Exhibit B

090007-EI

REDACTED DOCUMENTS

COM	
ECR	AND DESCRIPTION OF THE PARTY.
GCL	
OPC	
RCP	
SSC	
SGA	
ADM	-
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06537 JUN308

FPSC-COMMISSION CLERK

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445	(2)	/2)	(4)	(5)	(6)	(7)		_
(1)	(2)	(3)	(4)	(0)	ECRC FACTOR			
ACCOUNT NUMBER	BILLING MONTH	RATE CODE	ECRC REVENUES	BILLING KWH	PER ORDER	CALCULATED ECRC REVENUES		
ACCOUNT NOMBER	- DILLING MONTH	10412 0022	20110112121121		cents/kWh	(Column (6)/100)*Column (5)		
	200811	165 ;	\$469,91	1,342,600	0.035	\$469.91		
	200811	165	\$313.60	896,000	0.035	\$313.60		
	200811	165	\$354.76	1,013,600	0.035	\$354.76 \$205.20		
	200811	165	\$365.26	1,043,600	0.035 0.035	\$365,26 \$459,34		
	200811	165	\$459,34 \$390.88	1,312,400 1,116,800	0.035	\$390.88		
	200811 200811	165 165	\$311.64	890,400	0,035	\$311.64		
	200811	165	\$451.92	1,291,200	0.035	\$451.92		
	200811	165	\$416.22	1,189,200	0.035	\$416.22		
	200811	165	\$464.52	1,327,200	0.035	\$464.52		
	200811	165	\$473.20	1,352,000	0.035	\$473.20 \$1.557.22 ¥		
	200811	165 165	\$1,557.22 \$646.24	4,449,200 1,846,400	0.035 0.035	\$1,557,22 × \$646,24		
	200811 200811	165	\$956.48	2,732,800	0.035	\$956.48		
	200811	165	\$353.22	1,009,200	0.035	\$353.22		
	200811	165	\$380.52	1,087,200	0.035	\$380.52		
	200811	165	\$329.20	940,560	0.035	\$329.20		
	200811	165	\$440.02	1,257,200	0.035	\$440.02 \$1,000.72		
	200811	165	\$1,800.72 \$513.91	2,859,200 1,468,320	0.035 0.035	\$1,000.72 \$513.91		
	200811 200811	165 16 <i>5</i>	\$282.10	806,000	0.035	\$282.10		
	200811	165	\$371,91	1,062,600	0.035	\$371.91		
	200811	165	\$436.52	1,247,200	0.035	\$436.52		
	200811	_. 165	\$387.10	1,108,000	0.035	\$387.10		
	200811	165	\$536.90	1,534,000	0.035	\$536,90 \$1,003,35		
	200811	165	\$1,902.35 \$552.47	5,435,280 1,578,480	0.035 0.035	\$1,902.35 \$552.47		
	200811 200811	165 165	\$303.49	867,120	0.035	\$303.49	X lecalculated	
	200811	165	\$454.86	1,299,600	0.035	\$454.86	y recalitate	
	200811	165	\$372.82	1,065,200	0.035	\$372.82	ν,	
	200811	165	\$792.96	2,265,600	0.035	\$792.96 × \$437,56		
	200811	165	\$437.56 \$527.02	1,250,160 1,505,760	0.035 0.035	\$437,5 6 \$527.02		
	200811 200811	165 165	\$903.56	2,581,600	0.035	\$903.56		
	200811	165	\$239.12	683,200	0,035	\$239.12		
	200811	165	\$2,328.48	6,652,800	0.035	\$2,328.48		
	200811	165	\$343.00	980,000	0.035	\$343.00		•
	200811 .	165	\$240.24	686,400	0.035	\$240.24		
	200811	165	\$370.86	1,059,600	0.035	\$370.86 \$441.84		
	200811	165 165	\$441.84 \$870.02	1,262,400 2,485,760	0.035 0.035	\$870.02		
	200811 200811	165	\$348.88	996,800	0,035	\$348.88		
	200811	165	\$805.56	2,301,600	0.035	\$805.56		
	200811	165	\$454,44	1,298,400	0.035	\$454.44		
	200811	165	\$531.16	1,517,600	0.035	\$531.16		Water Page
	200811	165	\$309.12	883,200	0.035 0.035	\$309.12 \$608.86		57 <u>7</u>
	200811	165 165	\$508,86 \$301.56	1,739,600 861,600	0.035	. \$301.56		Estate Transition
	200811 200811	165	\$162.54	4€4,400	D.035	\$162.54		গৈতন্ত্ৰ গোলাল
	200811	165	\$418.54	1,195,831	0.035	\$418.54		Section of the sectio
	200811	165	\$454.30	1,298,000	0.035	\$454.30		MOGS MANA
	200811	165	\$497.84	1,422,400	0.035	\$497.84		mund Wa
	200811	165	\$395.22	1,129,200	0.035	\$395.22		1 mm
	200811	165	\$358.40 \$597.10	1,024,000 1,706,000	0.035 0.035	\$358.40 \$597.10		Ę.,
	200811 200811	165 165	\$1,095.08	3,128,800	0.035	\$597.10 \$1,095.08		
15	200011	103	4.,550.00	-,,	2.003			
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DOCUMENT NUMBER-CATE

06537 JUN 30 8

Environmental Cost Recovery
Dekt# 090007-EI Audit# 09-012-4-1

TYE 12/31/08

COMPANY: TITLE: PERIOD: DATE:

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/08 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 26-29

Gabriela Leon

SOURCE: DOCUMENT RECORD REQUEST &

SAMPLE ITEM	TAUDINA	DESCRIPTION			VI	
1	\$ (103,853.60	 i) Item 1 and Item 3 total \$129,617,000 The \$129,617,00 is to replace charges to comply with audit request 16PSC-04-0987-PAA-El asking FPL to not study cost included in Environmental related studies included in base rates. 	(JP, 43-4	×	x	x
2	\$ (53,623.0)	Journal entry to remove ECRC costs related to a FPSC audit adjustment for research and development expenses.	X	X	×	x
3	\$ (25,393.7	a) Item 1 and Item 3 total \$129,817,000 The \$120,817,00 is to reclass charges to comply with audit request 16PSC-04-0907-PAA-El asking FPL to not study cost included in Environmental related studies Included in base rales.	(13-4)	x	x	x
4	\$	Vendor: ESI GROUP INC. Vendor charges related to providing scaffording services to conduct the NDE (Non-destructive Examination) Condition Assessment of the Firitishing Superheat Section of the Bollor for the MW Cyeling Project. This Condition Assessment Inspection uses non-destructive examination to determine tube condition, potential for failure under cycling conditions and the need for repairs. This condition assessment activity must be done to maintain reliability prior to tube bundle replacement.	X	X	X	х.
5	5	Vendor, TREATED WATER OUTSOURCE Items on invoice are rolated to costs incurred in complying with environmental rules or regulations under the Consumptive Use Permit issued by the St. Johns River Water Management District for Sandterd Plant when the piant was repowered in 2003. The permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource. In order to comply with the Consumptive Use Permit, both ground water and surface water from the Sandford Plant Cooling Pond are used as sources of water to the RO system. Surface water, which is of Iswar quality than groundwater, requires pretreatment in the remove solids, harness and organics from the surface water. Without pretreatment the impuritions would foul the RO membranes and cause premature failure failure of the system. See attached supporting documentation to the Florida Public Service Commissian, Docket 030007-El. In order to support the requirement a spreadsheet was developed to seterms percentage of water used each month based on gationage plus total surface rate than expenses to the Environmental Cost Recovery Clause.		x	X	×
6	Ş	Vendor, GE Energy These invoices are to pay for the 24 hour, 7 day a week support of the software component of the Continuous Emmissions Monitoring System that is required by 40 GFR Part 75, as well as State and local rules and regulation. This contract is one of the methods used to ensure the systems are complaint with said agencies requirements, so that FPL can provide accurate and complete information to an dispendies as required. This support and maintenance is described under Project Accomplathments CEMS 24/7 Software Support contract with General Electric (CEMS NETOABS) continues to be maintained to ensure compliance with EPA and State Agencies. Additionally the activate support is listed in the Project Summary for Sahavary 1, 2003 - December 31, 2008. Ft. Myors 2.		×	x	x
7	S	Vendor: GE Energy These invoices are to pay for the 24 hour, 7 day a week support of the software component of the Continuous Emmissions Monitoring System that is required by 40 CFR Part 75, as well as State and local rules and regulation. This contract is one of the methods used to ensure the systems are complaint with said agencies requirements, so that FPL can provide accurate and complete information to gard agencies as required. This support and maintonance is described under Project Accomplishments CEMS 247 Software Support contract with General Electric (CEMS NETOAMS) continues to be maintained to ensure compliance with EPA and State Agencies. Additionally the Software support is tisted in the Project Summary for January 1, 2008 - December 31, 2008. Ft. Myers 2.	- n	CO)	VEIDE!	x TTAL
8	\$	Vendor TREATED WATER OUTSOURCE thams on invoice are related to casts incurred in complying with environmental rules or regulations under the	x	Х	x	X

ATTRIBUTES:

D) Correct Amount
2) correct Account
Source: Res 6

3) Propertestyear 4) Correct Allocation to torc

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FPL SAMPLE OF SOURCE CODES 50'S TYE 1231/08 MARCH 6, 2009, MARCH 16, 2003, March 26, 2003, April 26-29 Sabriela Seon

AUDITOR.

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE ITEM	AMOUNT	DESCRIPTION				
		Consumptive Use Permit issued by the St. Johns River Water Management District for Sandsof Plant when the plant was repowered in 2003. The permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource. In order to comply with the Consumptive Use Permit, betting ground water and surface water from the Sandford Plant Cooling Pond are used as sources of water to the RO system. Surface water, which is of lower quality than groundwater, requires pretreatment prior to the RO process. The purpose of the pretreatment is to remove solids, harness and organics from the surface water. Without pretreatment the impurities visual foull file RO membranes and cause premature failure of the system. See attached supporting documentation to the Florida Public Service Commission, Docket 030007-EL in order to support the requirement a spreadsheet was developed to determine percentage of water used each month based on gallonage plus total surface rate then expenses to the Environmental Cost Recovery Clause.				
9	\$	Vandar: EMERSON PROCESS MANAGEMENT	×	x	×	x
		Vendor invoice is related to providing on-site tuning services on the Unit 1 and 2 Reburn beiler controls, Maintenance and fine tuning of this control equipment is required so that the Reburn Combustion system operates officiently and meets emission reductions.				
10	S	Vender: TREATED WATER OUTSOURCE Items on invoice are related to costs incurred in complying with environmental rules or regulations under the Consumptive Use Permit issued by the St. Johns River Water Management District for Sandford Plant when the plant was repowered in 2003. The permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource. In order to comply with the Consumptive Use Permit, both ground water and surface water from the Sandford Plant Cooling Pond are used as sources of water to the RO system. Surface water, which is of lower quality than groundwater, requires pretreatment prior to the RO process. The purpose of the pretreatment is to remove solids, harness and organics from the surface water. Wishout pretreatment the impurities would foul the RO membranes and cause premature leafure of the system. See attached supporting documentation to the Florida Public Service Commission. Docket 030007-El in order to support the requirement a spreadsheel was developed to determine percentage of water used each month based on gallonage plus Israla surface rate then expenses to the Environmental Cost Recovery Clause.	х	x	x	х
11	S	Vendor: TREATEO WATER OUTSOURCE Items on invoice are related to costs incurred in complying with environmental rules or regulations uncer the Consumptive Use Permit issued by the St. Johns River Water Management District for Sandlerd Plent whon the plant was repowered in 2003. The permit conditions are intended to preserve Florida's groundwater, which is on important environmental resource. In order to comply with the Consumptive Use Permit, both ground water and surface water from the Sandford Plant Cooling Pena are used as sources of water to the RO system. Surface water, which is of forwer quality than groundwater, requires pretreatment prior to the RO process. The purpose of the pretreatment is to remove solids, harness and organics from the surface water. Without protreatment the impurities would foul the RO memoranes and cause premature failure of the system, See attached supporting documentation to the Florida Public Sarvice Commission, Docket 03007-EL in order to support the requirement a spreadsheet was developed to determine percentage of water used each month based on galtenage plus folds surface rate then expenses to the Environmental Cost Recovery Clause.	x	CON	X X	X The
12	s .	Traced to invoice Vendor: Overland Contracting Purchase Order 4500428016 Design and install maintain facility drainage system, including oil water separators, to prevent a discharge to surface waters as required by SPCC nie 40 CFR 112.8	x	×	x	x
13	\$	Vendor, FOSTER WHEELER CONSTLING, Vendor, charges rolated to providing support services for the Unit 1 NDE (Nondestructive Examination) Condition Assessment of the FSH (Finishing Supprheat) Section of the Bolter and Beter Corresion Fatigue Inspections for the 803 MW Cyaling Project. This Condition Addessment Inspection uses nondestructive examination to determine tible condition, potential for failure under cyaling conditions and the need.	x	x	х	x

43-4-PE

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/38 MARCH 8, 2009, MARCH 16, 2009, March 28, 2009, April 26-29

AUDITOR:

Gabriela Leon

SOURCE: DOCUMENT RECORD REQUEST 6

TEM		MOUNT	DESCRIPTION				
			for repairs. This condition assessment activity and tube replacement must be done to maintain reliability prior to tube bundle replacement.				
14	S		Vendor: ENSR Corparation These are expenses for consultant ENSR labor and expenses for the sampling and analysis of a billogical study. The Clean Water Act, Section 3.16(8) Phase II Rule requires that the biological data obtained from the study bu collected, analyzed, and submitted to the Plotdo Department of Environmental Protection FPL hirde ENSR to conduct the biological sampling program and develop the 3.16(8) response for the FDEP at multiple Power Plants. This is work at the Cape Consiversi Power Plant, this work is specific to the biological data sampling and collection, as well as the associated engineering and teamnology analysis for program compliance. Tissod to invence	X	X	X	Х
15	\$	26,751.84	Vendor: AHERN WELDING SERVICE Pit valve at Port Munatee borth #9 was located at the low point which allows the storm water end up into lie pit and caused corrosion. A drainage system was constructed around the valve pit to collect the storm water. This project is subject to ECRC because corrosion due to trapped water inclide the pit could cause the oil piping inside the pit falls and contaminate the Tampa Bay with released oil. Traced to Purchase Ordor 4500461791 Traced to invoice.	х	X	х	x
16	\$	26,975 00	Vender, ENVIRONMENTAL ENERGY SERVICES Purchase Order 4500352473 This invoice is discolared with purchase of equipment for testing of Wet Sersent injection into the Electrostatic Precipitator (ESP). The ESP installation and maintenance was a requirement of our Title V Air Operating Permit. Port Everglades ESP Technology Traced to invoice	x	x	x	х
17	\$		Vendor, ENERGY ERECTORS Energy Erectors removed an isophase bus as part of regasketing learning transformers 1A and 18 located at the Manatce Prover Plant Purchase Order 450040955 Traced work done and amount to above Purchase Order, Traced work done and amount to levelce.	x .	X	X	х
18	\$		Vendor: WAUKESHA ELECTRIC Waukesha Electric performed a full regasketing on Jeaking transformers located at Ronch and Cedar Substitutions Traced work done and amount to invoice.	x	x	X	x
19	\$		Vendor: WAUSESHA ELECTRIC Waukesha Electric performed a full regakeling on leaking transformers located at Ranch and Cedar Substations. Traced work done and amount to invoice.	х	X	х	X
20	\$		Vendor: CLASSIC CONTROLS, INC. Purchase Order 4500417081 Material purchased from vendor for the replacement of failed Reourn System Fuel Oil Recirculation Valves. Maintenance and good operation of these fuel did valves is required so that the Reburn System operates efficiently and meets emission reductions.	х	x	×	х
21	S		Vendor FOSTER WHEELER CONSTLING. Vendor charges related to providing support services for the Unit 1 NDE (Nondestructive Examination) Condition Assessment of the FSH (Finishing Superheat) Societor of the Bolor and Bolier Cornasion Fatigue Inspections for the 800 MW Cyoling Project. This Condition Assessment inspection uses nondestructive examination to determine tube condition, potential for failure under cycling conditions and the need for repairs. This condition assessment activity and tube replacement must be done to maintain relability prior to tube bundle replacement.	X	JONE!	DE#T!	X Telu
22	\$		Vendor, FOSTER WHEELER CONST, INC. Purchase Order #860031875 This Purchase Order is to furnish the necessary supervision, labor, equipment, consumables and materials to provide supplemental (super services to support fassil manternare work.	X	x	х	x

COMPANY:

SAMPLE OF SOURCE CODES 50'S

PERIOD DATE

TYE 12/31/08 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 28-29

Gabriela Leon

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE

AMOUNT

Air, Pons and Bull Nose, High heat zones in the furnace from the Reburn System is contributing the premature failures of the NOFA, Bull Nose and Finishing Superheat tibes. A condition assessment of the tubes around the area of the NOFA Pons and Bull Nose determined the need for tube repracement before meritaliums scaled occurs. before more failures could eccur.

Maintenance and repair of these tubes is required so that the Reburn system and Boiler continue to operate efficiently and meet emission reductions.

Accoupt 570.199 rubstation Pollution Vendor: NORTH AMERICAN SUBSTATION SERVICES Program 19A

Vendor: NORTH AMERICAN SUBSTATION SERVICES North American Substation Services performed a full regarding on leaking transformers IA and IB located at the Manatee Power Plant. Purchase Order to provide all the necessary labor, materials (other than that provided by FPL), tools, equipment, and supervisors to perform system-wide Substation equipment installation and maintenance services for EPL Companyity temprising services from the services for services for FPt. Company's transmission operations

department.
Traced work and amount to invoice-Manatee Plant
Unit 18

ACCOUNT 570,199 iobstation Allotion Prevention- ORC

28

29

Prevention - ECRC

Vender: NORTH AMERICAN SUBSTATION SERVICES North American Substation Services performed a full regarketing on leaking transformers. IA and 18 located at the Manatee Power Flant. Purchase Order 4600003893

Parkinsbe Order - to provide all the nodessary labor, Par Purchase Order - to provide all the nodessary labor, materials (other than that provided by EPL), tools, equipment, and supervision to purform system-wide Substation equipment installation and mannenance services for EPL Company's transmission operations

Traced work and amount to invoice- Unit 1A

Vendori ASSETS REPAIR AND COMMISSIONING performed a full regosketing on a leaking transformer at Rice Substation. Purphisso Order 4000003892

Purplished Order 4(40)003889.
Por Purchase Order provide oil the necessary labor, materials, tools, equipment, and supervision to perform system-wide Substation equipment installation and maintenance services for EPL Company's Transmission Operations Department. Traced amount and work to the invoice

32,245,66 Vendor: State of Florida
This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dept of Environmental Protection in Feorurary 2008 (Project 1, his Operating Purmit Fees-0 & M). The Olean Air Act Amendments of 1990, Public Law 101-549, and Florida Statutes 403-0872 require annual emission fee payments for major sources of pollution.

Vendor: WAUKESHA ELECTRIC performed a full regasketing on a leaking transformer located at South Bay Substation. Traced to invoice

33,292.04 Vendor: PPM Purchase Order 4500405218 Centract 4600003095

Invoice: 84660, date 4/25/08

Product elegation and account of the product of the addressed.

Vender: Ceastal Air Consulting Purchase Order 4500432523 Under the requirements of the CAIR Rule, FPL has tested several CTs in order to develope realistic emission factor and hence more realistic emission rates. The invoice is for the actual field sampling and analysis conducted by Coastal Air Consulting Emissions testing was conducted to comparitate compliance with CAIR regulations under 40 CFR Part 75.

Vendor: Walker Contracting Group

Purchase Order: 45004703768

Purchase Order 4509/703/68
Contract # 460003707
These are Maintenance of Stationary Above Cround Puol Storage Tanks Terrienals projects regarding construction of secondary containments around the equipments fearing oil more than 55 galfons and also repairing cracks of the

Substation Pollutant Discharge Prevention & Removal Dist.

Program 19A Substation Pollutant Discharge Prevention i, Removal Oist.

43-4 Py

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/05 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 26-29

Gabriela Leon AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE ITEM	THUOMA	DESCRIPTION				
		secondary containment of PPE day tanks and Tanks 993 and 904 to eliminate release of free oil to environment due to the oil spill.				
		Invoice deactiption: Day Tank Sealing of Cracks and Joints Invoice # 3969 date: 12/15/2008				
		The invoice amount agrees with the Purchase Order allowance for this type of job. Work agrees with contract.				
31	\$	Vendor: Walker Contracting Croup Purchase Order: 45094723705 Contract # 460003707 These are Maintenance of Stationary Above Ground Fuel Storage Tanks Terminals projects regarding construction of secondary containments around the equipments having oil more than 55 gallines and also repairing cracks of the secondary containment of PPE day tanks and Tanks 903 and 994 to eliminate release of free oil to environment due to the oil spill.	х	x	x	х
		Invoice gescription: Tank 903 and 904 sealing of cracks and joints				
		The invoice amount agrees with the Perchase Order allowance for this type of job. Work agrees with contract.				
32	\$	These invoices are to pay for the 24 hour, 7 day a week support of the software component of the Continuous Emmissions Monitoring System that is required by 40 CFR Part 75, as went as State and local rules and regulations. This contract is one of the methods used to ensure the systems are complaint with said agencies requirements, so that FPI, can provide accurate and complete information to said agencies as required. This support and maintenance is described under Project Accomplishments CEMS 2477 Software Support contract with General Electric (CEMS NETDARS) candiuses to be maintained to ensure megginy of the CEMS System and to ensure compliance with EPA and State Agencies. Additionally the software support is listed in the Project Summary for January 1, 2003 - December 31, 2008. Santford 4 and 5.	X	х	х	X
33	Ş	Vendor, GE Energy There involves are to pay for the 24 hour, 7 day a week support of the software component of the Continuous Examissions Monitoring System that is required by 40 CFR Part 75, as well as State and local rules and regulations. This contract is one of the methods used to ensure the systems are complaint with solid agencies requirements, so that FPL can provide accurate and complete information to solid agencies as required. This support faind maintenance is described under Project Accompishments CEMS 24/7 Software Support contract with General Bectric (CEMS NETDAHS) continues to be maintained to ensure completion the State Agencies. Additionally the software support is listed in the Project Summary for January 1, 2003 - December 31, 2008 Spatial CA and 5.	x	x	×	x
34	\$ 34,38	5.41 Vencor, PPM Industrial Maintenance & Support Services Purchase Order 4800002954 This purchase is to furnish all the necessary supervision, labor, equipment, consumables, and materials to provide supplementary labor services to support feestliplant maintenance work for FPL.	x	x	x	x
35	s	Vendor, APTECH ENGINEERING SERVICES, INC. Purchase Order 4506476580 Vendor invoice is related to providing engineering services for Unit 1 and 2 Reburn System NOFA (Nose Over-Pired Air) Ports. High heat zones in the furnace from the Reburn System is contributing to the premature failures of the boiler tubes. Vender provided a condition assessment of the tubes around the area of the NOFA Ports to determine the need for tube replacement before more failures could occur. Maintenance and repair of these tubes is regulard so	x	COME	X	X
36	5 35.41	that the Reburn system and Boiler continue to operate officiently and most emission reductions. 17 10 Vendor: State of Florida This is for the payment of the Tulle V Air Permit Fee Payment year 2007, as paid to the Florida Dept of Environmental Potention in February 2008 (Project 1, Air Operating Permit Fersi O & M). The Clean Air Act Amendments	X	x	x	x

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/08 MARCH 16, 2008, March 26, 2008, April 28-29 Gabriela Leon.

AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST &

ITEM	AMOUN'	DESCRIPTION				
		of 1990, Public Law 191-549, and Florida Statutes 403,0872 require annual emission fee payments for major sources of pollution.				
37	\$ 75.0	Vendor: CLASSIC CONTROLS INC. Purchase Order, 4500417398 Vendor provided material and installation services for the replacement of failed Reburn System Fuel Regulators. Maintenance and good operation of these fuel regulators is required so that the Reburn System operates efficiently and meets emission reductors.	х	х	х	x
38	\$ 35,5	56.59 Vendor PPM INDUSTRIAL AND SUPPORT SERVICES Purchase Order 4600002844 This contract is to provide Civil, Mechanical, and Industrial Heavy Haul and Transportation services for FPL Company.	×	х	x .	x
39	S	Vendor, FOSTER WHEELER CONST. INC. Purchase Order 4600001875 This Perchase Order is to furnish the necessary supervision, labor, equipment, consumables and materials to provide supplemental labor services to support lossil maintenance work. Vendor invoice is related to providing tube inspection	x	х	x	x
		support and tube replacement services for the Unit 1 Bolter Buil Nose and Finishing Superheat Sections. High heat zones in the furnace from the Reburn System is contributing to the premature failures of the Buil Nose and Finishing Superheat tubes. Maintenance and repair of those tubes is required so that the Reburn system and Bolter continue to operate officiently and meet entission reductions.				
40	s	Vendor: ENSR Corporation These are expenses for consultant ENSR labor and expenses for the sampling and analysis of a billogical study. The Clean Water Act, Section 316(8) Phase It Ruis frequires that the billogical data obtained from the study be collected, analyzed, and submitted to the Florida Department of Environmental Protection FPL hird ENSR to conduct the biological sampling program and develop the 316(8) response for the FDEP at multiple Power Plants. This is for work for the Ft. Myers Power Plant, this work, is for the biological data sampling, collection and technology analysis for program compliance. Traced to invoice	X	×	x	х
41	ε	Vendor: Orange Industrial Purchase Order 450046038 This invoice is for charges for maintenance (dry vacuum services) of oquipment associated with the Electrostatic Precipitator ESP, for Port Everglades Power Plant Unit 4. The ESP installution and maintenance was a requirement of the Title V Air Operating Permit. Traced the amount to the Purchase Order.	x	x	x	х
42	\$	Vendor: ENSR Corporation Those are expenses for consultant ENSR labor and expenses for the sampling and analysis of a bilogical study. The Clean Water Act, Section 316(8) Phase II Rule requires that the biological data obtained from the study for collected, analyzed, and submitted to the Florica Department of Environmental Protection FPL bird ENSR to conduct the biological sampling program and govelet his 131(6) response for the FDEP at multiple Power Plants. This is work at the Capp Canaverel Power Plant; this work is specific to the biological data sampling and collection, as well as the associated engineeting and technology analysis for program compliance. Traced to invoice and purchase order. Purchase Order 45024717	x	x	x	X
43	ş	Vendor, ENSR Corporation These are expenses for consultant ENSR taber and expenses for the surpting and analysis of a cliquical study. The Clean Water Act, Section 316(8) Phase II Rule requires that the biological data obtained from the study be collected, analyzed, and submitted to the Florada Department of Environmental Protection FPL Inited ENSR to consuct the biological sampling program and davelop the 316(8) response for the FDEP at miduliple Power Plants This is for work for the Rivera Plant; this work is for the technology analysis associated with granten perplanes.	x	CONF	X V	X
	\$ 39.5	Traced to invoice and purchase order 4500314356. 8.00 Vendor: Overland Contracting	x	×		х

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FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/08 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 26-29

Sabricla Leon AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE ITEM	Α:	MOUNT	OESCRIPTION			·····	
			Purchase Order 4500428015 Install secondary containment around equipment containing oil, to prevent discharge to surface waters as required by SPCC rule 40 CFR 112.7.				
			Design and install maintain facility drainage system, including cili vator separators, to prevent a discharge to surface waters, as required by SPCC rule 40 CFR 112.6.				
45	\$	40,573.01	Vendor: FOSTER WHEELER CONST. INC. Purchase Order 4800001875 This Purchase Order is to furnish the necessary supervision, labor, equipment, consumables and materials to provide supplemental labor services to support fossil maintenance work. Manalice Plant Unit 1	X	X	x	X
46	\$		Vendor, LISEGA Invoice 080277, date: 2/20/09 Per invoice quantity 10 support for 30" above ground pipeline Pureliase Order 4503399743 There is no contract with this vendor. The repair was accomplished on part of DOT regulated 30 inch pipeline which come off grade at the Martin Terminal and runs on the pipe supports to the breakout tanks 12/1/A 1271/B. The line was stripped for inspection, and severe corrosion was identified on the pipe and pipe-shoes in the area where pipes sits on the pipe-supperts. Per 490FR 195 when corrosion is discovered on the pipe is should be repaired to ensure the integrity of the pipeline. Saddles were worlded in those locations to restore the strength of the line and corrosion or stored the first lines and corrosion of strength of the line and corrosion strength of the line and corrosion strength of the line and corrosion pipe-shoes were replaced with the custome made pipe-shoes received from "Linega".	x	x	x	x
47	\$		Vendor: Underwater Construction Corp. Perform the work Required to complete the obtain intake pipe and velocity cap cleaning in accordance with SPEC-C-095 Purchase Order 00105518 Traced to involve.	x	Х	x	X
46	\$		Vendor: AVALOTIS CORPORATION Purchase Criter 4500468351 PMR personnel in their routine inspection identified sovere corrosion on the roof and online area of Unit 8 LO Tank 1/N which per Florida 82-782 has to be addressed to eliminate failure of the tank and oil spill. Por Invoice. Paint West Unit 8 Lieuuf Feel Tank. Traced amount and desergition to P.O. and invoice	x	x	X	X
49	\$		Vendor, OL COATINGS External scating of labors ground oil piping over the Port Everglades Terminal was deteriorated over the years which may couse the line to fail and oil spill. To remedy this concern the bite need to be recasted.	x	x	x	x
50	\$		Vender: SWS FIRST RESPONSE TPE Tank 805 was due for API out of service inspection in April 2008. To be in compliance with Florida 82-752 FAC and API cases and regulations with had to empty, clean and gas free the tank, so API contified inspection can gas fine to tank to perform the inspection Also per API recommendation the strapping table of the tank was revised at the same time. Purchase Order 4500419610	x	x	×	x
5 t	\$	46,955.7	15 Vondor, State of Florida. This is for the payment of the Title V Air Permit Fice Payment year 2007, as paid to the Florida Dect of Environmental Protection in February 2008 (Project 1, Air Operating Permit Fees O. 4 M). The Clean Air Act Amendaments of 1999, Public Law 101-549, and Florida Statutes 403.0872 recuire annual emission fee payments for major sources of pollution.	х	x	х	x
52	s		Vendor: Underwater Construction Cora Perform the work (required to complete the ocean intake pipe and velocity dup cleaning in accordance with SPEC-C-035 Purchase Order 00105518 Traced to involve.	x	x	x	x
\$3	2	187	Vendom CL COATINGS External locating of above ground oil giping over the Port Everglades. Terminal was deterior and over the post of this time results have the fill and of the Oil Coation.	х	х	x	х
			years which may sause the line to fall and oil split. To remedy this concern the line needs to be recoaled. Mochastion and Denobilization. Section 1 entire length of the 3 cargo recoiving.		CONF	neat	AL

43.4 Pg

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/09 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 26-20

Gabrielu Leon AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE ITEM	٨	MOUNT	DESCRIPTION				
			pipes. Section 2 piping within the pump transfer area. Section 3 201 pipe that runs along the east fence painting of the walkway above the piping. Traced to invoice.				
54	\$		Vendor: Underwater Construction Corp. Perform the work required to complete the occan intake pipe and velocity cap cleaning in accordance with SPEC-C-985 Purchase Order 00105518 Traced to involve.	x	x	x	х
55	S	60,113.09	Vendor: FOSTER WHEELER CONSTRUCTION The invoice is associated with contractor charges to support inspection and repairs of equipment with Electrostate Precipitator ESP, some components of this equipment are ESP. Hopper Mod., ESP Hopper walls, Ash handling system, ESP Penthouse Roof Expansion Joints, Intel: EGG Grate Modification, Miggi Rappors insulators, etc. The ESP installation and maintenance was a requirement of our Title VAr Operating Permit. Purchase Order: 4500439395	x	х	x	X
56	\$		Vendor: DACA, LLC Upon API but of service inspection conducted on TPE Tank 805, due to the severe active corrosion especially on the bottom course of shell plate, painting Tank 805 became in action to satisfy inspector's recommendation and Pictoria 62-762 F.A.C. and API codes and regulations	Х	Х	х	X
57	\$		Vendor: APTECH ENGINEERING SERVICES, INC. Vendor supplied engineering services for the Unit 1 and 2 Boiler Corrosion Fatigue Inspection which is part of 800 MW Cycling Project. This Condition Assessment uses non-destructive examination to determine tube condition and potential fedure under cycling conditions.	X	x -	X	×
59	\$		Vendor: FOSTER WHEELER CONSTRUCTORS, INC. Vendor charges rolated to providing tube cleaning and replacement services for the Unit 2 NDE (Non-destructive Examination) Condition Assessment of the FSH (Finishing Superheal) Section of the Bolter for the BOD MW Cyting Project. This Condition Assessment Inspection uses non-destructive examination to determine tube condition potential for failure under cycling conditions and the need for repairs. This condition assessment activity and tube replacement must be done to maintain reliability prior to tube bundle replacement. Manatee Plant Unit 2 Purchase Order 4500399787	х	x	x	x
59	2		Vender: APTECH & OTT Aptech performed an inspection of Heat Recovery Area to determine now to mitigate for being able to cycle to 800 MW units.	×	х	х	x
60	\$		Vendór, SIMS CRANE AND EQUIPMENT CO 200 lon crane baro rental monthly modification de-mobilization sales tax	x	х	х	х
61	\$		Vendor, Underwater Construction Corporation Perform the work required to complete the opean intake pips and velocity cap cleaning in accordance with SPEC-C-055. Purchase Order 00105518 Traced to invoice.	x	x	×	X
62	s		Vendor ENSR Corporation These are expenses for consultant ENSR labor and expenses for the sampling and analysis of a bilegical study. The Clean Water Act, Section 316(3) Phase II Rule requires into the biological data obtained from the study be defined, analyzed, and submitted to the Florida Department of Environmental Protection FPL hirse (ENSR to conduct the bilogical sampling program and develop the 316(B) response for the FDEP att mititable Power Plants. This is work at the Cape Canaveral Power Plant, this work is specific to the biological data sampling and cotection, as well as the associated engineering and technology analysis for program compliance. Traced work and amount to Vendor's invoice.	x	CONF	ident	X
63	\$		Vendor APTECH & OTT Aptech performed an inspection of Heat Recovery Area to determine how to mitigate for being date	X	Х	X	х

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/03 MARCH 16, 2009, March 26, 2009, April 26-29

Gabriela Leon AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST 6

SAMPLE ITEM	AMC	UNT	DESCRIPTION				
······································		······································	o cycle to 800 MW units		***************************************		
6.4	S) (Vendon: CL COATINGS External coating of acove ground oil piping over the Port Everylades Terminal was detendrated over the years which may cause the line to fail and oil spill. To remady this concern the line need to External coating of above ground oil piping over the Port Everglades Plant	х	X	X	Х
6 5	S	i	Vendor: APTECH ENGINEERING SERVICES, INC. Vendor supplied engineering services for the Unit 1 and 2 Boiler Corrosion Fatigue inspection which is part of 800 MW Opcling Project. This Condition Assessment uses non-destructive examination to determine the condition and potential failure under cycling conditions.	х	X	X	x
67	\$		Vendor, Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C-035 Purchase Order 00105518	Х	x	х	х
68	\$		Vendor, Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C-095. Purchase Order 00105516	x	х	×	х
69	ş		Vendor: Underwater Construction Corporation Perform the week required to complote the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C-095. Purchuse Circler 00105518 Traced to Involce.	X	х	х	х
70	\$	105,321.00	Vencor: State of Florida This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dept. of Environmental Protection in February 2006 (Project I, Air Operating Permit Fees-O & M). The Clean Air Act Amendments of 1530, Public Law 101-549, and Florida Statutes 403 a872 require annual emission fee payments for major sources of polition.	x	x	x	×
71	s		Ventor: FOSTER WHEELER CONSTRUCTION These invokes are associated with contractor charges to support inspection and repairs of equinment associated with the Electrostatic Produptator (ESP), some components of this equipment are ESP Hopper Med, ESP Hopper Walls Ash handling system, ESP Ponthous Roof Expansion Joints, Infet EGG Grate Modification, Miggl Rappers insulators, etc. The ESP Installation and maintenance was a requirement of our fille V Air Operating Permit. Purchase Order 450c43935 Traced to invoke.	x	X	х	x
72	\$	115,429,71	Vendor: State of Florida This is for the payment of the Title V Air Perint Fee Payment year 2007, as paid to the Florida Dept, of Environmental Protection in February 2009 (Project 1, Air Operating Perint Fees-0 & M). The Clean Air Act Amendments of 1909, Poots Lew 101-549, and Florida Statutes 403,0872 require annual emission fee payments for major sources of politician.	x	x	х	х
73	\$	115,429,72	Vendor, State of Florica This is for the payment of the Titlo V Air Parmit Fee Payment year 2007, as paid to the Florica Dept of Environmental Photoclica in February 2008 (Project 1, Air Operating Permit Flors-0.8 M). The Cliean Air Act Amendments of 1990, Public Law 101-549, and Florida Statutes 403,0872 require annual emission fee payments for major sources of politician. Part Everglades Plant	x	x	х	×
74	٤		Vendor: Avalotis Corporation Invoice; 48182 Invoice date: 7-15-98 Fud: Oil Storage Tank #1 Fud: Oil Storage Tank #2 Fud: oil Storage Tank #2 Fud: oil Storage Tank #2	×	х	X	X
			PTF 1 metering tank was out of compliance with Florida 62-762 F.A.C. and API codes and regulations due to the chime area of the tank which was totally corrolled in some spots.		CO	HEIDE	即現

in Aloc, and Amilioses and regulations due to the commenter of the tank which was totally corrobed in some spots. This was identified during an in-service inspection which was conducted by a certified Affil Inspection. Shall to bottom pake joint (chimn aroa) is the mont limportant joint in fuel storage cans.

FPL SAMPLE OF SOURCE CODES 50% TYE 12031/08 MARCH 8, 2039, MARCH 16, 2009, March 26, 2009, April 26-29

Gabricla Leon AUDITOR:

SOURCE: DOCUMENT RECORD REQUEST 6

MPLE TEM		THUOMA	DESCRIPTION				
			where is subject to highest value of hoop stress.				***************************************
			The Purchase Order is to provide painting for Tanks 1 and 2. Purchase Order total is				
75	\$		Vendor: SWS FIRST RESPONSE TPE Tank 605 was due for API out of service inspection in April 2003. To be in compliance with Florida 62-762 FAC and API codes and registations we had to empty, clean and gas free the tank, so API contified inspector can get into the tank to perform the inspection Also per API recommendation the strapping table of the tank was revised at the same time. Purchase Drader 4500419910	×	x	X	x
76	\$	135,987.49	Vender: State of Florida This is for the payment of the Tate V Air Pormit Fee Payment year 2017, as poid to the Florida Dopt, of Environmental Fretection in February 2008 (Project 1, Air Operating Permit Fees-0 2 M). The Clean Air Act Amendments of 1920, Public Law 101-549, and Florida Statutes 403.0872 require fannual emission fee payments for major sources of politylian. Port Everglades Plant	x	X	x	х
77	2		Vendor: FOSTER WHEELER CONSTRUCTION Those invoices are associated with contractor charges to support inspection and repairs of equipment associated with the Electrostatic Precipitator (ESP), some components of this equipment are ESP Hopper Mod, ESP Hopper Walls Ash handing system, ESP Penthicus is Roof Expansion Joints, Intel EGG Grale Modification, Miggl Reppers insulators, etc. The ESP installation and manchance was a requirement of our Title V Air Operating Permit. Purchase Order 4500439395 Traced to Invoice.	x	х	x	x
78	\$		Vendor, Underwater Construction Desperation Perform the work required to complete the ocean Intake pipe and velocity cap cleaning in accordance with SPEC-0-095. Purchase Order 00108518 Traced to invoice.	x	×	x	х
79	\$		Vendor, Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity can cleaning in accordance with SPEC.C-035 Purchase Order 00 105518 Trained to Invoice	x	×	x	х
80	5	215,975 48	Nenton: State of Florida This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dest. of Environmental Protection in February 2008 (Project 1), Air Operating Permit Fees-O & M). The Clean Air Act Amendments of 1930, Public Law 101-549, and Florida Statutes 403,0872 require annual emission fee payments for major sources of poliution. Martin Plant	x	x	X	х
81	\$	230,232,1	2 Vendor: State of Florida. This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dept, of Environmental Protection in February 2008 (Project 1, Air Operating Permit Fees-O & M). The Clean Air Act Amendments of 1990, Public Law 101-549, and Florida Statutes 400 872 require annual emission fee cayments for major sources of pollusion. Turkey Point Plant	x	x	x	x
82	\$	230,520.1	9 Vendor: State of Florida This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dopt, of Environmental Protection in February 2008 (Project 1, Air Operating Permit Fees-O & My. The Clean Air Act Amendments of 1930, Public Law of 15-49, and Florida Statutes 403.0872 require annual emission fee payments for major sources of poliution. Rivers Plant	X	x	X	X
83	S	257,454.3	22 Vendor: State of Florida This is for the payment of the Title V Air Permit Fee Payment year 2007, as paid to the Florida Dept. of Environmental Protection in February 2003 (Project 1, Air Operating Permit Feos-O & M). The Clean Air Ast Amendments	x	х	x	;
			of 1990, Public Law 101-549, and Florida Statutes 403:0872 require annual emission fee payments for major sources of pollution		CON		PAL
			Manatee Plant				

FPL SAMPLE OF SOURCE CODES 50'S TYE 12/31/08 MARCH 8, 2009, MARCH 16, 2009, March 26, 2009, April 26:29

AUDITOR:

Gabriela Leon

SOURCE: DOCUMENT RECORD REQUEST 6

AMPLE ITEM	AMO	UNT DESCRIPTION			~~~~~ ~~~~~	
		Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C 035 Purchase Order 00105518 Trecold to invoice.	**************************************		***************************************	<u>-</u>
85	ξ	Vendor, Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C-095, Purchase Order 03105518 Traced to invoice and purchase order.	X	x	×	X
83	\$	Vendor, Mid-State Machine and Pabricating Corp. Invoice 30391, cate 5/12/08 Interior Bottom of Tank with Sterit Searn Coating Work Included: Remove/relocate any internal tank components which may hinder coating work and reinstall at the completion of the project Abrasive blast closh floor and lower 24* of walls Provide donumidification equipment if required Apply epoxy liming system per manufacturers instruction and this document and any conflicts between these instructions shall be brought to FPL's rep. Perform necessary inspections and testing including documenta and repair att defects Remove all non-hazardous waste products, such as sport obtasive to an approximately licensed disposal site after approva by the FPL Company Representative. Any identified hazardous	lion I	×	×	х
87	\$	Vendor: Underwater Construction Corporation Perform the work recuired to complete the ocean intake pips and velocity cap cleaning in accordance with SPEC-C-095. Purchase Order 00 (1955.1) Traced to Involce.	x	Х	x	X
63	\$ \$	Vendor Mid-State Machine and Pabricating Corp. Purchase Order. 4500414514 Invoice 030391. Date 5/12/08 PTF 1 metering tank was out of compliance with Florida 62-762 F.A.C. and API loadus and regulations due to the chime area of the tank which was lotally corrected in some spots. This was identified during an in-service inspection where was conducted by a certified API inspector. Shell to bottom plate joint (chime area) is the most impartant joint in fuel storage tank where is subject to highest value of heap stress. Difference between the invoice and purchase order.	1			
89	s	Vendor: Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-C-095. Pyrchase Cycler 00105518 Traced to invoice.	x	X	х	х
90	\$	Vender: Underwater Construction Corporation Perform the work required to complete the ocean intake pipe and velocity cap cleaning in accordance with SPEC-0-055. Purchase Order 03195518 Traced to invoice. Description per invoice:	x	X	×	х

CONFIDENTIAL

Dekt# 090007-E1 Audit# 09-012-4-1
TYE 12/31/08
Title: Sangle of SC 60's

(Confidential)

PERIOD; DATE:

COMPANY: TITLE:

SAMPLE OF SOURCE CODE 60'S TYE 12/31/08 MARCH 7, 2009, MARCH 16, 2009, April 2009

Gabriela Leon

AUDITOR:	Gabr	iela Leon					
LEANOLE.			SOURCE: DOCUMENT RECORD REQUI	123	#5	murr	
SAMPLE ITEM	A	MOUNT	DESCRIPTION	1	2	IBUTE 3	.s _4
1	\$		Air Permit Fee 2007 Reversal of the accrual for Manatee 1/2	X	χ	x	Х
2	\$	(242,670.00)	Air Permit Fee 2007 Reveral of the accordal for Turkey Point 1/2	х	х	х	х
3	\$	(232,500.00)	Air Permit Fee 2007 Reversal of the accrual for Riviera	ж	х	x	х
4	Ş	(201,000,105)	Air Permit Fee 2007 Reversal of the accrual for Martin 1/2	х	х	X	x
5	\$	(153,099.98)	Air Permit Fee 2007 Reversal of the approal for Cape Canaveral	X	х	х	x
6	\$		O & M PTF transportation and disposal of hydroxiatic test water reversal of accrual for 2007.	х	X	х	х
7	s	(147,249,96)	Air Permit Fee 2007 Roversal of the accrual for Port Everglades	:K	x	X	х
8	\$	(147,249.96)	Air Permit Fee 2007 Reversal of the accrual for Port Everglades	.x	x	х	x
9	\$	(124,500.00)	Air Permit Fee 2007 Roversal of accrual for Lauderdate	X	x	x	x
10	\$	(105,999.96)	Air Permit Fee 2007 Reversal of accrual for Sandford	×	×	x	х
11	\$	(97,700 00)	Air Pormit Fee 2007 Reversal of accrual for PESL Projects December 2007 O.8.M. ECRC accruals services rendered payment pending for ocean intake pipe cleaning project.	X	x	x	х
12	s	(93,839.04)	Air Permit Fee 2007 Reversal of accrual for Martin 3/4	X	x	x	X
13	\$	(65,939.36)	To record sale of allowances				
14	\$	(65,851,00	AC-Rev UCC Flow Monitor & Pili Reversal of accrual for PESL Projects December 2007 O & M ECRC accruals services rendered payment pending for opean intake pipe cleaning project	х	X	Х	X
15	\$	(62,000 04) Air Permit Fee 2007 Reversal of approal for Ft. Myers	х	x	x	X
16	\$	(54,012.00) AC-REV ENCR 31 6b project Reversing entry for December 2007 Traced to the original entry	х	Х	X	х
17	5		AC-REV Biological Sampling 316 AC-REV ENCR 316b project Reversing entry for December 2007 Traced to the original entry	X	х	х	х
18	\$	(31,510.09) To record sale of allowances				
19	\$	(31,238.00	To record sale of allowances Reversal of accrual entry for 2007 Traced to the original entry	х	х	х	x
20	\$	(29,535.3)	3) To record sale of allowances - 1 8.08150	L	Ķ	¥	٧
21	\$		2) To record sale of allowances		r		,
22	\$	(27,732 3	1) To record sale of nitowances		((
23	\$	25,000 00	AC-REVISIMS CRAINE INV 161970				``
24	2	26,262.0	O Air Permit Fees - December 2008 1/12 OT Monthly Title V. 2008 Air Permit Fee 12/2008. Entire 12/12 amount will be reversed and paid.	x	X	х	х
25	\$	26,262.0	Air Parmit Fees November 2008 412 OT Monthly Tide V, 2008 Air Permit Fee 11/2008. Entire 12/12 will be reversed and paid.	х	x	x	х
26	\$		Vendor, PPM December O & M accrual. Annual ash pand processing by vendor Traced to Perchase Order and invoice	x	x	x	×
27	s	27,700,0	Air Pormit Fees January 2008- Manatee 1/2 1/12 OT Morthly Tille V, 2008 Air Permit Fee 1/08- in Feb. 2009 entro 12/12 ancont will be reversed and paid	х	Х	Х	х

43-6 P1

COMPANY: FPL TITLE: SAMPLE OF SOURCE CODE 60'S

PERIOD: TYE 12/31/08

MARCH 7, 2009, MARCH 16, 2009, April 2009 DATE:

Gabriela Leon AUDITOR:

			SOURCE: DOCUMENT RECORD	REQU	EST	#5			
SAMPLE ITEM		AMOUNT				ATTE			
11 -141		AMOUNT	DESCRIPTION		1	2	3	4	
23	\$	31,614.00	1/12 OT Monthly Title V, 2003 Air Permit Fee 1/08 - in Feb. 2009 entire 12/12 amount will be reversed and polid		х	Х	х	х	
29	\$	31,614.00	Air Permit Fees November 2008 1/12 OT Monthly Title V, 2008 Air Permit Fee 11/2008, Entire 12/12 will be reversed and paid.		х	x	x	х	
30	ş		Actrue Waukesha This is an estimated accrual of ten (10) Invoices from Waukesha Electric Vaukesha Electric performed various equipment leak repair and regasketing work at substations located in FPU's contral area. Purchase Order 4800003725		х	X	x	x	
31	\$	53,472.47	Pt. Everglades U3	ŧ	ha dep	prociatio		not auding	
32	\$	53,637,46	Manatee U2			4) sveda ei			
33	\$	53,637.46	Manatee U2			15 above			
34	\$	53,637.46	Manatee U2			s above			
35	\$		Manatee U2			s above			
36	٤	53,637.46	Manatee U2			s above			
37	£		Manatee U2			is abovi			
						voda za	-		
33	\$	53,637,46	Manutee U2						
39	\$	53,637,45	Manatee U2			is abovi			
40	\$	53,637.46	Manatee 93			as abov			
41	ş	53,637,46	Manatee U2			ss abov			
42	s	53,637,46	Manatee U2			is abov			
43	\$	\$3,637,46	Manatee U2			13 NOOV			
44	2	53,652.72	Pt. Evergrades U3			NOCE EE			
45	\$	53,836 40	Pt. Everglades U3			is abov			
46	\$	\$3,942.36	Pt Evergrades U3			as abov			
47	\$	53,943.12	Pt. Everglades U3			os abov			
43	\$	53,962.52	Pt. Everglades U3		same (יסכם מנ	e		
49	s	53,981.69	Pt. Everglades U3		same :	as abov	е		
50	s	53,982.09	Pt. Everglages U3		samo a	as abov	e		
51	\$	56,602.69	Pt. Everglades U3		same i	as abov	e		
52	ş	58,092.37	Pt. Everglades U1		same i	as abov	e		
53	\$	58,092.37	Pt. Everglades U1		saine i	es abov	e		
54	\$	58,092.37	Pt. Everglades U1		same :	as abov	e		
55	\$	58,092.37	PL Everglades U1		same i	as abov	6		
56	s		Pt. Everglades U1		same :	as abov	·c		
57	\$		Pt. Everglades U1		same :	as abov	re		
58	s		Pt. Everglades U1		same .	as abov	e.		
59	s		Pt. Everglades U1		same	as abov	·e		
60	s		Pt. Everglades U1		samo	as abov	/e		
61	\$		Pt. Everglades U1		same	as abov	/e		
62	ş		Pt. Everglades U1		same	as abov	/e		
63	\$		Pt. Everglades 01		ame	as abov	/e		
64	s		Pt. Everglades U3		samo	as abov	/e		
65	s		Pt. Everglades U3		same	as abov	/e		
		30,7 2 3.01			same	vods en	0		

43-6 Pc

A

COMPANY: FPL

TITLE: SAMPLE OF SOURCE CODE 60'S

PERIOD: TYE 12/31/03

DATE: MARCH 7, 2009, MARCH 15, 2009, April 2009

AUDITOR: Gabriela Leon

AUDITOR:	Sauri	era Leon	FOUNCE. BOCINGEUS BESOSS S		0				
SAMPLE	······································		SOURCE: DOCUMENT RECORD R	EQUEST #5 ATTRIBUTES					
ITEM	A	TNUON	DESCRIPTION	1	2	3 3		4	
h									
60	\$		Pt, Everglades U3	same s	is above	1			
67	\$		Pt. Everglades U2	same a	is abovi	,			
58	\$	60,896.98	Pt. Everglades U2	same a	as above	•			
63	\$	69,896.98	Pt, Everglades U2		as abov				
70	\$	90,365,00	Pt. Everglades US		as abov				
71	\$	66,896.98	Pt. Everglades U2		as abov				
72	\$	80,896.98	Pt. Everglades U2						
73	2	60,396.98	Pt. Everglades U2		as abov				
74	5	80,368,03	Pt Evolgiades U2		as abov				
75	3	60,596.98	Pt. Everglades U2		as abov				
76	3	89,898,08	Pt. Every ades 02		as abov				
77	\$	60,353,98	Pt. Everglades U2		as abov				
78	\$	67,085.23	Manatee U1		as abov				
79	\$	67,085.23	Manatoe U1		as abov				
80	\$	67,085,23	Manatee U1	emze	as abov	e			
81	ş	61,161.73	Pt. Everglades U4	same	as abov	e			
82	S.		Manatee U1	втаг	ಷಕ ದಶ್ಮನ್ನು	/0			
83	2		Manatee U1	same	as abov	91			
84	s		Managee U1	same	ಡಿತ ಚರಿಕಾ	/e			
85	s		Manatee U'	sanie	as abor	/0			
86	s		Manatee U!	same	as abov	/e			
87	s		Manage U*	same	as abo	20			
65	5			same	ಇತ್ತ ಇರಲ	vu			
			Manatee U1	same	as abo	vo			
89	\$		Manatoc U1	same	as abo	VO-			
90	3		Manatoe U1	samt	as abo	νb			
91	3		Manatee U1	sám.t	as abo	ve			
92	\$		Manatee U1	same	e as abo	ve			
93	\$		Manatee U1	same	e as abo	ve			
94	\$	68,230.02	L. Pt. Everglades U4	stimi	as abo	νe			
95	\$	74,594.35	Pt. Everglades U4	some	n as abo	νe			
96	\$	74,594.30	3 Pt. Everglades U4	stim	e as abo	yę.			
97	3	74,688.00	9 Pt. Everglages U4	sam	e as abo	940			
98	\$	75,058.60	Pt. Everglades U4		e as abo				
99	\$	75,316.6	Pt. Everglades U4		e as abo				
100	\$	75,352.5	7 Pt, Everglades U4		е па вы				
101	\$	75,353.1.	5 Pt. Everglades U4		e as ab				
102	\$	75,370.5	9 Pt. Everglades U4	\$14/Ti	. 43 450	JVE			
103	\$		Vendori Orbital Tools	x	x		х	х	

Vendor: Orbital Tools
Acodor: Orbital Tools
600MW project.
Offsite disassemble, inspect, repair and reassemble Jour throttle valves.
Traced to Purchase 4500467523
Traced to invoice

43-6 2 Ps