

Exhibit B

REDACTED

REDACTED DOCUMENTS

COM _____
ECR 1
GCL 1
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
CLK _____

DOCUMENT NUMBER-DATE

05483 JUN-28

FPSC-COMMISSION CLERK

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 341

2008 Internal Audit Reports

A

B

PBC C

Audit Name

Report Date

Report Code

1.	[REDACTED]	2/1/08	270105
2.	[REDACTED]	2/4/08	280400
3.	[REDACTED]	2/6/08	272400
4.	[REDACTED]	2/12/08	272005
5.	[REDACTED]	2/12/08	270107
6.	[REDACTED]	2/13/08	272008
7.	[REDACTED]	3/3/08	270900
9.	[REDACTED]	2/25/08	270403
8.	[REDACTED]	2/27/08	270418
9.	[REDACTED]	3/7/08	280100
10.	[REDACTED]	3/14/08	272006
11.	[REDACTED]	3/19/08	275104
12.	[REDACTED]	3/25/08	272111
13.	[REDACTED]	3/25/08	272109
14.	[REDACTED]	3/25/08	282101
15.	[REDACTED]	3/31/08	270104
16.	[REDACTED]	7/9/08	282114
17.	[REDACTED]	4/21/08	270301

There was no capacity related audit report.

DOCUMENT NUMBER DATE
5483 JUN-28

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PL

CONFIDENTIAL

FPSC CAPACITY AUDIT
REQUEST NO. 3, #1

Page 2
2008 Audit Report Log

	A	B	C
18.	[REDACTED]	4/22/08	280800
19.	[REDACTED]	5/13/08	282000
20.	[REDACTED]	5/13/08	270805
21.	[REDACTED]	5/15/08	280403
22.	[REDACTED]	5/21/08	282600
23.	[REDACTED]	5/22/08	282103
24.	[REDACTED]	5/22/08	270417
25.	[REDACTED]	5/22/08	282201
26.	[REDACTED]	5/27/08	283000
27.	[REDACTED]	5/16/08	280900
28.	[REDACTED]	5/29/08	282202
29.	[REDACTED]	6/23/08	270108
30.	[REDACTED]	6/27/08	280704
31.	[REDACTED]	6/27/08	282203
32.	[REDACTED]	6/30/08	282118
33.	[REDACTED]	7/16/08	282206
34.	[REDACTED]	7/16/08	280402
35.	[REDACTED]	7/24/08	283600
36.	[REDACTED]	7/24/08	280300

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P.2

	A	B	C
37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
42.	[REDACTED]	9/22/08	280404
43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
47.	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
51.	[REDACTED]	11/14/08	280200
52.	[REDACTED]	11/14/08	280703
53.	[REDACTED]	11/14/08	280405
54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

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FPSC CAPACITY AUDIT
REQUEST NO. 3, # 7

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2008 Audit Report Log

	A	B	C
56.	[REDACTED]	11/21/08	283601
57.	[REDACTED]	11/25/08	280103
58.	[REDACTED]	11/26/08	282105
59.	[REDACTED]	11/26/08	285200
60.	[REDACTED]	12/05/08	285106
61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
68.	[REDACTED]	12/19/08	285107
69.	[REDACTED]	12/19/08	285900

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P.4

411-2
CIRC-13

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column(5)
[REDACTED]	54	200804	\$6,880.00	3200	\$2.15
[REDACTED]	54	200804	\$5,104.10	2374	\$2.15
[REDACTED]	54	200804	\$2,842.35	1229	\$2.15
[REDACTED]	54	200804	\$4,844.00	2160	\$2.15
[REDACTED]	54	200804	\$1,373.85	639	\$2.15
[REDACTED]	54	200804	\$3,010.00	1400	\$2.15
[REDACTED]	54	200804	\$6,228.55	2897	\$2.15
[REDACTED]	54	200804	\$1,412.55	657	\$2.15
[REDACTED]	54	200804	\$965.35	449	\$2.15
[REDACTED]	54	200804	\$4,570.90	2126	\$2.15
[REDACTED]	54	200804	\$2,558.50	1190	\$2.15
[REDACTED]	54	200804	\$262.30	122	\$2.15
[REDACTED]	54	200804	\$3,571.15	1661	\$2.15
[REDACTED]	54	200804	\$3,485.80	1612	\$2.15
[REDACTED]	54	200804	\$3,055.15	1421	\$2.15
[REDACTED]	54	200804	\$1,290.00	600	\$2.15
[REDACTED]	54	200804	\$3,304.55	1537	\$2.15
[REDACTED]	54	200804	\$1,133.05	527	\$2.15
[REDACTED]	54	200804	\$3,968.90	1846	\$2.15
[REDACTED]	54	200804	\$989.00	460	\$2.15
[REDACTED]	54	200804	\$3,455.05	1607	\$2.15
[REDACTED]	54	200804	\$5,448.10	2534	\$2.15
[REDACTED]	54	200804	\$1,012.65	471	\$2.15
[REDACTED]	54	200804	\$642.85	299	\$2.15
[REDACTED]	54	200804	\$2,218.80	1032	\$2.15
[REDACTED]	54	200804	\$2,003.80	932	\$2.15
[REDACTED]	54	200804	\$1,960.80	912	\$2.15
[REDACTED]	54	200804	\$3,276.60	1524	\$2.15
[REDACTED]	54	200804	\$4,620.35	2149	\$2.15
[REDACTED]	54	200804	\$2,257.50	1050	\$2.15
[REDACTED]	54	200804	\$2,567.10	1194	\$2.15
[REDACTED]	54	200804	\$2,704.70	1258	\$2.15
[REDACTED]	54	200804	\$1,776.05	827	\$2.15
[REDACTED]	54	200804	\$1,717.85	799	\$2.15
[REDACTED]	54	200804	\$1,545.85	719	\$2.15
[REDACTED]	54	200804	\$1,253.45	583	\$2.15
[REDACTED]	54	200804	\$1,382.45	643	\$2.15
[REDACTED]	54	200804	\$3,250.80	1512	\$2.15
[REDACTED]	54	200804	\$1,606.05	747	\$2.15
[REDACTED]	54	200804	\$2,663.85	1239	\$2.15
[REDACTED]	54	200804	\$2,242.45	1043	\$2.15
[REDACTED]	54	200804	\$1,130.90	526	\$2.15
[REDACTED]	54	200804	\$1,808.15	841	\$2.15
[REDACTED]	54	200804	\$4,996.60	2324	\$2.15
[REDACTED]	54	200804	\$1,279.25	595	\$2.15
[REDACTED]	54	200804	\$2,801.50	1210	\$2.15
[REDACTED]	54	200804	\$1,812.45	843	\$2.15
[REDACTED]	54	200804	\$1,505.00	700	\$2.15
[REDACTED]	54	200804	\$3,870.00	1800	\$2.15

Inced to billing statement.

PBC

*Difference was due to promotion
of 20 instead of 30 billing days.
411-204*

SOURCE DR#9

411-2
2

CONFIDENTIAL

411-2
CILE - IT

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	55	200804	\$17,116.54	8,309	\$2.06
	55	200804	\$15,843.46	7,691	\$2.06
	55	200804	\$36,128.28	17,538	\$2.06
	55	200804	\$39,552.00	19,200	\$2.06
	55	200804	\$22,882.48	11,108	\$2.06
	55	200804	\$18,995.26	9,221	\$2.06
	55	200804	\$8,392.44	4,074	\$2.06
	55	200804	\$52,313.70 (A)	25,395	\$2.06
	55	200804	\$3,046.74	1,479	\$2.06
	55	200804	\$20,474.34	9,939	\$2.06
	55	200804	\$15,876.42	7,707	\$2.06
	55	200804	\$5,852.46	2,841	\$2.06
	55	200804	\$16,092.72	7,812	\$2.06
	55	200804	\$18,239.24	8,854	\$2.06
	55	200804	\$35,248.66	17,111	\$2.06
	55	200804	\$42,782.08	20,768	\$2.06
	55	200804	\$17,559.44	8,524	\$2.06
55	200804	\$85,399.36 (A)	41,456	\$2.06	

2

3

(A) Inaced to billing statements.

SOURCE DR#9

PBC

411-2
3

41-2
C12C-16

CONFIDENTIAL

41-2/1 P2

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING KW	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	56	200804	\$898.70	418	\$2.15
[REDACTED]	56	200804	\$417.10	194	\$2.15
[REDACTED]	56	200804	\$552.55	257	\$2.15
[REDACTED]	56	200804	\$184.99	87	\$2.15
[REDACTED]	56	200804	\$477.30	222	\$2.15
[REDACTED]	56	200804	\$408.50	190	\$2.15
[REDACTED]	56	200804	\$746.05	347	\$2.15
[REDACTED]	56	200804	\$604.15	281	\$2.15
[REDACTED]	56	200804	\$954.60	444	\$2.15
[REDACTED]	56	200804	\$872.90	406	\$2.15
[REDACTED]	56	200804	\$492.35	229	\$2.15
[REDACTED]	56	200804	\$610.60	284	\$2.15
[REDACTED]	56	200804	\$705.20	328	\$2.15
[REDACTED]	56	200804	\$625.65	291	\$2.15
[REDACTED]	56	200804	\$653.60	304	\$2.15
[REDACTED]	56	200804	\$488.05	227	\$2.15
[REDACTED]	56	200804	\$771.85	359	\$2.15
[REDACTED]	56	200804	\$720.25	335	\$2.15
[REDACTED]	56	200804	\$685.85	319	\$2.15
[REDACTED]	56	200804	\$561.15	261	\$2.15
[REDACTED]	56	200804	\$776.15	361	\$2.15
[REDACTED]	56	200804	\$546.10	254	\$2.15
[REDACTED]	56	200804	\$548.25	255	\$2.15
[REDACTED]	56	200804	\$483.75	225	\$2.15
[REDACTED]	56	200804	\$763.25	355	\$2.15
[REDACTED]	56	200804	\$700.90	326	\$2.15
[REDACTED]	56	200804	\$814.85	379	\$2.15
[REDACTED]	56	200804	\$657.90	306	\$2.15
[REDACTED]	56	200804	\$438.60	204	\$2.15
[REDACTED]	56	200804	\$625.65	291	\$2.15
[REDACTED]	56	200804	\$363.35	169	\$2.15
[REDACTED]	56	200804	\$924.50	430	\$2.15
[REDACTED]	56	200804	\$819.15	381	\$2.15
[REDACTED]	56	200804	\$632.10	294	\$2.15
[REDACTED]	56	200804	\$722.40	336	\$2.15
[REDACTED]	56	200804	\$455.80	212	\$2.15
[REDACTED]	56	200804	\$898.70	418	\$2.15
[REDACTED]	56	200804	\$838.50	390	\$2.15
[REDACTED]	56	200804	\$681.55	317	\$2.15
[REDACTED]	56	200804	\$840.65	391	\$2.15
[REDACTED]	56	200804	\$419.25	195	\$2.15
[REDACTED]	56	200804	\$718.10	334	\$2.15
[REDACTED]	56	200804	\$593.40	278	\$2.15
[REDACTED]	56	200804	\$694.45	323	\$2.15
[REDACTED]	56	200804	\$559.00	260	\$2.15

*Provision from to
final billing for 6
days 41-2/4-1*

*Inced to billing
statement*

PBC

SOURCE DB#9

41-2
H

(2)

CONFIDENTIAL

PBC

1
2
3
4
5

3IHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/09 11:31:27
 04/03/08 L S SPEC TRTO
 COSP CCIN

SVC FROM 03/27/08 SVC TO 04/03/08 R/R/R 3 056 READ TYPE F

BILL DETAIL				DEMAND	
BASE AMT	345.03	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	17.56	43	374 (41-24) 43
TRANS CR	0.00	FRANCHISE FEE	38.62	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	46.60	MAXIMUM	0
ECC ADJ	6.66	FL SALES TAX	59.27		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
ECRC CHG	1.96	ELECTRIC AMT	846.71	----- THIS YEAR -----	
FUEL CHG	309.33 (41-24)	BILL COMP AMT	568.53	SVC DYS 7 BIL DYS	6
CAPACITY CHG	18.49 (41-24)	BB AMOUNT	0.00	LMIS CRDT DYS	800
COSP CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	5600
STM REC CHGS	3.19	TOT FAC RNTL	0.00	KWH USAGE	
FPL AMT	684.66			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$(\$245 \text{ capacity factor} / 30 \text{ days in month}) \times 6 \text{ billing days} \times 43 \text{ kw demand} = \18.49

This customer was finally billed which caused this bill to be prorated.

SOURCE DR#9

41-2
4-1

P1

2

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

April 10 2009 - Page 1

234

Rev/Rate/Rider:3 / 56 /
Franchise Code:1170
Tax Code: A

Franchise Factor: 5.500 \$
Area Code: Controllable:

COSP: Firm KW: 0

SVC To Date: 4/3/2008
Bill Code: Billed
Bill Days: 6

Comparison Tariff: GSD-1 - 72

Billing Tariff: CILC-G - 56

CUSTOMER CHARGE: 6.62
Administrative Adder: 0.00

CUSTOMER CHARGE: 113.48
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 0 0.00
Off-Peak Kwh: 0 0.00
Total Kwh: 5,600 77.95

Energy Charges
On-Peak Kwh: 1,358 13.31
Off-Peak Kwh: 4,242 41.57
Total Kwh: 5,600 54.88
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 43 43.86
On-Peak Kwd: 0 0.00

Demand Charges
Maximum Kwd: 43 0.00
On-Peak Kwd: 43 0.00

LC OnPk-Firm Kwd: 43 9.12
23 Mth Max Kwd: 374 167.55
Firm On-Pk Kwd: 0 0.00
Total Demand: 176.67

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 128.43

Base Bill Amount: 345.03

Regular Fuel Adjustment: 311.58
On-Peak Fuel Adjustment: 0.00
Off-Peak Fuel Adjustment: 0.00

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 81.79
Off-Peak Fuel Adjustment: 227.54

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0

ECC Charge (Kwh): 7.45
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 2.13
CPRC Charge (Kwd): 14.02
Green Power: 0 0.00

ECC Charge (Kwh): 6.66
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 1.96
CPRC Charge (Kwd): 18.44
Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh): 2.52
St Bnd Tx Ch(Kwh): 0.84
Int St Surch(Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00

St Bnd Rp Ch(Kwh): 2.41
St Bnd Tx Ch(Kwh): 0.78
Int St Surch(Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00

Total Storm Additional Charges 3.36

Total Storm Additional Charge 3.19

SUBTOTAL: 466.97

SUBTOTAL: 684.66

41-2
4-1

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CONFIDENTIAL

(41-2)
GSLD-1

41-2/1P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	62	200804	\$487.90	238	\$2.05
[REDACTED]	62	200804	\$1,252.55	611	\$2.05
[REDACTED]	62	200804	\$1,160.30	566	\$2.05
[REDACTED]	62	200804	\$1,888.70	814	\$2.05
[REDACTED]	62	200804	\$2,591.20	1,264	\$2.05
[REDACTED]	62	200804	\$1,047.55	511	\$2.05
[REDACTED]	62	200804	\$850.75	415	\$2.05
[REDACTED]	62	200804	\$928.85	453	\$2.05
[REDACTED]	62	200804	\$1,225.90	598	\$2.05
[REDACTED]	62	200804	\$1,437.05	701	\$2.05
[REDACTED]	62	200804	\$938.90	458	\$2.05
[REDACTED]	62	200804	\$1,512.90	738	\$2.05
[REDACTED]	62	200804	\$1,574.40	788	\$2.05
[REDACTED]	62	200804	\$1,027.05	501	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,037.30	506	\$2.05
[REDACTED]	62	200804	\$1,318.15	643	\$2.05
[REDACTED]	62	200804	\$1,164.40	568	\$2.05
[REDACTED]	62	200804	\$904.05	441	\$2.05
[REDACTED]	62	200804	\$1,473.95	719	\$2.05
[REDACTED]	62	200804	\$1,320.20	644	\$2.05
[REDACTED]	62	200804	\$1,451.40	708	\$2.05
[REDACTED]	62	200804	\$1,145.95	559	\$2.05
[REDACTED]	62	200804	\$834.35	407	\$2.05
[REDACTED]	62	200804	\$1,785.55	871	\$2.05
[REDACTED]	62	200804	\$914.30	446	\$2.05
[REDACTED]	62	200804	\$1,744.55	851	\$2.05
[REDACTED]	62	200804	\$1,387.35	667	\$2.05
[REDACTED]	62	200804	\$92.25	45	\$2.05
[REDACTED]	62	200804	\$1,860.50	810	\$2.05
[REDACTED]	62	200804	\$1,127.50	550	\$2.05
[REDACTED]	62	200804	\$1,328.40	648	\$2.05
[REDACTED]	62	200804	\$1,094.70	534	\$2.05
[REDACTED]	62	200804	\$1,002.45	489	\$2.05
[REDACTED]	62	200804	\$1,217.70	594	\$2.05
[REDACTED]	62	200804	\$1,547.75	755	\$2.05
[REDACTED]	62	200804	\$1,305.85	637	\$2.05
[REDACTED]	62	200804	\$1,422.70	694	\$2.05
[REDACTED]	62	200804	\$1,256.65	613	\$2.05
[REDACTED]	62	200804	\$1,217.70	594	\$2.05
[REDACTED]	62	200804	\$1,473.95	719	\$2.05
[REDACTED]	62	200804	\$1,580.55	771	\$2.05
[REDACTED]	62	200804	\$799.50	390	\$2.05
[REDACTED]	62	200804	\$1,051.65	513	\$2.05
[REDACTED]	62	200804	\$1,810.15	883	\$2.05
[REDACTED]	62	200804	\$1,379.65	673	\$2.05
[REDACTED]	62	200804	\$3,202.10	1,562	\$2.05
[REDACTED]	62	200804	\$2,146.35	1,047	\$2.05
[REDACTED]	62	200804	\$1,383.75	675	\$2.05

*Provision due to 12 in-
stead of 30 billing days
41-2/5-1.*

*Referred to the
billing statement.*

PBC

SOURCE DR#9

41-2
5

3

CONFIDENTIAL

PEC

1
2
3
4
5

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/10/09 11:31:08
 03/31/08 PH (N/A) M SPEC TRFR
 POL CCIN

SVC FROM	03/18/08	SVC TO	03/31/08	R/R/R	2 062	READ TYPE	F
BILL DETAIL				DEMAND			
BASE AMT	2,774.68	RTP CHGS		0.00	ACTUAL BILLING ON PEAK		
CURT/CDR CR	0.00	GROSS RCT TAX	280.67		544 544		0
TRANS CR	0.00	FRANCHISE FEE	617.47		CURTAILMENT		0
LOAD CNTL CR	0.00	MUNICIPAL TAX	523.71		MAXIMUM		0
ECC ADJ	173.78	FL SALES TAX	879.10				
STRM SURCHG	0.00	GRN PWR CHG		0.00			
ECRC CHG	50.80	ELECTRIC AMT	13,247.07		----- THIS YEAR -----		
FUEL CHG	7,429.93	BILL COMP AMT		0.00	SVC DYS	13 BIL DYS	12
CAPACITY CHG	446.08	BB AMOUNT		0.00	LMIS CRDT DYS		
COSP CHG	0.00	BB DEFER BAL		0.00	KWH/DAY		10,283
STM REC CHGS	70.85	TOT FAC RNTL		0.00	KWH USAGE		133680
FPL AMT	10,946.12	RTP ADMIN CHG		0.00	CNST USE KWH		

NEXT TYPE A FIND GWA 90
 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDW 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDW 22-STRM RECOV FACT

(# 2.05 CAPACITY FACTOR / 30 DAYS IN MONTH) X
 12 BILLING DAYS X 544 KW DEMAND = \$446.08

THIS CUSTOMER WAS FINALLY BILLED WHICH CAUSED
 THIS BILL TO BE PRO-RATED

SOURCE DR#9

41-2
5-1

Date: 4/10/2009 Time: 10:31:14 AM

41																						
42																						
43																						

41-2
5-1

CONFIDENTIAL

41-2
CSLD-2

41-2/1P1

(1) COUNT NUMBI	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	63	200804	\$6,132.06	3,097	\$1.98
	63	200804	\$4,070.88	2,056	\$1.98
	63	200804	\$5,395.50	2,725	\$1.98
	63	200804	\$9,502.02	4,799	\$1.98
	63	200804	\$4,696.56	2,372	\$1.98
	63	200804	\$6,555.78	3,311	\$1.98
	63	200804	\$5,496.48	2,776	\$1.98
	63	200804	\$3,851.10	1,945	\$1.98
	63	200804	\$338.58	171	\$1.98
6	63	200804	\$4,154.04	2,098	\$1.98
	63	200804	\$16,430.04	8,298	\$1.98
	63	200804	\$5,247.00	2,650	\$1.98
	63	200804	\$3,516.48	1,776	\$1.98
	63	200804	\$5,290.56	2,672	\$1.98
	63	200804	\$4,607.46	2,327	\$1.98
	63	200804	\$3,358.08	1,696	\$1.98
	63	200804	\$4,690.62	2,369	\$1.98
	63	200804	\$4,114.44	2,078	\$1.98
	63	200804	\$11,678.04	5,898	\$1.98
	63	200804	\$3,183.84	1,608	\$1.98
7	63	200804	\$8,314.02	4,199	\$1.98
	63	200804	\$13,978.80	7,060	\$1.98
	63	200804	\$4,849.02	2,449	\$1.98
	63	200804	\$3,726.36	1,882	\$1.98
	63	200804	\$5,987.52	3,024	\$1.98
	63	200804	\$10,434.60	5,270	\$1.98
	63	200804	\$5,702.40	2,880	\$1.98
	63	200804	\$10,765.26	5,437	\$1.98
	63	200804	\$3,771.90	1,905	\$1.98
	63	200804	\$4,324.32	2,184	\$1.98
	63	200804	\$2,678.94	1,353	\$1.98
	63	200804	\$4,348.08	2,196	\$1.98
	63	200804	\$5,510.34	2,783	\$1.98

Added to the billing statement.

Added to the billing statement.

41-2
6

SOURCE DR#9



CONFIDENTIAL

GSLDT-1

41-2/P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	64	200804	\$668.30	326	\$2.05
	64	200804	\$826.15	403	\$2.05
	64	200804	\$1,824.50	890	\$2.05
	64	200804	\$1,713.80	836	\$2.05
8	64	200804	\$2,683.45	1,309	\$2.05
	64	200804	\$2,002.85	977	\$2.05
	64	200804	\$1,191.05	581	\$2.05
	64	200804	\$446.90	218	\$2.05
	64	200804	\$1,371.45	669	\$2.05
	64	200804	\$1,193.10	582	\$2.05
	64	200804	\$184.50	90	\$2.05
	64	200804	\$1,129.55	551	\$2.05
	64	200804	\$1,061.90	518	\$2.05
	64	200804	\$590.40	288	\$2.05
	64	200804	\$1,957.75	955	\$2.05
	64	200804	\$1,025.00	500	\$2.05
	64	200804	\$984.00	480	\$2.05
	64	200804	\$711.35	347	\$2.05
	64	200804	\$1,266.90	618	\$2.05
	64	200804	\$1,025.00	500	\$2.05
	64	200804	\$1,209.50	590	\$2.05
	64	200804	\$1,148.00	560	\$2.05
	64	200804	\$1,025.00	500	\$2.05
	64	200804	\$1,025.00	500	\$2.05
	64	200804	\$1,012.70	494	\$2.05
	64	200804	\$1,180.80	576	\$2.05
	64	200804	\$2,179.15	1,063	\$2.05
	64	200804	\$2,652.70	1,294	\$2.05
	64	200804	\$957.35	467	\$2.05
	64	200804	\$1,096.75	535	\$2.05
	64	200804	\$709.30	346	\$2.05
	64	200804	\$2,025.40	988	\$2.05
	64	200804	\$12.30	6	\$2.05
	64	200804	\$1,676.90	818	\$2.05
	64	200804	\$49.20	24	\$2.05
	64	200804	\$701.10	342	\$2.05
	64	200804	\$820.00	400	\$2.05
	64	200804	\$1,195.15	583	\$2.05

Added to the billing statement.



41-2/7

SOURCE DR#9

(41-2)
CSD-1

CONFIDENTIAL

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)

41-2/1 P.1

[REDACTED]	72	200804	\$60.31	37	\$1.63
[REDACTED]	72	200804	\$265.69	163	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$136.92	84	\$1.63
[REDACTED]	72	200804	\$35.86	22	\$1.63
[REDACTED]	72	200804	\$265.69	163	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$153.22	94	\$1.63
[REDACTED]	72	200804	\$143.44	88	\$1.63
[REDACTED]	72	200804	\$86.39	53	\$1.63
[REDACTED]	72	200804	\$27.71	17	\$1.63
[REDACTED]	72	200804	\$71.72	44	\$1.63
[REDACTED]	72	200804	\$53.79	33	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$19.56	12	\$1.63
[REDACTED]	72	200804	\$332.52	204	\$1.63
[REDACTED]	72	200804	\$295.03	181	\$1.63
[REDACTED]	72	200804	\$88.02	54	\$1.63
[REDACTED]	72	200804	\$546.05	335	\$1.63
[REDACTED]	72	200804	\$79.87	49	\$1.63
[REDACTED]	72	200804	\$91.28	56	\$1.63
[REDACTED]	72	200804	\$55.42	34	\$1.63
[REDACTED]	72	200804	\$48.90	30	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$63.57	39	\$1.63
[REDACTED]	72	200804	\$140.18	86	\$1.63
[REDACTED]	72	200804	\$48.90	30	\$1.63
[REDACTED]	72	200804	\$30.97	19	\$1.63
[REDACTED]	72	200804	\$44.01	27	\$1.63
[REDACTED]	72	200804	\$32.60	20	\$1.63
[REDACTED]	72	200804	\$50.53	31	\$1.63
[REDACTED]	72	200804	\$52.16	32	\$1.63
[REDACTED]	72	200804	\$55.42	34	\$1.63
[REDACTED]	72	200804	\$60.31	37	\$1.63
[REDACTED]	72	200804	\$145.07	89	\$1.63
[REDACTED]	72	200804	\$37.49	23	\$1.63
[REDACTED]	72	200804	\$22.82	14	\$1.63
[REDACTED]	72	200804	\$39.12	24	\$1.63
[REDACTED]	72	200804	\$40.75	25	\$1.63
[REDACTED]	72	200804	\$39.12	24	\$1.63
[REDACTED]	72	200804	\$163.00	100	\$1.63
[REDACTED]	72	200804	\$37.49	23	\$1.63

*placed to the
billing statement.*

PEC

H1-2
8

SOURCE DR#9

41-2
MET

CONFIDENTIAL

41-2/1P.2

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	80	200804	\$1,543.44	708	\$2.18
[REDACTED]	80	200804	\$1,253.50	575	\$2.18
[REDACTED]	80	200804	\$1,000.62	459	\$2.18
[REDACTED]	80	200804	\$1,301.46	597	\$2.18
[REDACTED]	80	200804	\$1,116.16	512	\$2.18
[REDACTED]	80	200804	\$1,379.94	633	\$2.18
[REDACTED]	80	200804	\$1,846.46	847	\$2.18
[REDACTED]	80	200804	\$994.08	456	\$2.18
[REDACTED]	80	200804	\$111.18	51	\$2.18
[REDACTED]	80	200804	\$1,966.36	902	\$2.18
[REDACTED]	80	200804	\$2,251.94	1,033	\$2.18
[REDACTED]	80	200804	\$2,725.00	1,250	\$2.18
[REDACTED]	80	200804	\$2,890.68	1,326	\$2.18
[REDACTED]	80	200804	\$797.88	366	\$2.18
[REDACTED]	80	200804	\$2,840.54	1,303	\$2.18
[REDACTED]	80	200804	\$1,055.12	484	\$2.18
[REDACTED]	80	200804	\$233.26	107	\$2.18
[REDACTED]	80	200804	\$1,340.70	615	\$2.18
[REDACTED]	80	200804	\$1,290.56	592	\$2.18
[REDACTED]	80	200804	\$1,724.38	791	\$2.18
[REDACTED]	80	200804	\$1,192.46	547	\$2.18
[REDACTED]	80	200804	\$1,427.90	655	\$2.18
[REDACTED]	80	200804	\$1,879.16	862	\$2.18

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Added to the billing Statement.

SOURCE JR#9

FBC

41-2/9

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 9 OF 20

(1)	(2)	(3)	(4)	(5)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND
[REDACTED]	82	200804	<u>41-2</u> \$827.70	445

41-2/1P.2
(6)
CALCULATED CAPACITY FACTOR
Column (4)/Column (5)
\$1.86

SOURCE DC#9

PBC

41-2
10

41-2
GSLDT-3

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
71 [REDACTED]	90	200804	\$6,284.94	3,379	\$1.86
	90	200804	\$7,691.10	4,135	\$1.86
	90	200804	\$11,558.04	6,214	\$1.86
	90	200804	\$15,305.94	8,229	\$1.86
	90	200804	\$24,027.48	12,918	\$1.86

Added to the billing statement

SOURCE DR#9



41-2
11

41-2
GSD-3

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 11 OF 20

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
12 [REDACTED]	91	200804	\$17,779.74	9,559	\$1.86

*Added to the
billing statement*

SOURCE DL #9



41-2
12

41-2

HFLT-2

CONFIDENTIAL

41-2/1P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
184	200804	200804	\$1,990.55	971	\$2.05
184	200804	200804	\$2,070.50	1,010	\$2.05
184	200804	200804	\$2,865.00	1,300	\$2.05
184	200804	200804	\$1,086.50	530	\$2.05
184	200804	200804	\$1,025.00	500	\$2.05
184	200804	200804	\$811.80	398	\$2.05
184	200804	200804	\$893.80	436	\$2.05
184	200804	200804	\$1,490.35	727	\$2.05
184	200804	200804	\$2,408.75	1,175	\$2.05
184	200804	200804	\$2,185.30	1,068	\$2.05
184	200804	200804	\$1,853.20	904	\$2.05
184	200804	200804	\$1,201.30	588	\$2.05
184	200804	200804	\$1,022.95	499	\$2.05
184	200804	200804	\$1,508.80	738	\$2.05
184	200804	200804	\$1,213.80	592	\$2.05
184	200804	200804	\$1,588.75	775	\$2.05
184	200804	200804	\$1,188.45	568	\$2.05
184	200804	200804	\$1,840.90	898	\$2.05
184	200804	200804	\$1,025.00	500	\$2.05
184	200804	200804	\$781.05	381	\$2.05
184	200804	200804	\$959.40	468	\$2.05
184	200804	200804	\$793.35	387	\$2.05
184	200804	200804	\$1,012.70	494	\$2.05
184	200804	200804	\$1,861.40	908	\$2.05
184	200804	200804	\$887.85	433	\$2.05
184	200804	200804	\$977.85	477	\$2.05
184	200804	200804	\$844.60	412	\$2.05
184	200804	200804	\$889.20	424	\$2.05
184	200804	200804	\$2,693.70	1,314	\$2.05
184	200804	200804	\$2,127.90	1,038	\$2.05
184	200804	200804	\$1,188.95	579	\$2.05
184	200804	200804	\$1,182.85	577	\$2.05
184	200804	200804	\$1,279.20	624	\$2.05
184	200804	200804	\$2,423.10	1,182	\$2.05
184	200804	200804	\$1,291.50	630	\$2.05
184	200804	200804	\$824.10	402	\$2.05
184	200804	200804	\$1,590.80	778	\$2.05
184	200804	200804	\$1,381.70	674	\$2.05
184	200804	200804	\$877.40	428	\$2.05
184	200804	200804	\$2,287.30	1,106	\$2.05
184	200804	200804	\$1,078.30	528	\$2.05
184	200804	200804	\$2,383.65	1,153	\$2.05
184	200804	200804	\$1,092.85	533	\$2.05
184	200804	200804	\$288.55	131	\$2.05
184	200804	200804	\$1,548.15	803	\$2.05
184	200804	200804	\$1,835.90	798	\$2.05
184	200804	200804	\$2,529.70	1,234	\$2.05
184	200804	200804	\$2,980.70	1,454	\$2.05
184	200804	200804	\$772.85	377	\$2.05

instead of 30 billing days 41-2/19-1

Added to the billing statement.

13



41-2
13

SOURCE DR #9

CONFIDENTIAL

41-2
HFT-1

41-2/1 P.1

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	170	200804	\$304.81	187	\$1.63
[REDACTED]	170	200804	\$353.71	217	\$1.63
[REDACTED]	170	200804	\$588.80	360	\$1.63
[REDACTED]	170	200804	\$534.84	328	\$1.63
[REDACTED]	170	200804	\$562.35	345	\$1.63
[REDACTED]	170	200804	\$45.64	28	\$1.63
[REDACTED]	170	200804	\$850.37	399	\$1.63
[REDACTED]	170	200804	\$583.98	346	\$1.63
[REDACTED]	170	200804	\$399.35	245	\$1.63
[REDACTED]	170	200804	\$638.96	392	\$1.63
[REDACTED]	170	200804	\$519.97	319	\$1.63
[REDACTED]	170	200804	\$365.12	224	\$1.63
[REDACTED]	170	200804	\$653.63	401	\$1.63
[REDACTED]	170	200804	\$195.60	120	\$1.63
[REDACTED]	170	200804	\$130.40	80	\$1.63
[REDACTED]	170	200804	\$34.23	21	\$1.63
[REDACTED]	170	200804	\$356.97	219	\$1.63
[REDACTED]	170	200804	\$83.13	51	\$1.63
[REDACTED]	170	200804	\$176.04	108	\$1.63
[REDACTED]	170	200804	\$105.95	65	\$1.63
[REDACTED]	170	200804	\$32.60	20	\$1.63
[REDACTED]	170	200804	\$285.89	183	\$1.63
[REDACTED]	170	200804	\$332.52	204	\$1.63
[REDACTED]	170	200804	\$594.95	366	\$1.63
[REDACTED]	170	200804	\$515.08	318	\$1.63
[REDACTED]	170	200804	\$503.67	309	\$1.63
[REDACTED]	170	200804	\$700.80	430	\$1.63
[REDACTED]	170	200804	\$518.34	318	\$1.63
[REDACTED]	170	200804	\$547.88	338	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63
[REDACTED]	170	200804	\$480.85	295	\$1.63
[REDACTED]	170	200804	\$683.41	407	\$1.63
[REDACTED]	170	200804	\$74.98	46	\$1.63
[REDACTED]	170	200804	\$581.91	357	\$1.63
[REDACTED]	170	200804	\$370.01	227	\$1.63
[REDACTED]	170	200804	\$622.66	382	\$1.63
[REDACTED]	170	200804	\$678.08	418	\$1.63
[REDACTED]	170	200804	\$575.39	353	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$44.01	27	\$1.63
[REDACTED]	170	200804	\$528.12	324	\$1.63
[REDACTED]	170	200804	\$681.78	406	\$1.63
[REDACTED]	170	200804	\$177.67	109	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$749.80	460	\$1.63
[REDACTED]	170	200804	\$692.75	425	\$1.63
[REDACTED]	170	200804	\$591.69	363	\$1.63
[REDACTED]	170	200804	\$598.21	367	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63

5

Actual billing for 99 days 11-2/11-1.

15

Added to the billing statement.

PBL

41-2
14

SOURCE DR #9

CONFIDENTIAL

PBC

5

-26373

BILLING REGISTER
 PROCESSING DATE 04/28/08 DISTRICT 74 FRANCHISE CODE (NEW) 1920 (OLD) 1920 CYCLE DAY 21 PAGE : 408
 DATE : 04/29/08
 BILL ACCOUNT NO. [REDACTED] OLD ACCT [REDACTED] PREMISE NO. [REDACTED] CUSTOMER NUMBER [REDACTED] ***** KWH *****
 CUSTOMER NAME [REDACTED] MAIL ADDRESS: [REDACTED] CONSTANT 240
 SVC ADDRESS [REDACTED] CURR TOT/MTR 1 RDG 8975
 ***** BILL INFORMATION ***** **ACCOUNT INFORMATION** *TRANS AMOUNT DATE *** PREV TOT/MTR 1 RDG 8966
 CUSTOMER CHG 28.78 FAC RENTAL 0.00 ACCT STATUS FINAL 640000 1,020.33-04/14/08 PREV ONE/MTR 2 RDG 2210
 TOT DEMAND CHG 106.34 FAC RENT GRT 0.00 ACCT TYPE ELE 410002 1,020.33 04/01/08 CURR TOTAL USE 2,160
 REG KWH CHG 0.00 FCL RNT SLS TX 0.00 COLLECTION ACTION CD 2 649500 733.72-03/10/08 CURR ON-PK USE 480
 ON-PK KWH CHG 7.63 OPT FAC SLS TX 0.00 TAX CODE A 410002 733.72 03/03/08 1ST PR TOT USE 9,600
 OFF-PK KWH CHG 8.40 ELEC TOTAL 365.36 REV/RATE/RIDER 2/170 759900 0.00 02/12/08 1 ST PR ON USE 2,400
 CURT PENLTY CHG 0.00 LPC CHG 0.00 CONTRACT RATE ***** MISCELLANEOUS INFO ***** 2ND PR TOT USE 6,480
 RVRS CURT CRED 0.00 SERVICE CHG 0.00 CONNECT DATE 02/28/94 PREV ACTL RDG DT 04/01/08 2 ND PR ON USE 1,440
 CURTAIL CRED 0.00 TOT MKT SVCS 0.00 RMT HIST 00000RRRROK CURR ACTL RDG DT 04/23/08 ***** KWD *****
 TRFRMR CRED 0.00 MKT FL SLS TX 0.00 -----SCHEDULE RDG DT 04/23/08 CONSTANT 240
 INV/SAV REP 0.00 MKT LOFT SL TK 0.00 READING SOURCE F NEXT READ DT 04/30/08 CURR TOTAL RDG 0.00
 INV/SAV REP INT 0.00 PREVIOUS BAL 0.00 BILL DAYS 022 BILL DUE DT 05/19/08 CURR ON-PK RDG 0.07
 ECC CHG 2.87 PAST DUE BAL 0.00 SERVICE DAYS 022 CROS REF ACCT# 45795-32781 CUR TOTAL USE 17
 ECRC CHG 0.82 PRMT EXT AMT 0.00 LSME CODE SSM/TIN 820-18-4434 CURR ON-PK USE 17
 OBC/STORM 0.00 BB PREV DF BAL 0.00 TRNFR FR/TO00000-00000 (ACCT SUBORDINATE OF 1ST PR TOT USE 17
 REG FUEL CHG 0.00 BB CUR DEF AMT 0.00 ENTRPRS ZONE CODE N ACCOUNT NO 00000-00000 1ST PR ONP USE 17
 ON-PK FUEL 28.91 BB NEW DF BAL 0.00 ENTRPRS ZONE # 0.00 2ND PR TOT USE 14
 OF-PK FUEL 90.12 BB NEW BU BIL 0.00 LPC EKEMPT CODE 0 METER REMOVED ON 0/ 0/ 0 2ND PR ONP USE 14
 COSP CHG 0.00 BB STATUS 0.00 LFC BASIS 0.00 REM KWH/ON-PK 00000/00000 *** TOU INFORMATION ***
 TRUE-UP FUEL 0.00 DEPOSIT TYPE BL ENL WTC AT 0.00 REM KWD/ON-PK 00000/00000 TOU CODE 6
 CAPACITY CHG 20.32 DEPOSIT SOURCE LMS CRD DAYS 000 EXT KWH/ON-PK 00000/00000 TOU ADV PAY FL N
 AMT LMS CR 0.00 DEP NO 0 ***** BILL SUMMARY ***** EXT KWD/ON-PK 00000/00000 TOU ADV PAY DT 0/ 0/ 0
 ST BND RP CH 0.97 DEP ISSUE DATE 01/01/01 PRV SIMT 1,020.33 ** ENL BILL REF CK INFO ** 1ST TOU BILL 04/24/08
 ST BND TK CH 0.32 DEP AMT DUE 0.00 PAYMENTS -1,020.33 AMOUNT 0.00 DATE OFF TOU 0/ 0/ 0
 INT ST SURCH 0.00 DEP AMT PD 0.00 ADDL ACT .00 DATE 0/ 0/ 0 ADV PAY REF DT 0/ 0/ 0
 AMT BLD4 0.00 CDR ADMIN CHG 0.00
 AMT BLD5 0.00
 AMT BLD6 0.00
 AMT BLD7 0.00
 AMT BLD8 0.00
 AMT BLD9 0.00
 AMT BLD# 0.00
 AMT BLD# 0.00
 AMT BLD# 0.00
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 AMT BLD# 0.00
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 AMT BLD# 0.00
 AMT BLD# 0.00
 AMT BLD# 0.00
 GROSS RCPT TX 7.58 DEP REF AMT 0.00 NEW CHGS 365.36 SEQUENCE # 0 1ST METER NO DUT263
 FRANCHISE FEE 18.24 DEP INT AMT 0.00 TOT DUE 365.36 COMPUTER CK DIGIT 0 2ND METER NO
 UTILITY TX 21.56
 FLA SLS TX 22.50
 LOFT SLS TX 0.00
 PREV CNCL CR 0.00

SOURCE DR#9

(#1.63 CAPACITY FACTOR / 30 DAYS IN MONTH) X
 @22 Billing DAYS X 17 KW DEMAND = \$ 20.32

22 day Billing
 THIS CUSTOMER WAS FINAL BILLED. MISTAKE CAUSED THIS BILL
 TO BE PRORATED
 41-2
 14-1 p1

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
PAGE 15 OF 20

(41-*)
GSHD-1W/
SDTR

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)	
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND	
					CALCULATED CAPACITY FACTOR	
					Column (4)/Column (5)	
	264	200804	\$1,461.65		713	\$2.05
	264	200804	\$1,804.00		880	\$2.05
	264	200804	\$945.05		461	\$2.05
	264	200804	\$893.80		436	\$2.05
	264	200804	\$951.20		464	\$2.05
	264	200804	\$953.25		465	\$2.05
	264	200804	\$2,285.75		1,115	\$2.05
	264	200804	\$1,432.95		699	\$2.05
	264	200804	\$801.55		391	\$2.05
	264	200804	\$1,115.20		544	\$2.05
	264	200804	\$1,301.75		635	\$2.05
	264	200804	\$1,271.00		620	\$2.05
	264	200804	\$1,223.85		597	\$2.05
	264	200804	\$1,414.50		690	\$2.05
	264	200804	\$885.60		432	\$2.05
	264	200804	\$1,976.20		964	\$2.05
	264	200804	\$1,008.60		492	\$2.05
	264	200804	\$904.05		441	\$2.05
	264	200804	\$1,529.30		746	\$2.05
	264	200804	\$658.05		321	\$2.05
	264	200804	\$1,662.55		811	\$2.05
	264	200804	\$1,322.25		645	\$2.05
	264	200804	\$1,129.55		551	\$2.05
	264	200804	\$1,369.40		668	\$2.05
	264	200804	\$1,033.20		504	\$2.05
	264	200804	\$885.60		432	\$2.05
	264	200804	\$2,726.50		1,330	\$2.05
	264	200804	\$1,109.05		541	\$2.05
	264	200804	\$295.20		144	\$2.05
	264	200804	\$1,508.80		736	\$2.05
	264	200804	\$842.55		411	\$2.05
	264	200804	\$1,025.00		500	\$2.05
	264	200804	\$3,409.15		1,663	\$2.05
	264	200804	\$1,088.55		531	\$2.05
	264	200804	\$1,100.85		537	\$2.05
	264	200804	\$1,314.05		841	\$2.05
	264	200804	\$906.10		442	\$2.05
	264	200804	\$3,804.80	Inced to the billing statement.	1,856	\$2.05
	264	200804	\$1,168.50		570	\$2.05
	264	200804	\$889.70		434	\$2.05

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SOURCE DR #9

41-2
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DIVIDER

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PAGE

(41-21)
GSLD-2
W/SDTR

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
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(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
17 [REDACTED]	265	200804	\$4,617.36	2,332	\$1.98
	265	200804	\$3,001.68	1,516	\$1.98
	265	200804	\$8,494.20	4,290	\$1.98
	265	200804	\$1,249.38	631	\$1.98
	265	200804	\$3,732.30	1,885	\$1.98

Leaved the billing statement.

SOURCE DR#9

PEC

41-2
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CONFIDENTIAL

GSDT-1
WISDTR

41-2/19.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	270	200804	\$13.04	8	\$1.63
	270	200804	\$594.95	365	\$1.63
	270	200804	\$88.02	54	\$1.63
	270	200804	\$29.34	18	\$1.63
	270	200804	\$53.79	33	\$1.63
	270	200804	\$88.46	42	\$1.63
	270	200804	\$423.80	260	\$1.63
	270	200804	\$68.83	41	\$1.63
	270	200804	\$280.80	160	\$1.63
	270	200804	\$195.60	120	\$1.63
	270	200804	\$295.03	181	\$1.63
	270	200804	\$45.64	28	\$1.63
	270	200804	\$102.69	63	\$1.63
	270	200804	\$392.83	241	\$1.63
	270	200804	\$874.82	414	\$1.63
	270	200804	\$65.20	40	\$1.63
	270	200804	\$60.31	37	\$1.63
	270	200804	\$475.98	292	\$1.63
	270	200804	\$581.91	357	\$1.63
	270	200804	\$19.56	12	\$1.63
	270	200804	\$74.98	46	\$1.63
	270	200804	\$14.87	9	\$1.63
	270	200804	\$55.42	34	\$1.63
	270	200804	\$371.64	228	\$1.63
	270	200804	\$22.82	14	\$1.63
	270	200804	\$502.04	308	\$1.63
	270	200804	\$361.86	222	\$1.63
	270	200804	\$366.97	219	\$1.63
	270	200804	\$48.90	30	\$1.63
	270	200804	\$50.53	31	\$1.63
	270	200804	\$39.12	24	\$1.63
	270	200804	\$83.13	51	\$1.63
	270	200804	\$91.28	58	\$1.63
	270	200804	\$52.16	32	\$1.63
	270	200804	\$355.34	218	\$1.63
	270	200804	\$52.16	32	\$1.63
	270	200804	\$71.72	44	\$1.63
	270	200804	\$9.78	6	\$1.63
	270	200804	\$334.15	205	\$1.63
	270	200804	\$521.80	320	\$1.63
	270	200804	\$544.42	334	\$1.63
	270	200804	\$74.98	46	\$1.63
	270	200804	\$381.42	234	\$1.63
	270	200804	\$13.04	8	\$1.63
	270	200804	\$70.09	43	\$1.63
	270	200804	\$21.19	13	\$1.63
	270	200804	\$30.97	19	\$1.63
	270	200804	\$614.51	377	\$1.63
	270	200804	\$32.60	20	\$1.63
	270	200804	\$221.68	136	\$1.63

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added to the
billing statement.

REC

41-2
17

SOURCE DR#9

(41-2)
GSLDT-1
WISDTR

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
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(6)

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
19 [REDACTED]	364	200804	\$1,344.80	656	\$2.05
	364	200804	\$1,877.80	916	\$2.05
	364	200804	\$1,929.05	941	\$2.05
	364	200804	\$1,041.40	508	\$2.05

Added to the billing statement.

SOURCE DR#9



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18

(41-2)
GSLDT-2
WISOTR

CONFIDENTIAL

FPSC AUDIT #9
CAPACITY COST RECOVERY
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(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
20 [REDACTED]	365	200804	\$2,265.12	1,144	\$1.98
	365	200804	\$1,605.78	811	\$1.98
	365	200804	\$5,593.50	2,825	\$1.98
	365	200804	\$714.78	361	\$1.98

Added to billing Statement

SOURCE DR#9

PBC

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(41-2)
GSD-1
w/SDTR

CONFIDENTIAL

(41-21)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (6)
[REDACTED]	370	200804	\$40.75	25	\$1.63
	370	200804	\$247.76	152	\$1.63
	370	200804	\$91.28	56	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$179.30	110	\$1.63
	370	200804	\$138.55	85	\$1.63
	370	200804	\$143.44	88	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$65.20	40	\$1.63
	370	200804	\$112.47	69	\$1.63
	370	200804	\$105.95	65	\$1.63
	370	200804	\$1.63	1	\$1.63
	370	200804	\$312.96	192	\$1.63

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Traced to billing statement

PBC

SOURCE DR #9

41-2
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CONFIDENTIAL

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HPT-3

41-2/1P.1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING DATE	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
	165	200804	\$4,126.32	2,084	\$1.98
	165	200804	\$3,760.02	1,899	\$1.98
	165	200804	\$3,492.72	1,764	\$1.98
	165	200804	\$4,130.28	2,088	\$1.98
	165	200804	\$10,303.92	5,204	\$1.98
	165	200804	\$3,615.48	1,826	\$1.98
	165	200804	\$3,536.28	1,786	\$1.98
	165	200804	\$3,336.30	1,685	\$1.98
	165	200804	\$5,805.36	2,932	\$1.98
	165	200804	\$11,216.70	5,665	\$1.98
	165	200804	\$4,961.88	2,506	\$1.98
	165	200804	\$3,670.92	1,854	\$1.98
	165	200804	\$2,726.46	1,377	\$1.98
	165	200804	\$6,387.48	3,226	\$1.98
	165	200804	\$3,825.36	1,932	\$1.98
	165	200804	\$5,393.52	2,724	\$1.98
	165	200804	\$3,930.30	1,985	\$1.98
	165	200804	\$5,591.52	2,824	\$1.98
	165	200804	\$13,873.86	7,007	\$1.98
	165	200804	\$2,663.10	1,345	\$1.98
	165	200804	\$5,108.40	2,580	\$1.98
	165	200804	\$4,021.38	2,031	\$1.98
	165	200804	\$4,696.56	2,372	\$1.98
	165	200804	\$4,660.92	2,354	\$1.98
	165	200804	\$4,209.48	2,126	\$1.98
	165	200804	\$3,261.06	1,647	\$1.98
	165	200804	\$7,775.46	3,927	\$1.98
	165	200804	\$10,432.62	5,269	\$1.98
	165	200804	\$5,429.16	2,742	\$1.98
	165	200804	\$3,150.18	1,591	\$1.98
	165	200804	\$5,025.24	2,538	\$1.98
	165	200804	\$8,296.20	4,190	\$1.98
	165	200804	\$6,423.12	3,244	\$1.98
	165	200804	\$5,949.90	3,005	\$1.98
	165	200804	\$3,530.34	1,783	\$1.98
	165	200804	\$3,975.84	2,008	\$1.98

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Moved to The Billing statement.

PDC

SOURCE DR#9

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GSDT-1

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1

(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	70	200804	\$195.60	120	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$242.87	149	\$1.63
[REDACTED]	70	200804	\$101.06	62	\$1.63
[REDACTED]	70	200804	\$89.65	55	\$1.63
[REDACTED]	70	200804	\$180.93	111	\$1.63
[REDACTED]	70	200804	\$237.98	146	\$1.63
[REDACTED]	70	200804	\$423.80	260	\$1.63
[REDACTED]	70	200804	\$73.35	45	\$1.63
[REDACTED]	70	200804	\$585.17	359	\$1.63
[REDACTED]	70	200804	\$42.38	26	\$1.63
[REDACTED]	70	200804	\$84.76	52	\$1.63
[REDACTED]	70	200804	\$35.86	22	\$1.63
[REDACTED]	70	200804	\$123.88	76	\$1.63
[REDACTED]	70	200804	\$231.46	142	\$1.63
[REDACTED]	70	200804	\$73.35	45	\$1.63
[REDACTED]	70	200804	\$45.64	28	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$11.41	7	\$1.63
[REDACTED]	70	200804	\$218.42	134	\$1.63
[REDACTED]	70	200804	\$32.60	20	\$1.63
[REDACTED]	70	200804	\$19.56	12	\$1.63
[REDACTED]	70	200804	\$52.16	32	\$1.63
[REDACTED]	70	200804	\$83.13	51	\$1.63
[REDACTED]	70	200804	\$17.93	11	\$1.63
[REDACTED]	70	200804	\$136.92	84	\$1.63
[REDACTED]	70	200804	\$99.43	61	\$1.63
[REDACTED]	70	200804	\$21.19	13	\$1.63
[REDACTED]	70	200804	\$81.50	50	\$1.63
[REDACTED]	70	200804	\$133.66	82	\$1.63
[REDACTED]	70	200804	\$37.49	23	\$1.63
[REDACTED]	70	200804	\$167.89	103	\$1.63
[REDACTED]	70	200804	\$29.34	18	\$1.63
[REDACTED]	70	200804	\$79.87	49	\$1.63
[REDACTED]	70	200804	\$22.82	14	\$1.63
[REDACTED]	70	200804	\$140.18	86	\$1.63
[REDACTED]	70	200804	\$74.98	46	\$1.63
[REDACTED]	70	200804	\$39.12	24	\$1.63
[REDACTED]	70	200804	\$16.30	10	\$1.63
[REDACTED]	70	200804	\$65.20	40	\$1.63
[REDACTED]	70	200804	\$92.91	57	\$1.63
[REDACTED]	70	200804	\$76.61	47	\$1.63
[REDACTED]	70	200804	\$167.89	103	\$1.63
[REDACTED]	70	200804	\$81.50	50	\$1.63
[REDACTED]	70	200804	\$79.87	49	\$1.63
[REDACTED]	70	200804	\$244.50	150	\$1.63

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

PBC

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(1)	(2)	(3)	(4)	(5)	(6)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	71	200804	\$10,149.48	5,126	\$1.98
[REDACTED]	71	200804	\$7,393.32	3,734	\$1.98

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 9

CONFIDENTIAL

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 19

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CS-1

41-2/1P1

(1)	(2)	(3)	(4)	(5)	(6)	(7)
ACCOUNT NUMBER	RATE CODE	BILLING MONTH	CAPACITY REVENUE PER RATE	REVENUE REPORT	BILLING DEMAND	CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	73	200804	\$883.55		431	\$2.05
[REDACTED]	73	200804	\$809.75		395	\$2.05
[REDACTED]	73	200804	\$1,293.55		631	\$2.05
[REDACTED]	73	200804	\$1,191.05		581	\$2.05
[REDACTED]	73	200804	\$1,242.30		606	\$2.05
[REDACTED]	73	200804	\$1,025.00		500	\$2.05
[REDACTED]	73	200804	\$2,802.35		1,367	\$2.05
[REDACTED]	73	200804	\$1,631.80		796	\$2.05
[REDACTED]	73	200804	\$1,098.80		536	\$2.05
[REDACTED]	73	200804	\$1,908.55		931	\$2.05
[REDACTED]	73	200804	\$1,699.45		829	\$2.05
[REDACTED]	73	200804	\$1,045.50		510	\$2.05
[REDACTED]	73	200804	\$3,321.00		1,620	\$2.05
[REDACTED]	73	200804	\$2,349.30		1,146	\$2.05
[REDACTED]	73	200804	\$1,728.15		843	\$2.05
[REDACTED]	73	200804	\$1,127.50		550	\$2.05
[REDACTED]	73	200804	\$1,424.75		695	\$2.05
[REDACTED]	73	200804	\$885.60		432	\$2.05
[REDACTED]	73	200804	\$1,783.50		870	\$2.05
[REDACTED]	73	200804	\$1,170.55		571	\$2.05
[REDACTED]	73	200804	\$951.20		464	\$2.05
[REDACTED]	73	200804	\$975.80		476	\$2.05
[REDACTED]	73	200804	\$1,016.80		496	\$2.05
[REDACTED]	73	200804	\$846.65		413	\$2.05
[REDACTED]	73	200804	\$1,135.70		554	\$2.05
[REDACTED]	73	200804	\$2,927.40		1,428	\$2.05
[REDACTED]	73	200804	\$1,504.70		734	\$2.05
[REDACTED]	73	200804	\$1,947.50		950	\$2.05
[REDACTED]	73	200804	\$2,332.90		1,138	\$2.05
[REDACTED]	73	200804	\$1,924.95		939	\$2.05
[REDACTED]	73	200804	\$1,435.00		700	\$2.05
[REDACTED]	73	200804	\$1,886.00		920	\$2.05
[REDACTED]	73	200804	\$1,564.15		763	\$2.05
[REDACTED]	73	200804	\$2,316.50		1,130	\$2.05
[REDACTED]	73	200804	\$2,275.50		1,110	\$2.05
[REDACTED]	73	200804	\$1,025.00		500	\$2.05
[REDACTED]	73	200804	\$1,191.05		581	\$2.05
[REDACTED]	73	200804	\$2,287.80		1,116	\$2.05
[REDACTED]	73	200804	\$2,566.60		1,252	\$2.05
[REDACTED]	73	200804	\$1,373.50		670	\$2.05
[REDACTED]	73	200804	\$1,025.00		500	\$2.05
[REDACTED]	73	200804	\$1,033.20		504	\$2.05

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CONFIDENTIAL

PBC

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 CST-2

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 (6)

(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING MONTH	(4) CAPACITY REVENUES PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	75	200804	\$5,704.38	2,881	\$1.98
[REDACTED]	75	200804	\$4,257.00	2,150	\$1.98
[REDACTED]	75	200804	\$4,175.82	2,109	\$1.98

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ACCOUNT
NUMBER



RATE CODE	BILLING MONTH	BILLING KWH	CAPACITY REVENUES PER RATE REVENUE REPORT	CALCULATED CAPACITY FACTOR
87	200804	1020	\$1.98	0.194
87	200804	1008	\$1.98	0.194
87	200804	3360	\$6.52	0.194
87	200804	1478	\$2.86	0.194
87	200804	1540	\$2.99	0.194
87	200804	3624	\$7.03	0.194
87	200804	109337	\$212.11	0.194
87	200804	1740	\$3.38	0.194
87	200804	1280	\$2.44	0.194
87	200804	5808	\$11.27	0.194
87	200804	1320	\$2.56	0.194
87	200804	2081	\$4.04	0.194
87	200804	1740	\$3.38	0.194
87	200804	1331	\$2.58	0.194
87	200804	1280	\$2.44	0.194
87	200804	532	\$1.03	0.194
87	200804	1492	\$2.89	0.194
87	200804	862	\$1.87	0.194
87	200804	982	\$1.87	0.194
87	200804	581	\$1.13	0.194
87	200804	957	\$1.86	0.194
87	200804	840	\$1.63	0.194
87	200804	2050	\$3.88	0.194
87	200804	319	\$0.62	0.194
87	200804	861	\$1.87	0.194
87	200804	5943	\$11.63	0.194
87	200804	3530	\$6.85	0.194
87	200804	27948	\$54.22	0.194
87	200804	360	\$0.70	0.194
87	200804	901	\$1.75	0.194
87	200804	52493	\$101.84	0.194
87	200804	8570	\$16.63	0.194
87	200804	480	\$0.93	0.194
87	200804	3964	\$7.89	0.194
87	200804	1828	\$3.55	0.194
87	200804	831	\$1.61	0.194
87	200804	319	\$0.62	0.194
87	200804	1230	\$2.39	0.194
87	200804	1312	\$2.55	0.194
87	200804	2466	\$4.78	0.194
87	200804	1440	\$2.79	0.194
87	200804	1089	\$2.11	0.194
87	200804	44781	\$86.84	0.194
87	200804	96783	\$187.76	0.194
87	200804	1386	\$2.69	0.194
87	200804	860	\$1.28	0.194
87	200804	1353	\$2.62	0.194
87	200804	5921	\$11.49	0.194
87	200804	188	\$0.36	0.194
87	200804	656	\$1.27	0.194

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(1) ACCOUNT NUMBER	(2) RATE CODE	(3) BILLING DATE	(4) CAPACITY REVENUE PER RATE REVENUE REPORT	(5) BILLING DEMAND	(6) CALCULATED CAPACITY FACTOR Column (4)/Column (5)
[REDACTED]	170	200804	\$304.81	187	\$1.63
[REDACTED]	170	200804	\$353.71	217	\$1.63
[REDACTED]	170	200804	\$588.80	360	\$1.63
[REDACTED]	170	200804	\$534.64	328	\$1.63
[REDACTED]	170	200804	\$562.35	345	\$1.63
[REDACTED]	170	200804	\$45.64	28	\$1.63
[REDACTED]	170	200804	\$850.37	399	\$1.63
[REDACTED]	170	200804	\$583.98	346	\$1.63
[REDACTED]	170	200804	\$399.35	245	\$1.63
[REDACTED]	170	200804	\$638.96	392	\$1.63
[REDACTED]	170	200804	\$519.97	319	\$1.63
[REDACTED]	170	200804	\$385.12	224	\$1.63
[REDACTED]	170	200804	\$853.63	401	\$1.63
[REDACTED]	170	200804	\$195.60	120	\$1.63
[REDACTED]	170	200804	\$130.40	80	\$1.63
[REDACTED]	170	200804	\$34.23	21	\$1.63
[REDACTED]	170	200804	\$358.97	219	\$1.63
[REDACTED]	170	200804	\$83.13	51	\$1.63
[REDACTED]	170	200804	\$176.04	108	\$1.63
[REDACTED]	170	200804	\$105.95	65	\$1.63
[REDACTED]	170	200804	\$32.60	20	\$1.63
[REDACTED]	170	200804	\$265.69	163	\$1.63
[REDACTED]	170	200804	\$332.52	204	\$1.63
[REDACTED]	170	200804	\$594.95	365	\$1.63
[REDACTED]	170	200804	\$515.08	316	\$1.63
[REDACTED]	170	200804	\$503.67	309	\$1.63
[REDACTED]	170	200804	\$700.90	430	\$1.63
[REDACTED]	170	200804	\$518.34	318	\$1.63
[REDACTED]	170	200804	\$547.68	338	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63
[REDACTED]	170	200804	\$480.85	295	\$1.63
[REDACTED]	170	200804	\$683.41	407	\$1.63
[REDACTED]	170	200804	\$74.98	48	\$1.63
[REDACTED]	170	200804	\$581.91	357	\$1.63
[REDACTED]	170	200804	\$370.01	227	\$1.63
[REDACTED]	170	200804	\$622.66	382	\$1.63
[REDACTED]	170	200804	\$678.08	416	\$1.63
[REDACTED]	170	200804	\$575.39	353	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$44.01	27	\$1.63
[REDACTED]	170	200804	\$528.12	324	\$1.63
[REDACTED]	170	200804	\$681.78	406	\$1.63
[REDACTED]	170	200804	\$177.87	109	\$1.63
[REDACTED]	170	200804	\$536.27	329	\$1.63
[REDACTED]	170	200804	\$749.80	460	\$1.63
[REDACTED]	170	200804	\$882.76	425	\$1.63
[REDACTED]	170	200804	\$591.69	363	\$1.63
[REDACTED]	170	200804	\$598.21	367	\$1.63
[REDACTED]	170	200804	\$479.22	294	\$1.63

Difference due to the billing proration.

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BILL DATE : 04/03/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY & SUPPLEMENTAL) SERVICE TO :

===== STANDBY CHARGES ===== RATE

CUSTOMER CHARGE \$ 401.92

CONTRACT KW CHARGE \$ 0.00

DEMAND CHARGE \$ 19,232.64

(33,389 @ \$0.00)

(GREATER OF A OR B)

A) SUMM DAILY DEMAND CHR0 : \$9,093.64 (26,746 @ \$0.34)

B) RESERVATION DEMAND CHR0 : \$19,232.64 (26,712 @ \$0.72)

CSD - MAX DN PK KW \$ 4,807.44

(6,677 @ \$0.72)

DN PK KWH CHARGE \$ 139.24

(21,454 @ \$0.00649)

OFF PK KWH CHARGE \$ 18,188.39

(2,802,526 @ \$0.00649)

TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

DN PK FUEL \$ 1,234.03

(21,454 @ \$0.05752)

OFF PK FUEL \$ 143,573.41

(2,802,526 @ \$0.05123)

TOTAL (BASE + FUEL) \$ 187,577.07

===== SUPPLEMENTAL CHARGES ===== RATE

DN PK KW CHARGE \$ 0.00

(0 @ \$5.91)

DN PK KWH CHARGE \$ 0.00

(0 @ \$0.00635)

OFF PK KWH CHARGE \$ 0.00

(0 @ \$0.00509)

REGULAR KWH CHARGE \$ 0.00

MAX DEMAND CHARGE \$ 0.00

TRANSFORMER RIDER CREDIT \$ 0.00

CURTAIL CREDIT \$ 0.00

FUEL CHARGES :

(BASED ON GSLDT-3 FUEL CHARGES)

DN PK FUEL \$ 0.00

(0 @ \$0.05752)

OFF PK FUEL \$ 0.00

(0 @ \$0.05123)

REGULAR FUEL \$ 0.00

TOTAL (BASE + FUEL) \$ 0.00

COMBINED CHARGES \$ 187,577.07

TOTALS
(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 2,823,980

TOTAL FPL CHARGES: \$42,769.63

TOTAL DN PK KWH: 21,454

TOTAL FUEL CHARGES: \$144,807



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LL DATE : 04/16/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/10/0

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 401.92		
CONTRACT KW CHARGE	\$ 0.00	(8,989 @ \$0.00)	
DEMAND CHARGE	\$ 11,498.80	(GREATER OF A OR B)	
A) SUMM DAILY DEMAND CHRG :		\$11,498.80	(33,820 @ \$0.34)
B) RESERVATION DEMAND CHRG :		\$1,986.48	(2,759 @ \$0.72)
CSD - MAX ON PK KW	\$ 4,485.60	(6,230 @ \$0.72)	
ON PK KWH CHARGE	\$ 949.58	(146,314 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 3,856.31	(594,192 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES : (BASED ON GSLDT-3 FUEL CHARGES)			
ON PK FUEL	\$ 8,415.98	(146,314 @ \$0.05752)	
OFF PK FUEL	\$ 30,440.46	(594,192 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$ 60,048.65		

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SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
EX. DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 60,048.65

** INCLUDES:		SST-1T1	
Total Base & Fuel Charges			\$60,048.65
Standby			
ECOR	740506 X	0.00096	\$703.48
ECRC	740506 X	\$0.00031	\$229.58
CPRC			
	DDC		
	33820 X	0.12 (A)	
	\$4,058.40		
	RDD		
	2759 X	0.24 (A)	
	\$662.16		\$4,058.40
CSD	6230 X	0.24000	\$1,495.20
OBC			
	740506 X	0.00000	\$0.00
Storm Chg			
	740506 X	0.000000	\$0.00
Strm Bond Repay Chrg			
	740506 X	0.00006	\$44.43
Strm Bond Chrg Tx			
	740506 X	0.00002	\$14.01
Electric Service Amount			\$60,594.63

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 740,506 TOTAL FPL CHARGES: \$21,192.21 TOTAL ON PK KWH: 146,314 TOTAL FUEL CHARGES: \$38,856.44

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BILL DATE : 04/14/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/08

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 127.67		
CONTRACT KW CHARGE	\$ 442.38	(219 @ \$2.02)	
DEMAND CHARGE	\$ 27.75	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHR	\$12.95 (37 @ \$0.35)
		B) RESERVATION DEMAND CHR	\$27.75 (37 @ \$0.75)
CSD - MAX ON PK KW	\$ 136.50	(182 @ \$0.75)	
ON PK KWH CHARGE	\$ 0.16	(23 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 1.03	(146 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 1.39	(23 @ \$0.06023)	
OFF PK FUEL	\$ 7.83	(146 @ \$0.05364)	
TOTAL (BASE + FUEL)	\$ 744.71		
SUPPLEMENTAL CHARGES			
ON PK KW CHARGE	\$ 0.00		
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 744.71		

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Total Base & Fuel Charges			
Standby			\$744.71
ECCR	169	X	0.0012 \$0.20
ECRC	169	X	\$0.00035 \$0.06
CPRC	DDC		RDD
	X 0.12 @	X	\$0.25 @
	\$4.44		\$9.25
CSD	169	X	0.250000 \$45.50
OBC	169	X	0.000000 \$0.00
Storm Chg	169	X	0.000000 \$0.00
Storm Bond Repay Chrg	169	X	0.001320 \$0.22
Storm Bond Chrg Tx	169	X	0.000420 \$0.07
Electric Service Amount			\$800.01

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 169 TOTAL FPL CHARGES: \$735.49 TOTAL ON PK KWH: 23 TOTAL FUEL CHARGES: \$9.22

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BILL DATE: 04/04/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/0

	STANDBY CHARGES	RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00 (23,885 @ \$0.00)	
DEMAND CHARGE	\$ 9,621.36 (GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHR: \$8,225.28 (24,192 @ \$0.34)	
	B) RESERVATION DEMAND CHR: \$9,621.36 (18,363 @ \$0.72)	
CSD - MAX ON PK KW	\$ 7,575.84 (10,522 @ \$0.72)	
ON PK KWH CHARGE	\$ 737.43 (113,626 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 3,845.65 (592,550 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES	(BASED ON OSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 6,535.77 (113,626 @ \$0.05752)	
OFF PK FUEL	\$ 30,356.34 (592,550 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$ 59,074.31	

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	STANDBY CHARGES	RATE
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 59,074.31	

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges			\$59,074.31
Standby			
ECCR	706176 X	0.00095	\$670.87
ECRC	706176 X	\$0.00031	\$218.91
CPRC			
	DDC 706176 X	RDD 706176 X	
	\$2,903.04	\$3,207.12	\$3,207.12
CSD	706176 X	0.24000	\$2,525.28
OBC	706176 X	0.00000	\$0.00
Storm Chg	706176 X	0.000000	\$0.00
Strm Bond Repay Chrg	706176 X	0.00006	\$42.37
Strm Bond Chrg Tx	706176 X	0.00002	\$14.12
Electric Service Amount			\$65,762.98

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 706,176 TOTAL FPL CHARGES: \$22,182.20 TOTAL ON PK KWH: 113,626 TOTAL FUEL CHARGES: \$36,892.11

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BILL DATE : 04/25/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR 2008

CUSTOMER NUMBER [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/23/

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 127.67	85
CONTRACT KW CHARGE	\$ 303.00 (150 @ \$2.02)	
DEMAND CHARGE	\$ 243.95 (GREATER OF A OR B)	
	A) SUMM DAILY DEMAND CHRG : \$243.95 (697 @ \$0.35)	
	B) RESERVATION DEMAND CHRG : \$101.25 (135 @ \$0.75)	
CSD - MAX ON PK KW	\$ 11.25 (15 @ \$0.75)	
ON PK KWH CHARGE	\$ 3.63 (513 @ \$0.00707)	
OFF PK KWH CHARGE	\$ 2.33 (330 @ \$0.00707)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSDT-1 FUEL CHARGES)	
ON PK FUEL	\$ 30.90 (513 @ \$0.06023)	
OFF PK FUEL	\$ 17.70 (330 @ \$0.05364)	
TOTAL (BASE + FUEL)	\$ 740.43	

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SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 740.43

Total Base & Fuel Charges			
Standby			\$740.43
ECCR	X	0.0012	\$1.01
ECRC	X	\$0.00035	\$0.30
CPRC			
	DDC	RDD	
	X	X	
	0.12	\$0.25	
	\$83.64	\$33.75	\$83.64
CSD	X	0.250000	\$3.75
OBC	843	X	0.000000
			\$0.00
Storm Chg	843	X	0.000000
			\$0.00
Storm Bond Repay Chrg	843	X	0.001320
			\$1.11
Storm Bond Chrg Tx	843	X	0.000420
			\$0.35
Electric Service Amount			\$830.59

(STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 843

TOTAL FPL CHARGES: \$691.83

TOTAL ON PK KWH: 513

TOTAL FUEL CHARGES: \$48.60

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BILL DATE: 04/25/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES (FORMERLY 2008)

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/24/

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(28,619 @ \$0.00)
DEMAND CHARGE	\$ 81,255.92	(GREATER OF A OR B)
A) SUMM DAILY DEMAND CHRG : \$81,255.92 (2388988 @ \$0.34)		
B) RESERVATION DEMAND CHRG : \$15,779.52 (217916 @ \$0.72)		
CSD - MAX ON PK KW	\$ 4,826.16	(6,703 @ \$0.72)
ON PK KWH CHARGE	\$ 6,794.76	(1,046,959 @ \$0.00649)
OFF PK KWH CHARGE	\$ 18,425.43	(2,839,049 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES (BASED ON GSLDT-3 FUEL CHARGES)		
ON PK FUEL	\$ 60,221.08	(1,046,959 @ \$0.05752)
OFF PK FUEL	\$ 145,444.48	(2,839,049 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 317,369.75	

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SUPPLEMENTAL CHARGES		
ON PK KW CHARGE	\$ 0.00	
ON PK KWH CHARGE	\$ 0.00	
OFF PK KWH CHARGE	\$ 0.00	
REGULAR KWH CHARGE	\$ 0.00	
MAX DEMAND CHARGE	\$ 0.00	
TRANSFORMER RIDER CREDIT	\$ 0.00	
CURTAIL CREDIT	\$ 0.00	
FUEL CHARGES :		
ON PK FUEL	\$ 0.00	
OFF PK FUEL	\$ 0.00	
REGULAR FUEL	\$ 0.00	
TOTAL (BASE + FUEL)	\$ 0.00	
COMBINED CHARGES	\$ 317,369.75	

Total Base & Fuel Charges			\$317,369.75
Standby			
ECCR	3886008 X	0.00095	\$3,691.71
ECRC	3886008 X	\$0.00031	\$1,204.66
CPRC			
	DDC	RDD	
	2388988 X	21916	
	0.12	0.24	
	\$28,678.56	\$5,259.84	\$28,678.56
CSD	6703 X	0.24000	\$1,808.72
OBC	3886008 X	0.00000	\$0.00
Storm Chg	3886008 X	0.000000	\$0.00
Strm Bond Repay Chrg	3886008 X	0.00006	\$233.16
Strm Bond Chrg Tx	3886008 X	0.00002	\$77.72
Electric Service Amount			\$352,864.28

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 3,886,008 TOTAL FPL CHARGES: \$111,704.19 TOTAL ON PK KWH: 1,046,959 TOTAL FUEL CHARGES: \$205,665.56

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BILL DATE: 04/29/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/25

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 401.92		
CONTRACT KW CHARGE	\$ 0.00	(9,723 @ \$0.00)	
DEMAND CHARGE	\$ 7,000.56	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$5,747.70 (16,905 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$7,000.56 (9,723 @ \$0.72)
CSD - MAX ON PK KW	\$ 0.00	(0 @ \$0.72)	
ON PK KWH CHARGE	\$ 548.98	(84,588 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 705.78	(108,749 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 4,865.50	(84,588 @ \$0.05752)	
OFF PK FUEL	\$ 5,571.21	(108,749 @ \$0.05123)	
TOTAL (BASE + FUEL)	\$ 19,093.95		

CONFIDENTIAL

CONFIDENTIAL - CAPACITY AUDIT REQUEST NO. 9

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 19,093.95

** INCLUDES:			
Total Base & Fuel Charges			\$19,093.95
Standby			
ECCR	193337 X	0.00096	\$183.67
ECRC	193337 X	\$0.00031	\$59.93
GPRC			
	DDC	RDD	
	16805	9723	
	X 0.12	X 0.24	
	\$2,026.60	\$2,383.52	\$2,383.52
CSD	0	X 0.24000	\$0.00
OBC	193337 X	0.00000	\$0.00
Storm Cng	193337 X	0.000000	\$0.00
Strm Bond Repay Chrg	193337 X	0.00006	\$11.60
Strm Bond Chrg Tx	193337 X	0.00002	\$3.87
Electric Service Amount			\$21,686.54

TOTALS (STANDBY AND SUPPLEMENTAL)
 TOTAL KWH: 193,337 TOTAL FPL CHARGES: \$8,657.24 TOTAL ON PK KWH: 84,588 TOTAL FUEL CHARGES: \$10,436.71

9/3
5/2

BILL DATE : 04/22/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16

STANDBY CHARGES		RATE	
CUSTOMER CHARGE	\$ 401.92		
CONTRACT KW CHARGE	\$ 0.00	(7,294 @ \$0.00)	
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHRG :	\$.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHRG :	\$.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,251.68	(7,294 @ \$0.72)	
ON PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)	
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)	
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)	
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)	
OFF PK FUEL	\$ 0.00	(0 @ \$0.05123)	

CONFIDENTIAL

CONFIDENTIAL

SUPPLEMENTAL CHARG		TOTAL (BASE + FUEL)	
ON PK KW CHARGE	\$ 0.00	\$ 5,653.60	
ON PK KWH CHARGE	\$ 0.00		
OFF PK KWH CHARGE	\$ 0.00		
REGULAR KWH CHARGE	\$ 0.00		
MAX DEMAND CHARGE	\$ 0.00		
TRANSFORMER RIDER CREDIT	\$ 0.00		
CURTAIL CREDIT	\$ 0.00		
FUEL CHARGES :			
ON PK FUEL	\$ 0.00		
OFF PK FUEL	\$ 0.00		
REGULAR FUEL	\$ 0.00		
TOTAL (BASE + FUEL)	\$ 0.00		
COMBINED CHARGES	\$ 5,653.60		

** INCLUDES:			SST#11
Total Base & Fuel Charges			\$5,653.60
Standby			
ECCR	X	0.00095	\$0.00
ECRC	X	\$0.00031	\$0.00
CPRC			
	DDC	RDD	
	X 0.12 (A)	X 0.12 (A)	\$0.00
	\$0.00	\$0.00	
CSD	X	0.24000	\$1,750.56
OBC	0 X	0.00000	\$0.00
Storm Chg	0 X	0.00000	\$0.00
Strm Bond Repay Chrg	0 X	0.00000	\$0.00
Strm Bond Chrg Tx	0 X	0.00002	\$0.00
Electric Service Amount			\$7,404.16

TOTAL KWH: 0 TOTAL FPL CHARGES: \$5,653.60 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

PN 5/1/08

BILL DATE : 04/18/08

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APRIL 2008

CUSTOMER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/16/

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 401.92	
CONTRACT KW CHARGE	\$ 0.00	(7,085 @ \$0.00)
DEMAND CHARGE	\$ 0.00	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHR : \$0.00 (0 @ \$0.34)
		B) RESERVATION DEMAND CHR : \$0.00 (0 @ \$0.72)
CSD - MAX ON PK KW	\$ 5,101.20	(7,085 @ \$0.72)
DN PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
OFF PK KWH CHARGE	\$ 0.00	(0 @ \$0.00649)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-3 FUEL CHARGES)
ON PK FUEL	\$ 0.00	(0 @ \$0.05752)
OFF PK FUEL	\$ 0.00	(0 @ \$0.05123)
TOTAL (BASE + FUEL)	\$ 5,503.12	

CONFIDENTIAL

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
DN PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
TAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 5,503.12

Total Base & Fuel Charges		\$5,503.12
Standby		
ECCR	0 X	0.00095 \$0.00
ECRC	0 X	\$0.00031 \$0.00
CPRC		
	DDC	RDD
	0 X	0
	0.12 (P)	0.24 (P)
	\$0.00	\$0.00
CSD	7085 X	0.24000 \$1,700.40
OCB	0 X	0.00000 \$0.00
Storm Chg	0 X	0.000000 \$0.00
Strm Bond Repay Chrg	0 X	0.00008 \$0.00
Strm Bond Chrg Tx	0 X	0.00002 \$0.00
Electric Service Amount		\$7,203.52

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 0 TOTAL FPL CHARGES: \$5,503.12 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$0.00

02
4/21

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/10/08

STANDBY CHARGES
 CUSTOMER CHARGE \$ 401.92
 CONTRACT KW CHARGE \$ 0.00 (5,595 @ \$0.00)
 DEMAND CHARGE \$ 0.00 (GREATER OF A OR B)

A) SUMM DAILY DEMAND CHRG : \$ 0.00 (0 @ \$0.34)
 B) RESERVATION DEMAND CHRG : \$ 0.00 (0 @ \$0.72)

CSD - MAX ON PK KW \$ 4,028.40 (5,595 @ \$0.72)
 ON PK KWH CHARGE \$ 0.00 (0 @ \$0.00649)
 OFF PK KWH CHARGE \$ 0.20 (31 @ \$0.00649)
 TRANSFORMER RIDER CREDIT \$ 0.00

FUEL CHARGES: (BASED ON GSLDT-3 FUEL CHARGES)
 ON PK FUEL \$ 0.00 (0 @ \$0.05752)
 OFF PK FUEL \$ 1.59 (31 @ \$0.05123)

TOTAL (BASE + FUEL) \$ 4,432.11
 SUPPLEMENTAL CHARGE

ON PK KW CHARGE \$ 0.00
 ON PK KWH CHARGE \$ 0.00
 OFF PK KWH CHARGE \$ 0.00
 REGULAR KWH CHARGE \$ 0.00
 MAX DEMAND CHARGE \$ 0.00
 TRANSFORMER RIDER CREDIT \$ 0.00
 CREDIT CREDIT \$ 0.00
 FUEL CHARGES:
 ON PK FUEL \$ 0.00
 OFF PK FUEL \$ 0.00
 REGULAR FUEL \$ 0.00
 TOTAL (BASE + FUEL) \$ 0.00
 COMBINED CHARGES \$ 4,432.11

CONFIDENTIAL

** INCLUDES: SST-1T1

Total Base & Fuel Charges			\$4,432.11
Standby			
ECCR	X	0.00095	\$0.03
ECRC	X	\$0.00031	\$0.01
CPRC			
	DDC	RDD	
X	0.12 (A)	X	0.24 (A)
	\$0.00	\$0.00	\$0.00
CSD	X	0.24000	\$1,342.80
OBC	31 X	0.00000	\$0.00
Storm Chg	31 X	0.000000	\$0.00
Strm Bond Repay Chrg	31 X	0.00006	\$0.00
Strm Bond Chrg Tx	31 X	0.00002	\$0.00
Electric Service Amount			\$5,774.95

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 31 TOTAL FPL CHARGES: \$4,430.52 TOTAL ON PK KWH: 0 TOTAL FUEL CHARGES: \$1.59

9/10
 5/10

STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2008

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO: 04/07/11
 STANDBY CHARGES (D3) RATE 85

CUSTOMER CHARGE	\$ 184.41	
CONTRACT KW CHARGE	\$ 6,307.62	(3,018 @ \$2.09)
DEMAND CHARGE	\$ 8,334.08	(GREATER OF A OR B)
		A) SUMM DAILY DEMAND CHR: \$8,334.08 (24,512 @ \$0.34)
		B) RESERVATION DEMAND CHR: \$1,018.98 (1,377 @ \$0.74)
CSD - MAX ON PK KW	\$ 1,214.34	(1,641 @ \$0.74)
ON PK KWH CHARGE	\$ 1,252.05	(174,623 @ \$0.00717)
OFF PK KWH CHARGE	\$ 3,966.15	(553,159 @ \$0.00717)
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :		(BASED ON GSLDT-2 FUEL CHARGES)
ON PK FUEL	\$ 10,449.44	(174,623 @ \$0.05984)
OFF PK FUEL	\$ 29,483.37	(553,159 @ \$0.05330)
TAL (BASE + FUEL)	\$ 61,191.46	

PBC

CONFIDENTIAL

ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
SHORT TAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TAL (BASE + FUEL)	\$ 0.00
BASED CHARGES	\$ 61,191.46

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges				\$61,191.46
Standby				
ECCR	727782	X	0.0012	\$873.34
ECRC	727782	X	\$0.00035	\$264.72
CPRC				
	DDC		RDD	
	24512	X	0.12	\$2,941.44
	1641	X	0.250000	\$410.26
CSD				\$2,941.44
OBC	727782	X	0.000000	\$0.00
Storm Chg	727782	X	0.000000	\$0.00
Storm Bond Repay, Chrg	727782	X	0.001320	\$960.67
Storm Bond Chrg Tx	727782	X	0.000420	\$305.67
Electric Service Amount				\$68,937.55

TOTALS (STANDBY AND SUPPLEMENTAL)

TAL KWH: 727,782 TOTAL FPL CHARGES: \$21,258.65 TOTAL ON PK KWH: 174,623 TOTAL FUEL CHARGES: \$39,932.81

80/11

PBC

44-1
1-1
2

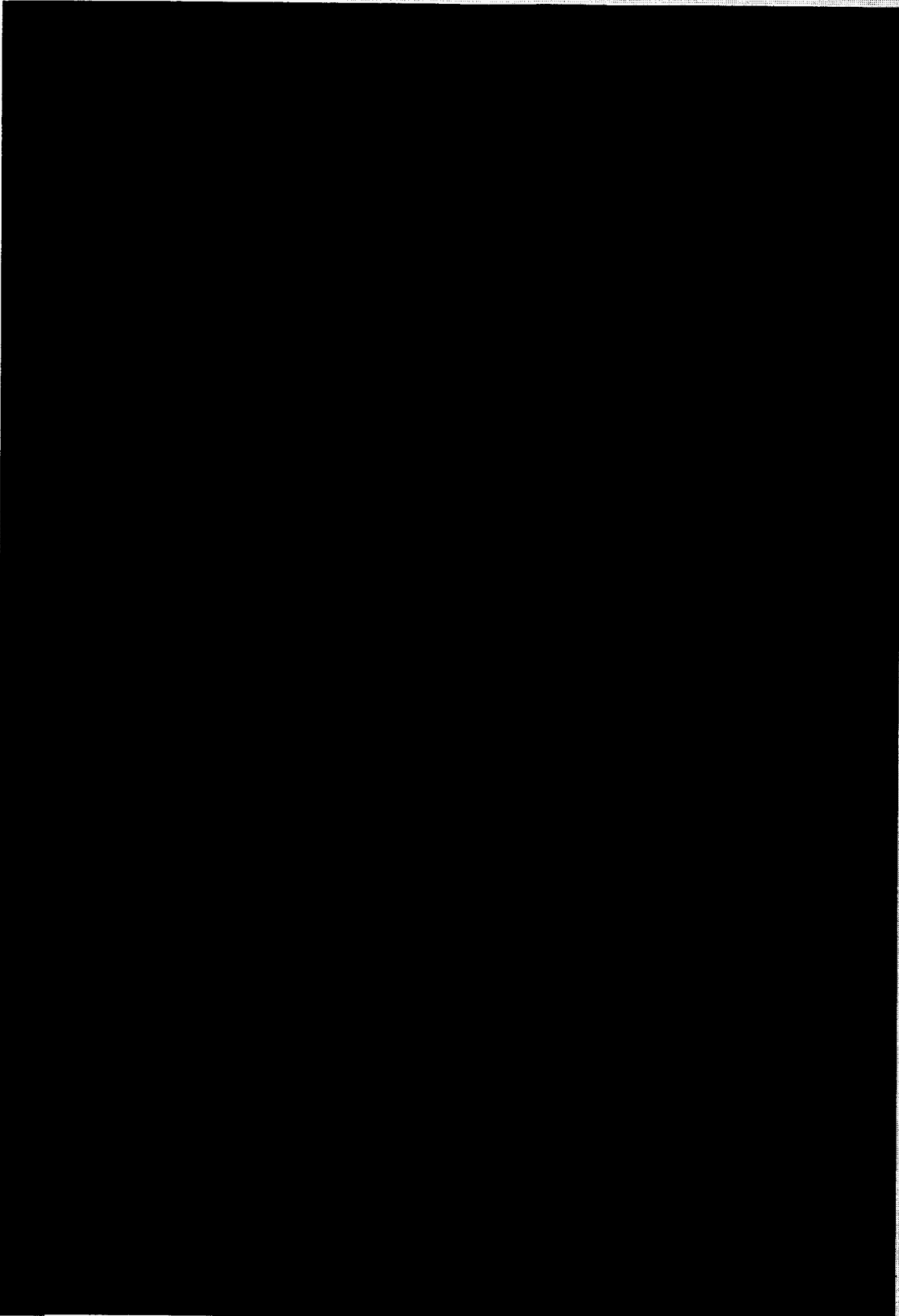
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PBC

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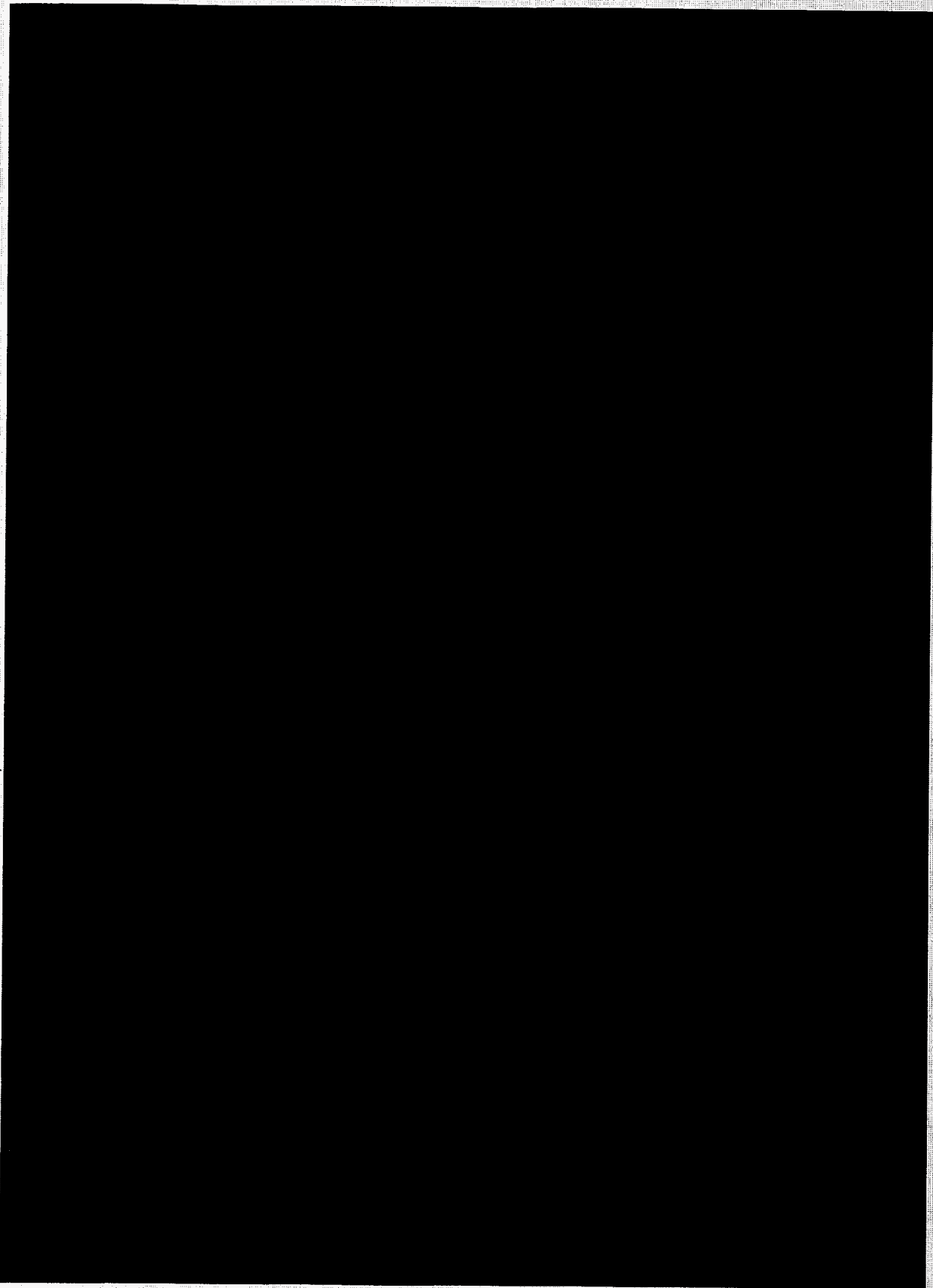
CAPACITY AUDIT REQUEST NO. 7



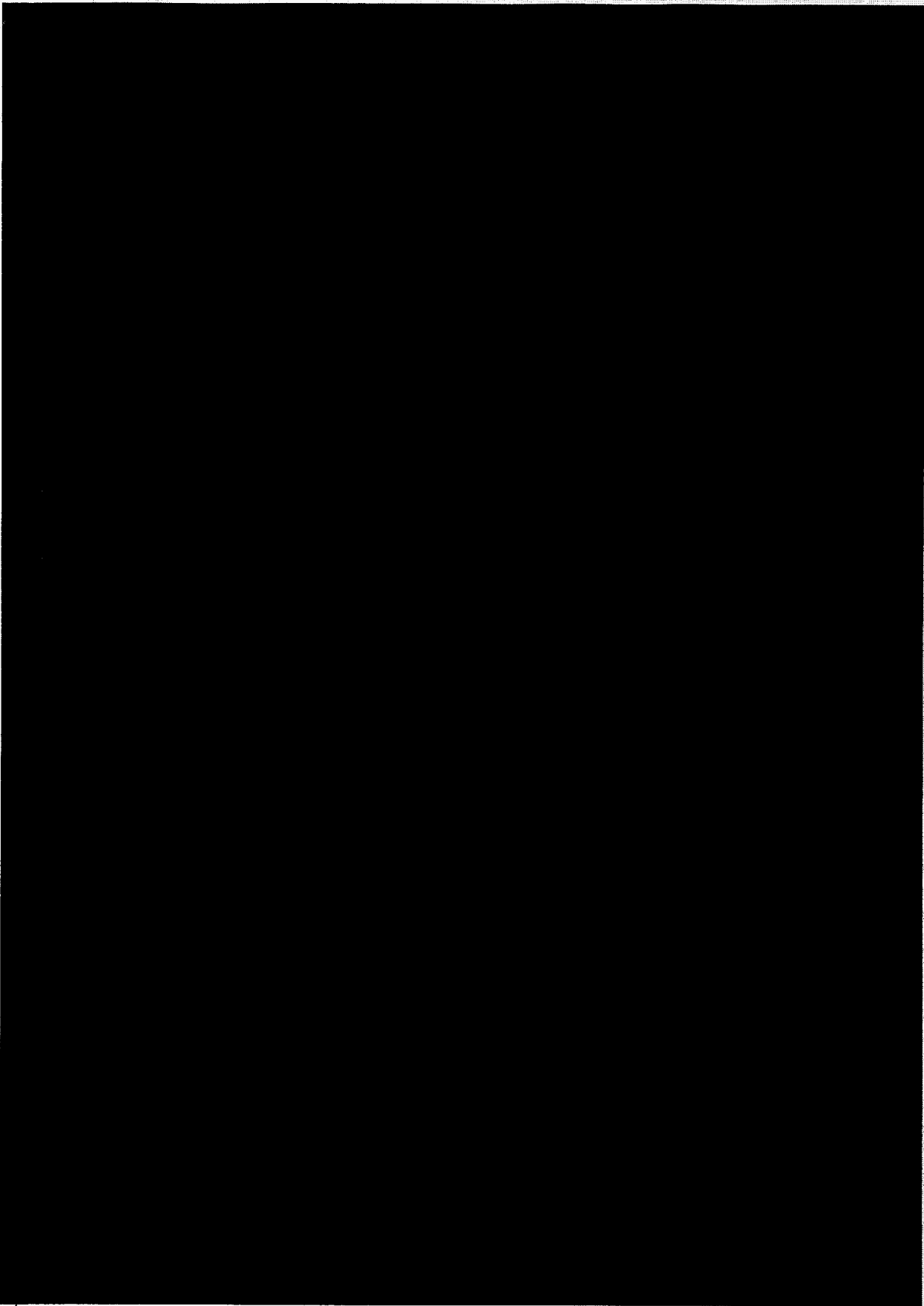
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CAPACITY AUDIT REQUEST NO. 7

1.2



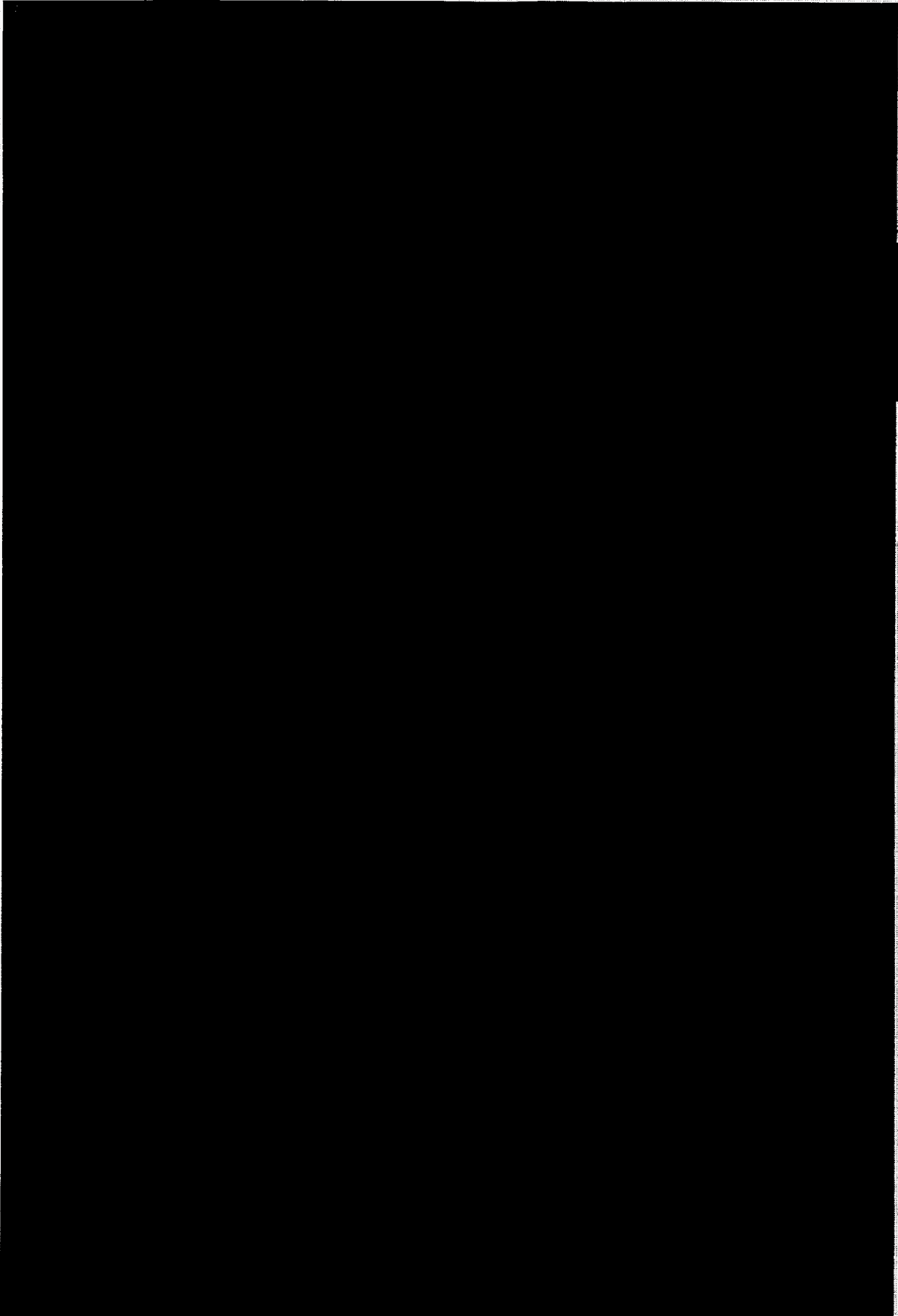
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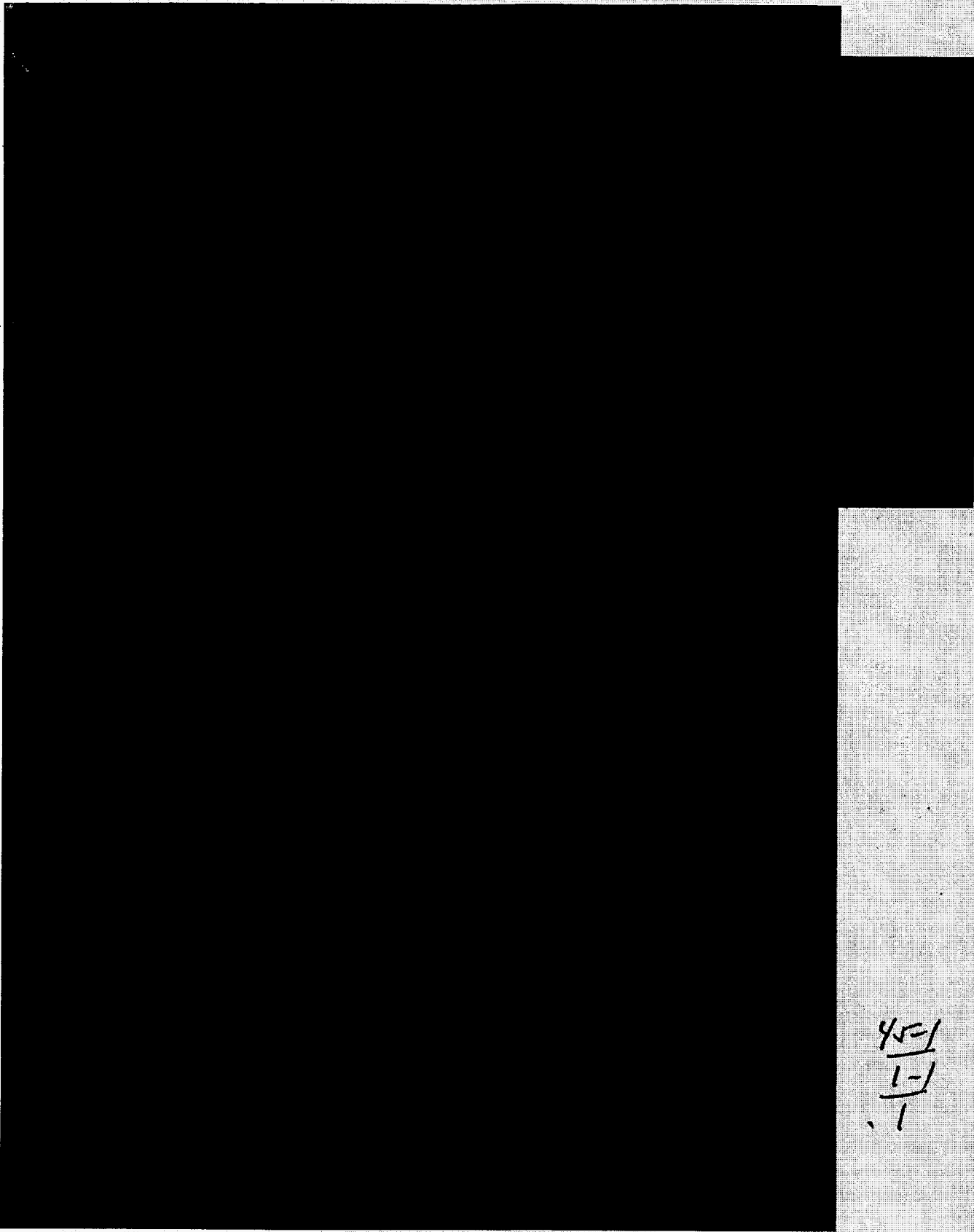
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48-1
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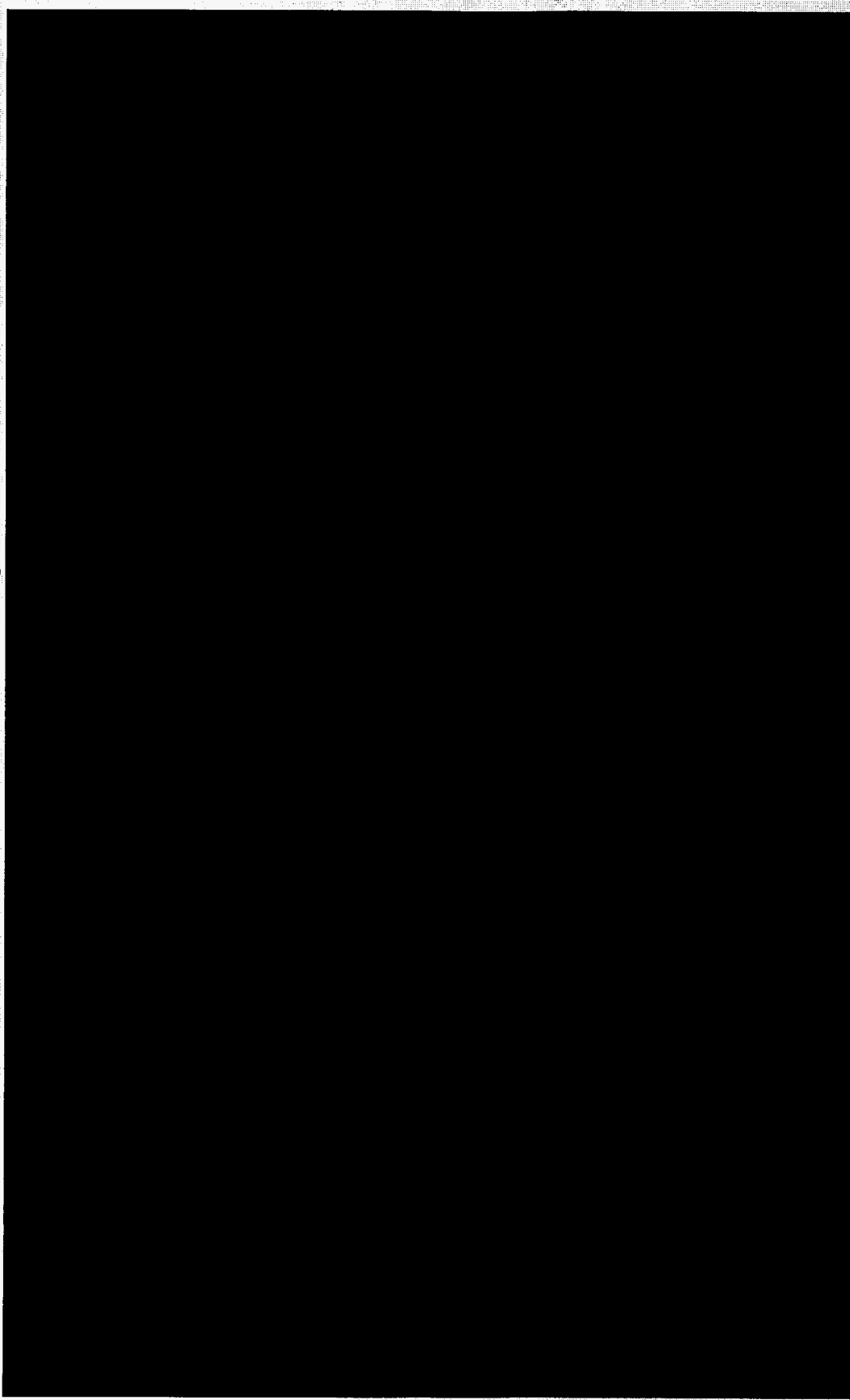
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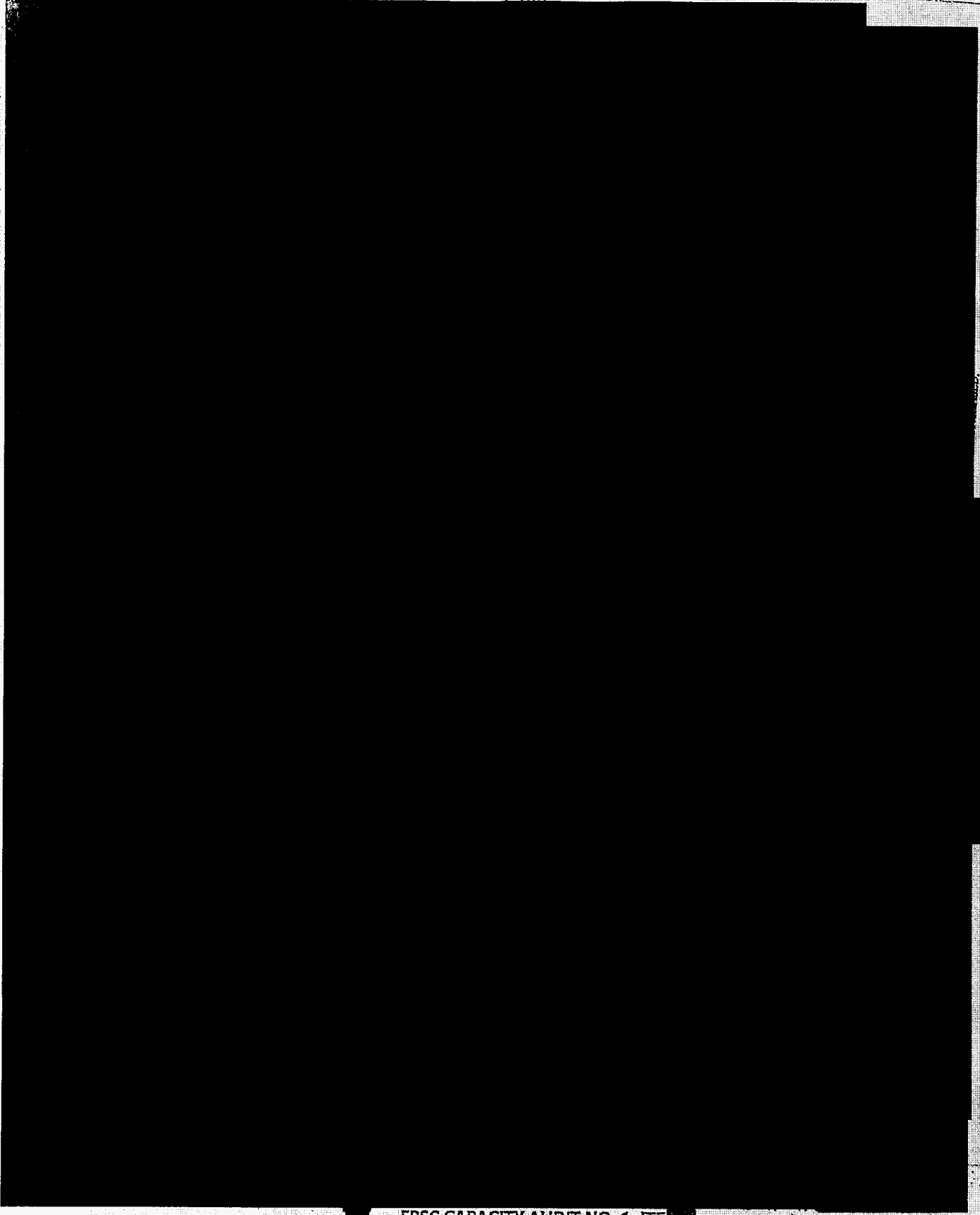
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FPSC CAPACITY AUDIT NO. 1, ITEM 2

45-1
7-1

Invoice



1 From: CONSTELLATION ENERGY COMMODITIES GROUP
 2 111 MARKET PLACE SUITE 500
 3 BALTIMORE, MD 21202
 4 Rep Name: Leonard, Randall
 5 Phone: 410-468-3825
 6 Fax: 410-468-3540
 7 Customer: FLORIDA POWER & LIGHT COMPANY
 8 700 UNIVERSE BOULEVARD
 9 JUNO BEACH, FL 33408
 10 Rep Name: STEFFEN, JUDITH
 11 Phone: 561-691-7712
 12 Fax: (561) 625-7199

CONFIDENTIAL

SOURCE DR#2

13 Statement ID: FP+LCO-00137A ✓
 14 Payment Due Date: 22-Sep-2008
 15 Total Amount Due: [REDACTED]

Melanie Ladd
 Melanie Ladd
 Manager, Power & Fuels Accounting
 Date 9/18/08

16 Trade Summary

17 Description	Trade Type	Quantity	Amount
18 Power / Option Premium	Sell	140,250.00	(AI) 140,250.00
19 Power / Physical	Sell	[REDACTED]	[REDACTED]

47-1

20 Payment Instructions

21 By wire transfer in immediately available federal funds.

22 Bank: M&T ABA No. [REDACTED] Beneficiary: CONSTELLATION ENERGY Acct No. [REDACTED]
 23 BANK No.: [REDACTED] COMMODITIES GROUP, [REDACTED]

24 Note: This invoice is based upon best available information. If your remittance amount will be different from
 25 the invoiced amount, please contact the undersigned prior to payment date.

26 4400001092 ✓
 27 ENTERED BY: JUDITH STEFFEN DATE: 9/18/08
 28 PHONE: 561-625-7089 COMPANY CODE 1001
 29 AUTHORIZED BY: _____

REQUIRED IF UNDER \$2500

30 SAP DOCUMENT #(S): 5105042350 ✓
 31 ACCT NUMBER: 242.130.611.790 Capacity \$140,250.00 ✓
 32 242.130.611.790 Energy \$ [REDACTED] ✓

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21

1-2325958601

BEAR ENERGY

ENTERED BY: 1001
PHONE: 561-625-7089 COMPANY CODE
AUTHORIZED BY: 1001

Y.C. 00001987 ✓

REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 5105039494 ✓
ACCT NUMBER: 242.130.611.790 ✓
242.130.611.790 Energy ✓

INVOICE
Bear Energy LP
700 Louisiana, Suite 1000
Houston, Texas 77002
Invoice: 10305 ✓
Invoice Date: September 4, 2008 ✓
Billing Inquiry Contact:
Tina Baker
Phone: (713) 238-3364
Fax: (713) 238-5000
Fax Invoice: (713) 238-3300

Billed To:
Florida Power
700 Universe Blvd., Mail Stop EMT/JB
Juno Beach, Florida 33408
Attn: Judith Steffen
Fax: 561-625-7197

Due Date: September 22, 2008
Amount Due: [REDACTED]

Service From: 1-Aug-08
Billed To: 31-Aug-08

To Invoice for August 2008 transactions as follows:

A B C D E F

POWER	Buy/Sell	Trade#	Trade Date	Trade Type	Blk#	Trd#	Quantity	Amount
Sale		104757	2/25/08	Capacity	03/207	03/208	70,000.00	678,248.00
Sale		204706		Option Exercise				
Sale		204721		Option Exercise				
Sale		204727		Option Exercise				
Sale		204737		Option Exercise				
Sale		204750		Option Exercise				
Sale		204838		Option Exercise				
Sale		207032		Option Exercise				
Sale		207060		Option Exercise				
Sale		204804		Option Exercise				
Sale		204805		Option Exercise				
Sale		204813		Option Exercise				
Sale		204851		Option Exercise				
Sale		204858		Option Exercise				
Sale		205120		Option Exercise				
Sale		205462		Option Exercise				
Sale		207038		Option Exercise				
Sale		207042		Option Exercise				
Sale		208134		Option Exercise				
Sale		207042		Option Exercise				
Sale		207053		Option Exercise				
Sale		201822		Option Exercise				
Sale		201824		Option Exercise				
Sale		201844		Option Exercise				
Sale		201847		Option Exercise				
Sale		201837		Option Exercise				
Sale		201828		Option Exercise				
Sale		201903		Option Exercise				
Sale		201803		Option Exercise				
Sale		202077		Option Exercise				
Sale		202076		Option Exercise				
Sale		202075		Option Exercise				

(17) 47-1

CONFIDENTIAL-CAPACITY AUDIT REQUEST NO. 2, ITEM #S 2, 3, & 4

TITR P. 01

Wire Transfer Bank:
Citibank, N.A. New York
ABA
For the Account of: Bear Energy - Securities Corp.
Account Number
FOR FURTHER CREDIT TO:
BEAR ENERGY, LP
SUB-ACCOUNT

SOURCE DR #2

Melanie Ladd 08/18/08
Melanie Ladd
Manager, Power & Fuels Accounting

SEP-24-2008 12:10:4

OPERATIONS

CONFIDENTIAL

REC

P. 01.01



CONFIDENTIAL

1 PURCHASE STATEMENT

2 Invoice Number: 87140
3 Invoice Date: September 05, 2008
4 Invoice Amount: [REDACTED] USD

Invoice Month: 08/2008
Invoice Due Date: October 03, 2008

5 Invoice For:
6 Bear Energy LP
7 Attn: Kristen Reifsnnyder
8 700 Louisiana Street
9 10th Floor, Suite 1000
10 Houston TX 77002 US
713-236-3086

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

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Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
13249	CAPCTY [REDACTED]	106 MW	[REDACTED]	(12) [REDACTED]	USD
171325	POWER [REDACTED]	52,576 MW	[REDACTED]	[REDACTED]	USD
(PURCHASES) SUB TOTAL		52,682 MW		[REDACTED]	USD
TOTAL Volume:		52,682 MW	TOTAL:	[REDACTED]	USD

Wiring Information:

Wire Bank: Citibank	Wire City/State:
ABA Number: [REDACTED]	Wire Addr. Code:
Account Number: [REDACTED]	Account Name: Bear Energy LP

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Bear Energy LP

Comments:

47-1
2

A

B

C

PBC

F



INVOICE

Oleander Power Project, LP
Energy Services Agreement

CONFIDENTIAL

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

SOURCE DR #2

INVOICE DATE: September 4, 2008 MONTH: August 2008
DUE DATE: September 25, 2008

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Alexa Villard at 404.506.5382

Fixed Payment	\$1,227,600.00
Variable Payment	\$0.00
Start Up Payment	[REDACTED]
Test Energy	\$0.00
Test Fuel	\$0.00
Heat Rate Bonus/Penalty	\$0.00
Interconnection Costs	\$0.00
Gas Imbalance	\$0.00
Start of Non-Dedicated Unit	[REDACTED]
Miscellaneous Adjustment	\$0.00
TOTAL AMOUNT DUE	[REDACTED]

ENTERED BY: JUDITH STEFFEN DATE: 9/8/08
PHONE: 561-625-7089 COMPANY CODE 1001
AUTHORIZED BY: [REDACTED]

SAP DOCUMENT #(S): 5105039493 ✓
ACCT NUMBER: 242.130.611.790 Capex ✓
242.130.611.790 Starts ✓
Credits to Starts ✓
Starts Total

NOTE: (1) Unit generation for this month =
1.908 Generation on gas
49 Generation on oil
1.957 Total Generation

Please remit wire payment to:

Bank of America
ABA # (for ACH):
ABA # (for wire transfers):
Account Number:
REF: Oleander Power Project

Melanie Ladd 9/8/08
Melanie Ladd
Manager, Power & Fuels Accounting

47-1
3
P.1



A B C D

CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 87196
Invoice Date: September 08, 2008
Invoice Amount: [REDACTED] USD

Invoice Month: 08/2008
Invoice Due Date: September 12, 2008

Invoice For:
Oleander Power Project, L.P.
Attn: Dale Linaweaver
111 Market Place
Suite 200
Baltimore MD 00000 US
410-230-4971
410-230-4975 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Inquires: Judith Steffen
561-625-7089
561-625-7663 (FAX)

Deal Number	Description	Volume UoM	Price	Amount Due	Currency
PURCHASES					
13214	CAPCTY [REDACTED]	155 MW	[REDACTED]	[REDACTED]	USD
125241	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD
125242	MISC [REDACTED]	MW	\$0.000000	[REDACTED]	USD
(PURCHASES) SUB TOTAL		155 MW		[REDACTED]	USD
TOTAL Volume:		155 MW	TOTAL:	[REDACTED]	USD

See ledger

Wiring Information:

Wire Bank:	Wire City/State:
ABA Number:	Wire Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Oleander Power Project, L.P.

Comments:

47-1
3

A

B

C



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

CONFIDENTIAL

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

Invoice No: 200808-01 ✓
Invoice Date: September 11, 2008 ✓
Due Date: September 21, 2008 ✓

SOURCE DR #2

INVOICE- Indian River

Billing for	August 08		
Capacity Payment	567 MW	[REDACTED]	(A4) \$ [REDACTED] (47-1)
Fixed Payment Adjustment			\$ [REDACTED]
Delivered Energy Payment and Variable O&M Testing Energy		[REDACTED]	[REDACTED]
Start Charge - Unit 1		[REDACTED]	[REDACTED]
Start Charge - Unit 2		[REDACTED]	[REDACTED]
Start Charge - Unit 3		[REDACTED]	[REDACTED]
Manatee Protection Program		mw/hr	\$0.00
Fixed Charge Power - OS Power	4400000345 ✓	mw/hr	\$ [REDACTED]
Net Transmission	ENTERED BY: JUDITH STEFFEN PHONE: 561-625-7039 COMPANY CODE 1001 AUTHORIZED BY: _____	DATE: 9/12/08	[REDACTED]
Total Due	REQUIRED IF UNDER \$2500		[REDACTED]

SAP DOCUMENT #(S): 5105040507 ✓
 ACCT NUMBER: 242.130.611.790 Capacity \$ 2,625,210.00 Discoverer
242.130.611.790 Energy ✓
242.130.611.790 Test Energy ✓
242.130.611.790 Starts ✓
242.140.611.790 Transmission ✓
 Discoverer
 BSCacher

If you have any questions concerning this invoice, please contact Chad Monroe at 713-497-5564

WIRE PAYMENT TO: Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA
Account

Delance LADD 9/12/08
Melanie Ladd
Manager, Power & Fuels Accounting

47-1
4

CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 2, ITEM #'S 2, 3, & 4

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CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 87481
Invoice Date: September 12, 2008
Invoice Amount: [redacted] USD

Invoice Month: 08/ 2008
Invoice Due Date: September 20, 2008

Invoice For:
Reliant Energy Services, Inc.
Attn: Power Accounting
1000 Main
Houston TX 77002 US
713 207-3573
713 207-9975 (FAX)

Mail To/Payment Inquires:
Florida Power & Light Company
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

Billing Judith Steffen
Inquires: 561-625-7089
561-625-7663 (FAX)

Table with columns: Deal Number, Description, Volume, UoM, Price, Amount Due, Currency. Rows include PURCHASES, 12362 CAPCTY, 125690 MISC, 125692 MISC, 138107 POWER, 255973 POWER, 256494 POWER, 256993 POWER, 258344 POWER, 258529 POWER, 258608 POWER, 258732 POWER.

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CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 87481 Invoice Month: 08/ 2008
Invoice Date: September 12, 2008
Invoice Amount: [REDACTED] USD

PURCHASES				
50853	TRANS	[REDACTED]	[REDACTED] MW	[REDACTED] USD
(PURCHASES) SUB TOTAL		347,849	MW	[REDACTED] USD
TOTAL Volume:		347,849	MW	TOTAL: [REDACTED] USD

Wiring Information:

Wire Bank: Mellon Bank	Wire City/State: Pittsburgh, PA
ABA Number: [REDACTED]	Wire Addr. Code: Reliant Energy Services, Inc.
Account Number: [REDACTED]	Account Name: Reliant Energy Services, Inc.

ACH Information:

ACH Bank: [REDACTED]	ACH City/State: [REDACTED]
ABA Number: [REDACTED]	ACH Addr. Code: [REDACTED]
Account Number: [REDACTED]	Account Name: Reliant Energy Services, Inc.

Comments:

47-1
4

A B C D E

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
11/30/2008
CONFIDENTIAL

K:\Act\PPAs\Closing Information\Apr 2008 PPA Recap.xls\JUN 08 ACTUAL

Provider	\$ 11/30/08 Actual	\$ 11/30/08 Estimate	\$ Adjustment	Mwh 11/30/08 Actual	Mwh 11/30/08 Estimate	Mwh Adjustment
Olander/Southern Capacity - 555.440.7704-92-000-97-0-611 EAC 710						
Southern Company - Long Term	286,440.00	286,440.00				
Southern Company (Fixed Payment Adj)						
	<u>286,440.00</u>	<u>286,440.00</u>				
Olander/Constellation Purchases - 555.141.7700-92-000-97-0-611 EAC 710						
Variable O&M						
Start Charges						
Credit to Start Charges						
Test Energy						
Escalation Adjustment						
Gas Burn						
Oil Burn (6223-92-131-20-0-611 EAC 604)						
Other PPAs						
Capacity - Indian River	2,625,210.00	2,625,210.00				
	<u>2,625,210.00</u>	<u>2,625,210.00</u>				
Other PPAs						
Energy - Indian River						
Start Charges-Indian River						
Test Energy - Indian River						
Capacity - Bear	523,950.00	523,950.00				
Energy - Bear						
Capacity - Constellation						
Energy - Constellation						
TOTAL						
	<u>6,474,948.35</u>	<u>6,465,444.63</u>		<u>19,824</u>	<u>19,824</u>	<u>0</u>

(B) + (B1) = [REDACTED] (48-1/1)
(B2)

SOURCE DR #2

48-1

A B C D



Reliant Energy Services, Inc.
P.O. Box 4455
Houston, TX 77210-4455

Attn: Judith Steffen
Florida Power & Light Company
700 Universe Blvd
P.O. Box 14000
Juno Beach, FL 33408

CONFIDENTIAL

Invoice No: 200801-02
Invoice Date: March 10, 2008 ✓
Terms: March 25, 2008 ✓

INVOICE- Indian River

Billing for

February-08

Capacity Payment 567 MW \$ [redacted] /\$ 2,625,210.00

Fixed Payment Adjustment \$

Delivered Energy Payment and Variable O&M Testing Energy [redacted] /hr

Start Charge - Unit 1 [redacted] starts \$ [redacted]

Start Charge - Unit 2 [redacted] starts \$ [redacted]

Start Charge - Unit 3 [redacted] starts \$ [redacted]

Manatee Protection Program - mw/hr \$0.00

Fixed Charge Power - OS Power - mw/hr \$

Net Transmission 4400000345 ✓ ENTERED BY: JUDITH STEFFEN DATE: 3/19/08 (B2) \$ [redacted] (441)

PHONE: 581-625-7089 COMPANY CODE 1001 AUTHORIZED BY

Total Due REQUIRED IF UNDER \$2500 \$ [redacted]

SAP DOCUMENT #(S): 5105009845 ✓

ACCT NUMBER: 242-130-611-790 Capacity \$2,625,210.00 ✓ represents Oracle
242-130-611-790 Energy \$ [redacted] represents Oracle
242-130-611-790 Starts \$ [redacted]
242-140-611-790 Trans \$ [redacted]

If you have any questions concerning this invoice, please contact Chad Monroe at 713-49

WIRE PAYMENT TO:

Reliant Energy Services, Inc.
Mellon Bank
Pittsburgh PA
ABA#
Account #

Autome Ladd 3/19/08
Melanie Ladd
Manager, Power & Fuels Accounting

SOURCE DR#2

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CONFIDENTIAL- CAPACITY AUDIT REQUEST NO. 2, ITEM #'S 2, 3, & 4



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CONFIDENTIAL

PURCHASE STATEMENT

Invoice Number: 79923

Invoice Month: 02/2008

Invoice Date: March 19, 2008

Invoice Due Date: March 20, 2008

Invoice Amount [REDACTED] USD

Invoice For:

Reliant Energy Services, Inc.

Attn: Power Accounting

1000 Main

Houston TX 77002 US

713 207-3573

713 207-9975 (FAX)

Mail To/Payment Inquires:

Florida Power & Light Company

ARMS Processing (PPC/GO)

General Mail Facility

Miami FL 33188-001 US

Billing Judith Steffen

Inquires: 561-625-7089

561-625-7663 (FAX)

Deal Number	Description	Volume	UoM	Price	Amount Due	Currency
PURCHASES						
12362	CAPCTY [REDACTED]	567	MW	[REDACTED]	[REDACTED]	USD
30865	MISC [REDACTED]		MW	\$0.000000	[REDACTED]	USD
30866	MISC [REDACTED]		MW	\$0.000000	[REDACTED]	USD
138107	POWER [REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
239055	POWER [REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED]	USD
50848	TRANS [REDACTED]	[REDACTED]	MW	[REDACTED]	[REDACTED] (B2)	USD
(PURCHASES) SUB TOTAL		312,678	MW		[REDACTED]	USD
TOTAL Volume:		312,678	MW	TOTAL:	[REDACTED]	USD

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CONFIDENTIAL

PURCHASE STATEMENT

- 1 **Invoice Number:** 79923 **Invoice Month:** 02/ 2008
- 2 **Invoice Date:** March 19, 2008
- 3 **Invoice Amount** [REDACTED] USD

Wiring Information:

Wire Bank: Mellon Bank	Wire City/State: Pittsburgh, PA
ABA Number: [REDACTED]	Wire Addr. Code: Reliant Energy Services, Inc.
Account Number: [REDACTED]	Account Name: Reliant Energy Services, Inc.

ACH Information:

ACH Bank:	ACH City/State:
ABA Number:	ACH Addr. Code:
Account Number:	Account Name: Reliant Energy Services, Inc.

Comments:

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1
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