

Gulf Power Company Dismantling Study

At
December 31, 2009

Volume 1



DOCUMENT NUMBER-DATE

05277 MAY 27 8

FPSC-COMMISSION CLERK

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING
2009 COST STUDY**

Volume 1

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Southern Company Generation

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLEAR

**GULF POWER COMPANY
FOSSIL PLANT DISMANTLING STUDY**

Revision Sheet

Revision	Description
0	<ul style="list-style-type: none">● Escalating costs to December 31, 2009, for all plants.● The estimated cost of dismantling capital improvements for only the Plants in Volume 1.● Updating the price of scrap for the Plants in Volume 1.
1	<ul style="list-style-type: none">● Deleted Crist Units 1, 2 and 3. These units dismantled prior to 2009.● Updated/Revised salvage costs (Section 7.6).● Updated Engineering and Supervision costs.
2	<ul style="list-style-type: none">● Revised dismantlement cost for Crist FGD to include Salvage and Disposal costs.

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Volume 2

Plant Daniel and Scherer Studies.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

1. SCOPE OF PROJECT

The purpose of this study was to prepare a detailed conceptual cost estimate for the dismantling of all of Gulf Power Company's fossil-fueled power plants. The units under consideration were Lansing Smith Units 1, 2 and combustion turbine; Smith 3 Combine Cycle; Scholz Units 1 and 2; Crist units 1-7; and the Pea Ridge Cogeneration. Also included in Section 2 and Volume 2 are the detailed conceptual cost estimates for the dismantling of Plant Daniel Units 1 and 2 and Plant Scherer Unit 3 and Common Facilities in which Gulf Power Company has ownership. The resulting studies should provide the owner a quality estimate to budget for future dismantling of the units. A generation definition of dismantling used in the preparation of this estimate was:

The dismantling and disposal of all buildings, structures, equipment, tanks and stacks which would not have a useful purpose in the preparation of the site for the construction of new generation facilities. Structures linked directly to waterways will be removed or capped and the area returned to a natural contour, other areas will have covers of topsoil over base slabs with allowances for ground water drainage. Original contours will not necessarily be restored in these inland areas. Dismantling will be, typically, a controlled removal process and not an explosive or wrecking ball process due to structural and safety considerations. Explosive processes may be used on stacks, natural draft cooling towers, base slabs, and other suitable applications.

All material with a scrap value will be removed and sold with resulting credits to the job. Non-scraped material will be buried as fill on site when possible; otherwise, it will be transported to a dumpsite. Careful consideration is made in the removal and disposal of hazardous waste. Environmental material will be removed by others. Environmental department will be notified and alerted to this situation. Environmental dismantlement cost is not included in this estimate.

Lastly, this study does not assume an immediate replacement of generation capacity at these sites, but does not preclude future use of the site for that purpose.

This study includes the direct cost of dismantling and disposal of the facility, scrap credits, owner supervision and engineering, liability and worker's compensation insurance, and applicable Gulf Power Company indirect costs.

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2. Summary

2.1 SUMMARY COST ESTIMATES

The total cost for the scope of the dismantling project as described in Sections 3-7 in December 31, 2009, constant dollars is as follows:

Lansing Smith		
Unit 1 (1965)	125 MW	\$ 5,916,000
Unit 2 (1967)	180 MW	\$ 6,796,000
Common		\$ 19,243,000
Sub-Total	305 MW	\$ 31,955,000
Combustion Turbine		
	39.4 MW	\$ 166,000
Unit 3 Combine Cycle	545.5 MW	\$ 6,828,000
Totals	889.9 MW	\$ 38,949,000
Scholz		
Unit 1 (1953)	40 MW	\$ 2,983,000
Unit 2 (1953)	40 MW	\$ 2,938,000
Common		\$ 6,886,000
Totals	80 MW	\$ 12,807,000
Crist		
Unit 1 (1945)- Retired 2003		Dismantled
Unit 2 (1949)		Dismantled
Unit 3 (1952)		Dismantled
Unit 4 (1959)	75 MW	\$ 5,426,000
Unit 5 (1961)	75 MW	\$ 5,501,000
Unit 6 (1970)	320 MW	\$ 13,336,000
Unit 7 (1973)	500 MW	\$ 15,216,000
Common		\$ 26,448,000
Sub-Total		\$ 65,927,000
SCR (Unit 7)		\$ 8,477,000
FGD (Units 4-7)		\$ 74,033,000
Totals	970 MW	\$ 148,437,000

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Pea Ridge Cogen (Unit =Turbine)		
Unit 1		\$ 50,000
Unit 2		\$ 50,000
Unit 3		\$ 50,000
Total		\$ 150,000

Daniel – 50% Ownership			
		Total Cost	Gulf Portion
Unit 1 (1977)	500 MW	\$ 8,202,000	\$ 4,101,000
Unit 2 (1981)	500 MW	\$ 8,340,000	\$ 4,170,000
Common		\$ 26,132,000	\$ 13,066,000
Totals		\$ 42,674,000	\$ 21,337,000

Scherer – 25% Unit 3, 6.25% Common			
		Total Cost	Gulf Portion
Unit 3 (1987)	818 MW	\$ 7,581,000	\$ 1,895,250
Common		\$ 27,358,000	\$ 1,709,875
Totals		\$ 34,939,000	\$ 3,605,125

GRAND TOTALS **\$225,285,125**

(Note: Totals contain rounded numbers.)

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2.2 RECONCILIATION TO PREVIOUS STUDY

See cost reconciliations on following pages.

(Note: Totals contain rounded numbers.)

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Summary Reconciliation of 2005 Update to 2009 Update

PLANT	2005 Study 12/2005 \$	2009 Study 12/2009 \$	Increase/ (Decrease)
Lansing Smith			
Unit 1 (1965)	\$ 4,839,000	\$ 5,916,000	\$ 1,077,000
Unit 2 (1967)	\$ 5,325,000	\$ 6,796,000	\$ 1,471,000
Common	\$ 15,672,000	\$ 19,243,000	\$ 3,571,000
Sub-Total	\$ 25,836,000	\$ 31,955,000	\$ 6,119,000
Combustion Turbine			
Unit 3 Combine Cycle	\$ 143,000	\$ 166,000	\$ 23,000
Totals	\$ 31,041,000	\$ 38,949,000	\$ 7,908,000
Scholz			
Unit 1 (1953)	\$ 2,441,000	\$ 2,983,000	\$ 542,000
Unit 2 (1953)	\$ 2,407,000	\$ 2,938,000	\$ 531,000
Common	\$ 6,107,000	\$ 6,886,000	\$ 779,000
Totals	\$ 10,955,000	\$ 12,807,000	\$ 1,852,000
Crist			
Unit 1 (1945)-Retired '03	\$ 1,698,000	Dismantled	\$ (1,698,000)
Unit 2 (1949)	\$ 1,626,000	Dismantled	\$ (1,626,000)
Unit 3 (1952)	\$ 1,486,000	Dismantled	\$ (1,486,000)
Unit 4 (1959)	\$ 4,448,000	\$ 5,426,000	\$ 978,000
Unit 5 (1961)	\$ 4,513,000	\$ 5,501,000	\$ 988,000
Unit 6 (1970)	\$ 11,025,000	\$ 13,336,000	\$ 2,311,000
Unit 7 (1973)	\$ 12,482,000	\$ 15,216,000	\$ 2,734,000
Common	\$ 22,831,000	\$ 26,448,000	\$ 3,617,000
Totals	\$ 60,109,000	\$ 65,927,000	\$ 5,818,000
SCR (Unit 7)	\$ 7,278,000	\$ 8,477,000	\$ 1,199,000
FGD (Units 4-7)	\$ -	\$ 74,033,000	\$ 74,033,000
Totals	\$ 67,387,000	\$148,437,000	\$ 81,050,000
Pea Ridge Cogen (Unit =Turbine)			
Unit 1	\$ 43,000	\$ 50,000	\$ 7,000
Unit 2	\$ 43,000	\$ 50,000	\$ 7,000
Unit 3	\$ 43,000	\$ 50,000	\$ 7,000
Totals	\$ 129,000	\$ 150,000	\$ 21,000
Grand Totals	\$109,512,000	\$200,343,000	\$90,831,000

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Reconciliation of 2005 Update to 2009 Update

Lansing Smith				
\$ x 1000				
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Common Increase/ (Decrease)</u>	<u>Unit 3 CT Increase/ (Decrease)</u>
Escalation (Four Year)	1,114	1,471	3,601	26
Scrap Pricing	(37)	1	(29)	(3)
<ul style="list-style-type: none"> • Update steel and copper scrap prices 				
Total Increase/Decrease	1,077	1,471	3,571	23

Lansing Smith		
\$ x 1000		
<u>Reason for Change</u>	<u>CC Increase/ (Decrease)</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Year)	1,766	7,977
Scrap Pricing	0	(68)
<ul style="list-style-type: none"> • Update steel and copper scrap prices 		
Total Increase/Decrease	1,766	7,908

Note: Totals contain rounded numbers

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Reconciliation of 2005 Update to 2009 Update

Scholz				
\$ x 1000				
<u>Reason for Change</u>	<u>Unit 1 Increase/Decrease</u>	<u>Unit 2 Increase/Decrease</u>	<u>Common Increase/Decrease</u>	<u>Total Increase/Decrease</u>
Escalation (Four Years)	584	570	799	1,953
Scrap Pricing	(41)	(40)	(20)	(101)
<ul style="list-style-type: none"> • Update steel and copper scrap prices 				
<u>Total Increase/Decrease</u>	<u>542</u>	<u>531</u>	<u>778</u>	<u>1,851</u>

Note: Totals contain rounded numbers

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Reconciliation of 2005 Update to 2009 Update

Crist			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Unit 3 Increase/ (Decrease)</u>
Removed from Study - Dismantled	(2,440)	(2,360)	(2,266)
Scrap Pricing	742	735	780
• Update steel and copper scrap prices			
<u>Total Increase/ (Decrease)</u>	<u>-1,698</u>	<u>-1,626</u>	<u>-1,486</u>

Crist			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 4 Increase/ (Decrease)</u>	<u>Unit 5 Increase/ (Decrease)</u>	<u>Unit 6 Increase/ (Decrease)</u>
Escalation (Four Years)	1,009	1,019	2,457
Scrap Pricing	(31)	(31)	(146)
• Update steel and copper scrap prices			
<u>Total Increase/ (Decrease)</u>	<u>978</u>	<u>988</u>	<u>2,311</u>

Note: Totals contain rounded numbers.

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Reconciliation of 2005 Update to 2009 Update

Crist			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 7 Increase/ (Decrease)</u>	<u>Common Increase/ (Decrease)</u>	<u>Sub-Total Increase/ (Decrease)</u>
Escalation (Four Years)	2,958	3,711	4,088
Scrap Pricing ● Update steel and copper scrap prices	(223)	(94)	1,732
<u>Total Increase/ (Decrease)</u>	<u>2,735</u>	<u>3,617</u>	<u>5,819</u>

Crist			
\$ x 1000			
<u>Reason for Change</u>	<u>SCR (Unit 7) Increase/ (Decrease)</u>	<u>FGD (Units 4-7) Increase/ (Decrease)</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Years)	1,199	-	5,287
Scrap Pricing ● Update steel and copper scrap prices	0	-	1,732
<u>Total Increase/ (Decrease)</u>	<u>1,199</u>	<u>74,033</u>	<u>81,050</u>

Crist 4-7 FGD was added to the 2009 Study.

Note: Totals contain rounded numbers.

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Reconciliation of 2005 Update to 2009 Update

Pea Ridge			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Unit 3 Increase/ (Decrease)</u>
Escalation (Four Years)	7.6	7.7	7.6
Scrap Pricing	(0.8)	(0.8)	(0.8)
<ul style="list-style-type: none"> • Update steel and copper scrap prices 			
<u>Total Increase/ (Decrease)</u>	<u>7</u>	<u>7</u>	<u>7</u>

Pea Ridge	
\$ x 1000	
<u>Reason for Change</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Years)	22.9
Scrap Pricing	(2.3)
<ul style="list-style-type: none"> • Update steel and copper scrap prices 	
<u>Total Increase/ (Decrease)</u>	<u>21</u>

Note: Totals contain rounded numbers.

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3. ASSUMPTIONS

3.1 GENERAL CONDITIONS

1. All demolition/dismantling is estimated on a unit and common facility basis without assuming the operation is continuous at any site.
2. All dismantling work is in compliance with OSHA requirements.
3. Scope of reclamation is in compliance with EPA, Corps of Engineers, and State of Florida Department of Environmental Regulations based on most current regulations.
4. A minimal security force/plan staff is maintained during dismantling.
5. Estimate does not reflect land value or its sale. The ownership of all the land remains with Gulf Power.
6. All cost of common facilities will be estimated separately.
7. Rail access for removal of scrap is available at Plant Scholz only. Barge access is available at Plant Crist and Plant Smith. Scrap material will be in transportable sizes. The cost of removal from a site storage area will not exceed the value of the material.
8. No landscaping other than grassing, grading, and site draining is included. Upon completion, the site will have been graded to eliminate point sources of water.
9. The removal of the switchyard is not included in this estimate.

3.2 DISMANTLE/DISPOSAL

1. All structures are removed to grade elevation.
2. The Asset Recovery Group is responsible for removing the Combustion Turbines (CTs).
3. All solid, non-combustible, non-hazardous, non-toxic materials that are not sold for scrap will be used as fill and deposited onsite where possible, otherwise hauled to dump. Below grade pits will be filled with demolished material.
4. Structural steel will be sold as scrap.
5. Powerhouse building foundations will be control blasted to break concrete in-place to provide ground water drainage.

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6. Other foundations will be blasted to provide drainage or removed and the void filled to grade.
7. Chimney will be blasted to the ground. The liner will be dismantled and sold as scrap if steel, disposed if brick. The chimney foundation blasted to provide drainage and rubble deposited on site.
8. Circulating water passages and piping will be excavated and collapsed in concrete, excavated and disposed of if other material.
9. Other underground piping and duct runs will be abandoned in place.
10. Concrete intake and discharge structures will be left in place with a concrete cap placed to eliminate entry into the tunnels. Backfill behind sheet pile cells will be excavated, piling removed and disposed, and slope graded to prevent possible deterioration and sliding into bayous.
11. Intake and discharge channels will not be filled in.
12. Soils for fill not obtainable on site will be purchased off-site and trucked in.
13. Piping will be sold as scrap.
14. Equipment has no salvage value, only scrap value of the materials.
15. Electrical cable (copper) will be sold as scrap.
16. Except to separate non-ferrous and alloy materials, conduit and cable tray will be removed in the most cost-effective manner. They will be sold as scrap.
17. All warehouse stores and furniture will be removed at the beginning of the dismantling operation. Their removal is not included in this estimate.
18. Boundary fencing will not be removed.
19. Roads, railroads, and parking lots will not be removed.
20. All coal, except unrecoverable base, in the storage area will be burned before dismantling occurs. Unrecoverable base coal will be removed to the ash pond (Scholz) or to the site landfill (Smith and Crist). See also 3.3.4

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3.3. ENVIRONMENTAL

1. An assessment will be performed to identify regulated hazardous and toxic materials which will be handled and disposed of according to appropriate current federal and state regulations. This includes asbestos, PCB's, residual chemicals, and any soils assessed as being containment. Cost of removal of the hazardous material is not included in this estimate.
2. Hazardous and toxic materials will be handled according to applicable current federal and state regulations.
3. PCB contaminated material will be assessed and handled according to applicable current federal and state regulations. This includes any soils assessed being contaminated.
4. Nuclear detector will be removed and properly disposed. There are presently no nuclear detectors.
5. The ash ponds will be dewatered and graded. After the unrecoverable coal is excavated and hauled to the dewatered ash pond, it will be covered with 6" clay, 6" topsoil, and grassed such that there is no point source discharge of run-off. The coal storage area will then be graded and grassed.
6. Soil sampling and testing will be conducted during the coal pile and ash pond excavation process to ensure completed removal. Closure and post-closure assessments will be conducted around above ground petroleum storage areas.

No post-dismantling site monitoring is included in this estimate.

7. All fuel oil, acid, caustic and demineralizer tanks will be emptied, the material disposed and closure assessments conducted according to current regulations.

GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

4. PLANT DESCRIPTIONS

4.1 LANSING SMITH

The Lansing Smith Steam Plant is a two-unit, coal-fired, electric generating plant located new Lynn Haven, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating or 125 MW and was completed in June 1965. The second unit is 180 MW and was completed in June 1967. Both units have Westinghouse turbine generators.

The boilers are 1800-psi units manufactured by Combustion Engineering and are rated at 1,075,000 and 1,306,000 pounds of steam per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from North Bay services the coal barge unloader and the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, trough a discharge structure into a discharge canal, which runs to West Bay. North of the powerhouse are 230KV and 115KV switchyards. East of the powerhouse is the ash pond. Other coal handling facilities include a stacker conveyor; reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

West of the powerhouse, past the parking lot, is the service building annex and east of the powerhouse is the warehouse. Other outdoor facilities include a demineralizer building, hydrogen house, fire protection pumphouse and tanks, chlorinator building, security guardhouse, lighter oil tanks, and a chimney.

Also located on site is a 39.4 MW combustion turbine that was installed in May 1971. In this study it is treated as a separate generating unit.

SMITH UNIT 3 CC

The Smith CC is located at the Lansing Smith Steam Plant in Bay County near Lynn Haven, FL.

This combined cycle unit consists of two gas-fired combustion turbine electrical generators with duct-fired heat recovery steam generators (HSRGs) and a steam turbine all manufactured by General Electric. This unit has a turbine nameplate rating of 545.5 MW and was installed in January 2002. Commercial operation began in April 2002.

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The CC plant includes two 121 foot stacks, a small heater for the gas pipeline, and a 10-cell, mechanical draft salt water cooling tower. Support facilities for this unit include water treatment and storage facilities, and emissions are controlled by Dry Low NOx (DLN) combustors firing exclusively natural gas.

4.2 SCHOLZ

The Scholz Steam Plant is a two-unit, coal-fired, electric generating plant located near Chattahoochee, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 40 MW and was completed in March 1953. The second unit is 40 MW and was completed in October 1953. Both units have General Electric turbine generators.

The boilers are 850-psi units manufactured by Babcock and Wilcox and are rated at 425,000 pounds of steam per hour. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from the Apalachicola River services the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal, which runs back to the river. East of the powerhouse is a 115 KV switchyard. West of the powerhouse is the ash pond. Coal handling facilities include a track and reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

On the south end of the powerhouse is the office annex and north of the powerhouse is the warehouse. Other outdoor facilities include a fire protection pumphouse and tanks, security guardhouse, lighter oil tanks, auxiliary generator house, and a chimney.

Foundations still remain for the scrubber test facilities. The tanks, equipment, and ductwork have already been removed. It is assumed that the baghouse test facilities will also be removed prior to dismantling.

4.3 CRIST

The Crist Steam Plant, in 2002, was a seven-unit, coal, gas, and oil-fired electric generating plant. The station, located near Pensacola, Florida, is owned by Gulf Power Company.

Prior to 2009, the first three units were retired and dismantled. These

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units have been removed from study. The first unit had a nameplate rating of 22.5 MW and was completed in January 1945. The second unit was rated at 22.5MW and was completed in June 1949. Unit 3 was a 40 MW unit that was completed in September 1952.

Crist Units 4 and 5 are 75 MW each and were completed in July 1959 and June 1962, respectively. Unit 6 has a nameplate rating of 320 MW and was completed in May 1970. Unit 7 is 500 MW and was completed in August 1973. Units 1 and 2 have General Electric turbine generators; Units 3, 6, and 7 are Westinghouse; and Units 4 and 5 are Allis-Chalmers.

The Units 4 and 5 boilers are 1800-psi units manufactured by Foster Wheeler and are rated at 2,337,000 and 3,626,000 pounds per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators for Units 4 – 7.

Three intake structures from Governor's Bayou provide cooling water and makeup water needs for Units 4– 7. Units 4 and 5 have once-through cooling systems with a mechanical draft cooling tower for additional cooling capabilities. Units 6 and 7 are closed cycle cooled with one mechanical draft cooling tower per unit. Fuel oil is delivered to the site via truck. Coal receiving is accomplished via a barge unloading facility on the bayou. Coal storage and the fuel oil tanks are north and northwest of the plant. On the south side of the powerhouse and east of the powerhouse are the 250 KV and 115 KV switchyards.

One ash pond has been filled and sealed. Wet ash is now stored in an ash pond southeast of the plant and dry ash is transported from storage bins to a landfill facility near the plant site.

A site warehouse is southwest of the powerhouse. Two chimneys serve Units 4-7.

A SCR on Unit 7 was put into operation in the summer of 2005. The SCR utilizes an Anhydrous Ammonia Reagent. The SCR system employs a single reactor and the flue gas is taken from the side of the economizer hopper area to the reactor inlet. The reactor has a total of four catalyst layers and is designed for 90% NO_x removal. The SCR reactor is of a high temperature, high-dust, bottom supported arrangement. "High-dust" refers to the location of the SCR upstream of the particulate collection devices. The reactors are designed to remove 90% of incoming NO_x.

A FGD for Units 4-7 is scheduled to be put into operation in December of 2009.

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4.4 PEA RIDGE COGEN

The Pea Ridge facility is a cogeneration plant providing electrical power to the Gulf Power transmission grid and supplying steam to Air Products and Chemicals, Inc. industrial site in Santa Rosa County (Pace, FL). Initial operation of this facility occurred in April of 1998.

This facility consists of three 5 Megawatt combined-cycle turbine powered cogeneration units, manufactured by Solar, model Taurus 60S. The heat recovery steam generators (boilers) were manufactured by Energy Recovery International. The turbines and heat recovery steam generator/duct burners are fueled by natural gas. Each unit's heat recovery steam generator/duct burners produce a maximum of 90,000 pounds per hour of 600 psig steam at 650 degrees F for manufacturing operations at Air Products and Chemicals, Inc. In the study a turbine is considered a unit. Therefore, there are three units in the study.

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5. ESSENTIAL AND NON-ESSENTIAL SYSTEMS

5.1 ESSENTIAL SYSTEMS

1. All fire protection systems shall be left intact and operational for safety purposes and to meet insurance requirements. Chemical fire extinguishers will be available after start of fire protection system removal.
2. Compressed air will be left to provide air for small tools.
3. Control room heating, lighting and power will remain operational until removal of fire protection systems.

5.2 NON-ESSENTIAL SYSTEMS

Non-essential systems will be removed as required before boiler removal. Initially these systems will be removed before boiler removal begins.

- High Pressure Steam
- High and Low Pressure Extractions
- Boiler Feedwater
- Condensate
- Heater Drips
- Auxiliary Steam
- Circulating Water
- Plant Cooling Water
- Water Pretreatment
- Makeup Water Supply and Storage
- Air Preheat Water
- Fuel Oil Storage and Supply
- Boiler Igniter System
- Ash Water Supply
- Heater Vents and Drains
- Condenser Air Extraction
- Extraction Traps and Drains
- Turbine Seals and Drains
- Turbine Lube Oil
- Generator Miscellaneous Piping, Miscellaneous Lube/Hydraulic Oil
- Chemical Feed
- Sampling and Analysis
- Bearing Cooling
- Air Heater Wash Water

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- Combustion Turbine (CT)

These systems may be removed any time prior to boiler steel removal.

- Bottom Ash Handling and Auxiliaries
- Economizer Fly Ash Handling
- Boiler Vents and Drains
- Steam Generator Soot Blowing
- Boiler Forced Air
- Boiler Flue Gas
- Fly Ash Storage
- Coal Burner Supply
- Stack and SCR
- MCC, Switchgear & Controls

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6. DISMANTLING SEQUENCE

PHASED DISMANTLING SEQUENCE OF NON-COMMON AREA

This is an engineered sequence of events:

1. Burn all coal in bunkers and all fuels and oils.
2. Removal of all personal property and furnishings is outside the scope of demolitions and scrapping.
3. Drain all tanks.
4. Cap or bypass common facilities essential to operations of other units.
5. Deactivate power supply to equipment not required for demolition.
6. Remove all asbestos insulation from piping and equipment.
7. Beginning at base slab, remove all mechanical equipment and associated piping.
 - a) Boiler feed pumps
 - b) Coal pulverizers and feeders
 - c) Bottom ash handling equipment and auxiliaries
 - d) Forced draft fans
8. Remove piping systems except fire protection and air supply.
 - a) Main steam
 - b) Drains
 - c) Burner supply
 - d) Soot blowers
 - e) Coal hoppers and coal feeder piping
9. Remove turbine generator, condenser, and non-essential electrical systems.
10. Begin boiler and ductwork removal.
11. Remove concrete pedestals.
12. Remove essential piping and electrical.
13. Remove boiler support steel, floor grating, platforms, ladders and coal supply conveyor outside building.

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14. Remove chimney.
15. Drill and blast base slab to allow ground water penetration.
16. Remove building siding and concrete to base slab and remove building structural steel.
17. Fill below grade areas with soil.
18. Remove external structures associated with the unit such as conveyor and transfer house and ductwork to stack.

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7. COST BASIS

7.1 SCOPE DEFINITION

Systems, quantities, and conversions to the appropriate units of measure for removal, disposal, and scrap were derived from a number of sources. They primarily included engineering drawings, purchase orders and associated engineering records, Continuing Property Records reports from each plant, the 350 MW and 500 MW cost models, other dismantling cost estimates and contacts with Gulf Power engineering and plant operations personnel.

Engineering drawings were the basis for quantity takeoffs on all civil, structural, and sitework quantities. Mechanical equipment and piping systems were identified using drawings and a selected number of piping systems was taken off. Other piping systems were quantified by factoring take-off quantities from other systems by building volumes. The same method was used in some cases to quantify other units when one unit was taken off. Other factors in addition to building volume were used in this case.

Purchase orders and other engineering records served to identify electrical systems, components, and weights. Factoring by megawatt size was used in some cases when portions of scope were not available. Purchasing records were used to derive cable and conduit quantities and weights. Most mechanical equipment weights were derived by review of engineering records.

The Continuing Property Records reports from each plant were a valuable source for checking for omissions to the estimate. The reports also helped to define what facilities were to be considered common.

The 350 MW and 500 MW fossil cost models developed by SCS Cost and Schedule, Fossil and Hydro, were used in the development of the Crist Units 6 and 7 mechanical equipment and piping quantities.

Other dismantling cost studies were used to determine the weights of pieces of equipment when the plant specific data could not be found.

Information provided by Gulf Power engineering and plant operations personnel included local dumpsites, availability and cost of off-site clay fill sources and asbestos locations within the plant.

A third party estimate was assembled by a Demolition Contractor (D.H. Griffin Wrecking Co., Inc.) that has worked for Southern Company for the combine cycle plants. Their basis for cost was engineering drawings

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furnished by ECS Engineering and a site visit to Plant Dahlberg and Franklin. Information for the estimate was collected by interviewing Southern Power Personnel and a plant tour. This estimate was utilized for the Smith 3 Dismantlement Cost.

Differences in scope between units resulting from fuel firing types and dual capabilities have been addressed.

7.2 CONSTANT DOLLAR BASIS

All costs shown in this study are in December 31, 2009, constant dollars. Phasing of the units to be dismantled and application of escalation to the resulting schedule will be determined by others.

7.3 UNIT PRICING

The estimate assumes that two primary contractors will be involved at each site; one for dismantling and one for site restoration. Unit pricing includes all contractor mobilization, equipment, overhead, and profit. Temporary services will be provided by Gulf Power Company and are estimated separately.

Unit costs for removal are in general tied to cubic yards for concrete, tonnage for structural steel, by pieces for different size ranges of equipment, by lump sum for the boiler, by pound for asbestos, and by linear foot for piping. For prior Studies, unit cost estimates were derived from other outside dismantling studies (see 7.10.6) with independent verification by consultant. Site-specific adjustments were made as necessary.

Disposal unit costs typically are based on weights of materials. One assumption provided by Mr. T.M. Burgin (2002 Study) was that structural steel removal from the site will not exceed its scrap value. Any offsite disposal of non-hazardous waste was estimated at \$12.46/ cubic yard for disposal including any tipping fees. Asbestos removal is presumed handled according to applicable federal and state regulations and removal is estimated at \$6.21/ wet pound plus \$2.37/ wet pound for disposal. These unit prices have been escalated for the December 2008 study.

For derivation of scrap credit unit prices, see Section 7.6.

Site reclamation unit costs were derived from a survey of current and recent historical construction contracts around the Southern Electric system.

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The purchase and hauling on-site of clay and topsoil for sealing the ash pond is estimated at \$7.12/cubic yard. This rate has been escalated for December 2009 study.

7.4 DISCUSSION OF TERMS

The following definitions of terms are applicable to this cost estimate:

<i>dismantle</i>	To take apart the generating unit into transportable parts.
<i>disposal</i>	Movement of dismantled materials to on-site landfill, off-site landfill, on-site dump area, or to a laydown area on-site for removal by a salvage/scrap dealer.
<i>scrap</i>	The amount that will be paid to the owner by a salvage dealer to pick up from laydown yard and remove from the site materials that have value due to their metal content.
<i>essential system</i>	Also common facility. Those systems that must remain operational during dismantling activities until all units served by the system are stopped or until the system is no longer needed for the dismantling process (i.e., control room, fire protection, and compressed air).
<i>COA</i>	Chart of accounts, Southern electric system-wide work breakdown structure used in construction work in progress ledgers.
<i>RUC</i>	Retirement unit codes, Southern electric system-wide coding structure used in continuing property record ledgers to identify additions and deletions to original plant after it begins operations.

7.5 DISCUSSION OF OVERHEAD COSTS

The following overhead cost percentages have been applied to the direct cost estimate of dismantling:

1.	Gulf engineering and supervision	1.0%
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2.	Administrative and general overhead	1.0%
3.	Temporary construction services	2.0%
4.	Wrap-up and all-risk insurance	5.0%

The following indirect costs are also included and have been escalated for the December 2009 study:

1. Gulf Power generation support.
2. Security services.
3. SCS engineering (engineering support and records closeout).
4. Cost of permits

7.6 DISCUSSION OF RECOVERABLE COSTS

SCRAP/SALVAGE VALUE

Value of scrap was estimated from current market value published information. The websites <http://www.metalprices.com/> and <http://www.recycle.net/> were used in determining the price of scrap. It was assumed the scrap materials would be removed from their existing locations at the power plants and would be placed in a designated area on the plant site for the purchaser or scrap dealer to remove.

The values established in the study are for ferrous scrap prepared to designated sizes. Adjustment must be made in the market value for the scrap dealer's work involved in loading, transporting to his yard, and his cost of preparing the scrap to designated size and rehandling the material for shipment.

The same is true for non-ferrous materials. The price is for cleaned copper. The scrap dealer would have to load the copper wire, motors, etc., and take them to his yard operation. He would have to dismember the motors and strip the insulation to salvage the copper. The wire would have to have the insulation removed so the copper would be clean. The copper wire then would have to be packaged and loaded for shipment.

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1. Ferrous scrap – preparation costs could amount to \$61 to \$66 per gross ton.
2. Non-Ferrous scrap –
 - a. Motors with copper could be valued for the copper content. It is assumed that 60% of the total weight of motors is copper.
 - b. Copper wire with insulation may be valued at \$1.53 to \$1.59 per pound depending on the amount of insulation on the wire.
 - c. Bus bar, which is clean copper, would need an adjustment in the selling price for transporting and handling.

The ferrous scrap is estimated at a scrap value of \$213.21 per gross ton. In this estimate, the net scrap value used is \$213.21 minus \$64 per gross ton preparation equals \$149.21 per gross ton. Non-ferrous scrap copper is estimated at an adjusted scrap value of \$0.97 per pound.

The salvage value of used powerhouse equipment motors, turbine generators, etc., is extremely variable because the market for such used equipment is so volatile. For estimating purposes, no value was assumed.

7.7 CONTINGENCY

Contingency has been applied to this detailed conceptual estimate to cover uncertainty in the estimate. A contingency rate of 10% is applied to the total removal, disposal, scrap, and indirect cost estimates. The overall factor is comprised of a pricing contingency of 5% and a scope omission contingency of 5%.

The pricing contingency of 5% has been applied to provide a satisfactory level of confidence that the estimate will not overrun due to pricing error. As an example, this study assumes a "pull down" methodology in unit pricing because the Southern Company has not dismantled any fossil plants in the recent past.

Assumptions made in the factoring of normal construction unit prices to reflect pull down methodology will only be proven out when actual firm contractor bids are taken on the first plant to be dismantled.

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The scope omission contingency of 5% was determined after considering the conceptual nature of the estimate. Factors influencing this choice included the difficulty in obtaining quantity and weight records on such old units. Also, the effects of any hazardous waste environmental assessments, which can only be performed at the time of dismantling, must be covered in this contingency.

7.8 COMPUTERIZED COST SYSTEM

The estimate to dismantle these plants has been loaded into a database to facilitate calculations and flexible report writing. The reports are rounded to the nearest thousand and reflect the 'true' totals of the details. This may result in some report totals differing from manual tabulation or slightly varying from detail to summary schedules. Each plant has an assigned data set. The basic value record includes:

1. FERC number
2. Retirement unit code
3. Group class number (WBS)
4. Cost element (COEL)
 - a. Unit number or common facility
 - b. Labor, material or subcontract identifier
 - c. Removal, disposal, or scrap identifier
5. Estimated quantity
6. Estimated unit cost or unit credit (scrap)

The project structure includes the following hierarchy for summarization and report writing:

1. Total
2. FERC number
3. System code of account number
4. Sub-code of account number
5. FERC and retirement unit code numbers
6. FERC.RUC and group class number

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7.9 DEVELOPMENT OF FACTORED COST STUDIES (PEA RIDGE)

Since there are similarities in design and construction between plant sites, the FERC/COA level estimates developed from the detailed cost studies can be used to project the dismantling costs of other power plants. With modifications that incorporate site-specific characteristics, data from the appropriate detailed cost study can be applied to other sites in a non-detailed, or factored, study.

The methodology for preparing factored conceptual unit (without common facilities) estimates began with Smith CT Plant Summary Reports broken down by FERC/COA. Next, FERC account level factors were developed to ratio the appropriate FERC totals. The result of this analysis was to factor as below:

FERC	DESCRIPTION	FACTOR
	Indirects and Overheads	Not applicable for unit specific estimates, only common
341	Structures & Improvements	Main boiler heating surface area square footage
343	Steam Generator, HRSG	Main boiler heating surface area square footage
343	Prime Movers	Megawatt capacity. (capacity factor = 0.6)
345	Electrical Accessories	Percentage of total

The capacity factor (c) is defined as:

$$Q_x = Q_b * \frac{(MW_x)^c}{(MW_b)}$$

Where: Q_x is the developed Quantity of capacity MW_x .

Q_b is the appropriate detailed estimate for that plant's MW_b .

MW is the megawatt capacity.

Based on the above information, a site assessment was conducted at the Pea Ridge plant to review and adjust the dismantlement study for any site specific factors. Based on this site assessment, the dismantlement study should be an accurate representation of the funds needed to dismantle the facility.

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7.10 SUPPLEMENTARY RESOURCES

The below listed resources have been used in the preparation of this dismantling cost study.

1. Prior studies used Continuing Property Record reports for each plant and unit under study. These were used to help scope the items within the plant to help minimize omissions. They were provided by both Gulf Power Company engineering and Southern Company Services Plant and Depreciation Accounting groups, prior to the 2005 study.
2. The Retirement Unit Code Manual is the standard retirement coding manual for use in the southern electric system.
3. The study assumptions were reviewed and comments made by Gulf Power Company (Accounting).
4. Updated scrap rates for steel and copper were obtained from <http://www.metalprices.com/>
5. Prior to the 2005 study the SCS Environmental Affairs personnel, SCS Plant and Depreciation Accounting, and Power Generation Engineering reviewed and commented on the dismantling study.
6. In 2002, a contract with D.H. Griffin Wrecking Co., Inc., was hired to cover their providing typical major removal unit pricing information and a review of the generic study assumptions. A site visit to Plant Dahlberg and Plant Franklin was taken prior to beginning the estimate. They were escorted by representatives from ECS. This information, along with a site assessment to verify site specific requirements, is the basis for the Plant Smith Combine Cycle (Unit 3) dismantlement cost with additional indirect cost (E&CS cost, Accounting Cost, and Temporary Services).

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- 8. COST REPORTS**
- 8.1 PLANT SUMMARY REPORTS
- 8.2 SUMMARY LEVEL REPORT (BY UNIT)
- 8.3 DETAILED LEVEL REPORT (BY UNIT)

Section 8.1

Plant Summary Reports

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Plant Summary Report

**PLANT CRIST ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS									
	0040 - PRODUCTION COSTS								961	961
	0200 - TEMPORARY SERVICES								1,151	1,151
	0220 - SAFETY & SECURITY FACILITIES								1,271	1,271
307 -	FERC ACCOUNT TOTAL								3,383	3,383
308 -	ENGINEERING									
	0240 - ENGINEERING SCS								178	178
	0260 - ENGINEERING-OPERATING COMPANY								745	745
	0360 - CONSTRUCTION INSURANCE								2,879	2,879
308 -	FERC ACCOUNT TOTAL								3,801	3,801
309 -	OVERHEADS									
	0480 - GENERAL OVERHEAD								576	576
311 -	STRUCTURES & IMPROVEMENTS									
	2020 - INITIAL SITE PREP.								1,067	1,067
	2040 - SITE IMPROVEMENTS								324	324
	2060 - WATER FRONT IMPROVEMENTS								761	761
	2080 - PONDS								1,345	1,345
	2120 - SITE FIRE PROTECT SYSTEM				(2)	(2)	0	0	37	34
	2300 - TURBINE BLDG				272	272	605	791	3	1,942
	2340 - STEAM GENERATOR BLDG				544	544	1,041	1,331	968	4,429
	2600 - SERVICE BLDG								188	188
	2620 - WAREHOUSE								1,741	1,741
	2700 - WATER TREAT BLDG								212	212
	2820 - HYDROGEN HOUSE								35	35
	2840 - PRECIPITATOR CONTROL HOUSE								34	34
	2860 - FIRE PROTECTION BLDG								86	86
	2880 - SERVICE WTR CHLORINE HSE								63	63
	2900 - CIRC WTR CHLOR HSE								17	17
	2920 - SECURITY BLDG								2	2
	2940 - WELL PUMP HSE								9	9
	3100 - COOLING TOWER SWGR BLDG								34	34
	3140 - FUEL PUMP HOUSE								19	19
	3240 - POTABLE WATER PUMP HOUSE								4	4
	3300 - SEWAGE TREAT FACILITY								3	3

**PLANT CRIST ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS									
311 -	FERC ACCOUNT TOTAL				814	814	1,646	2,123	6,953	12,351
312 -	STRUCTURES & IMPROVEMENTS									
4000 -	ASBESTOS & CONTAMINATION REMOVAL				863	934	1,552	2,102		5,451
4800 -	STEAM GENERATING SYSTEM				920	920	1,736	2,217		5,793
4840 -	COAL FIRING SYSTEM				7	7	74	71		158
4880 -	GAS HANDLING & FIRING SYS								16	16
4920 -	OIL STORAGE								293	293
4960 -	LIGHTER OIL SYSTEM						5	24	95	125
5000 -	AUXILIARY BOILER						80	74		154
5020 -	BLOWDOWN SYSTEM				0	0				
5040 -	DRAFT SYSTEM				1,168	1,168	2,299	1,796	(27)	6,404
5080 -	STACK								1,177	1,177
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT				1		1	76	3	80
5240 -	COAL HANDLING SYSTEMS							16	5,241	5,257
5280 -	COAL HANDLING SERVICE BUILDING								24	24
5320 -	COAL HANDLING GARAGE								50	50
5340 -	COAL HANDLING SWITCHGEAR HSE								30	30
5380 -	COAL HANDLING CRUSHER HSE								459	459
5640 -	WET ASH HANDLING SYS				22	22	814	1,760	(1)	2,616
5660 -	DRY ASH HANDLING SYSTEM								917	917
5700 -	CONTROL AIR SYSTEM				34	34				67
5720 -	TREATED WATER SYS				136	136	404	182		858
5740 -	SERVICE WTR SYS				282	281	86	87	(1)	735
6400 -	MAIN STEAM SYSTEM				84	84	292	292		752
6440 -	EXTRACTION STEAM SYSTEM				62	62	115	115		354
6520 -	AUX TURBINE STM & EXHAUST SYS						52	52		105
6560 -	VENT AND DRAIN SYSTEMS				17	17	313	313		660
6580 -	CONDENSATE SYSTEM				30	30	220	231		512
6600 -	CONDENSATE AUXILIARY SYSTEMS				1	1	646	646		1,295
6620 -	FEEDWATER SYSTEM				60	60	111	84		315
6640 -	FEEDWTR AUX SYS						28	28		57
6660 -	WATER SAMPLING & ANALYSIS SYSTEM					0			8	8
6700 -	LUBE OIL SYSTEM				0	0	0	0	0	1
6740 -	NITROGEN SYSTEM						64	64		127

**PLANT CRIST ALL UNITS
PLANT SUMMARY REPORT
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FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	- STRUCTURES & IMPROVEMENTS									
6760	- CHEMICAL WASH SYSTEM						42	42		83
312	- FERC ACCOUNT TOTAL				3,686	3,756	8,934	10,274	8,285	34,934
314	- TURBOGENERATOR UNITS									
7000	- ASBESTOS & CONTAMINATION REMOVAL				11	11	346	454		822
7520	- TURBINE GENERATOR SYSTEM				157	157	709	913	4	1,941
7530	- GENERATOR COOLING & PURGE SYSTEM				2					2
7700	- CONDENSING SYSTEM				2	2	(3)	(3)		(2)
7740	- COOLING WTR SYSTEM				190	190	64	29	360	834
7760	- COOLING TOWER						840	649	650	2,140
7800	- LIFTING SYSTEM								1	1
7900	- LUBE OIL SYSTEM				248	248	159	155		810
7920	- AUXILIARY COOLING TOWER							61		61
314	- FERC ACCOUNT TOTAL				611	609	2,115	2,257	1,016	6,608
315	- ACCESSORY ELEC EQUIPMENT									
8000	- CABLE				(7)	(7)	(18)	(23)		(56)
8020	- RACEWAY SITE				2	2	3	5		13
8100	- GEN BUS SYS				(12)	(12)	(10)	(16)	(8)	(59)
8140	- CENTRALIZED PLANT CONTROL SYS								9	9
8180	- RACKS & PANELS								1	1
8200	- 24-48 V D C SYSTEM				0	0	0	0	1	3
8280	- 4160 V EMERG. GENERATOR								1	1
8360	- A.C. SYSTEM 120/208 V				1	1	2	3	2	8
8380	- STANDBY AC SYSTEM - 120/208V				0	0	1	1	1	2
8400	- 220 VOLT AC SYSTEM								3	3
8520	- AC SYSTEM - 600V				4	4	14	22	18	63
8560	- AC SYSTEM 2.3 KV				7	7				13
8620	- STANDBY AC SYSTEM-4KV						10	13		23
315	- FERC ACCOUNT TOTAL				(5)	(5)	1	5	28	25
316	- MISC. PLANT EQUIPMENT									
1520	- INTRSITE COMMUNICATION SYS				2	2	1	1	1	8
1560	- CENTRAL VACUUM SYSTEM								0	
316	- FERC ACCOUNT TOTAL				2	2	1	1	1	8

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ENGINEERING & CONSTRUCTION SERVICES
 PROJECT CONTROLS

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
353 -	STATION EQUIPMENT									
9400 -	TRANSFORMERS				(175)	(175)	(573)	(828)		(1751)
CRIST SUBTOTAL					4,933	5,001	12,124	13,833	24,043	59,935
304 -	CONTINGENCY									
0000 -	CONTINGENCY				493	500	1,212	1,383	2,404	5,993
CRIST GRAND TOTAL					5,426	5,501	13,336	15,216	26,448	65,928

**PLANT CRIST SCR ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
	0000 - CONSTRUCTION CLEARING ACCOUNTS							351		351
308	- ENGINEERING									
	0240 - ENGINEERING SCS							1,462		1,462
311	- STRUCTURES & IMPROVEMENTS									
	2920 - SECURITY BUILDING							91		91
	3920 - OPERATORS VILLAGE SEPTIC							14		14
311	- FERC ACCOUNT TOTAL							105		105
312	- BOILER PLANT EQUIPMENT									
	4800 - STEAM GENERATING SYSTEM							613		613
	5040 - DRAFT SYSTEM							252		252
	5100 - SELECTIVE CATALYTIC REDUCTION							4,394		4,394
	5120 - SULFUR DIOXIDE REMOVAL EQUIPMENT							369		369
	5700 - CONTROL AIR SYSTEM							15		15
312	- FERC ACCOUNT TOTAL							5,643		5,643
315	- ACCESSORY ELEC. SYSTEM									
	8440 - A.C. SYSTEM - 480V.							130		130
316	- MISC. PLANT EQUIPMENT									
	1580 - PLANT SUPPORT EQUIPMENT							3		3
	1660 - PLANT WASHDOWN SYSTEM							13		13
316	- FERC ACCOUNT TOTAL							16		16
CRIST SCR SUBTOTAL								7,706		7,706
304	- CONTINGENCY									
	0000 - CONTINGENCY							771		771
CRIST SCR GRAND TOTAL								8,477		8,477

Pea Ridge

Plant Summary Report

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**PLANT PEA RIDGE ALL UNITS
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ENGINEERING & CONSTRUCTION SERVICES
 PROJECT CONTROLS

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
341 -	STRUCTURES & IMPROVEMENTS									
2040 -	SITE IMPROVEMENTS	6	6	6						17
2260 -	ENGINE ROOM	16	16	16						49
341 -	FERC ACCOUNT TOTAL	22	22	22						66
342 -	FUEL HOLDERS									
4940 -	FUEL OIL SYSTEM	19	19	19						57
343 -	PRIME MOVERS									
7020 -	COMBUSTION TURBINE	4	4	4						11
345 -	ACCESSORY ELECTRIC EQUIP									
8680 -	12 KV AC SYSTEM	1	1	1						2
PEA RIDGE SUBTOTAL		45	45	45						136
304 -	CONTINGENCY									
0000 -	CONTINGENCY	5	5	5						14
PEA RIDGE GRAND TOTAL		50	50	50						150

Scholz

Plant Summary Report

**PLANT SCHOLZ ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
	0040 - PRODUCTION COSTS								160	160
	0200 - TEMPORARY SERVICES								198	198
	0220 - SAFETY & SECURITY FACILITIES								555	555
307	- FERC ACCOUNT TOTAL								912	912
308	- ENGINEERING									
	0240 - ENGINEERING SCS								89	89
	0260 - ENGINEERING-OPERATING COMPANY								207	207
	0360 - CONSTRUCTION INSURANCE								428	428
308	- FERC ACCOUNT TOTAL								724	724
309	- OVERHEADS									
	0480 - GENERAL OVERHEAD								99	99
311	- STRUCTURES & IMPROVEMENTS									
	2020 - INITIAL SITE PREP.								222	222
	2040 - SITE IMPROVEMENTS								32	32
	2080 - PONDS								1,077	1,077
	2120 - SITE FIRE PROTECT SYSTEM								262	262
	2300 - TURBINE BLDG	258	263						10	530
	2340 - STEAM GENERATOR BLDG	530	552						320	1,402
	2600 - SERVICE BLDG								159	159
	2620 - WAREHOUSE								81	81
	2800 - EMERGENCY GENERATOR BLDG								91	91
	2860 - FIRE PROTECTION BLDG								23	23
	2880 - SERVICE WTR CHLORINE HSE								12	12
	2960 - LUBE OIL STORAGE BUILDING								4	4
	3320 - ENVIRONMENTAL MONITORING FACILITY								2	2
311	- FERC ACCOUNT TOTAL	787	815						2,295	3,897
312	- BOILER PLANT EQUIPMENT									
	4000 - ASBESTOS & CONTAMINATION REMOVAL	498	530							1,029
	4800 - STEAM GENERATING SYSTEM	636	635							1,271
	4840 - COAL FIRING SYSTEM	3	3							5
	4960 - LIGHTER OIL SYSTEM								50	50
	5020 - BLOWDOWN SYSTEM	0	0							

**PLANT SCHOLZ ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT									
5040	- DRAFT SYSTEM	233	233							466
5080	- STACK								150	150
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT								185	185
5240	- COAL HANDLING SYSTEMS	0					1,424			1,424
5320	- COAL HANDLING GARAGE								64	64
5340	- COAL HANDLING SWITCHGEAR HSE								39	39
5380	- COAL HANDLING CRUSHER HSE								188	188
5640	- WET ASH HANDLING SYS	19	12						71	103
5700	- CONTROL AIR SYSTEM	30	30							61
5720	- TREATED WATER SYS	2	2						15	18
5740	- SERVICE WTR SYS	32	32							64
6400	- MAIN STEAM SYSTEM	41	41							83
6440	- EXTRACTION STEAM SYSTEM	49	49							98
6560	- VENT AND DRAIN SYSTEMS	13	13							26
6580	- CONDENSATE SYSTEM	22	22							44
6600	- CONDENSATE AUXILIARY SYSTEMS	0	0						0	
6620	- FEEDWATER SYSTEM	41	45							87
312	- FERC ACCOUNT TOTAL	1,622	1,649						2,188	5,458
314	- TURBOGENERATOR UNITS									
7000	- ASBESTOS & CONTAMINATION REMOVAL	33	33							65
7520	- TURBINE GENERATOR SYSTEM	359	246							605
7700	- CONDENSING SYSTEM	1	1							3
7740	- COOLING WTR SYSTEM	(9)	(9)						21	3
7800	- LIFTING SYSTEM								1	1
7900	- LUBE OIL SYSTEM	7	7						13	27
314	- FERC ACCOUNT TOTAL	392	278						34	704
315	- ACCESSORY ELEC EQUIPMENT									
8000	- CABLE	(4)	(4)							(8)
8020	- RACEWAY SITE	43	43							87
8100	- GEN BUS SYS	(7)	(7)							(13)
8140	- CENTRALIZED PLANT CONTROL SYS								1	1
8180	- RACKS & PANELS								1	1
8200	- 24-48 V D C SYSTEM	0							0	

**PLANT SCHOLZ ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELEC EQUIPMENT									
8240	- D.C. SYSTEM 125/250 V	2	2							3
8280	- 4160 V EMERG. GENERATOR								0	
8300	- EMERGENCY GENERATOR SYSTEM - 600V								1	1
8360	- A.C. SYSTEM 120/208 V	0	0							1
8380	- STANDBY AC SYSTEM - 120/208V	0	0							
8520	- AC SYSTEM - 600V	4	2						1	7
8560	- AC SYSTEM 2.3 KV	7	7							13
315	- FERC ACCOUNT TOTAL	46	43						3	93
316	- MISC. PLANT EQUIPMENT									
1520	- INTRSITE COMMUNICATION SYS	1	1						5	6
1560	- CENTRAL VACUUM SYSTEM	0								
316	- FERC ACCOUNT TOTAL	1	1						5	7
353	- STATION EQUIPMENT									
9400	- TRANSFORMERS	(135)	(115)							(251)
SCHOLZ SUBTOTAL		2,712	2,671						6,260	11,643
304	- CONTINGENCY									
0000	- CONTINGENCY	271	267						626	1,164
SCHOLZ GRAND TOTAL		2,983	2,938						6,886	12,807

Lansing Smith

Plant Summary Report

**PLANT SMITH ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
	0040 - PRODUCTION COSTS								240	240
	0200 - TEMPORARY SERVICES								486	486
	0220 - SAFETY & SECURITY FACILITIES								555	555
307	- FERC ACCOUNT TOTAL								1,281	1,281
308	- ENGINEERING									
	0240 - ENGINEERING SCS								89	89
	0260 - ENGINEERING-OPERATING COMPANY								351	351
	0360 - CONSTRUCTION INSURANCE								1,052	1,052
308	- FERC ACCOUNT TOTAL								1,493	1,493
309	- OVERHEADS									
	0480 - GENERAL OVERHEAD								243	243
311	- STRUCTURES & IMPROVEMENTS									
	2000 - ASBESTOS & CONTAMINATION REMOVAL	11	11							23
	2020 - INITIAL SITE PREP.								445	445
	2040 - SITE IMPROVEMENTS								95	95
	2060 - WATER FRONT IMPROVEMENTS								2	2
	2080 - PONDS								8,358	8,358
	2120 - SITE FIRE PROTECT SYSTEM								24	24
	2300 - TURBINE BLDG	393	428							821
	2340 - STEAM GENERATOR BUILDING	402	465						1	869
	2600 - SERVICE BLDG								332	332
	2620 - WAREHOUSE								94	94
	2700 - WATER TREAT BLDG								99	99
	2740 - TRAINING BUILDING								74	74
	2800 - EMERGENCY GENERATOR BLDG								56	56
	2820 - HYDROGEN HOUSE								29	29
	2860 - FIRE PROTECTION BLDG								9	9
	2900 - CIRC WTR CHLOR HSE								14	14
	3300 - SEWAGE TREATMENT SYSTEM								5	5
311	- FERC ACCOUNT TOTAL	807	904						9,637	11,348
312	- BOILER PLANT EQUIPMENT									
	4000 - ASBESTOS & CONTAMINATION REMOVAL	1,555	1,947							3,502

**PLANT SMITH ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312 -	BOILER PLANT EQUIPMENT									
4800 -	STEAM GENERATING SYSTEM	1,407	1,407							2,814
4840 -	COAL FIRING SYSTEM	15	23							38
4880 -	GAS HANDLING & FIRING SYSTEM								2	2
4900 -	OIL HANDLING & FIRING SYSTEM								2	2
4920 -	OIL STORAGE								5	5
4960 -	LIGHTER OIL SYSTEM								31	31
5020 -	BLOWDOWN SYSTEM								0	
5040 -	DRAFT SYSTEM	717	711							1,428
5080 -	STACK								182	182
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	44	281						899	1,224
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT	1	1							2
5240 -	COAL HANDLING SYSTEMS								3,131	3,131
5320 -	COAL HANDLING GARAGE								46	46
5340 -	COAL HANDLING SWITCHGEAR HSE								19	19
5380 -	COAL HANDLING CRUSHER HSE								26	26
5640 -	WET ASH HANDLING SYS	116	218						20	354
5700 -	CONTROL AIR SYSTEM	49	49						0	99
5720 -	TREATED WATER SYS								377	377
5740 -	SERVICE WTR SYS	54	54							108
6400 -	MAIN STEAM SYSTEM	107	107							215
6440 -	EXTRACTION STEAM SYSTEM	93	95							188
6560 -	VENT AND DRAIN SYSTEMS	38	38							75
6580 -	CONDENSATE SYSTEM	39	38							77
6600 -	CONDENSATE AUXILIARY SYSTEMS	0	0							1
6620 -	FEEDWATER SYSTEM	69	66							135
312 -	FERC ACCOUNT TOTAL	4,304	5,036						4,740	14,079
314 -	TURBOGENERATOR UNITS									
7000 -	ASBESTOS & CONTAMINATION REMOVAL	11	11							22
7520 -	TURBINE GENERATOR SYSTEM	459	459							917
7700 -	CONDENSING SYSTEM	(6)	(6)							(12)
7740 -	COOLING WTR SYSTEM								51	51
7800 -	LIFTING SYSTEM								0	
7900 -	LUBE OIL SYSTEM	32	32						12	76
314 -	FERC ACCOUNT TOTAL	496	496						63	1,055

**PLANT SMITH ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELEC EQUIPMENT									
8000	- CABLE	(11)	(11)							(21)
8020	- RACEWAY SITE								3	3
8100	- GEN BUS SYS	0	(10)							(10)
8140	- CENTRALIZED PLANT CONTROL SYS								2	2
8180	- RACKS & PANELS								2	2
8200	- 24-48 V D C SYSTEM	0	0							
8300	- EMERGENCY GENERATOR SYSTEM - 600V								0	
8360	- A.C. SYSTEM 120/208 V								(12)	(12)
8380	- STANDBY AC SYSTEM - 120/208V	2	2							4
8440	- A.C. SYSTEM - 480V.								7	7
8520	- AC SYSTEM - 600V	11	9						28	49
8600	- AC SYS 4.0KV	2	1							3
8620	- STANDBY AC SYSTEM-4KV	26	26							53
8720	- AC SYS-23KV	(2)	(2)							(4)
315	- FERC ACCOUNT TOTAL	28	16						29	74
316	- MISC. PLANT EQUIPMENT									
1520	- INTRSITE COMMUNICATION SYS	1	1						8	10
353	- STATION EQUIPMENT									
9400	- TRANSFORMERS	(257)	(274)							(531)
SMITH SUBTOTAL		5,378	6,178						17,494	29,051
304	- CONTINGENCY									
0000	- CONTINGENCY	538	618						1,749	2,905
SMITH GRAND TOTAL		5,916	6,796						19,243	31,956

**PLANT SMITH COMBINED CYCLE ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
0000	- CONSTRUCTION CLEARING ACCOUNTS			351						351
308	- ENGINEERING									
0240	- ENGINEERING SCS			1,462						1,462
341	- STRUCTURES & IMPROVEMENTS									
2040	- SITE IMPROVEMENTS			3						3
2120	- SITE FIRE PROTECT SYSTEM			77						77
2260	- ENGINE ROOM			53						53
2600	- SERVICE BLDG			48						48
2700	- WATER TREAT BLDG			40						40
2820	- HYDROGEN HOUSE			37						37
2900	- COOLING WATER CHLORINATION HOUSE			74						74
3300	- SEWAGE TREATMENT FACILITY			9						9
3400	- WASTE WATER TREATMENT SYSTEM			14						14
341	- FERC ACCOUNT TOTAL			356						356
342	- FUEL HOLDERS									
4900	- GAS FUEL SYSTEM			71						71
4980	- SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE			1						1
5020	- BLOWDOWN SYSTEM			3						3
6560	- VENT AND DRAIN SYSTEMS			8						8
6580	- CONDENSATE PUMPS & DRIVES			2						2
342	- FERC ACCOUNT TOTAL			84						84
343	- PRIME MOVERS									
7020	- ENGINE & EQUIPMENT			1,230						1,230
7040	- COOLING SYSTEM			103						103
7060	- LUBRICATION SYSTEM			24						24
7080	- HRSG			1,629						1,629
7120	- CONDENSATE SYSTEM			16						16
7140	- CONDENSATE AUXILIARY SYSTEM			19						19
343	- FERC ACCOUNT TOTAL			3,021						3,021
344	- GENERATORS									
7520	- TURBINE GENERATOR SYSTEM			118						118
7540	- GENERATOR SYSTEM			84						84

**PLANT SMITH COMBINED CYCLE ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
344	- GENERATORS									
	7700 - CONDENSING SYSTEM			153						153
	7740 - COOLING WATER SYSTEM			21						21
	7760 - COOLING TOWER			238						238
	7900 - LUBE OIL SYSTEM			3						3
344	- FERC ACCOUNT TOTAL			616						616
345	- ACCESSORY ELECTRIC EQUIP									
	8040 - RACEWAY SYSTEM-BUILDINGS			50						50
	8060 - GROUND SYSTEM			21						21
	8080 - GROUND SYSTEM			3						3
	8100 - GENERATOR BUS SYSTEM			12						12
	8140 - CENTRALIZED PLANT CONTROL SYSTEM			112						112
	8180 - RACKS & PANELS			1						1
	8240 - D.C. SYSTEM 125/250 V			4						4
	8440 - A.C. SYSTEM - 480V.			15						15
	8480 - A.C. SYSTEM - 277/480 VOLTS			77						77
	8520 - A.C. SYSTEM - 600V			2						2
	8600 - A.C.SYSTEM - 4 KV			11						11
345	- FERC ACCOUNT TOTAL			310						310
346	- MISC. POWER PLANT EQUIPMENT									
	1540 - COMPRESSED AIR SYSTEM			8						8
SMITH COMBINED CYCLE SUBTOTAL				6,207						6,207
304	- CONTINGENCY									
	0000 - CONTINGENCY			621						621
SMITH COMBINED CYCLE GRAND TOTAL				6,828						6,828

**PLANT SMITH COMBUSTION TURBINE ALL UNITS
PLANT SUMMARY REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
341 -	STRUCTURES & IMPROVEMENTS									
	2040 - SITE IMPROVEMENTS									19
	2260 - ENGINE ROOM									54
341 -	FERC ACCOUNT TOTAL									73
342 -	FUEL HOLDERS									
	4940 - FUEL OIL SYSTEM									63
343 -	PRIME MOVERS									
	7020 - COMBUSTION TURBINE									12
345 -	ACCESSORY ELECTRIC EQUIP									
	8680 - 12 KV AC SYSTEM									2
SMITH COMBUSTION TURBINE SUBTOTAL										151
304 -	CONTINGENCY									
	0000 - CONTINGENCY									15
SMITH COMBUSTION TURBINE GRAND TOTAL										166

Section 8.2

Summary Level Reports (By Unit) Removal, Disposal, Scrap

Crist – Unit 4

Summary Level Report

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2120	- SITE FIRE PROTECT SYSTEM	2		(3)	(2)
2300	- TURBINE BLDG	365		(93)	272
2340	- STEAM GENERATOR BLDG	766	12	(234)	544
311	- FERC ACCOUNT TOTAL	1,133	12	(331)	814
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	624	239		863
4800	- STEAM GENERATING SYSTEM	998		(78)	920
4840	- COAL FIRING SYSTEM	14		(8)	7
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	1,270		(101)	1,168
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	22		(1)	22
5700	- CONTROL AIR SYSTEM	34			34
5720	- TREATED WATER SYS	140		(4)	136
5740	- SERVICE WTR SYS	283		(1)	282
6400	- MAIN STEAM SYSTEM	84			84
6440	- EXTRACTION STEAM SYSTEM	62			62
6560	- VENT AND DRAIN SYSTEMS	17			17
6580	- CONDENSATE SYSTEM	39		(9)	30
6600	- CONDENSATE AUXILIARY SYSTEMS	1			1
6620	- FEEDWATER SYSTEM	77		(17)	60
6700	- LUBE OIL SYSTEM				
312	- FERC ACCOUNT TOTAL	3,666	239	(218)	3,686
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	419		(262)	157

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
7530	- GENERATOR COOLING & PURGE SYSTEM	2			2
7700	- CONDENSING SYSTEM	8		(6)	2
7740	- COOLING WTR SYSTEM	201		(10)	190
7900	- LUBE OIL SYSTEM	248			248
314	- FERC ACCOUNT TOTAL	886	3	(278)	611
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	53		(60)	(7)
8020	- RACEWAY SITE	4		(2)	2
8100	- GEN BUS SYS	8		(20)	(12)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	1			1
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	4			4
8560	- AC SYSTEM 2.3 KV	7			7
315	- FERC ACCOUNT TOTAL	77		(82)	(5)
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	2			2
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	17		(192)	(175)
CRIST UNIT 4 SUBTOTAL		5,780	254	(1101)	4,933
304 - CONTINGENCY					
0000	- CONTINGENCY	578	25	(110)	493
CRIST UNIT 4 GRAND TOTAL		6,358	279	(1211)	5,426

Crist – Unit 5

Summary Level Report

**CRIST UNIT 5
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2120	- SITE FIRE PROTECT SYSTEM	2		(3)	(2)
2300	- TURBINE BLDG	365		(93)	272
2340	- STEAM GENERATOR BLDG	766	12	(234)	544
311	- FERC ACCOUNT TOTAL	1,133	12	(331)	814
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	676	258		934
4800	- STEAM GENERATING SYSTEM	998		(78)	920
4840	- COAL FIRING SYSTEM	14		(8)	7
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	1,270		(101)	1,168
5640	- WET ASH HANDLING SYS	22		(1)	22
5700	- CONTROL AIR SYSTEM	34			34
5720	- TREATED WATER SYS	140		(4)	136
5740	- SERVICE WTR SYS	282		(1)	281
6400	- MAIN STEAM SYSTEM	84			84
6440	- EXTRACTION STEAM SYSTEM	62			62
6560	- VENT AND DRAIN SYSTEMS	17			17
6580	- CONDENSATE SYSTEM	39		(9)	30
6600	- CONDENSATE AUXILIARY SYSTEMS	1			1
6620	- FEEDWATER SYSTEM	77		(17)	60
6660	- WATER SAMPLING & ANALYSIS SYSTEM				
6700	- LUBE OIL SYSTEM				
312	- FERC ACCOUNT TOTAL	3,715	258	(218)	3,756
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	419		(262)	157

**CRIST UNIT 5
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
7700	- CONDENSING SYSTEM	8		(6)	2
7740	- COOLING WTR SYSTEM	201		(10)	190
7900	- LUBE OIL SYSTEM	248			248
314	- FERC ACCOUNT TOTAL	884	3	(278)	609
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	53		(60)	(7)
8020	- RACEWAY SITE	4		(2)	2
8100	- GEN BUS SYS	8		(20)	(12)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	1			1
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	4			4
8560	- AC SYSTEM 2.3 KV	7			7
315	- FERC ACCOUNT TOTAL	77		(82)	(5)
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	2			2
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	17		(192)	(175)
CRIST UNIT 5 SUBTOTAL		5,828	273	(1101)	5,001
304 - CONTINGENCY					
0000	- CONTINGENCY	583	27	(110)	500
CRIST UNIT 5 GRAND TOTAL		6,411	301	(1211)	5,501

Crist – Unit 6

Summary Level Report

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2120	- SITE FIRE PROTECT SYSTEM				
2300	- TURBINE BLDG	790		(186)	605
2340	- STEAM GENERATOR BLDG	1,682	10	(650)	1,041
311	- FERC ACCOUNT TOTAL	2,472	10	(836)	1,646
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,123	429		1,552
4800	- STEAM GENERATING SYSTEM	1,885		(149)	1,736
4840	- COAL FIRING SYSTEM	101		(27)	74
4960	- LIGHTER OIL SYSTEM	5			5
5000	- AUXILIARY BOILER	84		(4)	80
5040	- DRAFT SYSTEM	2,639		(340)	2,299
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	862		(48)	814
5720	- TREATED WATER SYS	423		(20)	404
5740	- SERVICE WTR SYS	91		(5)	86
6400	- MAIN STEAM SYSTEM	311		(18)	292
6440	- EXTRACTION STEAM SYSTEM	122		(7)	115
6520	- AUX TURBINE STM & EXHAUST SYS	55		(3)	52
6560	- VENT AND DRAIN SYSTEMS	328		(15)	313
6580	- CONDENSATE SYSTEM	248		(28)	220
6600	- CONDENSATE AUXILIARY SYSTEMS	678		(32)	646
6620	- FEEDWATER SYSTEM	133		(22)	111
6640	- FEEDWTR AUX SYS	28			28
6700	- LUBE OIL SYSTEM				
6740	- NITROGEN SYSTEM	70		(6)	64
6760	- CHEMICAL WASH SYSTEM	42			42

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - STRUCTURES & IMPROVEMENTS					
312	- FERC ACCOUNT TOTAL	9,230	429	(725)	8,934
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	250	96		346
7520	- TURBINE GENERATOR SYSTEM	1,037		(328)	709
7700	- CONDENSING SYSTEM	12		(15)	(3)
7740	- COOLING WTR SYSTEM	81		(17)	64
7760	- COOLING TOWER	844		(3)	840
7900	- LUBE OIL SYSTEM	162		(3)	159
314	- FERC ACCOUNT TOTAL	2,386	96	(367)	2,115
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	51		(69)	(18)
8020	- RACEWAY SITE	6		(2)	3
8100	- GEN BUS SYS	6		(16)	(10)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	2			2
8380	- STANDBY AC SYSTEM - 120/208V	1			1
8520	- AC SYSTEM - 600V	14			14
8620	- STANDBY AC SYSTEM-4KV	10			10
315	- FERC ACCOUNT TOTAL	89		(88)	1
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	58		(631)	(573)

)))
GULF POWER COMPANY
DISMANTLING STUDY
REVISION 2 MAY 7, 2009

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST UNIT 6 SUBTOTAL	14,236	535	(2646)	12,124
	304 - CONTINGENCY				
	0000 - CONTINGENCY	1,424	53	(265)	1,212
	CRIST UNIT 6 GRAND TOTAL	15,659	588	(2911)	13,336

Crist – Unit 7

Summary Level Report

CRIST UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2120	- SITE FIRE PROTECT SYSTEM				
2300	- TURBINE BLDG	1,027		(236)	791
2340	- STEAM GENERATOR BLDG	2,178	14	(861)	1,331
311	- FERC ACCOUNT TOTAL	3,206	14	(1097)	2,123
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,521	581		2,102
4800	- STEAM GENERATING SYSTEM	2,411		(194)	2,217
4840	- COAL FIRING SYSTEM	104		(33)	71
4960	- LIGHTER OIL SYSTEM	24			24
5000	- AUXILIARY BOILER	82		(8)	74
5040	- DRAFT SYSTEM	2,129		(333)	1,796
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	76			76
5240	- COAL HANDLING SYSTEMS	16			16
5640	- WET ASH HANDLING SYS	1,808		(48)	1,760
5720	- TREATED WATER SYS	576		(394)	182
5740	- SERVICE WTR SYS	92		(5)	87
6400	- MAIN STEAM SYSTEM	311		(18)	292
6440	- EXTRACTION STEAM SYSTEM	122		(7)	115
6520	- AUX TURBINE STM & EXHAUST SYS	55		(3)	52
6560	- VENT AND DRAIN SYSTEMS	328		(15)	313
6580	- CONDENSATE SYSTEM	265		(34)	231
6600	- CONDENSATE AUXILIARY SYSTEMS	679		(32)	646
6620	- FEEDWATER SYSTEM	109		(25)	84
6640	- FEEDWTR AUX SYS	28			28
6700	- LUBE OIL SYSTEM				
6740	- NITROGEN SYSTEM	70		(6)	64
6760	- CHEMICAL WASH SYSTEM	42			42

**CRIST UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - STRUCTURES & IMPROVEMENTS					
312	- FERC ACCOUNT TOTAL	10,847	581	(1154)	10,274
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	329	126		454
7520	- TURBINE GENERATOR SYSTEM	1,241		(328)	913
7700	- CONDENSING SYSTEM	12		(15)	(3)
7740	- COOLING WTR SYSTEM	46		(17)	29
7760	- COOLING TOWER	650			649
7900	- LUBE OIL SYSTEM	158		(3)	155
7920	- AUXILIARY COOLING TOWER	61			61
314	- FERC ACCOUNT TOTAL	2,496	126	(364)	2,257
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	65		(88)	(23)
8020	- RACEWAY SITE	9		(4)	5
8100	- GEN BUS SYS	10		(25)	(16)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	3			3
8380	- STANDBY AC SYSTEM - 120/208V	1			1
8520	- AC SYSTEM - 600V	22			22
8620	- STANDBY AC SYSTEM-4KV	13			13
315	- FERC ACCOUNT TOTAL	122		(117)	5
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	83		(911)	(828)

GULF POWER COMPANY
DISMANTLING STUDY
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**CRIST UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST UNIT 7 SUBTOTAL	16,755	721	(3643)	13,833
	304 - CONTINGENCY				
	0000 - CONTINGENCY	1,675	72	(364)	1,383
	CRIST UNIT 7 GRAND TOTAL	18,430	793	(4007)	15,216

Crist – SCR (Unit 7)

Summary Level Report

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0000	- CONSTRUCTION CLEARING ACCOUNTS	351			351
308	- ENGINEERING				
0240	- ENGINEERING SCS	1,462			1,462
311	- STRUCTURES & IMPROVEMENTS				
2920	- SECURITY BUILDING	116		(25)	91
3920	- OPERATORS VILLAGE SEPTIC	14			14
311	- FERC ACCOUNT TOTAL	130		(25)	105
312	- BOILER PLANT EQUIPMENT				
4800	- STEAM GENERATING SYSTEM	613			613
5040	- DRAFT SYSTEM	252			252
5100	- SELECTIVE CATALYTIC REDUCTION	4,106	679	(391)	4,394
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	369			369
5700	- CONTROL AIR SYSTEM	15			15
312	- FERC ACCOUNT TOTAL	5,355	679	(391)	5,643
315	- ACCESSORY ELEC. SYSTEM				
8440	- A.C. SYSTEM - 480V.	130			130
316	- MISC. PLANT EQUIPMENT				
1580	- PLANT SUPPORT EQUIPMENT	3			3
1660	- PLANT WASHDOWN SYSTEM	13			13
316	- FERC ACCOUNT TOTAL	16			16

GULF POWER COMPANY
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**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST SCR UNIT 7 SUBTOTAL	7,443	679	(416)	7,706
304 -	CONTINGENCY				
0000 -	CONTINGENCY	744	68	(42)	771
	CRIST SCR UNIT 7 GRAND TOTAL	8,188	747	(458)	8,477

Crist Common Facilities

Summary Level Report

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307 - CONSTRUCTION CLEARING ACCTS					
0040	- PRODUCTION COSTS	961			961
0200	- TEMPORARY SERVICES	1,151			1,151
0220	- SAFETY & SECURITY FACILITIES	1,271			1,271
307	- FERC ACCOUNT TOTAL	3,383			3,383
308 - ENGINEERING					
0240	- ENGINEERING SCS	178			178
0260	- ENGINEERING-OPERATING COMPANY	745			745
0360	- CONSTRUCTION INSURANCE	2,879			2,879
308	- FERC ACCOUNT TOTAL	3,801			3,801
309 - OVERHEADS					
0480	- GENERAL OVERHEAD	576			576
311 - STRUCTURES & IMPROVEMENTS					
2020	- INITIAL SITE PREP.	1,067			1,067
2040	- SITE IMPROVEMENTS	318	6		324
2060	- WATER FRONT IMPROVEMENTS	761			761
2080	- PONDS	1,345			1,345
2120	- SITE FIRE PROTECT SYSTEM	47		(9)	37
2300	- TURBINE BLDG	3			3
2340	- STEAM GENERATOR BLDG	969		(1)	968
2600	- SERVICE BLDG	244		(57)	188
2620	- WAREHOUSE	1,741			1,741
2700	- WATER TREAT BLDG	219		(7)	212
2820	- HYDROGEN HOUSE	35			35
2840	- PRECIPITATOR CONTROL HOUSE	35		(1)	34
2860	- FIRE PROTECTION BLDG	90		(3)	86
2880	- SERVICE WTR CHLORINE HSE	66		(2)	63

CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2900	- CIRC WTR CHLOR HSE	18		(1)	17
2920	- SECURITY BLDG	2			2
2940	- WELL PUMP HSE	9			9
3100	- COOLING TOWER SWGR BLDG	35		(1)	34
3140	- FUEL PUMP HOUSE	19			19
3240	- POTABLE WATER PUMP HOUSE	4			4
3300	- SEWAGE TREAT FACILITY	3			3
311	- FERC ACCOUNT TOTAL	7,029	6	(82)	6,953
312 - BOILER PLANT EQUIPMENT					
4880	- GAS HANDLING & FIRING SYS	16			16
4920	- OIL STORAGE	308		(15)	293
4960	- LIGHTER OIL SYSTEM	96			95
5040	- DRAFT SYSTEM	7		(34)	(27)
5080	- STACK	684	492		1,177
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	7		(4)	3
5240	- COAL HANDLING SYSTEMS	5,527	41	(327)	5,241
5280	- COAL HANDLING SERVICE BUILDING	28		(4)	24
5320	- COAL HANDLING GARAGE	50			50
5340	- COAL HANDLING SWITCHGEAR HSE	37		(7)	30
5380	- COAL HANDLING CRUSHER HSE	515	11	(67)	459
5640	- WET ASH HANDLING SYS	2		(3)	(1)
5660	- DRY ASH HANDLING SYSTEM	962		(45)	917
5740	- SERVICE WTR SYS	1		(2)	(1)
6660	- WATER SAMPLING & ANALYSIS SYSTEM	8			8
6700	- LUBE OIL SYSTEM				
312	- FERC ACCOUNT TOTAL	8,248	545	(508)	8,285

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
7520	- TURBINE GENERATOR SYSTEM	5		(1)	4
7740	- COOLING WTR SYSTEM	389		(28)	360
7760	- COOLING TOWER	673		(23)	650
7800	- LIFTING SYSTEM	11		(10)	1
314	- FERC ACCOUNT TOTAL	1,078		(62)	1,016
315 - ACCESSORY ELEC EQUIPMENT					
8100	- GEN BUS SYS	6		(14)	(8)
8140	- CENTRALIZED PLANT CONTROL SYS	9			9
8180	- RACKS & PANELS	1			1
8200	- 24-48 V D C SYSTEM	1			1
8280	- 4160 V EMERG. GENERATOR	1			1
8360	- A.C. SYSTEM 120/208 V	2			2
8380	- STANDBY AC SYSTEM - 120/208V	1			1
8400	- 220 VOLT AC SYSTEM	3			3
8520	- AC SYSTEM - 600V	18			18
315	- FERC ACCOUNT TOTAL	43		(14)	28
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
1560	- CENTRAL VACUUM SYSTEM				
316	- FERC ACCOUNT TOTAL	1			1

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**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST COMMON SUBTOTAL	24,159	551	(667)	24,043
304 -	CONTINGENCY				
0000 -	CONTINGENCY	2,416	55	(67)	2,404
	CRIST COMMON GRAND TOTAL	26,575	606	(733)	26,448

Pea Ridge – Unit 1

Summary Level Report

**PEA RIDGE UNIT 1
 PLANT DETAIL LEVEL REPORT
 DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341	STRUCTURES & IMPROVEMENTS				
2040	SITE IMPROVEMENTS	6		(1)	6
2260	ENGINE ROOM	16			16
341	FERC ACCOUNT TOTAL	23		(1)	22
342	FUEL HOLDERS				
4940	FUEL OIL SYSTEM	19			19
343	PRIME MOVERS				
7020	COMBUSTION TURBINE	7		(4)	4
345	ACCESSORY ELECTRIC EQUIP				
8680	12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 1 SUBTOTAL		50		(5)	45
304	CONTINGENCY				
0000	CONTINGENCY	5			5
PEA RIDGE UNIT 1 GRAND TOTAL		55		(5)	50

Pea Ridge – Unit 2

Summary Level Report

**PEA RIDGE UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341	- STRUCTURES & IMPROVEMENTS				
2040	- SITE IMPROVEMENTS	6		(1)	6
2260	- ENGINE ROOM	16			16
341	- FERC ACCOUNT TOTAL	23		(1)	22
342	- FUEL HOLDERS				
4940	- FUEL OIL SYSTEM	19			19
343	- PRIME MOVERS				
7020	- COMBUSTION TURBINE	7		(4)	4
345	- ACCESSORY ELECTRIC EQUIP				
8680	- 12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 2 SUBTOTAL		50		(5)	45
304	- CONTINGENCY				
0000	- CONTINGENCY	5			5
PEA RIDGE UNIT 2 GRAND TOTAL		55		(5)	50

Pea Ridge – Unit 3

Summary Level Report

**PEA RIDGE UNIT 3
 PLANT DETAIL LEVEL REPORT
 DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	6		(1)	6
2260 -	ENGINE ROOM	16			16
341 -	FERC ACCOUNT TOTAL	23		(1)	22
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	19			19
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	7		(4)	4
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 3 SUBTOTAL		50		(5)	45
304 -	CONTINGENCY				
0000 -	CONTINGENCY	5			5
PEA RIDGE UNIT 3 GRAND TOTAL		55		(5)	50

Scholz – Unit 1

Summary Level Report

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2300	- TURBINE BLDG	295	4	(42)	258
2340	- STEAM GENERATOR BLDG	623	7	(100)	530
311	- FERC ACCOUNT TOTAL	918	11	(142)	787
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	303	195		498
4800	- STEAM GENERATING SYSTEM	720		(84)	636
4840	- COAL FIRING SYSTEM	9		(7)	3
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	264		(31)	233
5240	- COAL HANDLING SYSTEMS				
5640	- WET ASH HANDLING SYS	20			19
5700	- CONTROL AIR SYSTEM	31		(1)	30
5720	- TREATED WATER SYS	2			2
5740	- SERVICE WTR SYS	35		(2)	32
6400	- MAIN STEAM SYSTEM	41			41
6440	- EXTRACTION STEAM SYSTEM	49			49
6560	- VENT AND DRAIN SYSTEMS	13			13
6580	- CONDENSATE SYSTEM	31		(8)	22
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	58		(17)	41
312	- FERC ACCOUNT TOTAL	1,577	195	(150)	1,622
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	24	9		33
7520	- TURBINE GENERATOR SYSTEM	562		(203)	359
7700	- CONDENSING SYSTEM	7		(5)	1
7740	- COOLING WTR SYSTEM	1		(10)	(9)

SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
7900	- LUBE OIL SYSTEM	7			7
314	- FERC ACCOUNT TOTAL	601	9	(219)	392
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	26		(30)	(4)
8020	- RACEWAY SITE	76		(32)	43
8100	- GEN BUS SYS	4		(11)	(7)
8200	- 24-48 V D C SYSTEM				
8240	- D.C. SYSTEM 125/250 V	2			2
8360	- A.C. SYSTEM 120/208 V				
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	4			4
8560	- AC SYSTEM 2.3 KV	7			7
315	- FERC ACCOUNT TOTAL	119		(74)	46
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
1560	- CENTRAL VACUUM SYSTEM				
316	- FERC ACCOUNT TOTAL	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	14		(149)	(135)

GULF POWER COMPANY
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**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SCHOLZ UNIT 1 SUBTOTAL	3,230	215	(733)	2,712
304 -	CONTINGENCY				
0000 -	CONTINGENCY	323	22	(73)	271
	SCHOLZ UNIT 1 GRAND TOTAL	3,553	237	(807)	2,983

Scholz – Unit 2

Summary Level Report

**SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2300	- TURBINE BLDG	300	5	(42)	263
2340	- STEAM GENERATOR BLDG	644	8	(100)	552
311	- FERC ACCOUNT TOTAL	944	12	(142)	815
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	326	204		530
4800	- STEAM GENERATING SYSTEM	719		(84)	635
4840	- COAL FIRING SYSTEM	9		(7)	3
5020	- BLOW/DOWN SYSTEM				
5040	- DRAFT SYSTEM	264		(31)	233
5640	- WET ASH HANDLING SYS	12			12
5700	- CONTROL AIR SYSTEM	31		(1)	30
5720	- TREATED WATER SYS	2			2
5740	- SERVICE WTR SYS	34		(2)	32
6400	- MAIN STEAM SYSTEM	41			41
6440	- EXTRACTION STEAM SYSTEM	49			49
6560	- VENT AND DRAIN SYSTEMS	13			13
6580	- CONDENSATE SYSTEM	31		(8)	22
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	62		(17)	45
312	- FERC ACCOUNT TOTAL	1,595	204	(150)	1,649
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	24	9		33
7520	- TURBINE GENERATOR SYSTEM	444		(198)	246
7700	- CONDENSING SYSTEM	7		(5)	1
7740	- COOLING WTR SYSTEM	1		(10)	(9)
7900	- LUBE OIL SYSTEM	7			7

SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
314	- FERC ACCOUNT TOTAL	482	9	(213)	278
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	26		(31)	(4)
8020	- RACEWAY SITE	76		(32)	43
8100	- GEN BUS SYS	4		(11)	(7)
8240	- D.C. SYSTEM 125/250 V	2			2
8360	- A.C. SYSTEM 120/208 V				
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	2			2
8560	- AC SYSTEM 2.3 KV	7			7
315	- FERC ACCOUNT TOTAL	118		(74)	43
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	11		(127)	(115)
SCHOLZ UNIT 2 SUBTOTAL		3,152	226	(707)	2,671
304 - CONTINGENCY					
0000	- CONTINGENCY	315	23	(71)	267
SCHOLZ UNIT 2 GRAND TOTAL		3,467	248	(777)	2,938

Scholz Common Facilities

Summary Level Report

SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0040	- PRODUCTION COSTS	160			160
0200	- TEMPORARY SERVICES	198			198
0220	- SAFETY & SECURITY FACILITIES	555			555
307	- FERC ACCOUNT TOTAL	912			912
308	- ENGINEERING				
0240	- ENGINEERING SCS	89			89
0260	- ENGINEERING-OPERATING COMPANY	207			207
0360	- CONSTRUCTION INSURANCE	428			428
308	- FERC ACCOUNT TOTAL	724			724
309	- OVERHEADS				
0480	- GENERAL OVERHEAD	99			99
311	- STRUCTURES & IMPROVEMENTS				
2020	- INITIAL SITE PREP.	222			222
2040	- SITE IMPROVEMENTS	32			32
2080	- PONDS	1,077			1,077
2120	- SITE FIRE PROTECT SYSTEM	268		(6)	262
2300	- TURBINE BUILDING	10			10
2340	- STEAM GENERATOR BLDG	320			320
2600	- SERVICE BLDG	189		(30)	159
2620	- WAREHOUSE	83		(3)	81
2800	- EMERGENCY GENERATOR BLDG	91			91
2860	- FIRE PROTECTION BLDG	23			23
2880	- SERVICE WTR CHLORINE HSE	12			12
2960	- LUBE OIL STORAGE BUILDING	4			4
3320	- ENVIRONMENTAL MONITORING FACILITY	2			2
311	- FERC ACCOUNT TOTAL	2,333		(38)	2,295

SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 - BOILER PLANT EQUIPMENT					
4960	- LIGHTER OIL SYSTEM	52		(2)	50
5080	- STACK	150			150
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	185			185
5240	- COAL HANDLING SYSTEMS	1,462	11	(50)	1,424
5320	- COAL HANDLING GARAGE	66		(2)	64
5340	- COAL HANDLING SWITCHGEAR HSE	40			39
5380	- COAL HANDLING CRUSHER HSE	200	4	(16)	188
5640	- WET ASH HANDLING SYS	96		(25)	71
5720	- TREATED WATER SYS	15			15
6600	- CONDENSATE AUXILIARY SYSTEMS				
312	- FERC ACCOUNT TOTAL	2,267	16	(95)	2,188
314 - TURBOGENERATOR UNITS					
7740	- COOLING WTR SYSTEM	27		(6)	21
7800	- LIFTING SYSTEM	4		(3)	1
7900	- LUBE OIL SYSTEM	13			13
314	- FERC ACCOUNT TOTAL	43		(9)	34
315 - ACCESSORY ELEC EQUIPMENT					
8140	- CENTRALIZED PLANT CONTROL SYS	1			1
8180	- RACKS & PANELS	1			1
8200	- 24-48 V D C SYSTEM				
8280	- 4160 V EMERG. GENERATOR				
8300	- EMERGENCY GENERATOR SYSTEM - 600V	1			1
8520	- AC SYSTEM - 600V	6		(6)	1
315	- FERC ACCOUNT TOTAL	9		(6)	3
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	5			5

GULF POWER COMPANY
DISMANTLING STUDY
REVISION 2 MAY 7, 2009

SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SCHOLZ COMMON SUBTOTAL	6,393	16	(148)	6,260
304 -	CONTINGENCY				
0000 -	CONTINGENCY	639	2	(15)	626
	SCHOLZ COMMON GRAND TOTAL	7,032	17	(163)	6,886

Lansing Smith Combustion Turbine

Summary Level Report

**SMITH COMBUSTION TURBINE TOTAL
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	21		(2)	19
2260 -	ENGINE ROOM	54			54
341 -	FERC ACCOUNT TOTAL	76		(2)	73
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	64		(1)	63
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	25		(13)	12
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	2			2
SMITH COMBUSTION TURBINE TOTAL SUBTOTAL		167		(15)	151
304 -	CONTINGENCY				
0000 -	CONTINGENCY	17		(2)	15
SMITH COMBUSTION TURBINE TOTAL GRAND TOTAL		183		(17)	166

Lansing Smith – Unit 1

Summary Level Report

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
2300	- TURBINE BLDG	473		(80)	393
2340	- STEAM GENERATOR BLDG	637		(235)	402
311	- FERC ACCOUNT TOTAL	1,118	3	(315)	807
312 - BOILER PLANT EQUIPMENT					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,013	543		1,555
4800	- STEAM GENERATING SYSTEM	1,543		(135)	1,407
4840	- COAL FIRING SYSTEM	24		(9)	15
5040	- DRAFT SYSTEM	758		(41)	717
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	44			44
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	118		(2)	116
5700	- CONTROL AIR SYSTEM	50		(1)	49
5740	- SERVICE WTR SYS	59		(5)	54
6400	- MAIN STEAM SYSTEM	110		(2)	107
6440	- EXTRACTION STEAM SYSTEM	98		(6)	93
6560	- VENT AND DRAIN SYSTEMS	38			38
6580	- CONDENSATE SYSTEM	49		(11)	39
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	100		(31)	69
312	- FERC ACCOUNT TOTAL	4,004	543	(243)	4,304
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	654		(196)	459
7700	- CONDENSING SYSTEM	10		(16)	(6)
7900	- LUBE OIL SYSTEM	33		(1)	32

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
314	- FERC ACCOUNT TOTAL	706	3	(213)	496
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	24		(35)	(11)
8100	- GEN BUS SYS	3		(3)	
8200	- 24-48 V D C SYSTEM				
8380	- STANDBY AC SYSTEM - 120/208V	2			2
8520	- AC SYSTEM - 600V	11			11
8600	- AC SYS 4.0KV	2			2
8620	- STANDBY AC SYSTEM-4KV	26			26
8720	- AC SYS-23KV	1		(3)	(2)
315	- FERC ACCOUNT TOTAL	68		(40)	28
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	27		(283)	(257)
SMITH UNIT 1 SUBTOTAL		5,924	549	(1094)	5,378
304 - CONTINGENCY					
0000	- CONTINGENCY	592	55	(109)	538
SMITH UNIT 1 GRAND TOTAL		6,516	604	(1204)	5,916

Lansing Smith – Unit 2

Summary Level Report

**SMITH UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
2000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
2300	- TURBINE BLDG	509		(81)	428
2340	- STEAM GENERATOR BLDG	701		(236)	465
311	- FERC ACCOUNT TOTAL	1,218	3	(317)	904
312 - STRUCTURES & IMPROVEMENTS					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,280	667		1,947
4800	- STEAM GENERATING SYSTEM	1,543		(135)	1,407
4840	- COAL FIRING SYSTEM	29		(6)	23
5040	- DRAFT SYSTEM	756		(45)	711
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	281			281
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	220		(2)	218
5700	- CONTROL AIR SYSTEM	50		(1)	49
5740	- SERVICE WTR SYS	59		(5)	54
6400	- MAIN STEAM SYSTEM	110		(2)	107
6440	- EXTRACTION STEAM SYSTEM	98		(3)	95
6560	- VENT AND DRAIN SYSTEMS	38			38
6580	- CONDENSATE SYSTEM	49		(11)	38
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	102		(36)	66
312	- FERC ACCOUNT TOTAL	4,615	667	(247)	5,036
314 - TURBOGENERATOR UNITS					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	654		(196)	459
7700	- CONDENSING SYSTEM	10		(16)	(6)
7900	- LUBE OIL SYSTEM	33		(1)	32

**SMITH UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 - TURBOGENERATOR UNITS					
314	- FERC ACCOUNT TOTAL	706	3	(213)	496
315 - ACCESSORY ELEC EQUIPMENT					
8000	- CABLE	24		(35)	(11)
8100	- GEN BUS SYS	3		(13)	(10)
8200	- 24-48 V D C SYSTEM				
8380	- STANDBY AC SYSTEM - 120/208V	2			2
8520	- AC SYSTEM - 600V	9			9
8600	- AC SYS 4.0KV	1			1
8620	- STANDBY AC SYSTEM-4KV	26			26
8720	- AC SYS-23KV	1		(3)	(2)
315	- FERC ACCOUNT TOTAL	66		(50)	16
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	1			1
353 - STATION EQUIPMENT					
9400	- TRANSFORMERS	28		(302)	(274)
SMITH UNIT 2 SUBTOTAL		6,633	674	(1129)	6,178
304 - CONTINGENCY					
0000	- CONTINGENCY	663	67	(113)	618
SMITH UNIT 2 GRAND TOTAL		7,297	741	(1242)	6,796

GULF POWER COMPANY
DISMANTLING STUDY
REVISION 2 MAY 7, 2009

**SMITH UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
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Lansing Smith – Combined
Cycle Unit 3

Summary Level Report

**SMITH COMBINED CYCLE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307 - CONSTRUCTION CLEARING ACCTS					
0000	CONSTRUCTION CLEARING ACCOUNTS	351			351
308 - ENGINEERING					
0240	ENGINEERING SCS	1,462			1,462
341 - STRUCTURES & IMPROVEMENTS					
2040	SITE IMPROVEMENTS	3			3
2120	SITE FIRE PROTECT SYSTEM	72	5		77
2260	ENGINE ROOM	77		(25)	53
2600	SERVICE BLDG	64	1	(17)	48
2700	WATER TREAT BLDG	67		(27)	40
2820	HYDROGEN HOUSE	47		(10)	37
2900	COOLING WATER CHLORINATION HOUSE	95		(20)	74
3300	SEWAGE TREATMENT FACILITY	9			9
3400	WASTE WATER TREATMENT SYSTEM	14	1		14
341	- FERC ACCOUNT TOTAL	448	8	(100)	356
342 - FUEL HOLDERS					
4900	GAS FUEL SYSTEM	71			71
4980	SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE	1			1
5020	BLOWDOWN SYSTEM	3			3
6560	VENT AND DRAIN SYSTEMS	3	4		8
6580	CONDENSATE PUMPS & DRIVES	2			2
342	- FERC ACCOUNT TOTAL	80	4		84
343 - PRIME MOVERS					
7020	ENGINE & EQUIPMENT	1,217	17	(3)	1,230
7040	COOLING SYSTEM	99	5	(1)	103
7060	LUBRICATION SYSTEM	20	5	(1)	24
7080	HRSRG	1,428	214	(12)	1,629

**SMITH COMBINED CYCLE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
343 - PRIME MOVERS					
7120	- CONDENSATE SYSTEM	17		(1)	16
7140	- CONDENSATE AUXILIARY SYSTEM	19			19
343	- FERC ACCOUNT TOTAL	2,798	241	(18)	3,021
344 - GENERATORS					
7520	- TURBINE GENERATOR SYSTEM	118			118
7540	- GENERATOR SYSTEM	81	3		84
7700	- CONDENSING SYSTEM	152			153
7740	- COOLING WATER SYSTEM	21			21
7760	- COOLING TOWER	325		(88)	238
7900	- LUBE OIL SYSTEM	3			3
344	- FERC ACCOUNT TOTAL	700	4	(88)	616
345 - ACCESSORY ELECTRIC EQUIP					
8040	- RACEWAY SYSTEM-BUILDINGS	50			50
8060	- GROUND SYSTEM	21			21
8080	- GROUND SYSTEM	3			3
8100	- GENERATOR BUS SYSTEM	12			12
8140	- CENTRALIZED PLANT CONTROL SYSTEM	112			112
8180	- RACKS & PANELS	1			1
8240	- D.C. SYSTEM 125/250 V	2	1		4
8440	- A.C. SYSTEM - 480V.	16			15
8480	- A.C. SYSTEM - 277/480 VOLTS	77			77
8520	- A.C. SYSTEM - 600V	2			2
8600	- A.C.SYSTEM - 4 KV	12			11
345	- FERC ACCOUNT TOTAL	309	1		310
346 - MISC. POWER PLANT EQUIPMENT					
1540	- COMPRESSED AIR SYSTEM	8			8

**SMITH COMBINED CYCLE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SMITH COMBINED CYCLE UNIT 3 SUBTOTAL	6,155	258	(206)	6,207
304 -	CONTINGENCY				
0000 -	CONTINGENCY	615	26	(21)	621
	SMITH COMBINED CYCLE UNIT 3 GRAND TOTAL	6,770	284	(227)	6,828

Lansing Smith Common Facilities

Summary Level Report

SMITH COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0040	- PRODUCTION COSTS	240			240
0200	- TEMPORARY SERVICES	486			486
0220	- SAFETY & SECURITY FACILITIES	555			555
307	- FERC ACCOUNT TOTAL	1,281			1,281
308	- ENGINEERING				
0240	- ENGINEERING SCS	89			89
0260	- ENGINEERING-OPERATING COMPANY	351			351
0360	- CONSTRUCTION INSURANCE	1,052			1,052
308	- FERC ACCOUNT TOTAL	1,493			1,493
309	- OVERHEADS				
0480	- GENERAL OVERHEAD	243			243
311	- STRUCTURES & IMPROVEMENTS				
2020	- INITIAL SITE PREP.	445			445
2040	- SITE IMPROVEMENTS	116		(21)	95
2060	- WATER FRONT IMPROVEMENTS	31		(30)	2
2080	- PONDS	8,358			8,358
2120	- SITE FIRE PROTECT SYSTEM	28		(4)	24
2340	- STEAM GENERATOR BUILDING	2		(1)	1
2600	- SERVICE BLDG	391		(59)	332
2620	- WAREHOUSE	99		(5)	94
2700	- WATER TREAT BLDG	101		(2)	99
2740	- TRAINING BUILDING	77		(3)	74
2800	- EMERGENCY GENERATOR BLDG	56			56
2820	- HYDROGEN HOUSE	29			29
2860	- FIRE PROTECTION BLDG	10		(1)	9
2900	- CIRC WTR CHLOR HSE	14			14

SMITH COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 - STRUCTURES & IMPROVEMENTS					
3300	- SEWAGE TREATMENT SYSTEM	8		(2)	5
311	- FERC ACCOUNT TOTAL	9,765		(128)	9,637
312 - BOILER PLANT EQUIPMENT					
4880	- GAS HANDLING & FIRING SYSTEM	2			2
4900	- OIL HANDLING & FIRING SYSTEM	2			2
4920	- OIL STORAGE	5			5
4960	- LIGHTER OIL SYSTEM	34		(2)	31
5020	- BLOWDOWN SYSTEM				
5080	- STACK	164	17		182
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	899			899
5240	- COAL HANDLING SYSTEMS	3,265	18	(152)	3,131
5320	- COAL HANDLING GARAGE	48		(2)	46
5340	- COAL HANDLING SWITCHGEAR HSE	19			19
5380	- COAL HANDLING CRUSHER HSE	26			26
5640	- WET ASH HANDLING SYS	20			20
5700	- CONTROL AIR SYSTEM				
5720	- TREATED WATER SYS	387		(11)	377
312	- FERC ACCOUNT TOTAL	4,871	35	(166)	4,740
314 - TURBOGENERATOR UNITS					
7740	- COOLING WTR SYSTEM	58		(6)	51
7800	- LIFTING SYSTEM	4		(4)	
7900	- LUBE OIL SYSTEM	12			12
314	- FERC ACCOUNT TOTAL	73		(10)	63
315 - ACCESSORY ELEC EQUIPMENT					
8020	- RACEWAY SITE	6		(3)	3
8140	- CENTRALIZED PLANT CONTROL SYS	2			2

SMITH COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
315 - ACCESSORY ELEC EQUIPMENT					
8180	- RACKS & PANELS	2			2
8300	- EMERGENCY GENERATOR SYSTEM - 600V	1		(1)	
8360	- A.C. SYSTEM 120/208 V	2		(15)	(12)
8440	- A.C. SYSTEM - 480V.	7			7
8520	- AC SYSTEM - 600V	29		(1)	28
315 - FERC ACCOUNT TOTAL		48		(19)	29
316 - MISC. PLANT EQUIPMENT					
1520	- INTRSITE COMMUNICATION SYS	8			8
SMITH COMMON SUBTOTAL		17,782	35	(323)	17,494
304 - CONTINGENCY					
0000	- CONTINGENCY	1,778	4	(32)	1,749
SMITH COMMON GRAND TOTAL		19,560	39	(355)	19,243

Section 8.3

Detail Level Reports (By Unit) Removal, Disposal, Scrap

Crist – Unit 4

Detail Level Report

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	COPPER SCRAP					3600 LB	(3)	(3)
	MOTOR	2 EA	2					2
0353 -	RUC ACCOUNT TOTAL		2				(3)	(2)
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	1700 CY	45					45
	SUBSTRUCTURE WALLS	450 CY	12					12
0801 -	RUC ACCOUNT TOTAL		57					57
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	1500 SF	6			7 TN	(1)	5
	STEEL	616 TN	97			616 TN	(92)	5
0802 -	RUC ACCOUNT TOTAL		103				(93)	10
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	9515 SF	107					107
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	380 CY	97					97
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	COA ACCOUNT TOTAL		365				(93)	272

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	2000 CY	53					53
	SUBSTRUCTURE WALLS	300 CY	8					8
	1001 - RUC ACCOUNT TOTAL		61					61
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	24000 SF	94			114 TN	(17)	77
	STEEL	1456 TN	229			1456 TN	(217)	12
	1002 - RUC ACCOUNT TOTAL		323				(234)	89
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	25000 SF	267	38 SF	12			279
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	450 CY	115					115
	2340 - COA ACCOUNT TOTAL		766		12		(234)	544
311 -	FERC ACCOUNT TOTAL		1,133		12		(331)	814
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-25784 LB	(160)	-25784 LB	(61)			(221)
	ON EQUIPMENT	10300 LB	64	10300 LB	24			88
	ON PIPING	116000 LB	721	116000 LB	275			996

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0000 - RUC ACCOUNT TOTAL		624		239			863
4800 -	STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	961			445 TN	(66)	895
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HEATER	2 EA	5			11.5 TN	(2)	4
4804 -	BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	DRIVE, FAN	2	0					0
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1	30			65 TN	(10)	21
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		998				(78)	920
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	4 EA	10			3.5 TN	(1)	9
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					7200 LB	(7)	(7)
	DRIVE, PULVERIZER	4 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(7)	(5)
4842 -	SUBCOA ACCOUNT TOTAL		12				(8)	5

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	5 EA	2			1 TN	0	2
	4840 - COA ACCOUNT TOTAL		14				(8)	7
5020 -	BLOWDOWN SYSTEM							
	5021 - TANKS							
	0752 - TANK							
	TANK	1	0					0
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION CONCRETE	525 CY	114					114
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	857			155 TN	(23)	833
	SUPPORT STEEL	95 TN	15			95 TN	(14)	1
	WASHDOWN SLAB	320 CY	50					50
	0802 - RUC ACCOUNT TOTAL		921				(37)	884
	0805 - TRANSFORMER							
	COPPER SCRAP					9013 LB	(9)	(9)
	TRANSFORMER	8 EA	1					1
	0805 - RUC ACCOUNT TOTAL		1				(9)	(8)
	5041 - SUBCOA ACCOUNT TOTAL		1,036				(46)	990
	5045 - PRECIP INLET DUCT							
	0841 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	90 TN	14			90 TN	(13)	1
	0842 - FOUNDATION							
	FOUNDATION CONCRETE	390 CY	85					85

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5045 -	SUBCOA ACCOUNT TOTAL		99				(13)	85
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION SUPPORT STEEL	110 TN	17			110 TN	(16)	1
0853 -	FOUNDATION FOUNDATION CONCRETE	200 CY	43					43
5046 -	SUBCOA ACCOUNT TOTAL		61				(16)	44
5047 -	ID FAN OUTLET DUCT							
0861 -	DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	11			70 TN	(10)	1
5048 -	FD FANS & DRIVES							
0871 -	FAN FAN	1 EA	1			15 TN	(2)	(1)
0873 -	DRIVE, ELECTRIC MOTOR COPPER SCRAP					2400 LB	(2)	(2)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(2)	(2)
5048 -	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
5049 -	ID FANS & DRIVES							
0891 -	FAN FAN	1	1			30 TN	(4)	(3)
0892 -	DRIVE, FAN COPPER SCRAP					6240 LB	(6)	(6)
	DRIVE, FAN	1	1					1
	PCB'S ON MOTOR SWITCHES	1 EA	10					10
0892 -	RUC ACCOUNT TOTAL		10				(6)	4

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0893 - FOUNDATION							
	FOUNDATION CONCRETE	230 CY	50					50
	5049 - SUBCOA ACCOUNT TOTAL		62				(11)	51
	5040 - COA ACCOUNT TOTAL		1,270				(101)	1,168
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1993)	1 EA	1					1
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	220 LF	4					4
	6" PIPE	40 LF	1					1
	8" PIPE	50 LF	2					2
	3103 - RUC ACCOUNT TOTAL		7					7
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	75 LF	2					2
	8" PIPE	60 LF	3					3
	3124 - RUC ACCOUNT TOTAL		5					5
	3125 - PIPING							
	PIPING	230 LF	4					4
5642 -	SUBCOA ACCOUNT TOTAL		9					9
5643 -	ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0

**CRIST UNIT 4
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	PIPING	145 LF	6					6
	3141 - RUC ACCOUNT TOTAL		6					6
5644 -	TRANSPORT SYS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					860 LB	(1)	(1)
	DRIVE	1 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		1				(1)	0
5640 -	COA ACCOUNT TOTAL		22				(1)	22
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1900 LF	30					30
	>2.5" PIPE	100 LF	3					3
	3320 - RUC ACCOUNT TOTAL		33					33
5700 -	COA ACCOUNT TOTAL		34					34
5720 -	TREATED WATER SYS							
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION CONCRETE	35 CY	8					8
	TANK	1 EA	25			25 TN	(4)	21

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3381 - RUC ACCOUNT TOTAL		32			(4)		29
	3382 - PIPING							
	16" PIPING	850 LF	77					77
	6" PIPING	1000 LF	30					30
	3382 - RUC ACCOUNT TOTAL		107					107
	5723 - SUBCOA ACCOUNT TOTAL		140			(4)		136
5740 -	SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN MOTOR	1 EA	0					0
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	1 EA	0					0
	3463 - PIPING, MAIN LINE							
	10" PIPE	90 LF	5					5
	12" PIPE	90 LF	6					6
	16" PIPE	190 LF	17					17
	3463 - RUC ACCOUNT TOTAL		28					28
	3467 - PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	125 LF	27					27
	6" PIPE	180 LF	86					86
	8" PIPE	275 LF	117					117
	3467 - RUC ACCOUNT TOTAL		231					231
	3469 - PIPING							
	PIPING	125 LF	22					22

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.6 TN	0	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 TN	1			1.8 TN	0	1
	5742 - SUBCOA ACCOUNT TOTAL		282				(1)	282
5740 -	COA ACCOUNT TOTAL		283				(1)	282
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	160 LF	15					15
	PIPING	90 LF	6					6
	4001 - RUC ACCOUNT TOTAL		20					20
	4005 - PIPING							
	PIPING	80 LF	1					1
6401 -	SUBCOA ACCOUNT TOTAL		22					22
6402 -	HOT REHEAT							
	4021 - PIPING							
	16" PIPE	150 LF	14					14
	22" PIPE	130 LF	18					18
	4021 - RUC ACCOUNT TOTAL		31					31
6403 -	COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	340 LF	31					31
6400 -	COA ACCOUNT TOTAL		84					84

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
4101 -	PIPING							
	PIPING	220 LF	6					6
4104 -	PIPING							
	PIPING	50 LF	1					1
6441 -	SUBCOA ACCOUNT TOTAL		7					7
6442 -	LP HEATER STEAM SYSTEM							
4121 -	PIPING							
	PIPING	425 LF	11					11
4124 -	PIPING							
	PIPING	50 LF	1					1
6442 -	SUBCOA ACCOUNT TOTAL		12					12
6443 -	SOOT BLOWER STEAM SYSTEM							
4141 -	PIPING							
	2.5" - 8" PIPE	50 LF	1					1
	2.5" PIPE	1200 LF	19					19
4141 -	RUC ACCOUNT TOTAL		21					21
6445 -	DEAERATOR STEAM SYSTEM							
4181 -	PIPING							
	10" PIPE	110 LF	6					6
	12" PIPE	50 LF	3					3
	8" PIPE	145 LF	6					6
	PIPING	70 LF	2					2
4181 -	RUC ACCOUNT TOTAL		17					17

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4 EA	3					3
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2					2
	6446 - SUBCOA ACCOUNT TOTAL		5					5
	6440 - COA ACCOUNT TOTAL		62					62
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	450 LF	7					7
	4602 - BOILER DRAIN							
	PIPING	505 LF	9					9
	6561 - SUBCOA ACCOUNT TOTAL		16					16
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
	6560 - COA ACCOUNT TOTAL		17					17
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	900 LF	24					24
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			7.4 TN	(1)	3
	STAINLESS STEEL SCRAP					1 TN	0	0
	4921 - RUC ACCOUNT TOTAL		4				(1)	3

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	3			3 TN	0	2
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			3 TN	0	5
	6584 - SUBCOA ACCOUNT TOTAL		8				(1)	7
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	3			20 TN	(3)	0
	4982 - DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(4)	(4)
	DRIVE, PUMP	2 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(4)	(3)
	6585 - SUBCOA ACCOUNT TOTAL		3				(7)	(4)
	6580 - COA ACCOUNT TOTAL		39				(9)	30
	6600 - CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	3 EA	1					1
	PUMP	1 EA	0					0
	5101 - RUC ACCOUNT TOTAL		1					1
	5102 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
	5103 - TANK							
	TANK	1 EA	0					0
	6601 - SUBCOA ACCOUNT TOTAL		1					1

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	950 LF	61					61
5304 -	PIPING							
	PIPING	150 LF	9			3 TN	0	9
6621 -	SUBCOA ACCOUNT TOTAL		70				0	70
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	3			7.4 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	0	0
5321 -	RUC ACCOUNT TOTAL		3				(1)	2
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	3			21 TN	(3)	(1)
5382 -	DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(12)	(12)
	DRIVE, ELECTRIC	2 TN	1					1
5382 -	RUC ACCOUNT TOTAL		1				(12)	(11)
6625 -	SUBCOA ACCOUNT TOTAL		4				(15)	(11)
6620 -	COA ACCOUNT TOTAL		77				(17)	60
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
6024 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
312 -	FERC ACCOUNT TOTAL		3,666		239		(218)	3,686

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL ON EQUIPMENT	1300 LB	8	1300 LB	3			11
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION FOUNDATION CONCRETE	650 CY	141					141
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					219000 LB	(212)	(212)
	STAINLESS STEEL SCRAP					42 TN	(6)	(6)
	TURBINE GENERATOR	1 EA	278			288.5 TN	(43)	235
0011 -	RUC ACCOUNT TOTAL		278				(262)	16
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		419				(262)	157
7530 -	GENERATOR COOLING & PURGE SYSTEM							
7530 -	GENERATOR COOLING & PURGE SYSTEM							
0191 -	HYDROGEN ANALYZER HYDROGEN ANALYSER (ADDED IN 1993)	1 EA	2					2
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM CASING	1 EA	7			33 TN	(5)	3
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA	0			4.4 TN	(1)	0

CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	COA ACCOUNT TOTAL		8				(6)	2
7740 -	COOLING WTR SYSTEM							
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0524 -	DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(10)	(10)
	PUMP MOTOR	2 EA	1					1
0524 -	RUC ACCOUNT TOTAL		1				(10)	(9)
7749 -	COOLING WTR PUMPS & DRIVES							
0663 -	FOUNDATION, COOLING WATER PUMPS & UNIT 4 FOUNDATION	920 CY	200					200
7740 -	COA ACCOUNT TOTAL		201				(10)	190
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1202 -	PIPING							
	2.5" - 8" PIPE	3100 LF	83					83
	2.5" PIPE	3400 LF	54					54
1202 -	RUC ACCOUNT TOTAL		137					137
1205 -	OIL RESERVOIR, TURBINE GENERATOR O OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		138					138
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	2250 LF	36					36
	2.5" - 8" PIPE	1800 LF	48					48

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 - TURBOGENERATOR UNITS								
	1221 - RUC ACCOUNT TOTAL		84					84
7903 - OIL STORAGE & TRANSFER FAC								
	1245 - FOUNDATION							
	FOUNDATION	120 CY	26					26
	7900 - COA ACCOUNT TOTAL		248					248
314	- FERC ACCOUNT TOTAL		886		3		(278)	611
315 - ACCESSORY ELEC EQUIPMENT								
8000 - CABLE								
	8000 - CABLE							
	2000 - CABLE							
	CABLE	252000 LF	53					53
	COPPER SCRAP					62000 LB	(60)	(60)
	2000 - RUC ACCOUNT TOTAL		53				(60)	(7)
8020 - RACEWAY SITE								
8021 - TUR BLDG TRUNK RACEWAY								
	0002 - CABLETRAYS							
	CABLETRAY	8000 LB	4			8000 LB	(2)	2
8100 - GEN BUS SYS								
8102 - BUS EQUIPMENT & SUPPORT								
	0621 - BUS, GENERATOR BUS SYS.							
	BUS SECTION	1700 LF	2					2
	COPPER SCRAP					6000 LB	(6)	(6)
	0621 - RUC ACCOUNT TOTAL		2				(6)	(4)
0623 - INSTRUMENT TRANSFORMER, GEN.BUS S								
	COPPER SCRAP					14690 LB	(14)	(14)
	TRANSFORMER	13 EA	6					6

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	0623 - RUC ACCOUNT TOTAL		6				(14)	(8)
	8102 - SUBCOA ACCOUNT TOTAL		8				(20)	(12)
8200 -	24-48 V D C SYSTEM							
	8202 - MOTOR GENERATOR							
	1422 - MOTOR							
	MOTOR	2 EA	0					0
	8203 - BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8200 -	COA ACCOUNT TOTAL		0					0
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	9	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	6 EA	0					0
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2465 - SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	13 EA	4					4
8560 -	AC SYSTEM 2.3 KV							
	8561 - DISTRIBUTION SYS							
	2545 - AC SYSTEM 2.3 KV							
	SWITCHGEAR	21	7					7
315 -	FERC ACCOUNT TOTAL		77				(82)	(5)

**CRIST UNIT 4
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	2					2
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	COPPER SCRAP					114800 LB	(111)	(111)
	MAIN POWER TRANSFORMER	1 EA	10			25 TN	(4)	6
0108 -	RUC ACCOUNT TOTAL		10				(115)	(105)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					77000 LB	(75)	(75)
	STATION SERVICE TRANSFORMER	4 EA	7			16 TN	(2)	4
0351 -	RUC ACCOUNT TOTAL		7				(77)	(70)
9400 -	COA ACCOUNT TOTAL		17				(192)	(175)
CRIST UNIT 4 SUBTOTAL			5,780		254		(1101)	4,933
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		578		25		(110)	493
CRIST UNIT 4 GRAND TOTAL			6,358		279		(1211)	5,426

Crist – Unit 5

Detail Level Report

**CRIST UNIT 5
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	COPPER SCRAP					3600 LB	(3)	(3)
	MOTOR	2 EA	2					2
	0353 - RUC ACCOUNT TOTAL		2				(3)	(2)
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	1700 CY	45					45
	SUBSTRUCTURE WALLS	450 CY	12					12
	0801 - RUC ACCOUNT TOTAL		57					57
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	1500 SF	6			7 TN	(1)	.5
	STEEL	616 TN	97			616 TN	(92)	5
	0802 - RUC ACCOUNT TOTAL		103				(93)	10
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	9515 SF	107					107
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	380 CY	97					97
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	COA ACCOUNT TOTAL		365				(93)	272

**CRIST UNIT 5
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
	2343 - CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	BASE SLAB	2000 CY	53					53
	SUBSTRUCTURE WALLS	300 CY	8					8
	1001 - RUC ACCOUNT TOTAL		61					61
	2344 - STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL							
	GRATING	24000 SF	94			114 TN	(17)	77
	STEEL	1456 TN	229			1456 TN	(217)	12
	1002 - RUC ACCOUNT TOTAL		323				(234)	89
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING	25000 SF	267	38 SF	12			279
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	450 CY	115					115
	2340 - COA ACCOUNT TOTAL		766		12		(234)	544
311 -	FERC ACCOUNT TOTAL		1,133		12		(331)	814
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-17479 LB	(109)	-17479 LB	(41)			(150)
	ON EQUIPMENT	10300 LB	64	10300 LB	24			88
	ON PIPING	116000 LB	721	116000 LB	275			996

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0000 - RUC ACCOUNT TOTAL		676		258			934
4800 -	STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	961			445 TN	(66)	895
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HEATER	2 EA	5			11.5 TN	(2)	4
4804 -	BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	DRIVE, FAN	1	0					0
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1	30			65 TN	(10)	21
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		998				(78)	920
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	4 EA	10			3.5 TN	(1)	9
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					7200 LB	(7)	(7)
	DRIVE, PULVERIZER	4 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(7)	(5)
4842 -	SUBCOA ACCOUNT TOTAL		12				(8)	5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	5 EA	2			1 TN	0	2
	4840 - COA ACCOUNT TOTAL		14				(8)	7
5020 -	BLOWDOWN SYSTEM							
	5021 - TANKS							
	0752 - TANK							
	TANK	1	0					0
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION CONCRETE	525 CY	114					114
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	857			155 TN	(23)	833
	SUPPORT STEEL	95 TN	15			95 TN	(14)	1
	WASHDOWN SLAB	320 CY	50					50
	0802 - RUC ACCOUNT TOTAL		921				(37)	884
	0805 - TRANSFORMER							
	COPPER SCRAP					9013 LB	(9)	(9)
	TRANSFORMER	8 EA	1					1
	0805 - RUC ACCOUNT TOTAL		1				(9)	(8)
	5041 - SUBCOA ACCOUNT TOTAL		1,036				(46)	990
	5045 - PRECIP INLET DUCT							
	0841 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	90 TN	14			90 TN	(13)	1
	0842 - FOUNDATION							
	FOUNDATION CONCRETE	390 CY	85					85

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5045 -	SUBCOA ACCOUNT TOTAL		99				(13)	85
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION SUPPORT STEEL	110 TN	17			110 TN	(16)	1
0853 -	FOUNDATION FOUNDATION CONCRETE	200 CY	43					43
5046 -	SUBCOA ACCOUNT TOTAL		61				(16)	44
5047 -	ID FAN OUTLET DUCT							
0861 -	DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	11			70 TN	(10)	1
5048 -	FD FANS & DRIVES							
0871 -	FAN FAN	1 EA	1			15 TN	(2)	(1)
0873 -	DRIVE, ELECTRIC MOTOR COPPER SCRAP					2400 LB	(2)	(2)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(2)	(2)
5048 -	SUBCOA ACCOUNT TOTAL		2				(5)	(3)
5049 -	ID FANS & DRIVES							
0891 -	FAN FAN	1	1			30 TN	(4)	(3)
0892 -	DRIVE, FAN COPPER SCRAP					6240 LB	(6)	(6)
	DRIVE, FAN	1	1					1
	PCB'S ON MOTOR SWITCHES	1 EA	10					10
0892 -	RUC ACCOUNT TOTAL		10				(6)	4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0893 - FOUNDATION							
	FOUNDATION CONCRETE	230 CY	50					50
	5049 - SUBCOA ACCOUNT TOTAL		62				(11)	51
	5040 - COA ACCOUNT TOTAL		1,270				(101)	1,168
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	220 LF	4					4
	6" PIPE	40 LF	1					1
	8" PIPE	50 LF	2					2
	3103 - RUC ACCOUNT TOTAL		7					7
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	75 LF	2					2
	8" PIPE	60 LF	3					3
	3124 - RUC ACCOUNT TOTAL		5					5
	3125 - PIPING							
	PIPING	230 LF	4					4
	5642 - SUBCOA ACCOUNT TOTAL		9					9
5643 -	ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	PIPING	145 LF	6					6
	3141 - RUC ACCOUNT TOTAL		6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5644 - TRANSPORT SYS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					860 LB	(1)	(1)
	DRIVE	1 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		1				(1)	0
	5640 - COA ACCOUNT TOTAL		22				(1)	22
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1900 LF	30					30
	>2.5" PIPE	100 LF	3					3
	3320 - RUC ACCOUNT TOTAL		33					33
	5700 - COA ACCOUNT TOTAL		34					34
5720 -	TREATED WATER SYS							
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION CONCRETE	35 CY	8					8
	TANK	1 EA	25			25 TN	(4)	21
	3381 - RUC ACCOUNT TOTAL		32				(4)	29

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3382 - PIPING							
	16" PIPING	850 LF	77					77
	6" PIPING	1000 LF	30					30
	3382 - RUC ACCOUNT TOTAL		107					107
	5723 - SUBCOA ACCOUNT TOTAL		140				(4)	136
5740 -	SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN MOTOR	1 EA	0					0
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP PUMP	1 EA	0					0
	3463 - PIPING, MAIN LINE							
	10" PIPE	80 LF	4					4
	12" PIPE	80 LF	5					5
	16" PIPE	190 LF	17					17
	3463 - RUC ACCOUNT TOTAL		26					26
	3467 - PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	125 LF	27					27
	6" PIPE	180 LF	86					86
	8" PIPE	275 LF	117					117
	3467 - RUC ACCOUNT TOTAL		231					231
	3469 - PIPING PIPING	125 LF	22					22
	3470 - SURGE TANK SURGE TANK	1 TN	1			2.6 TN	0	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 TN	1			1.8 TN	0	1
	5742 - SUBCOA ACCOUNT TOTAL		281				(1)	281
	5740 - COA ACCOUNT TOTAL		282				(1)	281
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	160 LF	15					15
	PIPING	90 LF	6					6
	4001 - RUC ACCOUNT TOTAL		20					20
	4005 - PIPING							
	PIPING	80 LF	1					1
	6401 - SUBCOA ACCOUNT TOTAL		22					22
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	150 LF	14					14
	22" PIPE	130 LF	18					18
	4021 - RUC ACCOUNT TOTAL		31					31
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	340 LF	31					31
	6400 - COA ACCOUNT TOTAL		84					84
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	220 LF	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4104 - PIPING							
	PIPING	50 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		7					7
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	425 LF	11					11
	4124 - PIPING							
	PIPING	50 LF	1					1
	6442 - SUBCOA ACCOUNT TOTAL		12					12
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	50 LF	1					1
	2.5" PIPE	1200 LF	19					19
	4141 - RUC ACCOUNT TOTAL		21					21
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	110 LF	6					6
	12" PIPE	50 LF	3					3
	8" PIPE	145 LF	6					6
	PIPING	70 LF	2					2
	4181 - RUC ACCOUNT TOTAL		17					17
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4 EA	3					3
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6446 -	SUBCOA ACCOUNT TOTAL		5					5
6440 -	COA ACCOUNT TOTAL		62					62
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	BOILER VENT	450 LF	7					7
4602 -	BOILER DRAIN							
	PIPING	505 LF	9					9
6561 -	SUBCOA ACCOUNT TOTAL		16					16
6562 -	HP HTR VENT & DRAIN SYS							
4625 -	DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
6560 -	COA ACCOUNT TOTAL		17					17
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	900 LF	24					24
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			7.4 TN	(1)	3
	STAINLESS STEEL SCRAP					1 TN	0	0
4921 -	RUC ACCOUNT TOTAL		4				(1)	3
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	3			3 TN	0	2
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			3 TN	0	5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
6584 - SUBCOA ACCOUNT TOTAL			8				(1)	7
6585 - CONDENSATE PUMPS & DRIVES								
4981 - PUMP, CONDENSATE PUMP, CONDENSATE		2 TN	3			20 TN	(3)	0
4982 - DRIVE, PUMP COPPER SCRAP						4080 LB	(4)	(4)
DRIVE, PUMP		2 EA	1					1
4982 - RUC ACCOUNT TOTAL			1				(4)	(3)
6585 - SUBCOA ACCOUNT TOTAL								
			3				(7)	(4)
6580 - COA ACCOUNT TOTAL								
			39				(9)	30
6600 - CONDENSATE AUXILIARY SYSTEMS								
6601 - CHEM FEED SYSTEM								
5101 - PUMP								
CONDENSATE AUXILIARY PUMPS (ADDED IN 1		2 EA	0					0
PUMP		1 EA	0					0
5101 - RUC ACCOUNT TOTAL			1					1
5102 - DRIVE, PUMP								
DRIVE, PUMP		1	0					0
5103 - TANK								
TANK		1 EA	0					0
6601 - SUBCOA ACCOUNT TOTAL								
			1					1
6620 - FEEDWATER SYSTEM								
6621 - FEEDWTR PIPING								
5301 - PIPING								
PIPING		950 LF	61					61

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5304 - PIPING							
	PIPING	150 LF	9			3 TN	0	9
	6621 - SUBCOA ACCOUNT TOTAL		70				0	70
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	2 EA	3			7.4 TN	(1)	2
	STAINLESS STEEL SCRAP					1 TN	0	0
	5321 - RUC ACCOUNT TOTAL		3				(1)	2
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	3			21 TN	(3)	(1)
	5382 - DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(12)	(12)
	DRIVE, ELECTRIC	2 TN	1					1
	5382 - RUC ACCOUNT TOTAL		1				(12)	(11)
	6625 - SUBCOA ACCOUNT TOTAL		4				(15)	(11)
	6620 - COA ACCOUNT TOTAL		77				(17)	60
	6660 - WATER SAMPLING & ANALYSIS SYSTEM							
	6660 - WATER SAMPLING & ANALYSIS SYSTEM							
	5701 - WATER ANALYSIS SYSTEM							
	LOW LEVEL SODIUM MONITORS	2 EA	0					0
	6700 - LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
312 -	FERC ACCOUNT TOTAL		3,715		258		(218)	3,756

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL ON EQUIPMENT	1300 LB	8	1300 LB	3			11
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION FOUNDATION CONCRETE	650 CY	141					141
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					219000 LB	(212)	(212)
	STAINLESS STEEL SCRAP					42 TN	(6)	(6)
	TURBINE GENERATOR	1 EA	278			288.5 TN	(43)	235
0011 -	RUC ACCOUNT TOTAL		278				(262)	16
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		419				(262)	157
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM CASING	1 EA	7			33 TN	(5)	3
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA	0			4.4 TN	(1)	0
7700 -	COA ACCOUNT TOTAL		8				(6)	2

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WTR SYSTEM							
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0524 -	DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(10)	(10)
	PUMP MOTOR	2 EA	1					1
0524 -	RUC ACCOUNT TOTAL		1				(10)	(9)
7749 -	COOLING WTR PUMPS & DRIVES							
0663 -	FOUNDATION, COOLING WATER PUMPS & UNIT 4 FOUNDATION	920 CY	200					200
7740 -	COA ACCOUNT TOTAL		201				(10)	190
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1202 -	PIPING							
	2.5" - 8" PIPE	3100 LF	83					83
	2.5" PIPE	3400 LF	54					54
1202 -	RUC ACCOUNT TOTAL		137					137
1205 -	OIL RESERVOIR, TURBINE GENERATOR O OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		138					138
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	2250 LF	36					36
	2.5" - 8" PIPE	1800 LF	48					48
1221 -	RUC ACCOUNT TOTAL		84					84

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7903 - OIL STORAGE & TRANSFER FAC							
	1245 - FOUNDATION							
	FOUNDATION	120 CY	26					26
	7900 - COA ACCOUNT TOTAL		248					248
314 -	FERC ACCOUNT TOTAL		884		3		(278)	609
315 -	ACCESSORY ELEC EQUIPMENT							
	8000 - CABLE							
	8000 - CABLE							
	2000 - CABLE							
	CABLE	252000 LF	53					53
	COPPER SCRAP					62000 LB	(60)	(60)
	2000 - RUC ACCOUNT TOTAL		53				(60)	(7)
8020 -	RACEWAY SITE							
	8021 - TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS							
	CABLETRAY	8000 LB	4			8000 LB	(2)	2
8100 -	GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0621 - BUS, GENERATOR BUS SYS.							
	BUS SECTION	1700 LF	2					2
	COPPER SCRAP					6000 LB	(6)	(6)
	0621 - RUC ACCOUNT TOTAL		2				(6)	(4)
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					14690 LB	(14)	(14)
	TRANSFORMER	13 EA	6					6
	0623 - RUC ACCOUNT TOTAL		6				(14)	(8)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	8102 - SUBCOA ACCOUNT TOTAL		8			(20)		(12)
8200 -	24-48 V D C SYSTEM							
	8202 - MOTOR GENERATOR							
	1422 - MOTOR							
	MOTOR	2 EA	0					0
8203 -	BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8200 -	COA ACCOUNT TOTAL		0					0
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	9	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	6 EA	0					0
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2465 - SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	13 EA	4					4
8560 -	AC SYSTEM 2.3 KV							
	8561 - DISTRIBUTION SYS							
	2545 - AC SYSTEM 2.3 KV							
	SWITCHGEAR	21	7					7
315 -	FERC ACCOUNT TOTAL		77			(82)		(5)

**CRIST UNIT 5
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	2					2
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	COPPER SCRAP					114800 LB	(111)	(111)
	MAIN POWER TRANSFORMER	1 EA	10			25 TN	(4)	6
0108 -	RUC ACCOUNT TOTAL		10				(115)	(105)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					77000 LB	(75)	(75)
	STATION SERVICE TRANSFORMER	4 EA	7			16 TN	(2)	4
0351 -	RUC ACCOUNT TOTAL		7				(77)	(70)
9400 -	COA ACCOUNT TOTAL		17				(192)	(175)
CRIST UNIT 5 SUBTOTAL			5,828		273		(1101)	5,001
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		583		27		(110)	500
CRIST UNIT 5 GRAND TOTAL			6,411		301		(1211)	5,501

Crist – Unit 6

Detail Level Report

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
2120	- SITE FIRE PROTECT SYSTEM							
2121	- WATER DISTRIBUTION SYSTEM							
0353	- MOTORS							
	MOTOR	1 EA	0					0
2300	- TURBINE BLDG							
2303	- CONCRETE WORK-SUBSTRUCTURE							
0801	- FOUNDATION CONCRETE							
	BASE SLAB	5200 CY	139					139
	SUBSTRUCTURE WALLS	850 CY	23					23
	0801 - RUC ACCOUNT TOTAL		162					162
2304	- STRUCTURAL STEEL							
0802	- STRUCTURAL STEEL							
	GRATING	2500 SF	10			12 TN	(2)	8
	STEEL	1232 TN	194			1232 TN	(184)	10
	0802 - RUC ACCOUNT TOTAL		204				(186)	18
2305	- ARCHITECTURAL WORK							
0802	- SIDING							
	SIDING	15023 SF	168					168
2309	- CONCRETE WORK - SUPERSTRUCTURE							
0802	- CONCRETE							
	CONCRETE	1000 CY	256					256
2311	- DRAINAGE SYSTEM							
0823	- MOTORS							
	MOTOR	2 EA	1					1
2300	- COA ACCOUNT TOTAL		790				(186)	605

**CRIST UNIT 6
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	5500 CY	147					147
	SUBSTRUCTURE WALLS	800 CY	21					21
	1001 - RUC ACCOUNT TOTAL		168					168
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	45000 SF	176			215 TN	(32)	144
	STEEL	4144 TN	653			4144 TN	(618)	34
	1002 - RUC ACCOUNT TOTAL		828				(650)	178
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	21000 SF	224	32 SF	10			234
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	1800 CY	461					461
2340 -	COA ACCOUNT TOTAL		1,682		10		(650)	1,041
311 -	FERC ACCOUNT TOTAL		2,472		10		(836)	1,646
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-17735 LB	(110)	-17735 LB	(42)			(152)
	ON EQUIPMENT	13900 LB	86	13900 LB	33			119
	ON PIPING	184600 LB	1,147	184600 LB	438			1,585

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
	0000 - RUC ACCOUNT TOTAL		1,123		429			1,552
4800	- STEAM GENERATING SYSTEM							
4801	- BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,765			817 TN	(122)	1,643
4803	- AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HEATER	2 EA	7			18 TN	(3)	4
4804	- BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	DRIVE, FAN	2	0					0
4806	- BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1	48			77 TN	(11)	37
	0122 - EXHAUST DUCT							
	EXHAUST DUCT	1 LT	48			77 TN	(11)	37
4806	- SUBCOA ACCOUNT TOTAL		96				(23)	73
4807	- SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	19 EA	14			3.5 TN	(1)	14
4809	- BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	PUMP	2 EA	2			8 TN	(1)	1
4800	- COA ACCOUNT TOTAL		1,885				(149)	1,736
4840	- COAL FIRING SYSTEM							
4842	- PULVERIZERS							
	0271 - LUBE OIL UNIT							
	PIPING	100 LF	8			3 TN	0	8

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0272 - PULVERIZER							
	PULVERIZER	6 EA	13			7.2 TN	(1)	12
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					10980 LB	(11)	(11)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(11)	(9)
	0274 - SEAL AIR SYSTEM							
	PIPING	200 LF	16			6 TN	(1)	15
4842 -	SUBCOA ACCOUNT TOTAL		39				(13)	26
4843 -	COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	4 EA	1			4 TN	(1)	1
4844 -	PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	39			92 TN	(14)	25
	0332 - FAN							
	FAN	2	4					4
	0334 - FOUNDATION							
	FOUNDATION	85 CY	18					18
4844 -	SUBCOA ACCOUNT TOTAL		61				(14)	47
4840 -	COA ACCOUNT TOTAL		101				(27)	74
4960 -	LIGHTER OIL SYSTEM							
	4962 - FUEL SUPPLY FACILITIES							
	0632 - PIPING							
	PIPING	130 LF	5					5

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4963 - FUEL STORAGE FAC							
	0673 - PUMP							
	PUMP	3 EA	0					0
	4960 - COA ACCOUNT TOTAL		5					5
5000 -	AUXILIARY BOILER							
	5001 - BOILER							
	0702 - BOILER PACKAGE							
	BOILER PACKAGE	1	7			14 TN	(2)	5
5002 -	FEED WATER							
	0714 - PIPING							
	PIPING	210 LF	7					7
5005 -	STEAM DIST SYS							
	0745 - PIPING							
	PIPING	880 LF	70			13 TN	(2)	68
5000 -	COA ACCOUNT TOTAL		84				(4)	80
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION CONCRETE (INCREASE IN 1994)	1320 CY	287					287
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK (INCREASE I	1 LT	1,901			598 TN	(89)	1,811
	SUPPORT STEEL	200 TN	31					31
	SUPPORT STEEL (INCREASE IN 1994)					232 TN	(35)	(35)
	0802 - RUC ACCOUNT TOTAL		1,932				(124)	1,808
	0804 - TRANSFORMER/RECTIFIER SET							
	COPPER SCRAP (ADDED IN 1994)					28000 LB	(27)	(27)
	TRANSFORMER (ADDED IN 1994)	3 EA	2					2

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0804 - RUC ACCOUNT TOTAL		2				(27)	(25)
	0805 - TRANSFORMER COPPER SCRAP					25200 LB	(24)	(24)
	TRANSFORMER	4 EA	3					3
	0805 - RUC ACCOUNT TOTAL		3				(24)	(22)
	5041 - SUBCOA ACCOUNT TOTAL		2,223				(175)	2,048
	5045 - PRECIP INLET DUCT							
	0841 - DUCTWORK WITH INSULATION SUPPORT STEEL	300 TN	47			300 TN	(45)	2
	0842 - FOUNDATION FOUNDATION CONCRETE	240 CY	52					52
	5045 - SUBCOA ACCOUNT TOTAL		99				(45)	55
	5046 - PRECIP OUTLET DUCT							
	0851 - DUCTWORK WITH INSULATION SUPPORT STEEL	350 TN	55			350 TN	(52)	3
	0853 - FOUNDATION FOUNDATION CONCRETE	260 CY	56					56
	5046 - SUBCOA ACCOUNT TOTAL		112				(52)	59
	5047 - ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION SUPPORT STEEL	250 TN	39			250 TN	(37)	2
	5048 - FD FANS & DRIVES							
	0871 - FAN FAN	2 EA	4			25 TN	(4)	0
	0873 - DRIVE, ELECTRIC MOTOR COPPER SCRAP					12120 LB	(12)	(12)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	0873 - RUC ACCOUNT TOTAL		1				(12)	(10)
	5048 - SUBCOA ACCOUNT TOTAL		5				(15)	(11)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	2	4			21 TN	(3)	0
	0892 - DRIVE, FAN							
	COPPER SCRAP					12480 LB	(12)	(12)
	DRIVE, FAN	2	1					1
	FOUNDATION CONCRETE	120 CY	26					26
	PCB'S ON MOTOR SWITCHES	2 EA	19					19
	0892 - RUC ACCOUNT TOTAL		47				(12)	34
	0893 - FOUNDATION							
	BEARING PIER FDN CONCRETE	290 CY	63					63
	FOUNDATION CONCRETE	220 CY	48					48
	0893 - RUC ACCOUNT TOTAL		111					111
	5049 - SUBCOA ACCOUNT TOTAL		161				(15)	146
	5040 - COA ACCOUNT TOTAL		2,639				(340)	2,299
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
5127 -	EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1993)	1 LT	1					1

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5640 -	WET ASH HANDLING SYS							
5641 -	PYRITE REMOVAL SYSTEM							
3100 -	PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRITE REMOVAL SYSTEM, COMPLETE	1 LT	5					5
5642 -	BOILER BOTTOM ASH RMVL SYS							
3121 -	ASH HOPPER							
	ASH HOPPER	1 EA	1					1
3124 -	PIPING							
	8" PIPE	120 LF	3					3
5642 -	SUBCOA ACCOUNT TOTAL		3					3
5644 -	TRANSPORT SYS							
3163 -	PIPING							
	PIPING	13300 LF	852			306 TN	(46)	806
3164 -	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 EA	0					0
3165 -	DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2400 LB	(2)	(2)
	DRIVE	2 EA	0					0
3165 -	RUC ACCOUNT TOTAL		0				(2)	(2)
3168 -	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
5644 -	SUBCOA ACCOUNT TOTAL		854				(48)	806
5640 -	COA ACCOUNT TOTAL		862				(48)	814
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3361 -	CLARIFIER							
	CLARIFIER	1 LT	26			5 TN	(1)	25

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3365 - PIPING							
	PIPING	375 LF	16					16
	5722 - SUBCOA ACCOUNT TOTAL		42				(1)	41
	5725 - WATER TREATMENT							
	3424 - PIPING							
	PIPING	8060 LF	382			128 TN	(19)	363
	5720 - COA ACCOUNT TOTAL		423				(20)	404
5740 -	SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA	0					0
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	3 EA	1					1
	3463 - PIPING, MAIN LINE							
	12" PIPE	600 LF	54					54
	16" PIPE	1300 LF	35					35
	PIPING					30 TN	(4)	(4)
	3463 - RUC ACCOUNT TOTAL		89				(4)	85
	5742 - SUBCOA ACCOUNT TOTAL		90				(4)	86
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	DRIVE, PUMP	3	1					1
	3546 - CHLORINATOR							
	CHLORINATOR	1 LT	0			5 TN	(1)	(1)
	5746 - SUBCOA ACCOUNT TOTAL		1				(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5740 -	COA ACCOUNT TOTAL		91				(5)	86
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
4001 -	PIPING							
	15.5" PIPE	420 LF	47					47
	PIPING	310 LF	43			33 TN	(5)	38
4001 -	RUC ACCOUNT TOTAL		90				(5)	85
6402 -	HOT REHEAT							
4021 -	PIPING							
	16" PIPE	470 LF	65					65
	22" PIPE	300 LF	42					42
	PIPING					45 TN	(7)	(7)
4021 -	RUC ACCOUNT TOTAL		107				(7)	100
6403 -	COLD REHEAT SYSTEM							
4041 -	PIPING							
	PIPING	820 LF	114			45 TN	(7)	107
6400 -	COA ACCOUNT TOTAL		311				(18)	292
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
4101 -	PIPING							
	PIPING	480 LF	22			8 TN	(1)	21
6442 -	LP HEATER STEAM SYSTEM							
4121 -	PIPING							
	PIPING	580 LF	74			25 TN	(4)	70
6444 -	AIR HEATER STEAM SYSTEM							
4161 -	PIPING							
	PIPING	305 LF	9			4.5 TN	(1)	9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	175 LF	9					9
	12" PIPE	175 LF	7					7
	PIPING					6.3 TN	(1)	(1)
	4181 - RUC ACCOUNT TOTAL		17				(1)	16
	6440 - COA ACCOUNT TOTAL		122				(7)	115
6520 -	AUX TURBINE STM & EXHAUST SYS							
	6521 - FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	PIPING	675 LF	50			17 TN	(3)	48
	6524 - TURB GLAND SEAL STM PIPING							
	4541 - PIPING							
	PIPING	170 LF	5					5
	6520 - COA ACCOUNT TOTAL		55				(3)	52
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	1000 LF	91			31 TN	(5)	86
	4602 - BOILER DRAIN							
	BOILER DRAIN	1020 LF	93			32 TN	(5)	88
	6561 - SUBCOA ACCOUNT TOTAL		183				(9)	174
6562 -	HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS & DRAINS							
	PIPING	2900 LF	77			25 TN	(4)	74

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PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6563 - LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS & DRAINS PIPING	430 LF	11					11
	6565 - STM VENT & DRAIN SYSTEM							
	4681 - STEAM VENT PIPING	500 LF	20			6.5 TN	(1)	19
	4683 - VALVE, SPECIAL OR POWER OPERATED PIPING	540 LF	21			6.5 TN	(1)	20
	6565 - SUBCOA ACCOUNT TOTAL		41				(2)	39
	6566 - CONDENSATE VENT & DRAIN SYSTEM							
	4701 - CONDENSATE VENT CONDENSATE VENT	300 LF	8					8
	4702 - CONDENSATE DRAIN CONDENSATE DRAIN	280 LF	7					7
	6566 - SUBCOA ACCOUNT TOTAL		15					15
	6560 - COA ACCOUNT TOTAL		328				(15)	313
	6580 - CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING PIPING	3580 LF	189			65 TN	(10)	179
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER LOW PRESSURE HEATER	4 EA	8			48 TN	(7)	1
	6583 - POLISHING UNIT							
	4941 - PUMP PUMP	1 EA	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	4			6.4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.8 TN	0	0
	4961 - RUC ACCOUNT TOTAL		4				(1)	2
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	7			10 TN	(1)	6
	6584 - SUBCOA ACCOUNT TOTAL		11				(3)	8
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	34			21 TN	(3)	31
	4982 - DRIVE, PUMP							
	COPPER SCRAP					5400 LB	(5)	(5)
	DRIVE, PUMP	2 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(5)	(5)
	6585 - SUBCOA ACCOUNT TOTAL		35				(8)	26
	6580 - COA ACCOUNT TOTAL		248				(28)	220
	6600 - CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	2 EA	0					0
	PUMP	1 EA	0					0
	5101 - RUC ACCOUNT TOTAL		1					1
	5103 - TANK							
	TANK	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5104 - CHEMICAL FEED PIPING SYSTEM, COMPL PIPING	11350 LF	619			198 TN	(30)	590
	6601 - SUBCOA ACCOUNT TOTAL		620				(30)	591
	6603 - COND OVERFLOW & RECIRC LINES							
	5141 - CONDENSATE OVERFLOW LINE PIPING	190 LF	5					5
	6604 - SPRAY WTR SYS							
	5161 - PIPING PIPING	730 LF	53			18 TN	(3)	50
	6600 - COA ACCOUNT TOTAL		678				(32)	646
	6620 - FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING PIPING	1050 LF	95			32 TN	(5)	91
	5304 - PIPING PIPING	300 LF	24			9 TN	(1)	23
	6621 - SUBCOA ACCOUNT TOTAL		119				(6)	113
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER HEATER	4 EA	8			48 TN	(7)	1
	STAINLESS STEEL SCRAP					6 TN	(1)	(1)
	5321 - RUC ACCOUNT TOTAL		8				(8)	0
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER PUMP, FEEDWATER	3 TN	5			51 TN	(8)	(2)
	6620 - COA ACCOUNT TOTAL		133				(22)	111

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	- STRUCTURES & IMPROVEMENTS							
6640	- FEEDWTR AUX SYS							
6641	- FEEDWTR MINIMUM FLOW LINES							
5501	- PIPING							
	PIPING	430 LF	13					13
6644	- SPRAYWATER SYSTEMS							
5561	- PIPING							
	PIPING	580 LF	15					15
6640	- COA ACCOUNT TOTAL		28					28
6700	- LUBE OIL SYSTEM							
6702	- FEEDWATER PMP TURB OIL SYSTEM							
6021	- PIPING							
	PIPING	530 LF	0					0
6023	- PUMP							
	PUMP	1 EA	0					0
6024	- DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
6025	- FILTER							
	FILTER	1 LT	0					0
6702	- SUBCOA ACCOUNT TOTAL		0					0
6740	- NITROGEN SYSTEM							
6741	- NITROGEN SUPPLY SYSTEM							
6501	- NITROGEN SUPPLY PIPING SYSTEM							
	NITROGEN SUPPLY PIPING SYSTEM	2300 LF	70			40 TN	(6)	64
6760	- CHEMICAL WASH SYSTEM							
6761	- PIPING SYSTEM							
6601	- PIPING							
	PIPING	1550 LF	41			1 TN	0	41

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6762 - HEAT EXCHANGER							
	6621 - HEAT EXCHANGER HEAT EXCHANGER	1 LT	0					0
	6760 - COA ACCOUNT TOTAL		42				0	42
312 -	FERC ACCOUNT TOTAL		9,230		429		(725)	8,934
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL ON EQUIPMENT	2600 LB	16	2600 LB	6			22
	ON PIPING	37700 LB	234	37700 LB	89			324
	0000 - RUC ACCOUNT TOTAL		250		96			346
	7520 - TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION FOUNDATION CONCRETE	2300 CY	499					499
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					233600 LB	(227)	(227)
	STAINLESS STEEL SCRAP					42 TN	(6)	(6)
	TURBINE GENERATOR	1 EA	468			615 TN	(92)	376
	0011 - RUC ACCOUNT TOTAL		468				(325)	143
	7526 - EHC SYSTEM							
	0101 - PUMP, ELECTRO-HYDRAULIC CONTROL S PUMP	2 TN	0					0
	0106 - RESERVOIR, ELECTRO-HYDRAULIC CONT RESERVOIR	1 LT	0					0

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0107 - PIPING, ELECTRO-HYDRAULIC CONTROL PIPING	800 LF	17					17
7526 -	SUBCOA ACCOUNT TOTAL		18					18
7527 -	SEAL OIL SYSTEM							
	0125 - PIPING, SEAL OIL SYS, TURBINE GEN SYS PIPING	275 LF	6					6
7528 -	TURBINE STEAM PIPING SYSTEM							
	0142 - PIPING, TURBINE STEAM PIPING SYS PIPING	1370 LF	37			24 TN	(4)	33
7529 -	TURBINE DRAIN SYSTEM							
	0160 - TURBINE DRAIN SYSTEM, COMPLETE, TU PIPING	100 LF	4					4
7530 -	GEN COOLING & PURGE SYS							
	0185 - PIPING,GENERATOR COOLING & PURGET PIPING	200 LF	5					5
7520 -	COA ACCOUNT TOTAL		1,037				(328)	709
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CASING	1 EA	0			79 TN	(12)	(12)
7703 -	VACUUM SYSTEM							
	0362 - PIPING, VACUUM SYSTEM PIPING	360 LF	10					10
	0363 - PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	2			21 TN	(3)	(1)
7703 -	SUBCOA ACCOUNT TOTAL		11				(3)	8
7700 -	COA ACCOUNT TOTAL		12				(15)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WTR SYSTEM							
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0524 -	DRIVE, PUMP							
	COPPER SCRAP					13800 LB	(13)	(13)
	PUMP MOTOR	2 EA	1					1
0524 -	RUC ACCOUNT TOTAL		1				(13)	(12)
7747 -	COOLING WATER CHLORINE SYSTEM							
0626 -	CHLORINATOR							
	CHLORINATOR	2 EA	10			5 TN	(1)	9
7749 -	COOLING WTR PUMPS & DRIVES							
0661 -	PUMPS							
	PUMP	2 EA	34			21 TN	(3)	31
0663 -	FOUNDATION, COOLING WATER PUMPS & UNIT 6 FOUNDATION	230 CY	36					36
7749 -	SUBCOA ACCOUNT TOTAL		70				(3)	67
7740 -	COA ACCOUNT TOTAL		81				(17)	64
7760 -	COOLING TOWER							
7761 -	SUBFOUNDATION WORK							
0801 -	SUBSTRUCTURE							
	UNIT 6 FOUNDATION	4100 CY	635					635
7766 -	COOLING TOWER EQUIPMENT							
0821 -	COOLING TOWER							
	COOLING TOWER	1 EA	15			3 TN	0	14
0823 -	COOLING TOWER FOUNDATION							
	FOUNDATION CONCRETE	19 CY	3			19 TN	(3)	0
	UNIT 6 BOOSTER PUMP FDN	880 CY	191					191
0823 -	RUC ACCOUNT TOTAL		194				(3)	191

**CRIST UNIT 6
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7766 - SUBCOA ACCOUNT TOTAL		209				(3)	206
	7760 - COA ACCOUNT TOTAL		844				(3)	840
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
	1202 - PIPING							
	PIPING	1321 LF	36			11 TN	(2)	34
	1203 - PUMP, TURBINE GENERATOR OIL SYSTEM							
	PUMP, TURBINE GENERATOR OIL SYSTE	1 EA	2					2
	1204 - DRIVE, PUMP, TURBINE GENERATOR OIL							
	DRIVE, PUMP, TURBINE GENERATOR OIS	1 LT	2					2
	7901 - SUBCOA ACCOUNT TOTAL		39				(2)	37
	7902 - VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	PIPING	180 LF	5					5
	7903 - OIL STORAGE & TRANSFER FAC							
	1241 - TANK, OIL STORAGE & TRANSFER FACILI							
	TANK	2 EA	36					36
	1242 - PIPING, OIL STORAGE & TRANSFER FACIL							
	PIPING	1000 LF	30			10 TN	(1)	29
	1243 - PUMP, OIL STORAGE & TRANSFER FACILI							
	PUMP	1 EA	0					0
	1245 - FOUNDATION							
	FOUNDATION	240 CY	52					52
	7903 - SUBCOA ACCOUNT TOTAL		118				(1)	117
	7900 - COA ACCOUNT TOTAL		162				(3)	159

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
314 -	FERC ACCOUNT TOTAL		2,386		96		(367)	2,115
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	408000	51					51
	COPPER SCRAP					71200	(69)	(69)
2000 -	RUC ACCOUNT TOTAL		51				(69)	(18)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAY	12450	6			12450	(2)	3
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS SECTION	416	1					1
	COPPER SCRAP					4800	(5)	(5)
0621 -	RUC ACCOUNT TOTAL		1				(5)	(3)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					11822	(11)	(11)
	TRANSFORMER	16	5					5
0623 -	RUC ACCOUNT TOTAL		5				(11)	(7)
8102 -	SUBCOA ACCOUNT TOTAL		6				(16)	(10)

**CRIST UNIT 6
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	18	2					2
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	5 EA	1					1
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	25 EA	14					14
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV							
	SWITCHGEAR	32 EA	5					5
2666 -	CIRCUIT BREAKER, STANDBY A. C. SYSTE							
	BREAKERS		5					5
8621 -	SUBCOA ACCOUNT TOTAL		10					10
315 -	FERC ACCOUNT TOTAL		89				(88)	1
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 - STATION EQUIPMENT								
9400 - TRANSFORMERS								
9401 - POWER TRANSFORMER								
0110 -								
	230 KV TRANSFORMER	2 EA	51			125 LB	0	51
	COPPER SCRAP					576800 LB	(559)	(559)
	0110 - RUC ACCOUNT TOTAL		51				(560)	(508)
9402 - STA SERVICE TRANSFORMERS								
0351 - STATION SERVICE TRANSFORMER								
	COPPER SCRAP					71400 LB	(69)	(69)
	STATION SERVICE TRANSFORMER	3 EA	6			15 TN	(2)	4
	0351 - RUC ACCOUNT TOTAL		6				(71)	(65)
	9400 - COA ACCOUNT TOTAL		58				(631)	(573)
CRIST UNIT 6 SUBTOTAL			14,236		535		(2646)	12,124
304 - CONTINGENCY								
0000 - CONTINGENCY								
	0000 - CONTINGENCY		1,424		53		(265)	1,212
CRIST UNIT 6 GRAND TOTAL			15,659		588		(2911)	13,336

Crist – Unit 7

Detail Level Report

**CRIST UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	6200 CY	166					166
	SUBSTRUCTURE WALLS	1150 CY	31					31
	0801 - RUC ACCOUNT TOTAL		196					196
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	3000 SF	12			14 TN	(2)	10
	STEEL	1568 TN	247			1568 TN	(234)	13
	0802 - RUC ACCOUNT TOTAL		259				(236)	23
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	19029 SF	213					213
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	1400 CY	359					359
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	2 EA	1					1
2300 -	COA ACCOUNT TOTAL		1,027				(236)	791

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
	2343 - CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	BASE SLAB	6500 CY	174					174
	SUBSTRUCTURE WALLS	1250 CY	33					33
	1001 - RUC ACCOUNT TOTAL		207					207
	2344 - STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL							
	GRATING	60000 SF	234			285 TN	(43)	192
	STEEL	5488 TN	864			5488 TN	(819)	45
	1002 - RUC ACCOUNT TOTAL		1,098				(861)	237
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING	29000 SF	309	45 SF	14			324
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	2200 CY	564					564
	2340 - COA ACCOUNT TOTAL		2,178		14		(861)	1,331
311 -	FERC ACCOUNT TOTAL		3,206		14		(1097)	2,123
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-13090 LB	(81)	-13090 LB	(31)			(112)
	ON EQUIPMENT	18000 LB	112	18000 LB	43			155
	ON PIPING	240000 LB	1,491	240000 LB	570			2,060

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0000 - RUC ACCOUNT TOTAL		1,521		581			2,102
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	2,293			1060 TN	(158)	2,135
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HEATER	2 EA	7			24 TN	(4)	4
4804 -	BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	DRIVE, FAN	3	0					0
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1	48			100 TN	(15)	33
	0122 - EXHAUST DUCT							
	EXHAUST DUCT	1 LT	48			100 TN	(15)	33
4806 -	SUBCOA ACCOUNT TOTAL		96				(30)	67
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	18 EA	8			4.3 TN	(1)	7
4808 -	INSTRUMENT & CONTROL SYSTEM							
	0182 - RECORDING INSTRUMENTS							
	COMB. OPTIMIZATION SYSTEM (ADDED IN 19	1 LT	2					2
	OXYGEN DETECTORS (ADDED IN 1994)	12 EA	2					2
	0182 - RUC ACCOUNT TOTAL		4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	PUMP	2 EA	2			10 TN	(1)	1
	4800 - COA ACCOUNT TOTAL		2,411				(194)	2,217
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0271 - LUBE OIL UNIT							
	PIPING	25 LF	2			1 TN	0	2
	0272 - PULVERIZER							
	PULVERIZER	6 EA	19			7.2 TN	(1)	18
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					10980 LB	(11)	(11)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(11)	(9)
	0274 - SEAL AIR SYSTEM							
	PIPING	250 LF	20			7 TN	(1)	19
	4842 - SUBCOA ACCOUNT TOTAL		43				(13)	30
4843 -	COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	6 EA	3			12 TN	(2)	1
4844 -	PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	39			120 TN	(18)	21
	0332 - FAN							
	FAN	2	4					4
	0334 - FOUNDATION							
	UNIT 6 FOUNDATION	70 CY	15					15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4844 - SUBCOA ACCOUNT TOTAL		58				(18)	40
	4840 - COA ACCOUNT TOTAL		104				(33)	71
4960 -	LIGHTER OIL SYSTEM							
	4963 - FUEL STORAGE FAC							
	0671 - FOUNDATION							
	FOUNDATION	110 CY	24					24
	0673 - PUMP							
	PUMP	3 EA	0					0
	4963 - SUBCOA ACCOUNT TOTAL		24					24
5000 -	AUXILIARY BOILER							
	5001 - BOILER							
	0702 - BOILER PACKAGE							
	BOILER PACKAGE	1	3			38 TN	(6)	(2)
	5002 - FEED WATER							
	0714 - PIPING							
	PIPING	230 LF	8					8
	5005 - STEAM DIST SYS							
	0745 - PIPING							
	PIPING	880 LF	70			13 TN	(2)	68
	5000 - COA ACCOUNT TOTAL		82				(8)	74
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION CONCRETE	1020 CY	221					221
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	1,285			320 TN	(48)	1,237
	SUPPORT STEEL	150 TN	24			150 TN	(22)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0802 - RUC ACCOUNT TOTAL		1,309				(70)	1,239
	0805 - TRANSFORMER							
	COPPER SCRAP					37800 LB	(37)	(37)
	TRANSFORMER	6 EA	4					4
	0805 - RUC ACCOUNT TOTAL		4				(37)	(33)
	0807 - INTERNALS (PLATES, WIRES AND SUPPO							
	RAPPER	1 LT	80			10 TN	(1)	79
	5041 - SUBCOA ACCOUNT TOTAL		1,615				(108)	1,506
	5045 - PRECIP INLET DUCT							
	0841 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	390 TN	61			390 TN	(58)	3
	0842 - FOUNDATION							
	FOUNDATION CONCRETE	280 CY	61					61
	5045 - SUBCOA ACCOUNT TOTAL		122				(58)	64
	5046 - PRECIP OUTLET DUCT							
	0851 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	415 TN	65			415 TN	(62)	3
	0853 - FOUNDATION							
	FOUNDATION CONCRETE	310 CY	67					67
	5046 - SUBCOA ACCOUNT TOTAL		133				(62)	71
	5047 - ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	310 TN	49			310 TN	(46)	3
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FAN	2 EA	4			33 TN	(5)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0873 - DRIVE, ELECTRIC MOTOR							
	COPPER SCRAP					12120 LB	(12)	(12)
	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	0873 - RUC ACCOUNT TOTAL		1				(12)	(10)
	0875 - FOUNDATION							
	FOUNDATION CONCRETE	280 CY	61					61
	5048 - SUBCOA ACCOUNT TOTAL		66				(17)	49
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	2	4			27.5 TN	(4)	(1)
	0892 - DRIVE, FAN							
	COPPER SCRAP					24960 LB	(24)	(24)
	DRIVE, FAN	4	3					3
	PCB'S ON MOTOR SWITCHES	2 EA	19					19
	0892 - RUC ACCOUNT TOTAL		22				(24)	(2)
	0893 - FOUNDATION							
	FOUNDATION CONCRETE	345 CY	75					75
	5049 - SUBCOA ACCOUNT TOTAL		100				(28)	72
	5051 - AIR HEATER OUTLET DUCT							
	0911 - DUCTWORK WITH INSULATION							
	AIR HTR DUCTWORK	80 TN	13			80 TN	(12)	1
	DUCTWORK WITH INSULATION	1 LB	32			10 TN	(1)	31
	0911 - RUC ACCOUNT TOTAL		45				(13)	31
	5040 - COA ACCOUNT TOTAL		2,129				(333)	1,796

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	- STRUCTURES & IMPROVEMENTS							
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT							
5126	- FLUE GAS CONDITIONING SYSTEM							
1020	- FOUNDATION							
	FLUE GAS CONDITIONER (ADDED IN 1996)	1 LT	76					76
5240	- COAL HANDLING SYSTEMS							
5241	- UNLOADING CONVEYORS							
1211	- COAL SAMPLER							
	CONTINUOUS COAL SAMPLER	1 EA	16					16
5640	- WET ASH HANDLING SYS							
5641	- PYRITE REMOVAL SYSTEM							
3100	- PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRITE REMOVAL SYSTEM, COMPLETE	1 LT	5					5
5642	- BOILER BOTTOM ASH RMVL SYS							
3121	- ASH HOPPER							
	ASH HOPPER	1 EA	1					1
3124	- PIPING							
	8" PIPE	120 LF	3					3
5642	- SUBCOA ACCOUNT TOTAL		3					3
5644	- TRANSPORT SYS							
3163	- PIPING							
	PIPING	13300 LF	1,798			306 TN	(46)	1,753
3164	- PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 EA	0					0
3165	- DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2400 LB	(2)	(2)
	DRIVE	2 EA	0					0
3165	- RUC ACCOUNT TOTAL		0				(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3168 - DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
	5644 - SUBCOA ACCOUNT TOTAL		1,800				(48)	1,752
	5640 - COA ACCOUNT TOTAL		1,808				(48)	1,760
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3361 - CLARIFIER							
	CLARIFIER	1 LT	26			7 TN	(1)	25
	3365 - PIPING							
	PIPING	375 LF	16					16
	5722 - SUBCOA ACCOUNT TOTAL		42				(1)	41
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION CONCRETE	95 CY	21					21
	TANK	1 EA	25			32 TN	(5)	20
	3381 - RUC ACCOUNT TOTAL		45				(5)	41
	3382 - PIPING							
	16" PIPING	850 LF	77					77
	6" PIPING	1000 LF	30					30
	3382 - RUC ACCOUNT TOTAL		107					107
	5723 - SUBCOA ACCOUNT TOTAL		153				(5)	148
	5725 - WATER TREATMENT							
	3424 - PIPING							
	PIPING	8060 LF	382			2600 TN	(388)	(6)
	5720 - COA ACCOUNT TOTAL		576				(394)	182

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5740 -	SERVICE WTR SYS							
5741 -	SERV WAT PUMP STA ARCH							
3449 -	DRIVE, TRAVELING WATER SCREEN MOTOR	1 EA	0					0
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP PUMP	3 EA	2					2
3463 -	PIPING, MAIN LINE							
	12" PIPE	600 LF	54					54
	16" PIPE	1300 LF	35					35
	PIPING					30 TN	(4)	(4)
	3463 - RUC ACCOUNT TOTAL		89				(4)	85
5742 -	SUBCOA ACCOUNT TOTAL		91				(4)	86
5746 -	SERVICE WTR CHLORINATION SYS							
3544 -	DRIVE, PUMP DRIVE, PUMP	3	1					1
3546 -	CHLORINATOR CHLORINATOR	1 LT	0			4 TN	(1)	0
5746 -	SUBCOA ACCOUNT TOTAL		1				(1)	0
5740 -	COA ACCOUNT TOTAL		92				(5)	87
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
4001 -	PIPING							
	15.5" PIPE	420 LF	47					47
	PIPING	310 LF	43			33 TN	(5)	38
4001 -	RUC ACCOUNT TOTAL		90				(5)	85

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	470 LF	65					65
	22" PIPE	300 LF	42					42
	PIPING					45 TN	(7)	(7)
	4021 - RUC ACCOUNT TOTAL		107				(7)	100
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	820 LF	114			45 TN	(7)	107
	6400 - COA ACCOUNT TOTAL		311				(18)	292
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	480 LF	22			8 TN	(1)	21
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	580 LF	74			25 TN	(4)	70
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	PIPING	305 LF	9			4.5 TN	(1)	9
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	175 LF	9					9
	12" PIPE	175 LF	7					7
	PIPING					6.3 TN	(1)	(1)
	4181 - RUC ACCOUNT TOTAL		17				(1)	16
	6440 - COA ACCOUNT TOTAL		122				(7)	115

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
6520	- AUX TURBINE STM & EXHAUST SYS							
6521	- FEEDWTR PMP TURB STM & EXH SYS							
4501	- PIPING							
	PIPING	675 LF	50			17 TN	(3)	48
6524	- TURB GLAND SEAL STM PIPING							
4541	- PIPING							
	PIPING	170 LF	5					5
6520	- COA ACCOUNT TOTAL		55				(3)	52
6560	- VENT AND DRAIN SYSTEMS							
6561	- BLR VENT & DRAIN SYSTEM							
4601	- BOILER VENT							
	BOILER VENT	1000 LF	91			31 TN	(5)	86
4602	- BOILER DRAIN							
	BOILER DRAIN	1020 LF	93			32 TN	(5)	88
6561	- SUBCOA ACCOUNT TOTAL		183				(9)	174
6562	- HP HTR VENT & DRAIN SYS							
4621	- HP HEATER VENTS & DRAINS							
	PIPING	2900 LF	77			25 TN	(4)	74
6563	- LP HEATER VENT & DRAIN SYSTEM							
4641	- LP HEATER VENTS & DRAINS							
	PIPING	430 LF	11					11
6565	- STM VENT & DRAIN SYSTEM							
4681	- STEAM VENT							
	PIPING	500 LF	20			6.5 TN	(1)	19
4683	- VALVE, SPECIAL OR POWER OPERATED							
	PIPING	540 LF	21			6.5 TN	(1)	20
6565	- SUBCOA ACCOUNT TOTAL		41				(2)	39

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6566 - CONDENSATE VENT & DRAIN SYSTEM							
	4701 - CONDENSATE VENT							
	CONDENSATE VENT	300 LF	8					8
	4702 - CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	7					7
	6566 - SUBCOA ACCOUNT TOTAL		15					15
	6560 - COA ACCOUNT TOTAL		328				(15)	313
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	3580 LF	189			65 TN	(10)	179
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	4 EA	8			60 TN	(9)	(1)
	6583 - POLISHING UNIT							
	4941 - PUMP							
	PUMP	1 EA	5					5
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	4			6.4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.8 TN	0	0
	4961 - RUC ACCOUNT TOTAL		4				(1)	2
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	7			10 TN	(1)	6
	6584 - SUBCOA ACCOUNT TOTAL		11				(3)	8

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FERG/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE PUMP, CONDENSATE	3 TN	51			32 TN	(5)	46
	4982 - DRIVE, PUMP COPPER SCRAP					8100 LB	(8)	(8)
	DRIVE, PUMP	3 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(8)	(7)
	6585 - SUBCOA ACCOUNT TOTAL		52				(13)	40
	6580 - COA ACCOUNT TOTAL		265				(34)	231
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP CONDENSATE AUXILIARY PUMPS (ADDED IN 1 PUMP	3 EA	1					1
		1 EA	0					0
	5101 - RUC ACCOUNT TOTAL		1					1
	5103 - TANK TANK	1 EA	0					0
	5104 - CHEMICAL FEED PIPING SYSTEM, COMPL PIPING	11350 LF	619			198 TN	(30)	590
	6601 - SUBCOA ACCOUNT TOTAL		621				(30)	591
	6603 - COND OVERFLOW & RECIRC LINES							
	5141 - CONDENSATE OVERFLOW LINE PIPING	190 LF	5					5
	6604 - SPRAY WTR SYS							
	5161 - PIPING PIPING	730 LF	53			18 TN	(3)	50

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6600 -	COA ACCOUNT TOTAL		679				(32)	646
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	1050 LF	95			32 TN	(5)	91
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	4 EA	8			62 TN	(9)	(1)
	STAINLESS STEEL SCRAP					8 TN	(1)	(1)
5321 -	RUC ACCOUNT TOTAL		8				(10)	(2)
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	3 TN	5			66 TN	(10)	(5)
6620 -	COA ACCOUNT TOTAL		109				(25)	84
6640 -	FEEDWTR AUX SYS							
6641 -	FEEDWTR MINIMUM FLOW LINES							
5501 -	PIPING							
	PIPING	430 LF	13					13
6644 -	SPRAYWATER SYSTEMS							
5561 -	PIPING							
	PIPING	580 LF	15					15
6640 -	COA ACCOUNT TOTAL		28					28
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
6021 -	PIPING							
	PIPING	530 LF	0					0
6023 -	PUMP							
	PUMP	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6024 - DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
	6025 - FILTER							
	FILTER	1 LT	0					0
	6702 - SUBCOA ACCOUNT TOTAL		0					0
6740 -	NITROGEN SYSTEM							
	6741 - NITROGEN SUPPLY SYSTEM							
	6501 - NITROGEN SUPPLY PIPING SYSTEM							
	NITROGEN SUPPLY PIPING SYSTEM	2300 LF	70			40 TN	(6)	64
6760 -	CHEMICAL WASH SYSTEM							
	6761 - PIPING SYSTEM							
	6601 - PIPING							
	PIPING	1550 LF	41			1 TN	0	41
	6762 - HEAT EXCHANGER							
	6621 - HEAT EXCHANGER							
	HEAT EXCHANGER	1 LT	0					0
	6760 - COA ACCOUNT TOTAL		42				0	42
312 -	FERC ACCOUNT TOTAL		10,847		581		(1154)	10,274
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	3900 LB	24	3900 LB	9			33
	ON PIPING	49000 LB	304	49000 LB	116			421
	0000 - RUC ACCOUNT TOTAL		329		126			454

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION CONCRETE	2700 CY	586					586
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					233600 LB	(227)	(227)
	STAINLESS STEEL SCRAP					42 TN	(6)	(6)
	TURBINE GENERATOR	1 EA	585			615 TN	(92)	493
0011 -	RUC ACCOUNT TOTAL		585				(325)	260
7526 -	EHC SYSTEM							
0101 -	PUMP, ELECTRO-HYDRAULIC CONTROL S							
	PUMP	2 TN	0					0
0106 -	RESERVOIR, ELECTRO-HYDRAULIC CONT							
	RESERVOIR	1 LT	0					0
0107 -	PIPING, ELECTRO-HYDRAULIC CONTROL							
	PIPING	800 LF	17					17
7526 -	SUBCOA ACCOUNT TOTAL		18					18
7527 -	SEAL OIL SYSTEM							
0125 -	PIPING, SEAL OIL SYS, TURBINE GEN SYS							
	PIPING	275 LF	6					6
7528 -	TURBINE STEAM PIPING SYSTEM							
0142 -	PIPING, TURBINE STEAM PIPING SYS							
	PIPING	1370 LF	37			24 TN	(4)	33
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, TU							
	PIPING	100 LF	4					4

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7530 - GEN COOLING & PURGE SYS							
	0185 - PIPING,GENERATOR COOLING & PURGET PIPING	200 LF	5					5
	7520 - COA ACCOUNT TOTAL		1,241				(328)	913
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CASING	1 EA	0			79 TN	(12)	(12)
7703 -	VACUUM SYSTEM							
	0362 - PIPING, VACUUM SYSTEM PIPING	360 LF	10					10
	0363 - PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	2			21 TN	(3)	(1)
	7703 - SUBCOA ACCOUNT TOTAL		11				(3)	8
7700 -	COA ACCOUNT TOTAL		12				(15)	(3)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP COPPER SCRAP					13800 LB	(13)	(13)
	PUMP MOTOR	2 EA	1					1
	0524 - RUC ACCOUNT TOTAL		1				(13)	(12)
7747 -	COOLING WATER CHLORINE SYSTEM							
	0626 - CHLORINATOR CHLORINATOR	2 EA	10			5 TN	(1)	9
7749 -	COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS PUMP	2 EA	34			21 TN	(3)	31

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COA ACCOUNT TOTAL		46				(17)	29
7760 -	COOLING TOWER							
7761 -	SUBFOUNDATION WORK							
0801 -	SUBSTRUCTURE UNIT 7 FOUNDATION	4100 CY	635					635
7766 -	COOLING TOWER EQUIPMENT							
0821 -	COOLING TOWER COOLING TOWER	1 EA	15			3 TN	0	14
7760 -	COA ACCOUNT TOTAL		650				0	649
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT FILTERING UNIT	1 LT	0					0
1202 -	PIPING PIPING	1320 LF	35			11 TN	(2)	34
7901 -	SUBCOA ACCOUNT TOTAL		35				(2)	34
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM PIPING	180 LF	5					5
7903 -	OIL STORAGE & TRANSFER FAC							
1241 -	TANK, OIL STORAGE & TRANSFER FACILI TANK	2 EA	36					36
1242 -	PIPING, OIL STORAGE & TRANSFER FACIL PIPING	1000 LF	30			10 TN	(1)	29
1243 -	PUMP, OIL STORAGE & TRANSFER FACILI PUMP	1 EA	0					0
1245 -	FOUNDATION FOUNDATION	240 CY	52					52

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7903 - SUBCOA ACCOUNT TOTAL		118				(1)	117
	7900 - COA ACCOUNT TOTAL		158				(3)	155
	7920 - AUXILIARY COOLING TOWER							
	7925 - ARCHITECTURAL WORK, AUXILARY COOLIN							
	1302 - SUPERSTRUCTURE (EXCLUDING BUILDIN AUX. COOLING TOWER (ADDED IN 1993)	1 LT	61					61
314 -	FERC ACCOUNT TOTAL		2,496		126		(364)	2,257
315 -	ACCESSORY ELEC EQUIPMENT							
	8000 - CABLE							
	8000 - CABLE							
	2000 - CABLE							
	CABLE	408000 LF	65					65
	COPPER SCRAP					90400 LB	(88)	(88)
	2000 - RUC ACCOUNT TOTAL		65				(88)	(23)
	8020 - RACEWAY SITE							
	8021 - TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS							
	CABLETRAY	19450 LB	9			18450 LB	(4)	5
	8100 - GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0621 - BUS, GENERATOR BUS SYS.							
	BUS SECTION	650 LF	2					2
	COPPER SCRAP					7500 LB	(7)	(7)
	0621 - RUC ACCOUNT TOTAL		2				(7)	(5)
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					18472 LB	(18)	(18)
	TRANSFORMER	25 EA	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	0623 - RUC ACCOUNT TOTAL		8				(18)	(10)
	8102 - SUBCOA ACCOUNT TOTAL		10				(25)	(16)
8200 -	24-48 V D C SYSTEM							
	8203 - BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	28	3					3
8380 -	STANDBY AC SYSTEM - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	8 EA	1					1
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2465 - SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	39 EA	22					22
8620 -	STANDBY AC SYSTEM-4KV							
	8621 - 4KV-STNBY AC SYS-DISTRIBUTION							
	2665 - SWITCH, STANDBY A. C. SYSTEM - 4KV							
	SWITCHGEAR	32 EA	5					5
	2666 - CIRCUIT BREAKER, STANDBY A. C. SYSTE							
	BREAKERS	1 EA	8					8
	8621 - SUBCOA ACCOUNT TOTAL		13					13
315 -	FERC ACCOUNT TOTAL		122				(117)	5

**CRIST UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -	230 KV TRANSFORMER	3 EA	77			185 LB	0	77
	COPPER SCRAP					865200 LB	(839)	(839)
0110 -	RUC ACCOUNT TOTAL		77				(839)	(762)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					71400 LB	(69)	(69)
	STATION SERVICE TRANSFORMER	3 EA	6			15 TN	(2)	4
0351 -	RUC ACCOUNT TOTAL		6				(71)	(65)
9400 -	COA ACCOUNT TOTAL		83				(911)	(828)
CRIST UNIT 7 SUBTOTAL			16,755		721		(3643)	13,833
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,675		72		(364)	1,383
CRIST UNIT 7 GRAND TOTAL			18,430		793		(4007)	15,216

Crist Unit 7 SCR

Detail Level Report

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
SCR -	CONSTRUCTION CLEARING ACCOUNTS,	1 LT	351					351
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0240 -	ENGINEERING SCS							
0000 -	ENGINEERING SCS							
SCR -	DESIGN ENGINEERING CHARGES, ENGI	1 LT	1,462					1,462
311 -	STRUCTURES & IMPROVEMENTS							
2920 -	SECURITY BUILDING							
0000 -	SECURITY BUILDING							
0000 -	SECURITY BUILDING							
SCR -	SECURITY BUILDING	1 LT	116			1 LT	(25)	91
3920 -	OPERATORS VILLAGE SEPTIC							
3922 -	SEWERAGE SYSTEM							
9721 -	COLLECTION SYSTEM							
SCR -	COLLECTION SYSTEM, SEWERAGE SYST	1 LT	3					3
9722 -	SEDIMENTATION FACILITIES							
SCR -	SEDIMENTATION FACILITIES, SEWERAG	1 LT	6					6
9723 -	FILTRATION FACILITIES							
SCR -	FILTRATION FACILITIES, SEWERAGE SY	1 LT	2					2
9724 -	SEPTIC TANK AND FIELD							
SCR -	SEPTIC TANK AND FIELD, SEWERAGE SY	1 LT	3					3
3922 -	SUBCOA ACCOUNT TOTAL		14					14
311 -	FERC ACCOUNT TOTAL		130				(25)	105

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4806 -	BOILER DUCT SYSTEM							
0129 -	DAMPER (1 INLET, 2 OUTLET DAMPERS)							
	SCR - DAMPER, BOILER DUCT SYSTEM, STEAM	3 EA	613					613
5040 -	DRAFT SYSTEM							
5042 -	FORCED DRAFT FAN INLET DUCT							
0821 -	DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN INLET	52 TN	68					68
5043 -	FORCED DRAFT FAN OUTLET DUCT							
0831 -	DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN OUTL	132 TN	173					173
0832 -	FOUNDATION (CONCRETE PIPE CAPS & PI							
	SCR - FOUNDATION, FORCED DRAFT FAN OUT	106 CY	11					11
5043 -	SUBCOA ACCOUNT TOTAL		184					184
5040 -	COA ACCOUNT TOTAL		252					252
5100 -	SELECTIVE CATALYTIC REDUCTION							
5100 -	SELECTIVE CATALYTIC REDUCTION							
0930 -	SELECTIVE CATALYTIC REDUCTION (CLEA							
	SCR - SELECTIVE CATALYTIC REDUCTION (CL	759 TN	1,291			759 TN	(391)	900
0931 -	CATALYST							
	SCR - CATALYST	1 EA	1,151	1 EA	679			1,830
0932 -	CONTROL SYSTEM							
	SCR - CONTROL SYSTEM	1 EA	124					124
0933 -	SOOT BLOWERS (14 FOR ECONOMIZER O							
	SCR - SOOT BLOWERS	16 EA	139					139
0934 -	DUCT (INLET OR OUTLET)							
	SCR - DUCT (INLET OR OUTLET)	486 TN	421					421
5100 -	SUBCOA ACCOUNT TOTAL		3,126		679		(391)	3,414

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5105 - AMMONIA SYSTEM							
	0000 - AMMONIA STORAGE SYSTEM (INCLUDES SCR - AMMONIA SYSTEM	1 LT	693					693
	0935 - PIPING (INCLUDES FORWARDING PIPING, SCR - PIPING, AMMONIA SYSTEM	1 LT	184					184
	0938 - CONTROL SYSTEM (INCLUDES AMMONIA SCR - CONTROL SYSTEM, AMMONIA SYSTEM	1 LT	103					103
	5105 - SUBCOA ACCOUNT TOTAL		981					981
	5100 - COA ACCOUNT TOTAL		4,106		679		(391)	4,394
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5126 - FLUE GAS CONDITIONING							
	1021 - PIPING SYSTEM, COMPLETE (INCLUDES P SCR - PIPING SYSTEM, COMPLETE; FLUE GAS	1 LT	107					107
	1022 - CONTROL INSTALLATION SCR - CONTROL INSTALLATION, FLUE GAS CO	1 EA	227					227
	1027 - AIR BLOWER SCR - AIR BLOWER, FLUE GAS CONDITIONING	2 EA	35					35
	5126 - SUBCOA ACCOUNT TOTAL		369					369
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM SCR - AIR DISTRIBUTION SYSTEM, COMPLETE	1 LT	15					15
312 -	FERC ACCOUNT TOTAL		5,355		679		(391)	5,643
315 -	ACCESSORY ELEC. SYSTEM							
	8440 - A.C. SYSTEM - 480V.							
	8441 - A.C. SYSTEM - DISTRIBUTION							
	2301 - LT. CABLE SCR - CABLE, EACH CONTINUOUS CIRCUIT RU	89150 LF	55					55

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC. SYSTEM							
	2303 - SUPPORTS (INCLUDES CABLE TRAY AND SCR - SUPPORTS, DISTRIBUTION SYSTEM, A.C	16300 LF	50					50
	2304 - BUS SECTION SCR - BUS SECTION, DISTRIBUTION SYSTEM,		2					2
	2305 - SWITCH SCR - SWITCH, DISTRIBUTION SYSTEM, A.C. S		1					1
	2306 - CIRCUIT BREAKER SCR - CIRCUIT BREAKER, DISTRIBUTION SYST		1					1
	2307 - MOTOR CONTROL CENTER SCR - MOTOR CONTROL CENTER, DISTRIBUTI	1 EA	17					17
	2308 - PANEL SCR - PANEL, DISTRIBUTION SYSTEM, A.C. SY		1					1
	2309 - FOUNDATION SCR - FOUNDATION, DISTRIBUTION SYSTEM,		0					0
	2310 - LIGHTNING ARRESTER SCR - LIGHTNING ARRESTER, DISTRIBUTION		1					1
	2311 - SWITCHGEAR SCR - SWITCHGEAR, DISTRIBUTION SYSTEM,		1					1
	8441 - SUBCOA ACCOUNT TOTAL		129					129
	8444 - TRANSFORMER SYSTEM, A.C. SYSTEM							
	2321 - TRANSFORMER SCR - TRANSFORMER, TRANSFORMER SYSTEM		1					1
	8440 - COA ACCOUNT TOTAL		130					130
316 -	MISC. PLANT EQUIPMENT							
	1580 - PLANT SUPPORT EQUIPMENT							
	1582 - STATION TEST EQUIPMENT							
	0311 - ANALYZER (METAL DETECTOR) SCR - ANALYZER, STATION TEST EQUIPMENT,		1					1

**CRIST SCR UNIT 7
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
	1594 - SITE SUPPORT MOBILE EQUIPMENT							
	1530 - TANK							
	SCR - TANK, SITE SUPPORT MOBILE EQUIPME		1					1
1580 -	COA ACCOUNT TOTAL		3					3
1660 -	PLANT WASHDOWN SYSTEM							
	1660 - PLANT WASHDOWN SYSTEM							
	2101 - PUMP							
	SCR - PUMP, PLANT WASHDOWN SYSTEM		3					3
	2102 - DRIVE, PUMP							
	SCR - DRIVE, PUMP; PLANT WASHDOWN SYST		1					1
	2103 - FOUNDATION							
	SCR - FOUNDATION, PLANT WASHDOWN SYST		3					3
	2104 - TANK							
	SCR - TANK, PLANT WASHDOWN SYSTEM		3					3
	2105 - PIPING (INCLUDES PIPING, GASKETS, HA							
	SCR - PIPING, PLANT WASHDOWN SYSTEM	1 LT	3					3
	2106 - VALVE, SPECIAL OR POWER OPERATED							
	SCR - VALVE, SPECIAL OR POWER OPERATED;	12 EA	1					1
1660 -	SUBCOA ACCOUNT TOTAL		13					13
316 -	FERC ACCOUNT TOTAL		16					16

GULF POWER COMPANY
 DISMANTLING STUDY
 REVISION 2 MAY 7, 2009

ENGINEERING & CONSTRUCTION SERVICES
 PROJECT CONTROLS

**CRIST SCR UNIT 7
 PLANT DETAIL LEVEL REPORT
 DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
CRIST SCR UNIT 7 SUBTOTAL			7,443		679		(416)	7,706
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			744		68		(42)	771
CRIST SCR UNIT 7 GRAND TOTAL			8,188		747		(458)	8,477

Crist Common Facilities

Detail Level Report

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION		961					961
0200 -	TEMPORARY SERVICES							
0201 -	AIR							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES		1,151					1,151
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES		1,271					1,271
307 -	FERC ACCOUNT TOTAL		3,383					3,383
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOUT)							
	SCS ENGINEERING (RECORDS CLOSEOUT)		178					178
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	GULF ENGINEERING							
	GULF ENGINEERING (1%)		576					576
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	COST OF PERMITS		89					89
	INITIAL CLOSURE ASSESSEMENTS	1 LT	80					80
0265 -	RUC ACCOUNT TOTAL		169					169
0260 -	COA ACCOUNT TOTAL		745					745

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
0360 -	CONSTRUCTION INSURANCE							
0361 -	WRAP-UP INSURANCE							
0361 -	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE (5%)		2,879					2,879
308 -	FERC ACCOUNT TOTAL		3,801					3,801
309 -	OVERHEADS							
0480 -	GENERAL OVERHEAD							
0481 -	GENERAL ADMINISTRATION							
0481 -	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD (1.0%)		576					576
311 -	STRUCTURES & IMPROVEMENTS							
2020 -	INITIAL SITE PREP.							
2021 -	DEMOLITION INITIAL SITE PREPARATION							
0001 -	INITIAL SITE PREPARATION							
	TOPSOIL PLACING	60000 CY	640					640
	TOPSOIL PURCHASE	60000 CY	427					427
0001 -	RUC ACCOUNT TOTAL		1,067					1,067
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
	LANDSCAPING	1 AC	160					160
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL (ADDED IN 1994)	1 LT	14	1 LT	6			20
2049 -	FENCES AND SPECIAL ENCLOSURES							
0092 -	SPECIAL ENCLOSURE							
	OIL CONTAINMENT WALL	940 CY	143					143
2040 -	COA ACCOUNT TOTAL		318		6			324

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2060 -	WATER FRONT IMPROVEMENTS							
2064 -	WATER FRONT IMPROVEMENTS							
0191 -	BULKHEADS							
	CELL CONCRETE	2000 CY	305					305
	SHEET PILING	32000 SF	456					456
	0191 - RUC ACCOUNT TOTAL		761					761
2080 -	PONDS							
2084 -	ASH DISPOSAL POND							
0230 -	ASH DISPOSAL POND							
	CLAY PLACEMENT	36000 CY	384					384
	CLAY PURCHASE	36000 CY	256					256
	DEWATERING	1 LT	32					32
	LANDSCAPE	15 AC	32					32
	TOPSOIL PLACING	36000 CY	384					384
	TOPSOIL PURCHASE	36000 CY	256					256
	0230 - RUC ACCOUNT TOTAL		1,345					1,345
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0351 -	WATER PIPING SYS,COMP.,WATER DIST.S							
	1988 ADDITION	1 LT	3					3
0352 -	PUMP,WATER DIST.SYS.-FIRE PROT.SYS.							
	1988 ADDITION	1 EA	2			1.5 TN	0	1
	PUMP	1 EA	2			4 TN	(1)	2
	0352 - RUC ACCOUNT TOTAL		4				(1)	3
0353 -	MOTORS							
	1988 ADDITION	1 EA	2			250 LB	0	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2121 - SUBCOA ACCOUNT TOTAL		9				(1)	8
	2123 - STORAGE FACILITIES-WATER							
	0371 - FOUNDATIONS							
	FOUNDATION CONCRETE	85 CY	18					18
	FOUNDATION CONCRETE TKS A & B	50 CY	11					11
	0371 - RUC ACCOUNT TOTAL		29					29
	0373 - WATER STORAGE TANK							
	TANK	4 EA	9			56 TN	(8)	1
	2123 - SUBCOA ACCOUNT TOTAL		38				(8)	30
	2120 - COA ACCOUNT TOTAL		47				(9)	37
2300 -	TURBINE BLDG							
	2311 - DRAINAGE SYSTEM							
	0823 - MOTORS							
	MOTOR	2 EA	1					1
	2314 - HVAC SYSTEMS							
	0853 - FAN, VENTILATING							
	FANS, VENTILATING (ADDED IN 1992 & 1994)	16 EA	2					2
2300 -	COA ACCOUNT TOTAL		3					3
2340 -	STEAM GENERATOR BLDG							
	2343 - CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	BASE SLAB	46000 CY	327					327
	FILL PLACING	46000 CY	491					491
	LANDSCAPING	70 AC	149					149
	1001 - RUC ACCOUNT TOTAL		968					968

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2344 - STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL STEEL	10 TN	2			10 TN	(1)	0
	2340 - COA ACCOUNT TOTAL		969				(1)	968
2600 -	SERVICE BLDG							
	2603 - CONCRETE WORK - SUBSTRUCTURE							
	2301 - FOUNDATION CONCRETE CONCRETE	850 CY	23					23
	2604 - STRUCTURAL STEEL							
	2302 - STRUCTURAL STEEL STRUCTURAL STEEL	380 TN	60			380 TN	(57)	3
	2605 - ARCHITECTURAL WORK							
	2302 - SIDING PRECAST CONCRETE PANELS	9000 SF	64					64
	2609 - CONCRETE WORK - SUPERSTRUCTURE							
	2302 - SUPERSTRUCTURE CONCRETE SUPERSTRUCTURE CONCRETE	350 CY	90					90
	2614 - HVAC							
	2352 - AIR CONDITIONER, HEAT., VENT. & A/C S AIR CONDITIONER, HEAT., VENT.	1 EA	8					8
	2600 - COA ACCOUNT TOTAL		244				(57)	188
2620 -	WAREHOUSE							
	2623 - CONCRETE WORK							
	2401 - FOUNDATIONS							
	NEW WAREHOUSE BASE SLAB	5550 CY	859					859
	OLD WAREHOUSE BASE SLAB	560 CY	87					87
	2401 - RUC ACCOUNT TOTAL		946					946

**CRIST COMMON
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DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2625 - ARCHITECTURAL WORK							
	2402 - ARCHITECTURAL WORK							
	NEW WAREHOUSE CONC COLUMNS	60 EA	11					11
	NEW WAREHOUSE PRECAST SIDING	98000 SF	698					698
	2402 - RUC ACCOUNT TOTAL		708					708
	2629 - CONCRETE WORK - SUPERSTRUCTURE, WA							
	2403 - SUPERSTRUCTURE CONCRETE							
	NEW WAREHOUSE ROOF CONCRETE	400 CY	87					87
	2620 - COA ACCOUNT TOTAL		1,741					1,741
2700 -	WATER TREAT BLDG							
	2703 - CONCRETE WORK - SUBSTRUCTURE							
	2801 - FOUNDATION CONCRETE							
	DEMINERALIZER BLDG FDN CONCRETE	400 CY	62					62
	UNIT 4 FOUNDATION	290 CY	45					45
	UNIT 7 FOUNDATION	310 CY	48					48
	2801 - RUC ACCOUNT TOTAL		155					155
	2704 - STRUCTURAL STEEL							
	2802 - STRUCTURAL STEEL							
	DEMINERALIZER BLDG STRU STEEL	28 TN	4			28 TN	(4)	0
	UNIT 7 STRUCTURAL STEEL	18 TN	3			18 TN	(3)	0
	2802 - RUC ACCOUNT TOTAL		7				(7)	0
	2705 - ARCHITECTURAL WORK							
	2802 - SIDING							
	DEMINERALIZER BLDG SIDING	7600 SF	27					27
	UNIT 7 STEELOX SIDING/ROOFING	6100 SF	22					22
	UNIT 7 SUPERSTR CONCRETE	30 CY	8					8

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2802 - RUC ACCOUNT TOTAL		57					57
2700 -	COA ACCOUNT TOTAL		219				(7)	212
2820 -	HYDROGEN HOUSE							
	2823 - CONCRETE WORK - SUBSTRUCTURE							
	3401 - FOUNDATION CONCRETE							
	CONCRETE	75 CY	12					12
	UNIT 6 FOUNDATION CONCRETE	150 CY	23					23
	3401 - RUC ACCOUNT TOTAL		35					35
2840 -	PRECIPITATOR CONTROL HOUSE							
	2843 - CONCRETE WORK - SUBSTRUCTURE							
	3501 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	75 CY	12					12
	UNIT 7 FOUNDATION CONCRETE	72 CY	11					11
	3501 - RUC ACCOUNT TOTAL		23					23
2844 -	STRUCTURAL STEEL							
	3502 - SUPERSTRUCTURE							
	UNIT 7 STRUCTURAL STEEL	6 TN	1			6 TN	(1)	0
2845 -	ARCHITECTURAL WORK							
	3502 - ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	3200 SF	11					11
2840 -	COA ACCOUNT TOTAL		35				(1)	34
2860 -	FIRE PROTECTION BLDG							
	2863 - CONCRETE WORK - SUBSTRUCTURE							
	3601 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	160 CY	25					25
	UNIT 6 FOUNDATION CONCRETE	230 CY	36					36

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	3601 - RUC ACCOUNT TOTAL		60					60
	2864 - STRUCTURAL STEEL							
	3602 - STRUCTURAL STEEL							
	1988 ADDITION	2000 SF	8			4 TN	(1)	7
	STRUCTURAL STEEL	12 TN	2			12 TN	(2)	0
	UNIT 6 STRUCTURAL STEEL	5 TN	1			5 TN	(1)	0
	3602 - RUC ACCOUNT TOTAL		11				(3)	8
	2865 - ARCH WORK							
	3602 - ARCHITECTURAL WORK							
	SIDING	3700 SF	13					13
	UNIT 6 SIDING	1500 SF	5					5
	3602 - RUC ACCOUNT TOTAL		19					19
	2860 - COA ACCOUNT TOTAL		90				(3)	86
2880 -	SERVICE WTR CHLORINE HSE							
2883 -	CONCRETE WORK-SUBSTR							
	3701 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	80 CY	12					12
	UNIT 6 FOUNDATION CONCRETE	190 CY	29					29
	3701 - RUC ACCOUNT TOTAL		42					42
	2884 - STR STEEL							
	3702 - STRUCTURAL STEEL							
	DECHLORINATION SYSTEM	1 LT	21					21
	STRUCTURAL STEEL	7 TN	1			7 TN	(1)	0
	UNIT 6 STRUCTURAL STEEL	8 TN	1			8 TN	(1)	0
	3702 - RUC ACCOUNT TOTAL		24				(2)	22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2880 -	COA ACCOUNT TOTAL		66				(2)	63
2900 -	CIRC WTR CHLOR HSE							
2903 -	CONCRETE WORK - SUBSTRUCTURE							
3801 -	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	80 CY	12					12
	UNIT 6 FOUNDATION CONCRETE	30 CY	5					5
3801 -	RUC ACCOUNT TOTAL		17					17
2904 -	STRUCTURAL STEEL							
3802 -	STRUCTURAL STEEL							
	UNIT 6 STRUCTURAL STEEL	4 TN	1			4 TN	(1)	0
2900 -	COA ACCOUNT TOTAL		18				(1)	17
2920 -	SECURITY BLDG							
2922 -	EXCAVATION WORK, SECURITY BUILDING							
3902 -	SUBSTRUCTURE, COMP., EXCV.WORK,SEC							
	SUBSTRUCTURE, COMP., EXCV.WORK,SE		2					2
2940 -	WELL PUMP HSE							
2943 -	CONCRETE WORK - SUBSTRUCTURE							
4001 -	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	60 CY	9					9
3100 -	COOLING TOWER SWGR BLDG							
3103 -	CONCRETE WORK - SUBSTRUCTURE							
4601 -	SUBSTRUCTURE							
	FOUNDATION CONCRETE	150 CY	23					23
3104 -	STRUCTURAL STEEL							
4602 -	SUPERSTRUCTURE							
	STRUCTURAL STEEL	5 TN	1			5 TN	(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	3105 - ARCHITECTURAL WORK							
	4602 - ARCHITECTURAL WORK SIDING	3100 SF	11					11
	3100 - COA ACCOUNT TOTAL		35				(1)	34
3140 -	FUEL PUMP HOUSE							
	3146 - BUILDING APPURTENANCES							
	4702 - FUEL PUMP HOUSE FUEL PUMP TANKER PAD (ADDED IN 1994)	1 LT	19					19
3240 -	POTABLE WATER PUMP HOUSE							
	3244 - POTABLE WATER PUMP HOUSE							
	5502 - POTABLE WATER PUMP HOUSE PORTABLE WATER PUMP HOUSE (ADDED IN 1	1 LT	4					4
3300 -	SEWAGE TREAT FACILITY							
	3302 - WTR TREATMENT FACILITY							
	5821 - TANK,SEDIMENT.FACIL.-SEWAGE TREAT. TANK,SEDIMENT.FACIL.-SEWAGE TREAT	1 EA	3					3
311 -	FERC ACCOUNT TOTAL		7,029		6		(82)	6,953
312 -	BOILER PLANT EQUIPMENT							
	4880 - GAS HANDLING & FIRING SYS							
	4882 - NATURAL GAS SYSTEM							
	4510 - NATURAL GAS SYSTEM NATURAL GAS SYSTEM		16					16
4920 -	OIL STORAGE							
	4923 - FUEL OIL STORAGE							
	0571 - FOUNDATIONS FOUNDATION	600 CY	130					130
	0572 - TANKS TANKS	2 EA	178			100 TN	(15)	163
	4923 - SUBCOA ACCOUNT TOTAL		308				(15)	293

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4960 -	LIGHTER OIL SYSTEM							
4963 -	FUEL STORAGE FAC							
0671 -	FOUNDATION	175 CY	38					38
0672 -	TANK	2 EA	58			1 TN	0	57
4963 -	SUBCOA ACCOUNT TOTAL		96				0	95
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0805 -	TRANSFORMER							
	COPPER SCRAP					31500 LB	(31)	(31)
	TRANSFORMER	5 EA	3					3
0805 -	RUC ACCOUNT TOTAL		3				(31)	(27)
0809 -	PRECIPITATOR HOUSE (OUTER SHELL)							
	WALKWAYS & RAILS	20 TN	3			20 TN	(3)	0
5041 -	SUBCOA ACCOUNT TOTAL		7				(34)	(27)
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	240 CY	52					52
	UNIT 6-7 FOUNDATION CONCRETE	1600 CY	347					347
0921 -	RUC ACCOUNT TOTAL		399					399
0922 -	CONCRETE							
	UNIT 4-5 STACK SHELL	1 LT	107	1 LT	143			250
	UNIT 6-7 STACK SHELL	1 LT	178	1 LT	350			527
0922 -	RUC ACCOUNT TOTAL		285		492			777

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5083 - SUBCOA ACCOUNT TOTAL		684		492			1,177
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1994)	2 EA	2					2
	1065 - MECHANICAL/STRUCTURAL CEMS SYSTE							
	STRUCTURAL SALVAGE					30 TN	(4)	(4)
	STRUCTURAL WALKWAY	1 LT	6					6
	1065 - RUC ACCOUNT TOTAL		6				(4)	1
	5127 - SUBCOA ACCOUNT TOTAL		7				(4)	3
5240 -	COAL HANDLING SYSTEMS							
	5241 - UNLOADING CONVEYORS							
	1205 - CONTROL INSTALLATION							
	CONTROL INSTALLATION		2					2
	5242 - STOCKOUT SYS							
	1221 - STRUCTURAL METAL							
	SUPPORT STEEL	110 TN	17			110 TN	(16)	1
	1222 - FOUNDATION							
	FOUNDATION CONCRETE	180 CY	39					39
	1223 - CONVEYOR							
	SIDING/ROOFING	5900 SF	63	6 SF	2			65
	SUP CONC	2 CY	0					0
	SUPERSTRUCTURE CONCRETE	20 CY	5					5
	1223 - RUC ACCOUNT TOTAL		68		2			70
	1224 - DRIVE, MOTOR							
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNIT 7 MOTOR	1 LB	0					0
	1224 - RUC ACCOUNT TOTAL		1					1
	1227 - DRIVE, REDUCTION GEAR							
	UNIT 4 DRIVE, GEAR	2 LB	0					0
	UNIT 6 DRIVE, GEAR	1 LB	0					0
	UNIT 7 DRIVE, GEAR	1 LB	0					0
	1227 - RUC ACCOUNT TOTAL		0					0
	5242 - SUBCOA ACCOUNT TOTAL		126		2		(16)	111
	5243 - TRANSFER CONVEYOR, COAL HANDLING SY							
	1242 - CONVEYOR							
	UNIT 4-5 TRANSFER HOUSE CONC	1600 CY	43					43
	UNIT 4-5 TRANSFER TUNNEL CONC	290 CY	8					8
	1242 - RUC ACCOUNT TOTAL		50					50
	1243 - DRIVE, MOTOR							
	COPPER					4320 LB	(4)	(4)
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1
	UNIT 7 MOTOR	1 LB	1					1
	1243 - RUC ACCOUNT TOTAL		2				(4)	(2)
	5243 - SUBCOA ACCOUNT TOTAL		53				(4)	48
	5244 - CONVEYORS TO CRUSHER HSE							
	1261 - STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	245 CY	53					53
	UNIT 4-5 SUPPORT STEEL	150 TN	24			150 TN	(22)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNIT 6-7 FOUNDATION CONCRETE	130 CY	28					28
	UNIT 6-7 SUPPORT STEEL	240 TN	38			240 TN	(36)	2
	1261 - RUC ACCOUNT TOTAL		143				(58)	85
1262 -	CONVEYOR							
	UNIT 4-5 SIDING (ASBESTOS)	8800 SF	125	18 SF	6			131
	UNIT 4-5 SUPERSTR CONCRETE	25 CY	6					6
	UNIT 4-5 TUNNEL CONCRETE	180 CY	5					5
	UNIT 6-7 SIDING (ASBESTOS)	44000 SF	626	55 SF	17			643
	UNIT 6-7 SUPERSTR CONCRETE	120 CY	31					31
	1262 - RUC ACCOUNT TOTAL		793		23			816
1263 -	DRIVE, MOTOR							
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1
	UNIT 7 MOTOR	1 LB	1					1
	1263 - RUC ACCOUNT TOTAL		2					2
1268 -	MAGNETIC SEPARATOR							
	UNIT 6-7 HSE FOUNDATION CONCRETE	25 CY	5					5
	UNIT 6-7 HSE SIDING	2100 SF	30					30
	UNIT 6-7 HSE STRUCTURAL STEEL	40 TN	6			40 TN	(6)	0
	UNIT 6-7 HSE SUPERSTR CONCRETE	8 CY	2					2
	1268 - RUC ACCOUNT TOTAL		44				(6)	38
1269 -	CHEMICAL FEED SYSTEM							
	CHEMICAL FEED SYSTEM	1 LT	8					8
5244 -	SUBCOA ACCOUNT TOTAL		990		23		(64)	949

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5245 - CONVEYORS TO POWER HSE							
	1281 - STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	290 CY	63					63
	UNIT 4-5 SUPPORT STEEL	190 TN	30			190 TN	(28)	2
	UNIT 6-7 FOUNDATION CONCRETE	110 CY	24					24
	UNIT 6-7 SUPPORT STEEL	200 TN	31			200 TN	(30)	2
	1281 - RUC ACCOUNT TOTAL		148				(58)	90
	1282 - CONVEYOR							
	UNIT 4-5 SUPERSTRU CONCRETE	35 CY	9					9
	UNIT 6-7 SUPERSTRU CONCRETE	95 CY	24					24
	UNIT 6-7 TUNNEL CONCRETE	1300 CY	35					35
	1282 - RUC ACCOUNT TOTAL		68					68
	1283 - DRIVE, MOTOR							
	COPPER SCRAP					4560 LB	(4)	(4)
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1
	UNIT 7 MOTOR	1 LB	1					1
	1283 - RUC ACCOUNT TOTAL		2				(4)	(2)
	1289 - SIDING OR GALEY SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	10000 SF	142	21 SF	7			149
	UNIT 6-7 SIDING (ASBESTOS)	34000 SF	484	30 SF	10			493
	1289 - RUC ACCOUNT TOTAL		626		16			642
	5245 - SUBCOA ACCOUNT TOTAL		845		16		(63)	798

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5246 - TRIPPER CNVR (BUNKER/SILO)							
	1301 - STRUCTURAL METAL							
	UNIT 4 COAL SILO	1 LT	14			24 TN	(4)	11
	UNIT 5 COAL SILO	1 LT	14			24 TN	(4)	11
	1301 - RUC ACCOUNT TOTAL		28				(7)	21
	1307 - TRIPPER CARRIAGE WITH DRIVE							
	UNIT 4 MOTOR	1 TN	3			3.5 TN	(1)	3
	UNIT 5 MOTOR	1 TN	3			3.5 TN	(1)	3
	UNIT 6 MOTOR	1 TN	4			5.5 TN	(1)	3
	UNIT 7 MOTOR	1 TN	4			7.2 TN	(1)	3
	1307 - RUC ACCOUNT TOTAL		15				(3)	12
	5246 - SUBCOA ACCOUNT TOTAL		43				(10)	33
	5247 - CRUSHERS							
	1322 - DRIVE, MOTOR							
	COPPER SCRAP					9120 LB	(9)	(9)
	UNIT 4 CRUSHER	2 TN	0			6.2 TN	(1)	(1)
	UNIT 4 MOTOR	2 TN	1					1
	UNIT 7 CRUSHER	2 TN	0			6.2 TN	(1)	(1)
	UNIT 7 MOTOR	2 TN	1					1
	1322 - RUC ACCOUNT TOTAL		1				(11)	(9)
	5248 - SAMPLING SYSTEM							
	1345 - DRIVE, MOTOR							
	DRIVE, MOTOR	4	0					0
	5249 - COAL STORAGE AREA							
	1362 - COAL STORAGE YARD							
	BACKFILL PLACEMENT	43000 CY	459					459

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	COAL STORAGE YARD EXCAVATION	35000 CY	125					125
	FILL MATERIAL PURCHASE	43000 CY	306					306
	LANDSCAPING	1 LT	241					241
	1362 - RUC ACCOUNT TOTAL		1,130					1,130
5255 -	BARGE UNLOADING STRUCTURE & EQUIPM							
1481 -	STRUCTURE, COMPLETE							
	CELL CONCRETE	3700 CY	573					573
	FOUNDATION	1400 CY	217					217
	RETAINING WALL	65 CY	14					14
	SHEET PILING	85000 SF	1,209			915 TN	(137)	1,073
	WALKWAY STEEL	26 TN	4			26 TN	(4)	0
	1481 - RUC ACCOUNT TOTAL		2,017				(140)	1,876
5258 -	RECLAIM SYSTEM							
1541 -	RECLAIM HOPPER & TUNNEL STRUCTURE							
	UNIT 4-5 HOPPER CONCRETE	800 CY	124					124
	UNIT 4-5 STEEL	20 TN	3			20 TN	(3)	0
	UNIT 6-7 STEEL	35 TN	6			35 TN	(5)	0
	1541 - RUC ACCOUNT TOTAL		133				(8)	124
5262 -	RADIAL STACKER CONVEYOR							
7122 -	FOUNDATION							
	FOUNDATION	250 CY	39					39
7130 -	RADIAL STACKER							
	RADIAL STACKER	1 EA	149			70 TN	(10)	139
	5262 - SUBCOA ACCOUNT TOTAL		188				(10)	178
5240 -	COA ACCOUNT TOTAL		5,527		41		(327)	5,241

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5280 -	COAL HANDLING SERVICE BUILDING							
5284 -	TRACTOR GARAGE							
1602 -	TRACTOR GARAGE							
	TRACTOR GARAGE STEEL (ADDED IN 1995)					25 TN	(4)	(4)
5285 -	TRACTOR GARAGE							
1602 -	TRACTOR GARAGE							
	TRACTOR GARAGE (ADDED IN 1995)	1 LT	28					28
5280 -	COA ACCOUNT TOTAL		28				(4)	24
5320 -	COAL HANDLING GARAGE							
5323 -	CONCRETE WORK - SUBSTRUCTURE							
1801 -	FOUNDATION CONCRETE							
	TRACTOR FUEL STATION FOUNDATION	210 CY	33					33
	TRACTOR GARAGE FOUNDATION	110 CY	17					17
1801 -	RUC ACCOUNT TOTAL		50					50
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
1901 -	FOUNDATION CONCRETE							
	CONCRETE	190 CY	29					29
5344 -	STRUCTURAL STEEL							
1902 -	STRUCTURAL STEEL							
	STEEL	50 TN	8			50 TN	(7)	0
5340 -	COA ACCOUNT TOTAL		37				(7)	30
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	535 CY	83					83
	UNIT 6-7 FOUNDATION CONCRETE	550 CY	85					85
2101 -	RUC ACCOUNT TOTAL		168					168

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5384 - STRUCTURAL STEEL							
	2102 - STRUCTURAL STEEL							
	UNIT 4-5 STEEL	200 TN	31			200 TN	(30)	2
	UNIT 4-5 SUPERSTR CONCRETE	40 CY	10					10
	UNIT 6-7 STEEL	250 TN	39			250 TN	(37)	2
	UNIT 6-7 SUPERSTR CONCRETE	65 CY	17					17
	2102 - RUC ACCOUNT TOTAL		98				(67)	31
	5385 - ARCHITECTURAL WORK							
	2102 - SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	9400 SF	100	15 SF	5			105
	UNIT 6-7 SIDING (ASBESTOS)	14000 SF	149	20 SF	6			156
	2102 - RUC ACCOUNT TOTAL		250		11			261
	5380 - COA ACCOUNT TOTAL		515		11		(67)	459
5640 -	WET ASH HANDLING SYS							
	5644 - TRANSPORT SYS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	3 EA	1					1
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2580 LB	(3)	(3)
	DRIVE	3 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(3)	(2)
	3168 - DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	3	0					0
	5644 - SUBCOA ACCOUNT TOTAL		2				(3)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5660 -	DRY ASH HANDLING SYSTEM							
5663 -	TRANSPORT SYS							
3221 -	SUPPORTS							
	SUPPORTS	130 LB	28					28
3222 -	FOUNDATION							
	BRIDGE FOUNDATION	80 CY	13			80 TN	(12)	1
	FOUNDATION	175 CY	38					38
	STRUCTURAL STEEL	90 TN	141					141
3222 -	RUC ACCOUNT TOTAL		192				(12)	180
3223 -	PIPING							
	PIPING	90 LF	14					14
3224 -	BLOWER							
	FOUNDATION	320 CY	69					69
5663 -	SUBCOA ACCOUNT TOTAL		303				(12)	291
5664 -	DRY ASH STORAGE FACILITIES, DRY ASH H							
3241 -	TANK, STORAGE							
	HYDRO BINS	2 TN	71			50 TN	(7)	64
	SILOS	2 TN	71			50 TN	(7)	64
	STRUCTURAL STEEL	120 TN	19			120 TN	(18)	1
3241 -	RUC ACCOUNT TOTAL		161				(33)	128
3242 -	FOUNDATION							
	FOUNDATION	150 CY	23					23
	HYDROBIN FOUNDATION	550 CY	119					119
	SILO FOUNDATION	1450 CY	315					315
3242 -	RUC ACCOUNT TOTAL		457					457

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3247 - UNLOADER, ASH UNLOADER, ASH	1 LT	40					40
	5664 - SUBCOA ACCOUNT TOTAL		659				(33)	626
	5660 - COA ACCOUNT TOTAL		962				(45)	917
5740 -	SERVICE WTR SYS							
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP COPPER SCRAP					2400 LB	(2)	(2)
	DRIVE, PUMP	5	1					1
	3544 - RUC ACCOUNT TOTAL		1				(2)	(1)
6660 -	WATER SAMPLING & ANALYSIS SYSTEM							
	6660 - WATER SAMPLING & ANALYSIS SYSTEM							
	5701 - WATER ANALYSIS SYSTEM WATER ANALYSIS EQUIPMENT (ADDED IN 199	1 LT	8					8
6700 -	LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP DRIVE, PUMP	3	0					0
312 -	FERC ACCOUNT TOTAL		8,248		545		(508)	8,285
314 -	TURBOGENERATOR UNITS							
	7520 - TURBINE GENERATOR SYSTEM							
	7530 - GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT HYDROGEN SYSTEM	1 LT	5			3.5 TN	(1)	4
7740 -	COOLING WTR SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0501 - TUNNELS, COOLING WATER PASSAGEWA DISCHARGE PASSAGE	140 LF	12					12

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	INTAKE PASSAGES	150 LF	13					13
	UNIT 4 INTAKE PASSAGE	340 CY	30					30
	0501 - RUC ACCOUNT TOTAL		56					56
	0502 - PIPING, COOLING WATER PASSAGEWAYS							
	FOUNDATION	220 CY	34					34
	STRUCTURAL STEEL	10 TN	2			10 TN	(1)	0
	0502 - RUC ACCOUNT TOTAL		36				(1)	34
	7741 - SUBCOA ACCOUNT TOTAL		92				(1)	90
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0521 - COOLING WATER INTAKE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	7743 - COOLING WATER DISCHARGE STRUCTURE,							
	0540 - DISCHARGE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	7744 - CT INTAKE & DISCHARGE STR							
	0561 - INTAKE STRUC.,COOL.TOWER INTAKE & FOUNDATION	360 CY	78					78
	0563 - DISCHARGE STRUCTURE,COOL.TOWER IN DISCHARGE STRUCTURE,COOL.TOWER IN	840 CY	182					182
	STRUCTURAL STEEL	160 TN	25			160 TN	(24)	1
	0563 - RUC ACCOUNT TOTAL		208				(24)	184
	7744 - SUBCOA ACCOUNT TOTAL		286				(24)	262
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS							
	PUMP	2 EA	2			9.4 TN	(1)	1

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	UNIT 4 PUMPS	2 EA	3			11 TN	(2)	1
	0661 - RUC ACCOUNT TOTAL		5				(3)	2
7740 -	COA ACCOUNT TOTAL		389				(28)	360
7760 -	COOLING TOWER							
	7761 - SUBFOUNDATION WORK							
	0801 - SUBSTRUCTURE							
	UNIT 1-5 FOUNDATION	4100 CY	635					635
	7764 - STRUCTURAL STEEL							
	0802 - SUPERSTRUCTURE							
	LADDERS & HANDRAILS	150 TN	24			150 TN	(22)	1
	7766 - COOLING TOWER EQUIPMENT							
	0821 - COOLING TOWER							
	COOLING TOWER	1 EA	15			3 TN	0	14
7760 -	COA ACCOUNT TOTAL		673				(23)	650
7800 -	LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE, TURBINE OVERHEAD CRANE							
	CRANE, TURBINE OVERHEAD CRANE	1 EA	4			18 TN	(3)	1
	UNIT 4 OVERHEAD CRANE	1 EA	4			25 TN	(4)	0
	UNIT 6 OVERHEAD CRANE	1 TN	4			25 TN	(4)	0
	1021 - RUC ACCOUNT TOTAL		11				(10)	1
314 -	FERC ACCOUNT TOTAL		1,078				(62)	1,016
315 -	ACCESSORY ELEC EQUIPMENT							
	8100 - GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					14778 LB	(14)	(14)

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	TRANSFORMER	20 EA	6					6
	0623 - RUC ACCOUNT TOTAL		6				(14)	(8)
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
	1001 - INSTRUMENT: INDICATING, MEASURING							
	INSTRUMENT: INDICATING, MEASURING (INC	1 LT	9					9
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
	1302 - LOCAL PANEL							
	LOCAL PANEL	74 EA	1					1
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	3 EA	1					1
8280 -	4160 V EMERG. GENERATOR							
8281 -	GENERATOR							
	1801 - GENERATOR							
	EMERGENCY GENERATOR	3 EA	1					1
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	23	2					2
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	7 EA	1					1

**CRIST COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8400 -	220 VOLT AC SYSTEM							
8401 -	220 VOLT DISTRIBUTION							
2221 -	CABLE							
	WELDING CIRCUIT SYSTEM	1 EA	3					3
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	32 EA	18					18
315 -	FERC ACCOUNT TOTAL		43				(14)	28
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP							
	DRIVE, PUMP	3	0					0
316 -	FERC ACCOUNT TOTAL		1					1
CRIST COMMON SUBTOTAL			24,159		551		(667)	24,043
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		2,416		55		(67)	2,404
CRIST COMMON GRAND TOTAL			26,575		606		(733)	26,448

Pea Ridge – Unit 1

Detail Level Report

**PEA RIDGE UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	6			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	16					16
341 -	FERC ACCOUNT TOTAL		23				(1)	22
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	0					0
	TANK RETAINING WALL	64.5 CY	14					14
0081 -	RUC ACCOUNT TOTAL		14					14
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2"PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		19				0	19

GULF POWER COMPANY
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ENGINEERING & CONSTRUCTION SERVICES
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**PEA RIDGE UNIT 1
 PLANT DETAIL LEVEL REPORT
 DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 - COMBUSTION TURBINE								
7021 - COMBUSTION TURBINE								
0011 - TURBINE ROTOR								
TURBINE ROTOR		1 TN	7			25.2 TN	(4)	4
345 - ACCESSORY ELECTRIC EQUIP								
8680 - 12 KV AC SYSTEM								
8681 - 12 KV AC SYSTEM								
2781 - CABLE								
FOUNDATION		4.5 CY	1					1
PEA RIDGE UNIT 1 SUBTOTAL			50				(5)	45
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY			5					5
PEA RIDGE UNIT 1 GRAND TOTAL			55				(5)	50

Pea Ridge – Unit 2

Detail Level Report

GULF POWER COMPANY
DISMANTLING STUDY
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ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

**PEA RIDGE UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	6			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	16					16
341 -	FERC ACCOUNT TOTAL		23				(1)	22
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	0					0
	TANK RETAINING WALL	64.5 CY	14					14
0081 -	RUC ACCOUNT TOTAL		14					14
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2" PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		19				0	19

GULF POWER COMPANY
DISMANTLING STUDY
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ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

**PEA RIDGE UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
7020 -	COMBUSTION TURBINE							
7021 -	COMBUSTION TURBINE							
0011 -	TURBINE ROTOR							
	TURBINE ROTOR	1 TN	7			25.2 TN	(4)	4
345 -	ACCESSORY ELECTRIC EQUIP							
8680 -	12 KV AC SYSTEM							
8681 -	12 KV AC SYSTEM							
2781 -	CABLE							
	FOUNDATION	4.5 CY	1					1
PEA RIDGE UNIT 2 SUBTOTAL				50			(5)	45
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		5					5
PEA RIDGE UNIT 2 GRAND TOTAL				55			(5)	50

Pea Ridge – Unit 3

Detail Level Report

GULF POWER COMPANY
DISMANTLING STUDY
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ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

**PEA RIDGE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	6			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	16					16
341 -	FERC ACCOUNT TOTAL		23				(1)	22
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	0					0
	TANK RETAINING WALL	64.5 CY	14					14
0081 -	RUC ACCOUNT TOTAL		14					14
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2" PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		19				0	19

GULF POWER COMPANY
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ENGINEERING & CONSTRUCTION SERVICES
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**PEA RIDGE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 - COMBUSTION TURBINE								
7021 - COMBUSTION TURBINE								
0011 - TURBINE ROTOR								
TURBINE ROTOR		1 TN	7			25.2 TN	(4)	4
345 - ACCESSORY ELECTRIC EQUIP								
8680 - 12 KV AC SYSTEM								
8681 - 12 KV AC SYSTEM								
2781 - CABLE								
FOUNDATION		4.5 CY	1					1
PEA RIDGE UNIT 3 SUBTOTAL			50				(5)	45
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY			5					5
PEA RIDGE UNIT 3 GRAND TOTAL			55				(5)	50

Scholz - Unit 1

Detail Level Report

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERG/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1350 CY	36					36
	DISCHARGE PASSAGE	260 CY	7					7
	INTAKE PASSAGES	340 CY	9					9
	SUBSTRUCTURE WALLS	680 CY	18					18
	0801 - RUC ACCOUNT TOTAL		70					70
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	280 TN	44			280 TN	(42)	2
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (TRANSITE)	10000 SF	107	15 LB	4			111
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	290 CY	74					74
2300 -	COA ACCOUNT TOTAL		295		4		(42)	258
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1050 CY	163					163
	SUBSTRUCTURE WALLS	470 CY	102					102
	1001 - RUC ACCOUNT TOTAL		265					265
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	672 TN	106			672 TN	(100)	6

SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING (TRANSITE)	16000 SF	171	25 LB	7			178
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	320 CY	82					82
	2340 - COA ACCOUNT TOTAL		623		7		(100)	530
311 -	FERC ACCOUNT TOTAL		918		11		(142)	787
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-9314 LB	(58)	-9314 LB	(22)			(80)
	CHEMICAL RESIDUE	5 DR	0	5 DR	3			4
	CONTAMINATED SOIL	400 CY	5	400 CY	29			34
	ON EQUIPMENT	10300 LB	64	10300 LB	24			88
	ON PIPING	41200 LB	256	41200 LB	98			354
	TANK SLUDGE	100 DR	36	100 DR	64			99
	0000 - RUC ACCOUNT TOTAL		303		195			498
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	651			420 TN	(63)	589
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	4			9.4 TN	(1)	3
	STAINLESS					1.3 TN	0	0

GULF POWER COMPANY
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**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0031 - RUC ACCOUNT TOTAL		4				(2)	3
	0041 - HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	38			80 TN	(12)	26
4803 -	SUBCOA ACCOUNT TOTAL		42				(14)	29
4804 -	BOILER PENTHOUSE							
	0062 - DRIVE, FAN DRIVE, FAN	1	0					0
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT INTAKE DUCT	1 LT	25			53 TN	(8)	17
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		720				(84)	636
4840 -	COAL FIRING SYSTEM							
4842 -	PULVERIZERS							
	0272 - PULVERIZER PULVERIZER	3 EA	6			8.4 TN	(1)	5
	0273 - DRIVE, PULVERIZER COPPER SCRAP					5400 LB	(5)	(5)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(5)	(4)
4842 -	SUBCOA ACCOUNT TOTAL		8				(6)	1
4843 -	COAL FEEDERS							
	0301 - FEEDER FEEDER	3 EA	1			0.7 TN	0	1

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
4840 - COA ACCOUNT TOTAL			9				(7)	3
5020 - BLOWDOWN SYSTEM								
5021 - TANKS								
0752 - TANK								
TANK		1	0					0
5040 - DRAFT SYSTEM								
5041 - PRECIPITATORS								
0802 - PRECIPITATOR WITH INSULATION								
PRECIPITATOR & INSULATION		1 LT	255			65 TN	(10)	245
0805 - TRANSFORMER								
COPPER						4500 LB	(4)	(4)
TRANSFORMER		4 EA	0					0
0805 - RUC ACCOUNT TOTAL			0				(4)	(4)
5041 - SUBCOA ACCOUNT TOTAL			255				(14)	241
5045 - PRECIP INLET DUCT								
0841 - SUPPORT STEEL								
SUPPORT STEEL		18 TN	3			18 TN	(3)	0
5046 - PRECIP OUTLET DUCT								
0851 - SUPPORT STEEL								
SUPPORT STEEL		18 TN	3			18 TN	(3)	0
5048 - FD FANS & DRIVES								
0871 - FAN								
FAN		1 EA	1			10.1 TN	(2)	0
0873 - DRIVE, ELECTRIC MOTOR								
COPPER SCRAP						2400 LB	(2)	(2)
DRIVE, ELECTRIC MOTOR		1 EA	0					0
0873 - RUC ACCOUNT TOTAL			0				(2)	(2)

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5048 - SUBCOA ACCOUNT TOTAL		1				(4)	(2)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	1	1			10.5 TN	(2)	0
	0892 - DRIVE, FAN							
	COPPER SCRAP					6240 LB	(6)	(6)
	DRIVE, FAN	1	1					1
	0892 - RUC ACCOUNT TOTAL		1				(6)	(5)
	5049 - SUBCOA ACCOUNT TOTAL		2				(8)	(6)
	5040 - COA ACCOUNT TOTAL		264				(31)	233
5240 -	COAL HANDLING SYSTEMS							
	5248 - SAMPLING SYSTEM							
	1345 - DRIVE, MOTOR							
	DRIVE, MOTOR	2	0					0
	5258 - RECLAIM SYSTEM							
	1549 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5240 - COA ACCOUNT TOTAL		0					0
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	190 LF	3					3
	6" PIPE	30 LF	1					1
	8" PIPE	50 LF	2					2
	PIPING					1.8 TN	0	0
	3103 - RUC ACCOUNT TOTAL		6				0	6

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	60 LF	2					2
	8" PIPE	50 LF	2					2
	3124 - RUC ACCOUNT TOTAL		4					4
	3125 - PIPING							
	PIPING	220 LF	4					4
	5642 - SUBCOA ACCOUNT TOTAL		7					7
	5643 - ASH SEPARATOR SYSTEM							
	3142 - PIPING							
	12" PIPE	40 LF	3					3
	6" PIPE	80 LF	2					2
	3142 - RUC ACCOUNT TOTAL		5					5
	5644 - TRANSPORT SYS							
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	2 EA	0					0
	3168 - DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
	5644 - SUBCOA ACCOUNT TOTAL		1					1
	5640 - COA ACCOUNT TOTAL		20				0	19
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
	3302 - DRIVE, COMPRESSOR							
	DRIVE, COMPRESSOR	1	0					0

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5702 - SUBCOA ACCOUNT TOTAL		1					1
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1750 LF	28					28
	>2.5" PIPE	90 LF	2					2
	PIPING					3.9 TN	(1)	(1)
	3320 - RUC ACCOUNT TOTAL		30				(1)	30
	5700 - COA ACCOUNT TOTAL		31				(1)	30
	5720 - TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3374 - SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1 TN	2			2.5 TN	0	2
	5740 - SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN							
	DRIVE, TRAVELING WATER SCREEN	1 EA	0					0
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	1 EA	0					0
	3463 - PIPING, MAIN LINE							
	12" PIPE	50 LF	3					3
	16" PIPE	210 LF	13					13
	PIPING					6 TN	(1)	(1)
	3463 - RUC ACCOUNT TOTAL		16				(1)	15
	3467 - PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	150 LF	3					3
	6" PIPE	240 LF	7					7

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	8" PIPE	85 LF	4					4
	PIPING, FROM MAIN LINE TO EQUIPMEN					4.5 TN	(1)	(1)
	3467 - RUC ACCOUNT TOTAL		14				(1)	13
	3469 - PIPING							
	PIPING	105 CY	2					2
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.1 TN	0	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			1.9 TN	0	1
	5742 - SUBCOA ACCOUNT TOTAL		34				(2)	32
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	DRIVE, PUMP	2	1					1
	5740 - COA ACCOUNT TOTAL		35				(2)	32
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	11" PIPE	80 LF	4					4
	15.5" PIPE	125 LF	8					8
	4001 - RUC ACCOUNT TOTAL		12					12
	4005 - PIPING							
	PIPING	65 LF	1					1
	6401 - SUBCOA ACCOUNT TOTAL		13					13
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	130 LF	7					7

GULF POWER COMPANY
DISMANTLING STUDY
REVISION 2 MAY 7, 2009

ENGINEERING & CONSTRUCTION SERVICES
PROJECT CONTROLS

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	22" PIPE	100 LF	6					6
	4021 - RUC ACCOUNT TOTAL		13					13
6403 -	COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	290 LF	15					15
6400 -	COA ACCOUNT TOTAL		41					41
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	190 LF	5					5
	4104 - PIPING							
	PIPING	30 LF	0					0
6441 -	SUBCOA ACCOUNT TOTAL		6					6
6442 -	LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	380 LF	10					10
	4124 - PIPING							
	PIPING	30 LF	0					0
6442 -	SUBCOA ACCOUNT TOTAL		11					11
6443 -	SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	30 LF	1					1
	2.5" PIPE	950 LF	15					15
4141 -	RUC ACCOUNT TOTAL		16					16

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	80 LF	4					4
	12" PIPE	40 LF	3					3
	8" PIPE	120 LF	5					5
	PIPE	60 LF	2					2
	4181 - RUC ACCOUNT TOTAL		14					14
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3 EA	2					2
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			1 TN	0	1
	STAINLESS STEEL SCRAP					0.5 TN	0	0
	4206 - RUC ACCOUNT TOTAL		2				0	1
	6446 - SUBCOA ACCOUNT TOTAL		4				0	3
	6440 - COA ACCOUNT TOTAL		49				0	49
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	380 LF	6					6
	4602 - BOILER DRAIN							
	PIPE	380 LF	7					7
	6561 - SUBCOA ACCOUNT TOTAL		13					13
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6560 -	COA ACCOUNT TOTAL		13					13
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	680 CY	18					18
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	3			6 TN	(1)	2
	STAINLESS STEEL SCRAP					0.8 TN	0	0
4921 -	RUC ACCOUNT TOTAL		3				(1)	2
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	2			2.5 TN	0	2
	STAINLESS STEEL SCRAP					0.7 TN	0	0
4961 -	RUC ACCOUNT TOTAL		2				0	2
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	4			3.8 TN	(1)	4
6584 -	SUBCOA ACCOUNT TOTAL		7				(1)	6
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	2			16.4 TN	(2)	0
4982 -	DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(4)	(4)
	DRIVE, PUMP	2 EA	1					1
4982 -	RUC ACCOUNT TOTAL		1				(4)	(3)

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6585 -	SUBCOA ACCOUNT TOTAL		3				(6)	(4)
6580 -	COA ACCOUNT TOTAL		31				(8)	22
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5102 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	760 LF	49			6 TN	(1)	48
5304 -	PIPING							
	PIPING	100 LF	3					3
6621 -	SUBCOA ACCOUNT TOTAL		51				(1)	50
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	3			6 TN	(1)	2
	STAINLESS STEEL SCRAP					0.8 TN	0	0
5321 -	RUC ACCOUNT TOTAL		3				(1)	2
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	2			17.3 TN	(3)	0
5382 -	DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(12)	(12)
	DRIVE, ELECTRIC	2 TN	1					1
5382 -	RUC ACCOUNT TOTAL		1				(12)	(11)
6625 -	SUBCOA ACCOUNT TOTAL		3				(15)	(11)

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6620 - COA ACCOUNT TOTAL		58				(17)	41
312 -	FERC ACCOUNT TOTAL		1,577		195		(150)	1,622
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	2300 LB	14	2300 LB	5			20
	ON PIPING	1500 LB	9	1500 LB	4			13
	0000 - RUC ACCOUNT TOTAL		24		9			33
7520 -	TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION							
	FOUNDATION	900 CY	195					195
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					146000 LB	(142)	(142)
	STAINLESS STEEL SCRAP					26 TN	(4)	(4)
	TURBINE GENERATOR	1 EA	367			385 TN	(57)	309
	0011 - RUC ACCOUNT TOTAL		367				(203)	164
7530 -	GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		562				(203)	359
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM							
	CASING	1 EA	6			31 TN	(5)	1

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	0			3.6 TN	(1)	0
	7700 - COA ACCOUNT TOTAL		7				(5)	1
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(10)	(10)
	DRIVE, PUMP, COOLING WATER INTAKE	3 EA	1					1
	0524 - RUC ACCOUNT TOTAL		1				(10)	(9)
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
	1205 - OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
	7901 - SUBCOA ACCOUNT TOTAL		0					0
7902 -	VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	<2.5" PIPE	190 LF	3					3
	2.5" - 8" PIPE	140 LF	4					4
	1221 - RUC ACCOUNT TOTAL		7					7
	7900 - COA ACCOUNT TOTAL		7					7
314 -	FERC ACCOUNT TOTAL		601		9		(219)	392

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	229000	26					26
	COPPER SCRAP					31300	(30)	(30)
	2000 - RUC ACCOUNT TOTAL		26				(30)	(4)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAYS, EACH CONTINUOUS RUN,	164000	76			82	(32)	43
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900	1					1
	COPPER SCRAP					3200	(3)	(3)
	0621 - RUC ACCOUNT TOTAL		1				(3)	(2)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					7900	(8)	(8)
	TRANSFORMER	7	3					3
	0623 - RUC ACCOUNT TOTAL		3				(8)	(4)
	8102 - SUBCOA ACCOUNT TOTAL		4				(11)	(7)
8200 -	24-48 V D C SYSTEM							
8202 -	MOTOR GENERATOR							
1422 -	MOTOR							
	MOTOR	1	0					0

**SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8240 -	D.C. SYSTEM 125/250 V							
8243 -	BATTERY SYSTEM							
1641 -	BATTERIES, SET OF							
	BATTERIES, SET OF		2					2
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	5	0					0
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	0					0
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	7 EA	2					2
2471 -	SWITCHGEAR, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR, A.C.SYSTEM-600 VOLTS		2					2
8521 -	SUBCOA ACCOUNT TOTAL		4					4
8560 -	AC SYSTEM 2.3 KV							
8561 -	DISTRIBUTION SYS							
2545 -	AC SYSTEM 2.3 KV							
	SWITCH	21	7					7
315 -	FERC ACCOUNT TOTAL		119				(74)	46
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1

SCHOLZ UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
316 -	FERC ACCOUNT TOTAL		1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	115 KV TRANSFORMER	1 TN	10			49200 LB	(4)	7
	COPPER SCRAP					114800 LB	(111)	(111)
0108 -	RUC ACCOUNT TOTAL		10				(115)	(105)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					35000 LB	(34)	(34)
	STATION SERVICE TRANSFORMER	2 EA	3					3
0351 -	RUC ACCOUNT TOTAL		3				(34)	(31)
9400 -	COA ACCOUNT TOTAL		14				(149)	(135)

**SCHOLZ UNIT 1
 PLANT DETAIL LEVEL REPORT
 DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
SCHOLZ UNIT 1 SUBTOTAL			3,230		215		(733)	2,712
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
SCHOLZ UNIT 1 GRAND TOTAL			3,553		237		(807)	2,983

Scholz – Unit 2

Detail Level Report

**SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1350 CY	36					36
	DISCHARGE PASSAGE	260 CY	7					7
	INTAKE PASSAGES	340 CY	9					9
	SUBSTRUCTURE WALLS	450 CY	12					12
	0801 - RUC ACCOUNT TOTAL		64					64
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	280 TN	44			280 TN	(42)	2
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (TRANSITE)	11000 SF	117	17 LB	5			122
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	290 CY	74					74
2300 -	COA ACCOUNT TOTAL		300		5		(42)	263
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1050 CY	163					163
	SUBSTRUCTURE WALLS	470 CY	102					102
	1001 - RUC ACCOUNT TOTAL		265					265
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	672 TN	106			672 TN	(100)	6

SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING (TRANSITE)	18000 SF	192	28 LB	8			200
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	320 CY	82					82
	2340 - COA ACCOUNT TOTAL		<u>644</u>		<u>8</u>		<u>(100)</u>	<u>552</u>
311 -	FERC ACCOUNT TOTAL		944		12		(142)	815
312 -	STRUCTURES & IMPROVEMENTS							
	4000 - ASBESTOS & CONTAMINATION REMOVAL							
	4000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-5585 LB	(35)	-5585 LB	(13)			(48)
	CHEMICAL RESIDUE	5 DR	0	5 DR	3			4
	CONTAMINATED SOIL	400 CY	5	400 CY	29			34
	ON EQUIPMENT	10300 LB	64	10300 LB	24			88
	ON PIPING	41200 LB	256	41200 LB	98			354
	TANK SLUDGE	100 DR	36	100 DR	64			99
	0000 - RUC ACCOUNT TOTAL		<u>326</u>		<u>204</u>			<u>530</u>
4800 -	STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	651			420 TN	(63)	589
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	4			9.4 TN	(1)	3
	STAINLESS					1.3 TN	0	0

SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0031 - RUC ACCOUNT TOTAL		4				(2)	3
	0041 - HOT AIR RECIRCULATION DUCT HOT AIR RECIRCULATION DUCT	1 LT	38			80 TN	(12)	26
4803 -	SUBCOA ACCOUNT TOTAL		42				(14)	29
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT INTAKE DUCT	1 LT	25			53 TN	(8)	17
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS SOOT BLOWERS	2 EA	1					1
4800 -	COA ACCOUNT TOTAL		719				(84)	635
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER PULVERIZER	3 EA	6			8.4 TN	(1)	5
	0273 - DRIVE, PULVERIZER COPPER SCRAP					5400 LB	(5)	(5)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(5)	(4)
4842 -	SUBCOA ACCOUNT TOTAL		8				(6)	1
4843 -	COAL FEEDERS							
	0301 - FEEDER FEEDER	3 EA	1			0.7 TN	0	1
4840 -	COA ACCOUNT TOTAL		9				(7)	3

**SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
0752 -	TANK							
	TANK	1	0					0
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0802 -	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	255			65 TN	(10)	245
0805 -	TRANSFORMER							
	COPPER					4500 LB	(4)	(4)
	TRANSFORMER	4 EA	0					0
0805 -	RUC ACCOUNT TOTAL		0				(4)	(4)
5041 -	SUBCOA ACCOUNT TOTAL		255				(14)	241
5045 -	PRECIP INLET DUCT							
0841 -	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	3			18 TN	(3)	0
5046 -	PRECIP OUTLET DUCT							
0851 -	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	3			18 TN	(3)	0
5048 -	FD FANS & DRIVES							
0871 -	FAN							
	FAN	1 EA	1			10.1 TN	(2)	0
0873 -	DRIVE, ELECTRIC MOTOR							
	COPPER SCRAP					2640 LB	(3)	(3)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(3)	(2)
5048 -	SUBCOA ACCOUNT TOTAL		1				(4)	(3)

**SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5049 -	ID FANS & DRIVES							
0891 -	FAN	1	1			10.5 TN	(2)	0
0892 -	DRIVE, FAN							
	COPPER SCRAP					6240 LB	(6)	(6)
	DRIVE, FAN	1	1					1
0892 -	RUC ACCOUNT TOTAL		1				(6)	(5)
5049 -	SUBCOA ACCOUNT TOTAL		2				(8)	(6)
5040 -	COA ACCOUNT TOTAL		264				(31)	233
5640 -	WET ASH HANDLING SYS							
5642 -	BOILER BOTTOM ASH RMVL SYS							
3124 -	PIPING							
	6" PIPE	60 LF	2					2
	8" PIPE	50 LF	2					2
3124 -	RUC ACCOUNT TOTAL		4					4
3125 -	PIPING							
	PIPING	220 LF	4					4
5642 -	SUBCOA ACCOUNT TOTAL		7					7
5643 -	ASH SEPARATOR SYSTEM							
3142 -	PIPING							
	12" PIPE	40 LF	3					3
	6" PIPE	80 LF	2					2
3142 -	RUC ACCOUNT TOTAL		5					5
5640 -	COA ACCOUNT TOTAL		12					12

**SCHOLZ UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL AIR							
3301 -	COMPRESSOR							
	COMPRESSOR	1 TN	0					0
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1750 LF	28					28
	>2.5" PIPE	90 LF	2					2
	PIPING					3.9 TN	(1)	(1)
	3320 - RUC ACCOUNT TOTAL		30				(1)	30
5700 -	COA ACCOUNT TOTAL		31				(1)	30
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3374 -	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1 TN	2			2.5 TN	0	2
5740 -	SERVICE WTR SYS							
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	12" PIPE	50 LF	3					3
	16" PIPE	210 LF	13					13
	PIPING					6 TN	(1)	(1)
	3463 - RUC ACCOUNT TOTAL		16				(1)	15
3467 -	PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	150 LF	3					3
	6" PIPE	240 LF	7					7
	8" PIPE	85 LF	4					4

**SCHOLZ UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	PIPING, FROM MAIN LINE TO EQUIPMEN					4.5 TN	(1)	(1)
	3467 - RUC ACCOUNT TOTAL		14				(1)	13
	3469 - PIPING							
	PIPING	105 CY	2					2
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.1 TN	0	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			1.9 TN	0	1
	5742 - SUBCOA ACCOUNT TOTAL		34				(2)	32
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
	4001 - PIPING							
	11" PIPE	80 LF	4					4
	15.5" PIPE	125 LF	8					8
	4001 - RUC ACCOUNT TOTAL		12					12
	4005 - PIPING							
	PIPING	65 LF	1					1
	6401 - SUBCOA ACCOUNT TOTAL		13					13
6402 -	HOT REHEAT							
	4021 - PIPING							
	16" PIPE	130 LF	7					7
	22" PIPE	100 LF	6					6
	4021 - RUC ACCOUNT TOTAL		13					13
6403 -	COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	290 LF	15					15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
6400 - COA ACCOUNT TOTAL			41					41
6440 - EXTRACTION STEAM SYSTEM								
6441 - HP HEATER STEAM SYSTEM								
4101 - PIPING								
PIPING	190 LF		5					5
4104 - PIPING								
PIPING	30 LF		0					0
6441 - SUBCOA ACCOUNT TOTAL			6					6
6442 - LP HEATER STEAM SYSTEM								
4121 - PIPING								
PIPING	380 LF		10					10
4124 - PIPING								
PIPING	30 LF		0					0
6442 - SUBCOA ACCOUNT TOTAL			11					11
6443 - SOOT BLOWER STEAM SYSTEM								
4141 - PIPING								
2.5" - 8" PIPE	30 LF		1					1
2.5" PIPE	950 LF		15					15
4141 - RUC ACCOUNT TOTAL			16					16
6445 - DEAERATOR STEAM SYSTEM								
4181 - PIPING								
10" PIPE	80 LF		4					4
12" PIPE	40 LF		3					3
8" PIPE	120 LF		5					5
PIPE	60 LF		2					2
4181 - RUC ACCOUNT TOTAL			14					14

**SCHOLZ UNIT 2
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3 EA	2					2
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			1 TN	0	1
	STAINLESS STEEL SCRAP					0.5 TN	0	0
	4206 - RUC ACCOUNT TOTAL		2				0	1
	6446 - SUBCOA ACCOUNT TOTAL		4				0	3
	6440 - COA ACCOUNT TOTAL		49				0	49
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	380 LF	6					6
	4602 - BOILER DRAIN							
	PIPE	380 LF	7					7
	6561 - SUBCOA ACCOUNT TOTAL		13					13
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
	6560 - COA ACCOUNT TOTAL		13					13
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	680 CY	18					18
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	3			6 TN	(1)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	STAINLESS STEEL SCRAP					0.8 TN	0	0
	4921 - RUC ACCOUNT TOTAL		3				(1)	2
6584 -	DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	2			2.5 TN	0	2
	STAINLESS STEEL SCRAP					0.7 TN	0	0
	4961 - RUC ACCOUNT TOTAL		2				0	2
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	4			3.8 TN	(1)	4
6584 -	SUBCOA ACCOUNT TOTAL		7				(1)	6
6585 -	CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	2			16.4 TN	(2)	0
	4982 - DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(4)	(4)
	DRIVE, PUMP	2 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(4)	(3)
6585 -	SUBCOA ACCOUNT TOTAL		3				(6)	(4)
6580 -	COA ACCOUNT TOTAL		31				(8)	22
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5102 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0

SCHOLZ UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING	760 LF	49			6 TN	(1)	48
5304 -	PIPING							
	PERFORMANCE TEST SYSTEM	50 LF	4			1.5 TN	0	4
	PIPING	100 LF	3					3
	5304 - RUC ACCOUNT TOTAL		7				0	6
6621 -	SUBCOA ACCOUNT TOTAL		55				(1)	54
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	3			6 TN	(1)	2
	STAINLESS STEEL SCRAP					0.8 TN	0	0
	5321 - RUC ACCOUNT TOTAL		3				(1)	2
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	2			17.3 TN	(3)	0
5382 -	DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(12)	(12)
	DRIVE, ELECTRIC	2 TN	1					1
	5382 - RUC ACCOUNT TOTAL		1				(12)	(11)
6625 -	SUBCOA ACCOUNT TOTAL		3				(15)	(11)
6620 -	COA ACCOUNT TOTAL		62				(17)	45
312 -	FERC ACCOUNT TOTAL		1,595		204		(150)	1,649

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	2300 LB	14	2300 LB	5			20
	ON PIPING	1500 LB	9	1500 LB	4			13
	0000 - RUC ACCOUNT TOTAL		24		9			33
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION	900 CY	195					195
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					159900 LB	(155)	(155)
	STAINLESS STEEL SCRAP					36 TN	(5)	(5)
	TURBINE GENERATOR	1 EA	248			250 TN	(37)	211
	0011 - RUC ACCOUNT TOTAL		248				(198)	50
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		444				(198)	246
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CASING	1 EA	6			31 TN	(5)	1
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	0			3.6 TN	(1)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	COA ACCOUNT TOTAL		7				(5)	1
7740 -	COOLING WTR SYSTEM							
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0524 -	DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(10)	(10)
	DRIVE, PUMP, COOLING WATER INTAKE	3 EA	1					1
0524 -	RUC ACCOUNT TOTAL		1				(10)	(9)
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1205 -	OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		0					0
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	190 LF	3					3
	2.5" - 8" PIPE	140 LF	4					4
1221 -	RUC ACCOUNT TOTAL		7					7
7900 -	COA ACCOUNT TOTAL		7					7
314 -	FERC ACCOUNT TOTAL		482		9		(213)	278
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	182000 CY	26					26

**SCHOLZ UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	COPPER SCRAP					31900 LB	(31)	(31)
	2000 - RUC ACCOUNT TOTAL		26				(31)	(4)
8020 -	RACEWAY SITE							
	8021 - TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS							
	CABLETRAYS, EACH CONTINUOUS RUN,	164000 CY	76			82 TN	(32)	43
8100 -	GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0621 - BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900 CY	1					1
	COPPER SCRAP					3200 LB	(3)	(3)
	0621 - RUC ACCOUNT TOTAL		1				(3)	(2)
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					7900 LB	(8)	(8)
	TRANSFORMER	7 EA	3					3
	0623 - RUC ACCOUNT TOTAL		3				(8)	(4)
	8102 - SUBCOA ACCOUNT TOTAL		4				(11)	(7)
8240 -	D.C. SYSTEM 125/250 V							
	8244 -							
	1661 - INVERTER							
	INVERTER		2					2
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	5	0					0

SCHOLZ UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	0					0
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	7 EA	2					2
8560 -	AC SYSTEM 2.3 KV							
8561 -	DISTRIBUTION SYS							
2545 -	AC SYSTEM 2.3 KV							
	SWITCH	21	7					7
315 -	FERC ACCOUNT TOTAL		118				(74)	43
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	115 KV TRANSFORMER	1 TN	10			49200 LB	(4)	7
	COPPER SCRAP					114800 LB	(111)	(111)
0108 -	RUC ACCOUNT TOTAL		10				(115)	(105)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					12000 LB	(12)	(12)
	STATION SERVICE TRANSFORMER	1 EA	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 - STATION EQUIPMENT								
	0351 - RUC ACCOUNT TOTAL		1				(12)	(10)
	9400 - COA ACCOUNT TOTAL		11				(127)	(115)
SCHOLZ UNIT 2 SUBTOTAL			3,152		226		(707)	2,671
304 - CONTINGENCY								
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		315		23		(71)	267
SCHOLZ UNIT 2 GRAND TOTAL			3,467		248		(777)	2,938

Scholz Common Facilities

Detail Level Report

SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION - 20		160					160
0200 -	TEMPORARY SERVICES							
0201 -	AIR							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES - 200		198					198
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES		555					555
307 -	FERC ACCOUNT TOTAL		912					912
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOUT							
	SCS ENGINEERING (RECORDS CLOSEOUT) - 2		89					89
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	GULF ENGINEERING							
	GULF ENGINEERING		99					99
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	COST OF PERMITS		39					39
	INITIAL CLOSURE ASSESSMENTS		69					69
0265 -	RUC ACCOUNT TOTAL		108					108
0260 -	COA ACCOUNT TOTAL		207					207

**SCHOLZ COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
	0360 - CONSTRUCTION INSURANCE							
	0361 - WRAP-UP INSURANCE							
	0361 - WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		428					428
308 -	FERC ACCOUNT TOTAL		724					724
309 -	OVERHEADS							
	0480 - GENERAL OVERHEAD							
	0481 - GENERAL ADMINISTRATION							
	0481 - ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD - 2008 Changed CO		99					99
311 -	STRUCTURES & IMPROVEMENTS							
	2020 - INITIAL SITE PREP.							
	2021 - DEMOLITION INITIAL SITE PREPARATION							
	0001 - INITIAL SITE PREPARATION							
	INITIAL SITE PREPARATION	12500 CY	89					89
	PLACING	12500 CY	133					133
	0001 - RUC ACCOUNT TOTAL		222					222
2040 -	SITE IMPROVEMENTS							
	2041 - YARD IMPROVEMENTS							
	0011 - LANDSCAPING							
	LANDSCAPING	15 CY	32					32
2080 -	PONDS							
	2084 - ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND							
	CLAY PLACEMENT	26000 CY	277					277
	CLAY PURCHASE - 2008 Note: Was CMR in CO	26000 CY	185					185
	DEWATERING	1 LT	107					107
	LANDSCAPING	21 AC	45					45
	TOPSOIL - 2008 Note: Was CMR in COEL	26000 CY	185					185

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	TOPSOIL PLA	26000 CY	277					277
	0230 - RUC ACCOUNT TOTAL		1,077					1,077
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
	0352 - PUMP, WATER DIST. SYS. - FIRE PROT. SYS.							
	PUMP	10 EA	117					117
2123 -	STORAGE FACILITIES-WATER							
	0371 - FOUNDATIONS							
	FOUNDATION	40 CY	9					9
	0373 - WATER STORAGE TANK							
	TANK	10 EA	142			40 TN	(6)	136
	2123 - SUBCOA ACCOUNT TOTAL		151				(6)	145
2120 -	COA ACCOUNT TOTAL		268				(6)	262
2300 -	TURBINE BUILDING							
2317 -	FIRE PROTECTION SYSTEM							
	0880 - FIRE PROTECTION SYSTEM							
	FIRE PROTECTION SYSTEM (ADDED IN 1993)	1 LT	10					10
2340 -	STEAM GENERATOR BLDG							
2342 -	EXCAVATION WORK							
	1001 - POWERBLOCK BACKFILL							
	POWERBLOCK BACKFILL	18000 CY	128					128
2343 -	CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	BACKFILL PLACEMENT	18000 CY	192					192
2340 -	COA ACCOUNT TOTAL		320					320

**SCHOLZ COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	STRUCTURES & IMPROVEMENTS							
2600	SERVICE BLDG							
	2603 - CONCRETE WORK - SUBSTRUCTURE							
	2301 - FOUNDATION CONCRETE							
	CONCRETE	550 CY	15					15
	SUBSTRUCTURE WALLS	250 CY	54					54
	2301 - RUC ACCOUNT TOTAL		69					69
	2604 - STRUCTURAL STEEL							
	2302 - STRUCTURAL STEEL							
	OPERATION OFFICE		5					5
	STEEL	200 TN	31			200 TN	(30)	2
	2302 - RUC ACCOUNT TOTAL		36				(30)	6
	2605 - ARCHITECTURAL WORK							
	2302 - SIDING							
	BRICK	24000 SF	43					43
	2609 - CONCRETE WORK - SUPERSTRUCTURE							
	2302 - SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	160 CY	41					41
	2600 - COA ACCOUNT TOTAL		189				(30)	159
2620	WAREHOUSE							
	2623 - CONCRETE WORK							
	2401 - FOUNDATIONS							
	CONCRETE	290 CY	45					45
	2624 - STRUCTURAL STEEL							
	2402 - STRUCTURAL STEEL							
	STEEL	18 TN	3			18 TN	(3)	0
	2625 - ARCHITECTURAL WORK							
	2402 - SIDING AND ROOFING							
	SIDING AND ROOFING	10000 SF	36					36

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
2620 - COA ACCOUNT TOTAL			83				(3)	81
2800 - EMERGENCY GENERATOR BLDG								
2803 - CONCRETE WORK - SUBSTRUCTURE								
3301 - FOUNDATION CONCRETE								
CONCRETE		35 CY	5					5
2804 - STRUCTURAL STEEL								
3302 - STRUCTURAL STEEL								
STEEL		3 TN	0					0
2805 - ARCHITECTURAL WORK								
3302 - SIDING								
SIDING		6000 SF	85					85
2800 - COA ACCOUNT TOTAL			91					91
2860 - FIRE PROTECTION BLDG								
2863 - CONCRETE WORK - SUBSTRUCTURE								
3601 - FOUNDATION CONCRETE								
CONCRETE		60 CY	9					9
2864 - STRUCTURAL STEEL								
3602 - STRUCTURAL STEEL								
SIDING		3 SF	0					0
2865 - ARCHITECTURAL WORK								
3602 - SIDING AND ROOFING								
SIDING AND ROOFING		3600 SF	13					13
2860 - COA ACCOUNT TOTAL			23					23
2880 - SERVICE WTR CHLORINE HSE								
2883 - CONCRETE WORK-SUBSTR								
3701 - FOUNDATION CONCRETE								
CONCRETE		80 CY	12					12

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2960 -	LUBE OIL STORAGE BUILDING							
2964 -	STRUCTURAL STEEL							
4102 -	LUBE OIL BUILDING							
	LUBE OIL BUILDING (ADDED IN 1994)	1 LT	4					4
3320 -	ENVIRONMENTAL MONITORING FACILITY							
3325 -	ARCHITECTURAL WORK							
5902 -	FLOATING DOCK							
	AIR MONITORING BUILDING	1 LT	2					2
311 -	FERC ACCOUNT TOTAL		2,333				(38)	2,295
312 -	BOILER PLANT EQUIPMENT							
4960 -	LIGHTER OIL SYSTEM							
4962 -	FUEL SUPPLY FACILITIES							
0631 -	RETAINING WALL CONCRETE							
	RETAINING WALL CONCRETE	300 CY	45					45
4963 -	FUEL STORAGE FAC							
0672 -	TANK							
	TANK	1 CY	8			15 TN	(2)	5
4960 -	COA ACCOUNT TOTAL		52				(2)	50
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE							
	FOUNDATION	200 CY	43					43
0922 -	CONCRETE							
	STACK SHELL	1 LT	107					107
5083 -	SUBCOA ACCOUNT TOTAL		150					150
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
5120 -	SO2 EQUIPMENT FOUNDATIONS							
0940 -	SO2 EQUIPMENT FOUNDATIONS							
	SO2 EQUIPMENT FOUNDATIONS	850 CY	185					185

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1995)	1 LT	1					1
	5120 - COA ACCOUNT TOTAL		185					185
5240 -	COAL HANDLING SYSTEMS							
	5242 - STOCKOUT SYS							
	1221 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	11					11
	SIDING	6400 SF	114	10	3			117
	STRUCTURAL METAL	60 CY	9			60 TN	(9)	0
	1221 - RUC ACCOUNT TOTAL		134		3		(9)	128
	1224 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	1227 - DRIVE, REDUCTION GEAR							
	DRIVE, REDUCTION GEAR	1	0					0
	5242 - SUBCOA ACCOUNT TOTAL		134		3		(9)	129
5243 -	TRANSFER CONVEYOR, COAL HANDLING SY							
	1241 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	160 CY	25					25
	1243 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5243 - SUBCOA ACCOUNT TOTAL		25					25
5244 -	CONVEYORS TO CRUSHER HSE							
	1261 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	11					11
	SIDING	5000 SF	89	8 SF	3			91
	STRUCTURAL METAL	100 CY	157			100 TN	(15)	142

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	1261 - RUC ACCOUNT TOTAL		256		3		(15)	244
	1263 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5244 - SUBCOA ACCOUNT TOTAL		257		3		(15)	244
5245 - CONVEYORS TO POWER HSE								
	1281 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	11					11
	SIDING	5000 SF	89	10 SF	3			92
	STRUCTURAL METAL	50 CY	8			50 TN	(7)	0
	1281 - RUC ACCOUNT TOTAL		108		3		(7)	103
	1283 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5245 - SUBCOA ACCOUNT TOTAL		108		3		(7)	103
5246 - TRIPPER CNVR (BUNKER/SILO)								
	1301 - STRUCTURAL METAL							
	STRUCTURAL METAL	1 LT	12			20 TN	(3)	9
	1307 - TRIPPER CARRIAGE WITH DRIVE							
	MOTOR	1 EA	2			2.3 TN	0	2
	5246 - SUBCOA ACCOUNT TOTAL		14				(3)	11
5247 - CRUSHERS								
	1321 - CRUSHER OR BREAKER							
	CRUSHER OR BREAKER	1 EA	1			6 TN	(1)	0
	1322 - DRIVE, MOTOR							
	COPPER SCRAP					2280 LB	(2)	(2)
	DRIVE, MOTOR	1	0					0

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	1322 - RUC ACCOUNT TOTAL		0				(2)	(2)
	5247 - SUBCOA ACCOUNT TOTAL		1				(3)	(2)
5248 - SAMPLING SYSTEM								
	1342 - SAMPLER							
	SAMPLER	1 EA	3					3
5249 - COAL STORAGE AREA								
	1361 - RETAINING WALL							
	RETAINING WALL	150 CY	33					33
	1362 - COAL STORAGE YARD							
	BACKFILL PLACEMENT	25000 CY	267					267
	COAL STORAGE YARD EXCAVATION	20000 CY	71					71
	FILL MATERIAL	25000 CY	178					178
	LANDSCAPING	1 LT	40					40
	1362 - RUC ACCOUNT TOTAL		556					556
	5249 - SUBCOA ACCOUNT TOTAL		589					589
5258 - RECLAIM SYSTEM								
	1541 - RECLAIM HOPPER & TUNNEL STRUCTURE							
	RECLAIM HOPPER & TUNNEL STRUCTURE	1150 CY	250					250
	SIDING (ASBESTOS)	4850 SF	69	8 SF	3			72
	STRUCTURAL STEEL	80 TN	13			80 TN	(12)	1
	1541 - RUC ACCOUNT TOTAL		331		3		(12)	322
	5240 - COA ACCOUNT TOTAL		1,462		11		(50)	1,424

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5320 -	COAL HANDLING GARAGE							
5323 -	CONCRETE WORK - SUBSTRUCTURE							
1801 -	FOUNDATION CONCRETE							
	CONCRETE	90 CY	14					14
5324 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	CONCRETE BLOCK	570 SF	1					1
	STEEL	12 TN	2			12 TN	(2)	0
	SUPERSTRUCTURE CONCRETE	20 CY	5					5
	1802 - RUC ACCOUNT TOTAL		8				(2)	6
5325 -	ARCHITECTURAL WORK							
1802 -	SUPERSTRUCTURE							
	SIDING	3100 SF	44					44
5320 -	COA ACCOUNT TOTAL		66				(2)	64
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
1901 -	FOUNDATION CONCRETE							
	CONCRETE	90 CY	14			1000 LB	0	14
5345 -	ARCHITECTURAL WORK							
1902 -	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	20 CY	5					5
5346 -	CH SWGEAR HSE APPURT							
1940 -	LIGHTING SYSTEM, COMPLETE							
	LIGHTING SYSTEM, COMPLETE	20 CY	5					5
1951 -	HEATER							
	HEATER	20 CY	5					5
1953 -	FAN, VENTILATING							
	FAN, VENTILATING	20 CY	5					5

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1955 - HVAC DUCTWORK							
	HVAC DUCTWORK	20 CY	5					5
	5346 - SUBCOA ACCOUNT TOTAL		20					20
	5340 - COA ACCOUNT TOTAL		40				0	39
5380 -	COAL HANDLING CRUSHER HSE							
	5383 - CONCRETE WORK - SUBSTRUCTURE							
	2101 - FOUNDATION CONCRETE							
	CONCRETE	80 CY	12					12
	5384 - CH CRUSHER HSE STRL STEEL							
	2102 - STRUCTURAL STEEL							
	SIDING (ASBESTOS)	9600 SF	171	15 SF	4			175
	STEEL	105 TN	17			105 TN	(16)	1
	2102 - RUC ACCOUNT TOTAL		187		4		(16)	176
	5380 - COA ACCOUNT TOTAL		200		4		(16)	188
5640 -	WET ASH HANDLING SYS							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HOPPER	1 EA	3			20 TN	(3)	0
	3122 - CLINKER GRINDER							
	CLINKER GRINDER	1 EA	3			20 TN	(3)	0
	3125 - PIPING							
	PIPING	1 LF	3					3
	3127 - DRIVE, CLINKER GRINDER							
	CLINKER GRINDER MOTOR	1 EA	1			500 LB	0	0
	5642 - SUBCOA ACCOUNT TOTAL		10				(6)	4

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	5644 - TRANSPORT SYS							
	3161 - SUPPORTS							
	FOUNDATION CONCRETE	210 CY	46					46
	STRUCTURAL STEEL	120 TN	19			120 TN	(18)	1
	TRENCH CONCRETE	60 CY	9					9
	3161 - RUC ACCOUNT TOTAL		74				(18)	56
	3163 - PIPING							
	PIPING	400 CY	11			3.9 TN	(1)	10
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 CY	1					1
	5644 - SUBCOA ACCOUNT TOTAL		85				(18)	67
	5640 - COA ACCOUNT TOTAL		96				(25)	71
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3372 - DEMINERALIZER							
	DEMINERALIZER	1 LT	6			2.6 TN	0	6
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	TANK	40 CY	9					9
	5720 - COA ACCOUNT TOTAL		15				0	15
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	PUMP	1 CY	0					0

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5103 - TANK							
	TANK	1 CY	0					0
	6601 - SUBCOA ACCOUNT TOTAL		0					0
312 -	FERC ACCOUNT TOTAL		2,267		16		(95)	2,188
314 -	TURBOGENERATOR UNITS							
	7740 - COOLING WTR SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0501 - TUNNELS, COOLING WATER PASSAGewa							
	TUNNELS, COOLING WATER PASSAGEWAY	200 CY	18					18
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0521 - COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	STEEL STAIRS	10 TN	2			10 TN	(1)	0
	0521 - RUC ACCOUNT TOTAL		5				(1)	3
	0524 - DRIVE, PUMP							
	DRIVE, PUMP, COOLING WATER INTAKE	4 EA	4			32.8 TN	(5)	(1)
	7742 - SUBCOA ACCOUNT TOTAL		9				(6)	3
	7743 - COOLING WATER DISCHARGE STRUCTURE,							
	0540 - DISCHARGE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	0					0
	7740 - COA ACCOUNT TOTAL		27				(6)	21
7800 -	LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE, TURBINE OVERHEAD CRANE							
	CRANE, TURBINE OVERHEAD CRANE	1 EA	4			18 TN	(3)	1

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1202 -	PIPING							
	2.5" - 8" PIPE	280 LF	7					7
	2.5" PIPE	320 LF	5					5
	1202 - RUC ACCOUNT TOTAL		13					13
314 -	FERC ACCOUNT TOTAL		43				(9)	34
315 -	ACCESSORY ELEC EQUIPMENT							
8140 -	CENTRALIZED PLANT CONTROL SYS							
8143 -	STEAM GENERATOR CONTROL SYSTEM							
1040 -	STEAM GENERATOR CONTROL SYSTEM, C							
	STEAM GENERATOR CONTROL SYSTEM	1 EA	1					1
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL							
	LOCAL PANEL	36 EA	1					1
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 CY	0					0
8280 -	4160 V EMERG. GENERATOR							
8281 -	GENERATOR							
1801 -	GENERATOR							
	GENERATOR	1 EA	0					0
8300 -	EMERGENCY GENERATOR SYSTEM - 600V							
8301 -	GENERATOR							
1901 -	EMERGENCY GENERATOR	1 EA	1			1000 LB	0	1

**SCHOLZ COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2468 -	PANEL, A.C.SYSTEM-600 VOLTS							
	PANEL, A.C.SYSTEM-600 VOLTS		3					3
8524 -	TRANSFORMER SYSTEM							
2481 -	TRANSFORMER							
	600 VOLT TRANSFORMER	1 EA	2			4000 LB	(4)	(2)
2485 -	600 VOLT TRANSFORMER SYS							
	CABLE	10000 LF	2			2000 LB	(2)	0
8524 -	SUBCOA ACCOUNT TOTAL		3				(6)	(3)
8520 -	COA ACCOUNT TOTAL		6				(6)	1
315 -	FERC ACCOUNT TOTAL		9				(6)	3
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	5					5
SCHOLZ COMMON SUBTOTAL			6,393		16		(148)	6,260
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		639		2		(15)	626
SCHOLZ COMMON GRAND TOTAL			7,032		17		(163)	6,886

Lansing Smith Combustion Turbine

Detail Level Report

**SMITH COMBUSTION TURBINE TOTAL
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	1500 SF	21			16 TN	(2)	19
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	250	54					54
341 -	FERC ACCOUNT TOTAL		76				(2)	73
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	10 CY	2					2
	TANK RETAINING WALL	215 CY	47					47
0081 -	RUC ACCOUNT TOTAL		48					48
0082 -	TANK							
	TANK	2 EA	6			3.5 TN	(1)	5
0085 -	PIPING							
	1 1/2" PIPE	170 LF	3					3
	3" PIPE	190 LF	4					4
	6" PIPE	90 LF	3					3
0085 -	RUC ACCOUNT TOTAL		10					10
4942 -	SUBCOA ACCOUNT TOTAL		64				(1)	63

**SMITH COMBUSTION TURBINE TOTAL
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 - COMBUSTION TURBINE								
7021 - COMBUSTION TURBINE								
0011 - TURBINE ROTOR								
TURBINE ROTOR		1 TN	25			84 TN	(13)	12
345 - ACCESSORY ELECTRIC EQUIP								
8680 - 12 KV AC SYSTEM								
8681 - 12 KV AC SYSTEM								
2781 - CABLE								
FOUNDATION		15 CY	2					2
SMITH COMBUSTION TURBINE TOTAL	SUBTOTAL		167				(15)	151
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY			17				(2)	15
SMITH COMBUSTION TURBINE TOTAL	GRAND TOTAL		183				(17)	166

Lansing Smith – Unit 1

Detail Level Report

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	1000 LB	6	1000 LB	2			9
	ON PIPING	320 LB	2	320 LB	1			3
	0000 - RUC ACCOUNT TOTAL		8		3			11
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1020 CY	27					27
	DISCHARGE PASSAGE	525 CY	14					14
	INTAKE PASSAGES	470 CY	13					13
	SUBSTRUCTURE WALLS	130 CY	3					3
	0801 - RUC ACCOUNT TOTAL		57					57
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	515 TN	81			515 TN	(77)	4
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (ALUMINUM)	20000 SF	142			15000 LB	(3)	139
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	750 CY	192					192
2300 -	COA ACCOUNT TOTAL		473				(80)	393
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1800 CY	48					48

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	SUBSTRUCTURE WALLS	200 CY	5					5
	1001 - RUC ACCOUNT TOTAL		53					53
2344 -	STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL					1546 TN	(231)	13
	STEEL	1546 TN	243					
2345 -	ARCHITECTURAL WORK							
	1002 - SIDING					21000 LB	(4)	195
	SIDING (ALUMINUM)	28000 SF	199					
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	550 CY	141					141
	2340 - COA ACCOUNT TOTAL		637				(235)	402
311 -	FERC ACCOUNT TOTAL		1,118		3		(315)	807
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-11546 LB	(72)	-11546 LB	(27)			(99)
	CHEMICAL RESIDUE	15 DR	1	15 DR	10			11
	CONTAMINATED SOIL	700 CY	9	700 CY	50			59
	ON EQUIPMENT	33500 LB	208	33500 LB	79			288
	ON PIPING	128000 LB	795	128000 LB	304			1,099
	TANK SLUDGE	200 DR	71	200 DR	127			198
	0000 - RUC ACCOUNT TOTAL		1,013		543			1,555

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
4800 - STEAM GENERATING SYSTEM								
4801 - BOILER ENCLOSURE								
0001 - STRUCTURAL METAL AND TRUSSES								
	BOILER	1 EA	1,433			663 TN	(99)	1,334
4803 - AIR HEATERS								
0031 - CASING, AIR HEATER								
	CASING, AIR HEATER	2 EA	7			30 TN	(4)	3
	STAINLESS					4.4 TN	(1)	(1)
	0031 - RUC ACCOUNT TOTAL		7				(5)	2
0041 - HOT AIR RECIRCULATION DUCT								
	HOT AIR RECIRCULATION DUCT	1 LT	60			125 TN	(19)	42
4803 - SUBCOA ACCOUNT TOTAL								
			67				(24)	44
4806 - BOILER DUCT SYSTEM								
0121 - INTAKE DUCT								
	INTAKE DUCT	1 LT	40			84 TN	(13)	27
4807 - SOOT BLOWERS								
0150 - SOOT BLOWERS								
	SOOT BLOWERS	6 EA	3			1.5 TN	0	2
4800 - COA ACCOUNT TOTAL								
			1,543				(135)	1,407
4840 - COAL FIRING SYSTEM								
4842 - PULVERIZERS								
0272 - PULVERIZER								
	PULVERIZER	4 EA	13			18 TN	(3)	10
0273 - DRIVE, PULVERIZER								
	DRIVE, PULVERIZER	4 EA	9			36.4 TN	(5)	4
4842 - SUBCOA ACCOUNT TOTAL								
			22				(8)	14

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	5 EA	2			5.75 TN	(1)	1
	4840 - COA ACCOUNT TOTAL		24				(9)	15
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION	260 CY	40					40
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	682			100 TN	(15)	667
	SUPPORT STEEL	90 TN	14			90 TN	(13)	1
	0802 - RUC ACCOUNT TOTAL		696				(28)	667
	0805 - TRANSFORMER							
	COPPER					9500 LB	(9)	(9)
	TRANSFORMER	9 EA	6			2 TN	0	6
	0805 - RUC ACCOUNT TOTAL		6				(10)	(3)
	5041 - SUBCOA ACCOUNT TOTAL		742				(38)	704
5048 -	FD FANS & DRIVES							
	0871 - FAN							
	FAN	2 EA	4			17 TN	(3)	1
	0873 - DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	3			5.2 TN	(1)	2
	5048 - SUBCOA ACCOUNT TOTAL		6				(3)	3
5049 -	ID FANS & DRIVES							
	0892 - DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5040 -	COA ACCOUNT TOTAL		758				(41)	717
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM							
5090 -	SNCR							
0901 -	INJECTION SYSTEM INCLUDING PIPING							
	SNCR - PE 1468, 2009 ADDITION	1 LT	44					44
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
5127 -	EQUIPMENT							
1055 -	CEMS MONITORING							
	CEMS SYSTEM (ADDED IN 1995)	1 LT	1					1
5640 -	WET ASH HANDLING SYS							
5641 -	PYRITE REMOVAL SYSTEM							
3103 -	PIPING							
	2.5" PIPE	300 LF	5					5
	6" PIPE	50 LF	2					2
	8" PIPE	75 LF	3					3
	PIPING					2.8 TN	0	0
3103 -	RUC ACCOUNT TOTAL		10				0	9
5642 -	BOILER BOTTOM ASH RMVL SYS							
3124 -	PIPING							
	6" PIPE	100 LF	3					3
	8" PIPE	75 LF	3					3
	PIPING					3.5 TN	(1)	(1)
3124 -	RUC ACCOUNT TOTAL		6				(1)	6
3125 -	PIPING							
	2.5" PIPE	350 LF	6					6
5642 -	SUBCOA ACCOUNT TOTAL		12				(1)	12

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	3142 - PIPING							
	12" PIPE	60 LF	38					38
	6" PIPE	130 LF	39					39
	PIPING					1.7 TN	0	0
	3142 - RUC ACCOUNT TOTAL		78				0	78
	5643 - SUBCOA ACCOUNT TOTAL		78				0	78
	5644 - TRANSPORT SYS							
	3163 - PIPING							
	PIPING	640 LF	17			5.4 TN	(1)	16
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
	5644 - SUBCOA ACCOUNT TOTAL		19				(1)	18
	5640 - COA ACCOUNT TOTAL		118				(2)	116
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	2770 LF	46					46
	>2.5" PIPE	140 LF	4					4
	PIPING					6.1 TN	(1)	(1)
	3320 - RUC ACCOUNT TOTAL		50				(1)	49

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5740 -	SERVICE WTR SYS							
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	10" PIPE	75 LF	4					4
	12" PIPE	95 LF	6					6
	16" PIPE	230 LF	21					21
	PIPING					22.4 TN	(3)	(3)
3463 -	RUC ACCOUNT TOTAL		31				(3)	27
3467 -	PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	240 LF	5					5
	6" PIPE	390 LF	12					12
	8" PIPE	135 LF	6					6
3467 -	RUC ACCOUNT TOTAL		23					23
3469 -	PIPING							
	PIPING	165 LF	3					3
3470 -	SURGE TANK							
	SURGE TANK	1 LT	1			3.5 TN	(1)	0
3471 -	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			6 TN	(1)	1
5742 -	SUBCOA ACCOUNT TOTAL		59				(5)	54
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
4001 -	PIPING							
	11" PIPE	120 LF	8					8
	15.5" PIPE	200 LF	18					18

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PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
	4001 - RUC ACCOUNT TOTAL		26					26
	4005 - PIPING PIPING	100 LF	2					2
	6401 - SUBCOA ACCOUNT TOTAL		28					28
	6402 - HOT REHEAT							
	4021 - PIPING 16" PIPE	205 LF	19					19
	22" PIPE	160 LF	22					22
	PIPING					1 TN	0	0
	4021 - RUC ACCOUNT TOTAL		40				0	40
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING PIPING	460 LF	42			14.5 TN	(2)	40
	6400 - COA ACCOUNT TOTAL		110				(2)	107
	6440 - EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING PIPING	300 LF	8			2.5 TN	0	8
	4104 - PIPING PIPING	50 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		9				0	9
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING PIPING	600 LF	16			5 TN	(1)	15
	4124 - PIPING PIPING	50 LF	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
6442 - SUBCOA ACCOUNT TOTAL			17				(1)	16
6443 - SOOT BLOWER STEAM SYSTEM								
4141 - PIPING								
2.5" - 8" PIPE		50 LF	13					13
2.5" PIPE		1500 LF	27					27
PIPING						3.45 TN	(1)	(1)
4141 - RUC ACCOUNT TOTAL			40				(1)	40
6445 - DEAERATOR STEAM SYSTEM								
4181 - PIPING								
10" PIPE		130 LF	8					8
12" PIPE		60 LF	2					2
6" PIPE		100 LF	4					4
8" PIPE		190 LF	10					10
PIPING						16 TN	(2)	(2)
4181 - RUC ACCOUNT TOTAL			25				(2)	22
6446 - TURBINE GLAND SEAL STM SYSTEM								
4204 - EXHAUSTER BLOWER								
EXHAUSTER BLOWER		5 EA	5					5
4206 - CONDENSER (OR TUBE BUNDLE)								
CONDENSER (OR TUBE BUNDLE)		1 LT	2			9 TN	(1)	1
STAINLESS STEEL SCRAP						1.15 TN	0	0
4206 - RUC ACCOUNT TOTAL			2				(2)	1
6446 - SUBCOA ACCOUNT TOTAL			8				(2)	6
6440 - COA ACCOUNT TOTAL			98				(6)	93

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	BOILER VENT	600 LF	11					11
4602 -	BOILER DRAIN							
	BOILER DRAIN	605 LF	27					27
6561 -	SUBCOA ACCOUNT TOTAL		38					38
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	1075 LF	29			9.2 TN	(1)	27
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	5			20 TN	(3)	2
	STAINLESS STEEL SCRAP					1.5 TN	0	0
4921 -	RUC ACCOUNT TOTAL		5				(3)	2
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	4			4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.15 TN	0	0
4961 -	RUC ACCOUNT TOTAL		4				(1)	3
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	7			6 TN	(1)	6
6584 -	SUBCOA ACCOUNT TOTAL		11				(2)	9
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 EA	4			26 TN	(4)	0

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4982 - DRIVE, PUMP							
	DRIVE, PUMP	2 EA	2			5 TN	(1)	1
	6585 - SUBCOA ACCOUNT TOTAL		5				(5)	0
	6580 - COA ACCOUNT TOTAL		49				(11)	39
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	PUMP	1 EA	0					0
	5103 - TANK							
	TANK	1 EA	0					0
	6601 - SUBCOA ACCOUNT TOTAL		0					0
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	PIPING	1200 LF	77			10.2 TN	(2)	75
	5304 - PIPING							
	PERFORMANCE TEST SYSTEMS	80 LF	6			2.5 TN	0	6
	PIPING	150 LF	4					4
	5304 - RUC ACCOUNT TOTAL		10				0	10
	6621 - SUBCOA ACCOUNT TOTAL		87				(2)	85
6622 -	HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	2 EA	5			20 TN	(3)	2
6625 -	FEED WATER SYS							
	5381 - PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 EA	4			28 TN	(4)	(1)

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5382 - DRIVE, ELECTRIC COPPER SCRAP					21800 LB	(21)	(21)
	DRIVE, ELECTRIC	2 EA	4			7.2 TN	(1)	3
	5382 - RUC ACCOUNT TOTAL		4				(22)	(18)
	6625 - SUBCOA ACCOUNT TOTAL		8				(26)	(18)
	6620 - COA ACCOUNT TOTAL		100				(31)	69
312 -	FERC ACCOUNT TOTAL		4,004		543		(243)	4,304
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS & CONTAMINATION REMOVAL	1300 LB	8	1300 LB	3			11
	7520 - TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION							
	FOUNDATION	1330 CY	289					289
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					146000 LB	(142)	(142)
	STAINLESS STEEL SCRAP					26.3 TN	(4)	(4)
	TURBINE GENERATOR	1 EA	365			335 TN	(50)	315
	0011 - RUC ACCOUNT TOTAL		365				(196)	169
	7530 - GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
	7520 - COA ACCOUNT TOTAL		654				(196)	459

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CASING	1 EA	10			100 TN	(15)	(5)
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	1			10.5 TN	(2)	(1)
7700 -	COA ACCOUNT TOTAL		10				(16)	(6)
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	1					1
1202 -	PIPING							
	2.5" - 8" PIPE	440 LF	12					12
	2.5" PIPE	500 LF	9					9
	PIPING, TURBINE GENERATOR OIL SYS					4.7 TN	(1)	(1)
1202 -	RUC ACCOUNT TOTAL		21				(1)	20
1205 -	OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		22				(1)	21
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	300 LF	5					5
	2.5" - 8" PIPE	225 LF	6					6
	PIPING, VENT SYSTEM					2.5 TN	0	0
1221 -	RUC ACCOUNT TOTAL		11				0	11
7900 -	COA ACCOUNT TOTAL		33				(1)	32

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
314 -	FERC ACCOUNT TOTAL		706		3		(213)	496
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	204000 LF	24					24
	COPPER SCRAP					35600 LB	(35)	(35)
2000 -	RUC ACCOUNT TOTAL		24				(35)	(11)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					2800 LB	(3)	(3)
	TRANSFORMER	9 EA	3			0.6 TN	0	2
0623 -	RUC ACCOUNT TOTAL		3				(3)	0
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	2					2
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	17 EA	11					11

**SMITH UNIT 1
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8600 -	AC SYS 4.0KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER, A. C. SYSTEM - 4KV CIRCUIT BREAKER	15 EA	2					2
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV SWITCHGEAR	18 EA	26					26
8720 -	AC SYS-23KV							
8721 -	AC SYS 23KV DISTRIBUTION							
2864 -	BUS SECTION, A. C. SYSTEM - 23KV BUS SECTION	234 LF	1			2700 LB	(3)	(2)
			68				(40)	28
315 -	FERC ACCOUNT TOTAL							
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -	230 KV TRANSFORMER	1 EA	20			46.5 TN	0	20
	COPPER SCRAP					219000 LB	(212)	(212)
0110 -	RUC ACCOUNT TOTAL		20				(212)	(193)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER COPPER SCRAP					69800 LB	(68)	(68)
	STATION SERVICE TRANSFORMER	4 EA	7			21.5 TN	(3)	4

**SMITH UNIT 1
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
	0351 - RUC ACCOUNT TOTAL		7				(71)	(64)
	9400 - COA ACCOUNT TOTAL		27				(283)	(257)
SMITH UNIT 1 SUBTOTAL			5,924		549		(1094)	5,378
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		592		55		(109)	538
SMITH UNIT 1 GRAND TOTAL			6,516		604		(1204)	5,916

Lansing Smith – Unit 2

Detail Level Report

**SMITH UNIT 2
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	1000 LB	6	1000 LB	2			9
	ON PIPING	320 LB	2	320 LB	1			3
0000 -	RUC ACCOUNT TOTAL		8		3			11
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1020 CY	27					27
	DISCHARGE PASSAGE	525 CY	14					14
	INTAKE PASSAGES	470 CY	13					13
	SUBSTRUCTURE WALLS	130 CY	3					3
0801 -	RUC ACCOUNT TOTAL		57					57
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	515 TN	81			515 TN	(77)	4
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (ALUMINUM)	25000 SF	178			18750 LB	(4)	174
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	750 CY	192					192
2300 -	COA ACCOUNT TOTAL		509				(81)	428
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1800 CY	48					48

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	SUBSTRUCTURE WALLS	200 CY	5					5
	1001 - RUC ACCOUNT TOTAL		53					53
	2344 - STRUCTURAL STEEL							
	1002 - STRUCTURAL STEEL							
	STEEL	1546 TN	243			1546 TN	(231)	13
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING (ALUMINUM)	37000 SF	263			27750 LB	(5)	258
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	550 CY	141					141
	2340 - COA ACCOUNT TOTAL		701				(236)	465
311 -	FERC ACCOUNT TOTAL		1,218		3		(317)	904
312 -	STRUCTURES & IMPROVEMENTS							
	4000 - ASBESTOS & CONTAMINATION REMOVAL							
	4000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-20460 LB	(127)	-20460 LB	(49)			(176)
	CHEMICAL RESIDUE	15 DR	1	15 DR	10			11
	CONTAMINATED SOIL	700 CY	9	700 CY	50			59
	ON EQUIPMENT	33500 LB	149	33500 LB	79			228
	ON PIPING	189500 LB	1,177	189500 LB	450			1,627
	TANK SLUDGE	200 DR	71	200 DR	127			198
	0000 - RUC ACCOUNT TOTAL		1,280		667			1,947

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,433			663 TN	(99)	1,334
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	7			30 TN	(4)	3
	STAINLESS					4.4 TN	(1)	(1)
0031 -	RUC ACCOUNT TOTAL		7				(5)	2
0041 -	HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	60			125 TN	(19)	42
4803 -	SUBCOA ACCOUNT TOTAL		67				(24)	44
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTAKE DUCT	1 LT	40			84 TN	(13)	27
4807 -	SOOT BLOWERS							
0150 -	SOOT BLOWERS							
	SOOT BLOWERS	6 EA	3			1.5 TN	0	2
4800 -	COA ACCOUNT TOTAL		1,543				(135)	1,407
4840 -	COAL FIRING SYSTEM							
4842 -	PULVERIZERS							
0272 -	PULVERIZER							
	PULVERIZER	5 EA	16			22.5 TN	(3)	13
0273 -	DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	5 EA	11			12.8 TN	(2)	9
4842 -	SUBCOA ACCOUNT TOTAL		27				(5)	22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	5 EA	2			5.75 TN	(1)	1
	4840 - COA ACCOUNT TOTAL		29				(6)	23
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION	260 CY	40					40
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	682			100 TN	(15)	667
	SUPPORT STEEL	90 TN	14			90 TN	(13)	1
	0802 - RUC ACCOUNT TOTAL		696				(28)	667
	0805 - TRANSFORMER							
	COPPER					12700 LB	(12)	(12)
	TRANSFORMER	2 EA	4			2.7 TN	0	4
	0805 - RUC ACCOUNT TOTAL		4				(13)	(8)
5041 -	SUBCOA ACCOUNT TOTAL		740				(41)	699
5048 -	FD FANS & DRIVES							
	0871 - FAN							
	FAN	2 EA	4			17 TN	(3)	1
	0873 - DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	3			10.1 TN	(2)	1
5048 -	SUBCOA ACCOUNT TOTAL		6				(4)	2
5049 -	ID FANS & DRIVES							
	0892 - DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - STRUCTURES & IMPROVEMENTS								
5040 - COA ACCOUNT TOTAL			756				(45)	711
5090 - SELECTIVE NON-CATALYTIC REDUCTION SYSTEM								
5090 - SNCR								
0901 - INJECTION SYSTEM INCLUDING PIPING								
SNCR - PE 1469, 2009 ADDITION	1 LT		281					281
5120 - SULFUR DIOXIDE REMOVAL EQUIPMENT								
5127 - EQUIPMENT								
1055 - CEMS MONITORING								
CEMS SYSTEM (ADDED IN 1995)	1 LT		1					1
5640 - WET ASH HANDLING SYS								
5641 - PYRITE REMOVAL SYSTEM								
3103 - PIPING								
2.5" PIPE	300 LF		5					5
6" PIPE	50 LF		2					2
8" PIPE	75 LF		3					3
PIPING						2.8 TN	0	0
3103 - RUC ACCOUNT TOTAL			10				0	9
5642 - BOILER BOTTOM ASH RMVL SYS								
3124 - PIPING								
6" PIPE	100 LF		3					3
8" PIPE	75 LF		3					3
PIPING						3.5 TN	(1)	(1)
3124 - RUC ACCOUNT TOTAL			6				(1)	6
3125 - PIPING								
2.5" PIPE	350 LF		6					6
5642 - SUBCOA ACCOUNT TOTAL			12				(1)	12

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	3142 - PIPING							
	PIPING	190 LF	179			1.7 TN	0	179
	5643 - SUBCOA ACCOUNT TOTAL		179				0	179
	5644 - TRANSPORT SYS							
	3163 - PIPING							
	PIPING	640 LF	17			5.4 TN	(1)	16
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
	5644 - SUBCOA ACCOUNT TOTAL		19				(1)	18
	5640 - COA ACCOUNT TOTAL		220				(2)	218
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	2770 LF	46					46
	>2.5" PIPE	140 LF	4					4
	PIPING					6.1 TN	(1)	(1)
	3320 - RUC ACCOUNT TOTAL		50				(1)	49
5740 -	SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3463 - PIPING, MAIN LINE							
	10" PIPE	75 LF	4					4
	12" PIPE	95 LF	6					6
	16" PIPE	230 LF	21					21
	PIPING					22.4 TN	(3)	(3)
	3463 - RUC ACCOUNT TOTAL		31				(3)	27
	3467 - PIPING, FROM MAIN LINE TO EQUIPMENT							
	4" PIPE	240 LF	5					5
	6" PIPE	390 LF	12					12
	8" PIPE	135 LF	6					6
	3467 - RUC ACCOUNT TOTAL		23					23
	3469 - PIPING							
	PIPING	165 LF	3					3
	3470 - SURGE TANK							
	SURGE TANK	1 LT	1			3.5 TN	(1)	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			6 TN	(1)	1
	5742 - SUBCOA ACCOUNT TOTAL		59				(5)	54
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	11" PIPE	120 LF	8					8
	15.5" PIPE	200 LF	18					18
	4001 - RUC ACCOUNT TOTAL		26					26
	4005 - PIPING							
	PIPING	100 LF	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6401 -	SUBCOA ACCOUNT TOTAL		28					28
6402 -	HOT REHEAT							
4021 -	PIPING							
	16" PIPE	205 LF	19					19
	22" PIPE	160 LF	22					22
	PIPING					1 TN	0	0
4021 -	RUC ACCOUNT TOTAL		40				0	40
6403 -	COLD REHEAT SYSTEM							
4041 -	PIPING							
	PIPING	460 LF	42			14.5 TN	(2)	40
6400 -	COA ACCOUNT TOTAL		110				(2)	107
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
4101 -	PIPING							
	PIPING	300 LF	8			2.5 TN	0	8
4104 -	PIPING							
	PIPING	50 LF	1					1
6441 -	SUBCOA ACCOUNT TOTAL		9				0	9
6442 -	LP HEATER STEAM SYSTEM							
4121 -	PIPING							
	PIPING	600 LF	16			5 TN	(1)	15
4124 -	PIPING							
	PIPING	50 LF	1					1
6442 -	SUBCOA ACCOUNT TOTAL		17				(1)	16

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	50 LF	13					13
	2.5" PIPE	1500 LF	27					27
	PIPING					3.45 TN	(1)	(1)
	4141 - RUC ACCOUNT TOTAL		40				(1)	40
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	130 LF	8					8
	12" PIPE	60 LF	2					2
	6" PIPE	100 LF	4					4
	8" PIPE	190 LF	10					10
	4181 - RUC ACCOUNT TOTAL		25					25
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5 EA	5					5
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			9 TN	(1)	1
	STAINLESS STEEL SCRAP					1.15 TN	0	0
	4206 - RUC ACCOUNT TOTAL		2				(2)	1
	6446 - SUBCOA ACCOUNT TOTAL		8				(2)	6
	6440 - COA ACCOUNT TOTAL		98				(3)	95
	6560 - VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	600 LF	11					11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4602 - BOILER DRAIN							
	BOILER DRAIN	605 LF	27					27
	6561 - SUBCOA ACCOUNT TOTAL		38					38
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	1075 LF	29			9.2 TN	(1)	27
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	5			20 TN	(3)	2
	STAINLESS STEEL SCRAP					1.5 TN	0	0
	4921 - RUC ACCOUNT TOTAL		5				(3)	2
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	4			4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.15 TN	0	0
	4961 - RUC ACCOUNT TOTAL		4				(1)	3
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	7			6 TN	(1)	6
	6584 - SUBCOA ACCOUNT TOTAL		11				(2)	9
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 EA	4			26 TN	(4)	0
	4982 - DRIVE, PUMP							
	DRIVE, PUMP	2 EA	2			9 TN	(1)	0
	6585 - SUBCOA ACCOUNT TOTAL		5				(5)	0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6580 -	COA ACCOUNT TOTAL		49				(11)	38
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5101 -	PUMP							
	PUMP	1 EA	0					0
5103 -	TANK							
	TANK	1 EA	0					0
6601 -	SUBCOA ACCOUNT TOTAL		0					0
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	1200 LF	77			10.2 TN	(2)	75
5304 -	PIPING							
	PERFORMANCE TEST SYSTEMS	100 LF	8			3 TN	0	8
	PIPING	150 LF	4					4
5304 -	RUC ACCOUNT TOTAL		12				0	12
6621 -	SUBCOA ACCOUNT TOTAL		89				(2)	87
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	5			20 TN	(3)	2
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 EA	4			28 TN	(4)	(1)
5382 -	DRIVE, ELECTRIC							
	COPPER SCRAP					26000 LB	(25)	(25)
	DRIVE, ELECTRIC	2 EA	4			8.6 TN	(1)	3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5382 - RUC ACCOUNT TOTAL		4				(27)	(22)
	6625 - SUBCOA ACCOUNT TOTAL		8				(31)	(23)
	6620 - COA ACCOUNT TOTAL		102				(36)	66
312 -	FERC ACCOUNT TOTAL		4,615		667		(247)	5,036
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS & CONTAMINATION REMOVAL	1300 LB	8	1300 LB	3			11
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION	1330 CY	289					289
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					146000 LB	(142)	(142)
	STAINLESS STEEL SCRAP					26.3 TN	(4)	(4)
	TURBINE GENERATOR	1 EA	365			335 TN	(50)	315
0011 -	RUC ACCOUNT TOTAL		365				(196)	169
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		654				(196)	459

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING, CONDENSING SYSTEM							
	CASING	1 EA	10			100 TN	(15)	(5)
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	1			10.5 TN	(2)	(1)
7700 -	COA ACCOUNT TOTAL		10				(16)	(6)
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	1					1
1202 -	PIPING							
	2.5" - 8" PIPE	440 LF	12					12
	2.5" PIPE	500 LF	9					9
	PIPING, TURBINE GENERATOR OIL SYS					4.7 TN	(1)	(1)
1202 -	RUC ACCOUNT TOTAL		21				(1)	20
1205 -	OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		22				(1)	21
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	300 LF	5					5
	2.5" - 8" PIPE	225 LF	6					6
	PIPING, VENT SYSTEM					2.5 TN	0	0
1221 -	RUC ACCOUNT TOTAL		11				0	11
7900 -	COA ACCOUNT TOTAL		33				(1)	32

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
314 -	FERC ACCOUNT TOTAL		706		3		(213)	496
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	204000 LF	24					24
	COPPER SCRAP					35600 LB	(35)	(35)
2000 -	RUC ACCOUNT TOTAL		24				(35)	(11)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					12700 LB	(12)	(12)
	TRANSFORMER	9 EA	3			2.7 TN	0	2
0623 -	RUC ACCOUNT TOTAL		3				(13)	(10)
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	2					2
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	14 EA	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8600 -	AC SYS 4.0KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER, A. C. SYSTEM - 4KV							
	CIRCUIT BREAKER	10 EA	1					1
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV							
	SWITCHGEAR	18 EA	26					26
8720 -	AC SYS-23KV							
8721 -	AC SYS 23KV DISTRIBUTION							
2864 -	BUS SECTION, A. C. SYSTEM - 23KV							
	BUS SECTION	234 LF	1			2700 LB	(3)	(2)
315 -	FERC ACCOUNT TOTAL		66				(50)	16
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -	230 KV TRANSFORMER	1 EA	26			62 TN	0	26
	COPPER SCRAP					288400 LB	(280)	(280)
0110 -	RUC ACCOUNT TOTAL		26				(280)	(254)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					22000 LB	(21)	(21)
	STATION SERVICE TRANSFORMER	1 EA	2			6 TN	(1)	1

**SMITH UNIT 2
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 - STATION EQUIPMENT								
	0351 - RUC ACCOUNT TOTAL		2				(22)	(20)
	9400 - COA ACCOUNT TOTAL		28				(302)	(274)
SMITH UNIT 2 SUBTOTAL			6,633		674		(1129)	6,178
304 - CONTINGENCY								
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		663		67		(113)	618
SMITH UNIT 2 GRAND TOTAL			7,297		741		(1242)	6,796

Lansing Smith Common Facilities

Detail Level Report

**SMITH COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307	- CONSTRUCTION CLEARING ACCTS							
0040	- PRODUCTION COSTS							
0041	- SUPERVISORY TRAINING SALARIES							
0041	- GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION - 20		240					240
0200	- TEMPORARY SERVICES							
0201	- AIR							
0201	- TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES - 200		486					486
0220	- SAFETY & SECURITY FACILITIES							
0221	- GUARD SERVICES							
0221	- SECURITY SERVICES							
	SECURITY SERVICES		555					555
307	- FERC ACCOUNT TOTAL		1,281					1,281
308	- ENGINEERING							
0240	- ENGINEERING SCS							
0241	- DESIGN-SALARIES							
0241	- SCS ENGINEERING (RECORDS CLOSEOUT							
	SCS ENGINEERING (RECORDS CLOSEOUT) - 2		89					89
0260	- ENGINEERING-OPERATING COMPANY							
0261	- DESIGN-SALARIES							
0261	- GULF ENGINEERING							
	GULF ENGINEERING @ 1.0%		243					243
0265	- DATA PROCESSING-SALARIES							
0265	- COST OF PERMITS							
	COST OF PERMITS		39					39
	INITIAL CLOSURE ASSESSMENTS		69					69
0265	- RUC ACCOUNT TOTAL		108					108
0260	- COA ACCOUNT TOTAL		351					351

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
0360 -	CONSTRUCTION INSURANCE							
0361 -	WRAP-UP INSURANCE							
0361 -	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE @ 5%		1,052					1,052
308 -	FERC ACCOUNT TOTAL		1,493					1,493
309 -	OVERHEADS							
0480 -	GENERAL OVERHEAD							
0481 -	GENERAL ADMINISTRATION							
0481 -	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD @ 1% - 2008 Chan		243					243
311 -	STRUCTURES & IMPROVEMENTS							
2020 -	INITIAL SITE PREP.							
2021 -	DEMOLITION INITIAL SITE PREPARATION							
0001 -	INITIAL SITE PREPARATION							
	TOPSOIL PLACING	25000 CY	267					267
	TOPSOIL PURCHASE	25000 CY	178					178
0001 -	RUC ACCOUNT TOTAL		445					445
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
	LANDSCAPING	30 AC	64					64
0014 -	AUTOMOTIVE WASH RACK							
	CONCRETE	2 CY	0					0
2041 -	SUBCOA ACCOUNT TOTAL		64					64
2042 -	YARD DRAINAGE							
0022 -	PUMPS							
	PUMPS	8 EA	2			2 TN	0	1

**SMITH COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	0023 - DRIVES							
	DRIVES	8 EA	18			21000 LB	(20)	(3)
	2042 - SUBCOA ACCOUNT TOTAL		20				(21)	(1)
	2051 - YARD LIGHTING							
	0110 - ADDITIONS							
	ADDITIONS (CANAL LIGHTS, 1992)	1 LT	1					1
	ADDITIONS (COAL DOCK, 1993)	1 LT	3					3
	0110 - RUC ACCOUNT TOTAL		4					4
	2064 - BULKHEAD							
	0190 - BULKHEAD							
	BULKHEAD (ADDED 1994)	1 EA	28					28
	2040 - COA ACCOUNT TOTAL		116				(21)	95
2060 -	WATER FRONT IMPROVEMENTS							
	2063 - DOCKING FACILITIES							
	0182 - CATWALK							
	CATWALK	200 TN	31			200 TN	(30)	2
2080 -	PONDS							
	2084 - ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND							
	CLAY PLACEMENT	200000 CY	2,134					2,134
	CLAY PURCHASE	200000 CY	1,424					1,424
	DEWATERING	1 LT	890					890
	LANDSCAPE	165 AC	352					352
	TOPSOIL PLACING	200000 CY	2,134					2,134
	TOPSOIL PURCHASE	200000 CY	1,424					1,424
	0230 - RUC ACCOUNT TOTAL		8,358					8,358

**SMITH COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0352 -	PUMP, WATER DIST. SYS.-FIRE PROT. SYS.							
	PUMP	1 EA	12			2 TN	0	11
2123 -	STORAGE FACILITIES-WATER							
0371 -	FOUNDATIONS							
	FOUNDATION	10 CY	2					2
0373 -	WATER STORAGE TANK							
	TANK	1 EA	14			22.5 TN	(3)	11
2123 -	SUBCOA ACCOUNT TOTAL		16				(3)	12
2120 -	COA ACCOUNT TOTAL		28				(4)	24
2340 -	STEAM GENERATOR BUILDING							
2351 -	DRAINAGE SYSTEM							
1022 -	PUMP							
	PUMP (ADDED IN 1995)	1 EA	0					0
	PUMP SALVAGE (ADDED IN 1995)					1 TN	0	0
1022 -	RUC ACCOUNT TOTAL		0				0	0
1023 -	DRIVE							
	DRIVE (ADDED IN 1995)	1 EA	2					2
	DRIVE SALVAGE (ADDED IN 1995)					1 EA	(1)	(1)
1023 -	RUC ACCOUNT TOTAL		2				(1)	1
2351 -	SUBCOA ACCOUNT TOTAL		2				(1)	1
2600 -	SERVICE BLDG							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	FOUNDATION CONCRETE							
	CONCRETE	760 CY	118					118

**SMITH COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	SUBSTRUCTURE WALLS	305 CY	66					66
	2301 - RUC ACCOUNT TOTAL		184					184
2604 -	STRUCTURAL STEEL							
	2302 - STRUCTURAL STEEL							
	STEEL	360 TN	57			360 TN	(54)	3
2605 -	ARCHITECTURAL WORK							
	2302 - SIDING							
	BRICK	25000 SF	44					44
	SIDING (ALUMINUM)	7000 SF	50			5200 LB	(5)	45
	2302 - RUC ACCOUNT TOTAL		94				(5)	89
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
	2302 - SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	220 CY	56					56
2600 -	COA ACCOUNT TOTAL		391				(59)	332
2620 -	WAREHOUSE							
	2623 - CONCRETE WORK							
	2401 - FOUNDATIONS							
	FOUNDATION CONCRETE	250 CY	39					39
	LOADING DOCK CONCRETE	25 CY	4					4
	RAMP CONCRETE	40 CY	6					6
	2401 - RUC ACCOUNT TOTAL		49					49
2624 -	STRUCTURAL STEEL							
	2402 - STRUCTURAL STEEL							
	STRUCTURAL STEEL	35 TN	6			35 TN	(5)	0
2625 -	ARCHITECTURAL WORK							
	2402 - SIDING AND ROOFING							
	SIDING	12500 SF	45					45

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 - STRUCTURES & IMPROVEMENTS								
2620 - COA ACCOUNT TOTAL			99				(5)	94
2700 - WATER TREAT BLDG								
2703 - CONCRETE WORK - SUBSTRUCTURE								
2801 - FOUNDATION CONCRETE								
CONCRETE		370 CY	57					57
2704 - STRUCTURAL STEEL								
2802 - STRUCTURAL STEEL								
STEEL		16 TN	3			16 TN	(2)	0
2705 - ARCHITECTURAL WORK								
2802 - SIDING								
SIDING		6700 SF	24					24
2803 - ROOF								
SNCR - WATER TREATMENT, PE 1468, 2009 A		1 LT	18					18
2705 - SUBCOA ACCOUNT TOTAL			42					42
2700 - COA ACCOUNT TOTAL			101				(2)	99
2740 - TRAINING BUILDING								
2741 - SUBFOUNDATION WORK, TRAINING BUILD								
3001 - FOUNDATION								
FOUNDATION		245 CY	37					37
2745 - TRAINING BLDG ARCH								
3002 - ARCHITECTURAL								
ARCHITECTURAL		10000 SF	40			20 TN	(3)	37
2740 - COA ACCOUNT TOTAL			77				(3)	74
2800 - EMERGENCY GENERATOR BLDG								
2803 - CONCRETE WORK - SUBSTRUCTURE								
3301 - FOUNDATION CONCRETE								
CONCRETE		180 CY	28					28

**SMITH COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2805 - ARCHITECTURAL WORK							
	3302 - SIDING							
	SIDING	3700 SF	26					26
	2809 - CONCRETE WORK - SUPERSTRUCTURE							
	3302 - CONCRETE							
	CONCRETE	6 CY	2					2
	2800 - COA ACCOUNT TOTAL		56					56
2820 -	HYDROGEN HOUSE							
	2823 - CONCRETE WORK - SUBSTRUCTURE							
	3401 - FOUNDATION CONCRETE							
	CONCRETE	75 CY	12					12
	PIPE TRENCH CONCRETE	40 CY	6					6
	3401 - RUC ACCOUNT TOTAL		18					18
	2825 - ARCHITECTURAL WORK							
	3402 - SIDING							
	CONCRETE BLOCK	50 SF	7					7
	SIDING (ALUMINUM)	1000 SF	4			750 SF	0	3
	3402 - RUC ACCOUNT TOTAL		11				0	11
	2820 - COA ACCOUNT TOTAL		29				0	29
2860 -	FIRE PROTECTION BLDG							
	2863 - CONCRETE WORK - SUBSTRUCTURE							
	3601 - FOUNDATION CONCRETE							
	CONCRETE	31 CY	5					5
	2864 - STRUCTURAL STEEL							
	3602 - STRUCTURAL STEEL							
	SIDING (STEEL)	1500 SF	5			6 TN	(1)	4
	2860 - COA ACCOUNT TOTAL		10				(1)	9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2900 -	CIRC WTR CHLOR HSE							
2903 -	CONCRETE WORK - SUBSTRUCTURE							
3801 -	FOUNDATION CONCRETE							
	CONCRETE	80 CY	12					12
2904 -	STRUCTURAL STEEL							
3802 -	STRUCTURAL STEEL							
	STEEL	3 TN	0					0
2905 -	ARCHITECTURAL WORK							
3802 -	SIDING							
	SIDING	200 SF	1					1
2900 -	COA ACCOUNT TOTAL		14					14
3300 -	SEWAGE TREATMENT SYSTEM							
3301 -	COLLECTION SYSTEM							
5801 -	PIPING							
	PIPING SYSTEM	1 EA	8			1 EA	(2)	5
311 -	FERC ACCOUNT TOTAL		9,765				(128)	9,637
312 -	BOILER PLANT EQUIPMENT							
4880 -	GAS HANDLING & FIRING SYSTEM							
4883 -	FUEL STORAGE FACILITIES							
0486 -	RETAINING ENCLOSURE							
	RETAINING ENCLOSURE	1 EA	2					2
4900 -	OIL HANDLING & FIRING SYSTEM							
4923 -	FUEL STORAGE FACILITIES							
0576 -	RETAINING ENCLOSURE							
	RETAINING ENCLOSURE (ADDED IN 1996)		2					2
4920 -	OIL STORAGE							
4923 -	FUEL OIL STORAGE							
0572 -	TANKS							
	OIL STORAGE TANK	1 EA	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4960 -	LIGHTER OIL SYSTEM							
4963 -	FUEL STORAGE FAC							
0671 -	FOUNDATION	120 CY	26					26
0672 -	TANK	1 EA	8			15 TN	(2)	5
4963 -	SUBCOA ACCOUNT TOTAL		34				(2)	31
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
0752 -	TANK	1 EA	0					0
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE FOUNDATION	330 CY	72					72
0922 -	CONCRETE STACK SHELL	1 LT	92	1 LT	17			110
5083 -	SUBCOA ACCOUNT TOTAL		164		17			182
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM							
5090 -	SNCR							
0901 -	INJECTION SYSTEM INCLUDING PIPING							
	SNCR - PE 1468, 2009 ADDITION	1 LT	899					899
5240 -	COAL HANDLING SYSTEMS							
5242 -	STOCKOUT SYS							
1222 -	FOUNDATION CONCRETE	80 CY	17					17
1223 -	CONVEYOR SUPERSTRUCTURE CONCRETE	30 CY	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
5242 - SUBCOA ACCOUNT TOTAL			25					25
5244 - CONVEYORS TO CRUSHER HSE								
1261 - STRUCTURAL METAL FOUNDATION CONCRETE		30 CY	7					7
1262 - CONVEYOR SUPERSTRUCTURE CONCRETE		50 CY	13					13
5244 - SUBCOA ACCOUNT TOTAL			19					19
5246 - TRIPPER CNVR (BUNKER/SILO)								
1301 - STRUCTURAL METAL STRUCTURAL METAL		1 LT	19			31.4 TN	(5)	14
1307 - TRIPPER CARRIAGE WITH DRIVE MOTOR		1 EA	4			4.5 TN	(1)	3
5246 - SUBCOA ACCOUNT TOTAL			23				(5)	17
5247 - CRUSHERS								
1321 - CRUSHER OR BREAKER CRUSHER OR BREAKER		1 EA	1			6 TN	(1)	0
5249 - COAL STORAGE AREA								
1362 - COAL STORAGE YARD BACKFILL PLACEMENT		75000 CY	800					800
COAL STORAGE YARD EXCAVATION		60000 CY	214					214
FILL MATERIAL PURCHASE		75000 CY	534					534
1362 - RUC ACCOUNT TOTAL			1,548					1,548
5255 - BARGE UNLOADING STRUCTURE & EQUIPM								
1481 - STRUCTURE, COMPLETE CELL CONCRETE		1400 CY	209	1400 CY	18			227
RUNWAY CONCRETE		80 CY	17					17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	SHEET PILING	82700 SF	1,176			910 TN	(136)	1,041
	WALKWAY GRATING	3120 SF	12			15 TN	(2)	10
	WALKWAY SUPPORT STEEL	26 TN	4			26 TN	(4)	0
	1481 - RUC ACCOUNT TOTAL		1,419		18		(142)	1,295
	1486 - FIXED CRANE OR HOIST MOTOR							
	FIXED CRANE OR HOIST MOTOR	1 LT	3			1000 LB	(1)	2
	5255 - SUBCOA ACCOUNT TOTAL		1,423		18		(143)	1,297
	5258 - RECLAIM SYSTEM							
	1541 - RECLAIM HOPPER & TUNNEL STRUCTURE							
	HOPPER BASE SLAB	200 CY	30					30
	HOPPER WALL CONCRETE	405 CY	61					61
	TUNNEL	100 LF	9					9
	1541 - RUC ACCOUNT TOTAL		99					99
	5262 - RADIAL STACKER CONVEYOR							
	7122 - FOUNDATION							
	STACKER RECLAIMER	35 TN	5					5
	7130 - RADIAL STACKER							
	RADIAL STACKER	1 EA	121			16 TN	(2)	119
	5262 - SUBCOA ACCOUNT TOTAL		126				(2)	124
	5240 - COA ACCOUNT TOTAL		3,265		18		(152)	3,131
	5320 - COAL HANDLING GARAGE							
	5323 - CONCRETE WORK - SUBSTRUCTURE							
	1801 - FOUNDATION CONCRETE							
	CONCRETE	170 CY	26					26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5324 - STRUCTURAL STEEL							
	1802 - STRUCTURAL STEEL							
	STEEL	11 TN	2			11 TN	(2)	0
	5325 - ARCHITECTURAL WORK							
	1802 - SUPERSTRUCTURE							
	SIDING	5600 SF	20					20
	5320 - COA ACCOUNT TOTAL		48				(2)	46
5340 -	COAL HANDLING SWITCHGEAR HSE							
	5343 - CONCRETE WORK - SUBSTRUCTURE							
	1901 - FOUNDATION CONCRETE							
	CONCRETE	90 CY	14					14
	5345 - ARCHITECTURAL WORK							
	1902 - SUPERSTRUCTURE CONCRETE							
	CONCRETE	20 CY	5					5
	5340 - COA ACCOUNT TOTAL		19					19
5380 -	COAL HANDLING CRUSHER HSE							
	5383 - CONCRETE WORK - SUBSTRUCTURE							
	2101 - FOUNDATION CONCRETE							
	CONCRETE	100 CY	15					15
	5385 - ARCHITECTURAL WORK							
	2102 - SUPERSTRUCTURE CONCRETE							
	CONCRETE	40 CY	10					10
	5380 - COA ACCOUNT TOTAL		26					26
5640 -	WET ASH HANDLING SYS							
	5644 - TRANSPORT SYS							
	3162 - FOUNDATION							
	FOUNDATION	85 CY	18					18
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
	5644 - SUBCOA ACCOUNT TOTAL		20					20
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3362 - TANK							
	TANK	4 EA	13			20 TN	(3)	10
	TANKS (ADDED IN 1995)	2 EA	6					6
	TANKS SALVAGE (ADDED IN 1995)					40 TN	(6)	(6)
	3362 - RUC ACCOUNT TOTAL		19				(9)	10
	3363 - PUMP							
	PUMP	4 EA	3			6 TN	(1)	2
	3364 - DRIVE, PUMP							
	DRIVE, PUMP	2 EA	2			500 LB	0	1
	3365 - PIPING							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	4					4
	3366 - CONTROL INSTALLATION							
	CONTROL INSTALLATION	1 LT	3					3
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	19					19
	3366 - RUC ACCOUNT TOTAL		23					23
	3367 - WATER HEATER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	2					2
	3368 - CHLORINATOR							
	CHLORINATOR	1 LT	4			3 TN	0	4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3369 - FILTER							
	FILTER	1 LT	3					3
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	124					124
	3369 - RUC ACCOUNT TOTAL		127					127
	3371 - VACUUM SYSTEM, COMPLETE							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	28					28
	3372 - DEMINERALIZER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	124					124
	3373 - PIPING							
	PIPING	1 LF	10					10
	3377 - VALVES, SPECIAL OR POWER OPERATED							
	VALVES, SPECIAL OR POWER OPERATED	1 EA	17					17
	3378 - TRANSFORMER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	19					19
	5722 - SUBCOA ACCOUNT TOTAL		381				(11)	370
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION	30 CY	7					7
	5720 - COA ACCOUNT TOTAL		387				(11)	377
312 -	FERC ACCOUNT TOTAL		4,871		35		(166)	4,740
314 -	TURBOGENERATOR UNITS							
	7740 - COOLING WTR SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0501 - TUNNELS, COOLING WATER PASSAGEWA							
	DISCHARGE PASSAGE	110 LF	10					10
	INTAKE PASSAGES	345 LF	31					31
	0501 - RUC ACCOUNT TOTAL		40					40

**SMITH COMMON
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DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0521 - COOLING WATER INTAKE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	0524 - DRIVE, PUMP DRIVE, PUMP, COOLING WATER INTAKE	6 EA	11			42 TN	(6)	4
	7742 - SUBCOA ACCOUNT TOTAL		14				(6)	8
	7743 - COOLING WATER DISCHARGE STRUCTURE,							
	0540 - DISCHARGE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	3					3
	7740 - COA ACCOUNT TOTAL		58				(6)	51
	7800 - LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE, TURBINE OVERHEAD CRANE CRANE, TURBINE OVERHEAD CRANE	1 EA	4			25 TN	(4)	0
	7900 - LUBE OIL SYSTEM							
	7903 - OIL STORAGE & TRANSFER FAC							
	1245 - FOUNDATION, OIL STORAGE & TRANSFER FOUNDATION	55 CY	12					12
314 -	FERC ACCOUNT TOTAL		73				(10)	63
315 -	ACCESSORY ELEC EQUIPMENT							
	8020 - RACEWAY SITE							
	8023 - PRECIPITATOR							
	0042 - CABLETRAYS, EACH CONTINUOUS RUN, P CABLETRAY	13000 LB	6			13000 LB	(3)	3
	8140 - CENTRALIZED PLANT CONTROL SYS							
	8141 - METERING & RELAYING							
	1001 - INSTRUMENT: INDICATING, MEASURING INSTRUMENT: INDICATING, MEASURING	1 LT	2					2

**SMITH COMMON
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315	- ACCESSORY ELEC EQUIPMENT							
8180	- RACKS & PANELS							
	8180 - LOCAL RACKS AND PANELS							
	1302 - LOCAL PANEL							
	LOCAL PANEL	15 EA	2					2
8300	- EMERGENCY GENERATOR SYSTEM - 600V							
	8301 - GENERATOR							
	1901 -							
	EMERGENCY GENERATOR	1 EA	1			3.8 TN	(1)	0
8360	- A.C. SYSTEM 120/208 V							
	8364 - TRANSFORMER SYSTEM							
	2161 - TRANSFORMER- A.C. SYS. 120/208 V.							
	TRANSFORMERS	1 EA	2			15000 LB	(15)	(12)
8440	- A.C. SYSTEM - 480V.							
	8441 - A.C. SYSTEM - DISTRIBUTION							
	2301 - LT. CABLE							
	CABLE (ADDED IN 1995)	1 LT	6					6
	2307 - MOTOR CONTROL CENTER							
	MOTOR CONTROL CENTERS (ADDED IN 1995)	2 EA	1					1
	8441 - SUBCOA ACCOUNT TOTAL		7					7
8520	- AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2467 - MOTOR CONTROL CENTER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	28					28
	8524 - TRANSFORMER SYSTEM							
	2481 - TRANSFORMER							
	600 VOLT TRANSFORMER	1 EA	1			1000 LB	(1)	0
	8520 - COA ACCOUNT TOTAL		29				(1)	28
315	- FERC ACCOUNT TOTAL		48				(19)	29

GULF POWER COMPANY
 DISMANTLING STUDY
 REVISION 2 MAY 7, 2009

ENGINEERING & CONSTRUCTION SERVICES
 PROJECT CONTROLS

**SMITH COMMON
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	8					8
SMITH COMMON SUBTOTAL			17,782		35		(323)	17,494
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,778		4		(32)	1,749
SMITH COMMON GRAND TOTAL			19,560		39		(355)	19,243

Lansing Smith Combined Cycle

Detail Level Report

**SMITH COMBINED CYCLE UNIT 3
PLANT DETAIL LEVEL REPORT
DECEMBER 31, 2009 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
CC -	CONSTRUCTION CLEARING ACCOUNTS	1 LT	351					351
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0240 -	ENGINEERING SCS							
0000 -	ENGINEERING SCS							
CC -	ENGINEERING	1 LT	1,462					1,462
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
CC -	LANDSCAPING, YARD IMPROVEMENTS, SI	1 LT	0					0
2044 -	YARD SANITARY WATER							
0041 -	PIPING SYSTEM, COMPLETE							
CC -	PIPING SYSTEM, COMPLETE; YARD SANIT	1 EA	0					0
2049 -	FENCES & SPECIAL ENCLOSURES							
0091 -	FENCE							
CC -	FENCE, FENCES AND SPECIAL ENCLOSUR	1 LT	3					3
2040 -	COA ACCOUNT TOTAL		3					3
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0351 -	PIPING, 4" DIA. OR OVER BETWEEN TWO							
CC -	WTR PIPING SYS, COMPT, WTR DISTRIB	1 EA	51					51
0358 -	HYDRANT							
CC -	HYDRANT, WTR DISTRIB SYS, SITE FIRE	21 EA	6					6
0359 -	VALVE, SPECIAL OR POWER OPERATED							
CC -	VLV, SPEC/PWR OPER; WTR DISTRIB SYS	33 EA	14					14

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2121 -	SUBCOA ACCOUNT TOTAL		72					72
2122 -	CARBON DIOXIDE SYSTEM							
0360 -	CARBON DIOXIDE SYSTEM, COMPLETE							
CC -	CO2 SYS, COMPT; CO2 SYS, SITE FIRE PR	2 LT	0	2 LT	3			3
0361 -	TANK, CARBON DIOXIDE STORAGE							
CC -	TANK, CO2 STORAGE, CO2 SYS, SITE FIR	2 EA	0	2 EA	3			3
2122 -	SUBCOA ACCOUNT TOTAL		1		5			6
2120 -	COA ACCOUNT TOTAL		72		5			77
2260 -	ENGINE ROOM							
2264 -	STRUCTURAL STEEL							
0602 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
CC -	SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	75			1 EA	(25)	51
2269 -	CONCRETE WORK - SUPERSTRUCTURE							
0602 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
CC -	SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	1	1 EA	0			1
0604 -	EQUIPMENT FOUNDATION							
CC -	EQPT FDN, CONC WORK - SUPERSTRUC,	1 EA	1	1 EA	0			1
2269 -	SUBCOA ACCOUNT TOTAL		2		0			2
2260 -	COA ACCOUNT TOTAL		77		0		(25)	53
2600 -	SERVICE BLDG							
2604 -	STRUCTURAL STEEL							
2302 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
CC -	SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	55			1 EA	(17)	38
2614 -	HVAC							
2352 -	AIR CONDITIONER							
CC -	AC, HVAC SYS, SERVICE BLDG	1 EA	2					2

**SMITH COMBINED CYCLE UNIT 3
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	2355 - DUCTWORK							
	CC - DUCTWORK, HVAC SYS, SERVICE BLDG	1 EA	0	1 EA	1			1
	2614 - SUBCOA ACCOUNT TOTAL		2		1			4
	2617 - FIRE PROTECTION SYSTEM							
	2380 - FIRE PROTECTION SYSTEM, COMPLETE							
	CC - FIRE PROTECT SYS, COMPLETE; FIRE PR	1 EA	7					7
	2600 - COA ACCOUNT TOTAL		64		1		(17)	48
2700 -	WATER TREAT BLDG							
	2704 - STRUCTURAL STEEL							
	2802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	66			1 EA	(27)	39
	2706 - BUILDING APPURTENANCES							
	2834 - PUMP							
	CC - PUMP, BLDG APPURTENANCES, WTR TRE	2 EA	0			2 EA	0	0
	2835 - PUMP DRIVE							
	CC - PUMP DRIVE , BLDG APPURT'S, WTR TRE	2 EA	0					0
	2706 - SUBCOA ACCOUNT TOTAL		1				0	1
	2700 - COA ACCOUNT TOTAL		67				(27)	40
2820 -	HYDROGEN HOUSE							
	2824 - STRUCTURAL STEEL							
	3402 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	47			1 EA	(10)	37
2900 -	COOLING WATER CHLORINATION HOUSE							
	2904 - STRUCTURAL STEEL							
	3802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	47			1 EA	(10)	37

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	2905 - ARCHITECTURAL WORK							
	3802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURTENA					1 EA	(10)	(10)
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	47					47
	3802 - RUC ACCOUNT TOTAL		47				(10)	37
	2906 - BUILDING APPURTENANCES							
	3840 - LIGHTING SYSTEM, COMPLETE							
	CC - LIGHTING SYS, COMPLETE; BLDG APPUR	1 EA	1					1
	3851 - HEATER							
	CC - HTR, BLDG APPURTENANCES, COOLING	1 EA	1					1
	2906 - SUBCOA ACCOUNT TOTAL		1					1
	2900 - COA ACCOUNT TOTAL		95				(20)	74
3300 -	SEWAGE TREATMENT FACILITY							
	3301 - COLLECTION SYSTEM							
	5801 - PIPING							
	CC - PIPING, COLLECTION SYS, SEWAGE TREA	1 LT	1	1 LT	0			1
	5802 - PUMP							
	CC - PUMP, COLLECTION SYS, SEWAGE TREAT	3 EA	1			3 EA	0	1
	5803 - DRIVE, PUMP							
	CC - DRIVE, PMP; COLLECT SYS, SEWAGE TRE	3 EA	1					1
	3301 - SUBCOA ACCOUNT TOTAL		3		0		0	3
	3302 - SEDIMENTATION FACILITIES							
	5821 - TANK							
	CC - TANK, SEDIMENT FAC, SEWAGE TREAT F	1 EA	3			1 EA	0	3
	5822 - AGITATOR							
	CC - AGITATOR, SEDIMENT FAC, SEWAGE TRE	1 EA	3					3

**SMITH COMBINED CYCLE UNIT 3
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	5823 - PIPING							
	CC - PIPING, SEDIMENT FAC, SEWAGE TREAT	1 LT	0	1 LT	0			0
	3302 - SUBCOA ACCOUNT TOTAL		6		0		0	6
	3300 - COA ACCOUNT TOTAL		9		0		0	9
3400 -	WASTE WATER TREATMENT SYSTEM							
	3401 - COLLECTION SYSTEM							
	6301 - PIPING							
	CC - PIPING, COLLECT SYS, WASTE WTR TREA	1 LT	8	1 LT	1			9
	6302 - PUMP							
	CC - PUMP, COLLECT SYS, WASTE WTR TREAT	8 EA	3			8 EA	0	3
	6303 - DRIVE, PUMP							
	CC - DRIVE, PUMP; COLLECT SYS, WASTE WT	8 EA	1					1
	6305 - FILTRATION SYSTEM (OIL - WATER SEPA							
	CC - FILTR SYS (OIL-WTR SEPARATOR), COLL	1 EA	2	1 EA	0			2
	3401 - SUBCOA ACCOUNT TOTAL		14		1		0	14
341 -	FERC ACCOUNT TOTAL		448		8		(100)	356
342 -	FUEL HOLDERS							
	4900 - GAS FUEL SYSTEM							
	4901 - FUEL SUPPLY SYSTEM							
	0001 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPING 4" & < BETWN RETIREMT UNITS,	1 LT	23					23
	0002 - VALVE, SPECIAL OR POWR OPERATED							
	CC - VLV, SPEC/PWR OPER, FUEL SUPPLY SYS,	73 EA	14					14
	0003 - METER							
	CC - METER, FUEL SUPPLY SYS, GAS FUEL SYS	4 EA	3					3
	0004 - HEATER							
	CC - HEATER, FUEL SUPPLY SYS, GAS FUEL SY	4 EA	13					13

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PLANT DETAIL LEVEL REPORT
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
342 -	FUEL HOLDERS							
	0006 - PURIFER							
	CC - PURIFER, FUEL SUPPLY SYS, GAS FUEL S	6 EA	14					14
	0010 - GAS ANALYZER							
	CC - GAS ANALYZER, FUEL SUPPLY SYS, GAS F	1 EA	4					4
	4901 - SUBCOA ACCOUNT TOTAL		71					71
4980 -	SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE							
4982 -	BOILER BURNERS							
	0226 - REGULATOR STATION							
	CC - REGULATOR STA, FUEL SUPPLY FAC, SUP	4 EA	1					1
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
	0752 - TANK							
	CC - TANK, BLOWDWN SYS TNKS	2 EA	1			2 EA	0	1
5022 -	PIPING							
	0761 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPING 4" &< BETWN RETIREMT UNITS,	2 EA	1					1
5020 -	COA ACCOUNT TOTAL		3				0	3
6560 -	VENT AND DRAIN SYSTEMS							
6566 -	VENT AND DRAIN SYSTEMS							
	4706 - COLLECTION TANK							
	CC - COLLECTION TANK, VENT & DRAIN SYS	1 EA	3	1 EA	4			8
6580 -	CONDENSATE PUMPS & DRIVES							
6585 -	CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	CC - PUMP, CONDENSATE; CONDENSATE PUM	2 EA	2			2 EA	0	2
	4982 - DRIVE, PUMP							
	CC - DRIVE, PUMP; CONDENSATE PUMPS&DRI	2 EA	1					1
6585 -	SUBCOA ACCOUNT TOTAL		2				0	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
342 -	FUEL HOLDERS							
342 -	FERC ACCOUNT TOTAL		80		4		0	84
343 -	PRIME MOVERS							
7020 -	ENGINE & EQUIPMENT							
7021 -	AIRCRAFT - ENGINE							
0028 -	FOUNDATION, IF BUILT SEPARATELY							
	CC - FDN, IF BUILT SEPARATELY; AIRCRAFT -	2 EA	50	2 EA	5			55
0029 -	CASE							
	CC - CASE, AIRCRAFT - ENGINE & EQPT (RU'S	1 EA	55			1 EA	(3)	52
0030 -	COMPRESSOR ROTOR							
	CC - COMPRESSOR ROTOR, AIRCRAFT - ENGI	2 EA	0					0
0031 -	COMPRESSOR DISC OR STUB SHAFT							
	CC - COMPRESSOR DISCS OR STUB SHAFT, AIR	40 EA	0					0
0032 -	COMPRESSOR TIE BOLTS							
	CC - COMPRESSOR TIE BOLTS, AIRCRAFT - EN	2 LT	0					0
0033 -	COMPRESSOR BLADES							
	CC - COMPRESSOR BLADES, AIRCRAFT - ENGI	2 EA	0					0
0034 -	COMPRESSOR DIAPHRAGMS							
	CC - COMPRESSOR DIAPHRAGMS, AIRCRAFT -	2 EA	0					0
0035 -	COMBUSTION LINERS							
	CC - COMBUSTION LINERS, AIRCRAFT - ENGI	2 LT	0					0
0036 -	HOT GAS TRANSITION PIECES							
	CC - HOT GAS TRANSITION PIECES, AIRCRAFT	2 LT	0					0
0037 -	TURBINE ROTOR							
	CC - TURBINE ROTOR, AIRCRAFT - ENGINE & E	2 EA	0					0
0040 -	TURBINE BLADES							
	CC - TURBINE BLADES, AIRCRAFT - ENGINE &	8 EA	0					0
0041 -	TURBINE NOZZLES							
	CC - TURBINE NOZZLES, AIRCRAFT - ENGINE	8 EA	0					0
0043 -	FUEL NOZZLES AND MANIFOLDS							
	CC - FUEL NOZZLES & MANIFOLDS, AIRCRAFT	2 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
0048 - SHROUD								
	CC - SHROUD, AIRCRAFT - ENGINE & EQPT (R	6 EA	0					0
7021 - SUBCOA ACCOUNT TOTAL			105		5		(3)	107
7023 - AIRCRAFT - ENGINE								
0074 - FILTER UNIT								
	CC - FILTER UNIT, AIR INTAKE SYS, ENGINE &	2 EA	4	2 EA	11			14
0076 - FILTERS								
	CC - FILTERS, AIR INTAKE SYS, ENGINE & EQP	2 LT	1	2 LT	1			2
0078 - SALT REMOVAL SYSTEM								
	CC - SALT REMOVAL, PE 1403, 2009 ADDITIO	1 LT	860					860
7023 - SUBCOA ACCOUNT TOTAL			864		12			876
7025 - AIRCRAFT - ENGINE								
0100 - INSTRUMENT AND CONTROL SYSTEM, CO								
	CC - INSTRU&CNTRL SYS, COMPLETE; INSTRU	2 EA	226					226
7026 - AIRCRAFT - ENGINE								
0130 - STARTING SYSTEM/START MODULE CC/B								
	CC - STARTING SYSTEM/START MODULE CC/B	2 EA	21					21
7020 - COA ACCOUNT TOTAL			1,217		17		(3)	1,230
7040 - COOLING SYSTEM								
7041 - COOLING WATER SUPPLY SYSTEM								
0161 - PIPING, 4" DIA. OR OVER BETWEEN TWO								
	CC - PIPING 4" &< BETWN RETIREMT UNITS,	4 EA	59					59
0162 - VALVE, SPECIAL OR POWER OPERATED								
	CC - VALVE, SPECIAL OR PWR OPERATED; CO	4 EA	3					3
0163 - PUMP								
	CC - PUMP, COOLING WTR SUPPLY SYS, COOL	2 EA	22			2 EA	(1)	21
0164 - DRIVE, PUMP								
	CC - DRIVE, PUMP; COOLING WTR SUPPLY SY	2 EA	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7041 - SUBCOA ACCOUNT TOTAL			93				(1)	92
7044 - SPRAY SYSTEM								
0221 - SPRAY DISTRIBUTION SYSTEM, COMPLET								
CC - SPRAY DISTRIB SYST, COMPLETE; SPRAY	2 EA	3						3
7045 - HEAT EXCHANGER								
0243 - HEAT EXCHANGER								
CC - HEAT EXCHANGER, HEAT EXCHR, COOLIN	2 EA	3		2 EA	5			8
7040 - COA ACCOUNT TOTAL			99		5		(1)	103
7060 - LUBRICATION SYSTEM								
7061 - LUBE OIL SUPPLY SYSTEM								
0281 - PIPING								
CC - PIPING, LUBE OIL SUPPLY SYS, LUB SYS	3 LT	1						1
0282 - PUMP								
CC - PUMP, LUBE OIL SUPPLY SYS, LUB SYS	15 EA	4				15 EA	0	4
0283 - DRIVE, PUMP								
CC - DRIVE, PUMP; LUBE OIL SUPPLY SYS, LU	15 EA	2						2
7061 - SUBCOA ACCOUNT TOTAL			8				0	7
7062 - LUBE OIL PURIFICATION SYSTEM								
0301 - FILTER								
CC - FILTER, LUBE OIL PURIF SYS, LUB SYS	6 EA	2		6 EA	3			4
0303 - COOLER								
CC - COOLER, LUBE OIL PURIF SYS, LUB SYS	4 EA	1		4 EA	2			3
7062 - SUBCOA ACCOUNT TOTAL			3		5			8
7063 - LUBE OIL STORAGE FACILITIES								
0321 - TANK								
CC - TANK, LUBE OIL STOR SYS, LUB SYS	3 EA	9				3 EA	(1)	9
7060 - COA ACCOUNT TOTAL			20		5		(1)	24

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7080 - HRSG								
7078 - FEEDWATER HEATERS								
0381 - FEEDWATER HEATERS, ANY PRESSURE								
CC - FEEDWTR HTRS, ANY PRESS; FEEDWTR		2 EA	35	2 EA	74			109
7079 - BOILER BURNERS SUPPLEMENTAL (DUCT)								
0391 - BOILER BURNERS COMPLETE								
CC - BOILER BURNERS COMPLETE, BOILER BU		2 LT	1	2 LT	13			14
7081 - STEAM GENERATOR								
0401 - HEAT EXCHANGER								
CC - HEAT EXCHGR, STM GEN, WSTE HEAT ST		2 EA	13	2 EA	17			29
0404 - WATER COLUMN OR WATER WALL								
CC - WTR COL/WTR WALL, STM GEN, WSTE H			2		4			6
0409 - INLET DUCT								
CC - INLET DUCT, STM GEN, WSTE HEAT STM			10		52			62
0412 - HP SUPERHEATER								
CC - HP SUPERHTR, STM GEN, WSTE HEAT ST			87					87
0415 - CHEMICAL CLEANING SYSTEM								
CC - CHEM CLEAN SYS, STM GEN, WSTE HEAT		1 LT	6	1 LT	7			13
0416 - HP EVAPORATOR								
CC - HP EVAPORATR, STM GEN, WSTE HEAT S		2 EA	97					97
0417 - HP ECONOMIZER								
CC - HP ECONOMIZR, STM GEN, WSTE HEAT S		2 EA	92					92
0418 - HP DRUM								
CC - HP DRUM, STM GEN, WSTE HEAT STM GE		2 EA	91					91
0419 - IP SUPERHEATER								
CC - IP SUPERHTR, STM GEN, WSTE HEAT ST		2 EA	86					86
0420 - IP EVAPORATOR								
CC - IP EVAPORATR, STM GEN, WSTE HEAT ST		2 EA	74					74
0422 - IP ECONOMIZER								
CC - IP ECONOMIZR, STM GEN, WSTE HEAT S		2 EA	73					73

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
	0423 - LP SUPERHEATER							
	CC - LP SUPERHTR, STM GEN, WSTE HEAT ST	2 EA	73					73
	0424 - IP DRUM							
	CC - IP DRUM, STM GEN, WSTE HEAT STM GE	2 EA	86					86
	0425 - LP EVAPORATOR							
	CC - LP EVAPORATR, STM GEN, WSTE HEAT S	2 EA	73					73
	0426 - LP DRUM							
	CC - LP DRUM, STM GEN, WSTE HEAT STM GE	2 EA	74					74
	0427 - REHEATER							
	CC - REHTR, STM GEN, WSTE HEAT STM GEN	2 EA	87					87
	0428 - DEAERATOR							
	CC - DEAERATOR, STM GEN, WSTE HEAT STM	2 EA	62					62
	0429 - STACK							
	CC - STACK, STM GEN, WSTE HEAT STM GEN	2 EA	62					62
	7081 - SUBCOA ACCOUNT TOTAL		1,146		80			1,226
7082 - FEEDWATER PIPING SYSTEM								
	0421 - PIPING							
	CC - PIPING, FEEDWTR PIPING SYS, WSTE HE	1 LT	13					13
7083 - FEEDWATER PUMPS & DRIVES								
	0441 - PUMP, FEEDWATER							
	CC - PUMP, FEEDWTR; FEEDWTR PMPS&DRIV	1 EA	103			1 EA	(6)	97
	0442 - DRIVE, PUMP							
	CC - DRIVE, PUMP; FEEDWTR PMPS&DRIVES,	1 EA	2					2
	0443 - DRIVE COUPLING							
	CC - DRIVE CPLNG, FEEDWTR PMPS&DRIVES,	1 EA	3					3
	0444 - FOUNDATION							
	CC - FDN, FEEDWTR PMPS&DRIVES, WSTE HE	1 EA	0	1 EA	0			0
	7083 - SUBCOA ACCOUNT TOTAL		108		0		(6)	102

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
	7085 - FEEDWATER DEMINERALIZE SYSTEM							
	0482 - TANK							
	CC - TANK, FEEDWTR DEMINERAL SYS, WSTE	2 EA	3			2 EA	0	3
	0483 - PUMP							
	CC - PUMP, FEEDWTR DEMINERAL SYS, WSTE	2 EA	5			2 EA	0	5
	0485 - PIPING UNDER 4" DIA.							
	CC - PIPE < 4", FEEDWTR DEMINERAL SYS, W	1 LT	22					22
	0489 - FILTER							
	CC - FILTER, FEEDWTR DEMINERAL SYS, WST	2 EA	9	2 EA	20			29
	0493 - PIPING, 4"DIA. OR OVER BETWEEN TWO							
	CC - PIPING, >/= 4" BETWN RETIREMT UNITS	2 EA	7					7
	7085 - SUBCOA ACCOUNT TOTAL		46		20		0	66
	7087 - TREATED WATER NEUTRALIZATION SYSTE							
	0541 - PUMP							
	CC - PUMP, WSTE TREATMT, TREATD WTR NE	2 EA	0			2 EA	0	0
	0544 - PIPING							
	CC - PIPING, WSTE TREATMT, TREATD WTR N	1 LT	1					1
	0545 - FOUNDATION							
	CC - FDN, WSTE TREATMT, TREATD WTR NEU	2 EA	3	2 EA	0			3
	0546 - NEUTRALIZATION UNIT							
	CC - NEUTRALIZ UNIT, WSTE TREATMT, TREA	1 EA	14	1 EA	27			41
	7087 - SUBCOA ACCOUNT TOTAL		18		27		0	45
	7088 - SERVICE WATER PUMPING STRUCTURE							
	0561 - SUPERSTRUCTURE, COMPLETE							
	CC - SUPERSTRUC, CMPT; SERV WTR PMP STR	1 EA	8			1 EA	(5)	3
	0566 - AIR CONDITIONER							
	CC - AC, CMPT; SERV WTR PMP STRUC, SERV	1 EA	3					3
	7088 - SUBCOA ACCOUNT TOTAL		12				(5)	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7089 - PLANT SERVICE WATER SYSTEM								
0570 - PUMP								
CC - PMP, PLT SERV WTR SYS, SERV WTR SYS		2 EA	14			2 EA	(1)	13
0572 - DRIVE, MAIN LINE, 4" DIA. OR OVER BET								
CC - DR, MAIN LN, >/= 4" BETWN RETIREMT		2 EA	13					13
0573 - VALVE, SPECIAL OR POWER OPERATED								
CC - VLV, SPEC OR PWR OPER; PLT SERV WTR		11 EA	2					2
0578 - PIPING UNDER 4" DIA.								
CC - PIPE < 4", PLT SERV WTR SYS, SERV WT		1 LT	9					9
7089 - SUBCOA ACCOUNT TOTAL			38				(1)	37
7093 - CONTINUOUS EMISSION MONITORING SYST								
1051 - SAMPLE TRANSPORT UMBILICAL								
CC - SMPL TRANSP UMBIL, CONTIN EMISSN M		1 EA	1					1
1053 - ANALYZER								
CC - ANALYZER, CONTIN EMISSN MONITR SYS		6 EA	1					1
1055 - FLOW MONITOR								
CC - FLOW MONITOR, CONTIN EMISSN MONIT		1 EA	1					1
1056 - CONTROL SYSTEM								
CC - CNTRL SYS, CONTIN EMISSN MONITR SY		1 EA	1					1
1058 - SHELTER								
CC - SHELTER, CONTIN EMISSN MONITR SYS		1 EA	1					1
1061 - HVAC								
CC - HVAC, CONTIN EMISSN MONITR SYS		1 EA	5					5
7093 - SUBCOA ACCOUNT TOTAL			10					10
7080 - COA ACCOUNT TOTAL			1,428		214		(12)	1,629

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
7120 -	CONDENSATE SYSTEM							
7120 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
CC -	PMP CONDENSATE, CONDEN PMPS&DRS,	2 EA	7			2 EA	0	6
4982 -	DRIVE, PUMP							
CC -	DR, PMP; CONDEN PMPS&DRS, CONDEN	2 EA	3					3
7120 -	SUBCOA ACCOUNT TOTAL		10				0	9
7125 -	CONDENSATE BOOSTER PUMPS & DRIVES							
5001 -	PUMP, CONDENSATE BOOSTER							
CC -	PMP,COND BOSTR; COND BOSTR PMPS&	2 EA	1			2 EA	0	1
5002 -	DRIVE, PUMP							
CC -	PMP, COND BOSTR PMPS&DRS, COND SY	2 EA	1					1
7125 -	SUBCOA ACCOUNT TOTAL		2				0	2
7130 -	CHEMICAL FEED SYSTEM							
5101 -	PUMP							
CC -	PMP, CHEM FEED SYS, COND AUX SYS	6 EA	2			6 EA	0	2
5102 -	DRIVE, PUMP							
CC -	DR,PMP; CHEM FEED SYS, COND AUX SYS	6 EA	1					1
5103 -	TANK							
CC -	TANK, CHEM FEED SYS, COND AUX SYS	3 EA	1			3 EA	0	1
5104 -	CHEMICAL FEED PIPING SYSTEM, COMPL							
CC -	CHEM FEED PIP SYS, CMPT; CHEM FEED	3 EA	1	3 EA	0			1
7130 -	SUBCOA ACCOUNT TOTAL		5		0		0	5
7120 -	COA ACCOUNT TOTAL		17		0		(1)	16

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7140 - CONDENSATE AUXILIARY SYSTEM								
7145 - CONDENSATE OVERFLOW & RECIRC								
5161 - PIPING, 4" DIA. OR OVER BETWEEN TWO CC - PIPE >/= 4" BETWN RETIREMT UNITS, S		1 EA	1					1
5162 - VALVE, SPECIAL OR POWER OPERATED CC - VLV, SPEC/PWR OPER; SPRAY WTR SYS,		18 EA	2					2
7145 - SUBCOA ACCOUNT TOTAL			3					3
7146 - BLOWDOWN SYSTEM								
0752 - TANK								
CC - TANK, TANKS, BLOWDOWN SYS		3 EA	1			3 EA	0	1
7147 - BLOWDOWN SYSTEM								
0761 - PIPING, 4" DIA. OR OVER BETWEEN TWO CC - PIPING >/= 4" BETWN RETIREMT UNITS,		1 EA	4					4
CC - VLV, SPEC OR PWR OPER; PIPING, BLOW		45 EA	10					10
0761 - RUC ACCOUNT TOTAL			14					14
7140 - COA ACCOUNT TOTAL			19				0	19
343 - FERC ACCOUNT TOTAL			2,798		241		(18)	3,021
344 - GENERATORS								
7520 - TURBINE GENERATOR SYSTEM								
7522 - TURBINE								
0012 - SPINDLE OR SHAFT								
CC - SPINDLE/SHAFT, TURBINE, STM TURB GE		2 EA	0					0
0013 - BLADING, ROTATING, COMPLETE ROW								
CC - BLADING, ROT, CMPT ROW; TURBINE, ST		28 EA	0					0
0014 - BLADING, STATIONARY, COMPLETE ROW								
CC - BLADING, STAT, CMPT ROW; TURBINE, S		28 EA	0					0
0016 - CONTROL INSTALLATION AT TURBINE								
CC - CNTRL INSTAL AT TURBINE, TURBINE, ST		1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 - GENERATORS								
	0017 - TURBINE NOZZLE BLOCKS							
	CC - TURB NOZ BLKS, TURBINE, STM TURB GE	1 EA	0					0
	7528 - TURBINE STEAM PIPING SYSTEM							
	0141 - VALVE, SPECIAL OR POWER OPERATED							
	CC - VLV, SPEC/PWR OPER; TURB STM PIPE S	10 EA	16					16
	0142 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPE >/= 4" BETWN RETIREMT UNITS, T	2 EA	93					93
	0143 - PIPING, UNDER 4" DIA.							
	CC - PIPE < 4", TURB STM PIPE SYS, TURB GE	1 LT	8					8
	7528 - SUBCOA ACCOUNT TOTAL		118					118
7540 - GENERATOR SYSTEM								
	7541 - GENERATOR							
	0041 - STATOR							
	CC - STATOR, GENERATOR, GEN SYS	3 EA	0					0
	0042 - ROTOR							
	CC - ROTOR, GENERATOR, GEN SYS	3 EA	0					0
	0043 - BEARING PLATES							
	CC - BEARING PLS, GENERATOR, GEN SYS	3 EA	0					0
	0044 - CASING OR SHELL WITH INSULATION & L							
	CC - CASING/SHELL W INSUL& LAG, GENERAT	3 EA	0					0
	0045 - STATOR COILS							
	CC - STATOR COILS, GENERATOR, GEN SYS	3 LT	0					0
	0046 - ROTOR COILS							
	CC - ROTOR COILS, GENERATOR, GEN SYS	3 LT	0					0
	0047 - WEDGES							
	CC - WEDGES, GENERATOR, GEN SYS	3 LT	0					0
	0048 - RETAINING RINGS							
	CC - RETAIN RINGS, GENERATOR, GEN SYS	3 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 - GENERATORS								
	7542 - EXCITER							
	0060 - EXCITOR							
	CC - EXCITOR, EXCITER, GEN SYS	3 EA	78					78
	7544 - GENERATOR COOLING AND PURGE SYSTEM							
	0102 - COOLING UNIT							
	CC - COOLING UNIT, GEN COOL&PURGE SYS,	3 EA	3	3 EA	3			6
	7540 - COA ACCOUNT TOTAL		81		3			84
7700 - CONDENSING SYSTEM								
	7701 - CONDENSER							
	0322 - TUBES, CONDENSER							
	CC - TUBES, COND; CONDENSER, COND SYS	2 EA	95					95
	0327 - FOUNDATION							
	CC - FDN, CONDENSER, COND SYS	2 EA	4	2 EA	0			5
	7701 - SUBCOA ACCOUNT TOTAL		100		0			100
	7702 - CONDENSER CONNECTIONS							
	0341 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPE >= 4" BETWN RETIREMT UNITS, C	2 EA	31					31
	0343 - PIPING, UNDER 4" DIA.							
	CC - PIPE < 4", COND CONN'S, CONDEN SYS	1 LT	21					21
	7702 - SUBCOA ACCOUNT TOTAL		53					53
	7700 - COA ACCOUNT TOTAL		152		0			153
7740 - COOLING WATER SYSTEM								
	7742 - COOLING WATER INTAKE STRUCTURE							
	0523 - PUMP							
	CC - PMP, COOL WTR INTK STRUC, COOL WTR	3 EA	4			3 EA	0	3
	0526 - PIPING SYSTEM, COMPLETE							
	CC - PIPE SYS, COMPLT; COOL WTR INTK STR	3 EA	17					17

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 - GENERATORS								
	7742 - SUBCOA ACCOUNT TOTAL		21				0	21
7760 - COOLING TOWER								
	7764 - STRUCTURAL STEEL							
	0802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURTENS	1 EA	299			1 EA	(87)	212
7766 - COOLING TOWER EQUIPMENT								
	0821 - PUMP							
	CC - PMP, COOL TWR EQPT, COOL TWR	2 EA	12			2 EA	(1)	12
	0822 - DRIVE, PUMP							
	CC - DRIVE, PMP; COOL TWR EQPT, COOL TW	2 EA	6					6
	0824 - FAN							
	CC - FAN, COOL TWR EQPT, COOL TWR	10 EA	3					3
	0825 - DRIVE, FAN							
	CC - DRIVE, FAN; COOL TWR EQPT, COOL TW	10 EA	1					1
	0837 - FAN GEAR BOX							
	CC - FAN GEAR BX, COOL TWR EQPT, COOL T	10 EA	4					4
	7766 - SUBCOA ACCOUNT TOTAL		26				(1)	26
7760 - COA ACCOUNT TOTAL			325				(88)	238
7900 - LUBE OIL SYSTEM								
	7903 - OIL STORAGE AND TRANSFER FACILITIES							
	1241 - TANK							
	CC - TANK, OIL STOR&XFER FAC, LUBE OIL SY	2 EA	2			2 EA	0	2
	1245 - FOUNDATION							
	CC - FDN, OIL STOR&XFER FAC, LUBE OIL SYS	2 EA	1	2 EA	0			1
	7903 - SUBCOA ACCOUNT TOTAL		3		0		0	3
344 - FERC ACCOUNT TOTAL			700		4		(88)	616

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
8040 -	RACEWAY SYSTEM-BUILDINGS							
8043 -	STEAM GENERATING BUILDING							
0241 -	CONDUIT, EACH CONTINUOUS RUN							
	CC - CONDUIT, EA CONTIN RUN; STM GEN BL	100 EA	23					23
8045 -	ALL OTHER BUILDINGS							
0281 -	CONDUIT, EACH CONTINUOUS RUN							
	CC - CONDUIT, EA CONTIN RUN; ALL OTHER B	36 EA	10					10
0282 -	CABLETRAYS, EACH CONTINUOUS RUN							
	CC - CABLETRAYS, EA CONTIN RUN; ALL OTHE	8 EA	17					17
8045 -	SUBCOA ACCOUNT TOTAL		27					27
8040 -	COA ACCOUNT TOTAL		50					50
8060 -	GROUND SYSTEM							
8061 -	SITE GROUND							
0400 -	SITE GROUND SYSTEMS, COMPLETE							
	CC - SITE GROUND SYS, COMPT; SITE GRND S	1 EA	20					20
8063 -	GENERATOR NEUTRAL GROUND							
0442 -	TRANSFORMER							
	CC - XFMR, GEN NEUT GRND, GROUND SYS	3 EA	1			3 EA	0	0
0444 -	RESISTOR							
	CC - RESISTOR, GEN NEUT GRND, GROUND S	3 EA	1					1
8063 -	SUBCOA ACCOUNT TOTAL		1				0	1
8060 -	COA ACCOUNT TOTAL		21				0	21
8080 -	GROUND SYSTEM							
8080 -	CATHODIC PROTECTION SYSTEM							
0500 -	CATHODIC PROTECTION SYSTEM, COMPL							
	CC - CATHOD PROT SYS, COMPT; CATHODIC P	3 EA	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345	- ACCESSORY ELECTRIC EQUIP							
8100	- GENERATOR BUS SYSTEM							
8101	- GENERATOR BUS COOLING SYSTEM							
0600	- COOLING SYSTEM, COMPLETE							
	CC - COOL SYS, COMPT; GEN BUS COOL SYS,	3 EA	2					2
8102	- BUS EQUIPMENT AND SUPPORTS							
0621	- BUS							
	CC - BUS, BUS EQPT&SUPTS, GEN BUS SYS	3 EA	10					10
0622	- BUS SUPPORT & PROTECTIVE BARRIERS							
	CC - BUS SUPT&PROT BAR'S, BUS EQPT&SUPT	3 LT	1					1
0623	- INSTRUMENT TRANSFORMER							
	CC - INSTRU XFMR, BUS EQPT&SUPTS, GEN B	6 EA	0					0
8102	- SUBCOA ACCOUNT TOTAL		11					11
8100	- COA ACCOUNT TOTAL		12					12
8140	- CENTRALIZED PLANT CONTROL SYSTEM							
8141	- BUS EQUIPMENT AND SUPPORTS							
1001	- INSTRUMENT: INDICATING, MEASURING							
	CC - INSTRU: INDICATING, MEAS'ING/CONTRL	17 EA	111					111
1004	- PANEL ACCESSORIES, COMPLETE (INDICA							
	CC - PNL ACC'S, COMPLT(INDICAT LTS, SWS,	2 EA	1					1
8141	- SUBCOA ACCOUNT TOTAL		112					112
8180	- RACKS & PANELS							
8180	- LOCAL RACKS AND PANELS							
1302	- LOCAL PANEL							
	CC - LOCAL PNL, LOC RACKS & PNLS	7 EA	1					1
8240	- D.C. SYSTEM 125/250 V							
8241	- DISTRIBUTION SYSTEM							
1601	- A BUS SECTION, COMPLETE							
	CC - A BUS SECT, COMPT; DISTRIB SYS, DC S	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
	8243 - BATTERY SYSTEM							
	1641 - BATTERIES, SET OF							
	CC - BATTERIES, SET OF; BAT SYS, DC SYS-12	2 EA	1	2 EA	1			2
	1643 - CHARGER, BATTERY							
	CC - CHARGER, BATTERY; BAT SYS, DC SYS-12	3 EA	1					1
	8243 - SUBCOA ACCOUNT TOTAL		2		1			3
	8244 - INVERTER							
	1661 - INVERTER							
	CC - INVERTER, DC INVERTER, DC SYS-125/25	1 EA	1					1
	8240 - COA ACCOUNT TOTAL		2		1			4
8440 -	A.C. SYSTEM - 480V.							
	8441 - DISTRIBUTION SYSTEM							
	2301 - CABLE, EACH CONTINUOUS CIRCUIT RUN							
	CC - CABLE, EA CONTIN CIRC RUN; DISTRIB S	13 EA	9					9
	2306 - CIRCUIT BREAKER							
	CC - CIRCUIT BRKR, DISTRIB SYS, AC SYS-480	7 EA	1					1
	2307 - MOTOR CONTROL CENTER							
	CC - MCC, DISTRIB SYS, AC SYS-480V	1 EA	3					3
	2311 - SWITCHGEAR							
	CC - SWGR, DISTRIB SYS, AC SYS-480V	7 EA	1					1
	8441 - SUBCOA ACCOUNT TOTAL		14					14
	8444 - TRANSFORMER SYSTEM							
	2321 - TRANSFORMER							
	CC - XFMR, XFMR SYS, AC SYS-480V	7 EA	1			7 EA	0	1
8440 -	COA ACCOUNT TOTAL		16				0	15

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
8480 -	A.C. SYSTEM - 277/480 VOLTS							
8481 -	DISTRIBUTION SYSTEM							
2381 -	CABLE, EACH CONTINUOUS CIRCUIT RUN							
CC -	CABLE, EA CONTIN CIRC RUN; DISTRIB S	3 EA	76					76
2388 -	PANEL							
CC -	PNL, DISTRIB SYS, AC SYS-277/480V	2 EA	1					1
8481 -	SUBCOA ACCOUNT TOTAL		77					77
8520 -	A.C. SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2464 -	BUS SECTION							
CC -	BUS SECT, DISTRIB SYS, AC SYS-600V	1 EA	2					2
8600 -	A.C. SYSTEM - 4 KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER							
CC -	CIRC BRKR, DISTRIB SYS, AC SYS-4KV	10 EA	6					6
2627 -	MOTOR CONTROL CENTER							
CC -	MCC, DISTRIB SYS, AC SYS-4KV	2 EA	1					1
8601 -	SUBCOA ACCOUNT TOTAL		7					7
8604 -	TRANSFORMER SYSTEM							
2641 -	TRANSFORMER							
CC -	XFMR, XFMR SYS, AC SYS-4KV	4 EA	5			4 EA	0	5
8600 -	COA ACCOUNT TOTAL		12				0	11
345 -	FERC ACCOUNT TOTAL		309		1		0	310
346 -	MISC. POWER PLANT EQUIPMENT							
1540 -	COMPRESSED AIR SYSTEM							
1541 -	COMPRESSORS AND DRIVES							
0061 -	COMPRESSOR							
CC -	COMPRESSOR, COMPRES&DR'S, COMPRE	2 EA	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
346 -	MISC. POWER PLANT EQUIPMENT							
	0063 - FOUNDATION							
	CC - FDN, COMPRES&DR'S, COMPRES'D AIR SY	2 EA	0	2 EA	0			0
1541 -	SUBCOA ACCOUNT TOTAL		4		0			4
1542 -	AIR DISTRIBUTION SYSTEM							
	0080 - PIPING SYSTEM, COMPLETE							
	CC - PIPING SYS, COMPT; AIR DTRIB SYS, CO	2 EA	3					3
1543 -	AIR STORAGE AND DRYING							
	0101 - TANK							
	CC - TANK, AIR STOR&DRYING, COMPRES'D AI	2 EA	0			2 EA	0	0
	0102 - FOUNDATION							
	CC - FDN, AIR STOR&DRYING, COMPRES'D AI	2 EA	0	2 EA	0			0
	0103 - DRYER							
	CC - DRYER, AIR STOR&DRYING, COMPRES'D	2 EA	1					1
1543 -	SUBCOA ACCOUNT TOTAL		1		0		0	1
1540 -	COA ACCOUNT TOTAL		8		0		0	8
SMITH COMBINED CYCLE UNIT 3 SUBTOTAL			6,155		258		(206)	6,207
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		615		26		(21)	621
SMITH COMBINED CYCLE UNIT 3 GRAND TOTAL			6,770		284		(227)	6,828