



Florida Power & Light Company, 215 S. Monroe St., Suite 810, Tallahassee, FL 32301

Bryan S. Anderson, Esq.  
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June 30, 2009

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**-VIA HAND DELIVERY -**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850


**Re: Docket Nos. 080193-EQ and 090166-EQ  
Petition for approval of Renewable Energy Tariff and Standard Offer Contract, by  
Florida Power & Light Company.**

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") in the above mentioned dockets is an original and 15 copies of revised 2009 Standard Offer Contract (SOC) tariff sheet No. 10.306. The legislative format of this tariff sheet was inadvertently omitted from the April 1, 2009 filing in Docket No. 080193-EQ. Additionally, this tariff sheet has been revised to reflect the currently approved customer charges that became effective on December 31, 2008.

At this time we are submitting revised SOC tariff sheet No. 10.306 in both proposed and legislative format for replacement purposes.

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,  
  
Bryan S. Anderson  
Authorized House Counsel No. 219511

Enclosures  
cc: Counsel for Parties of Record (w/encl.)

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an FPL Group company

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**CERTIFICATE OF SERVICE**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by hand delivery (\*) or United States mail on June 30, 2009 to the following:

Jean Hartman  
Office of the General Counsel  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Jon C. Moyle and Vicki Kaufman  
Keefe, Anchors Gordon & Moyle, P.A  
118 N. Gadsden St.  
Tallahassee, FL 32301  
Co-Counsel for FIPUG

Wheelabrator Technologies, Inc.  
4 Liberty Lane West  
Hampton, NH 03842

By:   
Bryan S. Anderson  
Authorized House Counsel No. 219511

(Continued from Sheet No. 10.305)

**CHARGES TO ENERGY FACILITY**

The QS shall be responsible for all applicable charges as currently approved or as they may be approved by the Florida Public Service Commission, including, but not limited to:

**A. Customer Charges:**

<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>	<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>
GS-1	8.50	CST-1	103.89
GST-1	11.62	GSLD-2	160.55
GSD-1	33.05	GSLDT-2	160.55
GSDT-1	39.19	CS-2	160.55
RS-1	5.33	CST-2	160.55
RST-1	8.46	GSLD-3	377.76
GSLD-1	38.72	CS-3	377.76
GSLDT-1	38.72	CST-3	377.76
CS-1	103.89	GSLDT-3	377.76

**B. Interconnection Charge for Non-Variable Utility Expenses**

The QS shall bear the cost required for interconnection, including the metering. The QS shall have the option of (i) payment in full for the interconnection costs including the time value of money during the construction of the interconnection facilities and providing a Bond, Letter of Credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection cost estimates, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for thirty (30) day highest grade commercial paper, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the QS.

**C. Interconnection Charge for Variable Utility Expenses**

The QS shall be billed monthly for the variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the QS if no sales to the Company were involved.

In lieu of payment for actual charges, the QS may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.171%
Distribution Equipment	0.237%
Transmission Equipment	0.123%

**D. Taxes and Assessments**

In the event that FPL becomes liable for additional taxes, including interest and/or penalties arising from an Internal Revenue Service's determination, through audit, ruling or other authority, that FPL's payments to the QS for capacity under options B, C, D, E or for energy pursuant to the Fixed Firm Energy Payment Option D are not fully deductible when paid (additional tax liability), FPL may bill the QS monthly for the costs, including carrying charges, interest and/or penalties, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state income tax purposes. FPL, at its option, may offset these costs against amounts due the QS hereunder. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire early, leveled or early leveled capacity payments or the Fixed Firm Energy Payment had been deductible in the period in which the payments were made. If FPL decides to appeal the Internal Revenue Service's determination, the decision as to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

(Continued on Sheet No. 10.307)

(Continued from Sheet No. 10.305)

**CHARGES TO ENERGY FACILITY**

The QS shall be responsible for all applicable charges as currently approved or as they may be approved by the Florida Public Service Commission, including, but not limited to:

**A. Customer Charges:**

<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>	<u>Rate Schedule</u>	<u>Customer Charge (\$)</u>
GS-1	8.5450	CST-1	104.043.89
GST-1	11.6462	GSLD-2	160.7755
GSD-1	33.4005	GSLDT-2	160.7755
GSDT-1	39.2419	CS-2	160.7755
RS-1	5.3433	CST-2	160.7755
RST-1	8.4746	GSLD-3	378.287.76
GSLD-1	38.7872	CS-3	378.287.76
GSLDT-1	38.7872	CST-3	378.287.76
CS-1	104.043.89	GSLDT-3	378.287.76

**B. Interconnection Charge for Non-Variable Utility Expenses**

The QS shall bear the cost required for interconnection, including the metering. The QS shall have the option of (i) payment in full for the interconnection costs including the time value of money during the construction of the interconnection facilities and providing a Bond, Letter of Credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection cost estimates, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for thirty (30) day highest grade commercial paper, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the QS.

**C. Interconnection Charge for Variable Utility Expenses**

The QS shall be billed monthly for the variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the QS if no sales to the Company were involved.

In lieu of payment for actual charges, the QS may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.493171%
Distribution Equipment	0.262237%
Transmission Equipment	0.123%

**D. Taxes and Assessments**

In the event that FPL becomes liable for additional taxes, including interest and/or penalties arising from an Internal Revenue Service's determination, through audit, ruling or other authority, that FPL's payments to the QS for capacity under options B, C, D, E or for energy pursuant to the Fixed Firm Energy Payment Option D are not fully deductible when paid (additional tax liability), FPL may bill the QS monthly for the costs, including carrying charges, interest and/or penalties, associated with the fact that all or a portion of these capacity payments are not currently deductible for federal and/or state income tax purposes. FPL, at its option, may offset these costs against amounts due the QS hereunder. These costs would be calculated so as to place FPL in the same economic position in which it would have been if the entire early, levelized or early levelized capacity payments or the Fixed Firm Energy Payment had been deductible in the period in which the payments were made. If FPL decides to appeal the Internal Revenue Service's determination, the decision as to whether the appeal should be made through the administrative or judicial process or both, and all subsequent decisions pertaining to the appeal (both substantive and procedural), shall rest exclusively with FPL.

(Continued on Sheet No. 10.307)