

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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COMMISSION
CLERK

IN RE: PETITION FOR INCREASE IN RATES
BY PROGRESS ENERGY FLORIDA, INC.

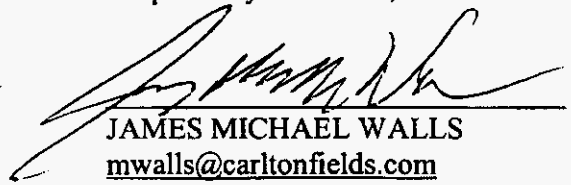
Docket No. 090079-EI
Submitted for filing: June 5, 2009

PROGRESS ENERGY FLORIDA, INC.'S NOTICE OF FILING

Progress Energy Florida, Inc., by and through its undersigned counsel, gives notice of filing corrected MFR schedules for 2009 as follows:

1. B-1;
2. B-2;
3. C-1;
4. C-2;
5. C-3; and
6. C-35.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served via electronic and U.S. Mail to the following counsel of record as indicated below on this 5th day of June, 2009.


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FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Test Year Ended 12/31/2008
 Witness: Toomey/Slusser

Docket No: 090079-EI

(Thousands)

Line No	(A) Plant in Service	(B) Accumulated Provision for Depreciation & Amortization	(C) Net Plant in Service (A-B)	(D) CWIP - No AFUDC	(E) Plant Held for Future Use	(F) Nuclear Fuel - No AFUDC (Net)	(G) Net Utility Plant	(H) Working Capital Allowance	(I) Other Rate Base Items	(J) Total Rate Base
1	\$13,401,425	\$4,929,058	\$8,472,367	\$892,453	\$35,090	\$155,017	\$9,554,927	\$134,534		\$9,689,460
2	Adjustments to System Per Books:									
3	(23,236)	25,296	(48,532)				(48,532)	446,569		\$398,038
4	(3,615)	3,853	(7,469)	(5,243)			(12,712)	(11,365)		(\$24,076)
5	(1,142,183)	(33,734)	(1,108,449)	0			(1,108,449)	(57,571)		(\$1,166,020)
6	(33,771)	(31,827)	(1,944)	0			(1,944)	(23,178)		(\$25,122)
7			0				0	154,429		\$154,429
8	(157,000)	3,218	(160,218)	0			(160,218)	(85,529)		(\$245,748)
9	(19,416)		(19,416)				(19,416)	0		(\$19,416)
10	(10,325)	(5,380)	(4,944)				(4,944)	4,569		(\$376)
11			0				0	0		\$0
12			0				0	(2,487)		(\$2,487)
13			0				0	(446,428)		(\$446,428)
14			0				0	(69,330)		(\$69,330)
15			0				0	(12,001)		(\$12,001)
16			0				0	(116)		(\$116)
17			0				0	(22,538)		(\$22,538)
18			0				0	0		\$0
19			0				0	7,197		\$7,197
20			0				0	(41)		(\$41)
21			0				0	0		\$0
22		(61,178)	61,178				61,178	0		\$61,178
23			0				0	0		\$0
24	12,011,879	4,829,306	7,182,573	887,210	35,090	155,017	8,259,890	16,711	0	8,276,601
25	0.88053	0.91315	0.85861	0.84407	0.73305	0.81646	0.85572	(1.89785)		0.85016
26	10,576,858	4,409,864	6,166,994	748,867	25,723	126,566	7,068,149	(31,716)	0	7,036,433
27	Jurisdictional Company/FPSC Adjustments:									
28	(195,516)		(195,516)				(195,516)	185,789		(\$9,727)
29			0				0	2,787		\$2,787
30		1,557	(1,557)				(1,557)	0		(\$1,557)
31		27,982	(27,982)				(27,982)	0		(\$27,982)
32			0				0	(159,106)		(\$159,106)
33			0	(504,784)			(504,784)	0		(\$504,784)
34			0	(92,938)			(92,938)	0		(\$92,938)
35			0	0			0	0		\$0
36			0				0	(6,795)		(\$6,795)
37		(2,286)	2,286				2,286			\$2,286
38	(195,516)	27,253	(222,769)	(587,722)	0	0	(820,491)	22,675	0	(797,816)
39	\$10,381,341	\$4,437,117	\$5,944,225	\$151,145	\$25,723	\$126,566	\$6,247,658	(\$9,041)	\$0	\$6,238,617

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Docket No: 090079-EI

Witness: Toomey/Slusser

(Thousands)

Line No.	(A) Adjustment Title	(B) Reason for Adjustment or Omission (provide supporting schedule)	(C) Adjustment Amount (000)	(D) Jurisdictional Factor	(E) Jurisdictional Amount of Adjustment (000)
1	Adjustments to System Per Books:				
2	Remove ARO	(1)	\$398,038	N/A	
3	Remove ECCR	(2)	(\$24,076)	N/A	
4	Remove ECRC	(3)	(\$1,166,020)	N/A	
5	Remove Fuel	(4)	(\$25,122)	N/A	
6	Remove Storm Reserve	(5)	\$154,429	N/A	
7	Remove CCR/NCRC	(6)	(\$245,748)	N/A	
8	Remove Electric Plant Acquisition Adjustments	(7)	(\$19,416)	N/A	
9	Remove Non-Utility Property	(8)	(\$376)	N/A	
10	Investment in Associated Companies (123)	(9)	\$0	N/A	
11	Other Investments (124)	(10)	(\$2,487)	N/A	
12	Other Special Funds (128)	(11)	(\$446,428)	N/A	
13	Misc and Accrued Taxes Other (174)	(12)	(\$69,330)	N/A	
14	Remove Non-Rate Base Deferred Debits	(13)	(\$12,001)	N/A	
15	Remove Dividends Declared (238)	(14)	(\$116)	N/A	
16	Remove Derivative Instrument Assets & Liabilities	(15)	(\$22,538)	N/A	
17	Remove Notes Payable to Associated Companies (233)	(16)	\$0	N/A	
18	Remove Other Regulatory Assets and Liabilities	(17)	\$7,197	N/A	
19	Remove Employee Related Accounts	(18)	(\$41)	N/A	
20	Remove Retention Accounts	(19)	\$0	N/A	
21	Remove Nuclear Decommissioning Accounts	(20)	\$61,178	N/A	
22	Specific Adjs - Distribution	(21)	\$0	N/A	
23			<u>(\$1,412,859)</u>		
24	Company/FPSC Adjustments:				
25	Company Adjustment - Leased Assets (EPIS)	(22)	(\$222,959)	0.87692	K522 (\$195,516)
26	Company Adjustment - Leased Assets (Working Capital)	(22)	\$223,556	0.83108	OM \$185,789
27	Company Adjustment - Rate Case	(23)	\$2,787	1.00000	K400 \$2,787
28	Company Adjustment - Fossil Dismantlement Study	(24)	(\$1,923)	0.80984	Various (\$1,557)
29	Company Adjustment - Depreciation Study	(25)	(\$30,426)	0.91967	Various (\$27,982)
30	Company Adjustment - Storm Reserve Study	(26)	(\$159,106)	1.00000	K400 (\$159,106)
31	CWIP - Production AFUDC	(27)	(\$570,622)	0.88462	Various (\$504,784)
32	CWIP - Transmission AFUDC	(28)	(\$137,423)	0.57629	Various (\$92,938)
33	CWIP - Distribution AFUDC	(29)	\$0	N/A	Various \$0
34	Gain/Loss on sale of plant	(30)	(\$7,708)	0.88160	GP (\$6,795)
35	Nuc. Decom. Unfunded - Wholesale	(31)	\$2,286	1.00000	K400 \$2,286
36			<u>(\$901,538)</u>		<u>(\$797,816)</u>

Note: Differences are due to rounding

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to the 13-month average rate base for the test year, the prior year and the most recent historical year. List the adjustments included in the last case that are not proposed in the current case that are not proposed in the current case and the reasons for excluding them.

Type of Data Shown:

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010

Prior Year Ended 12/31/2009

Historical Test Year Ended 12/31/2008

Docket No. 090079-E1

(Thousands)

Witness: Toomey/Slusser

(A)

(B)

Line No.	Adjustment Title	Reason for Adjustment or Omission (provide supporting schedule)
1	(1) Remove ARO	To remove recoverable Asset Retirement Obligations
2	(2) Remove ECCR	To remove recoverable Energy Conservation Cost Recovery Clause
3	(3) Remove ECRC	To remove recoverable Environmental Cost Recover Clause
4	(4) Remove Fuel	To remove recoverable Fuel Clause
5	(5) Remove Storm Reserve	To remove recoverable Storm Cost Recovery Clause
6	(6) Remove CCR/NCRC	To remove recoverable Purchased Power Clause
7	(7) Remove Electric Plant Acquisition Adjustments	To remove electric plant acquisition adjustments
8	(8) Remove Non-Utility Property	To remove non utility property that is non-regulated
9	(9) Investment in Associated Companies (123)	To remove other regulatory assets
10	(10) Other Investments (124)	To remove other investments
11	(11) Other Special Funds (128)	To remove other special funds
12	(12) Misc and Accrued Taxes Other (174)	To remove miscellaneous and accrued taxes other
13	(13) Remove Non-Rate Base Deferred Debits	To remove non-rate base deferred debits
14	(14) Remove Dividends Declared (238)	To remove dividends declared
15	(15) Remove Derivative Instrument Assets & Liabilities	To remove derivative instruments assets & liabilities
16	(16) Remove Notes Payable to Associated Companies (233)	To remove notes payable to associated companies
17	(17) Remove Other Regulatory Assets and Liabilities	To remove other regulatory assets & liabilities
18	(18) Remove Employee Related Accounts	To remove employee related accounts
19	(19) Remove Retention Accounts	To remove retention accounts
20	(20) Remove Nuclear Decommissioning Accounts	To remove nuclear decommissioning accounts
21	(21) Specific Adjs - Distribution	To remove specific adjustments distribution
22		
23	Company/FPSC Adjustments:	
24	(22) Company Adjustment - Leased Assets	To remove EPIS and liabilities associated with capitalized leases
25	(23) Company Adjustment - Rate Case	To include the capitalization and amortization of rate case expenses over a two year period
26	(24) Company Adjustment - Fossil Dismantlement Study	To reflect the impact of the company's updated Fossil Dismantlement Study
27	(25) Company Adjustment - Depreciation Study	To reflect the impact of the company's updated Fossil Depreciation Study
28	(26) Company Adjustment - Storm Reserve Study	To reflect the impact of the company's updated Storm Reserve Study
26	(24) CWIP - Production AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
27	(25) CWIP - Transmission AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
28	(26) CWIP - Distribution AFUDC	To remove CWIP with AFUDC to comply with Commission guidelines
29	(27) Gain/Loss on sale of plant	To reflect the amortization of gains and losses on sale of plant in service in order to comply the Commission guidelines
30	(28) Nuc. Decom. Unfunded - Wholesale	To remove amortization of unfunded nuclear decommissioning wholesale

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 090079-EI

Explanation: Provide the calculation of jurisdictional net operating income for the test year, the prior year and the most recent historical year.

Type of data shown:
 Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey / Slusser

(Thousands)

Line No.	(A) Total Company Per Books	(B) Non- Electric Utility	(C) Total Electric (A) - (B)	(D) Jurisdictional Factor (1)	(E) Juris. Amount (C) * (D)	(F) Juris. Adjustments (Sched C-2)	(G) Adjusted Juris. Amt (E) + (F)
1							
2	Operating Revenues:						
3	5,535,104		5,535,104	various	5,325,714	(3,937,997)	1,387,716
4	231,509		231,509	various	130,202	-	130,202
5							
6	5,766,614	-	5,766,614		5,455,915	(3,937,997)	1,517,918
7							
8	Operating Expenses:						
9	3,199,918		3,199,918	various	3,156,366	(3,148,241)	8,125
10	963,279		963,279	various	859,566	(146,195)	713,371
11	544,758		544,758	various	360,079	(2,209)	357,869
12	386,357		386,357	various	368,054	(238,466)	129,587
13	80,475		80,475	various	233,684	(189,194)	44,490
14	(1,755)		(1,755)	various	(1,547)	-	(1,547)
15	-		-		-	(2,523)	(2,523)
16	-		-		-	-	-
17	-		-		-	-	-
18							
19	5,173,031	-	5,173,031		4,976,201	(3,726,829)	1,249,372
20							
21							
22	593,582	-	593,582		479,714	(211,168)	268,546
23							
24							
25	(1) Jurisdictional factor has been rounded to four places						
26							
27							

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey / Slusser

Docket No. 090079-EI

(Thousands)

Line No.	Juris. Amt Sched. C-1 Col. (E)	Adjustments											
		(1) Recoverable Fuel	(2) Recoverable ECCR	(3) Recoverable ECRC	(4) Recoverable ARO	(5) Recoverable SCRS	(6) Recoverable Capacity/ NCR	(7) Corporate Aircraft	(8) Franchise & Gross Rcpts Tax	(9) Gain/Loss on Sale of Plant	(10) Promotional Advertising	(11) Interest on Tax Deficiency	(12) Misc Interest Expense
1													
2	Operating Revenues:												
3	Sales of Electric Energy	5,325,714	(2,833,296)	(89,334)	(234,562)	-	(544,777)		(236,041)				
4	Other Operating Revenues	130,202											
5													
6	Total Operating Revenues	5,455,915	(2,833,296)	(89,334)	(234,562)	-	(544,777)	-	(236,041)	-	-	-	-
7													
8	Operating Expenses:												
9	Fuel and Net Interchange	3,156,366	(2,823,463)				(324,759)						
10	Other Operation and Maintenance Expense	859,566	-	(84,428)	(63,370)	-	(4,925)	(3,126)			(3,388)	2,351	-
11	Depreciation and Amortization	360,079	(590)	(1,484)	(59,213)								
12	Taxes Other than Income	368,054	(1,800)	(64)	(169)		(392)		(236,041)				
13	Current/Def Income Taxes - Fed and State	233,684	(2,864)	(1,295)	(43,131)		(82,821)	1,206		973	1,307	(907)	-
14	Charge Equivalent to Investment Tax Credit	(1,547)											
15	(Gain)/Loss on Disposition of Utility Property	-								(2,523)			
16	(Gain)/Loss on Reacquired Bonds	-											
17	Regulatory Practices Reconciliation	-											
18													
19	Total Operating Expenses	4,976,201	(2,828,736)	(87,272)	(165,883)	-	(412,897)	(1,920)	(236,041)	(1,550)	(2,081)	1,444	-
20													
21													
22	Net Operating Income	479,714	(4,560)	(2,062)	(68,680)	-	(131,881)	1,920	-	1,550	2,081	(1,444)	-
23													
24													
25													
26													
27													

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide a schedule of net operating income adjustments for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule C-3.

Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year ended 12/31/2008
 Witness: Toomey / Slusser

Docket No. 090079-E1

(Thousands)

Line No.	Adjustments									Total Adjustments	Adjusted Jurisdictional NOI	
	(13) Industry Association Dues	(14) Economic Development	(15) Rate Simulation	(16) Retail Rate Case Expenses	(17) Income Tax Interest Synchronization	(18) Def Tax AFUDC Debt	(19) Storm Reserve Adjustment	(20) Fossil Dismantlement Adjustment	(21) Depreciation Expense Adjustment			
1												
2	Operating Revenues:											
3			14								(3,937,997)	1,387,716
4	Other Operating Revenues										-	130,202
5												
6			14								(3,937,997)	1,517,918
7	Operating Expenses:											
9	Fuel and Net Interchange										(3,148,241)	8,125
10	(22)	(36)		1,394			9,356				(146,195)	713,371
11	Depreciation and Amortization										(2,209)	357,869
12	Taxes Other than Income										(238,466)	129,587
13	9	14	5	(538)	(34,732)	(22)	(3,609)	(1,201)	(21,588)		(189,194)	44,490
14	Charge Equivalent to Investment Tax Credit										-	(1,547)
15	(Gain)/Loss on Disposition of Utility Property										(2,523)	(2,523)
16	(Gain)/Loss on Reacquired Bonds										-	-
17	Regulatory Practices Reconciliation										-	-
18												
19	(14)	(22)	5	856	(34,732)	(22)	5,747	1,913	34,376	-	(3,726,829)	1,249,372
20												
21												
22	14	22	9	(856)	34,732	22	(5,747)	(1,913)	(34,376)	-	(211,168)	268,546
23												
24												
25												
26												
27												

FLORIDA PUBLIC SERVICE COMMISSION Explanation: List and explain all proposed adjustments to net operating income for the test year, the prior year and the most recent historical year. Type of data shown:

Company: PROGRESS ENERGY FLORIDA INC. X Projected Test Year Ended 12/31/2010
 - Prior Year Ended 12/31/2009
 - Historical Year Ended 12/31/2008
 Witness: Toomey / Slusser

Docket No. 090079-EI (Thousands)

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)	(C) Total Adjustment	(D) Juris. Separation Factor (1)	(E) Jurisdictional Adjustment
1					
2	Recoverable Fuel	(1)	(4,560)	1.00000	(4,560)
3	Recoverable ECCR	(2)	(2,062)	1.00000	(2,062)
4	Recoverable ECRC	(3)	(68,680)	1.00000	(68,680)
5	Recoverable ARO	(4)	-	1.00000	-
6	Recoverable SCRS	(5)	-	1.00000	-
7	Recoverable Capacity/NCR	(6)	(131,881)	1.00000	(131,881)
8	Corporate Aircraft	(7)	2,190	0.87692	1,921
9	Franchise & Gross Rcpts Tax	(8)	0	1.00000	-
10	Gain/Loss on Sale of Plant	(9)	1,758	0.88160	1,549
11	Promotional Advertising	(10)	2,373	0.87692	2,081
12	Interest on Tax Deficiency	(11)	(1,638)	0.88160	(1,444)
13	Misc Interest Expense	(12)	0	0.91288	-
14	Industry Association Dues	(13)	15	0.88160	13
15	Economic Development	(14)	22	1.00000	22
16	Rate Simulation	(15)	9	1.00000	9
17	Retail Rate Case Expenses	(16)	(856)	1.00000	(856)
18	Income Tax Interest Synchronization	(17)	34,732	1.00000	34,732
19	Deferred Tax AFUDC Debt	(18)	25	0.88160	22
20	Storm Reserve Adjustment	(19)	(5,747)	1.000000	(5,747)
21	Fossil Dismantlement Adjustment	(20)	(2,362)	0.809836	(1,913)
22	Depreciation Adjustment	(21)	(37,378)	0.919675	(34,376)
23					
24					
25					
26					
27	TOTAL ADJUSTMENTS		<u>(214,038)</u>		<u>(211,167)</u>

Supporting Schedules:

Recap Schedules: C-2

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: List and explain all proposed adjustments to net operating income Type of data shown:
for the test year, the prior year and the most recent historical year.

Company: PROGRESS ENERGY FLORIDA INC.

Projected Test Year Ended 12/31/2010
 Prior Year Ended 12/31/2009
 Historical Year Ended 12/31/2008
 Witness: Toomey / Slusser

Docket No. 090079-EI

Line No.	(A) Adjustment	(B) Reason for Adjustment or Omission (Provide Supporting Schedules)
1		
2	(1) Recoverable Fuel	To exclude Fuel Cost Recovery Clause - not proposed as a component of base rates
3	(2) Recoverable ECCR	To exclude Energy Conservation Cost Recovery Clause - not proposed as a component of base rates
4	(3) Recoverable ECRC	To exclude Environmental Cost Recovery Clause - not proposed as a component of base rates
5	(4) Recoverable ARO	To exclude Asset Retirement Obligations - not proposed as a component of base rates
6	(5) Recoverable SCRS	To exclude Storm Cost Recovery Surcharge - not proposed as a component of base rates
7	(6) Recoverable Capacity/NCR	To exclude Purchased Power Cost Recovery and Nuclear Cost Recovery - not proposed as a component of base rates
8	(7) Corporate Aircraft	To exclude cost of corporate aircraft in order to comply with Commission guidelines
9	(8) Franchise & Gross Rcpts Tax	To exclude the revenues received from ratepayers and the taxes paid in order to comply with Commission guidelines
10	(9) Gain/Loss on Sale of Plant	To include the amortization of gains/losses on sale of plant in service in order to comply with Commission guidelines
11	(10) Promotional Advertising	To exclude the cost of promotional advertising in order to comply with Commission guidelines
12	(11) Interest on Tax Deficiency	To include interest paid to and received from the I.R.S. on tax deficiencies and settlements in order to comply with Commission guidelines
13	(12) Misc Interest Expense	To include miscellaneous interest expense recorded below the line in order to comply with Commission guidelines
14	(13) Industry Association Dues	To exclude certain industry association dues in order to comply with Commission guidelines
15	(14) Economic Development	To exclude 5% of economic development expenses in order to comply with Commission guidelines
16	(15) Rate Simulation	To adjust budget revenues to calculation using detailed billing determinants and revenue development per the MFRs E-13a-d
17	(16) Retail Rate Case Expenses	To include the cost of this rate case proceeding to be amortized over a two year period
18	(17) Income Tax Interest Synchronization	To adjust income tax exp to reflect interest exp inherent in allowed rate base as opposed to gross interest exp reflected in per books tax exp.
19	(18) Deferred Tax AFUDC Debt	To exclude deferred tax on AFUDC debt in order to comply with Commission guidelines
20	(19) Storm Reserve Adjustment	To adjust for the impact of the company's updated Storm Reserve Study
21	(20) Fossil Dismantlement Adjustment	To adjust for the impact of the company's updated Fossil Dismantlement Study
22	(21) Depreciation Adjustment	To adjust for the impact of the company's updated Depreciation Study
23		
24		
25		
26		

Supporting Schedules:

Recap Schedules: C-2

FLORIDA PUBLIC SERVICE COMMISSION
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. 090079-EI

Explanation: Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.

Type of data shown:
 X Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 X Historical Years 12/31/2006 12/31/2007 12/31/2008

Witnesses: Wyckoff, Morman, Sornick, Young, Deschamps,
 Joyner, Oliver, Toomey

Line No.	(A)	(B)	(C)	(D)	(E)	(F)
	Amount	2010 (Test Year) % Inc	CPI	Amount	2009 % Inc	CPI
1	Total Company Basis:					
2	\$ 398,328,277	6.18%	1.45%	\$ 375,137,884	10.77%	3.13%
3	33,886,020	0.46%	1.45%	33,730,104	8.14%	3.13%
4	16,704,435	1.30%	1.45%	16,490,578	33.86%	3.13%
5	Restricted Stock Grant Amortization					
6	\$ 448,918,732	5.54%	1.45%	\$ 425,358,566	11.30%	3.13%
7	\$ 84,726	4.46%	1.45%	\$ 81,106	4.59%	3.13%
8						
9	Fringe Benefits:					
10	\$ 30,324,033	3.64%	1.45%	\$ 29,258,075	12.46%	3.13%
11	1,437,702	3.72%	1.45%	1,386,094	-12.01%	3.13%
12	3,144,313	0.00%	1.45%	3,144,313	-38.57%	3.13%
13	52,878,829	-8.99%	1.45%	58,104,523	498.13%	3.13%
14	1,158,221	2.84%	1.45%	1,126,223	2.74%	3.13%
15	37,040,816	9.21%	1.45%	33,917,762	13.18%	3.13%
16	22,717,974	0.05%	1.45%	22,706,468	4.75%	3.13%
17	1,159,096	8.51%	1.45%	1,068,191	48.85%	3.13%
18	1,359,355	7.64%	1.45%	1,262,830	21.83%	3.13%
19	1,102,147	6.18%	1.45%	1,037,989	61.50%	3.13%
20	4,591,943	-6.40%	1.45%	4,905,729	-17.64%	3.13%
21	17,204,244	3.96%	1.45%	16,549,639	9.51%	3.13%
22	1,383,767	4.97%	1.45%	1,318,229	-12.21%	3.13%
23	\$ 175,502,240	-0.16%	1.45%	\$ 175,786,065	83.44%	3.13%
24						
25	\$ 624,420,972	3.87%	1.45%	\$ 601,144,631	25.76%	3.13%
26						
27	5,299	1.03%	1.45%	5,245	6.41%	3.13%
28						
29	\$ 117,849	2.61%	1.45%	\$ 114,624	18.18%	3.13%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 Explanation: Provide the following Payroll and Fringe Benefits data for the historical test year and two prior years. If a projected test year is used, provide the same data for the projected test year and for prior years to include two historical years.
 Company: PROGRESS ENERGY FLORIDA INC.
 Docket No. D90079-EI

Type of data shown:
 X Projected Test Year Ended 12/31/2010
 X Prior Year Ended 12/31/2009
 X Historical Years 12/31/2006 12/31/2007 12/31/2008

Witnesses: Wyckoff, Norman, Sorrick, Young, Deschamps,
 Joyner, Oliver, Toomey

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Amount	% Inc	CPI	Amount	% Inc	CPI	Amount
1 Total Company Basis:							
2 Base Payroll - Regular Full-Time Employees	\$ 338,678,217	5.19%	3.84%	\$ 321,980,592	9.91%	2.85%	\$ 292,948,864
3 Incentive Compensation Plan	31,192,187	18.40%	3.84%	26,343,936	21.72%	2.85%	21,643,491
4 Long Term Incentive Plan	12,319,236	-41.31%	3.84%	20,989,804	177.34%	2.85%	7,568,185
5 Restricted Stock Grant Amortization							
6 Total Payroll	<u>\$ 382,189,640</u>	3.49%	3.84%	<u>\$ 369,314,332</u>	14.64%	2.85%	<u>\$ 322,160,540</u>
7 Gross Average Salary	<u>\$ 77,547</u>	5.09%	3.84%	<u>\$ 73,789</u>	9.62%	2.85%	<u>\$ 67,313</u>
8							
9 Fringe Benefits:							
10 Federal Insurance Contribution Act	26,018,349	3.94%	3.84%	25,029,096	3.94%	2.85%	24,079,608
11 Federal & State Unemployment Taxes	1,575,349	-32.64%	3.84%	2,338,552	-5.09%	2.85%	2,463,923
12 Worker's Compensation	5,118,851	-50.81%	3.84%	10,407,303	247.31%	2.85%	2,996,584
13 Pension Plan Expense	(14,594,190)	47.52%	3.84%	(9,892,826)	-81.41%	2.85%	(5,453,278)
14 Life Insurance Benefits	1,096,179	4.59%	3.84%	1,048,099	20.52%	2.85%	869,675
15 Medical Insurance Benefits	29,969,289	3.92%	3.84%	28,838,507	9.92%	2.85%	26,236,859
16 Retiree Health/Life Benefits	21,677,092	-11.48%	3.84%	24,487,280	2.79%	2.85%	23,822,811
17 Long-Term Disability Health/Life Benefits	717,622	-70.66%	3.84%	2,445,746	111.55%	2.85%	1,156,116
18 Long-Term Disability Salary Continuation	1,036,592	-45.59%	3.84%	1,905,145	128.78%	2.85%	832,748
19 Employee Educational Assistance	642,727	13.56%	3.84%	565,960	-4.17%	2.85%	590,612
20 Performance Awards and Relocation Costs	5,956,180	4.04%	3.84%	5,725,157	-13.20%	2.85%	6,595,772
21 Employee Savings Plan	15,111,915	3.32%	3.84%	14,825,980	22.95%	2.85%	11,896,262
22 Wellness Program	1,501,603	210.40%	3.84%	483,757	#DIV/0!	2.85%	0
23 Total Fringe Benefits	<u>\$ 95,825,556</u>	-11.28%	3.84%	<u>\$ 108,007,756</u>	12.41%	2.85%	<u>\$ 96,087,492</u>
24							
25 Total Payroll & Fringe Benefits	<u>\$ 478,015,196</u>	0.15%	3.84%	<u>\$ 477,322,088</u>	14.12%	2.85%	<u>\$ 418,248,032</u>
26							
27 Average Regular Full Time Employees	<u>4,929</u>	-1.53%		<u>5,005</u>	4.58%		<u>4,786</u>
28							
29 Payroll & Fringe Benefits per Employee	<u>\$ 96,990</u>	1.70%	3.84%	<u>\$ 95,369</u>	9.13%	2.85%	<u>\$ 87,390</u>

Supporting Schedules:

Recap Schedules: