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COMMISSION
CLERK

DISTRIBUTION CENTER
09 JUN 22 AM 7:11

June 19, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2009.

Also enclosed are Revised Schedules A-1 and A-2 for April, because of a revision to revenues changed line 6 on A-2 and line 14 on A-1.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
President

Enclosures

COM	_____
ECR	_____
GCL	_____
OPC	_____
RCP	_____
SSC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER: DATE

06156 JUN 22 8

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		MAY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$18.99	\$18.99	\$0	0.00	\$1,928.07	\$2,332.56	\$404	17.34
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3 SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4 COMMODITY (Other)	\$41,224.92	\$23,005.10	-\$18,220	-79.20	\$372,495.99	\$364,377.65	-\$8,118	-2.23
5 DEMAND	\$4,767.80	\$4,767.80	\$0	0.00	\$50,907.80	\$50,907.80	\$0	0.00
6 OTHER	-\$3,573.21	\$5,670.50	\$9,244	163.01	\$21,600.97	\$46,337.50	\$24,737	53.38
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8 DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9 COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$42,438.50	\$33,462.39	-\$8,976	-26.82	\$446,932.83	\$463,955.51	\$17,023	3.67
12 NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13 COMPANY USE	\$28.06	\$0.00	-\$28	0.00	\$263.82	\$0.00	-\$264	0.00
14 TOTAL THERM SALES	\$75,646.35	\$33,462.39	-\$42,184	-126.06	\$525,696.33	\$463,955.51	-\$61,741	-13.31
THERMS PURCHASED								
15 COMMODITY (Pipeline)	54,250	54,250	0	0.00	536,230	537,250	1,020	0.19
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	52,004	56,110	4,106	7.32	509,734	555,100	45,366	8.17
19 DEMAND	62,000	62,000	0	0.00	662,000	662,000	0	0.00
20 OTHER	0	1,337	1,337	0.00	0	4,520	4,520	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21)	54,250	54,250	0	0.00	536,230	537,250	1,020	0.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	47	0	-47	0.00	316	0	-316	0.00
27 TOTAL THERM SALES	121,551	54,250	-67,301	-124.06	622,564	537,250	-85,314	-15.88
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0	0.00	0.00360	0.00434	0	17.18
29 NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
30 SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
31 COMMODITY (Other) (4/18)	0.79273	0.41000	-0.38	-93.35	0.73076	0.65642	-0.07	-11.33
32 DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33 OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
35 DEMAND (8/22)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
36 (9/23)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
37 TOTAL COST (11/24)	0.78228	0.61682	0	-26.82	0.71789	0.86357	0	16.87
38 NET UNBILLED (12/25)	0.00000	0.00000	0	0.00	0.00000	0.00000	0	0.00
39 COMPANY USE (13/26)	0.59700	0.00000	-1	0.00	0.00000	0.00000	0	0.00
40 TOTAL THERM SALES (11/27)	0.34914	0.61682	0.27	43.40	0.71789	0.86357	0.15	16.87
41 TRUE-UP (E-2)	-0.01982	-0.01982	0.00	0.00000	-0.01982	-0.01982	0.00	0.00000
42 TOTAL COST OF GAS (40+41)	0.32933	0.59700	0.27	44.84	0.69807	0.84376	0.15	17.27
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44 PGA FACTOR ADJUSTED FOR TAXES (42*43)	0.33098	0.60000	0.27	44.84	0.70159	0.84800	0.15	17.27
45 PGA FACTOR ROUNDED TO NEAREST .001	0.331	0.6	0.27	44.83	0.702	0.848	0.15	17.22

DOCUMENT NUMBER-DATE
06156 JUN 22 09

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2009

THROUGH:

DECEMBER 2009

CURRENT MONTH:

MAY

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			#DIV/0!
2 Commodity Pipeline - Scheduled FTS-2	54,250	\$18.99	0.00035
3 No Notice Commodity Adjustment			#DIV/0!
4 Penalty - FGT overage alert day			#DIV/0!
5 Commodity Adjustments			#DIV/0!
6 Commodity Adjustments			#DIV/0!
7			#DIV/0!
8 TOTAL COMMODITY (Pipeline)	54,250	\$18.99	0.00035
SWING SERVICE			
9 Swing Service - Scheduled			#DIV/0!
10 Alert Day Volumes - FGT			#DIV/0!
11 Operational Flow Order Volumes - FGT			#DIV/0!
12 Less Alert Day Volumes Direct Billed to Others			#DIV/0!
13 Other			#DIV/0!
14 Other			#DIV/0!
15			#DIV/0!
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	56,110	\$23,005.10	0.41000
18 Commodity Other - Scheduled FTS			#DIV/0!
19 Imbalance Bookout - Other Shippers	30,190	\$12,166.57	0.40300
20 Imbalance Bookout - Other Shippers	14,360	\$5,787.08	0.40300
21 Imbalance Cashout - Transporting Customers	4,063	\$1,396.08	0.34362
22 Imbalance Bookout - FGT	-2,220	-\$1,129.91	0.50897
23			#DIV/0!
24 TOTAL COMMODITY OTHER	102,503	\$41,224.92	0.40218
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			#DIV/0!
26 Less Relinquished - FTS-1			#DIV/0!
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,767.80	0.07690
28 Less Relinquished - FTS-2			#DIV/0!
29 Less Demand Billed to Others			#DIV/0!
30 Other			#DIV/0!
31 Other			#DIV/0!
32 TOTAL DEMAND	62,000	\$4,767.80	0.07690
OTHER			
33 Revenue Sharing - FGT			#DIV/0!
34 Peak Shaving			#DIV/0!
35 OFO Charge - AC		-\$6,309.19	#DIV/0!
36 OFO PENALTY - GCI			#DIV/0!
37 OFO PENALTY - AC			#DIV/0!
38 Other			#DIV/0!
39 Payroll allocation		\$2,735.98	#DIV/0!
40 TOTAL OTHER	0	-\$3,573.21	#DIV/0!

FOR THE PERIOD OF:	JANUARY 2009		Through		DECEMBER 2009					
	CURRENT MONTH:				MAY		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
TRUE-UP CALCULATION										
1 PURCHASED GAS COST	LINE 4	\$41,225	\$23,005	-18,220	-0.79	\$372,496	\$364,378	-8,118	-0.02	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$1,214	\$10,457	9,244	0.88	\$74,437	\$99,578	25,141	0.25	
3 TOTAL		\$42,439	\$33,462	-8,976	-0.27	\$446,933	\$463,956	17,023	0.04	
4 FUEL REVENUES		\$75,646	\$33,462	-42,184	-1.26	\$525,696	\$463,956	-61,741	-0.13	
(NET OF REVENUE TAX)										
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$8,553	\$8,553	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$77,357	\$35,173	-42,184	-1.20	\$534,249	\$472,508	-61,741	-0.13	
(LINE 4 (+ or -) LINE 5)										
7 TRUE-UP PROVISION - THIS PERIOD		\$34,918	\$1,711	-33,208	-19.41	\$87,316	\$8,553	-78,764	-9.21	
(LINE 6 - LINE 3)										
8 INTEREST PROVISION-THIS PERIOD (21)		\$35	-\$17	-52	3.03	\$193	-\$143	-336	2.35	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$103,555	-\$59,101	-162,656	2.75	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$1,711	-\$1,711	0	0.00	-\$8,553	-\$8,553	0	0.00	
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$136,798	-\$59,118	-195,916	3.31	\$136,798	-\$59,118	-195,916	3.31	
INTEREST PROVISION										
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		103,555	-59,101	-162,656	2.75	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		136,763	-59,101	-195,864	3.31					
14 TOTAL (12+13)		240,319	-118,202	-358,520	3.03					
15 AVERAGE (50% OF 14)		120,159	-59,101	-179,260	3.03					
16 INTEREST RATE - FIRST DAY OF MONTH		0.40	0.40	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.30	0.30	0.00	0.00					
18 TOTAL (16+17)		0.70	0.70	0.00	0.00					
19 AVERAGE (50% OF 18)		0.35	0.35	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)		0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)		35	-17	-52	3.03					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2009 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

DECEMBER 2009

MAY

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT	0		0		\$37.98	\$4,767.80	-\$18.99	#DIV/0!
2	"	PRIOR	SJNG	FT	56,110	56,110	\$23,005.10					41.00
3	"	PRIOR	SJNG	BO	30,190	30,190	\$12,166.57					40.30
4		GULF COAST METALS	SJNG	BO	14,360	14,360	\$5,787.08					40.30
5		INFINITE ENERGY	SJNG	BO	4,063	4,063	\$1,396.08					34.36
6		SJNG	FGT	BO	-2,220	-2,220	-\$1,129.91					50.90
7												
8												
9												
10												
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
	TOTAL				102,503	0	102,503	\$41,224.92	\$37.98	\$4,767.80	-\$18.99	44.89

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009
 MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1. PRIOR ENERGY	CS#11	181	175	2,736	2,645	4.10	4.24
2. PRIOR ENERGY	CROSSTEX	181	175	2,875	2,780	4.10	4.24
3.			0		0		
4.			0		0		
5.							
6.							
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21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	362	350	5,611	5,425		
27.				WEIGHTED AVERAGE		4.10	4.24

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: MAY		PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	7,273	4,280	-2,992	-41.14%	48,931	46,845	-2,085	-0.04	
RS-2 (Residential 150-299)	14,174	11,408	-2,765	-19.51%	118,567	124,866	6,299	0.05	
RS-3 (Residential 300-UP)	20,769	20,211	-558	-2.69%	209,293	219,662	10,370	0.05	
GS-1 (Commercial <2000)	8,284	4,729	-3,555	-42.92%	64,628	61,093	-3,535	-0.05	
GS-2 (Commercial 2000-24,999)	19,452	15,791	-3,661	-18.82%	100,987	120,793	19,807	0.20	
TOTAL FIRM	69,951	56,420	-13,531	-19.34%	542,405	573,260	30,855	0.06	
THERM SALES (INTERRUPTIBLE)									
FTS-4	18,156	21,275	3,119	17.18%	195,190	218,408	23,218	0.12	
FTS-5	438,989	415,000	-23,989	-5.46%	2,332,347	2,075,000	-257,347	-0.11	
LARGE INTERRUPTIBLE	51,600	0	-51,600	-100.00%	82,091	0	-82,091	-1.00	
TOTAL INTERRUPTIBLE	508,745	436,275	-72,470	-14.24%	2,609,628	2,293,408	-316,220	-0.12	
TOTAL THERM SALES	578,696	492,695	-86,001	-14.86%	3,152,033	2,866,668	-285,365	-0.09	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	894	1,066	172	19.24%	910	1,069	159	0.18	
RS-2 (Residential 150-299)	953	925	-28	-2.94%	963	928	-35	-0.04	
RS-3 (Residential 300-UP)	874	823	-51	-5.84%	879	822	-58	-0.07	
GS-1 (Commercial <2000)	198	217	19	9.60%	203	214	11	0.06	
GS-2 (Commercial 2000-24,999)	36	38	2	5.56%	36	37	2	0.04	
TOTAL FIRM	2,955	3,069	114	3.86%	2,991	3,070	80	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	1	1	0	0.00%	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%	
TOTAL CUSTOMERS	2,957	3,071	114	3.86%	2,991	3,070	80	0.03	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	8	4	-4	-50.64%	11	9	-2	-0.19	
RS-2 (Residential 150-299)	15	12	-3	-17.07%	25	27	2	0.09	
RS-3 (Residential 300-UP)	24	25	1	3.34%	48	53	6	0.12	
GS-1 (Commercial <2000)	42	22	-20	-47.91%	64	57	-7	-0.10	
GS-2 (Commercial 2000-24,999)	540	416	-125	-23.09%	567	649	82	0.14	
FTS-4	18,156	21,275	3,119	17.18%	39,038	43,682	4,644	0.12	

ACTUAL FOR THE PERIOD OF: JANUARY 2009 through DECEMBER 2009

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0438012	1.0344714	1.0269278	1.0268786	1.026522							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0615167	1.0520286	1.044357	1.044307	1.0439443	0	0	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	05/31/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549			Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
			Houston TX 77216-3142	Contact Name:	
	PORT ST JOE FL 324560549	Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 01, 2009	Invoice Total Amount:	\$4,767.80
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000317369
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/11/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 6,200 4,767.80



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518	Stmt D/T:	06/08/2009 12:00 AM
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	POST OFFICE BOX 549		Houston TX 77216-3142	Payee's Bank:	
	PORT ST JOE FL 324560549	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	June 10, 2009	Invoice Total Amount:	18.99
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000317370
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/19/2009

Begin Transaction Date: May 01, 2009 **End Transaction Date:** May 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0035	0.0000	0.0035	2,779	9.73	01 - 31	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0035	0.0000	0.0035	1,029	3.60	01 - 07	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	68141	56657		ST. JOE OVERSTREE'			COT	0.0070	-0.0035	0.0000	0.0035	1,617	5.66	21 - 31	
				Transportation Commodity															

Invoice Total Amount: 5,425 18.99

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Invoice Number 9045715
 Invoice Date 06/15/2009
 Contract # 9000114
 Delivery Month May 2009
 Due Date 06/25/2009

To:
 Stuart Shoaf
 ST JOE NATURAL GAS
 P O BOX 549
 PORT ST JOE, FL, 32457

 Fax # (850) 229-8392

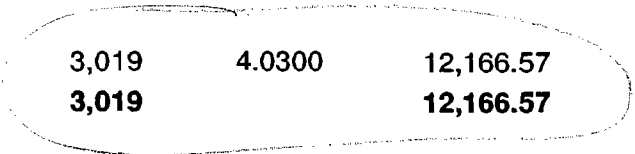
Remit:
 US \$ WIRE

Natural Gas delivered during **May 2009**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
Crosstex Energy/FGT Refugio (0078349)				
Base Commodity 05/01-05/31	3901746 / 9170603	2,736	4.1000	11,217.60
Total For Crosstex Energy/FGT Refugio (0078349)		2,736		11,217.60
(11 MOUNT VERNON (0025309)				
Base Commodity 05/01-05/31	3901746 / 9170604	2,875	4.1000	11,787.50
Total For CS #11 MOUNT VERNON (0025309)		2,875		11,787.50
FGT Market Area Imbalances (FGT Mkt Area Imbal)				
Base Commodity 05/31-05/31	4124784 / 9179249	3,019	4.0300	12,166.57
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		3,019		12,166.57
Total Amount Due		8,630		35,171.67

Book out



**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's Invoice number on all remittances. *****

If you have any questions, please contact :
 or send a facsimile to : (251) 375-2233
 Or Email: AnnMarie.Horstman@bp.com
 0

Ann Marie Horstman at (251) 445-1239

For BP use only: 080522 00

Received Time Jun. 15. 3:59PM

**G
C
M** **Gulf Coast Metals Co., Inc.**
 6912 EAST 9TH AVENUE • TAMPA, FLORIDA 33619
 PHONE: (813) 626-5443 • FAX: (813) 621-1924

INVOICE

TO:
 MR. STUART SHOAF
 ST JOE NATURAL GAS CO.
 P. O. BOX 549
 PORT ST. JOE, FLORIDA 32456

INVOICE NO.
 204
 INVOICED
 6/9/2009

INVOICE FOR JUNE 2009	AMOUNT
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BOOK OUT FOR THE MONTH OF MAY 2009	
BETWEEN GULF COAST METALS AND ST JOE NATURAL GAS	
1,436.00 * \$4.0300 /MMBTU	\$5,787.08

TOTAL INVOICE	\$5,787.08
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***PAYMENT DUE 10 DAYS FROM INVOICE DATE ***
 PLEASE SEND PAYMENT TO:
 GULF COAST METALS CO., INC.
 6912 E. 9TH AVENUE
 TAMPA, FL 33619
 ATTN : LEE LEVANT

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 39944

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 20-Jun-09

DELINQUENT: 30-Jun-09

REMITT: **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
Fax: (352) 331-7588

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	May-09	\$3.82	90.00%	\$3.4362	406.29	\$1,396.08
TOTAL DECATHERM / INVOICE						<u>\$1,396.08</u>

6-18-09

ESTIMATE

6

CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4703.3

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DATE: 10-Jul-09
DELINQUENT: 20-Jul-09

FROM: FGT

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	May-09	\$4.6270	110.00%	\$5.089688	222	\$1,129.91

TOTAL DECATHERM / INVOICE

\$1,129.91

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.
 301 Long Ave - POB 549 - Port St Joe, FL 32457

REVISED 6/12/09

May-09

Customer Name : ACCOUNTS PAYABLE - ENERGY
ARIZONA CHEMICAL COMPANY
 P.O. BOX 550850
 JACKSONVILLE, FLORIDA 32255-0850

PO# 870308739
 Ms. Mesha Williams
 Phone: (904) 928-8698
 Fax: (904) 928-8773

DATE: 6/1/2009
 DELINQUENT: 6/20/2009

Wire Remit To: Bayside Savings Bank
 [REDACTED]
 [REDACTED] FAX NOTICE UPON RECEIPT

Stuart Shoaf
 Voice 850-229-8316x209
 Fax 850-229-8392
 sshoaf@stjoenaturalgas.com

INVOICE NO.: 39965
 CONTRACT NO.: CTS-003
 DATED: FEB. 28, 2009

REVISED
6-15-09

DESCRIPTION	PROD MTH/DAYS	BASE RATE		NET	#METERS THERMS	AMOUNT
Customer Charge	May-09	\$3,000.00		\$3,000.00	1	\$3,000.00
Transport Charge	1-31	\$0.03554		\$0.03554	490,589	\$17,435.52
Energy Conservation Recovery Factor		\$0.00380		\$0.00380	490,589	\$1,864.24
System Fuel Charge	Apr 09	\$0.78801	REVISED	\$0.78801	1,544	\$1,216.69
System Fuel Charge		\$0.66000	REVISED	\$0.66000	51,600	\$34,056.24
NET GAS BILL	May-09					\$57,572.68
Port St Joe Utility Tax						\$25.00
Gross Gas Bill						\$57,597.68
Fairpoint Phone Line	May-09					\$35.04
OFO Charge	May-09	\$0.8482		\$0.84820	7,438	\$6,309.19
Book Out	Apr-09					
Cash Out	Mar-09					\$0.00

TOTAL AMOUNT DUE THIS INVOICE

\$63,941.91

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$959.13

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$31.50	\$431.10	\$400	92.69	\$1,909.08	\$2,313.57	\$404	17.48
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
4	COMMODITY (Other)	\$42,181.97	\$52,884.00	\$10,702	20.24	\$331,271.07	\$341,372.55	\$10,101	2.96
5	DEMAND	\$11,535.00	\$11,535.00	\$0	0.00	\$46,140.00	\$46,140.00	\$0	0.00
6	OTHER - Transportation Credit (Prior)	\$226.79	\$7,500.00	\$7,273	96.98	\$25,174.18	\$40,667.00	\$15,493	38.10
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
8	DEMAND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
9	FGT REFUND	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$53,975.26	\$72,350.10	\$18,375	25.40	\$404,494.33	\$430,493.12	\$25,999	6.04
12	NET UNBILLED	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	\$0	0.00
13	COMPANY USE	\$29.47	\$0.00	-\$29	0.00	\$235.77	\$0.00	-\$236	0.00
14	TOTAL THERM SALES	\$55,980.25	\$72,350.10	\$16,370	22.63	\$450,049.98	\$430,493.12	-\$19,557	-4.54
THERMS PURCHASED									
15	COMMODITY (Pipeline)	90,000	90,000	0	0.00	481,980	483,000	1,020	0.21
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	58,951	93,600	34,650	37.02	457,731	498,990	41,260	8.27
19	DEMAND	150,000	150,000	0	0.00	600,000	600,000	0	0.00
20	OTHER	0	1,276	1,276	0.00	0	3,183	3,183	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	90,000	90,000	0	0.00	481,980	483,000	1,020	0.21
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	38	0	-38	0.00	269	0	-269	0.00
27	TOTAL THERM SALES	71,397	90,000	18,603	20.67	501,013	483,000	-18,013	-3.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00035	0.00479	0	92.69	0.00396	0.00479	0	17.31
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	0.00000	0.00000	0	0.00	0.00000	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	0.71555	0.56500	-0.15	-26.65	0.72373	0.68413	-0.04	-5.79
32	DEMAND (5/19)	0.07690	0.07690	0	0.00	0.07690	0.07690	0	0.00
33	OTHER (6/20)	0.00000	0.00000	0	0.00	0.00000	12.77631	13	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		0.00000	0.00000	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	0.59973	0.80389	0	25.40	0.80735	0.89129	0	9.42
38	NET UNBILLED (12/25)			0				0	
39	COMPANY USE (13/26)	0.78407	0.00000	-1	0.00	0.87648	0.00000	-1	0.00
40	TOTAL THERM SALES (11/27)	0.75599	0.80389	0.05	5.96	0.80735	0.89129	0.08	9.42
41	TRUE-UP (E-2)	-0.01982	-0.01982	0.00	0.00000	-0.01982	-0.01982	0.00	0.00000
42	TOTAL COST OF GAS (40+41)	0.73617	0.78407	0.05	6.11	0.78754	0.87147	0.08	9.63
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00	0	1.00503	1.00503	0.00	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.73987	0.78802	0.05	6.11	0.79150	0.87586	0.08	9.63
45	PGA FACTOR ROUNDED TO NEAREST .001	0.74	0.788	0.05	6.09	0.791	0.876	0.09	9.70

REVISED

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$42,182	\$52,884	10,702	0.20	\$331,271	\$341,373	10,101	0.03
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9)	\$11,793	\$19,466	7,673	0.39	\$73,223	\$89,121	15,897	0.18
3 TOTAL		\$53,975	\$72,350	18,375	0.25	\$404,494	\$430,493	25,999	0.06
4 FUEL REVENUES		\$55,980	\$72,350	16,370	0.23	\$450,050	\$430,493	-19,557	-0.05
(NET OF REVENUE TAX)									
5 TRUE-UP(COLLECTED) OR REFUNDED		\$1,711	\$1,711	0	0.00	\$6,842	\$6,842	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$57,691	\$74,061	16,370	0.22	\$456,892	\$437,335	-19,557	-0.04
(LINE 4 (+ or -) LINE 5)									
7 TRUE-UP PROVISION - THIS PERIOD		\$3,716	\$1,711	-2,005	-1.17	\$52,398	\$6,842	-45,556	-6.66
(LINE 6 - LINE 3)									
8 INTEREST PROVISION-THIS PERIOD (21)		\$41	-\$23	-64	2.74	\$158	-\$126	-284	2.25
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$101,510	-\$59,078	-160,587	2.72	\$57,842	-\$58,975	-116,817	1.98
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$1,711	-\$1,711	0	0.00	-\$6,842	-\$6,842	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$103,555	-\$59,101	-162,656	2.75	\$103,555	-\$59,101	-162,656	2.75
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		101,510	-59,078	-160,587	2.72	* If line 5 is a refund add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		103,515	-59,078	-162,592	2.75	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)		205,025	-118,155	-323,180	2.74				
15 AVERAGE (50% OF 14)		102,512	-59,078	-161,590	2.74				
16 INTEREST RATE - FIRST DAY OF MONTH		0.55	0.55	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.40	0.40	0.00	0.00				
18 TOTAL (16+17)		0.95	0.95	0.00	0.00				
19 AVERAGE (50% OF 18)		0.48	0.48	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.04	0.04	0.00	0.00				
21 INTEREST PROVISION (15x20)		41	-23	-64	2.74				

6/18/09
REVISED