



Progress Energy

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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

June 15, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of May, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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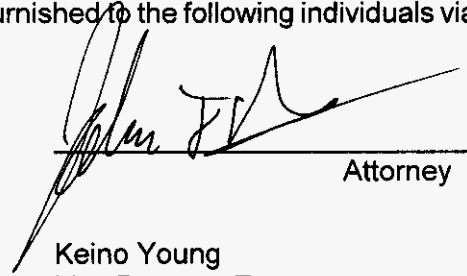
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of May, 2009 have been furnished to the following individuals via regular U.S. Mail on this 15th day of June, 2009.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

MAY 2009

					MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE				ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT		AMOUNT		AMOUNT		%		AMOUNT		AMOUNT		AMOUNT	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	156,043,187	227,764,786	(71,721,599)	(31.5)	2,885,531	3,550,912	(665,381)	(18.7)	5.4078	6.4143	(1.0065)	(15.7)	
2	SPENT NUCLEAR FUEL DISPOSAL COST	560,024	437,766	122,258	27.9	591,429	465,708	125,721	27.0	0.0947	0.0940	0.0007	0.7	
3	COAL CAR INVESTMENT	39,411	36,644	2,767	7.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	5,517,423	462,270	5,055,153	1,093.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
5	TOTAL COST OF GENERATED POWER	162,160,044	228,701,466	(66,541,421)	(29.1)	2,885,531	3,550,912	(665,381)	(18.7)	5.6198	6.4408	(0.8208)	(12.7)	
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	21,372,950	28,200,251	(6,827,301)	(24.2)	415,285	502,985	(87,700)	(17.4)	5.1466	5.6066	(0.4600)	(8.2)	
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,375,825	6,392,568	5,983,257	93.6	174,288	78,094	96,194	123.2	7.1008	8.1857	(1.0849)	(13.3)	
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,881,524	12,606,457	2,275,068	18.1	358,873	312,219	46,654	14.9	4.1467	4.0377	0.1090	2.7	
12	TOTAL COST OF PURCHASED POWER	48,630,300	47,199,276	1,431,024	3.0	948,446	893,298	55,148	6.2	5.1274	5.2837	(0.1563)	(3.0)	
13	TOTAL AVAILABLE MWH					3,833,977	4,444,210	(610,233)	(13.7)					
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(504,388)	(725,835)	221,447	(30.5)	(17,581)	(13,104)	(4,477)	34.2	2.9689	5.5390	(2.6701)	(48.2)	
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(91,139)	(94,359)	3,220	(3.4)	(17,581)	(13,104)	(4,477)	34.2	0.5184	0.7201	(0.2017)	(28.0)	
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
17	FUEL COST OF STRATIFIED SALES	(5,684,451)	(25,309,571)	19,625,120	(77.5)	(124,543)	(425,342)	300,799	(70.7)	4.5643	5.9504	(1.3861)	(23.3)	
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(8,279,977)	(26,129,765)	19,849,788	(76.0)	(142,124)	(438,446)	296,322	(67.6)	4.4187	5.9596	(1.5409)	(25.9)	
19	NET INADVERTENT AND WHEELED INTERCHANGE					5,479	0	5,479						
20	TOTAL FUEL AND NET POWER TRANSACTIONS	204,510,367	249,770,976	(45,260,609)	(18.1)	3,697,333	4,005,764	(308,431)	(7.7)	5.5319	6.2353	(0.7040)	(11.3)	
21	NET UNBILLED	23,507,395	30,400,666	(6,893,271)	(22.7)	(424,989)	(487,558)	62,569	(12.8)	0.7663	0.9277	(0.1614)	(17.4)	
22	COMPANY USE	613,146	748,235	(135,089)	(18.1)	(11,085)	(12,000)	915	(7.6)	0.0200	0.0228	(0.0028)	(12.3)	
23	T & D LOSSES	10,719,594	14,299,540	(3,579,946)	(25.0)	(193,799)	(229,332)	35,533	(15.5)	0.3495	0.4364	(0.0869)	(19.9)	
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	204,510,367	249,770,976	(45,260,609)	(18.1)	3,067,460	3,276,873	(209,414)	(6.4)	6.6671	7.6222	(0.9551)	(12.5)	
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,585,234)	(10,594,754)	4,009,520	(37.8)	(98,716)	(138,998)	40,282	(29.0)	6.6709	7.6222	(0.9513)	(12.5)	
26	JURISDICTIONAL KWH SALES	197,925,133	239,176,222	(41,251,089)	(17.3)	2,968,744	3,137,875	(169,131)	(5.4)	6.6670	7.6222	(0.9552)	(12.5)	
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	198,305,149	239,623,482	(41,318,333)	(17.2)	2,968,744	3,137,875	(169,131)	(5.4)	6.6798	7.6365	(0.9567)	(12.5)	
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	2,968,744	3,137,875	(169,131)	(5.4)	0.4103	0.3881	0.0222	5.7	
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,968,744	3,137,875	(169,131)	(5.4)	0.0000	0.0000	0.0000	0.0	
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,968,744	3,137,875	(169,131)	(5.4)	0.0000	0.0000	0.0000	0.0	
29	TOTAL JURISDICTIONAL FUEL COST	210,484,722	251,803,054	(41,318,332)	(16.4)	2,968,744	3,137,875	(169,131)	(5.4)	7.0901	8.0246	(0.9345)	(11.7)	
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0	
31	FUEL COST ADJUSTED FOR TAXES									7.0952	8.0304	(0.9352)	(11.7)	
32	GPIF	180,661	180,661	0	0.0	2,968,744	3,137,875			0.0061	0.0058	0.0003	5.2	
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									7.101	8.036	(0.935)	(11.6)	

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MAY 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	702,737,700	893,972,259	(191,234,559)	(21.4)	13,140,742	15,392,009	(2,251,267)	(14.6)	5.3478	5.8080	(0.4602)	(7.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,825,424	2,603,526	21,898	0.8	2,791,005	2,769,708	21,297	0.8	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	203,975	199,213	4,762	2.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,919,701)	2,346,291	(5,265,992)	(224.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	702,647,397	899,121,288	(196,473,891)	(21.9)	13,140,742	15,392,009	(2,251,267)	(14.6)	5.3471	5.8415	(0.4944)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	77,981,872	121,129,716	(43,147,844)	(35.6)	1,840,953	2,263,628	(422,675)	(18.7)	4.2360	5.3511	(1.1151)	(20.8)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	22,426,095	24,141,404	(1,715,309)	(7.1)	350,536	309,720	40,816	13.2	6.3977	7.7946	(1.3969)	(17.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	71,793,547	59,843,382	11,950,165	20.0	1,632,632	1,496,630	136,002	9.1	4.3974	3.9985	0.3989	10.0
12 TOTAL COST OF PURCHASED POWER	172,201,514	205,114,482	(32,912,968)	(16.1)	3,824,121	4,069,978	(245,857)	(6.0)	4.5030	5.0397	(0.5367)	(10.7)
13 TOTAL AVAILABLE MWH					18,964,863	19,461,987	(2,497,124)	(12.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,812,069)	(6,268,752)	2,456,683	(39.2)	(110,111)	(104,309)	(5,802)	5.6	3.4620	6.0098	(2.5478)	(42.4)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(418,893)	(814,939)	396,046	(48.6)	(110,111)	(104,309)	(5,802)	5.6	0.3804	0.7813	(0.4009)	(51.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(58,383,145)	(98,851,388)	42,468,243	(43.0)	(1,105,018)	(1,787,514)	692,496	(38.5)	5.1007	5.4993	(0.3986)	(7.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(60,594,107)	(105,935,079)	45,340,971	(42.8)	(1,215,129)	(1,901,823)	686,694	(36.1)	4.9866	5.5702	(0.5836)	(10.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					16,884	0	16,884					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	814,254,804	998,300,892	(184,045,888)	(18.4)	15,766,618	17,560,164	(1,793,546)	(10.2)	5.1644	5.6850	(0.5206)	(9.2)
21 NET UNBILLED	15,873,628	37,503,824	(21,630,296)	(57.7)	(307,365)	(601,456)	294,091	(48.9)	0.1094	0.2358	(0.1264)	(53.6)
22 COMPANY USE	3,339,953	3,398,051	(58,098)	(1.7)	(64,672)	(60,000)	(4,672)	7.8	0.0230	0.0214	0.0016	7.5
23 T & D LOSSES	45,955,876	56,678,952	(10,722,976)	(18.9)	(889,857)	(996,886)	107,029	(10.7)	0.3168	0.3564	(0.0396)	(11.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	814,254,804	998,300,892	(184,045,888)	(18.4)	14,504,724	15,901,822	(1,397,098)	(8.8)	5.6137	6.2779	(0.6642)	(10.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(27,444,525)	(45,338,990)	17,894,465	(39.5)	(491,848)	(725,553)	233,705	(32.2)	5.5799	6.2489	(0.6690)	(10.7)
26 JURISDICTIONAL KWH SALES	786,810,279	952,961,702	(166,151,423)	(17.4)	14,012,876	15,176,269	(1,163,393)	(7.7)	5.6149	6.2793	(0.6644)	(10.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	788,312,496	954,743,740	(166,431,245)	(17.4)	14,012,876	15,176,269	(1,163,393)	(7.7)	5.6256	6.2910	(0.6654)	(10.6)
28 PRIOR PERIOD TRUE-UP	60,897,801	60,897,800	1	0.0	14,012,876	15,176,269	(1,163,393)	(7.7)	0.4346	0.4013	0.0333	8.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	14,012,876	15,176,269	(1,163,393)	(7.7)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	14,012,876	15,176,269	(1,163,393)	(7.7)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	849,210,356	1,015,641,600	(166,431,244)	(16.4)	14,012,876	15,176,269	(1,163,393)	(7.7)	6.0602	6.6923	(0.6321)	(9.5)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.0646	6.6971	(0.6326)	(9.5)
32 GPIF	903,305	903,305			14,012,876	15,176,269			0.0064	0.0080	(0.0016)	93.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.071	6.703	(0.632)	(9.4)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$156,043,187	227,764,786	(\$71,721,599)	(31.5)	\$702,737,700	\$893,972,259	(\$191,234,559)	(21.4)
1a. NUCLEAR FUEL DISPOSAL COST	560,024	437,766	122,258	27.9	2,625,424	2,603,526	21,898	0.8
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	39,411	36,644	2,767	7.6	203,975	199,213	4,762	2.4
2. FUEL COST OF POWER SOLD	(504,388)	(725,835)	221,447	(30.5)	(3,812,069)	(6,268,752)	2,456,683	(39.2)
2a. GAIN ON POWER SALES	(91,139)	(94,359)	3,220	(3.4)	(418,893)	(814,939)	396,046	(48.6)
3. FUEL COST OF PURCHASED POWER	21,372,950	28,200,251	(6,827,301)	(24.2)	77,981,872	121,129,716	(43,147,844)	(35.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,881,524	12,606,457	2,275,068	16.1	71,793,547	59,843,362	11,950,185	20.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	12,375,825	6,392,568	5,983,257	93.6	22,426,095	24,141,404	(1,715,309)	(7.1)
5. TOTAL FUEL & NET POWER TRANSACTIONS	204,677,395	274,618,277	(69,940,882)	(25.5)	873,537,650	1,094,805,789	(221,268,139)	(20.2)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,684,451)	(25,309,571)	19,625,120	(77.5)	(56,363,145)	(98,851,388)	42,488,243	(43.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	5,517,423	462,270	5,055,153	1,093.6	(2,919,701)	2,346,291	(5,265,992)	(224.4)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$204,510,367	\$249,770,978	(\$45,260,609)	(18.1)	\$814,254,804	\$998,300,692	(\$184,045,888)	(18.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$786	\$0	\$786	\$6,773	\$0	\$6,773
INEFFICIENT USE OF BARTOW CC	4,712,746	0	4,712,746	(6,609,307)	0	(6,609,307)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,220	0	3,220	16,940	0	16,940
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(183,121)	0	(183,121)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	800,671	462,270	338,401	3,648,450	2,346,291	1,502,160
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$5,517,423	\$462,270	\$5,055,153	(\$2,919,701)	\$2,346,291	(\$5,265,992)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$75,769,132 Avg tons: 934,712

B. KWH SALES								
1. JURISDICTIONAL SALES	2,968,744,086	3,137,875,364	(169,131,278)	(5.4)	14,012,875,410	15,176,268,882	(1,163,393,472)	(7.7)
2. NON JURISDICTIONAL (WHOLESALE) SALES	98,715,614	138,998,000	(40,282,386)	(29.0)	491,848,268	725,553,000	(233,704,732)	(32.2)
3. TOTAL SALES	3,067,459,700	3,276,873,364	(209,413,664)	(6.4)	14,504,723,678	15,901,821,882	(1,397,098,204)	(8.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.78	95.76	1.02	1.1	96.61	95.44	1.17	1.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MAY 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$174,051,778	\$207,449,526	(\$33,397,748)	(16.1)	\$869,463,271	\$1,003,325,313	(\$133,862,042)	(13.3)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(60,897,861)	(60,897,860)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(903,305)	(903,305)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	161,891,544	195,089,293	(\$33,397,748)	(17.1)	807,662,105	941,524,148	(133,862,043)	(14.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	204,510,367	249,770,976	(45,260,609)	(18.1)	814,254,804	998,300,692	(184,045,888)	(18.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.78	95.76	1.02	1.1	98.61	95.44	1.17	1.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	198,305,149	239,623,482	(41,318,333)	(17.2)	788,312,496	954,743,740	(166,431,245)	(17.4)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(36,613,605)	(44,534,189)	7,920,584	(17.8)	19,349,609	(13,219,592)	32,569,201	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(15,662)	309,928	(325,590)	(105.1)	(224,665)	1,459,752	(1,684,437)	(115.4)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(41,790,896)	(64,972,156)	23,181,260	(35.7)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	60,897,861	60,897,860	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(66,240,592)	(97,016,846)	30,776,254	(31.7)	(65,261,424)	(97,016,846)	31,755,422	(32.7)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$66,240,592)	(97,016,846)	30,776,254	(31.7)	(\$65,240,592)	(97,016,846)	30,776,254	(31.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$41,790,896)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(66,224,929)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(108,015,826)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(54,007,913)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.400	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.300	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.700	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.350	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.029	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$15,662)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/8/2009 4:45:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	8,254,450	36,916,984	(28,662,534)	(77.6%)
2 - LIGHT OIL	4,935,265	11,120,186	(6,184,921)	(55.6%)
3 - COAL	35,104,584	47,402,248	(12,297,664)	(25.9%)
4 - GAS	105,353,224	130,541,948	(25,188,724)	(19.3%)
5 - NUCLEAR	2,395,664	1,783,420	612,244	34.3%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	156,043,187	227,764,786	(71,721,599)	(31.5%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	82,366	249,516	(167,150)	(67.0%)
10 - LIGHT OIL	20,551	27,817	(7,266)	(26.1%)
11 - COAL	832,046	1,083,386	(251,340)	(23.2%)
12 - GAS	1,359,139	1,724,485	(365,346)	(21.2%)
13 - NUCLEAR	591,429	465,708	125,721	27.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,885,531	3,550,912	(665,381)	(18.7%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	154,202	414,535	(260,333)	(62.8%)
18 - LIGHT OIL (BBL)	52,525	73,312	(20,787)	(28.4%)
19 - COAL (TON)	354,805	449,624	(94,819)	(21.1%)
20 - GAS (MCF)	11,119,121	13,850,586	(2,731,465)	(19.7%)
21 - NUCLEAR (MMBTU)	6,070,683	4,833,117	1,237,566	25.6%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,004,395	2,698,621	(1,694,226)	(62.8%)
25 - LIGHT OIL	280,829	424,930	(144,101)	(33.9%)
26 - COAL	8,524,716	10,861,361	(2,336,645)	(21.5%)
27 - GAS	11,371,795	13,850,586	(2,478,791)	(17.9%)
28 - NUCLEAR	6,070,683	4,833,117	1,237,566	25.6%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,252,418	32,668,615	(5,416,197)	(16.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/8/2009 4:45:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.9	7.03	(4.2)	(59.4%)
33 - LIGHT OIL	0.7	0.78	(0.1)	(9.1%)
34 - COAL	28.8	30.51	(1.7)	(5.5%)
35 - GAS	47.1	48.56	(1.5)	(3.0%)
36 - NUCLEAR	20.5	13.12	7.4	56.3%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	53.53	89.06	(35.53)	(39.9%)
41 - LIGHT OIL (\$/BBL)	93.96	151.68	(57.72)	(38.1%)
42 - COAL (\$/TON)	98.94	105.43	(6.49)	(6.2%)
43 - GAS (\$/MCF)	9.47	9.43	0.05	0.5%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.22	13.68	(5.46)	(39.9%)
48 - LIGHT OIL	17.57	26.17	(8.60)	(32.8%)
49 - COAL	4.12	4.36	(0.25)	(5.6%)
50 - GAS	9.26	9.43	(0.16)	(1.7%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.73	6.97	(1.25)	(17.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,194	10,815	1,379	12.7%
56 - LIGHT OIL	13,665	15,276	(1,611)	(10.5%)
57 - COAL	10,245	10,025	220	2.2%
58 - GAS	8,367	8,032	335	4.2%
59 - NUCLEAR	10,264	10,378	(114)	(1.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,445	9,200	244	2.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/8/2009 4:45:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.02	14.80	(4.77)	(32.3%)
64 - LIGHT OIL	24.01	39.98	(15.96)	(39.9%)
65 - COAL	4.22	4.38	(0.16)	(3.6%)
66 - GAS	7.75	7.57	0.18	2.4%
67 - NUCLEAR	0.41	0.38	0.02	5.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.41	6.41	(1.01)	(15.7%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:27:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	58	5.737	333	5,190	0.000	89.482
		0.00					Nuke	6,070,683	1.000	6,070,683	2,395,664	0.000	0.395
TOTAL UNIT 3	789	591,429.00	101			10,265				6,071,015	2,400,854	0.406	
TOTAL Nuclear:	789	591,429.00				10,265				6,071,015	2,400,854	0.406	
Steam													
Anclote													
		0.00					No 2	447	5.795	2,590	38,349	0.000	85.792
		21,498.93					Gas	267,471	1.027	274,693	2,409,566	11.208	9.009
		41,120.07					No 6	80,654	6.514	525,393	4,275,725	10.398	53.013
TOTAL UNIT 1	501	62,619.00	17			12,818				802,676	6,723,640	10.737	
		0.00					No 2	472	5.795	2,735	40,494	0.000	85.792
		29,658.87					Gas	330,768	1.027	339,699	2,979,790	10.047	9.009
		40,055.13					No 6	70,427	6.514	458,773	3,733,559	9.321	53.013
TOTAL UNIT 2	510	69,714.00	18			11,493				801,207	6,753,843	9.688	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		194,632.00					Coal	82,332	24.628	2,027,672	8,477,318	4.356	102.965
		0.00					No 2	358	5.811	2,080	39,275	0.000	109.706
TOTAL UNIT 1	375	194,632.00	70			10,429				2,029,753	8,516,593	4.376	
		253,251.00					Coal	106,257	24.628	2,616,897	10,940,757	4.320	102.965
		0.00					No 2	286	5.811	1,662	31,376	0.000	109.706
TOTAL UNIT 2	494	253,251.00	69			10,340				2,618,559	10,972,132	4.333	
Crystal River 4 & 5													
		385,942.00					Coal	166,216	23.344	3,880,146	15,686,509	4.064	94.374
		0.00					No 2	2,461	5.817	14,317	223,788	0.000	90.934
TOTAL UNIT 4	722	385,942.00	72			10,091				3,894,463	15,910,297	4.122	
TOTAL UNIT 5		0.00				0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:27:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
		0.00					No 2	89	5.833	519	7,951	0.000	89.338
		158.00					No 6	569	6.482	3,688	44,697	28.652	78.554
TOTAL UNIT 1	30	156.00	1			26,969				4,207	52,648	33.749	
		0.00					No 2	30	5.833	175	2,680	0.000	89.338
		13,922.62					Gas	186,974	1.037	193,892	1,736,560	12.473	9.288
		432.38					No 6	929	6.482	6,022	72,976	16.878	78.554
TOTAL UNIT 2	30	14,355.00	64			13,939				200,089	1,812,216	12.624	
		0.00					No 2	41	5.833	239	3,663	0.000	89.338
		31,339.25					Gas	356,516	1.037	369,707	3,311,217	10.566	9.288
		891.75					No 6	1,623	6.482	10,520	127,492	14.297	78.554
TOTAL UNIT 3	71	32,231.00	61			11,804				380,466	3,442,372	10.680	
TOTAL Steam:	2,733	1,012,900.00				10,595				10,731,420	54,183,743	5.349	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:27:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		1,944.73					No 2	5,775	5.824	33,636	592,195	30.451	102.545
		5,476.27					Gas	92,228	1.027	94,718	830,395	15.164	9.004
TOTAL APP	48	7,421.00	21			17,296				128,355	1,422,590	19.170	
Bartow Combined Cycle													
		0.00					No 2	0	0.000	0	1,783	0.000	0.000
		155,099.00					Gas	1,169,338	1.020	1,192,725	10,444,318	6.734	8.932
TOTAL BCC	1,204	155,099.00	17			7,690				1,192,725	10,446,100	6.735	
Bartow Peaker													
		7,290.00					Gas	102,134	1.027	104,892	920,198	12.623	9.010
TOTAL BAP	90	7,290.00	11			14,388				104,892	920,198	12.623	
Bayboro Peaker													
		2,225.00					No 2	5,248	5.849	30,694	966,977	43.460	184.256
TOTAL BYP	130	2,225.00	2			13,795				30,694	966,977	43.460	
Debary Peaker													
		4,258.57					No 2	10,076	5.808	58,521	874,494	20.535	86.790
		26,116.43					Gas	348,100	1.031	358,891	3,147,403	12.051	9.042
TOTAL DEP	645	30,375.00	6			13,742				417,412	4,021,897	13.241	
Higgins Peaker													
		7,678.00					Gas	120,868	1.027	124,131	1,089,218	14.186	9.012
TOTAL HGP	87	7,678.00	12			16,167				124,131	1,089,218	14.186	
Hines Energy													
		23.73					No 2	30	5.614	168	2,652	11.176	88.398
		796,874.27					Gas	5,539,053	1.021	5,655,373	53,255,440	6.683	9.615
TOTAL HEP	1,912	796,898.00	56			7,097				5,655,542	53,258,092	6.683	
Intercession City Peaker													
		7,339.75					No 2	16,566	5.792	95,942	1,473,283	20.073	88.934
		94,776.25					Gas	1,214,589	1.020	1,238,881	13,058,902	13.779	10.752
TOTAL ICP	986	102,116.00	14			13,072				1,334,823	14,532,185	14.231	
Suwannee Peaker													
		1,187.21					No 2	2,881	5.833	16,804	263,882	22.227	91.594
		14,005.79					Gas	191,349	1.036	198,238	1,772,294	12.654	9.262
TOTAL SRP	153	15,193.00	13			14,154				215,041	2,036,177	13.402	
Tiger Bay Cogen													
		121,220.00					Gas	881,416	1.020	899,044	7,868,171	6.491	8.927
TOTAL TBP	205	121,220.00	79			7,417				899,044	7,868,171	6.491	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:27:11PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	127	1,239.00	1			16,474	No 2	3,504	5.825	20,411	366,676	29.595	104.645
		1,239.00								20,411	366,676	29.595	
Univ of Florida Cogen													
TOTAL UFP	46	34,448.00	101			9,490	No 2 Gas	7 318,317	0.000 1.027	0 326,912	557 2,529,751	0.000 7.344	79.591 7.947
		34,448.00								326,912	2,530,309	7.345	
TOTAL Gas Turbine:	5,633	1,281,202.00				8,156				10,449,982	99,458,590	7.763	
SYSTEM TOTAL:	9,155	2,885,531.00				9,445				27,252,418	156,043,187	5.408	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:29:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	249,862	243,393	6,469	2.7%
3 - UNIT COST (\$/BBL)	58.77	80.33	(21.56)	(26.8%)
4 - AMOUNT (\$)	14,684,054	19,551,433	(4,867,379)	(24.9%)
5 - BURNED				
6 - UNITS (BBL)	154,202	243,393	(89,191)	(36.6%)
7 - UNIT COST (\$/BBL)	53.53	80.33	(26.80)	(33.4%)
8 - AMOUNT (\$)	8,254,450	19,551,433	(11,296,983)	(57.8%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(264)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	912,150	1,100,000	(187,850)	(17.1%)
14 - UNIT COST (\$/BBL)	59.70	80.33	(20.62)	(25.7%)
15 - AMOUNT (\$)	54,459,818	88,361,570	(33,901,752)	(38.4%)
16 -				
17 - DAYS SUPPLY	183	136	48	35.2%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	54,665	189,502	(134,837)	(71.2%)
20 - UNIT COST (\$/BBL)	124.57	151.13	(26.56)	(17.6%)
21 - AMOUNT (\$)	6,809,687	28,640,053	(21,830,366)	(76.2%)
22 - BURNED				
23 - UNITS (BBL)	52,525	189,502	(136,977)	(72.3%)
24 - UNIT COST (\$/BBL)	93.96	151.13	(57.17)	(37.8%)
25 - AMOUNT (\$)	4,935,265	28,640,053	(23,704,788)	(82.8%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(5)			
28 - AMOUNT (\$)	(973)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	962,724	883,900	78,824	8.9%
31 - UNIT COST (\$/BBL)	91.83	151.13	(59.30)	(39.2%)
32 - AMOUNT (\$)	88,409,507	133,583,807	(45,174,300)	(33.8%)
33 -				
34 - DAYS SUPPLY	568	140	428	306.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:29:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	449,272	545,793	(96,521)	(17.7%)
37 - UNIT COST (\$/TON)	98.29	105.15	(6.87)	(6.5%)
38 - AMOUNT (\$)	44,157,560	57,391,662	(13,234,102)	(23.1%)
39 - BURNED				
40 - UNITS (TON)	354,805	545,793	(190,988)	(35.0%)
41 - UNIT COST (\$/TON)	98.94	105.15	(6.21)	(5.9%)
42 - AMOUNT (\$)	35,104,584	57,391,684	(22,287,100)	(38.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(13)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,390,413	768,000	622,413	81.0%
48 - UNIT COST (\$/TON)	98.20	105.15	(6.95)	(6.6%)
49 - AMOUNT (\$)	136,537,019	80,757,350	55,779,669	69.1%
50 -				
51 - DAYS SUPPLY	121	42	79	187.8%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 5/1/2009 to 5/1/2009

Run Date: 6/9/2009 3:29:52PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	11,119,121	16,163,009	(5,043,888)	(31.2%)
68 - UNIT COST (\$/MCF)	9.47	9.77	(0.30)	(3.0%)
69 - AMOUNT (\$)	105,353,224	157,926,003	(52,572,779)	(33.3%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	6,070,683	6,084,329	(13,646)	(0.2%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,395,664	2,245,118	150,546	6.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

MAY 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$264.15)	Non recoverable expense of fuel additives.
0	(\$264.15)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$508.38)	Non recoverable expense of fuel additives.
(5)	(\$464.79)	Crystal River #3 Participant's share of light oil burned.
(5)	(\$973.17)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(13.40)	Non recoverable expense of inspection reports.
0	(\$13.40)	TOTAL

(\$1,250.72)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009
Run Date: 6/9/2009 10:07:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	73,035,843	99,303,501	(26,267,658)	(26.5%)
2 - LIGHT OIL	30,811,114	43,648,976	(12,837,862)	(29.4%)
3 - COAL	176,696,733	208,365,506	(31,668,773)	(15.2%)
4 - GAS	410,924,748	532,188,856	(121,264,108)	(22.8%)
5 - NUCLEAR	11,269,263	10,465,420	803,843	7.7%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	702,737,700	893,972,259	(191,234,559)	(21.4%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	689,875	737,508	(47,633)	(6.5%)
10 - LIGHT OIL	124,203	96,238	27,965	29.1%
11 - COAL	4,219,418	4,910,561	(691,143)	(14.1%)
12 - GAS	5,316,241	6,877,994	(1,561,753)	(22.7%)
13 - NUCLEAR	2,791,005	2,769,708	21,297	0.8%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	13,140,742	15,392,009	(2,251,267)	(14.6%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,186,086	1,222,572	(36,486)	(3.0%)
18 - LIGHT OIL (BBL)	298,154	282,835	15,319	5.4%
19 - COAL (TON)	1,785,928	2,002,606	(216,678)	(10.8%)
20 - GAS (MCF)	41,663,036	53,996,427	(12,333,391)	(22.8%)
21 - NUCLEAR (MMBTU)	28,557,345	28,361,572	195,773	0.7%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	7,767,736	7,958,932	(191,196)	(2.4%)
25 - LIGHT OIL	1,709,017	1,639,333	69,684	4.3%
26 - COAL	42,336,024	48,403,898	(6,067,874)	(12.5%)
27 - GAS	42,620,027	53,996,427	(11,376,400)	(21.1%)
28 - NUCLEAR	28,557,345	28,361,572	195,773	0.7%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	122,990,150	140,360,162	(17,370,012)	(12.4%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009
Run Date: 6/9/2009 10:07:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	5.2	4.79	0.5	9.6%
33 - LIGHT OIL	0.9	0.63	0.3	51.2%
34 - COAL	32.1	31.90	0.2	0.6%
35 - GAS	40.5	44.69	(4.2)	(9.5%)
36 - NUCLEAR	21.2	17.99	3.2	18.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	61.58	81.23	(19.65)	(24.2%)
41 - LIGHT OIL (\$/BBL)	103.34	154.33	(50.99)	(33.0%)
42 - COAL (\$/TON)	98.94	104.05	(5.11)	(4.9%)
43 - GAS (\$/MCF)	9.86	9.86	0.01	0.1%
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.40	12.48	(3.07)	(24.6%)
48 - LIGHT OIL	18.03	26.63	(8.60)	(32.3%)
49 - COAL	4.17	4.30	(0.13)	(3.0%)
50 - GAS	9.64	9.86	(0.21)	(2.2%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.71	6.37	(0.66)	(10.3%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,260	10,792	468	4.3%
56 - LIGHT OIL	13,760	17,034	(3,274)	(19.2%)
57 - COAL	10,034	9,857	177	1.8%
58 - GAS	8,017	7,851	166	2.1%
59 - NUCLEAR	10,232	10,240	(8)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,359	9,119	240	2.6%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009
Run Date: 6/9/2009 10:07:15AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.59	13.46	(2.88)	(21.4%)
64 - LIGHT OIL	24.81	45.36	(20.55)	(45.3%)
65 - COAL	4.19	4.24	(0.06)	(1.3%)
66 - GAS	7.73	7.74	(0.01)	(0.1%)
67 - NUCLEAR	0.40	0.38	0.03	6.9%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.35	5.81	(0.46)	(7.9%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:07:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	149	5.790	863	13,234	0.000	88.822
		0.00					Nuke	28,557,345	1.000	28,557,345	11,269,263	0.000	0.395
TOTAL UNIT 3	789	2,791,005.00	98			10,232				28,558,208	11,282,497	0.404	
TOTAL Nuclear:	789	2,791,005.00				10,232				28,558,208	11,282,497	0.404	
Steam													
Anclote													
		0.00					No 2	1,751	5.795	10,147	162,574	0.000	92.846
		92,032.55					Gas	1,010,532	1.028	1,038,400	9,490,064	10.312	9.391
		298,875.45					No 6	514,364	6.556	3,372,201	31,200,498	10.439	60.658
TOTAL UNIT 1	501	390,908.00	22			11,309				4,420,747	40,853,136	10.451	
		0.00					No 2	1,173	5.795	6,798	112,402	0.000	95.825
		75,260.27					Gas	806,883	1.028	829,282	7,555,541	10.039	9.364
		186,598.73					No 6	314,882	6.530	2,056,104	20,245,961	10.850	64.297
TOTAL UNIT 2	510	261,859.00	14			11,045				2,892,184	27,913,903	10.660	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(54,518,218,535.282)	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	24			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	23			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:07:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		894,568.00					Coal	378,134	24.336	9,202,286	39,555,797	4.422	104.608
		0.00					No 2	3,329	5.820	19,375	440,466	0.000	132.312
TOTAL UNIT 1	375	894,568.00	66			10,309				9,221,661	39,996,264	4.471	
		1,061,753.00					Coal	440,159	24.345	10,715,556	45,999,493	4.332	104.507
		0.00					No 2	2,558	5.807	14,854	336,650	0.000	131.607
TOTAL UNIT 2	494	1,061,753.00	59			10,106				10,730,410	46,336,144	4.364	
Crystal River 4 & 5													
		1,651,517.00					Coal	708,639	23.129	16,390,422	67,017,311	4.058	94.572
		0.00					No 2	16,587	5.822	96,573	1,895,417	0.000	114.271
TOTAL UNIT 4	722	1,651,517.00	63			9,983				16,486,995	68,912,728	4.173	
		628,050.00					Coal	258,996	23.274	6,027,760	24,124,131	3.841	93.145
		0.00					No 2	5,840	5.822	34,000	749,535	0.000	128.345
TOTAL UNIT 5	720	628,050.00	24			9,652				6,061,761	24,873,665	3.960	
Suwannee Plant													
		0.00					No 2	89	5.833	519	7,951	0.000	89.338
		156.00					No 6	569	6.482	3,688	44,697	28.652	78.554
TOTAL UNIT 1	30	156.00	0			26,969				4,207	52,648	33.749	
		0.00					No 2	60	5.840	350	5,555	0.000	92.578
		13,949.00					Gas	186,974	1.037	193,892	1,736,560	12.449	9.288
		1,467.00					No 6	3,145	6.484	20,391	237,473	16.188	75.508
TOTAL UNIT 2	30	15,416.00	14			13,923				214,634	1,979,588	12.841	
		0.00					No 2	212	5.839	1,238	20,048	0.000	94.565
		33,689.57					Gas	379,701	1.036	393,285	3,550,529	10.539	9.351
		7,037.43					No 6	12,673	6.483	82,153	909,607	12.925	71.775
TOTAL UNIT 3	71	40,727.00	16			11,704				476,677	4,480,184	11.001	
TOTAL Steam:	2,733	5,140,975.00				10,260				52,746,116	275,831,906	5.365	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:07:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		4,625.86					No 2	13,399	5.829	78,098	1,472,045	31.822	109.862
		18,644.14					Gas	306,318	1.028	314,768	2,849,268	15.282	9.302
TOTAL APP	48	23,270.00	13			16,883				392,866	4,321,314	18.570	
Bartow Combined Cycle													
		11,832.52					No 2	21,149	5.764	121,905	2,518,412	21.284	119.079
		275,223.48					Gas	2,779,107	1.020	2,835,510	25,065,652	9.107	9.019
TOTAL BCC	1,204	287,056.00	7			10,303				2,957,416	27,584,064	9.609	
Bartow Peaker													
		2,330.01					No 2	5,819	5.818	33,853	540,686	23.205	92.917
		10,301.99					Gas	145,686	1.027	149,679	975,064	9.465	6.693
TOTAL BAP	162	12,632.00	2			14,529				183,532	1,515,750	11.999	
Bayboro Peaker													
		37,282.00					No 2	85,641	5.850	501,009	10,037,391	26.923	117.203
TOTAL BYP	174	37,282.00	6			13,438				501,009	10,037,391	26.923	
Debary Peaker													
		13,492.29					No 2	31,841	5.799	184,658	2,756,729	20.432	86.578
		45,664.71					Gas	606,205	1.031	624,975	5,490,094	12.023	9.056
TOTAL DEP	645	59,157.00	3			13,686				809,632	8,246,824	13.941	
Higgins Peaker													
		1,538.69					No 2	4,385	5.759	25,255	332,794	21.628	75.894
		10,506.31					Gas	167,843	1.027	172,445	1,513,462	14.405	9.017
TOTAL HGP	113	12,045.00	3			16,413				197,700	1,846,256	15.328	
Hines Energy													
		1,632.44					No 2	2,087	5.614	11,715	184,109	11.278	88.217
		4,002,481.56					Gas	28,094,386	1.022	28,724,478	285,480,555	7.133	10.161
TOTAL HEP	2,146	4,004,114.00	51			7,177				28,736,194	285,664,664	7.134	
Intercession City Peaker													
		31,333.12					No 2	69,923	5.796	405,241	6,424,092	20.503	91.874
		226,767.88					Gas	2,873,689	1.021	2,932,863	30,286,209	13.356	10.539
TOTAL ICP	986	258,101.00	7			12,933				3,338,105	36,710,301	14.223	
Rio Pinar Peaker													
		193.00					No 2	538	5.813	3,127	52,215	27.054	97.054
TOTAL RPP	12	193.00	0			16,204				3,127	52,215	27.054	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009
Run Date: 6/9/2009 4:07:13PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		3,008.76					No 2	7,322	5.839	42,750	686,283	22.810	93.729
		30,478.24					Gas	419,630	1.032	433,048	3,976,674	13.048	9.477
TOTAL SRP	153	33,487.00	6			14,208				475,797	4,662,957	13.925	
Tiger Bay Cogen													
		323,587.00					Gas	2,410,337	1.020	2,459,633	21,396,627	6.612	8.877
TOTAL TBP	220	323,597.00	41			7,601				2,459,633	21,396,627	6.612	
Turner Peaker													
		8,031.00					No 2	20,047	5.805	116,378	2,057,044	25.614	102.611
TOTAL TUP	149	8,031.00	1			14,491				116,378	2,057,044	25.614	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	557	0.000	79.591
		149,797.00					Gas	1,472,499	1.028	1,514,436	11,527,334	7.695	7.828
TOTAL UFP	47	149,797.00	88			10,110				1,514,436	11,527,891	7.696	
TOTAL Gas Turbine:													
	6,059	5,208,762.00				8,003				41,685,826	415,623,298	7.979	
SYSTEM TOTAL:													
	9,581	13,140,742.00				9,359				122,990,150	702,737,700	5.348	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:06:03PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,259,280	1,051,430	207,850	19.8%
3 - UNIT COST (\$/BBL)	53.95	77.93	(23.98)	(31.1%)
4 - AMOUNT (\$)	67,938,653	81,937,950	(13,999,297)	(17.1%)
5 - BURNED				
6 - UNITS (BBL)	1,186,086	1,051,430	134,656	12.8%
7 - UNIT COST (\$/BBL)	61.58	77.93	(16.35)	(21.0%)
8 - AMOUNT (\$)	73,035,843	81,937,950	(8,902,107)	(10.9%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,877			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	912,150	1,100,000	(187,850)	(17.1%)
14 - UNIT COST (\$/BBL)	59.70	80.33	(20.62)	(25.3%)
15 - AMOUNT (\$)	54,459,818	88,361,570	(33,901,752)	(38.4%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	247,919	399,025	(151,106)	(37.9%)
20 - UNIT COST (\$/BBL)	79.85	153.30	(73.45)	(47.4%)
21 - AMOUNT (\$)	19,795,434	61,168,843	(41,373,409)	(67.6%)
22 - BURNED				
23 - UNITS (BBL)	298,154	399,025	(100,871)	(25.3%)
24 - UNIT COST (\$/BBL)	103.34	153.30	(49.96)	(32.6%)
25 - AMOUNT (\$)	30,811,114	61,168,843	(30,357,729)	(49.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	787			
28 - AMOUNT (\$)	11,156			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	962,724	883,900	78,824	8.9%
31 - UNIT COST (\$/BBL)	91.83	151.13	(59.30)	(39.2%)
32 - AMOUNT (\$)	88,409,507	133,583,807	(45,174,300)	(33.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:06:03PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,208,140	2,098,775	109,365	5.2%
37 - UNIT COST (\$/TON)	99.23	104.04	(4.81)	(4.6%)
38 - AMOUNT (\$)	219,117,005	218,354,936	762,069	0.3%
39 - BURNED				
40 - UNITS (TON)	1,785,928	2,098,775	(312,847)	(14.9%)
41 - UNIT COST (\$/TON)	98.94	104.04	(5.10)	(4.9%)
42 - AMOUNT (\$)	176,696,733	218,354,942	(41,658,209)	(19.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(105)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,390,413	768,000	622,413	81.0%
48 - UNIT COST (\$/TON)	98.20	105.15	(6.95)	(6.6%)
49 - AMOUNT (\$)	136,537,019	80,757,350	55,779,669	69.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 5/1/2009

Run Date: 6/9/2009 4:06:03PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	41,663,036	56,308,850	(14,645,814)	(26.0%)
68 - UNIT COST (\$/MCF)	9.86	9.94	(0.07)	(0.7%)
69 - AMOUNT (\$)	410,924,748	559,572,911	(148,648,163)	(26.6%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	28,557,345	29,612,784	(1,055,439)	(3.6%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	11,269,263	10,927,118	342,145	3.1%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
May 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		13,104		13,104	5.539	6.259	725,835.00	820,194.00	94,359.00
ACTUAL									
Cargill Power Markets, LLC	EEI	12		12	2.620	4.389	314.40	526.64	212.24
Cargill Power Markets, LLC	MR1	288		288	2.492	3.387	7,176.96	9,696.96	2,520.00
City of New Smyrna Beach, FL	CR-1	65		65	2.263	2.771	1,470.70	1,801.12	330.42
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,560.43	9,560.43	0.00
City of New Smyrna Beach, FL	Schedule OS	35		35	3.612	4.509	1,264.05	1,578.14	314.09
City of Tallahassee, FL	Schedule OS	50		50	2.533	3.140	1,266.50	1,570.00	303.50
Cobb Electric Membership Corp.	EEI	562		562	2.572	3.062	14,452.80	17,209.28	2,756.48
Constellation Power Source, Inc	MR1	1,605		1,605	2.397	2.623	38,470.45	42,093.50	3,623.05
Reedy Creek Improvement District	Schedule OS	8,875		8,875	2.393	3.148	212,402.70	279,393.55	66,990.85
Seminole Electric Cooperative, Inc	CR-1	550		550	2.732	2.892	15,023.30	15,905.60	882.30
Seminole Electric Cooperative, Inc.	Load Following	1,776		1,776	4.880	4.880	86,664.94	86,664.94	0.00
Tampa Electric Company	CR-1	400		400	2.724	2.947	10,895.00	11,787.00	892.00
The Energy Authority, Inc.	Contract	350		350	2.254	1.976	7,887.25	6,916.00	(971.25)
The Energy Authority, Inc.	EEI	165		165	3.390	3.613	5,593.10	5,962.15	369.05
The Energy Authority, Inc.	Schedule OS	2,731		2,731	3.367	3.005	91,944.93	82,056.28	(9,888.65)
City of Tallahassee, FL	Schedule A	117		117	0.000	19.491	0.00	22,804.47	22,804.47
Subtotal - Gain on Other Power Sales		17,581		17,581	2.869	3.387	504,387.51	595,526.06	91,138.55
CURRENT MONTH TOTAL		17,581		17,581	2.869	3.387	504,387.51	595,526.06	91,138.55
DIFFERENCE		4,477		4,477	(2.670)	(2.872)	(221,447.49)	(224,667.94)	(3,220.45)
DIFFERENCE %		34.18		34.16	(48.20)	(45.88)	(30.51)	(27.39)	(3.41)
CUMULATIVE ACTUAL		110,111		110,111	3.462	3.842	3,812,069.38	4,230,962.58	418,893.22
CUMULATIVE ESTIMATED		104,309		104,309	6.010	6.791	6,268,752.00	7,083,891.00	814,939.00
DIFFERENCE		5,802		5,802	(2.548)	(2.949)	(2,456,682.64)	(2,852,728.42)	(396,045.78)
DIFFERENCE %		5.56		5.56	(42.40)	(43.43)	(39.19)	(40.27)	(48.60)

PROGRESS ENERGY FLORIDA, INC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
MAY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		502,985			502,985	5.607	5.607	28,200,251.00	28,200,251.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	146,301			146,301	10.184	10.184	14,899,122.17	14,899,122.17
Southern Company Services, Inc	Southern UPS	258,009			258,009	2.215	2.215	5,714,960.76	5,714,960.76
Tampa Electric Company	TECO AR1	11,970			11,970	7.391	7.391	884,757.82	884,757.82
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	397.08	397.08
Shady Hills Power Company, LLC	TOLL	-995			-995	3.588	3.588	(35,704.79)	(35,704.79)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(90,582.99)	(90,582.99)
CURRENT MONTH TOTAL		415,285			415,285	5.147	5.147	21,372,950.05	21,372,950.05
DIFFERENCE		-87,700			-87,700	(0.460)	(0.460)	(6,827,300.95)	(6,827,300.95)
DIFFERENCE %		(17.4)			(17.4)	(8.2)	(8.2)	(24.2)	(24.2)
CUMULATIVE ACTUAL		1,840,953			1,840,953	4.236	4.236	77,981,871.62	77,981,871.62
CUMULATIVE ESTIMATED		2,263,628			2,263,628	5.351	5.351	121,129,716.00	121,129,716.00
DIFFERENCE		-422,675			-422,675	(1.115)	(1.115)	(43,147,844.38)	(43,147,844.38)
DIFFERENCE %		(18.7)			(18.7)	(20.8)	(20.8)	(35.8)	(35.8)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MAY, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		312,219	0	0	312,219	4.038	11.286	12,606,457.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	1,636 0			1,636 0	3.665	3.665	59,974.06 3,107.31
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,290 0			6,290 0	2.950	2.960	185,555.00 4,316.57
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	42,247 0			42,247 0	5.247	5.247	2,216,679.10 28,297.31
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	47,820 0			47,820 0	3.368	3.368	1,610,577.60 (84,919.55)
Citrus World (CITRUS) ADJ	CO-GEN	6 -2			6 -2	3.139	3.139	195.56 (90.84)
Lake County (LAKCOUNT) ADJ	CO-GEN	4,287 0			4,287 0	2.924	2.924	125,351.88 1,173.86
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	41,217 0			41,217 0	4.751	4.751	1,958,219.67 (65,066.08)
Metro-Dade County (METRDADE) ADJ	CO-GEN	26,372 0			26,372 0	4.608	4.608	1,215,221.76 (12,885.75)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,419 0			1,419 0	3.369	3.369	47,806.11 266.76
Orange Cogen (ORANGEAS) ADJ	CO-GEN	2,689 0			2,689 0	3.640	3.640	97,879.60 424.94
Orange Cogen (ORANGECO) ADJ	CO-GEN	26,811 0			26,811 0	4.260	4.260	1,142,148.60 (13,111.40)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,435 0			56,435 0	5.180	5.180	2,923,333.00 (29,530.97)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,088 0			1,088 0	3.416	3.416	37,166.08 (1,696.63)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,256 0			16,256 0	2.926	2.926	475,650.56 1,943.01
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	82 58			82 58	3.075	3.075	2,529.50 1,664.15
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	26,606 0			26,606 0	2.915	2.915	775,584.90 4,098.79
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	29,174 0			29,174 0	3.258	3.258	950,501.95 (35,727.57)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	11,346 0			11,346 0	3.258	3.258	369,639.65 (11,949.23)
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,035 0			17,035 0	5.231	5.231	891,100.85 7,931.56
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	3.213	3.213	0.00 (1,817.41)
CURRENT MONTH TOTAL		358,873			358,873	4.147	4.147	14,881,524.26
DIFFERENCE		46,654			46,654	0.109	(7.139)	2,275,067.26
DIFFERENCE %		14.9			14.9	2.7	(176.8)	18.0
CUMULATIVE ACTUAL		1,632,632			1,632,632	4.397	4.397	71,793,546.92
CUMULATIVE ESTIMATED		1,496,630			1,496,630	3.999	3.999	59,843,363.00
CUMULATIVE DIFFERENCE		136,002			136,002	0.399	0.399	11,950,183.92
CUMULATIVE DIFFERENCE %		9.1			9.1	10.0	10.0	20.0

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
MAY, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		78,094	8.186	6,392,568.00	11.286	8,813,504.00	2,420,936.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	5,210	2.952	153,787.35	2.952	153,787.35	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEL	1,842	4.091	75,353.00	5.720	105,364.54	30,011.54
Cargill Power Markets, LLC	EEL	9,804	5.964	584,750.00	9.290	910,804.52	326,054.52
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	20,941.52	0.000	0.00	(20,941.52)
Cobb Electric Membership Corp.	EEL	20,542	4.293	881,938.00	6.640	1,363,886.85	481,948.85
Constellation Power Source, Inc	MR1	6,117	4.383	268,106.00	6.125	374,681.50	106,575.50
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	23,186	4.226	979,939.00	6.948	1,610,934.09	630,995.09
Florida Municipal Power Agency	CR-1	38,140	7.854	2,995,600.00	8.216	3,133,557.60	137,957.60
Florida Power & Light Company	CR-1	400	6.750	27,000.00	8.883	27,530.00	530.00
Florida Power & Light Company	Transmission Purchase	0	0.000	9,923.28	0.000	0.00	(9,923.28)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	246,039.94	0.000	0.00	(246,039.94)
Orlando Utilities Commission	Schedule N	75	4.600	3,450.00	3.658	2,743.50	(706.50)
Reedy Creek Improvement District	Schedule OS	6,957	7.049	490,430.00	7.636	531,216.20	40,786.20
Reliant Energy Services, Inc.	Schedule OS	10,259	8.569	879,069.60	7.823	802,534.40	(76,535.20)
Seminole Electric Cooperative, Inc	Contract	1,515	5.904	89,450.00	10.353	156,846.35	67,396.35
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	115,503.30	0.000	0.00	(115,503.30)
Southern Company Services, Inc	EEL	2,424	4.877	118,208.00	7.799	189,047.48	70,839.48
Southern Company Services, Inc	MR1	1,447	5.258	76,058.00	7.518	108,783.25	32,705.25
Tampa Electric Company	EEL	11,528	19.485	2,243,970.00	5.889	678,835.74	(1,565,134.26)
Tampa Electric Company	Transmission Purchase	0	0.000	623.05	0.000	0.00	(623.05)
The Energy Authority, Inc.	EEL	31,948	6.197	1,979,945.00	6.872	2,195,383.88	215,438.88
Westar Energy, Inc	EEL	2,894	4.610	133,406.00	7.323	211,914.20	76,508.20
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(3.58)	0.000	0.00	3.58
Hardee Pwr Partners LTD	MR1	-30	4.500	(1,350.00)	(0.000)	0.00	1,350.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	(10.01)	0.000	0.00	10.01
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	348.01	0.000	0.00	(348.01)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	2,000.00	0.000	0.00	(2,000.00)
Tampa Electric Company	EEL	30	4.500	1,350.00	0.000	0.00	(1,350.00)
SubTotal - Energy Purchases (Non-Broker)		174,288	7.101	12,375,825.46	7.205	12,557,831.45	182,005.99
CURRENT MONTH TOTAL		174,288	7.101	12,375,825.46	7.205	12,557,831.45	182,005.99
DIFFERENCE		96,194	(1.085)	5,983,257.46	(4.081)	3,744,327.45	(2,238,930.01)
DIFFERENCE %		123.2	(13.3)	93.6	(36.2)	42.5	(92.5)
CUMULATIVE ACTUAL		350,536	6.398	22,426,095.41	6.351	22,283,678.84	(162,416.57)
CUMULATIVE ESTIMATED		309,720	7.795	24,141,404.00	12.813	39,684,383.00	15,542,959.00
DIFFERENCE		40,816	(1.397)	(1,715,308.59)	(6.462)	(17,420,684.16)	(15,705,375.57)
DIFFERENCE %		13.2	(17.9)	(7.1)	(50.4)	(43.9)	(101.04)

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	644,640	644,640	644,640	644,640	644,640	0	0	0	0	0	0	0	3,223,200
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	0	0	0	0	14,806,051
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/82 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	0	0	0	0	0	0	0	3,021,750
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	0	0	0	0	0	0	15,303,253
8 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	0	0	0	0	0	5,785,937
9 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	0	0	0	0	0	0	13,175,486
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,247,694	2,326,170	2,474,317	2,635,097	2,635,097	0	0	0	0	0	0	0	11,770,381
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	(14,739)	0	0	0	0	0	0	0	0	0	0	0	(14,739)
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	0	0	0	0	5,451,000
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,806,903	2,595,150	2,595,150	2,595,150	2,595,150	0	0	0	0	0	0	0	12,187,563
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/9/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	0	0	0	0	16,110,998
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	0	0	0	0	6,139,959
16 U.S. Agr-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	750,408	763,765	763,752	754,660	741,533	0	0	0	0	0	0	0	3,774,118
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	5,079,228	5,330,448	4,960,986	5,842,070	5,156,552	0	0	0	0	0	0	0	26,171,284
19 Incremental Security				22,399	292,182	100,887	728,058	357,069	0	0	0	0	0	0	0	1,500,575
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	0	3,298,835
21 Retail Wheeling				(55,626)	(6,921)	(67,322)	(20,470)	(20,294)	0	0	0	0	0	0	0	(170,635)
SUBTOTAL				27,129,116	28,556,699	28,063,666	29,316,496	25,449,038	0	0	0	0	0	0	0	141,535,046
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		1088.25	8	2,512,073	2,842,331	1,521,985	1,313,331	1,815,229	0	0	0	0	0	0	0	10,104,329
TOTAL				29,641,190	31,399,030	29,605,652	30,629,826	30,364,267	0	0	0	0	0	0	0	151,639,375