

# Gulf Power Company Dismantling Study

At  
December 31, 2009

**Volume 2**



DOCUMENT NUMBER-DATE

05278 MAY 27 8

FPSC-COMMISSION CLERK

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING  
2009 COST STUDY**

**Volume 2**

**Estimator**

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**Southern Company Generation**

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GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY

Volume 2 Contents

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GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY

**Plant Daniel**

Summary of 2009 Update

The basis of the 2009 update to the Plant Daniel Dismantling Cost Study is the study prepared in May 2009 for the subject plant. For the update, the following changes have been addressed:

- Escalation on the base data from December 2008 constant Dollars to December 2009 constant dollars.

A table showing the cost calculations and resulting total is shown on the next page.

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**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

**Summary Level Update for Gulf Power**

**Plant Daniel**

	<b>Unit 1</b>	<b>Unit 2</b>	<b>Common</b>	<b>Total</b>
December 2008 Study	\$ 7,940,000	\$ 8,074,000	\$ 25,297,000	\$ 41,311,000
Escalation to 12/09 Dollars 3.3% Increase	\$ 262,020	\$ 266,442	\$ 834,801	\$ 1,363,263
Revised Dismantling Cost	\$ 8,202,020	\$ 8,340,442	\$ 26,131,801	\$ 42,674,263
Use (December 2009)	\$ 8,202,000	\$ 8,340,000	\$ 26,132,000	\$ 42,674,000

**Cost to Dismantle at Gulf Power Company Ownership**

	<b>Unit 1</b>	<b>Unit 2</b>	<b>Common</b>	<b>Total</b>
Ownership Percentage	50%	50%	50%	50%
Cost of Ownership	\$ 4,101,000	\$ 4,170,000	\$ 13,066,000	\$ 21,337,000

## 4.0 PLANT DESCRIPTIONS

### 4.1 Daniel I&2

Plant Daniel is a two-unit, coal-fired generating plant located near Escatawpa, Mississippi on a 2657-acre site. The plant uses lighter oil for ignition only, not capable of full load firing on oil. The station is jointly owned by Mississippi Power Company and Gulf Power Company, with each holding a fifty percent (50%) share.

The first unit has a name plate rating 500 MW and was completed in September 1977. The second unit also has a name plate rating of 500 MW and was completed in June 1981. Both units have Westinghouse turbine generators.

The boilers are 2400 psi units manufactured by Combustion Engineering and are rated at 3,611,242 pounds of steam per hour each. Air quality control is achieved using electrostatic precipitators and single 500-foot stack. The boilerhouses are open without siding.

Cooling water is provided by a government owned lake and MPC owned intake and discharge canals. West of the powerhouse is the coal yard, tractor garage, coal unloading and handling facilities (conveyors, crusher houses, etc.). A rail loop facilitates train delivery of coal. Upon completion of the ash collection and storage modification, there will be a 25-acre bottom ash pond with clay and synthetic liner and a dry ash storage area with a 36" liner of clay and filter material (90 acres to be capped upon dismantlement). Auxiliary ash facilities include a transfer tank at the powerhouse and two concrete silos north of the tractor garage. The service building is on the north end of Unit 1. East of the turbine rooms are the 230 and 500 kV switchyards.

Other outdoor structures include the demineralizer building, condensate storage tanks, filtered water storage tanks, fire protection tanks and pump house, lighter oil storage tanks and pumps, waste water treatment facilities, engine generator house, air compressor building, and startup boiler. There is a single underground petroleum storage tank that meets current regulations.

## Section 8.1

# Plant Summary Reports

Daniel

# Plant Summary Report



**PLANT DANIEL ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS							
	0040 - PRODUCTION COSTS						877	877
	0200 - TEMPORARY SERVICES						1,445	1,445
	0220 - SAFETY & SECURITY FACILITIES						426	426
307 -	FERC ACCOUNT TOTAL						2,749	2,749
308 -	ENGINEERING							
	0240 - ENGINEERING SCS						183	183
	0260 - ENGINEERING-OPERATING COMPANY						417	417
	0360 - CONSTRUCTION INSURANCE						1,760	1,760
308 -	FERC ACCOUNT TOTAL						2,360	2,360
309 -	OVERHEADS							
	0480 - GENERAL OVERHEAD						352	352
311 -	STRUCTURES & IMPROVEMENTS							
	2020 - INITIAL SITE PREPARATION						949	949
	2040 - SITE IMPROVEMENTS						11	11
	2080 - PONDS						7,954	7,954
	2100 - PERMANENT RAILROAD SYSTEM						94	94
	2120 - SITE FIRE PROTECTION SYSTEM						40	40
	2140 - COAL BUNKER						260	260
	2300 - TURBINE BLDG	1,149	1,043					2,192
	2340 - STEAM GENERATOR BLDG	1,662	1,582					3,244
	2400 - CONTROL ROOM						81	81
	2500 - MAINT. STORAGE HOUSE						319	319
	2600 - SERVICE BUILDING						581	581
	2700 - WATER TREATMENT BUILDING						281	281
	2800 - EMERGENCY GENERATOR BLDG						23	23
	2840 - PRECIPITATOR CONTROL HOUSE						214	214
	2860 - FIRE PROTECTION BLDG						41	41
	2880 - SERVICE WTR CHLORINE HSE						20	20
	2900 - CIRC WATER CHLORINE HOUSE						0	
	2920 - SECURITY BLDG						17	17
	3040 - WASTE WATER CONTROL HOUSE						10	10
	3060 - FIRE PROTECTION TRANSFORMER HSE						1	1
	3080 - AIR COMPRESSOR HOUSE						47	47

**PLANT DANIEL ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS							
3140 -	FUEL PUMP HOUSE						38	38
3300 -	SEWAGE TREATMENT FACILITY						2	2
3360 -	UTILITY PIPING TRENCH						342	342
3400 -	WASTE WATER TREATMENT SYSTEM						214	214
311 -	FERC ACCOUNT TOTAL	2,811	2,625				11,538	16,975
312 -	BOILER PLANT EQUIPMENT							
4000 -	CONTAMINATION REMOVAL						4	4
4800 -	STEAM GENERATING SYSTEM	577	577					1,154
4840 -	PULVERIZED COAL FIRING SYSTEM	11	6					17
4920 -	OIL HANDLING AND FIRING SYSTEM	(2)	(2)				611	606
4960 -	LIGHTER OIL SYSTEM	88	73				130	291
5000 -	AUXILIARY BOILER						63	63
5040 -	DRAFT SYSTEM	825	844					1,669
5080 -	STACK						533	533
5240 -	COAL HANDLING SYSTEMS	560	743				1,916	3,219
5280 -	COAL HANDLING SERVICE BLDG						175	175
5300 -	COAL HANDLING CONTROL HSE						15	15
5320 -	COAL HANDLING GARAGE						0	
5340 -	COAL HANDLING SWITCHGEAR HSE						34	34
5380 -	COAL HANDLING CRUSHER HSE	226	373					598
5440 -	COAL HANDLING TRANSFER POINTS	101	140					241
5620 -	FUEL HANDLING RAILROAD						697	697
5640 -	ASH HANDLING SYSTEM	5	5				709	719
5660 -	DRY ASH HANDLING SYSTEM	4	4				42	51
5700 -	CONTROL AIR SYSTEM	12	12				3	26
5720 -	TREATED WATER SYS	62	62				535	658
5740 -	SERVICE WTR SYS	51	51					102
5760 -	FILTERED WTR SYS						6	6
6400 -	MAIN STEAM SYSTEM	731	731					1,461
6440 -	EXTRACTION STEAM SYSTEM	232	232					463
6520 -	AUX TURBINE STM & EXHAUST SYS	26	26					52
6560 -	VENT AND DRAIN SYSTEMS	83	84					167
6580 -	CONDENSATE SYSTEM	38	34				124	196
6600 -	CONDENSATE AUXILIARY SYSTEMS		0				18	18

**PLANT DANIEL ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT							
6620	- FEEDWATER SYSTEM	59	30					90
6640	- FEEDWTR AUX SYS	54	44					99
6700	- LUBE OIL SYSTEM	0	0					
6740	- NITROGEN SYSTEM						0	
6760	- CHEMICAL WASH SYSTEM						7	7
7000	- OTHER MISC MOTORS	(8)	(8)					(17)
312	- FERC ACCOUNT TOTAL	3,735	4,060				5,622	13,417
314	- TURBOGENERATOR UNITS							
7520	- TURBINE GENERATOR SYSTEM	1,758	1,758					3,516
7700	- CONDENSING SYSTEM	(46)	(48)					(94)
7740	- COOLING WATER SYSTEM	30	40				358	428
7800	- LIFTING SYSTEM						0	
7900	- LUBE OIL SYSTEM	1	1				4	7
314	- FERC ACCOUNT TOTAL	1,743	1,751				362	3,856
315	- ACCESSORY ELEC EQUIPMENT							
8000	- CABLE	32	32					63
8020	- RACEWAY SITE	130	130					260
8060	- GROUND SYSTEM	(27)	(27)					(54)
8100	- GEN BUS SYS	(34)	(34)					(68)
8140	- CENTRALIZED PLANT CONTROL SYS	1	1					3
8180	- RACKS & PANELS	0	0					1
8240	- D.C. SYSTEM 125/250 V	0	0					1
8280	- EMERGENCY GENERATOR SYS-4160V						0	
8360	- AC SYSTEM 120/208 V	4	(40)					(36)
8380	- STANDBY AC SYSTEM - 120/208V						2	2
8440	- AC SYS 480V	5	5					11
8520	- AC SYSTEM - 600V	(1)	(1)					(2)
8560	- AC SYSTEM - 2.3KV						11	11
8620	- STANDBY AC SYSTEM-4KV	1	1					1
8680	- AC SYSTEM - 12KV	(255)	(255)					(510)
8920	- AC SYSTEM - 500KV	(1)	(1)					(2)
315	- FERC ACCOUNT TOTAL	(144)	(188)				13	(319)

**PLANT DANIEL ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	COMMON	TOTAL
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS	3	3					5
1560 -	CENTRAL VACUUM SYSTEM	0	0					
1580 -	PLANT SUPPORT EQUIPMENT	0	0					(1)
1620 -	PLANT WELDING SYSTEM		20					20
316 -	FERC ACCOUNT TOTAL	2	22					24
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS	(929)	(929)					(1859)
<b>DANIEL SUBTOTAL</b>		<b>7,219</b>	<b>7,340</b>				<b>22,998</b>	<b>37,557</b>
304 -	CONTINGENCY							
0000 -	CONTINGENCY	722	734				2,300	3,756
<b>DANIEL GRAND TOTAL</b>		<b>7,940</b>	<b>8,074</b>				<b>25,297</b>	<b>41,312</b>

## **Section 8.2**

# **Summary Level Reports (By Unit) Removal, Disposal, Scrap**

**Daniel – Unit 1**

**Summary Level Report**

**DANIEL UNIT 1  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2300	- TURBINE BLDG	1,390		(240)	1,149
2340	- STEAM GENERATOR BLDG	2,605		(943)	1,662
311	- FERC ACCOUNT TOTAL	3,994		(1183)	2,811
<b>312 - BOILER PLANT EQUIPMENT</b>					
4800	- STEAM GENERATING SYSTEM	1,693		(1115)	577
4840	- COAL FIRING SYSTEM	60		(50)	11
4920	- OIL HANDLING AND FIRING SYSTEM			(3)	(2)
4960	- LIGHTER OIL SYSTEM	94		(6)	88
5040	- DRAFT SYSTEM	1,380		(555)	825
5240	- COAL HANDLING SYSTEMS	637		(76)	560
5380	- COAL HANDLING CRUSHER HSE	240		(14)	226
5440	- COAL HANDLING TRANSFER POINTS	113		(12)	101
5640	- WET ASH HANDLING SYS	11		(6)	5
5660	- DRY ASH HANDLING SYSTEM	7		(3)	4
5700	- CONTROL AIR SYSTEM	15		(3)	12
5720	- TREATED WATER SYS	65		(3)	62
5740	- SERVICE WTR SYS	62		(11)	51
6400	- MAIN STEAM SYSTEM	779		(48)	731
6440	- EXTRACTION STEAM SYSTEM	243		(12)	232
6520	- AUX TURBINE STM & EXHAUST SYS	27		(1)	26
6560	- VENT AND DRAIN SYSTEMS	88		(5)	83
6580	- CONDENSATE SYSTEM	80		(41)	38
6620	- FEEDWATER SYSTEM	83		(23)	59
6640	- FEEDWTR AUX SYS	57		(2)	54
6700	- LUBE OIL SYSTEM				
7000	- OTHER MISC MOTORS			(8)	(8)

**DANIEL UNIT 1  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - BOILER PLANT EQUIPMENT</b>					
312	- FERC ACCOUNT TOTAL	5,733		(1998)	3,735
<b>314 - TURBOGENERATOR UNITS</b>					
7520	- TURBINE GENERATOR SYSTEM	1,860		(103)	1,758
7700	- CONDENSING SYSTEM	43		(89)	(46)
7740	- COOLING WATER SYSTEM	55		(25)	30
7900	- LUBE OIL SYSTEM	2			1
314	- FERC ACCOUNT TOTAL	1,960		(217)	1,743
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8000	- CABLE	217		(185)	32
8020	- RACEWAY SITE	172		(42)	130
8060	- GROUND SYSTEM	21		(48)	(27)
8100	- GEN BUS SYS	14		(47)	(34)
8140	- CENTRALIZED PLANT CONTROL SYS	1			1
8180	- RACKS & PANELS				
8240	- D.C. SYSTEM 125/250 V				
8360	- A.C. SYSTEM 120/208 V	4			4
8440	- AC SYS 480V	23		(18)	5
8520	- AC SYSTEM - 600V	1		(2)	(1)
8620	- STANDBY AC SYSTEM-4KV	1			1
8680	- AC SYSTEM - 12KV	23		(278)	(255)
8920	- AC SYSTEM - 500KV			(1)	(1)
315	- FERC ACCOUNT TOTAL	478		(622)	(144)
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	3			3
1560	- CENTRAL VACUUM SYSTEM				
1580	- PLANT SUPPORT EQUIP	1		(2)	



**DANIEL UNIT 1  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
316 -	MISC. PLANT EQUIPMENT				
316 -	FERC ACCOUNT TOTAL	4		(2)	2
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	83		(1012)	(929)
DANIEL UNIT 1 SUBTOTAL		12,252		(5034)	7,219
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,225		(503)	722
DANIEL UNIT 1 GRAND TOTAL		13,477		(5537)	7,940

**Daniel – Unit 2**

**Summary Level Report**

**DANIEL UNIT 2  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2300	- TURBINE BLDG	1,248		(205)	1,043
2340	- STEAM GENERATOR BLDG	2,491		(909)	1,582
311	- FERC ACCOUNT TOTAL	3,739		(1114)	2,625
<b>312 - BOILER PLANT EQUIPMENT</b>					
4800	- STEAM GENERATING SYSTEM	1,693		(1116)	577
4840	- COAL FIRING SYSTEM	54		(48)	6
4920	- OIL HANDLING AND FIRING SYSTEM			(3)	(2)
4960	- LIGHTER OIL SYSTEM	79		(6)	73
5040	- DRAFT SYSTEM	1,399		(555)	844
5240	- COAL HANDLING SYSTEMS	910		(167)	743
5380	- COAL HANDLING CRUSHER HSE	398		(26)	373
5440	- COAL HANDLING TRANSFER POINTS	157		(16)	140
5640	- WET ASH HANDLING SYS	11		(6)	5
5660	- DRY ASH HANDLING SYSTEM	7		(3)	4
5700	- CONTROL AIR SYSTEM	15		(3)	12
5720	- TREATED WATER SYS	65		(3)	62
5740	- SERVICE WTR SYS	62		(11)	51
6400	- MAIN STEAM SYSTEM	779		(48)	731
6440	- EXTRACTION STEAM SYSTEM	243		(12)	232
6520	- AUX TURBINE STM & EXHAUST SYS	27		(2)	26
6560	- VENT AND DRAIN SYSTEMS	89		(5)	84
6580	- CONDENSATE SYSTEM	75		(41)	34
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	54		(23)	30
6640	- FEEDWTR AUX SYS	47		(3)	44
6700	- LUBE OIL SYSTEM				
7000	- OTHER MISC MOTORS			(8)	(8)

**DANIEL UNIT 2  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
312 -	BOILER PLANT EQUIPMENT				
312 -	FERC ACCOUNT TOTAL	6,164		(2103)	4,060
314 -	TURBOGENERATOR UNITS				
7520 -	TURBINE GENERATOR SYSTEM	1,860		(103)	1,758
7700 -	CONDENSING SYSTEM	40		(89)	(48)
7740 -	COOLING WATER SYSTEM	65		(25)	40
7900 -	LUBE OIL SYSTEM	2			1
314 -	FERC ACCOUNT TOTAL	1,968		(217)	1,751
315 -	ACCESSORY ELEC EQUIPMENT				
8000 -	CABLE	217		(185)	32
8020 -	RACEWAY SITE	172		(42)	130
8060 -	GROUND SYSTEM	21		(48)	(27)
8100 -	GEN BUS SYS	14		(47)	(34)
8140 -	CENTRALIZED PLANT CONTROL SYS	1			1
8180 -	RACKS & PANELS				
8240 -	D.C. SYSTEM 125/250 V				
8360 -	A.C. SYSTEM 120/208 V	7		(47)	(40)
8440 -	AC SYS 480V	23		(18)	5
8520 -	AC SYSTEM - 600V	1		(2)	(1)
8620 -	STANDBY AC SYSTEM-4KV	1			1
8680 -	AC SYSTEM - 12KV	23		(278)	(255)
8920 -	AC SYSTEM - 500KV			(1)	(1)
315 -	FERC ACCOUNT TOTAL	481		(669)	(188)
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	3			3
1560 -	CENTRAL VACUUM SYSTEM				
1580 -	PLANT SUPPORT EQUIP	1		(2)	

**DANIEL UNIT 2**  
**SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
316 -	MISC. PLANT EQUIPMENT				
1620 -	PLANT WELDING SYSTEM	20			20
316 -	FERC ACCOUNT TOTAL	24		(2)	22
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	83		(1012)	(929)
DANIEL UNIT 2 SUBTOTAL		12,458		(5117)	7,340
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,246		(512)	734
DANIEL UNIT 2 GRAND TOTAL		13,703		(5629)	8,074

# Daniel Common Facilities

## Summary Level Report

**DANIEL COMMON**  
**SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>307 - CONSTRUCTION CLEARING ACCTS</b>					
0040	- PRODUCTION COSTS	877			877
0200	- TEMPORARY SERVICES	1,445			1,445
0220	- SAFETY & SECURITY FACILITIES	426			426
<b>307 - FERC ACCOUNT TOTAL</b>		<b>2,749</b>			<b>2,749</b>
<b>308 - ENGINEERING</b>					
0240	- ENGINEERING SCS	183			183
0260	- ENGINEERING-OPERATING COMPANY	417			417
0360	- CONSTRUCTION INSURANCE	1,760			1,760
<b>308 - FERC ACCOUNT TOTAL</b>		<b>2,360</b>			<b>2,360</b>
<b>309 - OVERHEADS</b>					
0480	- GENERAL OVERHEAD	352			352
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2020	- INITIAL SITE PREPARATION	949			949
2040	- SITE IMPROVEMENTS	13		(2)	11
2080	- PONDS	7,954			7,954
2100	- PERMANENT RAILROAD SYSTEM	673		(580)	94
2120	- SITE FIRE PROTECTION SYSTEM	60		(19)	40
2140	- COAL BUNKER	260			260
2400	- CONTROL ROOM	83		(3)	81
2500	- MAINT. STORAGE HOUSE	327		(8)	319
2600	- SERVICE BLDG	639		(58)	581
2700	- WATER TREATMENT BUILDING	293		(12)	281
2800	- EMERGENCY GENERATOR BLDG	24		(1)	23
2840	- PRECIPITATOR CONTROL HOUSE	217		(3)	214
2860	- FIRE PROTECTION BLDG	43		(2)	41
2880	- SERVICE WTR CHLORINE HSE	23		(3)	20

**DANIEL COMMON**  
**SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2900	- CIRC WATER CHLORINE HOUSE				
2920	- SECURITY BLDG	18		(2)	17
3040	- WASTE WATER CONTROL HOUSE	11		(1)	10
3060	- FIRE PROTECTION TRANSFORMER HSE	1			1
3080	- AIR COMPRESSOR HOUSE	52		(5)	47
3140	- FUEL PUMP HOUSE	44		(6)	38
3300	- SEWAGE TREATMENT FACILITY	2			2
3360	- UTILITY PIPING TRENCH	342			342
3400	- WASTE WATER TREATMENT SYSTEM	214			214
311	- FERC ACCOUNT TOTAL	12,243		(705)	11,538
<b>312 - BOILER PLANT EQUIPMENT</b>					
4000	- CONTAMINATION REMOVAL	3	1		4
4920	- OIL HANDLING AND FIRING SYSTEM	600	24	(14)	611
4960	- LIGHTER OIL SYSTEM	134		(4)	130
5000	- AUXILIARY BOILER	78		(15)	63
5080	- STACK	296	253	(16)	533
5240	- COAL HANDLING SYSTEMS	2,116		(200)	1,916
5280	- COAL HANDLING SERVICE BLDG	184		(9)	175
5300	- COAL HANDLING CONTROL HSE	19		(4)	15
5320	- COAL HANDLING GARAGE				
5340	- COAL HANDLING SWITCHGEAR HSE	36		(2)	34
5620	- FUEL HANDLING RAILROAD	1,162		(465)	697
5640	- WET ASH HANDLING SYS	733		(24)	709
5660	- DRY ASH HANDLING SYSTEM	46		(4)	42
5700	- CONTROL AIR SYSTEM	11		(9)	3
5720	- TREATED WATER SYS	565		(30)	535
5760	- FILTERED WTR SYS	17		(10)	6



**DANIEL COMMON  
SUMMARY LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - BOILER PLANT EQUIPMENT</b>					
6580	- CONDENSATE SYSTEM	128		(4)	124
6600	- CONDENSATE AUXILIARY SYSTEMS	19		(1)	18
6740	- NITROGEN SYSTEM	1			
6760	- CHEMICAL WASH SYSTEM	8			7
312	- FERC ACCOUNT TOTAL	6,157	278	(812)	5,622
<b>314 - TURBOGENERATOR UNITS</b>					
7740	- COOLING WATER SYSTEM	368		(10)	358
7800	- LIFTING SYSTEM	3		(4)	
7900	- LUBE OIL SYSTEM	5		(1)	4
314	- FERC ACCOUNT TOTAL	377		(15)	362
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8280	- EMERGENCY GENERATOR SYS-4160V				
8380	- STANDBY AC SYSTEM - 120/208V	2			2
8560	- AC SYSTEM - 2.3KV	11			11
315	- FERC ACCOUNT TOTAL	13			13
<b>DANIEL COMMON SUBTOTAL</b>		<b>24,252</b>	<b>278</b>	<b>(1532)</b>	<b>22,998</b>
<b>304 - CONTINGENCY</b>					
0000	- CONTINGENCY	2,425	28	(153)	2,300
<b>DANIEL COMMON GRAND TOTAL</b>		<b>26,677</b>	<b>305</b>	<b>(1685)</b>	<b>25,297</b>

## **Section 8.3**

### **Detail Level Reports (By Unit) Removal, Disposal, Scrap**

**Daniel – Unit 1**

**Detail Level Report**

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	FDN CONC	6200 CY	147					147
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STL SALV					1560 TN	(226)	(226)
	STRUCT STL	1560 TN	263					263
0802 -	RUC ACCOUNT TOTAL		263				(226)	37
2305 -	ARCHITECTURAL WORK							
0802 -	ARCHITECTURAL							
	GRATING	37600 SF	119					119
	MASRY WALL	16000 SF	25					25
	SIDING	39200 SF	124					124
	STL SALV					69 TN	(10)	(10)
0802 -	RUC ACCOUNT TOTAL		268				(10)	258
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	ROOF	820 SF	187					187
	SUP CONC	2180 CY	496					496
0802 -	RUC ACCOUNT TOTAL		682					682
2311 -	DRAINAGE SYSTEM							
0823 -	MOTOR							
	PLT SVC WTR	3 EA	2			3241.08 TN	(3)	(1)
2317 -	FIRE PROTECTION SYSTEM							
0880 -	FIRE PROTECTION SYSTEM							
	<4" PIPE	700 LF	11					11

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	4" PIPE	490 LF	9					9
	6" PIPE	150 LF	4					4
	8" PIPE	90 LF	3					3
	SAL SALV					2.7 TN	0	0
	STL SALV					5.4 TN	(1)	(1)
	0880 - RUC ACCOUNT TOTAL		28				(1)	27
2300 -	COA ACCOUNT TOTAL		1,390				(240)	1,149
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	FDN CONC	7640 CY	181					181
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STL SALV					5420 TN	(785)	(785)
	STRUCT STL	5420 TN	912					912
	1002 - RUC ACCOUNT TOTAL		912				(785)	127
2345 -	ARCHITECTURAL WORK							
1002 -	ARCHITECTURAL							
	GRATING	85600 SF	270					270
	MASRY WALL	21740 SF	34					34
	SIDING	12000 SF	38					38
	STL SALV					436 TN	(63)	(63)
	STR ENCLR	17500 SF	28					28
	1002 - RUC ACCOUNT TOTAL		370				(63)	307

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2348 - COAL BUNKER/SILO							
	1015 - COAL BUNKER							
	COAL BKR	5 EA	10					10
	COAL BKR SPT	50 TN	8					8
	STAINLESS STEEL SALVAGE					50 TN	(37)	(37)
	STL SALV					370 TN	(54)	(54)
	1015 - RUC ACCOUNT TOTAL		18				(91)	(73)
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - ARCHITECTURAL							
	ROOF	250 SF	57					57
	SUP CONC	4490 CY	1,021					1,021
	1002 - RUC ACCOUNT TOTAL		1,078					1,078
	2357 - FIRE PROT SYSTEM							
	1080 - FIRE PROTECTION SYSTEM, COMP., S							
	<4" PIPE	940 LF	15			13.8 TN	(2)	(2)
	4" PIPE	835 LF	16					16
	6" PIPE	260 LF	7					7
	8" PIPE	180 LF	7					7
	FIRE PRO MTR	1 EA	1			1500.5 TN	(1)	(1)
	1080 - RUC ACCOUNT TOTAL		45				(3)	42
	2340 - COA ACCOUNT TOTAL		2,605				(943)	1,662
311 -	FERC ACCOUNT TOTAL		3,994				(1183)	2,811

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	6750 TN	1,570					1,570
	STL SALV					6750 TN	(978)	(978)
0001 -	RUC ACCOUNT TOTAL		1,570				(978)	592
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HTR CAS	2 EA	14					14
	STL SALV					48 TN	(7)	(7)
0031 -	RUC ACCOUNT TOTAL		14				(7)	7
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	AIR COMP MTR	2 EA	0			1260.42 TN	(1)	(1)
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTK DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
0121 -	RUC ACCOUNT TOTAL		9				(8)	1
0122 -	EXHAUST DUCT							
	EXHST DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
0122 -	RUC ACCOUNT TOTAL		9				(8)	1
0123 -	GAS RECIRCULATION DUCT							
	GS REC DUCT	81 TN	14					14
	STL SALV					81 TN	(12)	(12)

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	0123 - RUC ACCOUNT TOTAL		14				(12)	2
	0124 - FAN							
	GS REC FAN	2 EA	3					3
	GS REC FDN	122 CY	15					15
	STL SALV					43 TN	(6)	(6)
	0124 - RUC ACCOUNT TOTAL		19				(6)	12
	0125 - DRIVE, FAN							
	GAS RECIR MT	2 EA	1			2484.16 TN	(12)	(11)
	4806 - SUBCOA ACCOUNT TOTAL		51				(46)	6
	4807 - SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLRS	96 EA	36					36
	STL SALV					23 TN	(3)	(3)
	0150 - RUC ACCOUNT TOTAL		36				(3)	33
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	BLR WTR CIRC	4 EA	4					4
	STL SALV					96 TN	(14)	(14)
	0211 - RUC ACCOUNT TOTAL		4				(14)	(10)
	0212 - DRIVE, PUMP							
	BLR CIRC MTR	4 EA	6			6262.08 TN	(65)	(59)
	0213 - PIPING							
	4" PIPE	550 LF	10					10
	STL SALV					3.1 TN	0	0
	0213 - RUC ACCOUNT TOTAL		10				0	10



**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0217 - HEAT EXCHANGER							
	HEAT XCHR	1 EA	1					1
	STL SALV					3.6 TN	(1)	(1)
	0217 - RUC ACCOUNT TOTAL		1				(1)	0
4809 -	SUBCOA ACCOUNT TOTAL		21				(80)	(59)
4800 -	COA ACCOUNT TOTAL		1,693				(1115)	577
4840 -	PULVERIZED COAL FIRING SYSTEM							
	4841 - BOILER BURNERS							
	0240 - LOW NOX BURNERS							
	LOW NOX BURNERS	1 EA	1					1
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZERS	5 EA	14					14
	STL SALV					20 TN	(3)	(3)
	0272 - RUC ACCOUNT TOTAL		14				(3)	11
	0273 - DRIVE, PULVERIZER							
	PULV MILL MT	5 EA	2			21007 TN	(21)	(18)
	0275 - FOUNDATION							
	PULVR FDN	115 CY	22					22
	0280 - PULVERIZERS							
	1993 STUDY ADDITION-	1 LT	4					4
4842 -	SUBCOA ACCOUNT TOTAL		43				(24)	19
4843 -	COAL FEEDERS							
	0301 - FEEDER							
	COAL FEEDERS	5 EA	2					2
	STL SALV					15 TN	(2)	(2)

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0301 - RUC ACCOUNT TOTAL		2				(2)	0
4844 -	PRIMARY AIR SYSTEM							
	0332 - FAN							
	PA FANS	2 EA	3					3
	STL SALV					65 TN	(9)	(9)
	0332 - RUC ACCOUNT TOTAL		3				(9)	(6)
	0333 - DRIVE, FAN							
	PA FAN MTR	2 EA	1			14404.8 TN	(14)	(13)
	0334 - FOUNDATION							
	PA FAN FDN	30 CY	6					6
4844 -	SUBCOA ACCOUNT TOTAL		10				(24)	(13)
4845 -	COAL FIRING SYSTEM							
	0360 - PIPING							
	PULV COAL	1 LT	5					5
	STL SALV					3.2 TN	0	0
	0360 - RUC ACCOUNT TOTAL		5				0	4
4840 -	COA ACCOUNT TOTAL		60				(50)	11
4920 -	OIL HANDLING AND FIRING SYSTEM							
	4922 - FUEL SUPPLY FACILITIES							
	0545 - MOTOR							
	FUEL OIL MTR	2 EA	0			2610.87 TN	(3)	(2)
4960 -	LIGHTER OIL SYSTEM							
	4962 - FUEL SUPPLY FACILITIES							
	0635 - DRIVE, PUMP							
	LTR OIL MTR	2 EA	1			1440.48 TN	(1)	0

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4963 - FUEL STORAGE FAC							
	0661 - CONCRETE EQUIP FDN	5 CY	1					1
	0662 - TANK LGHTR OIL TK	1 EA	15			24 TN	(3)	12
	0663 - PUMP LGHTR OIL PU	1 EA	1					1
	0665 - PIPING 4" PIPE	220 LF	4					4
	6" PIPE	330 LF	9					9
	STL SALV					4.5 TN	(1)	(1)
	0665 - RUC ACCOUNT TOTAL		13				(1)	12
	0666 - RETAINING ENCLOSURE TK RET WALL	260 CY	50					50
	0667 - LESS THAN 4" DIAMETER PIPE < 4" PIPE	810 LF	13					13
	STL SALV					3.2 TN	0	0
	0667 - RUC ACCOUNT TOTAL		13				0	12
	4963 - SUBCOA ACCOUNT TOTAL		93				(5)	89
	4960 - COA ACCOUNT TOTAL		94				(6)	88
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION PRECIP FDN	1850 CY	254					254
	SUPSTR CONC	1390 CY	316					316
	0801 - RUC ACCOUNT TOTAL		570					570

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIP	320 TN	54					54
	PRECIP SPT	2077 TN	350					350
	STL SALV					2397 TN	(347)	(347)
	0802 - RUC ACCOUNT TOTAL		403				(347)	56
5041 -	SUBCOA ACCOUNT TOTAL		974				(347)	626
5042 -	FORCED DRAFT FAN INLET DUCT							
	0821 - DUCTWORK							
	FD NLT DTWK	38 TN	6					6
	STL SALV					38 TN	(6)	(6)
	0821 - RUC ACCOUNT TOTAL		6				(6)	1
5045 -	PRECIP INLET DUCT							
	0841 - DUCTWORK							
	PREC INLT DT	158 TN	27					27
	STL SALV					158 TN	(23)	(23)
	0841 - RUC ACCOUNT TOTAL		27				(23)	4
5046 -	PRECIP OUTLET DUCT							
	0851 - DUCTWORK							
	PREC OTLT DT	360 TN	61					61
	STL SALV					360 TN	(52)	(52)
	0851 - RUC ACCOUNT TOTAL		61				(52)	8
5047 -	ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	ID OTLT DT	60 TN	10					10
	STL SALV					60 TN	(9)	(9)

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0861 - RUC ACCOUNT TOTAL		10				(9)	1
5048 - FD FANS & DRIVES								
	0871 - FAN							
	FD FAN	2 EA	3					3
	STL SALV					56 TN	(8)	(8)
	0871 - RUC ACCOUNT TOTAL		3				(8)	(5)
0873 - DRIVE, ELECTRIC MOTOR								
	FD FAN MTR	2 EA	2			24608.2 TN	(24)	(22)
0875 - FOUNDATION								
	FD FAN FDN	65 CY	13					13
	5048 - SUBCOA ACCOUNT TOTAL		18				(32)	(14)
5049 - ID FANS & DRIVES								
	0891 - FAN							
	ID FAN	2 EA	5					5
	STL SALV					128 TN	(19)	(19)
	0891 - RUC ACCOUNT TOTAL		5				(19)	(14)
0892 - DRIVE, FAN								
	ID FAN MTR	2 EA	5			2097.36 TN	(51)	(46)
0893 - FOUNDATION								
	ID FAN FDN	1330 CY	256					256
	5049 - SUBCOA ACCOUNT TOTAL		266				(70)	196
5051 - AIR HEATER OUTLET DUCT								
0911 - DUCTWORK WITH INSULATION								
	AIR HTR OTLT	110 TN	19					19
	STL SALV					110 TN	(16)	(16)

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	0911 - RUC ACCOUNT TOTAL		19				(16)	3
	5040 - COA ACCOUNT TOTAL		1,380				(555)	825
5240 - COAL HANDLING SYSTEMS								
5244 - CONVEYORS TO CRUSHER HSE								
1261 - STRUCTURAL METAL								
	CONV SPT STL	70 TN	12					12
	STL SALV					70 TN	(10)	(10)
	1261 - RUC ACCOUNT TOTAL		12				(10)	2
1262 - CONVEYOR								
	CONV	250 LF	25					25
	CONV SIDING	8000 SF	25					25
	CONV SUPCON	22 CY	5					5
	CONV TUNEL	1850 CY	254					254
	STL SALV					12 TN	(2)	(2)
	1262 - RUC ACCOUNT TOTAL		310				(2)	308
1263 - DRIVE, MOTOR								
	CONV 1B MTR	1 EA	0					0
1270 - AUTOMATIC CLEANING UNIT								
	AUTOMATIC CLEANING UNIT	1 LT	113					113
	5244 - SUBCOA ACCOUNT TOTAL		435				(12)	423
5245 - CONVEYORS TO POWER HSE								
1281 - STRUCTURAL METAL								
	CONV SPT STL	235 TN	40					40
	STL SALV					235 TN	(34)	(34)
	1281 - RUC ACCOUNT TOTAL		40				(34)	6

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1282 - CONVEYOR							
	CONV 2 PWHSE	560 LF	57					57
	CONV FDN	150 CY	3					3
	CONV SIDING	18000 SF	57					57
	CONV SUPCONC	70 CY	2					2
	STL SALV					28 TN	(4)	(4)
	1282 - RUC ACCOUNT TOTAL		118				(4)	114
	1283 - DRIVE, MOTOR							
	CONV 1C MTR	2 EA	3			6182.06 TN	(6)	(3)
	5245 - SUBCOA ACCOUNT TOTAL		160				(44)	116
	5246 - TRIPPER CNVR (BUNKER/SILO)							
	1302 - CONVEYOR							
	TRPPR CONV	340 LF	34					34
	1303 - DRIVE, MOTOR							
	CONV 1D MTR	2 EA	0					0
	5246 - SUBCOA ACCOUNT TOTAL		35					35
	5247 - CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	CRHR	2 EA	6					6
	STL SALV					42 TN	(6)	(6)
	1321 - RUC ACCOUNT TOTAL		6				(6)	0
	1322 - DRIVE, MOTOR							
	COAL CRUSH M	2 EA	2			14404.8 TN	(14)	(13)
	5247 - SUBCOA ACCOUNT TOTAL		7				(20)	(13)
	5240 - COA ACCOUNT TOTAL		637				(76)	560

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
5380	- COAL HANDLING CRUSHER HSE							
5383 - CONCRETE WORK - SUBSTRUCTURE								
2101 - FOUNDATION CONCRETE								
	CH CRHR H FD	400 CY	77					77
5384 - CH CRUSHER HSE STRL STEEL								
2102 - STRUCTURAL STEEL								
	CH CRHR H ST	65 TN	11					11
	STL SALV					65 TN	(9)	(9)
2102 - RUC ACCOUNT TOTAL			11				(9)	2
5385 - ARCHITECTURAL WORK								
2102 - ARCHITECTURAL								
	CH CRHR H ST	19300 SF	61					61
	CH CRHR HSE	400 CY	91					91
	STL SALV					34 TN	(5)	(5)
2102 - RUC ACCOUNT TOTAL			152				(5)	147
5380 - COA ACCOUNT TOTAL			240				(14)	226
5440 - COAL HANDLING TRANSFER POINTS								
5443 - CONCRETE WORK - SUBSTRUCTURE								
2401 - CONCRETE WORK								
	CH TRNS HSE	380 CY	73					73
5444 - STRUCTURAL STEEL								
2402 - STRUCTURAL STEEL								
	CH TR HSE ST	70 TN	12					12
	STL SALV					70 TN	(10)	(10)
2402 - RUC ACCOUNT TOTAL			12				(10)	2



**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5445 - ARCHITECTURAL WORK							
	2402 - ARCHITECTURAL							
	CH TR HSE ST	8900 SF	28					28
	STL SALV					15 TN	(2)	(2)
	2402 - RUC ACCOUNT TOTAL		28				(2)	26
	5440 - COA ACCOUNT TOTAL		113				(12)	101
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3100 - PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRTE REMVL	1 LT	3					3
	STL SALV					5 TN	(1)	(1)
	3100 - RUC ACCOUNT TOTAL		3				(1)	2
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HPR	1 EA	1					1
	STAINLESS STEEL SALVAGE					1.25 TN	(1)	(1)
	STL SALV					7 TN	(1)	(1)
	3121 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3124 - PIPING							
	ASH HPR PPG	1 LT	2					2
	STL SALV					1 TN	0	0
	3124 - RUC ACCOUNT TOTAL		2				0	1
	5642 - SUBCOA ACCOUNT TOTAL		3				(2)	1

**DANIEL UNIT 1  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPA TK	2 EA	1					1
	STAINLESS STEEL SALVAGE					2.1 TN	(2)	(2)
	3141 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3143 - EJECTOR							
	AIR SEP EJTR	1 EA	0					0
	3144 - PIPING							
	AIR SEPA PPG	1 LT	2					2
	5643 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5644 - TRANSPORT SYS							
	3167 - PUMP, ASH BOOSTER							
	STL SALV					3.8 TN	(1)	(1)
	WET ASH PUMP	2 EA	2					2
	3167 - RUC ACCOUNT TOTAL		2				(1)	2
	3168 - DRIVE, ASH BOOSTER PUMP							
	ASH DISP MTR	2 LT	1			1200.4 TN	(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5640 - COA ACCOUNT TOTAL		11				(6)	5
	5660 - DRY ASH HANDLING SYSTEM							
	5663 - TRANSPORT SYS							
	3231 - VACUUM PUMP							
		1 LT	7					7
	STL SALV					21 TN	(3)	(3)
	3231 - RUC ACCOUNT TOTAL							4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5700 -	CONTROL AIR SYSTEM							
5701 -	AIR DRYER SYS							
3281 -	DRYER	4	2					2
	STL SALV					4 TN	(1)	(1)
3281 -	RUC ACCOUNT TOTAL							1
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	6" PIPE	415 LF	11					11
	AIR DIS COMP	1	2					2
	STL SALV					15.8 TN	(2)	(2)
3320 -	RUC ACCOUNT TOTAL		13				(2)	11
5700 -	COA ACCOUNT TOTAL		15				(3)	12
5720 -	TREATED WATER SYS							
5721 -	RAW WATER SUPPLY							
3342 -	FOUNDATION							
	TRE WTR SYS	30 CY	6					6
3343 -	PIPING							
	< 4" PIPE	3000 LF	47					47
	4" PIPE	505 LF	10					10
	STL SALV					14.8 TN	(2)	(2)
3343 -	RUC ACCOUNT TOTAL		57				(2)	55
3344 -	PUMP							
	STL SALV					6.4 TN	(1)	(1)
	TRE WTR SYS	2 EA	2					2
3344 -	RUC ACCOUNT TOTAL		2				(1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	5721 - SUBCOA ACCOUNT TOTAL		65				(3)	62
5740	- SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PLT SVC WTR	5 EA	1					1
	STL SALV					5 TN	(1)	(1)
	3461 - RUC ACCOUNT TOTAL		1				(1)	0
	3462 - DRIVE, PUMP							
	SVC WTR MTR	2 EA	3			6002 TN	(6)	(3)
	3463 - PIPING, MAIN LINE							
	4" PIPE	470 LF	9					9
	6" PIPE	120 LF	3					3
	8" PIPE	80 LF	3					3
	< 4" PIPE	320 LF	5					5
	10" PIPE	110 LF	5					5
	12" PIPE	140 LF	8					8
	16" PIPE	90 LF	7					7
	18" PIPE	55 LF	5					5
	20" PIPE	40 LF	4					4
	30" PIPE	25 LF	4					4
	STL SALV					19.1 TN	(3)	(3)
	3463 - RUC ACCOUNT TOTAL		54				(3)	51
	3470 - SURGE TANK							
	PLT SVC FDNS	15 CY	3					3
	PLT SVC WTR	1	1					1
	STL SALV					6 TN	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	3470 - RUC ACCOUNT TOTAL		4				(1)	3
	3471 - SERVICE WATER COOLER							
	PLT SVC COOL	2 LT	0					0
	STL SALV					1 TN	0	0
	3471 - RUC ACCOUNT TOTAL		0				0	0
	5742 - SUBCOA ACCOUNT TOTAL		62				(11)	51
<b>6400 - MAIN STEAM SYSTEM</b>								
<b>6401 - MAIN STREAM PIPE</b>								
	4001 - PIPING							
	18" PIPE	495 LF	90					90
	20" PIPE	35 LF	8					8
	25.5" PIPE	325 LF	89					89
	STL SALV					84.3 TN	(12)	(12)
	4001 - RUC ACCOUNT TOTAL		187				(12)	175
<b>6402 - HOT REHEAT</b>								
	4021 - PIPING							
	26.5" PIPE	580 LF	165					165
	30" PIPE	315 LF	101					101
	36" PIPE	290 LF	114					114
	STL SALV					147 TN	(21)	(21)
	4021 - RUC ACCOUNT TOTAL		380				(21)	358
<b>6403 - COLD REHEAT SYSTEM</b>								
	4041 - PIPING							
	24" PIPE	10 LF	3					3
	26.75" PIPE	730 LF	208					208

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	34" PIPE	50 LF	2					2
	STL SALV					100.7 TN	(15)	(15)
	4041 - RUC ACCOUNT TOTAL		212				(15)	198
6400 -	COA ACCOUNT TOTAL		779				(48)	731
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	6" PIPE	280 LF	8					8
	8" PIPE	300 LF	11					11
	10" PIPE	180 LF	8					8
	STL SALV					11.1 TN	(2)	(2)
	4101 - RUC ACCOUNT TOTAL		27				(2)	26
6442 -	LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	20" PIPE	40 LF	4					4
	24" PIPE	175 LF	21					21
	30" PIPE	45 LF	6					6
	48" PIPE	70 LF	16					16
	STL SALV					20.5 TN	(3)	(3)
	4121 - RUC ACCOUNT TOTAL		48				(3)	45
6443 -	SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	< 4" PIPE	6250 LF	99					99
	STL SALV					25 TN	(4)	(4)
	4141 - RUC ACCOUNT TOTAL		99				(4)	95

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	6" PIPE	190 LF	5					5
	8" PIPE	305 LF	12					12
	STL SALV					6.5 TN	(1)	(1)
	4161 - RUC ACCOUNT TOTAL		17				(1)	16
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	4" PIPE	275 LF	5					5
	6" PIPE	175 LF	5					5
	8" PIPE	175 LF	7					7
	< 4" PIPE	395 LF	6					6
	12" PIPE	55 LF	3					3
	16" PIPE	15 LF	1					1
	20" PIPE	150 LF	16					16
	STL SALV					14.5 TN	(2)	(2)
	4181 - RUC ACCOUNT TOTAL		43				(2)	41
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4201 - PIPING							
	< 4" PIPE	250 LF	4					4
	4" PIPE	320 LF	6					6
	STL SALV					2.8 TN	0	0
	4201 - RUC ACCOUNT TOTAL		10				0	10
	6440 - COA ACCOUNT TOTAL		243				(12)	232

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6520 -	AUX TURBINE STM & EXHAUST SYS							
6521 -	FEEDWTR PMP TURB STM & EXH SYS							
4501 -	PIPING							
	6" PIPE	40 LF	1					1
	< 4" PIPE	320 LF	5					5
	10" PIPE	140 LF	6					6
	14" PIPE	120 LF	8					8
	STL SALV					7.8 TN	(1)	(1)
4501 -	RUC ACCOUNT TOTAL		21				(1)	19
4504 -	PIPING							
	66" PIPE	20 LF	7					7
	STL SALV					1.9 TN	0	0
4504 -	RUC ACCOUNT TOTAL		7				0	7
6521 -	SUBCOA ACCOUNT TOTAL		27				(1)	26
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	4" PIPE	345 LF	7					7
	STL SALV					2 TN	0	0
4601 -	RUC ACCOUNT TOTAL		7				0	6
4602 -	BOILER DRAIN							
	< 4" PIPE	465 LF	7					7
	STL SALV					1.9 TN	0	0
4602 -	RUC ACCOUNT TOTAL		7				0	7
4607 -	BOILER BLOWOFF TANK	1	0					0



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					1.5 TN	0	0
	4607 - RUC ACCOUNT TOTAL							0
6561 -	SUBCOA ACCOUNT TOTAL		14				(1)	13
6562 -	HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS AND DRAINS							
	< 4" PIPE	285 LF	5					5
	4" PIPE	415 LF	8					8
	6" PIPE	750 LF	20					20
	STL SALV					10.9 TN	(2)	(2)
	4621 - RUC ACCOUNT TOTAL		33				(2)	31
6563 -	LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS AND DRAINS							
	4" PIPE	200 LF	4					4
	6" PIPE	465 LF	12					12
	8" PIPE	285 LF	11					11
	< 4" PIPE	300 LF	5					5
	10" PIPE	200 LF	9					9
	STL SALV					11.3 TN	(2)	(2)
	4641 - RUC ACCOUNT TOTAL		41				(2)	39
6560 -	COA ACCOUNT TOTAL		88				(5)	83
6580 -	CONDENSATE SYSTEM							
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LP HTRS	4 EA	7					7
	STL SALV					96 TN	(14)	(14)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	4921 - RUC ACCOUNT TOTAL		7				(14)	(7)
<b>6583 - POLISHING UNIT</b>								
	4941 - PUMP							
	POLSH UT PUM	5 EA	1					1
	STL SALV					2.6 TN	0	0
	4941 - RUC ACCOUNT TOTAL		1				0	1
	4942 - DRIVE, PUMP							
	POL UNIT MTR	1	0					0
	4943 - TANK							
	STL SALV					6 TN	(1)	(1)
	TANK	1 EA	1					1
	4943 - RUC ACCOUNT TOTAL		1				(1)	1
	4944 - FOUNDATION							
	POLSH UT FDN	260 CY	50					50
	4946 - POLISHING UNIT							
	POLSH UNIT	1 LT	1					1
	STL SALV					25 TN	(4)	(4)
	4946 - RUC ACCOUNT TOTAL		1				(4)	(3)
	6583 - SUBCOA ACCOUNT TOTAL		54				(5)	49
<b>6584 - DEAERATOR &amp; STORAGE TANK</b>								
	4961 - DEAERATOR							
	DEARERATOR	1 EA	3					3
	STAINLESS STEEL SALVAGE					1.6 TN	(1)	(1)
	STL SALV					20 TN	(3)	(3)
	4961 - RUC ACCOUNT TOTAL		3				(4)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4963 - DEAERATOR STORAGE TANK							
		1	6					6
	DEATR STO TK	1	0					0
	STEEL SALVAGE					42 TN	(6)	(6)
	4963 - RUC ACCOUNT TOTAL		6				(6)	0
6584 -	SUBCOA ACCOUNT TOTAL		9				(10)	(1)
6585 -	CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	COND PUMP	3 EA	3					3
	STL SALV					3.8 TN	(1)	(1)
	4981 - RUC ACCOUNT TOTAL		3				(1)	3
	4982 - DRIVE, PUMP							
	COND PMP MTR	3 EA	1			1739.91 TN	(12)	(10)
	4983 - FOUNDATION							
	COND PUMP FD	25 CY	5					5
	6585 - SUBCOA ACCOUNT TOTAL		9				(12)	(3)
6580 -	COA ACCOUNT TOTAL		80				(41)	38
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	4" PIPE	465 LF	9					9
	6" PIPE	300 LF	8					8
	< 4" PIPE	120 LF	2					2
	14" PIPE	105 LF	7					7
	16" PIPE	220 LF	18					18
	STL SALV					12.4 TN	(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	5301 - RUC ACCOUNT TOTAL		43				(2)	41
6622 - HIGH PRESSURE HEATERS								
	5321 - HEATER							
	HP HTRS	2 EA	4					4
	STL SALV					62 TN	(9)	(9)
	5321 - RUC ACCOUNT TOTAL		4				(9)	(5)
6625 - FEED WATER SYS								
	5381 - PUMP, FEEDWATER							
	FDWTR PUMPS	2 EA	3					3
	STL SALV					20 TN	(3)	(3)
	5381 - RUC ACCOUNT TOTAL		3				(3)	0
	5383 - FOUNDATION							
	FDWTR PU FDN	150 CY	29					29
	5385 - DRIVE, TURBINE							
		2	4					4
	STL SALV					64 TN	(9)	(9)
	5385 - RUC ACCOUNT TOTAL							(6)
	6625 - SUBCOA ACCOUNT TOTAL		36				(12)	23
	6620 - COA ACCOUNT TOTAL		83				(23)	59
6640 - FEEDWTR AUX SYS								
6641 - FEEDWTR MINIMUM FLOW LINES								
	5501 - PIPING							
	6" PIPE	335 LF	9					9
	< 4" PIPE	180 LF	3					3
	14" PIPE	300 LF	20					20

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					12 TN	(2)	(2)
	5501 - RUC ACCOUNT TOTAL		32				(2)	30
6643 -	FEEDWATER RECIRCULATING LINES							
	5541 - PIPING							
	6" PIPE	175 LF	5					5
	8" PIPE	200 LF	8					8
	< 4" PIPE	175 LF	3					3
	STL SALV					4.6 TN	(1)	(1)
	5541 - RUC ACCOUNT TOTAL		15				(1)	14
6644 -	SPRAYWATER SYSTEMS							
	5561 - PIPING							
	< 4" PIPE	390 LF	6					6
	4" PIPE	100 LF	2					2
	6" PIPE	75 LF	2					2
	5561 - RUC ACCOUNT TOTAL		10					10
6640 -	COA ACCOUNT TOTAL		57				(2)	54
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP							
	LUBE OIL MTR	1	0					0
7000 -	OTHER MISC MOTORS							
7000 -	MISC MOTORS							
9999 -	OTHER MISC MOTORS							
	OTHER MTRS					8395.8 TN	(8)	(8)
312 -	FERC ACCOUNT TOTAL		5,733				(1998)	3,735

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	TURBINE FDN	2095 CY	288					288
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, STL SALV					687 TN	(100)	(100)
	TURBINE	3 EA	1,558					1,558
0011 -	RUC ACCOUNT TOTAL		1,558				(100)	1,458
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, 8" PIPE	145 LF	5					5
	STL SALV					2.2 TN	0	0
0160 -	RUC ACCOUNT TOTAL		5				0	5
7530 -	GENERATOR COOLING & PURGE							
0181 -	TANK, TURBINE GEN SYS.,GENERATOR HYD COOL UT	6	7					7
	STL SALV					14 TN	(2)	(2)
0181 -	RUC ACCOUNT TOTAL		7				(2)	5
0182 -	COOLING UNIT,GENERATOR COOLING & HYD COOL UT	2	2					2
	STL SALV					4.8 TN	(1)	(1)
0182 -	RUC ACCOUNT TOTAL		2				(1)	2
7530 -	SUBCOA ACCOUNT TOTAL		9				(3)	6
7520 -	COA ACCOUNT TOTAL		1,860				(103)	1,758

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CONDENSER	1 EA	28					28
	STL SALV					556 TN	(81)	(81)
	0321 - RUC ACCOUNT TOTAL		28				(81)	(52)
7702 -	CONDENSER CONNECTIONS							
0341 -	PIPING, CONDENSER CONNECTIONS							
	72" PIPE	25 LF	9					9
	STL SALV					22 TN	(3)	(3)
	0341 - RUC ACCOUNT TOTAL		9				(3)	6
7703 -	VACUUM SYSTEM							
0362 -	PIPING, VACUUM SYSTEM							
	< 4" PIPE	110 LF	2					2
	4" PIPE	60 LF	1					1
	0362 - RUC ACCOUNT TOTAL		3					3
0363 -	PUMP, VACUUM, VACUUM SYSTEM							
	STL SALV					1.3 TN	0	0
	VAC SYS	2	2					2
	0363 - RUC ACCOUNT TOTAL		2				0	2
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	COND VAC MTR	2	0			4561.52 TN	(4)	(4)
7703 -	SUBCOA ACCOUNT TOTAL		5				(5)	1
7704 -	CONDENSER TUBE CLEANING SYS							
0380 -	CONDENSER TUBE CLEANING SYSTEM,	1 EA	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	STL SALV					3 TN	0	0
	0380 - RUC ACCOUNT TOTAL							1
7700 -	COA ACCOUNT TOTAL		43				(89)	(46)
7740 -	COOLING WATER SYSTEM							
	7741 - COOLING WTR PASSAGEWAYS							
	0502 - PIPING, COOLING WATER PASSAGEWAY							
	COOL WTR PAS	1300 LF	41					41
7749 -	COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS							
	COOL WTR PUM	2 EA	3					3
	STL SALV					16 TN	(2)	(2)
	0661 - RUC ACCOUNT TOTAL		3				(2)	1
	0662 - DRIVE, PUMP, COOLING WATER PUMPS							
	CIRC WTR MTR	2 EA	2			3167.72 TN	(23)	(21)
	0663 - FOUNDATION							
	COOL WTR DIS	45 CY	9					9
	7749 - SUBCOA ACCOUNT TOTAL		14				(25)	(11)
7740 -	COA ACCOUNT TOTAL		55				(25)	30
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	STL SALV					2.4 TN	0	0
	TUR LUB OIL	1 LT	2					2
	1201 - RUC ACCOUNT TOTAL		2				0	1
314 -	FERC ACCOUNT TOTAL		1,960				(217)	1,743



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -								
2000 -	CABLE							
	CABLE, INSTR	587000 LF	11			170859 LB	(160)	(149)
	CABLE, PWR	1167800 LF	206			27164 LB	(25)	181
	2000 - RUC ACCOUNT TOTAL		217				(185)	32
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS, EACH CONTINUOUS RUN,							
	CABLE TRAY	37268 LF	61			148928 TN	(29)	33
	CONDUIT	121945 LF	111			70564 LB	(14)	97
	0002 - RUC ACCOUNT TOTAL		172				(42)	130
8060 -	GROUND SYSTEM							
8061 -	SITE GROUND							
0400 -	SITE GROUND SYSTEM, COMPLETE							
	GRD SYS	30000 LB	21			51000 LB	(48)	(27)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	GENERATR BUS	1 EA	11			42440 LB	(40)	(29)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS							
	INST XFMRS	7 EA	3			7911.7 TN	(8)	(5)
	8102 - SUBCOA ACCOUNT TOTAL		14				(47)	(34)
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
1003 -	PANEL, CENTRALIZED PLANT CONTROL							
	RELAY PANELS	7 LT	1					1

**DANIEL UNIT 1  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL							
	SWBD PANELS	6 EA	0					0
8240 -	D.C. SYSTEM 125/250 V							
8243 -	BATTERY SYSTEM							
1643 -	CHARGER, BATTERY							
	BATT CHGR	5 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH							
	DIST CABINET	18 EA	4					4
8440 -	AC SYS 480V							
8441 -	DISTRIBUTION SYSTEM							
2307 -	MOTOR CONTROL CENTER							
	MCCS	11 LT	3					3
2311 -	SWITCHGEAR							
	SWGR 480V	3 EA	19					19
8441 -	SUBCOA ACCOUNT TOTAL		22					22
8444 -	TRANSFORMER SYSTEM							
2321 -	TRANSFORMER- A.C. SYS. 480 V.							
	PWR/LTG XFMR	11 EA	2			8574.98 TN	(18)	(16)
8440 -	COA ACCOUNT TOTAL		23				(18)	5
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2464 -	BUS SECTION, A.C.SYSTEM-600 VOLT							
	CABLE BUS	1266 LB	1			2374 LB	(2)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4 SWGR 4160V	2 EA	1					1
8680 -	AC SYSTEM - 12KV							
8684 -	TRANSFORMER SYSTEM - 12KV							
2801 -	TRANSFORMER STA SVC XFMR	3 EA	23			87061.5 TN	(278)	(255)
8920 -	AC SYSTEM - 500KV							
8921 -	DISTRIBUTION SYSTEM - 500KV							
3367 -	MOTOR CONTROL CENTER							
		1 EA	0					0
	AC PWR SUPPL	1 EA	0					0
	STNLSS STL					2 TN	(1)	(1)
	3367 - RUC ACCOUNT TOTAL		0				(1)	(1)
315 -	FERC ACCOUNT TOTAL		478				(622)	(144)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS COMMUN SYS	4 LT	3					3
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP VAC CLEAN MT	1 EA	0					0
1580 -	PLANT SUPPORT EQUIPMENT							
1586 -	ENVIRONMENTAL MONITORING EQUIPMEN							
0701 -	AIR MONITOR AIR MONITOR	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
	CEMS	1 EA	1					1
	0701 - RUC ACCOUNT TOTAL		1					1
	1597 - VEHICLE REPAIR EQUIPMENT							
	2102 - BATTERY CHARGER							
	WASH DWN MTR	1 EA	0			1560.52 TN	(2)	(1)
	1580 - COA ACCOUNT TOTAL		1				(2)	0
316 -	FERC ACCOUNT TOTAL		4				(2)	2
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
	0108 - MAIN POWER TRANSFORMER							
	PWR XFMR	1 EA	44			61520.3 TN	(543)	(499)
	0160 - POWER TRANSFORMER							
	MAIN PWR XFM	1 EA	38			5203.95 TN	(469)	(431)
	9401 - SUBCOA ACCOUNT TOTAL		83				(1012)	(929)
DANIEL UNIT 1 SUBTOTAL			12,252				(5034)	7,219
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,225				(503)	722
DANIEL UNIT 1 GRAND TOTAL			13,477				(5537)	7,940

**Daniel – Unit 2**

**Detail Level Report**

**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	FDN CONC	5120 CY	121					121
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STL SALV					1320 TN	(191)	(191)
	STRUCT STL	1320 TN	222					222
0802 -	RUC ACCOUNT TOTAL		222				(191)	31
2305 -	ARCHITECTURAL WORK							
0802 -	ARCHITECTURAL							
	GRATING	37600 SF	119					119
	MASRY WALL	16000 SF	25					25
	SIDING	37000 SF	117					117
	STL SALV					67 TN	(10)	(10)
0802 -	RUC ACCOUNT TOTAL		261				(10)	251
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	ROOF	750 SF	171					171
	SUP CONC	1950 CY	444					444
0802 -	RUC ACCOUNT TOTAL		614					614
2311 -	DRAINAGE SYSTEM							
0823 -	MOTOR							
	PLT SVC WTR	3 EA	2			3241.08 TN	(3)	(1)
2317 -	FIRE PROTECTION SYSTEM							
0880 -	FIRE PROTECTION SYSTEM							
	<4" PIPE	700 LF	11					11

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	4" PIPE	490 LF	9					9
	6" PIPE	150 LF	4					4
	8" PIPE	90 LF	3					3
	SAL SALV					2.7 TN	0	0
	STL SALV					5.4 TN	(1)	(1)
	0880 - RUC ACCOUNT TOTAL		28				(1)	27
2300 -	COA ACCOUNT TOTAL		1,248				(205)	1,043
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	FDN CONC	6270 CY	149					149
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STL SALV					5200 TN	(753)	(753)
	STRUCT STL	5200 TN	875					875
	1002 - RUC ACCOUNT TOTAL		875				(753)	122
2345 -	ARCHITECTURAL WORK							
1002 -	ARCHITECTURAL							
	GRATING	85600 SF	270					270
	MASRY WALL	17500 SF	28					28
	SIDING	12000 SF	38					38
	STL SALV					436 TN	(63)	(63)
	STR ENCLR	21740 SF	34					34
	1002 - RUC ACCOUNT TOTAL		370				(63)	307

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2348 - COAL BUNKER/SILO							
	1015 - COAL BUNKER							
	COAL BKR	5 EA	10					10
	COAL BKR SPT	50 TN	8					8
	STAINLESS STEEL SALVAGE					50 TN	(37)	(37)
	STL SALV					370 TN	(54)	(54)
	1015 - RUC ACCOUNT TOTAL		18				(91)	(73)
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - ARCHITECTURAL							
	ROOF	250 SF	57					57
	SUP CONC	4490 CY	1,021					1,021
	1002 - RUC ACCOUNT TOTAL		1,078					1,078
	2357 - FIRE PROT SYSTEM							
	1080 - FIRE PROTECTION SYSTEM, COMP., S							
	FIRE PRO MTR	1 EA	1			1500.5 TN	(1)	(1)
	2340 - COA ACCOUNT TOTAL		2,491				(909)	1,582
311 -	FERC ACCOUNT TOTAL		3,739				(1114)	2,625
312 -	BOILER PLANT EQUIPMENT							
	4800 - STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	6750 TN	1,570					1,570
	STL SALV					6750 TN	(978)	(978)
	0001 - RUC ACCOUNT TOTAL		1,570				(978)	592



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4803 - AIR HEATERS							
	0031 - CASING, AIR HEATER							
	AIR HTR CAS	2 EA	14					14
	STL SALV					48 TN	(7)	(7)
	0031 - RUC ACCOUNT TOTAL		14				(7)	7
	4804 - BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	AIR COMP MTR	2 EA	0			1260.42 TN	(1)	(1)
	4805 - SEAL AIR SYSTEM							
	0094 - PIPING							
	STL SALV					1 TN	0	0
	0096 - PIPING							
	STL SALV					1 TN	0	0
	4805 - SUBCOA ACCOUNT TOTAL						0	0
	4806 - BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTK DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
	0121 - RUC ACCOUNT TOTAL		9				(8)	1
	0122 - EXHAUST DUCT							
	EXHST DUCT	53 TN	9					9
	STL SALV					53 TN	(8)	(8)
	0122 - RUC ACCOUNT TOTAL		9				(8)	1
	0123 - GAS RECIRCULATION DUCT							
	GS REC DUCT	81 TN	14					14
	STL SALV					81 TN	(12)	(12)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	0123 - RUC ACCOUNT TOTAL		14				(12)	2
	0124 - FAN							
	GS REC FAN	2 EA	3					3
	GS REC FDN	122 CY	15					15
	STL SALV					43 TN	(6)	(6)
	0124 - RUC ACCOUNT TOTAL		19				(6)	12
	0125 - DRIVE, FAN							
	GAS RECIR MT	2 EA	1			2484.16 TN	(12)	(11)
	4806 - SUBCOA ACCOUNT TOTAL		51				(46)	6
	4807 - SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLRS	96 EA	36					36
	STL SALV					23 TN	(3)	(3)
	0150 - RUC ACCOUNT TOTAL		36				(3)	33
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	BLR WTR CIRC	4 EA	4					4
	STL SALV					96 TN	(14)	(14)
	0211 - RUC ACCOUNT TOTAL		4				(14)	(10)
	0212 - DRIVE, PUMP							
	BLR CIRC MTR	4 EA	6			6262.08 TN	(65)	(59)
	0213 - PIPING							
	4" PIPE	550 LF	10					10
	STL SALV					3.1 TN	0	0
	0213 - RUC ACCOUNT TOTAL		10				0	10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0217 - HEAT EXCHANGER							
	HEAT XCHR	1 EA	1					1
	STL SALV					3.6 TN	(1)	(1)
	0217 - RUC ACCOUNT TOTAL		1				(1)	0
4809 -	SUBCOA ACCOUNT TOTAL		21				(80)	(59)
4800 -	COA ACCOUNT TOTAL		1,693				(1116)	577
4840 -	PULVERIZED COAL FIRING SYSTEM							
4841 -	BOILER BURNERS							
	0240 - LOW NOX BURNERS							
	LOW NOX BURNERS	1 EA	1					1
4842 -	PULVERIZERS							
	0272 - PULVERIZER							
	PULVR	5 EA	14					14
	STL SALV					20 TN	(3)	(3)
	0272 - RUC ACCOUNT TOTAL		14				(3)	11
	0273 - DRIVE, PULVERIZER							
	PULV MILL MT	5 EA	2			21007 TN	(21)	(18)
	0275 - FOUNDATION							
	PULVR FDN	115 CY	22					22
4842 -	SUBCOA ACCOUNT TOTAL		39				(24)	15
4844 -	PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	STL SALV					1 TN	0	0
	0332 - FAN							
	PA FAN	2 EA	3					3
	STL SALV					65 TN	(9)	(9)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0332 - RUC ACCOUNT TOTAL		3				(9)	(6)
	0333 - DRIVE, FAN PA FAN MTR	2 EA	1			14404.8 TN	(14)	(13)
	0334 - FOUNDATION PA FAN FDN	30 CY	6					6
4844 -	SUBCOA ACCOUNT TOTAL		10				(24)	(14)
4845 -	COAL FIRING SYSTEM							
	0360 - PIPING PULV COAL	1 LT	5					5
	STL SALV					3.2 TN	0	0
	0360 - RUC ACCOUNT TOTAL		5				0	4
4846 -	LIFTING SYSTEM							
	0391 - HOIST STL SALV					1 TN	0	0
4840 -	COA ACCOUNT TOTAL		54				(48)	6
4920 -	OIL HANDLING AND FIRING SYSTEM							
	4922 - FUEL SUPPLY FACILITIES							
	0545 - MOTOR FUEL OIL MTR	2 EA	0			2610.87 TN	(3)	(2)
4960 -	LIGHTER OIL SYSTEM							
	4962 - FUEL SUPPLY FACILITIES							
	0635 - DRIVE, PUMP LTR OIL MTR	2 EA	1			1440.48 TN	(1)	0
4963 -	FUEL STORAGE FAC							
	0661 - CONCRETE EQUIP FDN	5 CY	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0662 - TANK							
	LGHTR OIL TK	1 EA	15			24 TN	(3)	12
	0663 - PUMP							
	LGHTR OIL PU	1 EA	1					1
	0665 - PIPING							
	4" PIPE	220 LF	4					4
	6" PIPE	330 LF	9					9
	STL SALV					4.5 TN	(1)	(1)
	0665 - RUC ACCOUNT TOTAL		13				(1)	12
	0666 - RETAINING ENCLOSURE							
	TK RET WALL	180 CY	35					35
	0667 - LESS THAN 4" DIAMETER PIPE							
	< 4" PIPE	810 LF	13					13
	STL SALV					3.2 TN	0	0
	0667 - RUC ACCOUNT TOTAL		13				0	12
	4963 - SUBCOA ACCOUNT TOTAL		78				(5)	73
	4960 - COA ACCOUNT TOTAL		79				(6)	73
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	PRECIP FDN	1850 CY	254					254
	SUPSTR CONC	1390 CY	316					316
	0801 - RUC ACCOUNT TOTAL		570					570
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIP	320 TN	54					54
	PRECIP SPT	2077 TN	350					350

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					2397 TN	(347)	(347)
	0802 - RUC ACCOUNT TOTAL		403				(347)	56
5041 -	SUBCOA ACCOUNT TOTAL		974				(347)	626
5042 -	FORCED DRAFT FAN INLET DUCT							
	0821 - DUCTWORK							
	FD NLT DTWK	38 TN	6					6
	STL SALV					38 TN	(6)	(6)
	0821 - RUC ACCOUNT TOTAL		6				(6)	1
5045 -	PRECIP INLET DUCT							
	0841 - DUCTWORK							
	PREC INLT DT	158 TN	27					27
	STL SALV					158 TN	(23)	(23)
	0841 - RUC ACCOUNT TOTAL		27				(23)	4
5046 -	PRECIP OUTLET DUCT							
	0851 - DUCTWORK							
	PREC OTLT DT	360 TN	61					61
	STL SALV					360 TN	(52)	(52)
	0851 - RUC ACCOUNT TOTAL		61				(52)	8
5047 -	ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	ID OTLT DT	60 TN	10					10
	STL SALV					60 TN	(9)	(9)
	0861 - RUC ACCOUNT TOTAL		10				(9)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FD FAN	2 EA	3					3
	STL SALV					56 TN	(8)	(8)
	0871 - RUC ACCOUNT TOTAL		3				(8)	(5)
	0873 - DRIVE, ELECTRIC MOTOR							
	FD FAN MTR	2 EA	2			24608.2 TN	(24)	(22)
	0875 - FOUNDATION							
	FD FAN FDN	65 CY	13					13
	5048 - SUBCOA ACCOUNT TOTAL		18				(32)	(14)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	ID FAN	2 EA	5					5
	STL SALV					128 TN	(19)	(19)
	0891 - RUC ACCOUNT TOTAL		5				(19)	(14)
	0892 - DRIVE, FAN							
	ID FAN MTR	2 EA	5			2097.36 TN	(51)	(46)
	0893 - FOUNDATION							
	ID FAN FDN	1330 CY	256					256
	5049 - SUBCOA ACCOUNT TOTAL		266				(70)	196
	5051 - AIR HEATER OUTLET DUCT							
	0911 - DUCTWORK WITH INSULATION							
	AIR HTR OTLT	23990 SF	38					38
	STL SALV					110 TN	(16)	(16)
	0911 - RUC ACCOUNT TOTAL		38				(16)	22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5040 -	COA ACCOUNT TOTAL		1,399				(555)	844
5240 -	COAL HANDLING SYSTEMS							
5244 -	CONVEYORS TO CRUSHER HSE							
1261 -	STRUCTURAL METAL							
	CONV SPT STL	245 TN	41					41
	STL SALV					245 TN	(36)	(36)
1261 -	RUC ACCOUNT TOTAL		41				(36)	6
1262 -	CONVEYOR							
	CONV	250 LF	25					25
	CONV SIDING	15000 SF	47					47
	CONV SUPCON	84 CY	19					19
	CONV TUNEL	2400 CY	330					330
	STL SALV					22 TN	(3)	(3)
1262 -	RUC ACCOUNT TOTAL		422				(3)	418
1263 -	DRIVE, MOTOR							
	CONV 2B MTR	1 EA	0					0
5244 -	SUBCOA ACCOUNT TOTAL		463				(39)	425
5245 -	CONVEYORS TO POWER HSE							
1281 -	STRUCTURAL METAL							
	CONV SPT STL	650 TN	109					109
	STL SALV					650 TN	(94)	(94)
1281 -	RUC ACCOUNT TOTAL		109				(94)	15
1282 -	CONVEYOR							
	CONV 2 PWHSE	560 LF	57					57
	CONV FDN	220 CY	4					4
	CONV SIDING	36000 SF	114					114



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	CONV SUPCONC	140 CY	3					3
	STL SALV					56 TN	(8)	(8)
	1282 - RUC ACCOUNT TOTAL		178				(8)	170
1283 -	DRIVE, MOTOR							
	CONV 2C MTR	2 EA	3			6182.06 TN	(6)	(3)
1288 -	AUTOMATIC CLEANING UNIT							
	AUTOMATIC CLEANING UNIT	1 LT	116					116
5245 -	SUBCOA ACCOUNT TOTAL		405				(108)	297
5246 -	TRIPPER CNVR (BUNKER/SILO)							
	1302 - CONVEYOR							
	TRPPR CONV	340 LF	34					34
	1303 - DRIVE, MOTOR							
	CONV 2D MTR	2 EA	0					0
5246 -	SUBCOA ACCOUNT TOTAL		35					35
5247 -	CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	CRHR	2 EA	6					6
	STL SALV					42 TN	(6)	(6)
	1321 - RUC ACCOUNT TOTAL		6				(6)	0
	1322 - DRIVE, MOTOR							
	COAL CRUSH M	2 EA	2			14404.8 TN	(14)	(13)
5247 -	SUBCOA ACCOUNT TOTAL		7				(20)	(13)
5240 -	COA ACCOUNT TOTAL		910				(167)	743

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE							
	CH CRHR HSE	550 CY	106					106
5384 -	CH CRUSHER HSE STRL STEEL							
2102 -	STRUCTURAL STEEL							
	CH CRHR HSE	130 TN	22					22
	STL SALV					130 TN	(19)	(19)
	2102 - RUC ACCOUNT TOTAL		22				(19)	3
5385 -	ARCHITECTURAL WORK							
2102 -	ARCHITECTURAL							
	CH CRHR HSE	28800 SF	270					270
	STL SALV					46 TN	(7)	(7)
	2102 - RUC ACCOUNT TOTAL		270				(7)	264
5386 -	CH CRUSHER HSE APPURT							
2161 -	ELEVATOR							
	CH CRHR H EL	1 LT	0					0
5380 -	COA ACCOUNT TOTAL		398				(26)	373
5440 -	COAL HANDLING TRANSFER POINTS							
5443 -	CONCRETE WORK - SUBSTRUCTURE							
2401 -	CONCRETE WORK							
	CH TRNS HSE	550 CY	106					106
5444 -	STRUCTURAL STEEL							
2402 -	STRUCTURAL STEEL							
	CH TR HSE ST	95 TN	16					16
	STL SALV					95 TN	(14)	(14)
	2402 - RUC ACCOUNT TOTAL		16				(14)	2

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5445 - ARCHITECTURAL WORK							
	2402 - ARCHITECTURAL							
	CH TR HSE ST	11000 SF	35					35
	STL SALV					18 TN	(3)	(3)
	2402 - RUC ACCOUNT TOTAL		35				(3)	32
5440 -	COA ACCOUNT TOTAL		157				(16)	140
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3100 - PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRT REM SYS	1 LT	3					3
	STL SALV					5 TN	(1)	(1)
	3100 - RUC ACCOUNT TOTAL		3				(1)	2
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HPR	1 EA	1					1
	STAINLESS STEEL SALVAGE					1.25 TN	(1)	(1)
	STL SALV					7 TN	(1)	(1)
	3121 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3124 - PIPING							
	ASH HPR PPG	1 LT	2					2
	STL SALV					1 TN	0	0
	3124 - RUC ACCOUNT TOTAL		2				0	1
5642 -	SUBCOA ACCOUNT TOTAL		3				(2)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	1993 STUDY ADDITION-	2 EA	0					0
	AIR SEP & TK	2 EA	1					1
	STAINLESS STEEL SALVAGE					2.1 TN	(2)	(2)
	3141 - RUC ACCOUNT TOTAL		1				(2)	(1)
	3143 - EJECTOR							
	AIR SEP EJTR	1 EA	0					0
	3144 - PIPING							
	AIR SEPA PPG	1 LT	2					2
	5643 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5644 - TRANSPORT SYS							
	3167 - PUMP, ASH BOOSTER							
	STL SALV					3.8 TN	(1)	(1)
	WET ASH PUMP	2 EA	2					2
	3167 - RUC ACCOUNT TOTAL		2				(1)	2
	3168 - DRIVE, ASH BOOSTER PUMP							
	ASH DISP MTR	2 LT	1			1200.4 TN	(1)	0
	5644 - SUBCOA ACCOUNT TOTAL		3				(2)	1
	5640 - COA ACCOUNT TOTAL		11				(6)	5
	5660 - DRY ASH HANDLING SYSTEM							
	5663 - TRANSPORT SYS							
	3231 - VACUUM PUMP							
	STL SALV	1 LT	7			21 TN	(3)	(3)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	3231 - RUC ACCOUNT TOTAL							4
5700 -	CONTROL AIR SYSTEM							
	5701 - AIR DRYER SYS							
	3281 - DRYER	4	2					2
	STL SALV					4 TN	(1)	(1)
	3281 - RUC ACCOUNT TOTAL							1
5703 -	AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	6" PIPE	415 LF	11					11
	AIR DIS COMP	1	2					2
	STL SALV					15.8 TN	(2)	(2)
	3320 - RUC ACCOUNT TOTAL		13				(2)	11
5700 -	COA ACCOUNT TOTAL		15				(3)	12
5720 -	TREATED WATER SYS							
	5721 - RAW WATER SUPPLY							
	3342 - FOUNDATION							
	TRE WTR SYS	30 CY	6					6
	3343 - PIPING							
	< 4" PIPE	3000 LF	47					47
	4" PIPE	505 LF	10					10
	STL SALV					14.8 TN	(2)	(2)
	3343 - RUC ACCOUNT TOTAL		57				(2)	55
	3344 - PUMP							
	STL SALV					6.4 TN	(1)	(1)
	TRE WTR SYS	2 EA	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3344 - RUC ACCOUNT TOTAL		2				(1)	1
	5721 - SUBCOA ACCOUNT TOTAL		65				(3)	62
	5724 - DEIONIZED SERVICE WATER SYSTEM,							
	3404 - FOUNDATION							
	DEION WTR SY	1 CY	0					0
	5720 - COA ACCOUNT TOTAL		65				(3)	62
	5740 - SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PLT SVC WTR	5 EA	1					1
	STL SALV					5 TN	(1)	(1)
	3461 - RUC ACCOUNT TOTAL		1				(1)	0
	3462 - DRIVE, PUMP							
	SVC WTR MTR	2	3			6002 TN	(6)	(3)
	3463 - PIPING, MAIN LINE							
	4" PIPE	470 LF	9					9
	6" PIPE	120 LF	3					3
	8" PIPE	80 LF	3					3
	< 4" PIPE	320 LF	5					5
	10" PIPE	110 LF	5					5
	12" PIPE	140 LF	8					8
	16" PIPE	90 LF	7					7
	18" PIPE	55 LF	5					5
	20" PIPE	40 LF	4					4
	30" PIPE	25 LF	4					4
	STL SALV					19.1 TN	(3)	(3)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3463 - RUC ACCOUNT TOTAL		54				(3)	51
	3470 - SURGE TANK							
	PLT SVC FDNS	15 CY	3					3
	PLT SVC WTR	1	1					1
	STL SALV					6 TN	(1)	(1)
	3470 - RUC ACCOUNT TOTAL		4				(1)	3
	3471 - SERVICE WATER COOLER							
	PLT SVC COOL	2 LT	0					0
	STL SALV					1 TN	0	0
	3471 - RUC ACCOUNT TOTAL		0				0	0
	5742 - SUBCOA ACCOUNT TOTAL		62				(11)	51
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	18" PIPE	495 LF	90					90
	20" PIPE	35 LF	8					8
	25.5" PIPE	325 LF	89					89
	STL SALV					84.3 TN	(12)	(12)
	4001 - RUC ACCOUNT TOTAL		187				(12)	175
	4002 - VALVE, SPECIAL OR POWER OPERATED							
	MAIN STM VLS	4 EA	0					0
	STL SALV					1 TN	0	0
	4002 - RUC ACCOUNT TOTAL		0				0	0
	6401 - SUBCOA ACCOUNT TOTAL		187				(12)	175

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6402 - HOT REHEAT							
	4021 - PIPING							
	26.5" PIPE	580 LF	165					165
	30" PIPE	315 LF	101					101
	36" PIPE	290 LF	114					114
	STL SALV					147 TN	(21)	(21)
	4021 - RUC ACCOUNT TOTAL		380				(21)	358
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	24" PIPE	10 LF	3					3
	26.75" PIPE	730 LF	208					208
	34" PIPE	50 LF	2					2
	STL SALV					100.7 TN	(15)	(15)
	4041 - RUC ACCOUNT TOTAL		212				(15)	198
	6400 - COA ACCOUNT TOTAL		779				(48)	731
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	6" PIPE	280 LF	8					8
	8" PIPE	300 LF	11					11
	10" PIPE	180 LF	8					8
	STL SALV					11.1 TN	(2)	(2)
	4101 - RUC ACCOUNT TOTAL		27				(2)	26
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	20" PIPE	40 LF	4					4



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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	24" PIPE	175 LF	21					21
	30" PIPE	45 LF	6					6
	48" PIPE	70 LF	16					16
	STL SALV					20.5 TN	(3)	(3)
	4121 - RUC ACCOUNT TOTAL		48				(3)	45
6443 -	SOOT BLOWER STEAM SYSTEM							
4141 -	PIPING							
	< 4" PIPE	6250 LF	99					99
	STL SALV					25 TN	(4)	(4)
	4141 - RUC ACCOUNT TOTAL		99				(4)	95
6444 -	AIR HEATER STEAM SYSTEM							
4161 -	PIPING							
	6" PIPE	190 LF	5					5
	8" PIPE	305 LF	12					12
	STL SALV					6.5 TN	(1)	(1)
	4161 - RUC ACCOUNT TOTAL		17				(1)	16
6445 -	DEAERATOR STEAM SYSTEM							
4181 -	PIPING							
	4" PIPE	275 LF	5					5
	6" PIPE	175 LF	5					5
	8" PIPE	175 LF	7					7
	< 4" PIPE	395 LF	6					6
	12" PIPE	55 LF	3					3
	16" PIPE	15 LF	1					1
	20" PIPE	150 LF	16					16
	STL SALV					14.5 TN	(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4181 - RUC ACCOUNT TOTAL		43				(2)	41
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4201 - PIPING							
	< 4" PIPE	250 LF	4					4
	4" PIPE	320 LF	6					6
	STL SALV					2.8 TN	0	0
	4201 - RUC ACCOUNT TOTAL		10				0	10
	4505 - PUMP							
	STL SALV						0	0
	6446 - SUBCOA ACCOUNT TOTAL		10				0	10
	6440 - COA ACCOUNT TOTAL		243				(12)	232
6520 -	AUX TURBINE STM & EXHAUST SYS							
6521 -	FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	6" PIPE	40 LF	1					1
	< 4" PIPE	320 LF	5					5
	10" PIPE	140 LF	6					6
	14" PIPE	120 LF	8					8
	STL SALV					7.8 TN	(1)	(1)
	4501 - RUC ACCOUNT TOTAL		21				(1)	19
	4504 - PIPING							
	66" PIPE	20 LF	7					7
	STL SALV					1.9 TN	0	0
	4504 - RUC ACCOUNT TOTAL		7				0	7

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6521 -	SUBCOA ACCOUNT TOTAL		27				(1)	26
6524 -	TURB GLAND SEAL STM PIPING							
4541 -	PIPING							
	STL SALV					1 TN	0	0
	TUR SEAL STM	1 LF	0					0
4541 -	RUC ACCOUNT TOTAL		0				0	0
4543 -	PIPING							
	STL SALV					1 TN	0	0
	TUR SEAL STM	1 LF	0					0
4543 -	RUC ACCOUNT TOTAL		0				0	0
6524 -	SUBCOA ACCOUNT TOTAL		0				0	0
6520 -	COA ACCOUNT TOTAL		27				(2)	26
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	4" PIPE	345 LF	7					7
	STL SALV					2 TN	0	0
4601 -	RUC ACCOUNT TOTAL		7				0	6
4602 -	BOILER DRAIN							
	< 4" PIPE	465 LF	7					7
	STL SALV					1.9 TN	0	0
4602 -	RUC ACCOUNT TOTAL		7				0	7
4607 -	BOILER BLOWOFF TANK							
	STL SALV	1	0			1.5 TN	0	0

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	4607 - RUC ACCOUNT TOTAL							0
	6561 - SUBCOA ACCOUNT TOTAL		14				(1)	13
	6562 - HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS AND DRAINS							
	< 4" PIPE	285 LF	5					5
	4" PIPE	415 LF	8					8
	6" PIPE	750 LF	20					20
	STL SALV					10.9 TN	(2)	(2)
	4621 - RUC ACCOUNT TOTAL		33				(2)	31
	6563 - LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS AND DRAINS							
	4" PIPE	200 LF	4					4
	6" PIPE	465 LF	12					12
	8" PIPE	285 LF	11					11
	< 4" PIPE	300 LF	6					6
	10" PIPE	200 LF	9					9
	STL SALV					11.3 TN	(2)	(2)
	4641 - RUC ACCOUNT TOTAL		42				(2)	40
	6560 - COA ACCOUNT TOTAL		89				(5)	84
	6580 - CONDENSATE SYSTEM							
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LP HTRS	4 EA	7					7
	STL SALV					96 TN	(14)	(14)
	4921 - RUC ACCOUNT TOTAL		7				(14)	(7)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6583 - POLISHING UNIT							
	4941 - PUMP							
	POLSH UT PUM	5 EA	1					1
	STL SALV					2.6 TN	0	0
	4941 - RUC ACCOUNT TOTAL		1				0	1
	4942 - DRIVE, PUMP							
	POL UNIT MTR	1	0					0
	4943 - TANK							
	STL SALV					6 TN	(1)	(1)
	TANK	1 EA	1					1
	4943 - RUC ACCOUNT TOTAL		1				(1)	1
	4944 - FOUNDATION							
	POLSH UT FDN	260 CY	50					50
	4946 - POLISHING UNIT							
	POLSH UNIT	1 LT	1					1
	STL SALV					25 TN	(4)	(4)
	4946 - RUC ACCOUNT TOTAL		1				(4)	(3)
	6583 - SUBCOA ACCOUNT TOTAL		54				(5)	49
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEARERATOR	1 EA	3					3
	STAINLESS STEEL SALVAGE					1.6 TN	(1)	(1)
	STL SALV					20 TN	(3)	(3)
	4961 - RUC ACCOUNT TOTAL		3				(4)	(1)
	4963 - DEAERATOR STORAGE TANK							
		1	6					6

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	DEATR STO TK	1	0					0
	STEEL SALVAGE					42 TN	(6)	(6)
	4963 - RUC ACCOUNT TOTAL		6				(6)	0
6584 -	SUBCOA ACCOUNT TOTAL		9				(10)	(1)
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	COND PUMP	3 EA	3					3
	STL SALV					3.8 TN	(1)	(1)
	4981 - RUC ACCOUNT TOTAL		3				(1)	3
4982 -	DRIVE, PUMP							
	COND PMP MTR	3 EA	1			1739.91 TN	(12)	(10)
	6585 - SUBCOA ACCOUNT TOTAL		4				(12)	(8)
6580 -	COA ACCOUNT TOTAL		75				(41)	34
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6604 -	SPRAY WTR SYS							
5161 -	PIPING							
	CON AUX SYS	1 LF	0					0
	STL SALV					1 TN	0	0
	5161 - RUC ACCOUNT TOTAL		0				0	0
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	4" PIPE	465 LF	9					9
	6" PIPE	300 LF	8					8
	< 4" PIPE	120 LF	2					2

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	14" PIPE	105 LF	7					7
	16" PIPE	220 LF	18					18
	STL SALV					12.4 TN	(2)	(2)
	5301 - RUC ACCOUNT TOTAL		43				(2)	41
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HP HTRS	2 EA	4					4
	STL SALV					62 TN	(9)	(9)
	5321 - RUC ACCOUNT TOTAL		4				(9)	(5)
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	FDWTR PUMPS	2 EA	3					3
	STL SALV					20 TN	(3)	(3)
	5381 - RUC ACCOUNT TOTAL		3				(3)	0
5385 -	DRIVE, TURBINE							
		2	4					4
	STL SALV					64 TN	(9)	(9)
	5385 - RUC ACCOUNT TOTAL							(6)
6625 -	SUBCOA ACCOUNT TOTAL		7				(12)	(5)
6620 -	COA ACCOUNT TOTAL		54				(23)	30
6640 -	FEEDWTR AUX SYS							
6641 -	FEEDWTR MINIMUM FLOW LINES							
5501 -	PIPING							
	6" PIPE	335 LF	9					9
	< 4" PIPE	180 LF	3					3

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	14" PIPE	300 LF	20					20
	STL SALV					12 TN	(2)	(2)
	5501 - RUC ACCOUNT TOTAL		32				(2)	30
6643 -	FEEDWATER RECIRCULATING LINES							
	5541 - PIPING							
	6" PIPE	175 LF	5					5
	8" PIPE	200 LF	8					8
	< 4" PIPE	175 LF	3					3
	STL SALV					4.6 TN	(1)	(1)
	5541 - RUC ACCOUNT TOTAL		15				(1)	14
6644 -	SPRAYWATER SYSTEMS							
	5564 - PIPING							
	FDWTR AUX SY	1 LF	0					0
	STL SALV					1 TN	0	0
	5564 - RUC ACCOUNT TOTAL		0				0	0
6640 -	COA ACCOUNT TOTAL		47				(3)	44
6700 -	LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP							
	LUBE OIL MTR	1	0					0
7000 -	OTHER MISC MOTORS							
	7000 - MISC MOTORS							
	9999 - OTHER MISC MOTORS							
	OTHER MTRS					8395.8 TN	(8)	(8)
312 -	FERC ACCOUNT TOTAL		6,164				(2103)	4,060



**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	TURBINE FDN	2095 CY	288					288
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, STL SALV					687 TN	(100)	(100)
	TURBINE	3 EA	1,558					1,558
0011 -	RUC ACCOUNT TOTAL		1,558				(100)	1,458
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, 8" PIPE	145 LF	5					5
	STL SALV					2.2 TN	0	0
0160 -	RUC ACCOUNT TOTAL		5				0	5
7530 -	GENERATOR COOLING & PURGE							
0181 -	TANK, TURBINE GEN SYS.,GENERATOR HYD COOL UT	6	7					7
	STL SALV					14 TN	(2)	(2)
0181 -	RUC ACCOUNT TOTAL		7				(2)	5
0182 -	COOLING UNIT,GENERATOR COOLING & HYD COOL UT	2	2					2
	STL SALV					4.8 TN	(1)	(1)
0182 -	RUC ACCOUNT TOTAL		2				(1)	2
7530 -	SUBCOA ACCOUNT TOTAL		9				(3)	6
7520 -	COA ACCOUNT TOTAL		1,860				(103)	1,758

**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CONDENSER	1 EA	28					28
	STL SALV					556 TN	(81)	(81)
0321 -	RUC ACCOUNT TOTAL		28				(81)	(52)
7702 -	CONDENSER CONNECTIONS							
0341 -	PIPING, CONDENSER CONNECTIONS							
	72" PIPE	25 LF	9					9
	STL SALV					22 TN	(3)	(3)
0341 -	RUC ACCOUNT TOTAL		9				(3)	6
7703 -	VACUUM SYSTEM							
0363 -	PUMP, VACUUM, VACUUM SYSTEM							
	STL SALV					1.3 TN	0	0
	VAC SYS	2	2					2
0363 -	RUC ACCOUNT TOTAL		2				0	2
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	COND VAC MTR	2	0			4561.52 TN	(4)	(4)
7703 -	SUBCOA ACCOUNT TOTAL		3				(5)	(2)
7704 -	CONDENSER TUBE CLEANING SYS							
0380 -	CONDENSER TUBE CLEANING SYSTEM,							
		1 EA	1					1
	STL SALV					3 TN	0	0
0380 -	RUC ACCOUNT TOTAL							1
7700 -	COA ACCOUNT TOTAL		40				(89)	(48)

**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WATER SYSTEM							
7741 -	COOLING WTR PASSAGEWAYS							
0502 -	PIPING, COOLING WATER PASSAGEWAY							
	COOL WTR PAS	1900 LF	60					60
7749 -	COOLING WTR PUMPS & DRIVES							
0661 -	PUMPS							
	COOL WTR PUM	2 EA	3					3
	STL SALV					16 TN	(2)	(2)
0661 -	RUC ACCOUNT TOTAL		3				(2)	1
0662 -	DRIVE, PUMP, COOLING WATER PUMPS							
	CIRC WTR MTR	2 EA	2			3167.72 TN	(23)	(21)
7749 -	SUBCOA ACCOUNT TOTAL		5				(25)	(20)
7740 -	COA ACCOUNT TOTAL		65				(25)	40
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	STL SALV					2.4 TN	0	0
	TUR LUB OIL	1 LT	2					2
1201 -	RUC ACCOUNT TOTAL		2				0	1
314 -	FERC ACCOUNT TOTAL		1,968				(217)	1,751
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -								
2000 -	CABLE							
	CABLE, INSTR	587000 LF	11			170859 LB	(160)	(149)
	CABLE, PWR	1167800 LF	206			27164 LB	(25)	181

**DANIEL UNIT 2  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	2000 - RUC ACCOUNT TOTAL		217				(185)	32
8020 -	RACEWAY SITE							
	8021 - TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS, EACH CONTINUOUS RUN, CABLE TRAY	121945 LF	111			70564 LB	(14)	97
	CONDUIT	37268 LF	61			148928 TN	(29)	33
	0002 - RUC ACCOUNT TOTAL		172				(42)	130
8060 -	GROUND SYSTEM							
	8061 - SITE GROUND							
	0400 - SITE GROUND SYSTEM, COMPLETE GRD SYS	30000 LB	21			51000 LB	(48)	(27)
8100 -	GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0621 - BUS, GENERATOR BUS SYS. GENERATR BUS	1 EA	11			42440 LB	(40)	(29)
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS INST XFMRs	7 EA	3			7911.7 TN	(8)	(5)
	8102 - SUBCOA ACCOUNT TOTAL		14				(47)	(34)
8140 -	CENTRALIZED PLANT CONTROL SYS							
	8141 - METERING & RELAYING							
	1003 - PANEL, CENTRALIZED PLANT CONTROL RELAY PANELS	7 LT	1					1
8180 -	RACKS & PANELS							
	8180 - LOCAL RACKS AND PANELS							
	1302 - LOCAL PANEL SWBD PANELS	5 EA	0					0

**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8240 -	D.C. SYSTEM 125/250 V							
8243 -	BATTERY SYSTEM							
1643 -	CHARGER, BATTERY BATT CHGR	5 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH DIST CABINET	18 EA	4					4
8364 -	TRANSFORMER SYSTEM							
2161 -	TRANSFORMER 1993 STUDY ADDITION-	1 EA	3			1 EA	(47)	(44)
8360 -	COA ACCOUNT TOTAL		7				(47)	(40)
8440 -	AC SYS 480V							
8441 -	DISTRIBUTION SYSTEM							
2307 -	MOTOR CONTROL CENTER MCCS	11 LT	3					3
2311 -	SWITCHGEAR SWGR 480V	3 EA	19					19
8441 -	SUBCOA ACCOUNT TOTAL		22					22
8444 -	TRANSFORMER SYSTEM							
2321 -	TRANSFORMER- A.C. SYS. 480 V. PWR/LTG XFMR	11 EA	2			8574.98 TN	(18)	(16)
8440 -	COA ACCOUNT TOTAL		23				(18)	5
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2464 -	BUS SECTION, A.C.SYSTEM-600 VOLT CABLE BUS	1266 LB	1			2374 LB	(2)	(1)

**DANIEL UNIT 2  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4 SWGR 4160V	2 EA	1					1
8680 -	AC SYSTEM - 12KV							
8684 -	TRANSFORMER SYSTEM - 12KV							
2801 -	TRANSFORMER STA SVC XFMR	3 EA	23			87061.5 TN	(278)	(255)
8920 -	AC SYSTEM - 500KV							
8921 -	DISTRIBUTION SYSTEM - 500KV							
3367 -	MOTOR CONTROL CENTER							
		1 EA	0					0
	AC PWR SUPPL	1 EA	0					0
	STNLSS STL					2 TN	(1)	(1)
	3367 - RUC ACCOUNT TOTAL		0				(1)	(1)
315 -	FERC ACCOUNT TOTAL		481				(669)	(188)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS COMMUN SYS	4 LT	3					3
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP VAC CLEAN MT	1 EA	0					0
1580 -	PLANT SUPPORT EQUIPMENT							
1586 -	ENVIRONMENTAL MONITORING EQUIPMEN							
0701 -	AIR MONITOR AIR MONITOR	1 EA	0					0

**DANIEL UNIT 2  
DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
	CEMS	1 EA	1					1
	0701 - RUC ACCOUNT TOTAL		1					1
	1597 - VEHICLE REPAIR EQUIPMENT							
	2102 - BATTERY CHARGER							
	WASH DWN MTR	1 EA	0			1560.52 TN	(2)	(1)
	1580 - COA ACCOUNT TOTAL		1				(2)	0
	1620 - PLANT WELDING SYSTEM							
	1620 - PLANT WELDING SYSTEM							
	1903 - TRANSFORMER							
	TRANSFORMER	1 LT	20					20
316 -	FERC ACCOUNT TOTAL		24				(2)	22
353 -	STATION EQUIPMENT							
	9400 - TRANSFORMERS							
	9401 - POWER TRANSFORMER							
	0108 - MAIN POWER TRANSFORMER							
	PWR XFMR	1 EA	44			61520.3 TN	(543)	(499)
	0160 - POWER TRANSFORMER							
	MAIN PWR XFM	1 EA	38			5203.95 TN	(469)	(431)
	9401 - SUBCOA ACCOUNT TOTAL		83				(1012)	(929)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
DANIEL UNIT 2 SUBTOTAL			12,458				(5117)	7,340
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			1,246				(512)	734
DANIEL UNIT 2 GRAND TOTAL			13,703				(5629)	8,074



# Daniel Common Facilities

## Detail Level Report

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	MPC GENERATION SUPERVISION							
	MPC GEN SPRV	8 MY	877					877
0200 -	TEMPORARY SERVICES							
0201 -	TEMPORARY SERVICES							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	DEMO CONT MOBIL		741					741
	TEMP CONST		705					705
	0201 - RUC ACCOUNT TOTAL		1,445					1,445
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY	9 MY	426					426
307 -	FERC ACCOUNT TOTAL		2,749					2,749
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOU							
	SCS ENGRG	2000 MH	183					183
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	MPC ENGINEERING							
	MPC ENGRG		352					352
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	PERMITS	1 LT	65					65
0260 -	COA ACCOUNT TOTAL		417					417

**DANIEL COMMON**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
0360 -	CONSTRUCTION INSURANCE							
0361 -	WRAP-UP INSURANCE							
0361 -	WRAP-UP AND ALL RISK INSURANCE							
	INSURANCE		1,760					1,760
308 -	FERC ACCOUNT TOTAL		2,360					2,360
309 -	OVERHEADS							
0480 -	GENERAL OVERHEAD							
0481 -	GENERAL ADMINISTRATION							
0481 -	ADMIN & GEN OVERHEAD							
	ADMIN & GEN		352					352
311 -	STRUCTURES & IMPROVEMENTS							
2020 -	INITIAL SITE PREPARATION							
2021 -	DEMOLITION INITIAL SITE PREPARAT							
0001 -	INITIAL SITE PREPARATION							
	SITE FILL	60000 CY	949					949
2040 -	SITE IMPROVEMENTS							
2044 -	YARD SANITARY WATER SYS							
0044 -	WELL (YARD SANITARY WATER)							
	WELL PUMP	2 EA	13					13
0045 -	TANK (YARD SANITARY WATER)							
	STL SALV					15 TN	(2)	(2)
2044 -	SUBCOA ACCOUNT TOTAL		13				(2)	11
2080 -	PONDS							
2083 -	RETENTION POND							
0223 -	PUMP (RETENTION POND)							
	PUMP	1 LT	2					2
2084 -	ASH DISPOSAL POND							
0230 -	ASH DISPOSAL POND							
	CLAY PLACING	60000 CY	611					611

**DANIEL COMMON  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	CLAY PURCHASE	60000 CY	409					409
	DEWTR	1 LT	79					79
	DITCH & MATTING	1 LT	44					44
	LANDSCAPING	25 AC	47					47
	SPILLWAY	340 CY	66					66
	TOPSOIL	20000 CY	127					127
	TOPSOIL PLAC	20000 CY	190					190
	0230 - RUC ACCOUNT TOTAL		1,573					1,573
	0231 - LANDFILL AREA							
	CLAY PLACING	180000 CY	1,834					1,834
	CLAY PURCHASE	180000 CY	1,227					1,227
	DEWATERING	1 LT	148					148
	DITCH & MATTING	1 LT	74					74
	LANDFILL AREA	1 LT	2,075					2,075
	TOP SOIL PLACING	60000 CY	611					611
	TOP SOIL PURCHASE	60000 CY	409					409
	0231 - RUC ACCOUNT TOTAL		6,379					6,379
	2084 - SUBCOA ACCOUNT TOTAL		7,951					7,951
	2080 - COA ACCOUNT TOTAL		7,954					7,954
2100 -	PERMANENT RAILROAD SYSTEM							
	2102 - TRESTLES, PERMANENT RAILROAD SYS							
	0310 - TRESTLE, COMPLETE							
	STL SALV					4000 TN	(580)	(580)
	TRESTLE	4000 TN	673					673
	0310 - RUC ACCOUNT TOTAL		673				(580)	94

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECTION SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0352 -	PUMP, WATER DIST. SYS.-FIRE PROT.S							
	BOOSTER PUMP	2 EA	2					2
	JOCKEY PUMP	2 EA	0					0
	SITE FP PUMP	3 EA	5					5
	STL SALV					17 TN	(2)	(2)
	0352 - RUC ACCOUNT TOTAL		7				(2)	5
0353 -	MOTOR							
	FIRE PMP MTR	2 EA	1			3001 TN	(3)	(2)
2121 -	SUBCOA ACCOUNT TOTAL		8				(5)	3
2122 -	CARBON DIOXIDE SYSTEM							
0360 -	CARBON DIOXIDE SYSTEM, COMP.,SIT							
	STL SALV	1 EA	2			3 TN	0	0
	0360 - RUC ACCOUNT TOTAL							1
2123 -	STORAGE FACILITIES-WATER							
0371 -	FOUNDATIONS							
	TANK FDN	250 CY	48					48
0373 -	TANK, WATER STOR. FACIL., SITE FIR							
	SITE FP TANK	2 EA	1					1
	STL SALV					94 TN	(14)	(14)
	0373 - RUC ACCOUNT TOTAL		1				(14)	(12)
2123 -	SUBCOA ACCOUNT TOTAL		50				(14)	36
2120 -	COA ACCOUNT TOTAL		60				(19)	40

**DANIEL COMMON**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2140 -	COAL BUNKER							
2146 -	STRUCTURE APPURTENANCES							
0420 -	DRAINAGE SYSTEM, COMPLETE							
	DRAINAGE SYSTEM, COMPLETE	1 LT	260					260
2400 -	CONTROL ROOM							
2404 -	STRUCTURAL STEEL							
1302 -	STRUCTURAL STEEL							
	CTRL BL CON	20 TN	3			20 TN	(3)	0
2409 -	CONCRETE WORK SUPERSTRUCTURE							
1302 -	CONCRETE WORK - SUPERSTRUCTURE							
	CTRL RM CON	400 CY	80					80
2400 -	COA ACCOUNT TOTAL		83				(3)	81
2500 -	MAINT EQUIP STORAGE HOUSE							
2503 -	CONCRETE WORK - SUBSTRUCTURE							
1801 -	CONCRETE							
	MAINT EQ STO	1680 CY	231			X		231
2504 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	MAIN EQ STL	55 TN	9					9
	STL SALV					55 TN	(8)	(8)
1802 -	RUC ACCOUNT TOTAL		9				(8)	1
2505 -	ARCHITECTURAL WORK							
1802 -	SUPERSTRUCTURE							
	1993 STUDY ADDITION-	1 EA	3					3
	MAIN HSE SDG	8000 SF	13					13
	MAIN HSE SUP	300 CY	68					68
	MASRY WALL	800 SF	3					3
1802 -	RUC ACCOUNT TOTAL		86					86

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2500 -	COA ACCOUNT TOTAL		327				(8)	319
2600 -	SERVICE BLDG							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	FOUNDATION CONCRETE							
	SERV BL CONC	2670 CY	63					63
2604 -	STRUCTURAL STEEL							
2302 -	SUPERSTRUCTURE							
	1993 STUDY ADDITION-	1 LT	222					222
	SERV BL ROOF	460 SF	105					105
	SERV BL STL	400 TN	67					67
	STL SALV					400 TN	(58)	(58)
2302 -	RUC ACCOUNT TOTAL		394				(58)	336
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
2302 -	SUPERSTRUCTURE CONCRETE							
	SERV BL SUP	800 CY	182					182
2600 -	COA ACCOUNT TOTAL		639				(58)	581
2700 -	WATER TREATMENT BUILDING							
2703 -	CONCRETE WORK - SUBSTRUCTURE							
2801 -	SUBSTRUCTURE							
	WTR TRE BLDG	1570 CY	216					216
2704 -	STRUCTURAL STEEL							
2802 -	STRUCTURAL STEEL							
	STL SALV					75 TN	(11)	(11)
	WTR TRE STL	75 TN	13					13
2802 -	RUC ACCOUNT TOTAL		13				(11)	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2705 - ARCHITECTURAL WORK							
	2802 - ARCHITECTURAL							
	STL SALV					6 TN	(1)	(1)
	WTR TRE MASY	2280 SF	4					4
	WTR TRE ROOF	190 CY	43					43
	WTR TRE SDG	11350 SF	18					18
	2802 - RUC ACCOUNT TOTAL		65				(1)	64
	2700 - COA ACCOUNT TOTAL		293				(12)	281
2800 -	EMERGENCY GENERATOR BLDG							
	2803 - CONCRETE WORK - SUBSTRUCTURE							
	3301 - FOUNDATION CONCRETE							
	EMG GEN BLDG	110 CY	21					21
	2804 - STRUCTURAL STEEL							
	3302 - STRUCTURAL STEEL							
	EMG GEN BLDG	5 TN	1					1
	STL SALV					5 TN	(1)	(1)
	3302 - RUC ACCOUNT TOTAL		1				(1)	0
	2805 - ARCHITECTURAL WORK							
	3302 - ARCHITECTURAL							
	EMG GEN SDG	1040 SF	2					2
	STL SALV					1 TN	0	0
	3302 - RUC ACCOUNT TOTAL		2				0	2
	2800 - COA ACCOUNT TOTAL		24				(1)	23



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2840 -	PRECIPITATOR CONTROL HOUSE							
2843 -	CONCRETE WORK - SUBSTRUCTURE							
3501 -	CONCRETE							
	PREC CTL CON	1080 CY	208					208
2844 -	STRUCTURAL STEEL							
3502 -	STRUCTURAL STEEL							
	PREC CTL STL	20 TN	3					3
	STL SALV					20 TN	(3)	(3)
3502 -	RUC ACCOUNT TOTAL		3				(3)	0
2845 -	ARCHITECTURAL WORK							
3502 -	ARCHITECTURAL							
	PREC CTL MAS	1600 SF	3					3
	PREC CTL SDG	1600 SF	3					3
	STL SALV					1 TN	0	0
3502 -	RUC ACCOUNT TOTAL		5				0	5
2840 -	COA ACCOUNT TOTAL		217				(3)	214
2860 -	FIRE PROTECTION BLDG							
2863 -	CONCRETE WORK - SUBSTRUCTURE							
3601 -	FOUNDATION CONCRETE							
	FP BLDG CONC	210 CY	40					40
2864 -	STRUCTURAL STEEL							
3602 -	STRUCTURAL STEEL							
	FP BLDG STL	13 TN	2					2
	STL SALV					13 TN	(2)	(2)
3602 -	RUC ACCOUNT TOTAL		2				(2)	0
2860 -	COA ACCOUNT TOTAL		43				(2)	41

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2880 -	SERVICE WTR CHLORINE HSE							
2883 -	CONCRETE WORK-SUBSTR							
3701 -	CONCRETE							
	SER WTR CHL	102 CY	20					20
2884 -	STR STEEL							
3702 -	STRUCTURAL STEEL							
	SER WTR CHL	22 TN	4					4
	STL SALV					22 TN	(3)	(3)
3702 -	RUC ACCOUNT TOTAL		4				(3)	1
2880 -	COA ACCOUNT TOTAL		23				(3)	20
2900 -	CIRC WATER CHLORINE HOUSE							
2904 -	STRUCTURAL STEEL							
3802 -	STRUCTURAL STEEL							
	STL SALV					1 TN	0	0
2920 -	SECURITY BLDG							
2923 -	CONCRETE WORK - SUBSTRUCTURE							
3901 -	CONCRETE							
	SEC BLDG FDN	85 CY	16					16
2924 -	STRUCTURAL STEEL							
3902 -	STRUCTURAL STEEL							
	SEC BLDG STL	12 TN	2					2
	STL SALV					12 TN	(2)	(2)
3902 -	RUC ACCOUNT TOTAL		2				(2)	0
2920 -	COA ACCOUNT TOTAL		18				(2)	17
3040 -	WASTE WATER CONTROL HOUSE							
3043 -	CONCRETE WORK - SUBSTRUCTURE							
4301 -	CONCRETE							
	WAS WTR TRE	53 CY	10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	3044 - STRUCTURAL STEEL							
	4302 - STRUCTURAL STEEL							
	STL SALV					4 TN	(1)	(1)
	WAS WTR TRE	4 TN	1					1
	4302 - RUC ACCOUNT TOTAL		1				(1)	0
	3040 - COA ACCOUNT TOTAL		11				(1)	10
3060 -	FIRE PROTECTION TRANSFORMER HSE							
	3063 - CONCRETE WORK - SUBSTRUCTURE							
	4401 - CONCRETE							
	FIR PROT TRS	6 CY	1					1
	3064 - STRUCTURAL STEEL							
	4402 - STRUCTURAL STEEL							
	FIR PROT TRS	2 TN	0					0
	STL SALV					2 TN	0	0
	4402 - RUC ACCOUNT TOTAL		0				0	0
	3060 - COA ACCOUNT TOTAL		1				0	1
3080 -	AIR COMPRESSOR HOUSE							
	3083 - CONCRETE WORK - SUBSTRUCTURE							
	4501 - CONCRETE							
	AIR COMP HSE	240 CY	46					46
	3084 - STRUCTURAL STEEL							
	4502 - STRUCTURAL STEEL							
	AIR COMP HSE	35 TN	6					6
	STL SALV					35 TN	(5)	(5)
	4502 - RUC ACCOUNT TOTAL		6				(5)	1
	3080 - COA ACCOUNT TOTAL		52				(5)	47

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3140 -	FUEL PUMP HOUSE							
3143 -	CONCRETE WORK - SUBSTRUCTURE							
4701 -	CONCRETE							
	FUEL PUM HSE	210 CY	40					40
3144 -	STRUCTURAL STEEL							
4702 -	STRUCTURAL STEEL							
	FUEL PUM HSE	20 TN	3			20 TN	(3)	0
	STL SALV					19.5 TN	(3)	(3)
4702 -	RUC ACCOUNT TOTAL		3				(6)	(2)
3140 -	COA ACCOUNT TOTAL		44				(6)	38
3300 -	SEWAGE TREATMENT FACILITY							
3301 -	COLLECTION SYSTEM							
5802 -	PUMP, COLL.SYS.-SEWAGE TREAT. FA							
	SALV STL					1 TN	0	0
	SEW COLLECT	1 EA	1					1
5802 -	RUC ACCOUNT TOTAL		1				0	1
3302 -	WTR TREATMENT FACILITY							
5821 -	TANK, SEDIMENT. FACIL.-SEWAGE TREA							
	SALV STL					1 TN	0	0
	SEW TREAT FA	1 EA	1					1
5821 -	RUC ACCOUNT TOTAL		1				0	1
3300 -	COA ACCOUNT TOTAL		2				0	2
3360 -	UTILITY PIPING TRENCH							
3360 -	UTILITY TRENCH							
6101 -	TRENCH, COMP., UTILITY TRENCH							
	UTIL TRENCH	1776 CY	342					342

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3400 -	WASTE WATER TREATMENT SYSTEM							
3402 -	SEDIMENTATION FACILITIES							
6321 -	CONCRETE							
	CHEM WSH BAS	1110 CY	214					214
311 -	FERC ACCOUNT TOTAL		12,243				(705)	11,538
312 -	BOILER PLANT EQUIPMENT							
4000 -	CONTAMINATION REMOVAL							
4000 -	CONTAMINATION REMOVAL							
0000 -	CONTAMINATION REMOVAL							
	CHEM RSDU	45 DR	0	45 DR	0			0
	CONTM SOIL	2700 CY	3	2700 CY	1			3
	TK SLDG	600 CY	1	600 CY	0			1
0000 -	RUC ACCOUNT TOTAL		3		1			4
4920 -	OIL HANDLING AND FIRING SYSTEM							
4922 -	FUEL SUPPLY FACILITIES							
0541 -	CONCRETE							
	FUEL SUP EQU	75 CY	14					14
	FUEL SUP OTH	290 CY	56					56
0541 -	RUC ACCOUNT TOTAL		70					70
0542 -	PIPING							
	4" PIPE	625 LF	12					12
	6" PIPE	400 LF	11					11
	8" PIPE	690 LF	26					26
	STL SALV					17.2 TN	(2)	(2)
0542 -	RUC ACCOUNT TOTAL		49				(2)	46
0544 -	PUMP							
	FUEL SUPPLY	2 EA	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					1 TN	0	0
	0544 - RUC ACCOUNT TOTAL		1				0	1
	0545 - MOTOR							
	FUEL SUPPLY	2 EA	1					1
	STL SALV					1 TN	0	0
	0545 - RUC ACCOUNT TOTAL		1				0	0
	0548 - PIPING							
	> 4" PIPE	960 LF	15					15
	STL SALV					26.7 TN	(4)	(4)
	STRAINERS	4 EA	2					2
	0548 - RUC ACCOUNT TOTAL		17				(4)	14
	4922 - SUBCOA ACCOUNT TOTAL		138				(7)	131
	4923 - FUEL STORAGE FACILITIES							
	0571 - CONCRETE							
	EQUIP FDN	31 CY	6					6
	NEW TK FDN	325 CY	63					63
	TANK FDN	675 CY	130					130
	0571 - RUC ACCOUNT TOTAL		199					199
	0572 - TANK							
	1993 STUDY ADDITION-	1 LT	7					7
	FUEL STOR TK	2 EA	127					127
	NEW FUEL TK	1 EA	63					63
	STL SALV					380 TN	24	24
	0572 - RUC ACCOUNT TOTAL		198		24			222

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0573 - PUMP							
	FUEL STOR PU	4 EA	6					6
	STL SALV					28 TN	(4)	(4)
	0573 - RUC ACCOUNT TOTAL		6				(4)	2
	0575 - PIPING							
	4" PIPE	420 LF	8					8
	6" PIPE	440 LF	12					12
	8" PIPE	240 LF	9					9
	> 4" PIPE	660 LF	10					10
	12" PIPE	325 LF	18					18
	STL SALV					20.3 TN	(3)	(3)
	0575 - RUC ACCOUNT TOTAL		58				(3)	55
	0576 - RETAINING ENCLOSURE							
	NEW TK RET W	11 CY	2					2
	4923 - SUBCOA ACCOUNT TOTAL		462		24		(7)	479
	4920 - COA ACCOUNT TOTAL		600		24		(14)	611
4960 -	LIGHTER OIL SYSTEM							
	4962 - FUEL SUPPLY FACILITIES							
	0631 - FOUNDATION							
	LGHTR OIL FD	11 CY	2					2
	LTR OIL TRNH	160 CY	31					31
	TRNCH GTG	2400 SF	4					4
	0631 - RUC ACCOUNT TOTAL		37					37
	0632 - PIPING							
	4" PIPE	425 LF	8					8
	6" PIPE	320 LF	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					19.6 TN	(3)	(3)
	0632 - RUC ACCOUNT TOTAL		17				(3)	14
	0634 - PUMP							
	LGHTR OIL	4 EA	4					4
	STL SALV					2.4 TN	0	0
	0634 - RUC ACCOUNT TOTAL		4				0	4
	0638 - PIPING							
	< 4" PIPE	785 LF	12					12
	STL SALV					5.8 TN	(1)	(1)
	0638 - RUC ACCOUNT TOTAL		12				(1)	12
4962 -	SUBCOA ACCOUNT TOTAL		70				(4)	66
4963 -	FUEL STORAGE FAC							
	0671 - FOUNDATION							
	TANK FDN	110 CY	21					21
	0672 - TANK							
	TK RTN WALL	220 CY	42					42
4963 -	SUBCOA ACCOUNT TOTAL		64					64
4960 -	COA ACCOUNT TOTAL		134				(4)	130
5000 -	AUXILIARY BOILER							
5001 -	BOILER							
	0701 - FOUNDATION							
	AUX BLR FDN	105 CY	20					20
	0702 - BOILER PACKAGE							
	AUX BLR	1 LT	9					9
	STL SALV					85 TN	(12)	(12)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0702 - RUC ACCOUNT TOTAL		9				(12)	(3)
5001 -	SUBCOA ACCOUNT TOTAL		29				(12)	17
5002 -	FEED WATER							
	0711 - PUMP							
	FDWTR PU AUX	1 EA	1					1
	STL SALV					1.4 TN	0	0
	0711 - RUC ACCOUNT TOTAL		1				0	1
	0712 - DRIVE, PUMP							
	BFP MTR	4 EA	0					0
	0713 - FOUNDATION							
	FDWTR SYS FD	1 CY	0					0
	0714 - PIPING							
	4" PIPE	200 LF	4					4
	6" PIPE	120 LF	3					3
	STL SALV					2.5 TN	0	0
	0714 - RUC ACCOUNT TOTAL		7				0	7
	0717 - PIPING							
	> 4" PIPE	385 LF	6					6
	STL SALV					1.4 TN	0	0
	0717 - RUC ACCOUNT TOTAL		6				0	6
5002 -	SUBCOA ACCOUNT TOTAL		15				(1)	14
5005 -	STEAM DIST SYS							
	0745 - PIPING							
	4" PIPE	320 LF	6					6
	8" PIPE	200 LF	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	10" PIPE	230 LF	11					11
	STL SALV					9.8 TN	(1)	(1)
	0745 - RUC ACCOUNT TOTAL		24				(1)	23
0748 -	PIPING							
	> 4" PIPE	630 LF	10					10
	STL SALV					2.5 TN	0	0
	0748 - RUC ACCOUNT TOTAL		10				0	10
5005 -	SUBCOA ACCOUNT TOTAL		34				(2)	32
5000 -	COA ACCOUNT TOTAL		78				(15)	63
5080 -	STACK							
5083 -	CONCRETE WORK							
	0921 - FOUNDATION, COMPLETE							
	STACK FDN	5060 CY	120					120
5085 -	ARCHITECTURAL WORK							
	0922 - OUTER SHELL							
	STACK RBLE			8000 LT	253			253
	STACK SHELL	1 LT	158					158
	0922 - RUC ACCOUNT TOTAL		158		253			411
5088 -	STEEL LINER							
	0929 - STACK LINER							
	STACK LINER	110 TN	19			110 TN	(16)	3
5080 -	COA ACCOUNT TOTAL		296		253		(16)	533
5240 -	COAL HANDLING SYSTEMS							
5241 -	UNLOADING CONVEYORS							
	1201 - CONVEYOR							
	TRPR HSE CON	40 CY	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNLDG BSSLB	1080 CY	208					208
	UNLDG CONV	400 LF	40					40
	1201 - RUC ACCOUNT TOTAL		256					256
	1202 - DRIVE, MOTOR CONV 1A MTR	4 EA	1					1
5241 -	SUBCOA ACCOUNT TOTAL		257					257
5242 -	STOCKOUT SYS							
	1221 - STRUCTURAL METAL STKOUT CONV	91 TN	101					101
	STL SALV					116.5 TN	(17)	(17)
	1221 - RUC ACCOUNT TOTAL		101				(17)	84
	1222 - FOUNDATION STKOUT CONV	80 CY	15					15
	1223 - CONVEYOR STKOUT CONV	255 LF	30					30
	1224 - DRIVE, MOTOR CONV R1 MTR	2 EA	1					1
	1227 - DRIVE, REDUCTION GEAR RECL CONV MT	2 LT	1					1
5242 -	SUBCOA ACCOUNT TOTAL		149				(17)	132
5243 -	TRANSFER CONVEYOR, COAL HANDLING							
	1243 - DRIVE, MOTOR CONV S1 MTR	2 EA	2			3685.23 TN	(4)	(2)
5249 -	COAL STORAGE AREA							
	1362 - COAL STORAGE YARD CL YD EXCAV	35000 CY	332					332

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	CL YD FILL	43000 CY	272					272
	CL YD PLAC	43000 CY	408					408
	1362 - RUC ACCOUNT TOTAL		1,012					1,012
5250 -	UNLOADING FEEDER							
1381 -	VIBRATING UNIT							
	1993 STUDY ADDITION-	19 EA	15					15
5253 -	CAR UNLOAD STRUCTURE							
1441 -	FOUNDATION							
	CAR UNLD STR	1665 CY	229					229
1442 -	STRUCTURAL METAL							
	CAR UNLD GTG	11700 SF	37					37
	CAR UNLD RAL	115 TN	19					19
	CAR UNLD STR	1025 TN	173					173
	STL SALV					1199 TN	(174)	(174)
	1442 - RUC ACCOUNT TOTAL		229				(174)	55
5253 -	SUBCOA ACCOUNT TOTAL		458				(174)	284
5258 -	RECLAIM SYSTEM							
1541 -	RECLAIM HOPPER & TUNNEL STRUCTUR							
	RECLM HPR FD	1130 CY	218					218
1546 -	STRUCTRUAL METAL							
	RECLM HPPR	40 TN	7					7
	STL SALV					40 TN	(6)	(6)
	1546 - RUC ACCOUNT TOTAL		7				(6)	1
5258 -	SUBCOA ACCOUNT TOTAL		224				(6)	219
5240 -	COA ACCOUNT TOTAL		2,116				(200)	1,916

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5280 -	COAL HANDLING SERVICE BLDG							
	5283 - CONCRETE WORK - SUBSTRUCTURE							
	1601 - CONCRETE							
	CH SER BL FD	860 CY	118					118
	CH SERV BLG	1 CY	0					0
	1601 - RUC ACCOUNT TOTAL		118					118
	5284 - STRUCTURAL STEEL							
	1602 - STRUCTURAL STEEL							
	CH SERV BLG	58 TN	10					10
	STL SALV					58 TN	(8)	(8)
	1602 - RUC ACCOUNT TOTAL		10				(8)	1
	5285 - ARCHITECTURAL WORK							
	1602 - ARCHITECTURAL							
	CH SERV BLG	13600 SF	22					22
	STL SALV					7 TN	(1)	(1)
	SVC BLDG MAS	10900 SF	34					34
	1602 - RUC ACCOUNT TOTAL		56				(1)	55
	5280 - COA ACCOUNT TOTAL		184				(9)	175
5300 -	COAL HANDLING CONTROL HSE							
	5303 - CONCRETE WORK - SUBSTRUCTURE							
	1701 - CONCRETE							
	CH UNLDG FD	35 CY	7					7
	5304 - STRUCTURAL STEEL							
	1702 - STRUCTURAL STEEL							
	CH UNLDG ST	25 TN	4					4
	STL SALV					25 TN	(4)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1702 - RUC ACCOUNT TOTAL		4				(4)	1
	5305 - ARCHITECTURAL WORK							
	1702 - ARCHITECTURAL							
	CH UNLDG ST	2600 SF	8					8
	STL SALV					1 TN	0	0
	1702 - RUC ACCOUNT TOTAL		8				0	8
	5300 - COA ACCOUNT TOTAL		19				(4)	15
5320 -	COAL HANDLING GARAGE							
	5324 - STRUCTURAL STEEL							
	1802 - STRUCTURAL STEEL							
	CH GARAGE		0					0
	STL SALV						0	0
5340 -	COAL HANDLING SWITCHGEAR HSE							
	5343 - CONCRETE WORK - SUBSTRUCTURE							
	1901 - FOUNDATION CONCRETE							
	CH SWGR HSE	140 CY	27					27
	5344 - STRUCTURAL STEEL							
	1902 - STRUCTURAL STEEL							
	CH SWGR HSE	12 TN	2					2
	STL SALV					12 TN	(2)	(2)
	1902 - RUC ACCOUNT TOTAL		2				(2)	0
	5345 - ARCHITECTURAL WORK							
	1902 - ARCHITECTURAL							
	CH SWGR HSE	2280 SF	7					7
	STL SALV					1 TN	0	0
	1902 - RUC ACCOUNT TOTAL		7				0	7

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
5340 - COA ACCOUNT TOTAL			36				(2)	34
5620 - FUEL HANDLING RAILROAD								
5622 - TRESTLES, FUEL HANDLING RAILROAD								
3080 - TRESTLE, COMPLETE								
CH TRESTLES		6435 TN	1,162					1,162
STL SALV						3210 TN	(465)	(465)
3080 - RUC ACCOUNT TOTAL			1,162				(465)	697
5640 - WET ASH HANDLING SYS								
5644 - TRANSPORT SYS								
3161 - SUPPORTS								
STL SALV						20 TN	(3)	(3)
WET ASH TRA		445 TN	85					85
3161 - RUC ACCOUNT TOTAL			85				(3)	82
3163 - PIPING								
12" PIPE		13300 LF	378					378
STL SALV						46 TN	(7)	(7)
WET ASH TRNH		1380 CY	266					266
3163 - RUC ACCOUNT TOTAL			644				(7)	638
3164 - PUMP, ASH SLUICE								
STL SALV						3.8 TN	(1)	(1)
WET ASH PUMP		2 EA	2					2
3164 - RUC ACCOUNT TOTAL			2				(1)	2
3165 - DRIVE, ASH SLUICE PUMP								
ASH SLUC MTR		3 EA	2			14404.8 TN	(14)	(13)
5644 - SUBCOA ACCOUNT TOTAL			733				(24)	709

**DANIEL COMMON  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5660 -	DRY ASH HANDLING SYSTEM							
5661 -	SCALES							
3181 -	SCALE							
	1993 STUDY ADDITION-	1 EA	1					1
5664 -	DRY ASH STORAGE FACILITIES, DRY							
3241 -	TANK, STORAGE							
	DRY ASH TK	1 EA	0					0
	SILOS	2 EA	30					30
	STAINLESS STEEL SALVAGE					4 TN	(3)	(3)
3241 -	RUC ACCOUNT TOTAL		30				(3)	27
3242 -	FOUNDATION							
	DRY ASH STO	41 CY	8					8
3243 -	BLOWER							
	DRY ASH PUMP	2	7					7
	STL SALV					6 TN	(1)	(1)
3243 -	RUC ACCOUNT TOTAL		7				(1)	6
5664 -	SUBCOA ACCOUNT TOTAL		44				(4)	41
5660 -	COA ACCOUNT TOTAL		46				(4)	42
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL							
3301 -	COMPRESSOR							
	COMP CTL AIR	4	4					4
	STL SALV					7 TN	(1)	(1)
3301 -	RUC ACCOUNT TOTAL		4				(1)	3
3302 -	DRIVE, COMPRESSOR							
	CNTL AIR COM	4	5			7682.56 TN	(8)	(2)



**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3303 - TANK							
	COMP CTL AIR	2	0					0
	STL SALV					1 TN	0	0
	3303 - RUC ACCOUNT TOTAL		0				0	0
	3304 - FOUNDATION							
	COMP CTL AIR	10 CY	2					2
	5702 - SUBCOA ACCOUNT TOTAL		11				(9)	3
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3361 - CLARIFIER							
	FOC SET TK	2	4					4
	STAINLESS STEEL SALVAGE					2 TN	(1)	(1)
	STL SALV					1.3 TN	0	0
	3361 - RUC ACCOUNT TOTAL		4				(2)	2
	3362 - TANK							
	1993 STUDY ADDITION-	1 LT	3					3
	3363 - PUMP							
	FILT WTR TK	4 EA	0					0
	STL SALV					1 TN	0	0
	3363 - RUC ACCOUNT TOTAL		0				0	0
	3365 - PIPING							
	< 4" PIPE	1670 LF	26					26
	4" PIPE	890 LF	17					17
	6" PIPE	490 LF	13					13
	STL SALV					16.6 TN	(2)	(2)
	3365 - RUC ACCOUNT TOTAL		56				(2)	54

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3370 - CHEMICAL STORAGE FACILITIES							
	CHEM STOR FD	120 CY	23					23
	CHEM STOR TK	2	8					8
	STL SALV					32 TN	(5)	(5)
	3370 - RUC ACCOUNT TOTAL		31				(5)	26
	3372 - DEMINERALIZER							
	DEMIN SYS	1 LT	3					3
	STAINLESS STEEL SALVAGE					3.6 TN	(3)	(3)
	STL SALV					1 TN	0	0
	3372 - RUC ACCOUNT TOTAL		3				(3)	0
	3373 - PIPING							
	4" PIPE	12 LF	13					13
	6" PIPE	17 LF	3					3
	8" PIPE	24 LF	5					5
	< 4" PIPE	10 LF	35					35
	12" PIPE	36 LF	6					6
	EQUIP FDN	60 LF	12					12
	OTHER FDN	190 CY	37					37
	STL SALV					21.4 TN	(3)	(3)
	3373 - RUC ACCOUNT TOTAL		110				(3)	107
	5722 - SUBCOA ACCOUNT TOTAL		207				(15)	192
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	COND STO FDN	120 CY	23					23
	COND STO TK	2 EA	23					23
	STL SALV					76 TN	(11)	(11)

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	3381 - RUC ACCOUNT TOTAL		46				(11)	35
	3382 - PIPING							
	< 4" PIPE	10 LF	14					14
	4" PIPE	12 LF	7					7
	6" PIPE	180 LF	5					5
	PIPE TRNH	75 CY	14					14
	STL SALV					7.4 TN	(1)	(1)
	3382 - RUC ACCOUNT TOTAL		40				(1)	39
	5723 - SUBCOA ACCOUNT TOTAL		86				(12)	74
5725 - WATER TREATMENT								
	3421 - PUMP							
	STL SALV					8 TN	(1)	(1)
	WAS WTR SYS	10 EA	17					17
	3421 - RUC ACCOUNT TOTAL		17				(1)	16
	3423 - TANK							
	1993 STUDY ADDITION-	1 LT	22					22
	STL SALV					8 TN	(1)	(1)
	WAS WTR TKS	10 EA	4					4
	3423 - RUC ACCOUNT TOTAL		26				(1)	25
	3425 - FOUNDATION							
	WAS WTR FDNS	890 CY	172					172
	3426 - NEUTRALIZATION UNIT							
	NEUT TKS	8	2					2
	STL SALV					8 TN	(1)	(1)
	WAS WTR FDNS	290 CY	56					56

**DANIEL COMMON  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3426 - RUC ACCOUNT TOTAL		57				(1)	56
	5725 - SUBCOA ACCOUNT TOTAL		272				(3)	268
	5720 - COA ACCOUNT TOTAL		565				(30)	535
5760 -	FILTERED WTR SYS							
	5761 - FILTERED WATER SUP SYS							
	3572 - DRIVE, PUMP							
	FILT STA MTR	4	1					1
	5762 - FILTERED WATER STORAGE SYS							
	3581 - FOUNDATION							
	FLTR WTR FDN	25 CY	5					5
	3583 - TANK							
	FILT WTR TK	1	12					12
	STL SALV					72 TN	(10)	(10)
	3583 - RUC ACCOUNT TOTAL		12				(10)	1
	5762 - SUBCOA ACCOUNT TOTAL		16				(10)	6
	5760 - COA ACCOUNT TOTAL		17				(10)	6
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	4" PIPE	345 LF	7					7
	6" PIPE	600 LF	16					16
	< 4" PIPE	440 LF	7					7
	10" PIPE	70 LF	3					3
	12" PIPE	900 LF	51					51
	14" PIPE	110 LF	7					7
	16" PIPE	460 LF	37					37

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	STL SALV					28.7 TN	(4)	(4)
	4901 - RUC ACCOUNT TOTAL		128				(4)	124
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5101 -	PUMP							
	CHM FD FDN	25 CY	5					5
	CHM FD SYS	6 EA	2					2
	STL SALV					3.6 TN	(1)	(1)
	5101 - RUC ACCOUNT TOTAL		7				(1)	7
5104 -	CHEMICAL FEED PIPING SYSTEM, COM							
	< 4" PIPE	765 LF	12					12
	STL SALV					3.1 TN	0	0
	5104 - RUC ACCOUNT TOTAL		12				0	12
6601 -	SUBCOA ACCOUNT TOTAL		19				(1)	18
6740 -	NITROGEN SYSTEM							
6741 -	NITROGEN SUPPLY SYSTEM							
6501 -	NITROGEN SUPPLY PIPING SYSTEM	1	0					0
6742 -	NITROGEN STORAGE FACILITIES							
6521 -	TANK							
	NIT STOR FAC	1 EA	0					0
	STL SALV					2.4 TN	0	0
	6521 - RUC ACCOUNT TOTAL		0				0	0
6740 -	COA ACCOUNT TOTAL		1				0	0

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6760 -	CHEMICAL WASH SYSTEM							
6761 -	PIPING SYSTEM							
6601 -	PIPING							
	< 4" PIPE	490 LF	8					8
	STL SALV					2 TN	0	0
	6601 - RUC ACCOUNT TOTAL		8				0	7
312 -	FERC ACCOUNT TOTAL		6,157		278		(812)	5,622
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WATER SYSTEM							
7741 -	COOLING WTR PASSAGEWAYS							
0501 -	TUNNELS, COOLING WATER PASSAGEWA							
	COOL WTR PAS	2460 CY	58					58
7742 -	COOLING WATER INTAKE STRUCTURE,							
0521 -	COOLING WATER INTAKE STRUCTURE							
	COOL WTR INT	1400 CY	192					192
0523 -	PUMP, COOLING WATER INTAKE STRUC							
	COOL WTR PUM	4 EA	2					2
	STL SALV					12 TN	(2)	(2)
	0523 - RUC ACCOUNT TOTAL		2				(2)	0
0524 -	DRIVE, PUMP, COOLING WATER INTAK							
	CLG WTR MTR	4 EA	4			3061 TN	(3)	1
	CLO LOOP MTR	6 EA	1			5401.8 TN	(5)	(4)
	0524 - RUC ACCOUNT TOTAL		5				(8)	(3)
7742 -	SUBCOA ACCOUNT TOTAL		199				(10)	189

**DANIEL COMMON**  
**DETAIL LEVEL REPORT**  
**DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7743 - COOLING WATER DISCHARGE STRUCTUR							
	0540 - DISCHARGE STRUCTURE							
	COOL WTR DIS	810 CY	111					111
	7740 - COA ACCOUNT TOTAL		368				(10)	358
7800 -	LIFTING SYSTEM							
	7802 - OVERHEAD CRANES							
	1021 - CRANE, TURBINE OVERHEAD CRANE							
	STL SALV					25 TN	(4)	(4)
	TUR OVHD CRN	1 EA	3					3
	1021 - RUC ACCOUNT TOTAL		3				(4)	0
7900 -	LUBE OIL SYSTEM							
	7903 - OIL STORAGE & TRANSFER FAC							
	1241 - TANK							
		1 EA	2					2
	STL SALV					6.4 TN	(1)	(1)
	1241 - RUC ACCOUNT TOTAL							1
	1245 - FOUNDATION, OIL STORAGE & TRANSF							
	OIL STOR FDN	15 CY	3					3
	7903 - SUBCOA ACCOUNT TOTAL		5				(1)	4
314 -	FERC ACCOUNT TOTAL		377				(15)	362
315 -	ACCESSORY ELEC EQUIPMENT							
	8280 - EMERGENCY GENERATOR SYS-4160V							
	8281 - EMERGENCY GENERATOR - 4160V							
	1801 - GENERATOR							
	ENG-DR GEN	1 EA	0					0

**DANIEL COMMON  
DETAIL LEVEL REPORT  
DECEMBER 31, 2008 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCHGEAR							
	SWGR 208V	4 EA	2					2
8560 -	AC SYSTEM - 2.3KV							
8561 -	DISTRIBUTION SYSTEM - 2.3KV							
2545 -	SWITCH							
	SWGR COAL HD	2 EA	11					11
315 -	FERC ACCOUNT TOTAL		13					13
<b>DANIEL COMMON SUBTOTAL</b>			<b>24,252</b>		<b>278</b>		<b>(1532)</b>	<b>22,998</b>
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		2,425		28		(153)	2,300
<b>DANIEL COMMON GRAND TOTAL</b>			<b>26,677</b>		<b>305</b>		<b>(1685)</b>	<b>25,297</b>



# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## **Plant Scherer Unit 3 and Common Facilities**

### Summary of 2009 Update

The basis of the 2009 update to the Plant Scherer Dismantling Cost Study is the study prepared December 2006 for the subject plant. For the update, the following changes have been addressed:

- Escalation of the base data from December 2006 constant Dollars to December 2009 dollars.

A table showing the cost calculations and resulting total is shown on the next page.

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

**Summary Level Update for Gulf Power**

**Plant Scherer**

	<b>Unit 3</b>	<b>Common</b>	<b>Total</b>
December 2006 Study	\$6,942,276	\$25,054,319	\$31,996,595
Escalation to 12/09 Dollars 9% Increase	\$638,344	\$2,303,750	\$2,942,093
Revised Dismantling Cost	\$7,580,620	\$27,358,069	\$34,938,688
Use (December 2009)	\$7,581,000	\$27,358,000	\$34,939,000

**Cost to Dismantle at Gulf Power Company Ownership**

	<b>Unit 3</b>	<b>Common</b>	<b>Total</b>
Ownership Percentage	25%	6.25%	
Cost at Ownership	\$1,895,250	\$1,709,875	\$3,605,125

#### 4.12 Scherer

The Scherer Steam Plant is a four-unit coal-fired electric generating plant located near Macon, Georgia. The facility is jointly owned by Georgia Power Company, Gulf Power Company, Florida Power and Light, Jacksonville Electric Authority, and several Georgia electric cooperatives.

Each unit has a nameplate rating of 818 MW with Unit 1 completed in March 1982, Unit 2 completed in February 1984, Unit 3 completed in January 1987, and Unit 4 completed in February 1989. All units have General Electric turbine generators. Since Unit 4 is 100% owned by Florida Power and Light and Jacksonville Electric Authority, it is now excluded from the study.

Unit 3 is jointly owned by Georgia Power Company and Gulf Power Company, with each Company only 75% and 25%, respectively.

The boilers are 2,400-psi units manufactured by Combustion Engineering and are rated at 5,789,914 pounds of steam per hour. All units operate with 1,000-degree-Fahrenheit superheat and reheat steam temperatures. Air quality control is achieved using outdoor electrostatic precipitators. A storage water pond of 48,000 acre-feet was created to provide adequate cooling water and makeup water needs. A service water intake structure supplies that water to the plant. All units are on a closed-cycle cooling system with one hyperbolic natural draft tower per unit. Coal is delivered to the site by rail with a coal-handling system for stockout and reclaim. The coal storage area is south of the powerhouse.

On the north side of the powerhouse are the 230 kV and 115 kV switchyards. The switchyards are not included in this study. The ash pond (490 acres) and settling pond are located to the east of the plant. Other outdoor facilities include a coal handling service building and tractor garage; water treatment buildings; NPDES facilities; acid, caustic, ammonia, nitrogen, water, and lighter oil tanks; engine generator house; and other buildings.

## **Section 8.1**

# **Plant Summary Reports**

Scherer

Plant Summary Report

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**PLANT SCHERER ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	UNIT 8	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCOUNTS										
	0040 - PRODUCTION COSTS									690	690
	0200 - TEMPORARY SERVICES									2,424	2,424
	0220 - SAFETY & SECURITY FACILITIES									346	346
307	- CONSTRUCTION CLEARING ACCOUNTS TOTAL									3,460	3,460
308	- ENGINEERING										
	0240 - ENGINEERING SCS									173	173
	0260 - ENGINEERING-OPERATING COMPANY									2,305	2,305
	0360 - CONSTRUCTION INSURANCE									523	523
308	- ENGINEERING TOTAL									3,000	3,000
309	- OVERHEADS										
	0480 - GENERAL OVERHEAD									871	871
311	- STRUCTURES & IMPROVEMENTS										
	2020 - SITE PREPARATION										
	2040 - SITE IMPROVEMENTS										
	2080 - PONDS									4,390	4,390
	2120 - SITE FIRE PROTECTION SYS									6	6
	2300 - TURBINE BUILDING		27								27
	2340 - STEAM GENERATOR BUILDING		95								95
	2360 - SERVICE BAY										
	2400 - CONTROL ROOM										
	2500 - MAINTENANCE BLD									18	18
	2600 - SERVICE BUILDING										
	2620 - CONSTRUCTION WAREHSE										
	2700 - WATER TREATMENT BLDG									286	286
	2720 - VISITORS CENTER										
	2740 - TRAINING BUILDING									40	40
	2800 - EMERGENCY GENERATOR BUILDING									25	25
	2820 - HYDROGEN HOUSE									40	40
	2840 - PRECIPITATOR CONTROL HOUSE									104	104
	2860 - FIRE PROTECTION BUILDING									117	117
	2880 - SERVICE WATER CHLORINE HOUSE									32	32
	2900 - CIRC WATER CHLORINE HOUSE									88	88
	2920 - SECURITY BUILDING									15	15

**PLANT SCHERER ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	UNIT 8	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS										
2940 -	WELL PUMP HOUSE									10	10
2960 -	LUBE OIL STORAGE HOUSE									18	18
3040 -	WASTE WATER CONTROL HOUSE									3	3
3080 -	AIR COMPRESSOR HOUSE									10	10
3100 -	RIVER INTAKE SWITCHGEAR BLDG									13	13
3120 -	NITROGEN STORAGE PAD									1	1
3300 -	SEWAGE TREATMENT FACILITY									4	4
3320 -	ENVIRONMENT MONITOR FACILITY		2								2
3360 -	UTILITY TRENCH									18	18
3400 -	WASTE WATER TREATMENT SYSTEM									432	432
3480 -	CHEMICAL WASTE TREAT CTL HOUSE									2	2
3520 -	ASH SLUICE PUMP HOUSE		55								55
3600 -	SECURITY GUARD HOUSE - CH AREA									3	3
3620 -	SECURITY GUARD HSE - SERV BLDG									4	4
3960 -	WATER TREAT CHLOR STOR HSE									2	2
311 -	STRUCTURES & IMPROVEMENTS TOTAL	174	180	240						5,679	6,272
312 -	BOILER PLANT EQUIPMENT										
4000 -	ENVIRONMENTAL CLEANUP									1,270	1,270
4800 -	STEAM GENERATING SYSTEM			861							861
4840 -	PULVERIZED COAL FIRING SYSTEM	445									445
4960 -	LIGHTER OIL SYSTEM									178	178
5000 -	AUXILIARY BOILER SYSTEM									234	234
5020 -	BLOWDOWN SYSTEM			144							144
5040 -	DRAFT SYSTEM	897									897
5080 -	STACK									617	617
5120 -	SULFUR DIOXIDE REMOVAL EQUIP		6								6
5240 -	COAL HANDLING SYSTEM	398									398
5280 -	COAL HANDLING SERVICE BLDG									691	691
5300 -	COAL HANDLING CONTROL HSE									34	34
5340 -	COAL HANDLING SWITCHGEAR HSE									46	46
5360 -	COAL HANDLING MOTOR CTL HOUSE			19							19
5380 -	CH CRUSHER BLD		101								101
5620 -	FUEL HANDLING RAILROAD									358	358
5640 -	WET ASH HANDLING SYSTEM			781							781

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**PLANT SCHERER ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	UNIT 8	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT										
5680	- LIFTING SYSTEM		(4)								(4)
5700	- CONTROL AIR SYSTEM									125	125
5720	- TREATED WATER SYS		(4)								(4)
5740	- SERVICE WATER SYSTEM									388	388
5760	- FILTERED WATER SYSTEM									76	76
6400	- MAIN TURBINE STEAM SYSTEM		337								337
6440	- EXTRACTION STEAM SYSTEM	333									333
6520	- AUX TURBINE STM & EXHAUST SYS			3							3
6560	- VENT AND DRAIN SYSTEMS			702							702
6580	- CONDENSATE SYSTEM		277								277
6600	- CONDENSATE AUXILIARY SYSTEMS		362								362
6620	- FEEDWATER SYSTEM	103									103
6640	- FEEDWATER AUXILIARY SYSTEM		21								21
6660	- WATER SAMPLING AND ANALYSIS			3							3
6700	- LUBE OIL SYSTEM	27									27
6740	- NITROGEN SYSTEM		15								15
6780	- CHEMICAL WASTE TREATMENT SYS									1	1
312	- BOILER PLANT EQUIPMENT TOTAL	6,304	6,054	5,605						8,462	26,425
314	- TURBOGENERATOR UNITS										
7520	- TURBINE GENERATOR SYSTEM		1,771								1,771
7700	- CONDENSING SYSTEM		5								5
7740	- COOLING WATER SYS		320								320
7760	- COOLING TOWER	882									882
7800	- LIFTING SYSTEM									(21)	(21)
7900	- LUBE OIL SYSTEM	29									29
314	- TURBOGENERATOR UNITS TOTAL	3,007	3,004	3,148						1,284	10,443
315	- ACCESSORY ELECTRIC EQUIPMENT										
8000	- CABLE	(1227)									(1227)
8020	- SITE RACEWAY SYSTEM			(160)							(160)
8100	- GENERATOR BUS SYSTEM			(30)							(30)
8240	- D.C. SYSTEM - 125/250V										
8280	- EMERGENCY GEN SYSTEM - 4160V	1									1
8360	- A.C. SYSTEM - 120/208V			3							3



GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**PLANT SCHERER ALL UNITS  
PLANT SUMMARY REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	UNIT 8	COMMON	TOTAL
315	- ACCESSORY ELECTRIC EQUIPMENT										
	8380 - STANDBY A.C. SYS - 120/208V										
	8440 - A.C. SYSTEM - 480V			(12)							(12)
	8600 - A.C. SYSTEM - 4KV			(398)							(398)
	8640 - A.C. SYSTEM - 6.9KV	(123)									(123)
315	- ACCESSORY ELECTRIC EQUIPMENT TOTAL	(2010)	(1491)	(1573)						1	(5073)
316	- MISCELLANEOUS PLANT EQUIPMENT										
	1560 - CENTRAL VACUUM SYSTEM		117								117
316	- MISCELLANEOUS PLANT EQUIPMENT TOTAL	117	117	117							352
353	- STATION EQUIPMENT										
	9400 - TRANSFORMERS	(1494)									(1494)
353	- STATION EQUIPMENT TOTAL	(1494)	(1494)	(1494)							(4481)
SCHERER SUBTOTAL		6,099	6,370	6,043						22,758	41,270
304	- CONTINGENCY										
	0000 - CONTINGENCY	937	936	899						2,297	5,068
SCHERER GRAND TOTAL		7,036	7,305	6,942						25,054	46,338

## **Section 8.2**

### **Summary Level Reports (By Unit) Removal, Disposal, Scrap**

# Scherer – Unit 3

## Summary Level Report

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**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2120	- SITE FIRE PROTECTION SYS				
2300	- TURBINE BUILDING				
2340	- STEAM GENERATOR BUILDING	18			18
3320	- ENVIRONMENT MONITOR FACILITY	2			2
3520	- ASH SLUICE PUMP HOUSE	55			55
311	- STRUCTURES & IMPROVEMENTS TOTAL	259		(19)	
<b>312 - BOILER PLANT EQUIPMENT</b>					
4800	- STEAM GENERATING SYSTEM	115		(98)	17
4840	- PULVERIZED COAL FIRING SYSTEM	119		(101)	18
4960	- LIGHTER OIL SYSTEM	14			14
5000	- AUXILIARY BOILER SYSTEM	1			1
5020	- BLOWDOWN SYSTEM			(1)	(1)
5040	- DRAFT SYSTEM			(4)	(4)
5080	- STACK	1			1
5240	- COAL HANDLING SYSTEM				
5360	- COAL HANDLING MOTOR CTL HOUSE	12			12
5640	- WET ASH HANDLING SYSTEM			(2)	(2)
5680	- LIFTING SYSTEM			(4)	(4)
5700	- CONTROL AIR SYSTEM	12			12
5720	- TREATED WATER SYS	1			1
5740	- SERVICE WATER SYSTEM			(1)	(1)
6400	- MAIN TURBINE STEAM SYSTEM			(7)	(7)
6440	- EXTRACTION STEAM SYSTEM	17			17
6520	- AUX TURBINE STM & EXHAUST SYS	3			3
6560	- VENT AND DRAIN SYSTEMS	1			1
6580	- CONDENSATE SYSTEM			(1)	(1)
6600	- CONDENSATE AUXILIARY SYSTEMS			(1)	(1)
6620	- FEEDWATER SYSTEM	2			2
6640	- FEEDWATER AUXILIARY SYSTEM			(1)	(1)
6660	- WATER SAMPLING AND ANALYSIS	1			1
6700	- LUBE OIL SYSTEM			(1)	(1)
6740	- NITROGEN SYSTEM	5			5
312	- BOILER PLANT EQUIPMENT TOTAL	9,934		(4329)	6

**SCHERER UNIT 3**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>314 - TURBOGENERATOR UNITS</b>					
7520	- TURBINE GENERATOR SYSTEM	156			156
7700	- CONDENSING SYSTEM				
7740	- COOLING WATER SYS			(2)	(2)
7760	- COOLING TOWER	46			46
7900	- LUBE OIL SYSTEM			(1)	(1)
<b>314 - TURBOGENERATOR UNITS TOTAL</b>		<b>3,490</b>		<b>(342)</b>	<b>3</b>
<b>315 - ACCESSORY ELECTRIC EQUIPMENT</b>					
8000	- CABLE	379			379
8020	- SITE RACEWAY SYSTEM	23			23
8100	- GENERATOR BUS SYSTEM			(34)	(34)
8240	- D.C. SYSTEM - 125/250V				
8280	- EMERGENCY GEN SYSTEM - 4160V	1			1
8360	- A.C. SYSTEM - 120/208V	3			3
8380	- STANDBY A.C. SYS - 120/208V				
8440	- A.C. SYSTEM - 480V	16			16
8600	- A.C. SYSTEM - 4KV			(2)	(2)
8640	- A.C. SYSTEM - 6.9KV			(101)	(101)
<b>315 - ACCESSORY ELECTRIC EQUIPMENT TOTAL</b>		<b>505</b>		<b>(2078)</b>	<b>(2)</b>
<b>316 - MISCELLANEOUS PLANT EQUIPMENT</b>					
1560	- CENTRAL VACUUM SYSTEM	24			24
<b>316 - MISCELLANEOUS PLANT EQUIPMENT TOTAL</b>		<b>123</b>		<b>(5)</b>	
<b>353 - STATION EQUIPMENT</b>					
9400	- TRANSFORMERS			(21)	(21)
<b>353 - STATION EQUIPMENT TOTAL</b>		<b>59</b>		<b>(1553)</b>	<b>(1)</b>

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SCHERER UNIT 3 SUBTOTAL	14,369		(8326)	6,043
	304 - CONTINGENCY				
	0000 - CONTINGENCY	899			899
	SCHERER UNIT 3 GRAND TOTAL	15,268		(8326)	6,942

# Scherer Common Facilities

## Summary Level Report

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER COMMON  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>307 - CONSTRUCTION CLEARING ACCOUNTS</b>					
0040	- PRODUCTION COSTS	690			690
0200	- TEMPORARY SERVICES	682			682
0220	- SAFETY & SECURITY FACILITIES	346			346
<b>307</b>	<b>- CONSTRUCTION CLEARING ACCOUNTS TOTAL</b>	<b>3,460</b>			<b>3</b>
<b>308 - ENGINEERING</b>					
0240	- ENGINEERING SCS	173			173
0260	- ENGINEERING-OPERATING COMPANY	871			871
0360	- CONSTRUCTION INSURANCE	523			523
<b>308</b>	<b>- ENGINEERING TOTAL</b>	<b>3,000</b>			<b>3</b>
<b>309 - OVERHEADS</b>					
0480	- GENERAL OVERHEAD	871			871
<b>309</b>	<b>- OVERHEADS TOTAL</b>	<b>871</b>			<b>1</b>
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2020	- SITE PREPARATION				
2040	- SITE IMPROVEMENTS				
2080	- PONDS	212			212
2120	- SITE FIRE PROTECTION SYS				
2360	- SERVICE BAY				
2400	- CONTROL ROOM	1			
2500	- MAINTENANCE BLD	14			14
2600	- SERVICE BUILDING				
2620	- CONSTRUCTION WAREHSE				
2700	- WATER TREATMENT BLDG	42			42
2720	- VISITORS CENTER				
2740	- TRAINING BUILDING	39			39
2800	- EMERGENCY GENERATOR BUILDING	2			2
2820	- HYDROGEN HOUSE	3			3
2840	- PRECIPITATOR CONTROL HOUSE	104			104
2860	- FIRE PROTECTION BUILDING	2			2
2880	- SERVICE WATER CHLORINE HOUSE	32			32
2900	- CIRC WATER CHLORINE HOUSE	64			64
2920	- SECURITY BUILDING	4			4



GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER COMMON  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2940	- WELL PUMP HOUSE	3			3
2960	- LUBE OIL STORAGE HOUSE	4			4
3040	- WASTE WATER CONTROL HOUSE	2			2
3080	- AIR COMPRESSOR HOUSE	9			9
3100	- RIVER INTAKE SWITCHGEAR BLDG	1			1
3120	- NITROGEN STORAGE PAD	1			1
3300	- SEWAGE TREATMENT FACILITY	4			4
3360	- UTILITY TRENCH	18			18
3400	- WASTE WATER TREATMENT SYSTEM	4			4
3480	- CHEMICAL WASTE TREAT CTL HOUSE	2			2
3600	- SECURITY GUARD HOUSE - CH AREA	3			3
3620	- SECURITY GUARD HSE - SERV BLDG	4			4
3960	- WATER TREAT CHLOR STOR HSE	2		(2)	
311	- STRUCTURES & IMPROVEMENTS TOTAL	5,750		(71)	6
<b>312 - BOILER PLANT EQUIPMENT</b>					
4000	- ENVIRONMENTAL CLEANUP		513		513
4960	- LIGHTER OIL SYSTEM	9			9
5000	- AUXILIARY BOILER SYSTEM	10			10
5080	- STACK	226			226
5240	- COAL HANDLING SYSTEM	26			26
5280	- COAL HANDLING SERVICE BLDG	23			23
5300	- COAL HANDLING CONTROL HSE	7			7
5340	- COAL HANDLING SWITCHGEAR HSE	33			33
5620	- FUEL HANDLING RAILROAD	26			26
5640	- WET ASH HANDLING SYSTEM	11			11
5700	- CONTROL AIR SYSTEM			(4)	(4)
5720	- TREATED WATER SYS	18			18
5740	- SERVICE WATER SYSTEM	45			45
5760	- FILTERED WATER SYSTEM				
6740	- NITROGEN SYSTEM				
6780	- CHEMICAL WASTE TREATMENT SYS	1			1
312	- BOILER PLANT EQUIPMENT TOTAL	7,633	1,205	(376)	8

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER COMMON  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314	TURBOGENERATOR UNITS				
7740	- COOLING WATER SYS			(2)	(2)
7800	- LIFTING SYSTEM	3			3
7900	- LUBE OIL SYSTEM	11			11
314	- TURBOGENERATOR UNITS TOTAL	1,416		(132)	1
315	ACCESSORY ELECTRIC EQUIPMENT				
8600	- A.C. SYSTEM - 4KV	1			1
315	- ACCESSORY ELECTRIC EQUIPMENT TOTAL	1			
SCHERER COMMON SUBTOTAL		22,132	1,205	(579)	22,758
304	CONTINGENCY				
0000	- CONTINGENCY	2,297			2,297
SCHERER COMMON GRAND TOTAL		24,429	1,205	(579)	25,054

## **Section 8.3**

### **Detail Level Reports (By Unit) Removal, Disposal, Scrap**

# Scherer – Unit 3

## Detail Level Report

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
2120	- SITE FIRE PROTECTION SYS							
0353	- MOTOR	2 EA						
2300	- TURBINE BUILDING							
0801	- SUBSTRUCTURE	1255 CY						
0802	- CONCRETE	718 CY						
0803	- ROOF	586 CY						
0880	- FIRE PROTECTION SYSTEM	580 LF	24					24
2340	- STEAM GENERATOR BUILDING							
1001	- SUBSTRUCTURE	11725 CY						
1002	- SUPERSTRUCTURE	2770 SF						
1015	- COAL BUNKER					1895 TN		
1080	- FIRE PROTECTION SYSTEM					4.78 TN	(1)	(1)
3320	- ENVIRONMENT MONITOR FACILITY							
5901	- SUBSTRUCTURE	14 CY	2					2
3520	- ASH SLUICE PUMP HOUSE							
6901	- SUBSTRUCTURE	325 CY	55					55
311	- STRUCTURES & IMPROVEMENTS TOTAL		259				(19)	
312	- BOILER PLANT EQUIPMENT							
4800	- STEAM GENERATING SYSTEM							
0001	- STRUCTURAL METAL AND TRUSSES	1 EA	2,132					2,132
0031	- AIR HEATER	2 EA	550					550
0033	- MOTOR	1 EA						
0061	- FAN	2 EA	1					1
0091	- FAN					70.2 TN	(8)	(8)
0121	- TOTAL BOILER DUCTWORK	800 TN	113			800 TN	(96)	17

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
0122 -	EXHAUST DUCT	845 TN	119			845 TN	(101)	18
0123 -	GAS RECIRCULATION	816 TN	115			816 TN	(98)	17
0124 -	FAN	117 CY	20					20
0125 -	MOTOR					12.4 TN	(1)	(1)
0150 -	SOOT BLOWERS	182 EA	62					62
0211 -	PUMP	4 EA	4					4
4840 -	PULVERIZED COAL FIRING SYSTEM							
0240 -	BURNERS					4 TN		
0272 -	PULVERIZER					207 TN	(25)	(25)
0273 -	MOTOR					3.76 TN		
0275 -	FOUNDATION	208 CY	95					95
0301 -	FEEDER					45 TN	(5)	(5)
0331 -	PRIMARY AIR DUCT	845 TN	119			845 TN	(101)	18
0332 -	FAN					132 TN	(16)	(16)
0333 -	MOTOR					15.2 TN	(2)	(2)
0334 -	FOUNDATION	95 CY	43					43
0360 -	PIPING					17.4 TN	(10)	(10)
0391 -	HOIST	19 EA	7					7
4960 -	LIGHTER OIL SYSTEM							
0600 -	IGNITOR	32 EA	6					6
0635 -	MOTOR	2 EA	1					1
0638 -	PIPING					7 TN	(4)	(4)
0672 -	TANK	1 EA						

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
0673 -	PUMP	2 EA	2					2
0679 -	PIPING	680 LF	10					10
5000 -	AUXILIARY BOILER SYSTEM							
0712 -	MOTOR					3.9 TN		
5020 -	BLOWDOWN SYSTEM							
0752 -	TANK	1 EA						
0761 -	PIPING	260 LF	19					19
0763 -	PIPING					13.52 TN	(2)	(2)
5040 -	DRAFT SYSTEM							
0801 -	FOUNDATION	185 CY	31					31
0802 -	PRECIPITATOR WITH INSULATION	2 EA	281					281
0831 -	DUCTWORK WITH DAMPERS	78 TN	11			78 TN	(9)	2
0832 -	FOUNDATION	150 TN	21			150 TN	(18)	3
0841 -	DUCTWORK WITH INSULATION	783 TN	111			783 TN	(94)	17
0842 -	FOUNDATION	200 CY	34					34
0851 -	DUCTWORK WITH INSULATION	427 TN	202			427 TN	(51)	151
0853 -	FOUNDATION	400 TN	189			400 TN	(48)	141
0861 -	DUCTWORK WITH INSULATION	615 TN	291			615 TN	(74)	217
0862 -	FOUNDATION	100 CY	17					17
0871 -	FAN					125 TN	(15)	(15)
0873 -	MOTOR					12.8 TN	(2)	(2)
0875 -	FOUNDATION	114 CY	52					52
0891 -	FAN					281.6 TN	(34)	(34)
0892 -	MOTOR					105600 LB	(197)	(197)

GEORGIA POWER COMPANY  
DISMANTLING STUDY  
OCTOBER 31, 2006

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
0893 -	FOUNDATION	170 CY	77					77
5080 -	STACK							
0928 -	CONTINUOUS EMISSIONS MONITORING	1 LT	1					1
5240 -	COAL HANDLING SYSTEM							
1248 -	MAGNETIC SEPARATOR	1 EA						
1263 -	MOTOR	1 EA						
1283 -	MOTOR	1 EA						
1303 -	MOTOR	1 EA						
1305 -	CONVEYOR	330 LF	9					9
1307 -	TRIPPER CARRIAGE					4 TN		
1321 -	CRUSHER OR BREAKER	1 EA	3					3
1322 -	MOTOR	1 EA	1					1
1342 -	SAMPLER	1 EA	1					1
5360 -	COAL HANDLING MOTOR CTL HOUSE							
2001 -	SUBSTRUCTURE	70 CY	12					12
2002 -	SUPERSTRUCTURE	1720 SF	2					2
5640 -	WET ASH HANDLING SYSTEM							
3101 -	PYRITE HOPPER	9 EA	3					3
3103 -	PIPING					2.54 TN		
3121 -	ASH HOPPER	1 EA						
3122 -	CLINKER GRINDER	3 EA	1					1
3124 -	PIPING	420 LF	10					10
3141 -	AIR SEPARATOR & TANK	1 EA						
3164 -	PUMP					136.8 TN	(16)	(16)



**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3165 - MOTOR					25200 LB	(47)	(47)
	6673 - PIPING	805 LF	20					20
5680 -	LIFTING SYSTEM							
	3261 - HOIST					18 TN	(2)	(2)
	3302 - MOTOR	2 EA						
5700 -	CONTROL AIR SYSTEM							
	3281 - AIR DRYER					28.8 TN	(3)	(3)
	3301 - COMPRESSOR					11.6 TN	(1)	(1)
	3320 - AIR DISTRIBUTION SYSTEM					2.15 TN		
5720 -	TREATED WATER SYS							
	3361 - CLARIFIER					40 TN	(5)	(5)
	3362 - TANK	6 EA	1					1
5740 -	SERVICE WATER SYSTEM							
	3461 - PUMP	2 EA	3					3
	3462 - MOTOR					11.2 TN	(1)	(1)
	3463 - PIPING, MAIN LINE	1755 LF	43					43
	3469 - PIPING	497 LF	8					8
	3541 - PIPING	1405 LF	24					24
	3546 - CHLORINATOR					6.3 TN	(1)	(1)
6400 -	MAIN TURBINE STEAM SYSTEM							
	4001 - PIPING					10.58 TN	(1)	(1)
	4021 - PIPING					193.45 TN	(23)	(23)
	4041 - PIPING					60.38 TN	(7)	(7)
	4061 - PIPING	255 LF	13					13

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312	- BOILER PLANT EQUIPMENT							
4065	- PIPING	60 LF	1					1
6440	- EXTRACTION STEAM SYSTEM							
4101	- PIPING	200 LF	7					7
4121	- PIPING	165 LF	39					39
4141	- PIPING					6.8 TN	(1)	(1)
4143	- PIPING	460 LF	7					7
4161	- PIPING					2 TN		
4163	- PIPING	200 LF	3					3
4181	- PIPING	55 LF	6					6
4201	- PIPING					12.38 TN	(1)	(1)
4203	- PIPING	155 LF	2					2
6520	- AUX TURBINE STM & EXHAUST SYS							
4501	- PIPING	105 LF	3					3
6560	- VENT AND DRAIN SYSTEMS							
4601	- BOILER VENT	358 LF	15					15
4602	- BOILER DRAIN					40.84 TN	(5)	(5)
4621	- HP HEATER VENTS AND DRAINS					6.95 TN	(1)	(1)
4624	- PUMP	1 EA	1					1
4641	- LP HEATER VENTS AND DRAINS					3.61 TN		
4681	- STEAM VENT					17.92 TN	(2)	(2)
4701	- CONDENSATE VENT	190 LF	17					17
4702	- CONDENSATE DRAIN	750 LF	11					11
6580	- CONDENSATE SYSTEM							
4901	- PIPING	2825 LF	43					43

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
4921	- LOW PRESSURE HEATER					157.2 TN	(19)	(19)
4946	- POLISHING UNIT					86 TN	(10)	(10)
4961	- DEAERATOR	1 EA	3					3
4963	- DEAERATOR STORAGE TANK	1 EA						
4981	- PUMP	3 EA	4					4
4982	- MOTOR	3 EA	5					5
5001	- PUMP					2.8 TN		
<b>6600 - CONDENSATE AUXILIARY SYSTEMS</b>								
5101	- PUMP					2.4 TN		
5103	- TANK	1 EA						
5104	- CHEMICAL FEED PIPING SYSTEM	1820 LF	95					95
5161	- PIPING	40 LF	2					2
<b>6620 - FEEDWATER SYSTEM</b>								
5301	- PIPING	170 LF	21					21
5321	- HEATER					220 TN	(26)	(26)
5381	- PUMP	3 EA	4					4
5385	- TURBINE					110.6 TN	(13)	(13)
<b>6640 - FEEDWATER AUXILIARY SYSTEM</b>								
5501	- PIPING					10.8 TN	(1)	(1)
5541	- PIPING	40 LF	1					1
5544	- PIPING	235 LF	4					4
<b>6660 - WATER SAMPLING AND ANALYSIS</b>								
5701	- ANALYSIS EQUIPMENT	2 LT	1					1
5702	- PIPING	220 LF	3					3

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
6700 - LUBE OIL SYSTEM								
6001	- PIPING	1520 LF	23					23
6003	- PUMP	2 EA	2					2
6005	- FILTER	2 EA	2					2
6021	- PIPING	225 LF	3					3
6740 - NITROGEN SYSTEM								
6501	- NITROGEN SUPPLY PIPING SYSTEM	113 LF	5					5
312	- BOILER PLANT EQUIPMENT TOTAL		9,934				(4329)	6
<b>314 - TURBOGENERATOR UNITS</b>								
7520 - TURBINE GENERATOR SYSTEM								
0001	- FOUNDATION	3435 CY	1,564					1,564
0011	- TURBINE	1 EA	142					142
0160	- TURBINE DRAIN SYSTEM					3.08 TN		
0185	- PIPING					41.25 TN	(5)	(5)
7700 - CONDENSING SYSTEM								
0321	- CONDENSER	1 EA	35					35
0327	- FOUNDATION	7 CY	1					1
0341	- PIPING	170 LF	3					3
0343	- PIPING	294 LF	4					4
0362	- PIPING	335 LF	12					12
0363	- PUMP	3 EA	4					4
0364	- MOTOR					2.16 TN		
0380	- CONDENSER TUBE CLEANING SYSTEM	175 LF	3					3

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>314 - TURBOGENERATOR UNITS</b>								
7740	- COOLING WATER SYS							
0502	- PIPING	1100 LF	159					159
0561	- INTAKE STRUCTURE	665 CY	113					113
0563	- DISCHARGE STRUCTURE	665 CY	113					113
0661	- PUMP					12.8 TN	(2)	(2)
0662	- MOTOR					38400 LB	(72)	(72)
0663	- FOUNDATION	23 CY	4					4
7760	- COOLING TOWER							
0801	- SUBSTRUCTURE	8900 CY	141					141
0802	- SUPERSTRUCTURE	1 LT	72					72
0821	- PUMP	1 EA	22					22
0826	- PIPING	2740 LF	439					439
7900	- LUBE OIL SYSTEM							
1201	- FILTERING UNIT	1 EA	2					2
1202	- PIPING	1075 LF	19					19
1203	- PUMP	3 EA	3					3
1221	- PIPING	196 LF	3					3
314	- TURBOGENERATOR UNITS TOTAL		3,490				(342)	3
<b>315 - ACCESSORY ELECTRIC EQUIPMENT</b>								
8000	- CABLE							
2000	- CABLE	3664250 L	379					379
8020	- SITE RACEWAY SYSTEM							
0001	- CONDUIT	220000 LF	23					23
0002	- CABLETRAY					62000 LB	(37)	(37)

**SCHERER UNIT 3  
PLANT DETAIL LEVEL REPORT  
DECEMBER 31, 2006 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8100 -	GENERATOR BUS SYSTEM							
0621 -	BUS					18300 LB	(34)	(34)
8240 -	D.C. SYSTEM - 125/250V							
1643 -	BATTERY CHARGER	2						
8280 -	EMERGENCY GEN SYSTEM - 4160V							
1801 -	GENERATOR	1	1					1
8360 -	A.C. SYSTEM - 120/208V							
2148 -	PANEL	28	3					3
8380 -	STANDBY A.C. SYS - 120/208V							
2185 -	SWITCHGEAR	4						
8440 -	A.C. SYSTEM - 480V							
2307 -	MOTOR CONTROL CENTER	87	16					16
2311 -	SWITCHGEAR	48	5					5
2321 -	TRANSFORMER					6300 LB	(12)	(12)
8600 -	A.C. SYSTEM - 4KV							
2631 -	SWITCHGEAR	47	9					9
2641 -	TRANSFORMER	1	6					6
8640 -	A.C. SYSTEM - 6.9KV							
2704 -	BUS SECTION					24960 LB	(47)	(47)
2711 -	SWITCHGEAR	26	7					7
2721 -	TRANSFORMER	1	4					4
315 -	ACCESSORY ELECTRIC EQUIPMENT TOTAL		505				(2078)	(2)
316 -	MISCELLANEOUS PLANT EQUIPMENT							
1560 -	CENTRAL VACUUM SYSTEM							
0141 -	PUMP	2	3					3
0145 -	PIPING	156	4					4

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316	- MISCELLANEOUS PLANT EQUIPMENT							
316	- MISCELLANEOUS PLANT EQUIPMENT TOTAL		123				(5)	
353	- STATION EQUIPMENT							
	9400 - TRANSFORMERS							
	0160 - POWER TRANSFORMER					175.5 TN	(21)	(21)
353	- STATION EQUIPMENT TOTAL		59				(1553)	(1)
SCHERER UNIT 3 SUBTOTAL			14,369				(8326)	6,043
304	- CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		899					899
SCHERER UNIT 3 GRAND TOTAL			15,268				(8326)	6,942

# Scherer Common Facilities

## Detail Level Report



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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307	CONSTRUCTION CLEARING ACCOUNTS							
0040	PRODUCTION COSTS							
0041	OPC GENERATION SUPERVISION	6 MY	690					690
0200	TEMPORARY SERVICES							
0201	TEMPORARY CONSTRUCTION SERVICES	2 %	1,743					1,743
0220	SAFETY & SECURITY FACILITIES							
0221	SECURITY SERVICES	8 MY	346					346
307	CONSTRUCTION CLEARING ACCOUNTS TOTAL		3,460					3
308	ENGINEERING							
0240	ENGINEERING SCS							
0241	ENGINEERING (RECORDS CLOSEOUT)	2000 MH	173					173
0260	ENGINEERING-OPERATING COMPANY							
0261	OPC ENGINEERING	1 %	871					871
0268	EXPENSES	LT	1,363					1,363
0360	CONSTRUCTION INSURANCE							
0361	WRAP-UP AND ALL RISK INSURANCE	0.6 %	523					523
308	ENGINEERING TOTAL		3,000					3
309	OVERHEADS							
0480	GENERAL OVERHEAD							
0481	ADMINISTRATIVE & GEN OVERHEAD	1 %	871					871
309	OVERHEADS TOTAL		871					1
311	STRUCTURES & IMPROVEMENTS							
2020	SITE PREPARATION							
0001	SITE PREPARATION	200 AC						
2040	SITE IMPROVEMENTS							
0021	YARD DRAINAGE	5800 LF						

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>								
2080 - PONDS								
	0230 - ASH DISPOSAL POND	490	LT					
	0231 - LANDFILL AREA (ASH DISPOSAL POND)	1	CY					
	0240 - SETTLING POND	305	AC	527				527
2120 - SITE FIRE PROTECTION SYS								
	0371 - FOUNDATION	50	CY					
	0373 - TANK	155	EA	24				24
2360 - SERVICE BAY								
	1101 - SUBSTRUCTURE	4810	CY					
	1102 - SUPERSTRUCTURE	9000	SF					
2400 - CONTROL ROOM								
	1302 - SUPERSTRUCTURE	4	TN	1		4	TN	
2500 - MAINTENANCE BLD								
	1801 - SUBSTRUCTURE	84	CY	14				14
	1802 - SUPERSTRUCTURE	15	TN	2		15	TN (2)	
2600 - SERVICE BUILDING								
	2301 - SUBSTRUCTURE	9240	CY					
	2302 - SUPERSTRUCTURE	30500	SF					
2620 - CONSTRUCTION WAREHSE								
	2401 - SUBSTRUCTURE	2100	CY					
	2402 - SUPERSTRUCTURE	450	TN			450	TN	
	2403 - ROOF	24450	SF					
2700 - WATER TREATMENT BLDG								
	2801 - SUBSTRUCTURE	3400	CY	54				54
	2802 - SUPERSTRUCTURE	29200	SF	42				42

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2803 - ROOF	33400 SF	48					48
	2720 - VISITORS CENTER							
	2901 - SUBSTRUCTURE	100 CY						
	2902 - SUPERSTRUCTURE	32 TN				32 TN		
	2740 - TRAINING BUILDING							
	3001 - SUBSTRUCTURE	230 CY	39					39
	3002 - SUPERSTRUCTURE	40 TN	6			40 TN	(5)	1
	2800 - EMERGENCY GENERATOR BUILDING							
	3301 - SUBSTRUCTURE	104 CY	18					18
	3302 - SUPERSTRUCTURE	17 TN	2			17 TN	(2)	
	2820 - HYDROGEN HOUSE							
	3401 - SUBSTRUCTURE	183 CY	31					31
	3402 - SUPERSTRUCTURE	1960 SF	3					3
	2840 - PRECIPITATOR CONTROL HOUSE							
	3501 - SUBSTRUCTURE	611 CY	104					104
	2860 - FIRE PROTECTION BUILDING							
	3601 - SUBSTRUCTURE	261 CY	44					44
	3602 - SUPERSTRUCTURE	2020 SF	3					3
	2880 - SERVICE WATER CHLORINE HOUSE							
	3701 - SUBSTRUCTURE	186 CY	32					32
	3702 - SUPERSTRUCTURE	22 TN	3			22 TN	(3)	
	2900 - CIRC WATER CHLORINE HOUSE							
	3801 - FOUNDATION CONCRETE	187 CY	64					64
	3802 - SUPERSTRUCTURE	27 TN	8			27 TN	(6)	1
	2920 - SECURITY BUILDING							
	3901 - SUBSTRUCTURE	50 CY						

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3902 -	SUPERSTRUCTURE	10 TN	1			10 TN	(1)	
2940 -	WELL PUMP HOUSE							
4001 -	SUBSTRUCTURE	22 CY	4					4
4002 -	SUPERSTRUCTURE	1 TN				1 TN		
2960 -	LUBE OIL STORAGE HOUSE							
4101 -	SUBSTRUCTURE	56 CY	10					10
4102 -	SUPERSTRUCTURE	1135 SF	2					2
3040 -	WASTE WATER CONTROL HOUSE							
4302 -	SUPERSTRUCTURE	490 SF	1					1
3080 -	AIR COMPRESSOR HOUSE							
4501 -	SUBSTRUCTURE	50 CY	9					9
4502 -	SUPERSTRUCTURE					0 TN		
3100 -	RIVER INTAKE SWITCHGEAR BLDG							
4601 -	SUBSTRUCTURE	50 CY	9					9
4602 -	SUPERSTRUCTURE	300 SF						
3120 -	NITROGEN STORAGE PAD							
4681 -	SUBSTRUCTURE	4 CY	1					1
3300 -	SEWAGE TREATMENT FACILITY							
5801 -	PIPING	24 CY	4					4
3360 -	UTILITY TRENCH							
6101 -	TRENCH	103 CY	18					18
3400 -	WASTE WATER TREATMENT SYSTEM							
6321 -	TANK	440 CY	75					75
6354 -	PIPING, TREAT.FACIL.-WASTE WATER	1 LT	132					132
6355 -	FOUNDATION	2750 CY	4					4

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>								
3480	- CHEMICAL WASTE TREAT CTL HOUSE							
6701	- SUBSTRUCTURE	12 CY	2					2
3600	- SECURITY GUARD HOUSE - CH AREA							
7301	- SUBSTRUCTURE	20 CY	3					3
3620	- SECURITY GUARD HSE - SERV BLDG							
7401	- SUBSTRUCTURE	23 CY	4					4
3960	- WATER TREAT CHLOR STOR HSE							
9802	- SUPERSTRUCTURE	17 TN	2			17 TN	(2)	
311	- STRUCTURES & IMPROVEMENTS TOTAL		5,750				(71)	6
<b>312 - BOILER PLANT EQUIPMENT</b>								
4000	- ENVIRONMENTAL CLEANUP							
0000	- ENVIRONMENTAL CLEANUP	800 DR	288	800 DR	461			749
4960	- LIGHTER OIL SYSTEM							
0631	- FOUNDATION	182 CY	62					62
0671	- FOUNDATION	25 CY	9					9
0676	- RETAINING ENCLOSURE	315 CY	107					107
5000	- AUXILIARY BOILER SYSTEM							
0701	- FOUNDATION	20 CY	9					9
0702	- BOILER PACKAGE	2 EA	16					16
0711	- PUMP					22.5 TN	(3)	(3)
0714	- PIPING					2.35 TN		
0745	- PIPING	300 LF	10					10
0748	- PIPING					3.3 TN		
5080	- STACK							
0921	- FOUNDATION	5850 CY	93					93

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
0922 -	OUTER SHELL	1 CY	29					29
0929 -	STEEL LINER	110 TN	64			110 TN	(26)	38
5240 -	COAL HANDLING SYSTEM							
1201 -	CONVEYOR					26.16 TN	(3)	(3)
1202 -	MOTOR					2196 TN	(4)	(4)
1221 -	STRUCTURAL METAL					5 TN	(1)	(1)
1222 -	FOUNDATION	226 CY	77					77
1223 -	CONVEYOR	26 CY	10					10
1227 -	MOTOR					2 TN		
1262 -	CONVEYOR	795 CY	13					13
1362 -	COAL STORAGE YARD	35000 CY	151					151
1363 -	SUMP PUMP	235 CY	40					40
1401 -	PIPING	1 LT	20					20
1405 -	DUCTWORK	1 LT	106					106
1441 -	FOUNDATION	10920 CY	173					173
1442 -	STRUCTURAL METAL	10100 SF	26					26
1451 -	WEIGHING DEVICE	1 LT	13					13
1541 -	HOPPER AND TUNNEL STRUCTURE	1070 CY	17					17
1546 -	STRUCTURAL METAL	21 TN	10			21 TN	(3)	7
1547 -	RECLAIM CONVEYOR	232 LF	6					6
1551 -	MOTOR					2040 TN	(4)	(4)
5280 -	COAL HANDLING SERVICE BLDG							
1601 -	SUBSTRUCTURE	2050 CY	349					349

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
1602 -	SUPERSTRUCTURE	161 TN	23			161 TN	(19)	3
5300 -	COAL HANDLING CONTROL HSE							
1701 -	SUBSTRUCTURE	107 CY	18					18
1702 -	SUPERSTRUCTURE	5800 SF	8					8
5340 -	COAL HANDLING SWITCHGEAR HSE							
1901 -	SUBSTRUCTURE	195 CY	33					33
1902 -	SUPERSTRUCTURE	22 TN	10			22 TN	(3)	8
5620 -	FUEL HANDLING RAILROAD							
3080 -	TRESTLE					50 TN	(6)	(6)
5640 -	WET ASH HANDLING SYSTEM							
3161 -	SUPPORTS	425 CY	72					72
3163 -	PIPING	2800 CY	476					476
5700 -	CONTROL AIR SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM					34.17 TN	(4)	(4)
5720 -	TREATED WATER SYS							
3344 -	PUMP	4 EA	5					5
3362 -	TANK					9.3 TN	(1)	(1)
3365 -	PIPING	2535 LF	44					44
3366 -	CONTROL INSTALLATION	1 EA	4					4
3370 -	CHEMICAL STORAGE	24 CY	4					4
3373 -	PIPING	12155 LF	184					184
3381 -	TANK					240 TN	(29)	(29)
3382 -	PIPING	120 CY	20					20
3383 -	PUMP	4 EA	4					4
3421 -	PUMP	4 EA	4					4

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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3423 - TANK					12.8 TN	(2)	(2)
	5740 - SERVICE WATER SYSTEM							
	3441 - SUBSTRUCTURE	456 CY	78					78
	3442 - SUPERSTRUCTURE	160 SF						
	3463 - PIPING, MAIN LINE	610 LF	32					32
	3469 - PIPING	2971 LF	45					45
	5760 - FILTERED WATER SYSTEM							
	3573 - PIPING	1040 LF	18					18
	3575 - PIPING	1040 LF	16					16
	3581 - FOUNDATION	50 CY	9					9
	3583 - TANK	1 EA						
	6740 - NITROGEN SYSTEM							
	6521 - TANK	1 EA						
	6780 - CHEMICAL WASTE TREATMENT SYS							
	6701 - TANK					23.4 TN	(3)	(3)
	6712 - PUMP	4 EA	4					4
312 -	BOILER PLANT EQUIPMENT TOTAL		7,633		1,205		(376)	8
314 -	TURBOGENERATOR UNITS							
	7740 - COOLING WATER SYS							
	0540 - DISCHARGE STRUCTURE	810 CY	138					138
	0641 - INTAKE STRUCTURE	17 TN	8			17 TN	(2)	6
	0681 - PUMP					17.6 TN	(2)	(2)
	0682 - MOTOR					17.6 TN	(2)	(2)
	0683 - PIPING	8000 LF	1,153					1,153



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FERC/COA	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0691 - INTAKE STRUCTURE					3 TN		
	7800 - LIFTING SYSTEM							
	1021 - CRANE	1 EA	3					3
	7900 - LUBE OIL SYSTEM							
	1241 - TANK					13.6 TN	(2)	(2)
	1245 - FOUNDATION	64 CY	11					11
314 -	TURBOGENERATOR UNITS TOTAL		1,416				(132)	1
315 -	ACCESSORY ELECTRIC EQUIPMENT							
	8600 - A.C. SYSTEM - 4KV							
	2631 - SWITCHGEAR	8 EA	1					1
315 -	ACCESSORY ELECTRIC EQUIPMENT TOTAL		1					
SCHERER COMMON SUBTOTAL			22,132		1,205		(579)	22,758
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		2,297					2,297
SCHERER COMMON GRAND TOTAL			24,429		1,205		(579)	25,054