

Marguerite McLean

From: Faxas, Robin [drfaxas@tecoenergy.com]
Sent: Thursday, May 28, 2009 4:50 PM
To: Filings@psc.state.fl.us
Cc: Daniel Lee; Costa, Matt R.; Brown, Paula K.; Elliott, Ed; AW@macfar.com
Subject: Docket No. 090003-GU
Attachments: DOC001.PDF

- a. Matthew R. Costa
TECO Energy, Inc.
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E-mail: mcosta@tecoenergy.com
- b. Docket No. 090003-GU - Purchased Gas Adjustment (PGA) - Notice of Factors
- c. Peoples Gas System
- d. Total of five (5) pages
- e. The attached document consists of a cover letter and Peoples Gas System's notice of PGA factors (or "flex") for the month of June in the above docket.

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5/28/2009

DOCUMENT NUMBER-DATE

05319 MAY 28 8

FPSC-COMMISSION CLEAR



May 28, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 1, 2009, for the month of June 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa".

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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TECO ENERGY, INC.
P. O. BOX 111 TAMPA, FL 33601-0111 (813) 228-4111

DOCUMENT NUMBER-DATE
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AN EQUAL OPPORTUNITY COMPANY

05319 MAY 28 09

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

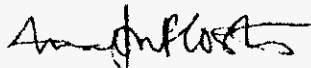
Submitted for Filing: 05-28-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective June 1, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.89933 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.83117 per therm for commercial (non-residential) rate class for the month of June, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for June 2009 has been submitted.

Dated this 28th day of May, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

DOCUMENT NUMBER-DATE

05319 MAY 28 8

FPSC-COMMISSION CLERK

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: JUNE 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$58,132	\$50,479	(\$7,653)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$0
3	SWING SERVICE	\$1,038,988	\$0	(\$1,038,988)
4	COMMODITY Other (THIRD PARTY)	\$8,792,200	\$5,126,242	(\$3,665,958)
5	DEMAND	\$2,948,375	\$2,431,895	(\$516,480)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$160,000	(\$260,000)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$15,570	\$19,768	\$4,198
8	DEMAND	\$387,332	\$258,574	(\$128,758)
9	OTHER	\$211,949	\$267,427	\$55,478
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,674,772	\$7,254,775	(\$5,419,997)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,674,772	\$7,254,775	(\$5,419,997)
THERMS PURCHASED				
15	COMMODITY Pipeline	25,822,586	20,583,632	(5,238,954)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,450,000	6,450,000	0
17	SWING SERVICE	870,820	0	(870,820)
18	COMMODITY Other (THIRD PARTY)	7,830,795	8,412,502	581,707
19	DEMAND	57,452,700	46,924,150	(10,528,550)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	9,551,952	6,376,666	(3,175,286)
22	DEMAND	9,551,952	6,376,666	(3,175,286)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,701,615	8,412,502	(289,113)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,701,615	8,412,502	(289,113)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00225	0.00245	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.19311	0.00000	(1.19311)
31	COMM. Other (THIRD PARTY) (4/18)	1.12277	0.60936	(0.51341)
32	DEMAND (5/19)	0.05132	0.05183	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.45660	0.86238	(0.59422)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.45660	0.86238	(0.59422)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.45332	0.85910	(0.59422)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.46063	0.86342	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	146.063	86.342	0.000

DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: JUNE 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$25,642	\$23,882	(\$1,760)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$17,448	\$17,448	\$0
3	SWING SERVICE	\$458,298	\$0	(\$458,298)
4	COMMODITY Other (THIRD PARTY)	\$3,878,240	\$2,425,225	(\$1,453,015)
5	DEMAND	\$1,611,287	\$1,329,031	(\$282,256)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$185,262	\$75,696	(\$109,566)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$6,868	\$9,352	\$2,484
8	DEMAND	\$211,677	\$141,311	(\$70,366)
9	OTHER	\$115,830	\$146,149	\$30,319
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,841,802	\$3,574,470	(\$2,267,332)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,841,802	\$3,574,470	(\$2,267,332)
THERMS PURCHASED				
15	COMMODITY Pipeline	11,390,342	9,738,116	(1,652,226)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,524,925	3,524,925	0
17	SWING SERVICE	384,119	0	(384,119)
18	COMMODITY Other (THIRD PARTY)	3,454,457	3,979,955	525,498
19	DEMAND	31,397,901	25,644,048	(5,753,853)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	4,213,366	3,016,801	(1,196,565)
22	DEMAND	5,220,142	3,484,848	(1,735,294)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,838,576	3,979,955	141,379
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,838,576	3,979,955	141,379
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00225	0.00245	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.19310	0.00000	(1.19310)
31	COMM. Other (THIRD PARTY) (4/18)	1.12268	0.60936	(0.51332)
32	DEMAND (5/19)	0.05132	0.05183	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.52187	0.89811	(0.62376)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.52187	0.89811	(0.62376)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.51858	0.89483	(0.62376)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.52622	0.89933	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	152.622	89.933	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: JUNE 2009				
(A)	(B)	(C)	(D)	
	ORIGINAL	FLEX DOWN	DIFFERENCE	
	PROJECTION	ESTIMATE	AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$32,490	\$26,597	(\$5,893)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,479	\$14,479	\$0
3	SWING SERVICE	\$580,690	\$0	(\$580,690)
4	COMMODITY Other (THIRD PARTY)	\$4,913,961	\$2,701,017	(\$2,212,944)
5	DEMAND	\$1,337,088	\$1,102,864	(\$234,224)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$234,738	\$84,304	(\$150,434)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,702	\$10,416	\$1,714
8	DEMAND	\$175,655	\$117,263	(\$58,392)
9	OTHER	\$96,119	\$121,278	\$25,159
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,832,970	\$3,680,304	(\$3,152,666)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,832,970	\$3,680,304	(\$3,152,666)
THERMS PURCHASED				
15	COMMODITY Pipeline	14,432,243	10,845,516	(3,586,727)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,925,075	2,925,075	0
17	SWING SERVICE	486,701	0	(486,701)
18	COMMODITY Other (THIRD PARTY)	4,376,338	4,432,547	56,209
19	DEMAND	26,054,799	21,280,102	(4,774,697)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,338,586	3,359,865	(1,978,721)
22	DEMAND	4,331,810	2,891,818	(1,439,992)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,863,039	4,432,547	(430,492)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,863,039	4,432,547	(430,492)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00225	0.00245	0.00020
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.19311	0.00000	(1.19311)
31	COMM. Other (THIRD PARTY) (4/18)	1.12285	0.60936	(0.51349)
32	DEMAND (5/19)	0.05132	0.05183	0.00051
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00310	0.00147
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40508	0.83029	(0.57479)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.40508	0.83029	(0.57479)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40180	0.82701	(0.57479)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40885	0.83117	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.885	83.117	0.000