



June 29, 2009

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 090003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective June 30, 2009, for the month of July 2009, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa".

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 090003-GU

Submitted for Filing: 06-29-09

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective June 30, 2009, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-08-0784-FOF-GU to \$.89933 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.78375 per therm for commercial (non-residential) rate class for the month of July, 2009. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for July 2009 has been submitted.

Dated this 29th day of June, 2009.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: JULY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$55,218	\$68,909	\$13,691
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$9,162,590	\$4,597,446	(\$4,565,144)
5	DEMAND	\$3,033,529	\$2,700,627	(\$332,902)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$420,000	\$180,000	(\$240,000)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$16,089	\$22,815	\$6,726
8	DEMAND	\$400,243	\$298,441	(\$101,802)
9	OTHER	\$219,014	\$249,058	\$30,044
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$12,068,984	\$7,009,660	(\$5,059,324)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$12,068,984	\$7,009,660	(\$5,059,324)
THERMS PURCHASED				
15	COMMODITY Pipeline	25,216,274	22,378,978	(2,837,296)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	8,200,088	8,410,526	210,438
19	DEMAND	59,367,790	53,174,350	(6,193,440)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	9,870,350	6,376,666	(3,493,684)
22	DEMAND	9,870,350	6,376,666	(3,493,684)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	8,200,088	8,410,526	210,438
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	8,200,088	8,410,526	210,438
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00219	0.00308	0.00089
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.11738	0.54663	(0.57075)
32	DEMAND (5/19)	0.05110	0.05079	(0.00031)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00358	0.00195
35	DEMAND (8/22)	0.04055	0.04680	0.00625
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.47181	0.83343	(0.63838)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.47181	0.83343	(0.63838)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.46853	0.83015	(0.63838)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.47591	0.83433	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	147.591	83.433	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09				
CURRENT MONTH: JULY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$22,844	\$30,155	\$7,311
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$3,790,564	\$2,011,842	(\$1,778,722)
5	DEMAND	\$1,657,823	\$1,475,893	(\$181,930)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$173,754	\$78,768	(\$94,986)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$6,656	\$9,984	\$3,328
8	DEMAND	\$218,733	\$163,098	(\$55,635)
9	OTHER	\$119,691	\$136,110	\$16,419
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$5,317,935	\$3,305,496	(\$2,012,439)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$5,317,935	\$3,305,496	(\$2,012,439)
THERMS PURCHASED				
15	COMMODITY Pipeline	10,431,973	9,793,041	(638,932)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,642,423	3,642,423	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	3,392,379	3,680,446	288,067
19	DEMAND	32,444,497	29,059,782	(3,384,715)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,083,364	2,790,429	(1,292,935)
22	DEMAND	5,394,146	3,484,848	(1,909,298)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	3,392,379	3,680,446	288,067
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	3,392,379	3,680,446	288,067
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00219	0.00308	0.00089
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.11738	0.54663	(0.57075)
32	DEMAND (5/19)	0.05110	0.05079	(0.00031)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00163	0.00358	0.00195
35	DEMAND (8/22)	0.04055	0.04680	0.00625
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.56761	0.89811	(0.66950)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.56761	0.89811	(0.66950)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.56433	0.89483	(0.66950)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.57220	0.89933	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	157.220	89.933	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09 CURRENT MONTH: JULY 2009				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$32,375	\$38,754	\$6,379
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,372,027	\$2,585,604	(\$2,786,423)
5	DEMAND	\$1,375,705	\$1,224,734	(\$150,971)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$246,246	\$101,232	(\$145,014)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$9,433	\$12,831	\$3,398
8	DEMAND	\$181,510	\$135,343	(\$46,167)
9	OTHER	\$99,323	\$112,948	\$13,625
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,751,049	\$3,704,164	(\$3,046,885)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,751,049	\$3,704,164	(\$3,046,885)
THERMS PURCHASED				
15	COMMODITY Pipeline	14,784,301	12,585,937	(2,198,364)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,022,578	3,022,578	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,807,709	4,730,080	(77,629)
19	DEMAND	26,923,293	24,114,568	(2,808,725)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	5,786,986	3,586,237	(2,200,749)
22	DEMAND	4,476,204	2,891,818	(1,584,386)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,807,709	4,730,080	(77,629)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,807,709	4,730,080	(77,629)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00219	0.00308	0.00089
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	#DIV/0!	0.00000	#DIV/0!
31	COMM. Other (THIRD PARTY) (4/18)	1.11738	0.54663	(0.57075)
32	DEMAND (5/19)	0.05110	0.05079	(0.00031)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00163	0.00358	0.00195
35	DEMAND (8/22)	0.04055	0.04680	0.00625
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.40421	0.78311	(0.62110)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.40421	0.78311	(0.62110)
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	0.00000
42	TOTAL COST OF GAS (40+41)	1.40093	0.77983	(0.62110)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.40798	0.78375	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	140.798	78.375	0.000