

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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Fax 850.444.6026
SDRITENO@southernco.com



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COMMISSION
CLERK

June 19, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of April 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (ew)

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

COM
ECR
GCL 3
OPC
RCP 1
SSC
SGA 3
ADM
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cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2											
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	04/09	FO2	0.01	138406	177.79	64.273
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	04/09	FO2	0.02	138207	875.54	60.418
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: June 17, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	04/09	FO2	177.79	64.273	11,426.75	-	11,426.75	64.273	-	64.273	-	-	-	64.273
4	DANIEL	PEPCO	DANIEL	04/09	FO2	875.54	60.418	52,898.54	-	52,898.54	60.418	-	60.418	-	-	-	60.418
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*Gul's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	34,431.53	139.157	2.87	142.027	0.46	11,513	5.55	11.87
2	AMERICAN COAL CO	10	IL	165	C	RB	42,806.77	74.897	2.87	77.767	1.53	12,014	7.26	11.35
3	OXBOW MINING	17	CO	51	C	RB	15,819.89	69.493	51.72	121.213	0.46	11,913	8.79	8.39
4	OXBOW MINING	17	CO	51	C	RB	14,903.71	69.242	51.77	121.012	0.46	11,870	8.90	8.38

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	34,431.53	139.000	-	139.000	-	139.000	0.157	139.157
2	AMERICAN COAL CO	10 IL 165	C	42,806.77	74.810	-	74.810	-	74.810	0.087	74.897
3	OXBOW MINING	17 CO 51	C	15,819.89	70.000	-	70.000	-	70.000	(0.507)	69.493
4	OXBOW MINING	17 CO 51	C	14,903.71	70.000	-	70.000	-	70.000	(0.758)	69.242
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	34,431.53	139.157	-	-	-	2.87	-	-	-	-	2.87	142.027
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	42,806.77	74.897	-	-	-	2.87	-	-	-	-	2.87	77.767
3	OXBOW MINING	17 CO 51	MCDUFFIE TERMINAL	RB	15,819.89	69.493	-	-	-	51.72	-	-	-	-	51.72	121.213
4	OXBOW MINING	17 CO 51	BULK HANDLING FACILITY	RB	14,903.71	69.242	-	-	-	51.77	-	-	-	-	51.77	121.012
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	24,178.13	139.157	2.87	142.027	0.46	11,513	5.55	11.87
2	AMERICAN COAL CO	10	IL	165	C	RB	26,192.97	74.897	2.87	77.767	1.53	12,014	7.26	11.35
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	24,178.13	139.000	-	139.000	-	139.000	0.157	139.157
2	AMERICAN COAL CO	10	IL	165	C	26,192.97	74.810	-	74.810	-	74.810	0.087	74.897
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	24,178.13	139.157	-	-	-	2.87	-	-	-	-	2.87	142.027
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	26,192.97	74.897	-	-	-	2.87	-	-	-	-	2.87	77.767
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

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|----|---|------------|----|---|
| 1. | Reporting Month: APRIL | Year: 2009 | 4. | Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Scholz Electric Generating Plant</u> | | 6. | Date Completed: <u>June 17, 2009</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| <p>1. Reporting Month: <u>APRIL</u> Year: <u>2009</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholz Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u></p> <p>5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u></p> <p>6. Date Completed: <u>June 17, 2009</u></p> |
|--|---|

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
		(a)	(b)	(c)										
1	COAL SALES 20 MILE	17	CO	107	C	UR	30,474.00	44.771	41.83	86.601	0.50	11,114	11.20	10.27
2	OXBOW CARBON	17	CO	51	C	UR	30,506.50	34.266	42.39	76.656	0.48	11,872	8.80	8.54
3	COAL SALES PRB	19	WY	5	C	UR	27,594.00	19.195	30.59	49.785	0.20	8,772	4.60	27.33
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: June 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	COAL SALES 20 MILI	17	CO	107	C	30,474.00	39.000	-	39.000	-	39.000	-0.299	44.771
2	OXBOW CARBON	17	CO	51	C	30,506.50	28.500	-	28.500	-	28.500	-0.304	34.266
3	COAL SALES PRB	19	WY	5	C	27,594.00	13.017	-	13.017	-	13.017	0.108	19.195
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

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| 1. Reporting Month: <u>APRIL</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)-444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| | 6. Date Completed: <u>June 17, 2009</u> |

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	COAL SALES 20 MILE	17	CO	107 Foidel Creek Mine	UR	30,474.00	44.771	-	41.830	-	-	-	-	-	-	41.830	86.601
2	OXBOW CARBON	17	CO	51 SOMERSET, CO	UR	30,506.50	34.266	-	42.390	-	-	-	-	-	-	42.390	76.656
3	COAL SALES PRB	19	WY	5 NORTH ANTELOF	UR	27,594.00	19.195	-	30.590	-	-	-	-	-	-	30.590	49.785
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 18, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	Apr-09	FO2	0.5	138500	267.36	61.00
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: APRIL Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: June 18, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	Apr-09	FO2	267.36	61.00	16,308.14	-	-	61.00	-	61.00	-	-	-	61.00
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: APRIL Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 18, 2009

Line No.	Plant Name	Mine Location			Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	FOUNDATION	19	WY	005	C	UR	82,799.26	9.044	23.790	32.83	0.34	8,394	4.51	29.83
2	FOUNDATION	19	WY	005	C	UR	137,047.06	11.790	23.590	35.38	0.35	8,408	4.61	29.12
3	BUCKSKIN MINING	19	WY	005	C	UR	65,668.38	11.161	23.400	34.56	0.26	8,343	4.28	30.16
4	BUCKSKIN MINING	19	WY	005	C	UR	229,252.95	6.725	23.420	30.15	0.25	8,343	4.15	30.30
5	COAL SALES, LLC	19	WY	005	C	UR	23,134.47	8.935	23.440	32.37	0.36	8,354	4.80	30.18
6	COAL SALES, LLC	19	WY	005	C	UR	23,134.47	8.168	23.390	31.56	0.29	8,287	4.60	30.40
7	COAL SALES, LLC	19	WY	005	C	UR	183,634.86	13.514	23.360	36.87	0.25	8,897	4.88	25.62
8	COAL SALES, LLC	19	WY	005	C	UR	162,846.01	14.364	23.380	37.74	0.20	8,682	4.39	27.62
9	BUCKSKIN MINING	19	WY	005	C	UR	17,157.90	10.320	23.400	33.72	0.24	8,350	4.17	30.33
10	KENNECOTT ENERG	19	WY	005	C	UR	29,214.80	11.780	23.420	35.20	0.28	8,355	5.50	29.82
11	COAL SALES, LLC	19	WY	005	C	UR	106,387.85	10.200	23.440	33.64	0.21	8,587	4.43	28.05
12	COAL SALES, LLC	19	WY	005	C	UR	131,765.88	9.382	23.450	32.83	0.20	8,666	4.45	27.74

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: APRIL Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: June 18, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	82,799.26	8.500	-	8.500	-	8.500	-0.006	9.044
2	FOUNDATION	19 WY 005	C	137,047.06	11.000	-	11.000	-	11.000	0.010	11.790
3	BUCKSKIN MINING	19 WY 005	C	65,688.38	10.450	-	10.450	-	10.450	-0.009	11.161
4	BUCKSKIN MINING	19 WY 005	C	229,252.95	6.620	-	6.620	-	6.620	-0.045	6.725
5	COAL SALES, LLC	19 WY 005	C	23,134.47	9.040	-	9.040	-	9.040	-0.155	8.935
6	COAL SALES, LLC	19 WY 005	C	23,134.47	7.690	-	7.690	-	7.690	-0.012	8.168
7	COAL SALES, LLC	19 WY 005	C	183,634.86	12.130	-	12.130	-	12.130	0.134	13.514
8	COAL SALES, LLC	19 WY 005	C	162,846.01	13.900	-	13.900	-	13.900	-0.186	14.364
9	BUCKSKIN MINING	19 WY 005	C	17,157.90	10.000	-	10.000	-	10.000	-0.060	10.320
10	KENNECOTT ENERG	19 WY 005	C	29,214.80	11.200	-	11.200	-	11.200	-0.060	11.780
11	COAL SALES, LLC	19 WY 005	C	106,387.85	9.340	-	9.340	-	9.340	0.040	10.200
12	COAL SALES, LLC	19 WY 005	C	131,765.88	8.220	-	8.220	-	8.220	0.112	9.382

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- | | |
|---|--|
| 1. Reporting Month: <u>APRIL</u> Year: <u>2009</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(650)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>June 18, 2009</u> |

Line No.	Plant Name	Mine Location	Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges					Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	82,799.26	9.044	-	23.790	-	-	-	-	-	-	23.790	32.834	
2	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	137,047.06	11.790	-	23.590	-	-	-	-	-	-	23.590	35.380	
3	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	65,668.38	11.161	-	23.400	-	-	-	-	-	-	23.400	34.561	
4	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	229,252.95	6.725	-	23.420	-	-	-	-	-	-	23.420	30.145	
5	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	23,134.47	8.935	-	23.440	-	-	-	-	-	-	23.440	32.375	
6	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	23,134.47	8.168	-	23.390	-	-	-	-	-	-	23.390	31.558	
7	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	183,634.86	13.514	-	23.360	-	-	-	-	-	-	23.360	36.874	
8	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	162,846.01	14.364	-	23.380	-	-	-	-	-	-	23.380	37.744	
9	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	17,157.90	10.320	-	23.400	-	-	-	-	-	-	23.400	33.720	
10	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	29,214.80	11.780	-	23.420	-	-	-	-	-	-	23.420	35.200	
11	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	106,387.85	10.200	-	23.440	-	-	-	-	-	-	23.440	33.640	
12	COAL SALES, LLC	19 WY 005	Campbell Co. Wy	UR	131,765.88	9.382	-	23.450	-	-	-	-	-	-	23.450	32.832	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)