt	Adjustment to Capital Structure						Cost of Adjustment to Capital Structure					equity COST
	A	B	C	D	E	F	G	H	I	J	K	
payments	Balance mid-year	IMPUTED DEBT	50% debt	0% Trust pref	5% preferred	45% Equity	6.600% debt	7.000% Trust pref	10.908% preferred	19.536% Equity		
14 2010												
15 2011												
16 2012												
17 2013												
18 2014												
19 2015												
20 2016												
21 2017												
22 2018												
23 2019												
24 2020												
25 2021												
26 2022												

factor= 25.00%
Rate= 6.60%

Outdated debt	Adjustment to Capital Structure						Cost of Adjustment to Capital Structure					
	A	B	C	D	E	F	G	H	I	J	K	L
payments	Balance mid-year	IMPUTED DEBT	50% debt	0% Trust pref	5% preferred	45% Equity	8.600% debt	7.000% Trust pref	10.908% preferred	19.538% Equity	equity COST	
1 2014	-	-	-	-	-	-	-	-	-	-	-	-
2 2015	-	-	-	-	-	-	-	-	-	-	-	-
3 2016	-	-	-	-	-	-	-	-	-	-	-	-
4 2017	-	-	-	-	-	-	-	-	-	-	-	-
5 2018	-	-	-	-	-	-	-	-	-	-	-	-
6 2019	-	-	-	-	-	-	-	-	-	-	-	-
7 2020	-	-	-	-	-	-	-	-	-	-	-	-
8 2021	-	-	-	-	-	-	-	-	-	-	-	-
9 2022	-	-	-	-	-	-	-	-	-	-	-	-
10 2023	-	-	-	-	-	-	-	-	-	-	-	-
11 2024	-	-	-	-	-	-	-	-	-	-	-	-
12 2025	-	-	-	-	-	-	-	-	-	-	-	-

Question 16

		factor= 25.00%		Rate= 6.60%		Adjustment to Capital Structure					Cost of Adjustment to Capital Structure				
imputed debt	A	B	C	D	E	F	G	H	I	J	K	L	M		
	payments	Balance mid-year	IMPUTED DEBT	50% debt	0% Trust pref	5% preferred	45% Equity	6.600% debt	7.000% Trust pref	10.908% preferred	19.536% Equity	equity COST			
1	2009														
2	2010														
3	2011														
4	2012														
5	2013														
6	2014														
7	2015														
8	2016														
9	2017														
10	2018														
11	2019														
12	2020														
13	2021														
14	2022														
15	2023														

Scenario 1.1 - Mid-level Fuel Costs

With Purchased Power Agreement followed by 885MW Crist8 CC in 2023 with 40yr life

(\$000, 2009\$)

	Year	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009	-	-	-	-	-	-	-	-	-
2	2010	-	-	-	-	-	-	-	-	-
3	2011	-	-	-	-	-	-	-	-	-
4	2012	-	-	-	-	-	-	-	-	-
5	2013	-	-	-	-	-	-	-	-	-
6	2014	-	-	-	-	-	-	-	-	-
7	2015	-	-	-	-	-	-	-	-	-
8	2016	-	-	-	-	-	-	-	-	-
9	2017	-	-	-	-	-	-	-	-	-
10	2018	-	-	-	-	-	-	-	-	-
11	2019	-	-	-	-	-	-	-	-	-
12	2020	-	-	-	-	-	-	-	-	-
13	2021	-	-	-	-	-	-	-	-	-
14	2022	-	-	-	-	-	-	-	-	-
15	2023	-	-	-	-	-	-	-	-	-
16	2024	-	-	-	-	-	-	-	-	-
17	2025	-	-	-	-	-	-	-	-	-
18	2026	-	-	-	-	-	-	-	-	-
19	2027	-	-	-	-	-	-	-	-	-
20	2028	-	-	-	-	-	-	-	-	-
21	2029	-	-	-	-	-	-	-	-	-
22	2030	-	-	-	-	-	-	-	-	-
23	2031	-	-	-	-	-	-	-	-	-
24	2032	-	-	-	-	-	-	-	-	-
25	2033	-	-	-	-	-	-	-	-	-
26	2034	-	-	-	-	-	-	-	-	-
27	2035	-	-	-	-	-	-	-	-	-
28	2036	-	-	-	-	-	-	-	-	-
29	2037	-	-	-	-	-	-	-	-	-
30	2038	-	-	-	-	-	-	-	-	-
31	2039	-	-	-	-	-	-	-	-	-

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

Scenario 1.2 - Low-level Fuel Costs

With Purchased Power Agreement followed by 885MW Crist8 CC in 2023 with 40yr life

(\$000, 2009\$)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009		-		-					
2	2010		-		-					
3	2011		-		-					
4	2012		-		-					
5	2013		-		-					
6	2014		-		-					
7	2015		-		-					
8	2016		-		-					
9	2017		-		-					
10	2018		-		-					
11	2019		-		-					
12	2020		-		-					
13	2021		-		-					
14	2022		-		-					
15	2023		-		-					
16	2024		-		-					
17	2025		-		-					
18	2026		-		-					
19	2027		-		-					
20	2028		-		-					
21	2029		-		-					
22	2030		-		-					
23	2031		-		-					
24	2032		-		-					
25	2033		-		-					
26	2034		-		-					
27	2035		-		-					
28	2036		-		-					
29	2037		-		-					
30	2038		-		-					
31	2039		-		-					

Question 20

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

Scenario 1.3 - High-level Fuel Costs

With Purchased Power Agreement followed by 885MW Crist8 CC in 2023 with 40yr life
(\$000, 2009\$)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009									
2	2010									
3	2011									
4	2012									
5	2013									
6	2014									
7	2015									
8	2016									
9	2017									
10	2018									
11	2019									
12	2020									
13	2021									
14	2022									
15	2023									
16	2024									
17	2025									
18	2026									
19	2027									
20	2028									
21	2029									
22	2030									
23	2031									
24	2032									
25	2033									
26	2034									
27	2035									
28	2036									
29	2037									
30	2038									
31	2039									

Question 20

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

Scenario 2.1 - Mid-level Fuel Costs

Without Purchased Power Agreement Construct Crist CC in 2014 assume 9 years ECC after 40 year life
(\$000, 2009\$)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009	-	-	-	-	-	-	-	-	-
2	2010	-	-	-	-	-	-	-	-	-
3	2011	-	-	-	-	-	-	-	-	-
4	2012	-	-	-	-	-	-	-	-	-
5	2013	-	-	-	-	-	-	-	-	-
6	2014	-	-	-	-	-	-	-	-	-
7	2015	-	-	-	-	-	-	-	-	-
8	2016	-	-	-	-	-	-	-	-	-
9	2017	-	-	-	-	-	-	-	-	-
10	2018	-	-	-	-	-	-	-	-	-
11	2019	-	-	-	-	-	-	-	-	-
12	2020	-	-	-	-	-	-	-	-	-
13	2021	-	-	-	-	-	-	-	-	-
14	2022	-	-	-	-	-	-	-	-	-
15	2023	-	-	-	-	-	-	-	-	-
16	2024	-	-	-	-	-	-	-	-	-
17	2025	-	-	-	-	-	-	-	-	-
18	2026	-	-	-	-	-	-	-	-	-
19	2027	-	-	-	-	-	-	-	-	-
20	2028	-	-	-	-	-	-	-	-	-
21	2029	-	-	-	-	-	-	-	-	-
22	2030	-	-	-	-	-	-	-	-	-
23	2031	-	-	-	-	-	-	-	-	-
24	2032	-	-	-	-	-	-	-	-	-
25	2033	-	-	-	-	-	-	-	-	-
26	2034	-	-	-	-	-	-	-	-	-
27	2035	-	-	-	-	-	-	-	-	-
28	2036	-	-	-	-	-	-	-	-	-
29	2037	-	-	-	-	-	-	-	-	-
30	2038	-	-	-	-	-	-	-	-	-
31	2039	-	-	-	-	-	-	-	-	-

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Custs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

Scenario 2.2 - Low-level Fuel Costs

Without Purchased Power Agreement Construct Crist CC in 2014 assume 9 years ECC after 40 year life
(\$000, 2009\$)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009	-	-	-	-	-	-	-	-	-
2	2010	-	-	-	-	-	-	-	-	-
3	2011	-	-	-	-	-	-	-	-	-
4	2012	-	-	-	-	-	-	-	-	-
5	2013	-	-	-	-	-	-	-	-	-
6	2014	-	-	-	-	-	-	-	-	-
7	2015	-	-	-	-	-	-	-	-	-
8	2016	-	-	-	-	-	-	-	-	-
9	2017	-	-	-	-	-	-	-	-	-
10	2018	-	-	-	-	-	-	-	-	-
11	2019	-	-	-	-	-	-	-	-	-
12	2020	-	-	-	-	-	-	-	-	-
13	2021	-	-	-	-	-	-	-	-	-
14	2022	-	-	-	-	-	-	-	-	-
15	2023	-	-	-	-	-	-	-	-	-
16	2024	-	-	-	-	-	-	-	-	-
17	2025	-	-	-	-	-	-	-	-	-
18	2026	-	-	-	-	-	-	-	-	-
19	2027	-	-	-	-	-	-	-	-	-
20	2028	-	-	-	-	-	-	-	-	-
21	2029	-	-	-	-	-	-	-	-	-
22	2030	-	-	-	-	-	-	-	-	-
23	2031	-	-	-	-	-	-	-	-	-
24	2032	-	-	-	-	-	-	-	-	-
25	2033	-	-	-	-	-	-	-	-	-
26	2034	-	-	-	-	-	-	-	-	-
27	2035	-	-	-	-	-	-	-	-	-
28	2036	-	-	-	-	-	-	-	-	-
29	2037	-	-	-	-	-	-	-	-	-
30	2038	-	-	-	-	-	-	-	-	-
31	2039	-	-	-	-	-	-	-	-	-

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

Scenario 2.3 - High-level Fuel Costs

Without Purchased Power Agreement Construct Crist CC in 2014 assume 9 years ECC after 40 year life
(\$000, 2009\$)

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
1	2009	-	-	-	-	-	-	-	-	-
2	2010	-	-	-	-	-	-	-	-	-
3	2011	-	-	-	-	-	-	-	-	-
4	2012	-	-	-	-	-	-	-	-	-
5	2013	-	-	-	-	-	-	-	-	-
6	2014	-	-	-	-	-	-	-	-	-
7	2015	-	-	-	-	-	-	-	-	-
8	2016	-	-	-	-	-	-	-	-	-
9	2017	-	-	-	-	-	-	-	-	-
10	2018	-	-	-	-	-	-	-	-	-
11	2019	-	-	-	-	-	-	-	-	-
12	2020	-	-	-	-	-	-	-	-	-
13	2021	-	-	-	-	-	-	-	-	-
14	2022	-	-	-	-	-	-	-	-	-
15	2023	-	-	-	-	-	-	-	-	-
16	2024	-	-	-	-	-	-	-	-	-
17	2025	-	-	-	-	-	-	-	-	-
18	2026	-	-	-	-	-	-	-	-	-
19	2027	-	-	-	-	-	-	-	-	-
20	2028	-	-	-	-	-	-	-	-	-
21	2029	-	-	-	-	-	-	-	-	-
22	2030	-	-	-	-	-	-	-	-	-
23	2031	-	-	-	-	-	-	-	-	-
24	2032	-	-	-	-	-	-	-	-	-
25	2033	-	-	-	-	-	-	-	-	-
26	2034	-	-	-	-	-	-	-	-	-
27	2035	-	-	-	-	-	-	-	-	-
28	2036	-	-	-	-	-	-	-	-	-
29	2037	-	-	-	-	-	-	-	-	-
30	2038	-	-	-	-	-	-	-	-	-
31	2039	-	-	-	-	-	-	-	-	-

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
	Year	Present Worth of Capital Costs	Present Worth of Environmental Costs	Present Worth of Fuel Costs	Present Worth of Purchased Power (Energy)	Present Worth of Transmission Costs	Present Worth of Equity Costs	Present Worth of Other Costs	Present Worth of Total Costs	Cumulative Present Worth of Total Costs
32	2040	-	-	-	-	-	-	-	-	-
33	2041	-	-	-	-	-	-	-	-	-
34	2042	-	-	-	-	-	-	-	-	-
35	2043	-	-	-	-	-	-	-	-	-
36	2044	-	-	-	-	-	-	-	-	-
37	2045	-	-	-	-	-	-	-	-	-
38	2046	-	-	-	-	-	-	-	-	-
39	2047	-	-	-	-	-	-	-	-	-
40	2048	-	-	-	-	-	-	-	-	-
41	2049	-	-	-	-	-	-	-	-	-
42	2050	-	-	-	-	-	-	-	-	-
43	2051	-	-	-	-	-	-	-	-	-
44	2052	-	-	-	-	-	-	-	-	-
45	2053	-	-	-	-	-	-	-	-	-
46	2054	-	-	-	-	-	-	-	-	-
47	2055	-	-	-	-	-	-	-	-	-
48	2056	-	-	-	-	-	-	-	-	-
49	2057	-	-	-	-	-	-	-	-	-
50	2058	-	-	-	-	-	-	-	-	-
51	2059	-	-	-	-	-	-	-	-	-
52	2060	-	-	-	-	-	-	-	-	-
53	2061	-	-	-	-	-	-	-	-	-
54	2062	-	-	-	-	-	-	-	-	-
55	2063	-	-	-	-	-	-	-	-	-
56	2064	-	-	-	-	-	-	-	-	-

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Line(s)/Field(s)

Justification

Response to Request Number 15

This information is entitled to confidential classification pursuant to §366.093(3)(a) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

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This information is entitled to confidential classification pursuant to §366.093(3)(a) (d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

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STATE OF FLORIDA

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LISA POLAK EDGAR
KATRINA J. MCMURRIAN
NANCY ARGENZIANO
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK
ANN COLE
COMMISSION CLERK
(850) 413-6770

Public Service Commission

ACKNOWLEDGEMENT

DATE: May 20, 2009

TO: Susan D. Ritenour, Gulf Power Company

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090169 or, if filed in an undocketed matter, concerning portions of information contained in response to staff's first data request, and filed on behalf of Gulf Power Company. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

DOCUMENT NUMBER - DATE
04989 MAY 20 08
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