

DISTRIBUTION
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WITHLACOOCHEE
RIVER
ELECTRIC
COOPERATIVE, INC.

June 23, 2009

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

090000-01

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COMMISSION
CLERK

Dear Ms. Cole:


Enclosed are four (4) copies of revised tariff sheets for Withlacoochee River Electric Cooperative, Inc., as follows:

- Fourth Revised Sheet No. 2.5.0
- Cancelling Third Revised Sheet No. 2.5.0
- First Revised Sheet No. 2.5.1
- Cancelling Original Sheet No. 2.5.1
- Fifth Revised Sheet No. 2.6.0
- Cancelling Fourth Revised Sheet No. 2.6.0
- Second Revised Sheet No. 2.7.0
- Cancelling First Revised Sheet No. 2.7.0
- First Revised Sheet No. 4.1.1
- Cancelling Original Sheet No. 4.1.1
- Fifth Revised Sheet No. 4.2.0
- Cancelling Fourth Revised Sheet No. 4.2.0
- Fourth Revised Sheet No. 5.8.1
- Cancelling Third Revised Sheet No. 5.8.1

We are also enclosing two (2) copies of the revised tariff sheets in legislative format.

We will appreciate approval of these revised tariff sheets since we believe the changes are in the overall best interest of the Cooperative and its members.

Sincerely,


Billy E. Brown
Executive Vice President and General Manager

BB:ams

Enclosures

DOCUMENT NUMBER - DATE
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FPSC-COMMISSION CLERK

**WITHLACOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

204 AREA LIGHTING - PUBLIC

Lighting systems consisting of ten (10) or more lighting fixtures used to light public thoroughfares or other areas for the general public benefit.

A. Overhead Service

No contribution required except when conventional construction cannot be used because of unsuitable terrain or surface obstacles, an offsetting differential payment may be required.

B. Underground Service

No contribution required except when conventional construction or trenching cannot be used because of unsuitable terrain, surface obstacles, or subsurface obstacles, an offsetting differential payment may be required.

C. Relocating Existing Poles and/or Fixtures

1. The contribution required to relocate existing poles and/or fixtures will be based on the most recent CIAC schedule as determined and supported by engineering studies.
2. Connection of a new fixture within one year of disconnection of an existing fixture (and vice versa), associated with the same account, shall warrant a CIAC as determined by the appropriate relocation fee.

D. Pole Rental Fee

Pole rental fees will be included in the monthly billing charges at the rate prescribed by rate schedule "AL", sheet number 5.7.2.

205 AREA LIGHTING - PRIVATE

Service to individual consumers for private outdoor lighting will be provided as follows:

A. Overhead Service

No contribution required except when conventional construction cannot be used because of unsuitable terrain or surface obstacles, an offsetting differential payment may be required.

Issued By Billy E. Brown Effective September 1, 2009
General Manager

**WITHLACOOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

B. Underground Service

1. The contribution required for underground service to a light fixture will be based on the most recent CIAC schedule as determined and supported by engineering studies.
2. When conventional construction or trenching cannot be used because of unsuitable terrain, surface obstacles, or subsurface obstacles, an offsetting differential payment may be required.

C. Relocating Existing Poles and/or Fixtures

1. The contribution required to relocate existing poles and/or fixtures will be based on the most recent CIAC schedule as determined and supported by engineering studies.
2. Connection of a new fixture within one year of disconnection of an existing fixture (and vice versa), associated with the same account, shall warrant a CIAC as determined by the appropriate relocation fee.

D. Pole Rental Fee

Pole rental fees will be included in the monthly billing charges at the rate prescribed by rate schedule "AL", sheet number 5.7.2.

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COOPERATIVE, INC.**

All charges under this section are payable in advance and are in addition to any service connection or reconnection fees which may be applicable.

206 APPLICABILITY

The availability of underground electric service is predicated on the assumption that the right-of-way is suitable for trenching.

Whenever the right-of-way is known or subsequently determined to be unsuitable for trenching by conventional means, construction shall not proceed until the owner or developer has provided a right-of-way clear of obstructions and established to final grade.

Installations will be made on executed easements along front and side lot lines (and along rear lot lines only when there is no other recourse).

207 WOOD ALTERNATIVES AND GUYLESS DISTRIBUTION POLES

When distribution poles of an alternate material are requested in lieu of standard wood poles, they may be installed providing payment is made based on the most recent CIAC schedule as determined and supported by engineering studies. For free standing non-guyed distribution poles, normally requiring guys, a structural analysis and cost differential shall be performed for each pole.

Issued By Billy E. Brown Effective September 1, 2009
General Manager

**WITHLACOOCHIE RIVER ELECTRIC
 COOPERATIVE, INC.**

208 EXTENSION, UPGRADE, RELOCATION, OR CONVERSION OF FACILITIES

The purpose of this policy is to establish a uniform method to calculate any contributions in aid of construction due from members whose electrical service requirements necessitate extension, upgrade, relocation or conversion of the Cooperative's distribution facilities.

A. Contribution in Aid of Construction (CIAC)
 for Overhead Facilities

- (1) For members in rate classes that do not include separately computed demand charges, the CIAC shall be calculated as follows; where not already calculated and based upon the latest engineering study.

$$\begin{array}{r} \text{CIAC OH} = \text{(actual or estimated job cost)} \\ \text{(for new poles and conductors)} \\ \text{(and appropriate fixtures)} \\ \text{(required to provide service,)} \\ \text{(excluding transformers,)} \\ \text{(service drops and meters)} \end{array} \quad \begin{array}{r} \text{(5 x non fuel energy)} \\ \text{(charge per KWH x)} \\ \text{(expected annual KWH)} \\ \text{(sales over the new line)} \end{array} -$$

- (2) For members in rate classes that include both per KWH energy charges and per KW demand charges, the CIAC shall be calculated as follows; where not already calculated and based upon the latest engineering study.

$$\begin{array}{r} \text{CIAC OH} = \text{(actual or estimated job cost)} \\ \text{(for new poles, conductors and)} \\ \text{(appropriate fixtures required)} \\ \text{(to provide service, excluding)} \\ \text{(transformers, service drops)} \\ \text{(and meters)} \end{array} \quad \begin{array}{r} \text{(5 x non fuel energy charge)} \\ \text{(per KWH x expected annual)} \\ \text{(KWH sales over the new line +)} \\ \text{(5 x expected annual demand)} \\ \text{(charge revenues from sales)} \\ \text{(over the new line)} \end{array} -$$

B. Contribution in Aid of Construction (CIAC)
 for Underground Facilities

- (1) For members who request underground facilities the CIAC shall be calculated as follows; where not already calculated and based upon the latest engineering study.

$$\begin{array}{r} \text{CIAC UG} = \text{(estimated difference between the cost)} \\ \text{(of providing the distribution line)} \\ \text{(extension with underground facilities,)} \\ \text{(including transformer, service drops,)} \\ \text{(meter and other necessary fixtures)} \\ \text{(vs. the cost of providing service)} \\ \text{(using overhead facilities)} \end{array} \quad + \quad \begin{array}{r} \text{CIAC OH} \\ \text{(as determined in)} \\ \text{(208, A, 1 \& 2 above)} \end{array}$$

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General Manager

**WITHLACOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

406 PAYMENT PERIOD

Bills for electric service are payable upon receipt and may be paid by mail, at any district office of the Cooperative, or at any of the places designated by the Cooperative to accept payments. Depositories are provided for after-hours use.

407 DELINQUENT BILLS

Both the billing date and the past due date are shown on the bill for electric service. A 1.5%, but not less than \$5.00, late charge will apply to unpaid balances as of 5:00 p.m. on the past due date.

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General Manager

**WITHLACOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

408 COLLECTION NOTICE

A collection notice will be mailed when a balance of \$25 or more becomes past due unless exempt by reason of a good payment record.

The collection notice will:

1. Indicate that a period of five (5) working days is allowed from the date of the collection notice in which to pay the past due balance.
2. State that if a collection trip is made to collect the amount past due, a collection charge of \$25 will also be collected.
3. State that if the account is disconnected for non-payment, there will be an additional \$40 reconnect fee during normal business hours or a \$75 reconnect fee after normal business hours, holidays or weekends.
4. Call attention to the fact that if the past due amount is not paid within the specified time, an additional deposit may be assessed, and if any service is disconnected for non-payment, all amounts due and payable for service or fees shall be paid prior to restoration of service; and, in addition, a security deposit equal to two months' billing, less any existing deposit, may also be collected.

409 EXTENSION OF CREDIT

The Cooperative may deviate from the policy on cutoffs for delinquent bills or returned checks as follows:

1. When district managers or those individuals designated to act in their capacity determine that reasonable extensions are justified due to extenuating circumstances; or
2. When the consumer establishes to the satisfaction of the Cooperative that failure to pay was the result of an error on the part of the Cooperative; or
3. When to disconnect the service might post an immediate danger to the consumer or other persons due to illness or when the household is immediately and directly affected by a death.

410 DISCONNECT FOR NON-PAYMENT

In accordance with terms and conditions stated in Section 408, Collection Notice, collection trips will be made to those accounts which were mailed a collection notice but have not responded within the five (5) working days allowed for payment.

The collection trip will result in a \$25 collection fee and may result in the account being disconnected for non-payment.

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General Manager

**WITHLACOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

TRANSMISSION VOLTAGE SERVICE

(Continued from Sheet No. 5.8.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Monthly Rate charges shown above, but not less than the minimum charge specified in the agreement for service between the Cooperative and the consumer.

BILLING DEMAND:

The monthly Billing Demand applicable to the Transmission Demand Charge shall be the highest of the following:

- a. The consumer's highest measured 15-minute demand during the current billing period exceeding 49 kW; or
- b. Such other Billing Demand as may be established by written contract; or
- c. 50 kW.

The monthly Billing Demand applicable to the Production Demand Charge shall be determined as shown above, except that the demand defined in part a. shall only be applicable during the months of January, February, March, June, July, August, September, and December.

DETERMINATION OF DISTRIBUTION FACILITIES CHARGE:

The Distribution Facilities Charge shall be determined for each consumer served hereunder on a case-by-case basis. In no event shall the Distribution Facilities Charge be less than the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities as determined by the Cooperative, and will include both direct costs and fully allocated overhead costs. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation and interest expenses, and a contribution to margins as determined by the Cooperative. The Distribution Facilities Charge may also include additional charges, if necessary, for the consumer to provide a contribution to system fixed costs.

(Continued on Sheet No. 5.8.2)

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General Manager