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June 19, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2009.

Sincerely,

Damaris Rodriguez for
John T. Butler

COM _____
ECR _____
GCL 2 _____
OPC _____
RCP 1 _____
SSC _____
SGA 2 _____
ADM _____
CLK _____

Copy to: All parties of record

DOCUMENT NUMBER DATE

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CERTIFICATE OF SERVICE
Docket No. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of June, 2009, to the following:

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: **MAY** **2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	441,161,384	493,111,331	(51,949,947)	(10.5)	8,104,185	8,416,229	(312,044)	(3.7)	5.4436	5.8591	(0.4155)	(7.1)
1a Incremental Hedging Implementation Costs	87,397	53,520	33,877	63.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,294,969	1,498,625	(203,656)	(13.6)	1,387,340	1,614,028	(226,688)	(14.0)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	215,183	216,295	(1,112)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,548,767)	(5,362,584)	813,817	(15.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	438,210,166	489,517,187	(51,307,021)	(10.5)	8,104,185	8,416,229	(312,044)	(3.7)	5.4072	5.8163	(0.4091)	(7.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,665,657	30,062,884	(7,397,227)	(24.6)	844,954	993,411	(148,457)	(14.9)	2.6825	3.0262	(0.3437)	(11.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,185,280	1,205,698	1,979,582	164.2	61,185	24,600	36,585	148.7	5.2060	4.9012	0.3048	6.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,571,741	4,973,302	(3,401,561)	NA	31,369	89,200	(57,831)	NA	5.0105	5.5755	(0.5650)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,363,922	18,981,000	(3,617,078)	(19.1)	422,444	501,616	(79,172)	(15.8)	3.6369	3.7840	(0.1471)	(3.9)
12 TOTAL COST OF PURCHASED POWER	42,786,599	55,222,884	(12,436,284)	(22.5)	1,359,962	1,608,827	(248,875)	(15.5)	3.1462	3.4325	(0.2863)	(8.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	480,996,765	544,740,071	(63,743,305)	(11.7)	9,464,137	10,025,056	(560,919)	(5.6)	5.0823	5.4338	(0.3515)	(6.5)
14 Fuel Cost of Economy and Other Power Sales (A6)	(308,955)	(3,739,260)	3,430,305	(81.7)	(10,395)	(64,000)	53,605	(83.8)	2.9722	5.8426	(2.8704)	(49.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(276,144)	(262,456)	(13,688)	5.2	(46,313)	(45,332)	(981)	2.2	0.5963	0.5790	0.0173	3.0
17 Revenues from Off-System Sales (A6)	(105,611)	(765,351)	659,739	(85.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(690,711)	(4,787,067)	4,076,356	(85.5)	(56,708)	(109,332)	52,624	(48.1)	1.2180	4.3602	(3.1422)	(72.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	480,306,055	539,973,004	(59,666,949)	(11.0)	9,407,429	9,915,724	(508,295)	(5.1)	5.1056	5.4456	(0.3400)	(6.2)
21 Net Unbilled Sales *	15,262,323	21,349,851	(6,087,528)	NA	298,933	392,057	(93,124)	NA	0.1851	0.2514	(0.0663)	NA
22 Company Use *	534,449	574,758	(40,309)	NA	10,468	10,555	(87)	NA	0.0065	0.0068	(0.0003)	NA
23 T & D Losses *	39,747,595	51,238,433	(11,490,838)	NA	778,510	940,914	(162,404)	NA	0.4821	0.6034	(0.1213)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2.p1)	480,306,055	539,973,004	(59,666,949)	(11.0)	8,244,982,964	8,491,408,000	(246,425,036)	(2.9)	5.8254	6.3591	(0.5336)	(8.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2.p1)	897,355	330,247	567,108	171.7	15,403,962	5,193,000	10,210,962	196.6	5.8254	6.3591	(0.5336)	(8.4)
26 Jurisdictional KWH Sales	479,408,699	539,642,757	(60,234,057)	(11.2)	8,229,579,002	8,486,215,000	(256,635,998)	(3.0)	5.8254	6.3591	(0.5336)	(8.4)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	479,677,168	539,944,956	(60,267,789)	(11.2)	8,229,579,002	8,486,215,000	(256,635,998)	(3.0)	5.8287	6.3625	(0.5339)	(8.4)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	8,229,579,002	8,486,215,000	(256,635,998)	(3.0)	0.1785	0.1731	0.0054	3.1
29 TOTAL JURISDICTIONAL FUEL COST	494,367,533	554,635,321	(60,267,789)	(10.9)	8,229,579,002	8,486,215,000	(256,635,998)	(3.0)	6.0072	6.5357	(0.5285)	(8.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.0115	6.5404	(0.5289)	(8.1)
32 GPIF **	750,108	750,108	0	NA	8,229,579,002	8,486,215,000	(256,635,998)	(3.0)	0.0091	0.0088	0.0003	3.4
33 Fuel Factor Including GPIF									6.0206	6.5492	(0.5286)	(8.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.021	6.549	(0.528)	(8.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLEAR

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2009 THROUGH MAY 2009

	DOLLARS				MWH				#KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,788,191,568	1,962,201,904	(174,010,336)	(8.9)	35,999,238	36,744,785	(745,547)	(2.0)	4.9673	5.3401	(0.3728)	(7.0)
1a Incremental Hedging Implementation Costs	318,425	299,362	19,063	5.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	8,671,955	8,700,566	(28,611)	(0.3)	9,299,881	9,370,561	(70,680)	(0.8)	0.0932	0.0929	0.0003	0.3
3 Coal Car Investment	1,097,487	1,099,701	(2,214)	(0.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(20,471,555)	(24,848,364)	4,374,809	(17.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,777,808,243	1,947,455,169	(169,646,926)	(8.7)	35,999,238	36,744,785	(745,547)	(2.0)	4.9385	5.2999	(0.3614)	(6.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	100,139,792	137,071,394	(36,931,602)	(26.9)	4,112,399	4,712,848	(600,449)	(12.7)	2.4351	2.9085	(0.4734)	(16.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	5,089,681	4,290,485	799,196	18.6	104,312	98,550	5,762	5.8	4.8793	4.3536	0.5257	12.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,716,825	15,925,022	(12,208,197)	(76.7)	79,410	338,800	(259,390)	(76.6)	4.6806	4.7004	(0.0198)	(0.4)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	62,796,498	82,737,000	(19,940,502)	(24.1)	1,897,579	2,238,231	(350,652)	(15.7)	3.3268	3.6965	(0.3697)	(10.0)
12 TOTAL COST OF PURCHASED POWER	171,742,796	240,023,901	(68,281,105)	(28.4)	6,183,700	7,388,429	(1,204,729)	(16.3)	2.7773	3.2486	(0.4713)	(14.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,949,551,039	2,187,479,070	(237,928,031)	(10.9)	42,182,938	44,133,214	(1,950,276)	(4.4)	4.6217	4.9565	(0.3348)	(6.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(21,167,789)	(39,610,004)	18,442,215	(46.6)	(690,494)	(843,600)	153,106	(18.1)	3.0656	4.6954	(1.6298)	(34.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,324,481)	(1,299,445)	(25,036)	1.9	(233,389)	(222,992)	(10,397)	4.7	0.5675	0.5827	(0.0152)	(2.6)
17 Revenues from Off-System Sales (A6)	(8,236,193)	(10,517,749)	2,281,557	(21.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(30,728,463)	(51,427,198)	20,698,736	(40.2)	(923,883)	(1,066,592)	142,709	(13.4)	3.3260	4.8216	(1.4956)	(31.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,918,822,214	2,136,051,872	(217,229,658)	(10.2)	41,259,055	43,066,623	(1,807,568)	(4.2)	4.6507	4.9599	(0.3092)	(6.2)
21 Net Unbilled Sales *	17,103,972	17,962,700	(858,728)	NA	367,772	362,159	5,613	NA	0.0452	0.0453	(0.0001)	NA
22 Company Use *	2,084,021	2,347,459	(263,438)	NA	44,811	47,329	(2,518)	NA	0.0055	0.0059	(0.0004)	NA
23 T & D Losses *	(1,229,075,745)	(1,409,131,819)	180,056,074	NA	(26,427,758)	(28,410,488)	1,982,730	NA	(3,2447)	(3,5503)	0.3056	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,918,822,214	2,136,051,872	(217,229,658)	(10.2)	37,879,607,658	39,690,973,000	(1,811,365,342)	(4.6)	5.0656	5.3817	(0.3161)	(5.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	604,855	(5,631,977)	6,236,831	(110.7)	50,900,655	25,114,000	25,786,655	102.7	5.0656	5.3817	(0.3161)	(5.9)
26 Jurisdictional KWH Sales	1,918,217,359	2,141,683,848	(223,466,489)	(10.4)	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6)	5.0656	5.3817	(0.3161)	(5.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,917,133,783	2,135,897,984	(218,764,201)	(10.2)	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6)	5.0679	5.3847	(0.3168)	(5.9)
28 TRUE-UP **	73,451,825	73,451,825	0	NA	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6)	0.1942	0.1852	0.0090	4.9
29 TOTAL JURISDICTIONAL FUEL COST	1,990,585,608	2,209,349,809	(218,764,201)	(9.9)	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6)	5.2621	5.5699	(0.3078)	(5.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2659	5.5739	(0.3080)	(5.5)
32 GPIF **	3,750,542	3,750,542	0	NA	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6)	0.0099	0.0095	0.0004	4.2
33 Fuel Factor Including GPIF									5.276	5.583	(0.3076)	(5.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.276	5.583	(0.307)	(5.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 441,161,384	\$ 493,111,331	\$ (51,949,947)	(10.5) %	\$ 1,788,191,568	\$ 1,962,201,905	\$ (174,010,337)	(8.9) %
	b Incremental Hedging Costs	87,397	53,520	33,877	63.3 %	318,425	299,362	19,063	6.4 %
	c Nuclear Fuel Disposal Costs	1,294,969	1,498,625	(203,656)	(13.6) %	8,671,956	8,700,566	(28,610)	(0.3) %
	d Coal Cars Depreciation & Return	215,183	216,295	(1,112)	(0.5) %	1,097,487	1,099,702	(2,215)	(0.2) %
	e Adjustment for West County 1 & 2	0	0	0	N/A			0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(585,100)	(4,001,716)	3,416,616	(85.4) %	(22,492,271)	(40,909,449)	18,417,178	(45.0) %
	b Gains from Off-System Sales (Per A6)	(105,611)	(765,351)	659,740	(86.2) %	(8,236,193)	(10,517,750)	2,281,557	(21.7) %
3	Fuel Cost of Purchased Power (Per A7)	22,665,658	30,062,884	(7,397,226)	(24.6) %	100,139,795	137,071,393	(36,931,598)	(26.9) %
4	Energy Payments to Qualifying Facilities (Per A8)	15,363,921	18,981,000	(3,617,079)	(19.1) %	62,796,499	82,737,000	(19,940,501)	(24.1) %
5	Energy Cost of Economy Purchases (Per A9)	4,757,020	6,178,999	(1,421,979)	(23.0) %	8,806,506	20,215,507	(11,409,001)	(56.4) %
6	Total Fuel Costs & Net Power Transactions	484,854,821	545,335,587	(60,480,766)	(11.1) %	1,939,293,772	2,160,898,236	(221,604,464)	(10.3) %
	Adjustments to Fuel Cost								
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,342,995)	\$ (5,362,584)	\$ 1,019,589	(19.0) %	\$ (20,076,740)	\$ (24,846,363)	\$ 4,769,623	(19.2) %
	b Reactive and Voltage Control Fuel Revenues	(133,506)	0	(133,506)	N/A	(403,508)	0	(403,508)	N/A
	c Inventory Adjustments	(72,266)	0	(72,266)	N/A	(244,289)	0	(244,289)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	252,979	0	252,979	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 480,306,054	\$ 539,973,003	\$ (59,666,949)	(11.0) %	\$ 1,918,822,214	\$ 2,136,051,873	\$ (217,229,659)	(10.2) %
B	kWh Sales								
1	Jurisdictional kWh Sales	8,229,579,002	8,486,215,000	(256,635,998)	(3.0) %	37,828,707,003	39,665,859,000	(1,837,151,997)	(4.6) %
2	Sale for Resale (excluding FKEC & CKW)	15,403,962	5,193,000	10,210,962	196.6 %	50,900,655	25,114,000	25,786,655	102.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	8,244,982,964	8,491,408,000	(246,425,036)	(2.9) %	37,879,607,658	39,690,973,000	(1,811,365,342)	(4.6) %
4	Sales to FKEC & CKW	74,535,319	80,790,000	(6,254,681)	(7.7) %	356,254,851	375,825,000	(19,570,149)	(5.2) %
5	Total Sales	8,319,518,283	8,572,198,000	(252,679,717)	(2.9) %	38,235,862,509	40,066,798,000	(1,830,935,491)	(4.6) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.81317 %	99.93884 %	(0.125670) %	(0.1) %	N/A	N/A	N/A	N/A

CALCULATION OF TRUF-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 477,489,172	\$471,188,386	\$ 6,300,786	1.3 %	\$ 2,189,463,090	\$ 2,202,452,822	\$ (12,989,732)	(0.6) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	0	0.0 %	(73,451,824)	(73,451,824)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(2,241,542)	(2,241,542)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 462,350,499	\$ 456,049,713	\$ 6,300,786	1.4 %	\$ 2,113,769,724	\$ 2,126,759,456	\$ (12,989,732)	(0.6) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 480,306,054	\$ 539,973,003	\$ (59,666,949)	(11.0) %	\$ 1,918,822,214	\$ 2,136,051,873	\$ (217,229,659)	(10.2) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	480,306,054	539,973,003	(59,666,949)	(11.0) %	1,918,822,214	2,136,051,873	(217,229,659)	(10.2) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.81317 %	99.93884 %	(0.12567) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$479,677,165	\$539,944,955	\$ (60,267,790)	(11.2) %	\$ 1,917,133,783	\$ 2,135,897,984	\$ (218,764,201)	(10.2) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (17,326,666)	\$ (83,895,242)	\$ 66,568,576	(79.3) %	\$ 196,635,942	\$ (9,138,527)	\$ 205,774,469	(2251.7) %
8	Interest Provision for the Month (Line D10)	4,554	0	4,554	N/A	(184,586)	-	(184,586)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	96,250,550	(42,766,203)	139,016,753	(325.1) %	(46,407,961)	(46,407,961)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10	Prior Period True-up Collected This Period	14,690,365	14,690,365	0	0.0 %	73,451,825	73,451,825	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 14,297,791	\$ (111,971,080)	\$ 126,268,871	(112.8) %	\$ 144,174,208	\$ 17,905,336	\$ 126,268,871	705.2 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ 16,929,538	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ 14,293,237	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 31,222,775	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 15,611,388	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.40000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.70000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02917 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 4,554	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	60,218,345	92,154,569	(31,936,224)	(34.7)	139,489,773	180,172,651	(40,682,878)	(22.6)
2	* LIGHT OIL	576,637	0	576,637	0.0	1,285,888	0	1,285,888	0.0
3	COAL	12,775,377	16,305,000	(3,529,623)	(21.6)	61,739,824	74,307,000	(12,567,176)	(16.9)
4	** GAS	359,853,642	375,136,762	(15,283,120)	(4.1)	1,536,905,105	1,655,789,253	(118,884,148)	(7.2)
5	NUCLEAR	7,737,383	9,515,000	(1,777,617)	(18.7)	48,770,976	51,933,000	(3,162,024)	(6.1)
6	TOTAL (\$)	441,161,384	493,111,331	(51,949,946)	(10.5)	1,788,191,567	1,962,201,904	(174,010,337)	(8.9)
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	590,083	1,059,402	(469,319)	(44.3)	1,343,505	2,133,609	(790,104)	(37.0)
8	LIGHT OIL	2,229	0	2,229	0.0	6,195	0	6,195	0.0
9	COAL	516,723	633,389	(116,666)	(18.4)	2,533,539	2,932,230	(398,691)	(13.6)
10	GAS	5,607,810	5,109,410	498,400	9.8	22,816,118	22,308,385	507,733	2.3
11	NUCLEAR	1,367,340	1,614,028	(226,688)	(14.0)	9,299,881	9,370,561	(70,680)	(0.8)
12	TOTAL (MWH)	8,104,185	8,416,229	(312,044)	(3.7)	35,999,238	36,744,765	(745,527)	(2.0)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	947,534	1,588,564	(641,020)	(40.4)	2,214,302	3,229,874	(1,015,572)	(31.4)
14	* LIGHT OIL (Bbl)	7,312	0	7,312	0.0	15,676	0	15,676	0.0
15	*** COAL (TON)	59,184	71,325	(12,141)	(17.0)	262,602	282,111	(19,509)	(6.9)
16	** GAS (MCF)	44,339,076	37,592,964	6,746,112	17.9	173,983,014	163,115,252	10,867,762	6.7
17	NUCLEAR (MMBTU)	15,291,513	18,079,122	(2,787,609)	(15.4)	100,432,581	104,472,674	(4,040,093)	(3.9)
BTU BURNED (MMBTU)									
18	HEAVY OIL	6,090,942	10,166,743	(4,075,801)	(40.1)	14,220,537	20,671,193	(6,450,656)	(31.2)
19	LIGHT OIL	42,179	0	42,179	0.0	90,183	0	90,183	0.0
20	COAL	5,476,875	6,591,269	(1,114,394)	(16.9)	26,756,001	30,405,882	(3,649,881)	(12.0)
21	GAS	45,531,032	37,592,964	7,938,068	21.1	178,472,557	163,115,252	15,357,305	9.4
22	NUCLEAR	15,291,513	18,079,122	(2,787,609)	(15.4)	100,432,581	104,472,674	(4,040,093)	(3.9)
23	TOTAL (MMBTU)	72,432,541	72,430,098	2,443	0.0	319,971,859	318,665,001	1,306,858	0.4
GENERATION MIX (%MWH)									
24	HEAVY OIL	7.28	12.59	(5.31)	(42.2)	3.73	5.81	(2.07)	(35.6)
25	LIGHT OIL	0.03	0.00	0.03	0.0	0.02	0.00	0.02	0.0
26	COAL	6.38	7.53	(1.15)	(15.3)	7.04	7.98	(0.94)	(11.8)
27	GAS	69.20	60.71	8.49	14.0	63.38	60.71	2.67	4.4
28	NUCLEAR	17.12	19.18	(2.06)	(10.7)	25.83	25.50	0.33	1.3
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	63.5527	58.0116	5.5411	9.6	62.9949	55.7832	7.2117	12.9
31	* LIGHT OIL (\$/Bbl)	78.8663	0.0000	78.8663	0.0	82.0296	0.0000	82.0296	0.0
32	*** COAL (\$/TON)	61.8644	79.1448	(17.2804)	(21.8)	58.0533	60.3124	(2.2591)	(27.7)
33	** GAS (\$/MCF)	8.1159	9.9789	(1.8630)	(18.7)	8.8337	10.1510	(1.3174)	(13.0)
34	NUCLEAR (\$/MMBTU)	0.5060	0.5263	(0.0203)	(3.9)	0.4856	0.4971	(0.0115)	(2.3)
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.8865	9.0643	0.8222	9.1	9.8090	8.7161	1.0929	12.5
36	* LIGHT OIL	13.6712	0.0000	13.6712	0.0	14.2587	0.0000	14.2587	0.0
37	COAL	2.3326	2.4737	(0.1411)	(5.7)	2.3075	2.4438	(0.1363)	(5.6)
38	** GAS	7.9035	9.9789	(2.0754)	(20.8)	8.6114	10.1510	(1.5396)	(15.2)
39	NUCLEAR	0.5060	0.5263	(0.0203)	(3.9)	0.4856	0.4971	(0.0115)	(2.3)
40	TOTAL (\$/MMBTU)	6.0907	6.8081	(0.7174)	(10.5)	5.5886	6.1576	(0.5690)	(9.2)
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,322	9,597	725	7.6	10,585	9,688	896	9.2
42	LIGHT OIL	18,919	0	18,919	0.0	14,557	0	14,557	0.0
43	COAL	10,599	10,406	193	1.9	10,561	10,370	191	1.8
44	GAS	8,119	7,358	762	10.4	7,822	7,312	510	7.0
45	NUCLEAR	11,022	11,201	(179)	(1.6)	10,799	11,149	(350)	(3.1)
46	TOTAL (BTU/KWH)	8,938	8,606	332	3.9	8,888	8,672	216	2.5
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.2051	8.6987	1.5063	17.3	10.3825	8.4445	1.9380	22.9
48	* LIGHT OIL	25.8651	0.0000	25.8651	0.0	20.7569	0.0000	20.7569	0.0
49	COAL	2.4724	2.5742	(0.1019)	(4.0)	2.4369	2.5341	(0.0972)	(3.8)
50	** GAS	6.4170	7.3421	(0.9251)	(12.6)	6.7360	7.4223	(0.6862)	(9.2)
51	NUCLEAR	0.5577	0.5895	(0.0318)	(5.4)	0.5244	0.5542	(0.0298)	(5.4)
52	TOTAL (¢/KWH)	5.4436	5.8591	(0.4154)	(7.1)	4.9673	5.3401	(0.3728)	(7.0)

* Distillate & Propane (Bbls & S) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	380	27,463	37.7	89.9	60.9	9,454	#6 OIL	41,898 BBLs	6.353	266,178	2,648,693	9.6446	63.22
2 # 1		75,040					GAS	685,055 MCF	1.026	702,866	5,554,522	7.4021	8.11
3 # 2	370	25,186	33.6	85.4	61.8	11,049	#6 OIL	39,930 BBLs	6.353	253,675	2,524,281	10.0226	63.22
4 # 2		61,121					GAS	682,178 MCF	1.026	699,915	5,531,201	9.0496	8.11
5 FT. MYERS # 2	1349	826,356	86.1	94.6	86.1	7,483	GAS	6,027,182 MCF	1.026	6,183,889	48,869,265	5.9138	8.11
6 #3A	149	21,874	20.6	97.3	90.7	10,886	GAS	232,093 MCF	1.026	238,127	1,881,840	8.6031	8.11
7 #3A		27					#2 OIL	49 BBLs	5.806	284	3,768	13.9538	76.89
8 #3B	149	20,624	19.4	93.6	89.4	10,974	GAS	220,600 MCF	1.026	226,336	1,788,660	8.6727	8.11
9 #3B		1					#2 OIL	2 BBLs	5.806	12	154	15.3776	76.89
10 LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11 # 4		96,073	30.8	38.2	43.2	10,446	GAS	974,317 MCF	1.030	1,003,547	7,930,706	8.2549	8.14
12 # 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13 # 5		249,965	80.2	99.2	80.6	8,354	GAS	2,027,443 MCF	1.030	2,088,266	16,502,886	6.6021	8.14
14 MANATEE # 1	794	72,635	41.4	98.1	41.4	10,989	#6 OIL	118,870 BBLs	6.392	759,817	7,868,704	10.5579	64.51
15 # 1		162,651					GAS	1,789,893 MCF	1.020	1,825,691	14,427,843	8.8704	8.06
16 # 2	772	-398	0.0	0.0	0.0	0	#6 OIL	1 BBLs	6.392	6	65	0.0162	64.51
17 # 2		-398					GAS	23,017 MCF	1.020	23,477	185,531	46.6159	8.06
18 # 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19 # 3		689,482	91.8	100.0	91.8	7,049	GAS	4,764,777 MCF	1.020	4,860,073	38,407,577	5.5705	8.06
20 MARTIN # 1	801	92,518	47.9	100.0	47.9	10,285	#6 OIL	142,628 BBLs	6.437	918,096	9,083,366	9.8179	63.69
21 # 1		182,170					GAS	1,851,627 MCF	1.030	1,907,176	15,071,792	8.2735	8.14
22 # 2	805	106,981	49.3	100.0	49.3	9,793	#6 OIL	156,474 BBLs	6.437	1,007,223	9,965,158	9.3149	63.69
23 # 2		177,748					GAS	1,729,269 MCF	1.030	1,781,147	14,075,826	7.9190	8.14
24 # 3	431	189,995	61.9	65.5	93.8	7,770	GAS	1,433,200 MCF	1.030	1,476,196	11,665,897	6.1401	8.14
25 # 4	431	281,840	91.9	98.7	92.3	7,035	GAS	1,924,889 MCF	1.030	1,982,636	15,668,128	5.5592	8.14
26 # 8	1044	0					#2 OIL	0 BBLs	5.874	0	0	0.0000	0.00
27 # 8		569,414	76.4	84.6	78.2	7,710	GAS	4,262,541 MCF	1.030	4,390,417	34,696,039	6.0933	8.14

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES # 1	203	17,068	23.5	90.0	57.6	11,525	#6 OIL	28,223	BBLS	6.427	181,389	1,774,800	10.3984	62.88
2	# 1		17,064					GAS	205,794	MCF	1.030	211,968	1,675,114	9.8167	8.14
3	# 2	203	24,874	39.2	100.0	58.9	10,940	#6 OIL	42,360	BBLS	6.427	272,248	2,663,804	10.7092	62.88
4	# 2		32,098					GAS	340,792	MCF	1.030	351,016	2,773,965	8.6422	8.14
5	# 3	370	50,022	45.9	97.1	59.7	11,120	#6 OIL	80,503	BBLS	6.427	517,393	5,062,422	10.1204	62.88
6	# 3		71,679					GAS	811,560	MCF	1.030	835,907	6,605,901	9.2160	8.14
7	# 4	370	50,080	43.6	94.2	59.7	11,099	#6 OIL	81,077	BBLS	6.427	521,082	5,098,518	10.1807	62.88
8	# 4		65,434					GAS	738,878	MCF	1.030	761,044	6,014,283	9.1914	8.14
9	RIVIERA # 3	272	2,214	1.7	100.0	35.7	16,714	#6 OIL	5,115	BBLS	6.423	32,854	312,719	14.1246	61.14
10	# 3		1,019					GAS	20,564	MCF	1.030	21,181	167,387	16.4266	8.14
11	# 4	281	5,773	4.4	99.8	37.2	12,404	#6 OIL	9,848	BBLS	6.423	63,254	602,083	10.4293	61.14
12	# 4		3,069					GAS	45,072	MCF	1.030	46,424	366,874	11.9542	8.14
13	SANFORD # 3	138	-218	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.354	0	0	0.0000	0.00
14	# 3		-218					GAS	0	MCF	1.026	0	0	0.0000	0.00
15	# 4	960	498,794	77.8	86.5	77.8	7,506	GAS	3,649,172	MCF	1.026	3,744,050	29,588,010	5.9319	8.11
16	# 5	896	570,372	89.5	99.6	89.5	7,503	GAS	4,170,904	MCF	1.026	4,279,348	33,818,296	5.9292	8.11
17	**	*	**					*		*					
18	TURKEY POINT # 1	376	54,395	25.0	91.8	38.0	12,426	#6 OIL	98,673	BBLS	6.469	638,316	6,302,719	11.5869	63.87
19	# 1		12,856					GAS	191,602	MCF	1.030	197,350	1,559,593	12.1312	8.14
20	**	*	**					*		*					
21	# 2	376	61,490	29.0	100.0	38.5	11,009	#6 OIL	101,934	BBLS	6.469	659,411	6,511,015	10.5887	63.87
22	# 2		16,677					GAS	195,260	MCF	1.030	201,118	1,589,370	9.5303	8.14
23	# 5	1062	0	76.3	89.1	84.9	7,163	# 2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24	#5		578,139					GAS	4,020,457	MCF	1.030	4,141,071	32,725,538	5.6605	8.14
25	WEST COUNTY #1		-511.5	0	0	0	0	# 2 OIL	0	BBLS	5.755	0	0	0.0000	0.00
26	#1		-511.5					GAS	4,620	MCF	1.020	4,710	38,460	7.5191	8.33
27	CUTLER # 5	64	-61	0.0	100.0	0.0	0	GAS	0	MCF	1.030	0	0	0.0000	0.00
28	# 6	137	-61	0.0	100.0	0.0	0	GAS	0	MCF	1.030	0	0	0.0000	0.00
29	FT MYERS 1-12	552	2,046	0.5	100.0	23.9	16,328	#2 OIL	5,756	BBLS	5.804	33,408	442,568	21.6309	76.89
30	LAUDERDALE 1-12	342	281					#2 OIL	847	BBLS	5.537	4,690	67,799	24.1279	80.05
31	1-12		4,666	2.0	94.0	117.8	17,458	GAS	79,296	MCF	1.030	81,675	645,451	13.8331	8.14
32	13-24	342	3					#2 OIL	9	BBLS	5.537	50	720	24.0140	80.05
33	13-24		936	0.4	98.9	22.4	15,756	GAS	14,316	MCF	1.030	14,745	116,525	12.4492	8.14
34	EVERGLADES 1-12	342	8					#2 OIL	12	BBLS	5.537	66	804	10.0533	67.02
35	1-12		0	0.0	91.0	1.2	34,625	GAS	205	MCF	1.030	211	1,867	0.0000	8.14

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		80,167	47.0	93.4	84.1	9,278	GAS	724,947 MCF	1.026	743,796	5,877,978	7.3322	8.11
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		51,736	30.3	88.2	83.4	9,774	GAS	492,859 MCF	1.026	505,673	3,996,169	7.7242	8.11
5 ST JOHNS (1) # 1	(A) 124	(B) 61,987	64.5	80.4	79.5	(B) 9,710	PET COKE / COAL	27,231 TONS	22.104	601,914	1,684,621	2.7177	61.86
6 # 1							COAL ONLY	27,231 TONS	22.104	601,914	1,684,621		61.86
7 # 1		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
8 # 1		0					GAS	4,696 MCF	1.000	4,696	35,344	0.0000	7.53
9 # 1		0					GAS	4,696 MCF	1.000	4,696	35,344	0.0000	7.53
10 # 2	(A) 124	(B) 71,266	76.1	88.5	85.8	(B) 9,771	PET COKE / COAL	31,953 TONS	21.792	696,320	1,976,760	2.7738	61.86
11 # 2							COAL ONLY	31,953 TONS	21.792	696,320	1,976,760		61.86
12 # 2		370					#2 OIL	627 BBLs	5.763	3,611	60,062	16.2506	95.86
13 # 2		370					#2 OIL	627 BBLs	5.763	3,611	60,062	16.2506	95.86
14 SCHERER (1) # 4	(A) 624	(B) 383,470	82.7	96.3	82.7	10,897	COAL	4,178,641 MMBTU	(C) --	(2) 4,178,641	9,113,996	2.3767	2.18
15 # 4		5					#2 OIL	10 BBLs	5.817	58	761	14.3500	76.06
16 TURKEY POINT # 3	693	282,652	56.7	56.6	89.0	11,441	NUCLEAR	3,233,845 MMBTU	--	3,233,845	1,994,923	0.7058	0.00
17 # 4	693	485,710	97.3	96.2	97.3	11,176	NUCLEAR	5,428,281 MMBTU	--	5,428,281	2,525,711	0.5200	0.47
18 ST LUCIE # 1	839	621,239	102.8	100.0	102.8	10,671	NUCLEAR	6,629,387 MMBTU	--	6,629,387	3,210,699	0.5168	0.48
19 # 1	***	***	****	****	****	***	NUCLEAR	***	***	***	***	***	***
20 # 2	714	-2,261	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	--	0	6,050	0.2676	0.00
21 # 2	714	-2,261	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	--	0	6,050	0.2676	0.00
22													
23													
24 SYSTEM TOTALS	20,980	8,104,185	---	---	---	8,938	---	954,846 BBLs	---	72,432,541	441,161,384	5.4436	---
25								44,339,076 MCF					
26 *** EXCLUDES PARTICIPANTS								4,178,641 MMBTU	COAL (C)				
27 **** INCLUDES PARTICIPANTS								59,184 TONS	COAL (C)				
28													
29								15,291,513 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF MAY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	893,314	2,015,555	(1,122,241)	(56)	1,384,926	3,730,010	(2,345,084)	(63)
3 UNIT COST (\$/BBL)	68.3095	50.2472	18.0623	35.9000	67.7017	49.4505	18.2512	36.9000
4 AMOUNT (\$)	61,021,799	101,276,000	(40,254,201)	(40)	93,761,824	184,451,000	(90,689,176)	(49)
5 BURNED								
6 UNITS (BBL)	947,495	1,588,555	(641,060)	(40)	2,214,145	3,229,877	(1,015,732)	(31)
7 UNIT COST (\$/BBL)	63.5507	58.0116	5.5391	9.5000	62.9923	55.7831	7.2092	12.9000
8 AMOUNT (\$)	60,213,935	92,154,569	(31,940,634)	(35)	139,473,982	180,172,651	(40,698,669)	(23)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,497,183	4,102,002	(1,604,819)	(39)	2,497,183	4,102,002	(1,604,819)	(39)
11 UNIT COST (\$/BBL)	62.9196	90.7484	(27.8288)	(30.7000)	62.9196	90.7484	(27.8288)	(30.7000)
12 AMOUNT (\$)	157,121,666	372,250,000	(215,128,334)	(58)	157,121,666	372,250,000	(215,128,334)	(58)
13 OTHER USAGE (\$)	(96,485)				(538,740)			
14 DAYS SUPPLY	79							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,196	-	1,196	100	41,102	-	41,102	100
17 UNIT COST (\$/BBL)	82.1865	-	82.1865	100.0000	58.0183	-	58.0183	100.0000
18 AMOUNT (\$)	98,295	-	98,295	100	2,384,669	-	2,384,669	100
19 BURNED								
20 UNITS (BBL)	7,319	-	7,319	100	20,431	-	20,431	100
21 UNIT COST (\$/BBL)	78.8408	-	78.8408	100.0000	76.2111	-	76.2111	100.0000
22 AMOUNT (\$)	577,036	-	577,036	100	1,557,069	-	1,557,069	100
23 ENDING INVENTORY								
24 UNITS (BBL)	756,772	756,762	10	-	756,772	756,762	10	-
25 UNIT COST (\$/BBL)	77.3868	137.2757	(59.8889)	(43.6000)	77.3868	137.2757	(59.8889)	(43.6000)
26 AMOUNT (\$)	58,564,134	103,885,000	(45,320,866)	(44)	58,564,134	103,885,000	(45,320,866)	(44)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	74,279	71,325	2,954	4	285,274	282,111	3,163	1
31 UNIT COST (\$/TON)	61.0344	79.1448	(18.1104)	(22.9000)	63.7675	80.3124	(16.5449)	(20.6000)
32 AMOUNT (\$)	4,533,574	5,645,000	(1,111,426)	(20)	18,191,204	22,657,000	(4,465,796)	(20)
33 BURNED								
34 UNITS (TON)	59,184	71,325	(12,141)	(17)	262,502	282,111	(19,509)	(7)
35 UNIT COST (\$/TON)	61.8644	79.1448	(17.2804)	(21.8000)	58.0533	80.3124	(22.2591)	(27.7000)
36 AMOUNT (\$)	3,661,381	5,645,000	(1,983,619)	(35)	15,244,903	22,657,000	(7,412,097)	(33)
37 ENDING INVENTORY								
38 UNITS (TON)	183,765	57,501	126,264	>100.0	183,765	57,501	126,264	>100.0
39 UNIT COST (\$/TON)	61.8647	57.3207	4.5440	7.9000	61.8647	57.3207	4.5440	7.9000
40 AMOUNT (\$)	11,368,571	3,296,000	8,072,571	>100.0	11,368,571	3,296,000	8,072,571	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF MAY 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	5,670,311	4,803,873	866,438	18	21,286,096	23,336,235	(2,048,139)	(9)	
45 U. COST (\$/MMBTU)	2.1284	2.2190	(0.0906)	(4.1000)	2.2022	2.2133	(0.0111)	(0.5000)	
46 AMOUNT (\$)	12,068,963	10,660,000	1,408,963	13	46,881,544	51,650,000	(4,768,456)	(9)	
47 BURNED									
48 UNITS (MMBTU)	4,178,641	4,803,873	(625,232)	(13)	21,069,114	23,336,235	(2,267,121)	(10)	
49 U. COST (\$/MMBTU)	2.1402	2.2190	(0.0788)	(3.6000)	2.1725	2.2133	(0.0408)	(1.8000)	
50 AMOUNT (\$)	8,943,048	10,660,000	(1,716,952)	(16)	45,771,601	51,650,000	(5,878,399)	(11)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	8,740,747	4,629,433	4,111,314	89	8,740,747	4,629,433	4,111,314	89	
53 U. COST (\$/MMBTU)	2.1406	2.0923	0.0483	2.3000	2.1406	2.0923	0.0483	2.3000	
54 AMOUNT (\$)	18,710,359	9,686,000	9,024,359	93	18,710,359	9,686,000	9,024,359	93	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	46,190,314	-	46,190,314	100	178,954,146	-	178,954,146	100	
59 U. COST (\$/MMBTU)	7.8562	-	7.8562	100.0000	8.5788	-	8.5788	100.0000	
60 AMOUNT (\$)	362,880,384	-	362,880,384	100	1,535,205,322	-	535,205,322	100	
61 BURNED									
62 UNITS (MMBTU)	45,858,383	37,592,964	8,265,419	22	178,899,399	183,115,252	(15,784,147)	10	
63 U. COST (\$/MMBTU)	7.9026	9.9789	(2,0763)	(20.8000)	8.6087	10.1510	(1,5413)	(15.2000)	
64 AMOUNT (\$)	362,402,130	375,136,762	(12,734,632)	(3)	1,540,265,838	1,655,789,254	(115,523,616)	(7)	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	1,537,266	-	1,537,266	100	1,537,266	-	1,537,266	100	
67 U. COST (\$/MMBTU)	4.7329	-	4.7329	100.0000	4.7329	-	4.7329	100.0000	
68 AMOUNT (\$)	7,275,739	-	7,275,739	100	7,275,739	-	7,275,739	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED									
72 UNITS (MMBTU)	15,291,513	18,079,121	(2,787,608)	(15)	100,432,581	104,472,678	(4,040,097)	(4)	
73 U. COST (\$/MMBTU)	0.5060	0.5263	(0.0203)	(3.9000)	0.4848	0.4971	(0.0123)	(2.5000)	
74 AMOUNT (\$)	7,737,383	9,515,000	(1,777,617)	(19)	48,685,506	51,935,000	(3,249,494)	(6)	
75 BURNED									
76 UNITS (GAL)	1,781	100	1,681	>100.0	6,560	500	6,060	>100.0	
77 UNIT COST (\$/GAL)	2.4761	1.0000	1.4761	147.6000	2.4072	1.0000	1.4072	140.7000	
78 AMOUNT (\$)	4,410	100	4,310	>100.0	15,791	500	15,291	>100.0	
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	CURRENT MONTH AND	4,436	BARRELS,	\$ 252,979		
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,294,969	CURRENT MONTH AND		\$ 8,671,956	PERIOD-TO-DATE.		

SCHEDULE A - NOTES

May-09

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
9	\$549.98	RIVIERA - TEMP/CAL ADJUSTMENT
(26)	(\$1,240.57)	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
(28)	(\$1,760.65)	FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(161)	(\$10,177.97)	CANAVERAL - TEMP/CAL ADJUSTMENT
(376)	(\$24,016.68)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(124)	(\$7,999.61)	MANATEE - TEMP/CAL ADJUSTMENT
(814)	(\$51,839.59)	MARTIN - TEMP/CAL ADJUSTMENT
(1,520)	(96,485.09)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 196,474.80	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
4,712	\$ 38,459.27	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	
Tons per survey	-	-	581,931.00	-	-	
Tons per books	-	-	614,194.34	-	-	
Tons Difference	-	-	(32,263.34)	-	-	
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	

SJRPP - COAL

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09		
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED									
ST. LUCIE RELIABILITY	OS	64,000	0	64,000	5.843	7,257	3,738,260	4,644,462	765,351
		45,332	0	45,332	0.579	0.579	262,456	262,456	0
TOTAL		109,332	0	109,332	3.660	4.488	4,001,716	4,906,918	765,351
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,379	0	27,379	0.565	0.565	154,628	154,628	0
OUC (SL 1)		18,934	0	18,934	0.642	0.642	121,515	121,515	0
FLORIDA KEYS ELECTRIC COOPERATIVE		147	0	147	2.928	2.928	4,304	4,304	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	9	0	9	2.602	3.633	234	354	(1,361)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP	OS	841	0	841	2.866	3.726	22,417	31,338	4,801
CONOCO PHILLIPS, INC	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
ENERGY AUTHORITY, THE	OS	1,496	0	1,496	2.902	4.077	43,412	60,989	11,357
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	0
FLORIDA POWER CORPORATION	OS	400	0	400	5.315	6.750	21,258	27,000	4,859
FORTIS ENERGY MARKETING & TRADING, SP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
JP MORGAN VENTURES ENERGY CORP	OS	0	0	0	0.000	0.000	0	0	0
MERRILL LYNCH COMMODITIES, INC	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	331	0	331	2.476	3.913	8,196	12,951	4,000
OGLETHORPE POWER CORPORATION	OS	1,700	0	1,700	2.673	3.893	45,437	66,175	16,897
ORLANDO UTILITIES COMMISSION	OS	380	0	380	2.870	4.434	10,905	16,850	5,125
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,491	0	2,491	2.742	3.809	68,301	94,887	26,586
SEMINOLE ELECTRIC COOPERATIVE, INC	AF	185	0	185	11.373	41.173	18,765	67,935	0
SEMPRA ENERGY TRADING CORP	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	0	0	0	0.000	0.000	0	0	7,237
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	128
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMP A ELECTRIC COMPANY	OS	2,335	0	2,335	2.705	3.990	63,166	93,160	25,042
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	100	0	100	2.560	3.500	2,560	3,500	940
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,313	0	46,313	0.000	0.000	278,144	278,144	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		10,395	0	10,395	2.972	4.612	308,855	479,444	106,611
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		56,708	0	56,708	1.032	1.332	585,099	755,588	105,611
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		56,708	0	56,708	1.032	1.332	585,099	755,588	105,611
2008 3-Yr Average Threshold									19,668,581
YTD Difference of Threshold vs Actual									(11,432,369)
YTD 20% FPL Share									0
CURRENT MONTH DIFFERENCE		(52,624)	0	(52,624)	(2,628)	(3,156)	(3,416,617)	(4,151,360)	(659,740)
DIFFERENCE (%)		(48.1)	0.0	(48.1)	(71.8)	(70.3)	(85.4)	(64.8)	(86.2)
PERIOD TO DATE ACTUAL		923,883	0	923,883	2.436	3.468	22,502,110	32,036,583	8,236,192
ESTIMATED		1,066,591	0	1,066,591	3.836	4.987	40,908,449	53,193,670	10,517,750
DIFFERENCE		(142,708)	0	(142,708)	(1,400)	(1,520)	(18,407,339)	(21,157,087)	(2,281,558)
DIFFERENCE (%)		(13.4)	0.0	(13.4)	(36.5)	(30.9)	(45.0)	(39.8)	(21.7)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2009

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2009

SCHEDULE A7

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- IBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH (a) FUEL COST	(b) TOTAL COST	(8) TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		670,392	0	0	670,392	2.709		18,160,000
ST. LUCIE RELIABILITY		0	0	0	0	0.000		0
SJRPP		270,443	0	0	270,443	3.131		8,468,000
PPAs		52,576	0	0	52,576	6.533		3,434,884
TOTAL		993,411	0	0	993,411	3.026		30,062,684
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	578,490	0	0	578,490	2.198		12,714,053
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(25)	0	0	(25)			(3,666)
		578,465	0	0	578,465	2.197		12,710,387
FMPA (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(3,181)	0	0	(3,181)			10,423
		(3,181)	0	0	(3,181)	(0.328)		10,423
OUC (SL2)		0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(2,199)	0	0	(2,199)			26,182
		(2,199)	0	0	(2,199)	(1.191)		26,182
JACKSONVILLE ELECTRIC AUTHORITY	UPS	210,248	0	0	210,248	3.061		6,434,939
PRIOR MONTH ADJUSTMENT		(2,901)	0	0	(2,901)			(341,228)
		207,347	0	0	207,347	2.939		6,093,711
BEAR ENERGY		37,805	0	0	37,805	3.459		1,307,526
CONSTELLATION ENERGY		0	0	0	0	0.000		0
RELIANT - INDIAN RIVER		16,959	0	0	16,959	12.078		2,048,355
RELIANT - SHADY HILLS		0	0	0	0	0.000		0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000		0
SOUTHERN COMPANY - OLEANDER		9,758	0	0	9,758	4.807		469,073
ST. LUCIE PARTICIPATION SUB-TOTAL		(5,380)	0	0	(5,380)	(0.680)		36,605
TOTAL		844,954	0	0	844,954	2.682		22,665,657
<u>CURRENT MONTH</u>								
DIFFERENCE		(148,457)	0	0	(148,457)	(0.344)		(7,397,227)
DIFFERENCE%		(14.9)	0.0	0.0	(14.9)	(11.4)		(24.6)
<u>PERIOD TO DATE:</u>								
ACTUAL		4,112,399	0	0	4,112,399	2.435		100,139,792
ESTIMATED		4,712,848	0	0	4,712,848	2.909		137,071,392
DIFFERENCE		(600,449)	0	0	(600,449)	(0.473)		(36,931,600)
DIFFERENCE%		(12.7)	0.0	0.0	(12.7)	(16.3)		(26.9)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF **MAY 2009**

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		501,616	0	0	501,616	3.784	3.784	18,981,000
TOTAL		501,616	0	0	501,616	3.784	3.784	18,981,000
ACTUAL:								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		39,118	0	0	39,118	2.744	2.744	1,073,284
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		1,422	0	0	1,422	2.608	2.608	37,091
CALNETIX POWER SOLUTIONS		5	0	0	5	3.560	3.560	178
CEDAR BAY GENERATING COMPANY		159,953	0	0	159,953	2.736	2.736	4,376,187
GEORGIA PACIFIC CORPORATION		1	0	0	1	4.800	4.800	48
INDIANTOWN COGENERATION LP.		172,995	0	0	172,995	4.885	4.885	8,450,522
MM TOMOKA FARMS		1,380	0	0	1,380	3.959	3.959	54,639
MMA BEE RIDGE		58	0	0	58	4.359	4.359	2,528
OKEELANTA POWER LIMITED PARTNERSHIP		16,594	0	0	16,594	3.266	3.266	541,916
SOLID WASTE AUTHORITY OF PALM BEACH		27,617	0	0	27,617	2.394	2.394	661,096
TROPICANA PRODUCTS		3,301	0	0	3,301	5.042	5.042	166,433
TOTAL		422,444	0	0	422,444	3.637	3.637	15,363,922
CURRENT MONTH								
DIFFERENCE		(79,172)	0	0	(79,172)	(0.147)	(0.147)	(3,617,080)
DIFFERENCE%		(15.8)	0.0	0.0	(15.8)	(3.9)	-3.9	(19.1)
PERIOD TO DATE:								
ACTUAL		1,887,575	0	0	1,887,575	3.327	3.327	62,796,378
ESTIMATED		2,238,231	0	0	2,238,231	3.697	3.697	82,737,000
DIFFERENCE		(350,656)	0	0	(350,656)	(0.370)	(0.370)	(19,940,622)
DIFFERENCE%		(15.7)	0.0	0.0	(15.7)	(10.0)	(10.0)	(24.1)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2009

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
					<u>ESTIMATED:</u>		
FLORIDA	OS	24,600	4.901	1,205,698	6.756	1,662,018	456,320
NON-FLORIDA	OS	89,200	5.575	4,973,302	6.708	5,983,104	1,009,802
TOTAL		113,800	5.430	6,179,000	6.718	7,645,122	1,466,122
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	56,190	5.309	2,982,865	7.009	3,938,610	955,745
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	1,030	4.511	46,460	5.510	56,757	10,297
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	675	3.978	26,850	5.881	39,694	12,844
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	3,290	3.924	129,105	5.497	180,860	51,755
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	13,966	4.886	682,310	6.906	964,425	282,115
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	6,757	4.834	326,636	7.413	500,895	174,259
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	4,418	4.881	215,661	7.085	313,001	97,340
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	153	5.889	9,010	8.371	12,808	3,798
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	6,075	5.566	338,124	7.230	439,225	101,101
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		61,185	5.206	3,185,280	6.890	4,215,921	1,030,641
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		31,369	5.010	1,571,741	7.110	2,230,354	658,613
TOTAL		92,554	5.140	4,757,020	6.965	6,446,274	1,689,254
<u>CURRENT MONTH:</u>							
DIFFERENCE		(21,246)	(0.290)	(1,421,980)	0.247	(1,198,848)	223,132
DIFFERENCE (%)		(18.7)	(5.3)	(23.0)	3.7	(15.7)	15.2
<u>PERIOD TO DATE:</u>							
ACTUAL		183,722	4.793	8,806,505	6.449	11,848,852	3,042,345
ESTIMATED		437,350	4.622	20,215,506	5.963	26,080,016	5,864,510
DIFFERENCE		(253,628)	0.171	(11,409,001)	0.486	(14,231,164)	(2,822,165)
DIFFERENCE (%)		(58.0)	3.7	(56.4)	8.2	(54.6)	(48.1)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-09**

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155							
2	567	567	567	567	567							
3	106	106	50	50	77							
4	38	105	-	105	-							
Total	866	933	772	877	799	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500							

Year-to-date Short Term Capacity Payments	18,069,540
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