

REDACTED  
090009-EI

# EXHIBIT B

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DOCUMENT NUMBER-DATE

06860 JUL-88

FPSC-COMMISSION CLERK

DOCUMENT NUMBER-DATE

06860 JUL-83

EPSC-CDK

2

(PDC)

YL  
6/12/09

Revised Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: Florida Power & Light Company  
DOCKET NO. 080009-EI

EXPLANATION:

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Estimated

Provide a list of competitively bid contracts awarded in excess of \$1 million and all non-competitively bid contracts awarded in excess of \$250,000 including a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Mundekar

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended	Estimate of amount	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
						as of Prior Year End	to be Expended in Current Year				
1	117809	Open	11/03/08 - open	11/03/08 - open					Becthi/ Siemens	Competitive Bid	
2	118008	Open	12/03/08 - open	12/03/08 - open					Becthi/ Siemens	Competitive Bid	
3	117820	Open	11/03/08 - open	11/03/08 - open					TEI	Competitive Bid	
4	116060	Open	12/04/08 - open	12/04/08 - open					Westinghouse	Single Source	
5	118328	Open	12/18/08 - open	12/18/08 - open					TEI	Competitive Bid	
6	104960	Open	06/16/07 - open	06/16/07 - open					Westinghouse	Single Source	
7	104960	Open	06/16/07 - open	06/16/07 - open					TEI	Competitive Bid	
8	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
9	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
10	118241	Open	18/18/08 - open	18/18/08 - open					Shaw - Stone & Webster	Single Source	
11	112221	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
12	112177	Open	04/22/08 - 12/31/12	04/22/08 - 12/31/12					Shaw - Stone & Webster	Single Source	
13	118271	Open	12/18/08 - open	12/18/08 - open					Westinghouse	Single Source	
14	117272	Open	11/13/08 - open	11/13/08 - open					Vericon Crane & Equip.	Single Source	
15	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	
16	118008	Open	12/15/08 - open	12/15/08 - open					TAIW	Single Source	
17	113465	Open	08/03/08 - open	08/03/08 - open					Proto-Power	Single Source	
18	118270	Open	12/18/08 - open	12/18/08 - open					TEI	Competitive Bid	
19	105720	Open	05/28/08 - open	05/28/08 - open					AREVA	Single Source	
20	106843	Complete	01/09/08 - 02/01/08	01/09/08 - 02/01/08					Siemens	Single Source	
21	105353	Open	07/18/08 - open	07/18/08 - open					Shaw - Stone & Webster	Single Source	
22	118708	Open	10/28/08 - open	10/28/08 - open					Cameron	Single Source	
23	118107	Open	02/28/08 - open	02/28/08 - open					Cameron	Single Source	
24	108875	Open	06/11/08 - open	06/11/08 - open					TSSD	Single Source	
25	114114	Open	07/08/08 - open	07/08/08 - open					Richard Stone	Single Source	
26	115036	Open	06/20/08 - open	06/20/08 - open					Babcock & Wilcox	Single Source	
27	112228	Open	11/18/08 - open	11/18/08 - open					Westinghouse	Single Source	
28	116593	Open	10/15/08 - 12/01/08	10/15/08 - 12/01/08					Nuclear Logistics, Inc.	Competitive Bid	
29	113030	Open	12/18/08 - open	12/18/08 - open					FPL Seabrook	Single Source	
30	115081	Open	08/28/08 - 09/24/08	08/28/08 - 09/24/08					Commercial Applications Int.	Single Source	
31	115488	In Process	09/04/08 - 01/31/08	09/04/08 - 01/31/08					Proto-Power	Single Source	
32	112987	Open	05/20/08 - 12/31/08	05/20/08 - 12/31/08					Commercial Applications Int.	Single Source	
33	100378	Complete	12/31/07 - 02/21/08	12/31/07 - 02/21/08					FPL Seabrook	Single Source	

47  
48  
49  
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51  
52

1 2 3 4 5 6 7 8 9 10 11 12

Not provided in CD Req#26

Not provided, however as the CD there is a 115464 which is not listed by this

6

2pm

YL  
6/11/09



**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

**Schedule T-3A**

**FLORIDA PUBLIC SERVICE COMMISSION**

**EXPLANATION:** Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

**COMPANY:** FPL

For the Year Ended 12/31/08

**DOCKET NO.:** 090009-EI

Witness: Rajiv S. Kundalkar

**Contract No.:**  
FSL PO-117820  
PTN PD 117809

**Major Task or Tasks Associated With:**  
Provide Engineering, Procurement and Construction Services for FSL and PTN

**Vendor Identity:**  
Secret

**Vendor Affiliation (specify "direct" or "indirect"):**  
Indirect

**Number of Vendors Solicited:**  
6

**Number of Bids Received:**  
5

**Brief Description of Selection Process:**  
Bidders were evaluated against predetermined technical and commercial criteria, according to the lowest evaluated bidder.

**Dollar Value:**

**Contract Status:**  
Awarded

**Term Begin:**  
FSL & PTN 11/03/08

**Term End:**  
FSL & PTN 12/31/12

**Nature and Scope of Work:**

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12

Source: Request 36 (unredacted filing)

FPL  
Uprate Nuclear  
Dckt#080009-EI, Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Filings

PLC

PLC  
6/12/09

2/18

Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalcar

- 1 **Contract No.:**  
PO # 116038
- 2 **Major Task or Task Associated With:**  
Turbine/Generator Upgrade
- 3 **Vendor Name:**  
Siemens Power
- 4 **Vendor Affiliation (specify "direct" or "indirect"):**  
Indirect
- 5 **Number of Vendors Solicited:**  
SSJ
- 6 **Number of Bids Received:**  
SSJ
- 7 **Brief Description of Selection Process:**  
SSJ
- 8 **Dollar Value:**  
[REDACTED]
- 9 **Contract Status:**  
Awarded
- 10 **Term Begin:**  
02/2/2008
- 11 **Term End:**  
03/31/2010
- 12 **Nature and Scope of Work:**  
[REDACTED]

(FPL)  
FPL  
Upgrade Nuclear  
Dkt#080009-EI, Audit#08-248-4-2  
TYE 12/31/08  
Title: Supplier Ethics  
(Confidential)

PLC  
6/11/09

(2)  
21

209

Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section 8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 080009-EI

Witness: Rajiv S. Kundaliker

- 1 Contract No.:  
PO # 190090
- 2 Major Task or Tasks Associated With:  
PTN Turbine Generator Upgrade
- 3 Vendor Name(s):  
Siemens Power
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Began:  
02/22/09
- 11 Term End:  
03/12/13
- 12 Nature and Scope of Work:  
[REDACTED]

*(Handwritten initials)*

FPL  
Uprate Nuclear  
Docket#080009-EI, Audit#08-248-4-2  
TYE 12/31/08  
Title: Vendor Filings

*8/6/12/09*

*(Handwritten circled number 3)*

*2/12*

Project Name: Extended Power Upgrade  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (b)(6)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 080009-EI

Witness: Rajiv S. Kundelkar

- 1 Contract No.:  
PO # 118028
- 2 Major Task or Task Associated With:  
PTN Condenser Tube Bundles for Unit 3 & 4
- 3 Vendor Identity:  
Thermal Engineering International (USA) Inc.
- 4 Vendor Affiliation (specify "Direct" or "Indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
5
- 6 Number of Bids Received:  
5
- 7 Brief Description of Selection Process:  
The evaluation process included technical and commercial qualifications with award made to TEI as the total evaluated low
- 8 Dollar Value:
- 9 Contract Status:  
Awarded
- 10 Term Begins:  
12/10/2008
- 11 Term Ends:  
3-1-2011 plus warranty period
- 12 Nature and Scope of Work:  
[REDACTED]

(PBC)

FPL  
 Uprate Nuclear  
 Docket#080009-EI, Audit#08-248-4-2  
 TYE 12/31/08  
 Title: Nuclear Filings

PL  
 6/11/09

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2001



Project Name: Extended Power Uprate  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-2A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

COMPANY:

Witness: Rajiv S. Kundalkar

DOCKET NO.: 090008-EI

- 1 Contract No.:  
FO # 104080 Release's 1-3
- 2 Major Task or Tasks Associated With:  
Phase 1 NGSB Critical Path Activities
- 3 Vendor Identify:  
Westinghouse
- 4 Vendor Affiliation (specify 'direct' or 'indirect'):  
Indirect
- 5 Number of Vendors Solicited:  
Sole Source Justification
- 6 Number of Bids Received:  
Sole Source Justification
- 7 Brief Description of Selection Process:  
Westinghouse possess all of the required design information and has performed all of the current planning.
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
07/20/07
- 11 Term End:  
Work Schedule by Site Rep.
- 12 Nature and Scope of Work:  
[REDACTED]

(PSC)

FPL  
 Uprate Nuclear  
 Dck#080009-EI Andri#08-248-4-2  
 TYB 12/31/08  
 Title: Budget Entries

JSL  
 6/11/09

(5)

2008

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PO # 118200
- 2 Major Task or Tasks Associated With:  
PTM MSRs for Units 3 & 4
- 3 Vendor Identifier:  
Thermal Engineering International (USA) Inc.
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
3
- 6 Number of Bids Received:  
2
- 7 Brief Description of Selection Process:  
The evaluation process included technical and commercial qualifications with award made to TEI as the total evaluated low
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
12/1/2008
- 11 Term End:  
0-1-12 plus warranty period
- 12 Nature and Scope of Work:  
[REDACTED]

*(P&T)*

FPL  
Upgrade Nuclear  
Dck#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Upgrade Filing

6/11/09  
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Project Name: Extended Power Uprate  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (b)(6)]

Schedule T-5A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundelkar

- 1 **Contract No.:**  
PO # 118205
- 2 **Major Task or Tasks Associated With:**  
FSL MSR's for Units 1 & 2
- 3 **Vendor Identifier:**  
Thermal Engineering International (USA) Inc.
- 4 **Vendor Affiliation (specify "direct" or "indirect"):**  
Indirect
- 5 **Number of Vendors Solicited:**  
3
- 6 **Number of Bids Received:**  
2
- 7 **Brief Description of Selection Process:**  
The evaluation process included technical and commercial qualifications with award made to TEI as the total evaluated low
- 8 **Dollar Value:**  
[REDACTED]
- 9 **Contract Status:**  
Awarded
- 10 **Term Begin:**  
12/02/00
- 11 **Term End:**  
10-1-11 plus warranty period
- 12 **Nature and Scope of Work:**  
[REDACTED]

(PCL)

FPL  
 Uprate Nuclear  
 Docket 080009-EI Audit# 08-248-4-2  
 TYE 12/31/08  
 Title: Nuclear Filings

PL  
 6/10/09

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Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (b)(6)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 080009-EI

Witness: Rajiv S. Kundelkar

- 1 **Contract No.:**  
PO # 112841
- 2 **Major Task or Tasks Associated With:**  
PTM Feedwater Heaters for Units 3 & 4
- 3 **Vendor Identifier:**  
Thermit Engineering International (USA) Inc.
- 4 **Vendor Affiliation (specify 'direct' or 'indirect'):**  
Indirect
- 5 **Number of Vendors Solicited:**  
4
- 6 **Number of Bids Received:**  
3
- 7 **Brief Description of Selection Process:**  
The evaluation process included technical and commercial qualifications with award made to TEI as the total evaluated low
- 8 **Dollar Value:**  
[REDACTED]
- 9 **Contract Status:**  
Awarded
- 10 **Term Begin:**  
12/1/02/08
- 11 **Term End:**  
3-1-11 plus warranty period
- 12 **Nature and Scope of Work:**  
[REDACTED]

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FPL  
Update Nuclear  
Docket#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Filings

8/11/09

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2008

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundekar

- 1 Contract No.:  
PO # 112221
- 2 Major Task or Tasks Associated With:  
Engineering Services
- 3 Vendor Identity:  
Shaw Stone & Webster
- 4 Vendor Affiliation (specify "Direct" or "Indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begins:  
4/22/08
- 11 Term Ends:  
12/31/12
- 12 Nature and Scope of Work:  
[REDACTED]

*(PPL)*

FPL  
Uprate Nuclear  
Docket#080009-EI Audit#08-248-4-2  
NYE 12/31/08  
Title: Nuclear Filings

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*6/11/09*

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*2 pgs*

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section 8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PC # 12177
- 2 Major Task or Tasks Associated With:  
Engineering Services
- 3 Vendor Identity:  
Shaw Stone & Webster
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
indirect
- 5 Number of Vendors Solicited:  
60
- 6 Number of Bids Received:  
55
- 7 Brief Description of Selection Process:  
SSI
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
02/2008
- 11 Term End:  
12/28/2008
- 12 Nature and Scope of Work:  
[REDACTED]

*(Rajiv)*

FPL  
Uprate Nuclear  
Docket#08009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Filings

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*Rajiv*  
6/11/09

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Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundanfar

- 1 Contract No.:  
FD 116271
- 2 Major Task or Tasks Associated With:  
Rad Control Phase I Inspection
- 3 Vendor Identity:  
Westinghouse
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
12/15/2008
- 11 Term End:  
12/15/2009
- 12 Nature and Scope of Work:  
[REDACTED]

(PBL)

FPL  
Upgrade Nuclear  
Docket#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Upgrade

2/2/09

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6/11/09

Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section 8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PO 117272
- 2 Major Task or Task Associated With:  
Gantry crane repair/modification
- 3 Vendor Identifier:  
American Crane & Equip.
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
1
- 6 Number of Bids Received:  
1
- 7 Brief Description of Selection Process:  
Sole Source/OEM
- 8 Roller Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
11/13/2008
- 11 Term End:  
12/31/2010
- 12 Nature and Scope of Work:  
[REDACTED]

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Uprate Nuclear  
PPL  
Docket#080009-EI Audit#08-248-4-2  
TYP 12/31/08  
Title: Nuclear uprate

6/11/09

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Project Name: Extended Power Uprate  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: FPL  
 DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.  
 For the Year Ended 12/31/08  
 Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PO # 118224
- 2 Major Task or Tasks Associated With:  
PSL Feedwater Heaters for Units 1 & 2
- 3 Vendor Identity:  
Thermal Engineering International (USA) Inc.
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
4
- 6 Number of Bids Received:  
5
- 7 Brief Description of Selection Process:  
clarifications with award made to TED as the total evaluated low bidder.
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
02/2008
- 11 Term End:  
2-1-10 plus warranty period
- 12 Nature and Scope of Work:  
[REDACTED]

FPL  
 Uprate Nuclear  
 Dckt#080009-EI Audit#08-248-4-2  
 TYE 12/31/08  
 Title: Nuclear Uprate

2/2/09

13

6/11/09

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (b)(3)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: FPL

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalwar

- 1 Contract No.:  
PG 118003
- 2 Major Task or Tasks Associated With:  
Large motor upgrades
- 3 Vendor Identity:  
TAW
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
indirect
- 5 Number of Vendors Solicited:  
1
- 6 Number of Bids Received:  
1
- 7 Brief Description of Selection Process:  
Sole Source/OEM
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begins:  
12/15/08
- 11 Term Ends:  
12/31/12
- 12 Nature and Scope of Work:  
[REDACTED]

PPL  
Uprate Nuclear  
Docket#080009-EI Audit#08-248-4-2  
FYE 12/31/08  
Title: Uprate Uprate  
Confidential

2009

14

6/10/09

**Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

[Section (8)(e)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 080009-EI

Witness: Rajiv S. Kundaliker

- 1 Contract No.:  
PO # 115485
- 2 Major Task or Tasks Associated With:  
Eng. Services for NSSS, BOP & Licensing Activities
- 3 Vendor Identity:  
Proto-Power
- 4 Vendor Affiliation (specify "direct" or "indirect"):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
06/2008
- 11 Term End:  
10/2009
- 12 Nature and Scope of Work:  
[REDACTED]

(FPL)  
(Confidential)

FPL  
Uprate Nuclear  
Docket#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Filings

6/12/09

(15)

2-132

Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-5A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

COMPANY: FPL

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundaliker

- 1 **Contract No.:**  
PO # 118276
- 2 **Major Task or Tasks Associated With:**  
P&L Heat Exchangers for Units T & Z
- 3 **Vendor Identifier:**  
Thermal Engineering International (USA) Inc.
- 4 **Vendor Affiliation (specify 'direct' or 'indirect'):**  
Indirect
- 5 **Number of Vendors Solicited:**  
4
- 6 **Number of Bids Received:**  
3
- 7 **Brief Description of Selection Process:**  
The evaluation process included technical and commercial qualifications with award made to TEI as the total evaluated low
- 8 **Dollar Value:**  
[REDACTED]
- 9 **Contract Status:**  
Awarded
- 10 **Term Begins:**  
12/2008
- 11 **Term Ends:**  
3-31-10 plus warranty period
- 12 **Nature and Scope of Work:**  
[REDACTED]

(P&L)

FPL  
Upgrade Nuclear  
Dckt#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Filings

Page 1 of 1

6/12/09

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293

**Project Name: Extended Power Upgrade  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed**

[Section 8)(c)]

Schedule T-5A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

COMPANY:

Witness: Rajiv S. Kundaliker

DOCKET NO.: 090009-EI

- 1 Contract No.:  
PO # 105720
- 2 Major Task or Tasks Associated With:  
PSL, Fuel Study
- 3 Vendor Name:  
Ares
- 4 Vendor Affiliation (specify 'direct' or 'indirect'):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
01/22/07
- 11 Term End:  
06/30/08
- 12 Nature and Scope of Work:  
[REDACTED]

*(Handwritten initials)*

PPL  
 Uprate Nuclear  
 Docket#080009-EI Audit#08-248-4-2  
 T/E 12/31/08  
 Title: Nuclear Filings

PL  
 6/11/08

2034

17

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (b)(6)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PO 10845
- 2 Major Task or Tasks Associated With:  
LOI dated 1/29/08
- 3 Vendor Identific:  
Siemens
- 4 Vendor Affiliation (specify direct or indirect):  
indirect
- 5 Number of Vendors Solicited:  
55
- 6 Number of Bids Received:  
55
- 7 Brief Description of Selection Process:  
S&B
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
1/30/08
- 11 Term End:  
2/1/2008
- 12 Nature and Scope of Work:  
[REDACTED]

(PPL)  
(Confidential)  
Docket# 080009-EI Audit# 08-248-4-2  
TYE 12/31/08  
Title: Nuclear Uprate  
PPL

6/11/08

2/23/08

18

Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section (b)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

For the Year Ended 12/31/08

DOCKET NO.: 090009-EL

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PGW 103333 Release 4
- 2 Major Task or Tasks Associated With:  
Initial BOP Scoping Support for an EPU
- 3 Vendor Identity:  
Shaw Storm & Webster
- 4 Vendor Affiliation (specify 'direct' or 'indirect'):  
Indirect
- 5 Number of Vendors Solicited:
- 6 Number of Bids Received:
- 7 Brief Description of Selection Process:
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:
- 11 Term End:
- 12 Nature and Scope of Work:  
[REDACTED]

(P3C)

Confidential

FPL  
Uprate Nuclear  
Dck#080009-EL Audit#08-248-4-2  
TYE 12/31/08  
Title: Nuclear Uprate

Page 1 of 1  
Rajiv S. Kundalkar

19

2 P. 311

Project Name: Extended Power Upgrade  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundaliker

- 1 Contract No.:  
PO # 116796
- 2 Major Task or Tasks Associated With:  
Ultrasonic Flow Measuring System
- 3 Vendor Identifier:  
Cameron Technologies
- 4 Vendor Affiliation (specify direct or indirect):  
Indirect
- 5 Number of Vendors Solicited:  
66
- 6 Number of Bids Received:  
66
- 7 Brief Description of Selection Process:  
66
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
10/29/2008
- 11 Term End:  
7/31/2012
- 12 Nature and Scope of Work:  
[REDACTED]

*(Handwritten initials)*

FPL  
 Uprate Nuclear  
 Dkt#080009-EI Audit#08-248-42  
 TVE 12/31/08  
 Title: Consolidation - Filing

*212*  
6/11/09

*2037*

*(Handwritten circle with '20')*



Project Name: Extended Power Uprate  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed

[Section 6(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FPL

DOCKET NO.: 090009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
FD 116167
- 2 Refer Task or Tasks Associated With:  
Ultrasonic Flow Measuring System
- 3 Vendor Identifier:  
Cameron Technologies
- 4 Vendor Affiliation (specify 'direct' or 'indirect'):  
Indirect
- 5 Number of Vendors Solicited:  
SSJ
- 6 Number of Bids Received:  
SSJ
- 7 Brief Description of Selection Process:  
SSJ
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
8/26/08
- 11 Term End:  
7/2/2009
- 12 Nature and Scope of Work:  
[REDACTED]

*Handwritten initials*

Docket#090009-EI Audit#08-248-42  
Uprate Nuclear  
FPL  
TUE 12/31/08  
The: [REDACTED] FPL

*Handwritten:* 9/6/11/09

*Handwritten:* 2/9/08

*Handwritten:* 21

Project Name: Extended Power Upgrade  
 Construction Costs and Carrying Costs on Construction Cost Balance  
 Final True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: FPL

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/08

DOCKET NO.: 080009-EI

Witness: Rajiv S. Kundalkar

- 1 Contract No.:  
PO# 108878
- 2 Major Task or Tasks Associated With:  
Upgrade Staffing Contractors
- 3 Vendor Identity:  
TSSO
- 4 Vendor Affiliation (specify 'direct' or 'indirect'):  
Indirect
- 5 Number of Vendors Solicited:  
584
- 6 Number of Bids Received:  
251
- 7 Brief Description of Selection Process:  
S&B
- 8 Dollar Value:  
[REDACTED]
- 9 Contract Status:  
Awarded
- 10 Term Begin:  
12/13/2007
- 11 Term End:  
5/31/2009
- 12 Nature and Scope of Work:  
[REDACTED]

(PPL)

FPL  
 Uprate Nuclear  
 Dck#080009-EI Audit#08-248-4-2  
 TYE 12/31/08  
 Title: Uprate Upgrade

2/13/09

22

PPL  
 6/11/09

**Project Name: Extended Power Upgrade  
Construction Costs and Carrying Costs on Construction Cost Balance  
Final True-up Filing: Contracts Executed**

[Section (8)(c)]

**Schedule T-9A**

FLORIDA PUBLIC SERVICE COMMISSION

**EXPLANATION:** Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FPL

For the Year Ended 12/31/08

DOCKET NO.: 090009-EI

Witness: Rajiv S. Kundalkar

- 1 **Contract No.:**  
PO # 114114
- 2 **Major Task or Tasks Associated With:**  
Turbine Project Manager
- 3 **Vendor Identifier:**  
Richard Sipes
- 4 **Vendor Affiliation (specify "Direct" or "Indirect"):**  
Indirect
- 5 **Number of Vendors Solicited:**  
SSJ
- 6 **Number of Bids Received:**  
SSJ
- 7 **Brief Description of Selection Process:**
- 8 **Dollar Value:**  
[REDACTED]
- 9 **Contract Status:**  
Awarded
- 10 **Term Begin:**  
7/8/2008
- 11 **Term End:**  
8/1/2008
- 12 **Nature and Scope of Work:**  
[REDACTED]

*(Handwritten initials)*

PPL  
Uprate Nuclear  
Dck#080009-EI Audit#08-248-4-2  
TYE 12/31/08  
Title: *Walter D. [Handwritten]*

*Walter D. [Handwritten]*  
6/11/09

*(Handwritten circled number)* 23

*chde*

**REDACTED**

9  
Pages 1-6

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FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Tiffany Cordes UTILITY: FPL  
AUDIT MANAGER: Gabriela Leon PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 39 DATE OF REQUEST: 5/28/09  
AUDIT PURPOSE: Nuclear Uprate

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: ASAP  
REFERENCE RULE 26-22.006, F.A.C., THIS REQUEST IS MADE:

- INCIDENT TO AN INQUIRY
- OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were the following employees hired after the last Rate Case?

\_\_\_\_\_

Section 47-2

TO: AUDIT MANAGER: M. Leon

DATE: 6/2/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) (S) (S) ARE PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 369.403, 368.093, OR 367.158, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 26-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Tiffany Cordes  
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor) 1  
Copy: Audit File

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Tiffany Cordes UTILITY: FPL  
AUDIT MANAGER: Gabriela Leon PREPARED BY: \_\_\_\_\_  
REQUEST NUMBER: 40 DATE OF REQUEST: 5/28/09  
AUDIT PURPOSE: Nuclear Uprate

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: ASAP

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

- INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

- 1 When looking at the EPU Project Regular Payroll Reclassification - September 2008 Report I noticed that the following  
2 employees' salaries were included in Base Rates, however, their salaries were either not removed or only a certain percent  
3 was removed. Please explain. The employees in question are:  
4 [redacted] is included in Base Rates and only 20% was removed. Why?  
5 [redacted] included in Base Rates and only 13% was removed. Why?  
6 [redacted] included in Base Rates, has his position been backfilled? If so, when?  
7 [redacted] included in Base Rates, why is 1% left in the Uprate?  
8 [redacted] were 100% included in Base Rates, why not removed from the  
9 Uprate?  
10 Please see attached schedule which was the source of these questions.

section 47-2 p. 5  
2

TO: AUDIT MANAGER: M. Leon DATE: 6/2/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY  
(2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_  
(3)  AND IN MY OPINION, ITEM(S) \_\_\_\_\_ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 384.183, 386.093, OR 387.158, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.  
(4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

2

Tiffany Cordes

### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Tiffany Cordes UTILITY: FPL  
 AUDIT MANAGER: Gabriela Leon PREPARED BY: \_\_\_\_\_  
 REQUEST NUMBER: 41 DATE OF REQUEST: 5/28/09  
 AUDIT PURPOSE: Nuclear Uprate

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: ASAP  
 REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

1 The attached sheet shows employees and where their salaries were charged. Next to employee #39183 says "2006 is latest default, rehired as project bound in 2007" please explain what this mean?

3 Same for employee [redacted]

See attached sheet

section #4 r=2 p  
3

TO: AUDIT MANAGER: G. Leon

DATE: 6/2/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) (1) IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 369.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Jeffrey Cordes  
 (SIGNATURE AND TITLE OF RESPONDENT)

3



### FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Tiffany Cordes UTILITY: FPL  
 AUDIT MANAGER: Gabriela Leon PREPARED BY: \_\_\_\_\_  
 REQUEST NUMBER: 43 DATE OF REQUEST: 5/28/09  
 AUDIT PURPOSE: Nuclear Uprate

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: ASAP  
 REFERENCE RULE 26-22.006, F.A.C., THIS REQUEST IS MADE:

- INCIDENT TO AN INQUIRY  
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

1 Employees                      were not included in the list of employees included in Base Rates, however, in a response to  
 2 DRR #27 shows that these employees are included in Base Rates. Please explain.

See attachment.

Section 4.7-1  
1

TO: AUDIT MANAGER: M. Leon DATE: 6/2/09

THE REQUESTED RECORD OR DOCUMENTATION:

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) (1) IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 366.188, 366.093, OR 367.188, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 26-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Tiffany Cordes  
 (SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)  
 Copy: Audit File

**REDACTED**

28  
Entire CD

**REDACTED**

28-1  
Pages 1-5

494

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19

REF:1	REF:2	REF:3	REF:4	AUDIT:1	AUDIT:2	AUDIT:3	AUDIT:4	PERC	AC	PLANT	USD	COMPS	PROJ	BUCS	ERR	COMPS	SEC	USER	GUSS	LOCK	Cost	TimeStamp
BCH-0468				107100	399.8		7200882	93		720	100						4	914				30-Apr-08
BCH-0472				107100	399.8		7201442	93		720	100						0	915				30-Apr-08
BCH-0476				107100	399.8		4100654	93		410	100						0	910				30-Apr-08
BCH-0483				107100	399.8		00982	93		000	100						0	914				30-Apr-08
BCH-0432				107100	399.8		7107441	93		710	100						0	910				30-Apr-08
BCH-0452				107100	399.8		7101463	93		710	100						0	914				30-Apr-08
BCH-0432				107100	399.8		7101240	93		710	100						0	914				30-Apr-08
BCH-0432				107100	399.8		7101462	93		710	100						0	915				30-Apr-08
BCH-0219				107100	399.8		4201464	93		420	100						4	914				28-Apr-08
BCH-0219				107100	399.8		4201465	93		420	100						4	914				28-May-08
BCH-0323				107100	399.8		4101017	93		410	100						4	914				28-May-08
BCH-0323				107100	399.8		4101018	93		410	100						4	914				28-Apr-08
BCH-0476				107100	399.8		7201464	93		720	100						4	914				28-Apr-08
BCH-0476				107100	399.8		7201465	93		720	100						0	914				30-Apr-08
BCH-0323				107100	399.8		7211442	93		721	100						0	914				30-Apr-08
BCH-0323				107100	399.8		7211443	93		721	100						4	915				30-Jan-08
BCH-0323				107100	399.8		7211464	93		721	100						4	914				30-Jan-08
BCH-0323				107100	399.8		7211443	93		721	100						4	910				30-Jan-08
BCH-0323				107100	399.8		7211465	93		721	100						4	914				30-Jan-08
BCH-0010				107100	399.8		4101440	93		410	100						4	914				30-Jun-08
BCH-0010				107100	399.8		4101440	93		410	100						0	915				31-Mar-08
BCH-0127				107100	399.8		7101441	93		710	100						0	915				31-Mar-08
BCH-0127				107100	399.8		7101463	93		710	100						0	910				24-Mar-08
BCH-0127				107100	399.8		7101440	93		710	100						0	914				24-Mar-08
BCH-0127				107100	399.8		7101462	93		710	100						0	915				24-Mar-08
BCH-0382				107100	399.8		4851462	93		485	100						4	914				24-Mar-08
BCH-0382				107100	399.8		4851440	93		485	100						4	915				28-Mar-08
BCH-0382				107100	399.8		4851440	93		485	100						4	914				28-Mar-08

2

US-10.

CONFIDENTIAL

43-3

1 2 3 4 5 6 7 8 9 10 11 12 13 14

SELECT	2	3	4	5	6	7	8	9	10	11	12	13	14	Time	
DATE	TIME	PERIOD	ACR	FRAND	ISD	COMPUS	PROJIBUS	SRH	COMPOCS	SEOTS	USER	CCS	LOG	PR	ST
PYL-00254	JUL-000.00	107100	300.0	410 0010	00	410	00	4	014					20-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	410 1017	00	410	00	4	014					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	420 0001	00	420	00	4	010					22-May-00	
PYL-00077	JUL-000.00	107200	0	710 0507	00	710	00	0	010					20-Jan-00	
PYL-00254	JUL-000.00	107100	300.0	420 1017	00	420	00	4	014					27-May-00	
PYL-00254	JUL-000.00	107100	300.0	420 1017	00	420	00	4	014					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	410 1482	00	410	00	0	010					20-Feb-00	
PYL-00254	JUL-000.00	107100	300.0	420 1442	00	420	00	0	010					17-Mar-00	
PYL-00254	JUL-000.00	107100	300.0	720 1404	00	720	00	4	014					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	410 0801	00	410	00	10	014					27-May-00	
PYL-00254	JUL-000.00	107100	300.0	420 0801	00	420	00	4	010					27-May-00	
PYL-00254	JUL-000.00	107100	300.0	701 0820	00	701	00	0	014					13-May-00	
PYL-00254	JUL-000.00	107100	300.0	410 0803	00	410	00	0	010					20-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	710 0440	00	710	00	0	010					21-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	410 0804	00	410	00	0	010					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	410 0804	00	410	00	0	010					20-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	721 1442	00	721	00	4	010					24-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	721 1405	00	721	00	4	014					27-May-00	
PYL-00254	JUL-000.00	107100	300.0	410 0801	00	410	00	4	010					10-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	420 0002	00	420	00	0	014					20-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	420 0002	00	420	00	0	014					05-Feb-00	
PYL-00254	JUL-000.00	107100	300.0	420 0002	00	420	00	0	014					27-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	721 1442	00	721	00	4	010					13-May-00	
PYL-00254	JUL-000.00	082700	0	420 0801	00	420	00	0	020					08-Jun-00	
PYL-00254	JUL-000.00	082700	0	410 0804	00	410	00	0	010					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	420 0801	00	420	00	4	010					14-Apr-00	
PYL-00254	JUL-000.00	107100	300.0	420 1404	00	420	00	0	014					10-Jun-00	
PYL-00254	JUL-000.00	107100	300.0	730 0723	00	730	00	0	014					20-Jun-00	

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CONFIDENTIAL

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COMPANY: FPL  
 TITLE: TEST OF SOURCE CODE 36000  
 PERIOD: TYE 12/31/08  
 DATE: 14-Nov-08  
 AUDITOR: Gabriela Leon

SAMPLE NUMBER	DATE	SOURCE	AMOUNT	DESCRIPTION	Employee's Name
1	13	200804	36000	\$3,383.35 Regular pay \$6,766.6923 divided by 80 hours = \$84.58 \$84.58 times 40 hours = \$3,383.35 Traced pay to the "Display Basic Pay" screen printout Traced hours to the Timesheet: Data Entry View	Employee Name: Steve Hale Job Title: Engineering Director EPU Project Duties and Responsibilities on Wp.
2	15	200804	36000	\$3,703.00 Regular Pay \$3,703.00, 80 hours Traced pay to Change Basic Pay, hours traced to Timesheet: Data Entry View	Employee Name: Edgard Hernandez Job Title: Principal Engineer-Fuels
3	16	200805	36000	[REDACTED] Regular Pay \$6,153.8462 divided by 80 hours = \$76.9231 \$76.9231 times 16 hours = \$1,230.77 Pay traced to the Change Basic Pay printout Hours traced to the Timesheet Data Entry View	Employee Name: Michael Tammaro Job Title: Sr. Attorney Environmental
4	17	200805	36000	[REDACTED] Traced to Display Cost Distribution and to the Change Payroll Results Adjustments	Employee Name: Jaime Garcia Job Title: Associate Engineer
5	18	200805	36000	[REDACTED] Regular Pay \$4,346.15 divided 80 hours = \$54.3269 \$54.3269 times 38 hours = \$1,955.77 Regular pay traced to the Display Basic Pay printout The hours were traced to the Timesheet Data Entry View	Employee Name: Ralph Russo Job Title: Civil Supervisor

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CONFIDENTIAL

COMPANY: FPL  
 TITLE: TEST OF SOURCE CODE 36000  
 PERIOD: TYE 12/31/08  
 DATE: 14-Nov-08  
 AUDITOR: Gabriela Leon

SAMPLE NUMBER	DATE	SOURCE	AMOUNT	DESCRIPTION	Employee's Name
1 2 3 4	19	200805	36000	$\$2,040.65$ Regular Pay $\$4,081.3076$ divided by 80 hours= $\$51.016345$ $\$51.01634$ times 40 hours = $\$2,040.65$ Regular Pay was traced to the Change Basic Pay printout Hours traced to the Timesheet: Data Entry View	Employee Name: Greg Myers Job Title: Project Engineering Manager LAR
5 6 7 8 9	20	200805	36000	Regular Pay $\$4,371.1538$ divided by 80= $\$54.6394$ $\$54.6394$ times 40 hours= $\$2,185.57$ Regular Pay was traced to the Change Basic Pay printout Hours traced to the Timesheet: Data Entry View	Employee Name: Kathleen Rydman Job Title: Design Basis Supervisor
10 11 12 13	21	200805	36000	Final Vacation Payout $\$18,226.31$ $\$18,226.31$ times .25= $\$4,556.57$ The 25% was traced to the Change Cost Distribution printout	Employee Name: Ken Buford Job Title: Scheduler Lead
14 15 16 17 18	22	200805	36000	Wage type signing bonus $\$50,000$ $\$50,000$ times 25%= $\$12,500$ The $\$50,000$ was traced to the Change Additional Payments The 25% was traced to the Change Cost Distribution	Employee Name: George Gram Job Title: Special Projects Director

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(KAC)

(CONFIDENTIAL)

William Labbe  
Seabrook Invoice Chargebacks  
NFR Audit Request #4, Item #1

PAYRL	EMPNAM	PER ID	PAY	CHK	DT	WAGE TYPE	LONG TEXT	AMOUNT	NUMBER OF
Labbe, William P., JR			20070726	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20070726	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20070726	8R06		ER Medical		0.0	
Labbe, William P., JR			20070726	/101		Total gross		0.0	
Labbe, William P., JR			20070726	/406		TX ER Medicare Tax		0.0	
20070726 Total								80.0	Pay Period: 7/7 - 7/20/07
Labbe, William P., JR			20070809	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20070809	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20070809	8R06		ER Medical		0.0	
Labbe, William P., JR			20070809	/101		Total gross		0.0	
Labbe, William P., JR			20070809	/406		TX ER Medicare Tax		0.0	
20070809 Total								80.0	Pay Period: 7/21 - 8/3/07
Labbe, William P., JR			20070823	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20070823	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20070823	8R06		ER Medical		0.0	
Labbe, William P., JR			20070823	/101		Total gross		0.0	
Labbe, William P., JR			20070823	/406		TX ER Medicare Tax		0.0	
20070823 Total								80.0	Pay Period: 8/4 - 8/17/07
Labbe, William P., JR			20070920	/6UT		Actual Worked Hours		72.0	
Labbe, William P., JR			20070920	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20070920	8R06		ER Medical		0.0	
Labbe, William P., JR			20070920	/101		Total gross		0.0	
Labbe, William P., JR			20070920	/406		TX ER Medicare Tax		0.0	
20070920 Total								72.0	Pay Period: 9/1 - 9/14/07
Labbe, William P., JR			20071004	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20071004	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071004	8R06		ER Medical		0.0	
Labbe, William P., JR			20071004	/101		Total gross		0.0	
Labbe, William P., JR			20071004	/406		TX ER Medicare Tax		0.0	
20071004 Total								80.0	Pay Period: 9/15 - 9/28/07
Labbe, William P., JR			20071018	/6UT		Actual Worked Hours		72.0	
Labbe, William P., JR			20071018	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071018	8R06		ER Medical		0.0	
Labbe, William P., JR			20071018	/101		Total gross		0.0	
Labbe, William P., JR			20071018	/406		TX ER Medicare Tax		0.0	
20071018 Total								72.0	Pay Period: 9/29 - 10/12/07
Labbe, William P., JR			20071101	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20071101	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071101	8R06		ER Medical		0.0	
Labbe, William P., JR			20071101	/101		Total gross		0.0	
Labbe, William P., JR			20071101	/406		TX ER Medicare Tax		0.0	
20071101 Total								80.0	Pay Period: 10/13 - 10/26/07
Labbe, William P., JR			20071115	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20071115	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071115	8R06		ER Medical		0.0	
Labbe, William P., JR			20071115	/101		Total gross		0.0	
Labbe, William P., JR			20071115	/406		TX ER Medicare Tax		0.0	
20071115 Total								80.0	Pay Period: 10/27 - 11/9/07
Labbe, William P., JR			20071129	/6UT		Actual Worked Hours		66.0	
Labbe, William P., JR			20071129	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071129	8R06		ER Medical		0.0	
Labbe, William P., JR			20071129	/101		Total gross		0.0	
Labbe, William P., JR			20071129	/406		TX ER Medicare Tax		0.0	
20071129 Total								66.0	Pay Period: 11/10 - 11/23/07
Labbe, William P., JR			20071213	/6UT		Actual Worked Hours		80.0	
Labbe, William P., JR			20071213	8R00		ER Life Insurance		0.0	
Labbe, William P., JR			20071213	8R06		ER Medical		0.0	
Labbe, William P., JR			20071213	/101		Total gross		0.0	
Labbe, William P., JR			20071213	/406		TX ER Medicare Tax		0.0	
20071213 Total								80.0	Pay Period: 11/24 - 12/7/07
Grand Total								760.0	

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 X traced to screen printout of insurance plan # 1  
 A traced to printout of basic pay - P4  
 ~ traced to printout of health plans - P3  
 @ traced to printout of

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(Confidential)

Ian Watters  
 Seabrook Invoice Chargebacks  
 NFR Audit Request #4, Item #1

PAYRL EMPNAM	PER ID	PAY	CHK DT	WAGE TYPE	LONG TEXT	AMOUNT	NUMBER OF
Watters,Ian C			20070920	/5UT	Actual Worked Hours		72.0
Watters,Ian C			20070920	8R08	ER Dental		0.0
Watters,Ian C			20070920	8R00	ER Life Insurance		0.0
Watters,Ian C			20070920	8R06	ER Medical		0.0
Watters,Ian C			20070920	/101	Total gross		0.0
Watters,Ian C			20070920	/406	TX ER Medicare Tax		0.0
			20070920	Total			72.0 Pay Period: 9/1 - 9/14/07
Watters,Ian C			20071004	/5UT	Actual Worked Hours		80.0
Watters,Ian C			20071004	8R08	ER Dental		0.0
Watters,Ian C			20071004	8R00	ER Life Insurance		0.0
Watters,Ian C			20071004	8R06	ER Medical		0.0
Watters,Ian C			20071004	/101	Total gross		0.0
Watters,Ian C			20071004	/406	TX ER Medicare Tax		0.0
			20071004	Total			80.0 Pay Period: 9/16 - 9/28/07
Watters,Ian C			20071101	/5UT	Actual Worked Hours		80.0
Watters,Ian C			20071101	8R08	ER Dental		0.0
Watters,Ian C			20071101	8R00	ER Life Insurance		0.0
Watters,Ian C			20071101	8R06	ER Medical		0.0
Watters,Ian C			20071101	/101	Total gross		0.0
Watters,Ian C			20071101	/406	TX ER Medicare Tax		0.0
			20071101	Total			80.0 Pay Period: 10/13 - 10/26/07
Watters,Ian C			20071115	/5UT	Actual Worked Hours		32.0
Watters,Ian C			20071115	8R08	ER Dental		0.0
Watters,Ian C			20071115	8R00	ER Life Insurance		0.0
Watters,Ian C			20071115	8R06	ER Medical		0.0
Watters,Ian C			20071115	/101	Total gross		0.0
Watters,Ian C			20071115	/406	TX ER Medicare Tax		0.0
			20071115	Total			32.0 Pay Period: 10/27 - 11/9/07
Watters,Ian C			20071129	/5UT	Actual Worked Hours		40.0
Watters,Ian C			20071129	8R08	ER Dental		0.0
Watters,Ian C			20071129	8R00	ER Life Insurance		0.0
Watters,Ian C			20071129	8R06	ER Medical		0.0
Watters,Ian C			20071129	/101	Total gross		0.0
Watters,Ian C			20071129	/406	TX ER Medicare Tax		0.0
			20071129	Total			40.0 Pay Period: 11/10 - 11/23/07
Watters,Ian C			20071213	/5UT	Actual Worked Hours		80.0
Watters,Ian C			20071213	8R08	ER Dental		0.0
Watters,Ian C			20071213	8R00	ER Life Insurance		0.0
Watters,Ian C			20071213	8R06	ER Medical		0.0
Watters,Ian C			20071213	/101	Total gross		0.0
Watters,Ian C			20071213	/406	TX ER Medicare Tax		0.0
			20071213	Total			80.0 Pay Period: 11/24 - 12/7/07
Watters,Ian C			20071227	/5UT	Actual Worked Hours		80.0
Watters,Ian C			20071227	8R08	ER Dental		0.0
Watters,Ian C			20071227	8R00	ER Life Insurance		0.0
Watters,Ian C			20071227	8R06	ER Medical		0.0
Watters,Ian C			20071227	/101	Total gross		0.0
Watters,Ian C			20071227	/406	TX ER Medicare Tax		0.0
			20071227	Total			80.0 Pay Period: 12/8 - 12/21/07
				Grand Total			464.0

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- X Traced to screen printout of health plans
- ~ Traced to insurance plans printout
- D Traced to health plan printout
- @ Traced to Basic Pay printout
- N Traced to Medicare Tax printout

**CONFIDENTIAL**

66,137.00  
 31,584.65  
 97,721.65

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FPSC Audit Request #27  
 2008 Listing of Employees **CONFIDENTIAL**  
 (Whose Time was Charged to the Capital EPU Project)

Employee ID	Employee Name	Included in Base Rates	Amount
48	George R Gram II	No	
49	T V Abbatiello	Yes	97,499.30
96	Kester M. Thompson	Yes	372.12
50	Mark Feroglia	Yes	728.99
51	Joseph T Laduca	Yes	149,950.71
52	Steven M Cook	No	
53	K C Bullard	Yes	60,085.63
54	Richard J Wels	Yes	427.64
55	James Giampietro	Yes	5,139.29
(A) 56	Philip T Tiemann	Yes	57,587.01
57	Rodney J Filipek	Yes	2,375.94
97	Kenneth A Palmer	Yes	1,305.58
(A) 58	Jeffrey W Brown	Yes	80,484.76
59	E R Knuckles	Yes	1,255.52
60	Fernando Blanco	No	
61	Jayaram Polavarapu	Yes	5,557.41
62	Jonathan Lastra Martinez	No	
63	J R Hoffman	Yes	115,831.87
64	Modesto Jimenez	Yes	15,378.37
65	S H Cornell	Yes	72,212.38
66	M P Sharp	Yes	14,113.04
67	Jorge Manuel Mundulas	Yes	1,833.29
68	Douglas Dangelo	No	
69	Tom A Dolan	Yes	81,595.60
70	Robert Edward Norring	Yes	31,313.46
71	Melanie M Bragdon	Yes	645.50
72	Timothy E Johnson JR	Yes	45,412.50
73	David M Kruegel	No	
74	Cara A Smith	Yes	9,054.40
75	Stacy M Foster	Yes	28,891.46
76	Elizabeth Abbott	No	
77	Lawrence Coogan	Yes	1,492.31
78	C G Ofarrill	Yes	19,415.60
79	Vito De Francesco	Yes	983.72
80	Bradley A Preston	Yes	6,639.91
81	Julio J Rivera	No	
82	Warren A Busch	Yes	15,099.06
83	Dawn M Arida	No	
84	Jason Bass	No	
85	Cynthia Childers	Yes	206.92
86	Jacqueline Dieter	Yes	152.96
87	Kelly Halverson	Yes	394.02
88	Heather Kelly	No	
89	Jacquelyn K Lorne	Yes	2,520.00
90	Jessica Peck	No	
91	S C Perdew	Yes	85.03
92	Reinaldo Verges JR	Yes	697.71

removed  
 51,187.97  
 1,187.97

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1 2 3 4 5  
 EMPLOYEE 66707 - did not start charging  
 the EPU Project until  
 April 2008.

EMPLOYEE 68624 - did not start charging  
 the EPU Project until MAY 2008

(PK)

FPSC Audit Request #27  
2008 Listing of Employees  
(Whose Time was Charged to the Capital EPU Project)

CONFIDENTIAL

Employee ID	Employee Name	Includes in Base	Amount
1		No	
2	Christopher M Lloyd	Yes	12,397.53
3	Stephen Thomas Hale	Yes	94,897.73
4	Ralph M Russo	Yes	87,140.38
5	Edward J Rutkowski	Yes	10,153.86
93	Rachel Mayer Godino	Yes	97.31
6	Dennis M Banks	Yes	48.36
7	Melanie L Grant	No	
8	Mitchell S Ross	Yes	1,095.04
9	Jaime J Marrero Garcia	No	
10	Ramon S Valmonte	Yes	78,905.72
11	Harry Sanders Bell	Yes	1,365.91
12	Brian M Kelly	Yes	96,294.31
13	Michael F Moran	Yes	6,259.61
14	Michael Jaeger	No	
15	James G Saba	No	
16	D Inman Lanier	Yes	499.12
17	Steven C Middlecamp	Yes	509.70
18	J C Amago	Yes	363.54
19	Fariborz Habashi	Yes	11,314.48
20	Paul M Paglino	Yes	4,699.87
21	Gregory R Myers	Yes	85,979.89
22	Angel L Barredo Jr	Yes	471.44
23	Maggie G Ramsey	Yes	8,374.09
24	M A Waronicki	Yes	100,204.06
25	Barbara P Linkiewicz	Yes	20,938.07
26	Jorge E Arpa	Yes	3,501.20
27	Kathleen D Rydman	Yes	77,748.10
28	Thomas C. Holland	Yes	7,087.72
29	Jayprakash N Kabadi	Yes	15,512.23
30	Michael S Tammaro	No	
31	J R Neu	Yes	170.04
32	Jeffrey R Young	Yes	1,685.60
33	Jeffrey W Duncan	No	
34	Jamil R Newell	Yes	147.23
35	Manuel Alvarez JR	No	
36	Teresa Gray	No	
37	Quang Van Lam	Yes	1,529.82
94	Nick L Domenico	Yes	1,110.68
95	Antonio Fernandez	No	
38	Anna Smolinska	No	
39	Jimmy D Tann	No	
40	William P Labbe JR	No	
41	Paul Geer	Yes	14,750.86
42	Howard Onorato	Yes	8,991.94
43	Dilip S Chokshi	Yes	1,601.60
44	Ricardo L Rivera	No	
45	Christopher A Louison	Yes	250.98
46	Marjan Mashhadi	Yes	8,800.00
47	Edgard A Hernandez	Yes	23,449.97

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FPSC DR-7: FPL Uprate Project Payroll Summary (Jan-Jun 2008)

1 AUDIT 3	2 Employee Name	3 2006 Employment (1)	4 Regular	5 Overtime	6 Other Earnings	7 Total
			\$0.00	\$0.00	\$39,835.82	\$39,835.82 (2)
	Christopher M Lloyd	FPL	\$7,503.77	\$0.00	\$0.00	\$7,503.77
	Stephen Thomas Hale	FPL	\$84,067.01	\$0.00	\$0.00	\$84,067.01
	Ralph M Russo	FPL	\$31,400.97	\$0.00	\$0.00	\$31,400.97
	Edward J Rutkowski	FPL	\$16,923.10	\$0.00	\$0.00	\$16,923.10
	Rachel Mayer Godino	FPL	\$97.31	\$0.00	\$0.00	\$97.31
	Dennis M Banks	FPL	\$0.00	\$48.36	\$0.00	\$48.36
	Mitchell S Ross	FPL	(\$699.58)	\$0.00	\$0.00	(\$699.58)
	Jaime J Marrero Garcia	New-Uprate	\$11,153.84	\$0.00	\$4,994.83	\$16,148.67
	Ramon S Valmonte	FPL	\$22,274.01	\$890.96	\$0.00	\$23,164.97
	Brian M Kelly	FPL	\$12,135.50	\$370.20	(\$179.82)	\$12,325.88
	Michael Jaeger	New-Uprate	\$15,076.92	\$0.00	\$21,007.50	\$36,084.42
	Glenn Scheffing	FPL	(\$4,738.47)	\$0.00	\$0.00	(\$4,738.47)
	James G Saba	New-Uprate	\$6,092.32	\$0.00	\$0.00	\$6,092.32
	D Inman Lanier	FPL	\$0.00	\$221.83	\$0.00	\$221.83
	Paul M Paglino	FPL	\$2,102.57	\$0.00	\$0.00	\$2,102.57
	Gregory R Myers	FPL	(\$1,922.93)	\$5,662.81	\$0.00	\$3,739.88
	Maggie G Ramsey	FPL	\$760.42	\$0.00	(\$15.84)	\$744.58
	M A Waronicki	FPL	\$65,126.62	\$0.00	\$0.00	\$65,126.62
	Barbara P Linkiewicz	FPL	\$624.22	\$0.00	\$0.00	\$624.22
	Jorge E Arpa	FPL	\$0.00	\$0.00	\$0.00	\$0.00
	Kathleen D Rydman	FPL	\$8,742.32	\$0.00	\$0.00	\$8,742.32
	Thomas C. Holland	FPL	\$966.51	\$2,416.27	\$0.00	\$3,382.78
	Jayprakash N Kabadi	FPL	\$10,557.17	\$0.00	\$0.00	\$10,557.17
	Michael S Tammaro	New-FPL	\$13,615.39	\$0.00	\$0.00	\$13,615.39
	Jamil R Newell	FPL	\$147.23	\$0.00	\$0.00	\$147.23
	Manuel Alvarez JR	New-FPL	(\$0.00)	\$0.00	\$0.00	(\$0.00)
	Teresa Gray	New-Uprate	\$39,250.00	\$0.00	\$9,000.00	\$48,250.00
	Kathryn S Salvador	FPL	(\$1,223.63)	\$0.00	\$0.00	(\$1,223.63)
	Nick L Domenico	FPL	\$1,110.68	\$0.00	\$0.00	\$1,110.68
	Antonio Fernandez	New-FPL	(\$74.52)	\$0.00	\$0.00	(\$74.52)
	Anna Smolinska	New-FPL	\$7,840.88	\$2,433.38	\$0.00	\$10,274.26

(P3C)

Confidential

CONFIDENTIAL

Source: DR 7

P1

FPSC DR-7: FPL Uprate Project Payroll Summary (Jan-Jun 2008)

1 AUDIT 3	2 Employee Name	3 2006 Employment (1)	4 Regular	5 Overtime	6 Other Earnings	7 Total
	Jimmy D Tann	New-FPL	\$0.00	\$42.66	\$0.00	\$42.66
	William P Labbe JR	New-Uprate (3)	\$69,881.01	\$0.00	\$0.00	\$69,881.01
	Claude Villard	FPL	(\$2,012.84)	\$0.00	\$0.00	(\$2,012.84)
	Howard Onorato	FPL	\$4,802.24	\$0.00	\$250.00	\$5,052.24
	Dilip S Chokshi	FPL	\$339.73	\$0.00	\$0.00	\$339.73
	Ruben J Rodriguez	FPL	(\$930.98)	\$0.00	\$0.00	(\$930.98)
	Edgard A Hernandez	FPL	\$8,887.20	\$277.73	\$0.00	\$9,164.93
	George R Gram II	New-Uprate	\$22,076.92	\$0.00	\$57,063.60	\$79,140.52
	T V Abbatiello	FPL	\$57,463.70	\$0.00	\$0.00	\$57,463.70
	Kester M. Thompson	FPL	\$0.00	\$744.24	\$0.00	\$744.24
	Joseph T Laduca	FPL	\$42.75	\$2,169.22	\$1,488.88	\$3,700.85
	K C Bullard	FPL	\$17,081.52	\$0.00	\$9,000.00	\$26,081.52
	R H Hix	FPL	(\$4,465.36)	\$0.00	\$0.00	(\$4,465.36)
	Philip T Tiemann	FPL	\$5,835.80	\$291.80	\$583.58	\$6,711.18
	Rodney J Filipek	FPL	\$0.00	\$0.00	\$0.00	\$0.00
	Kenneth A Palmer	FPL	\$1,305.58	\$0.00	\$0.00	\$1,305.58
	Jeffrey W Brown	FPL	\$9,423.07	\$616.50	\$0.00	\$10,039.57
	E R Knuckles	FPL	\$0.00	\$0.00	\$0.00	\$0.00
	Jayaram Polavarapu	FPL	\$1,190.87	\$0.00	\$0.00	\$1,190.87
	Jonathan Lastra Martinez	New-Uprate	\$10,038.45	\$334.62	\$10,408.55	\$20,781.62
	J R Hoffman	FPL	\$69,552.10	\$0.00	\$0.00	\$69,552.10
	Modesto Jimenez	FPL	\$2,864.60	\$3,266.65	\$0.00	\$6,131.25
	S H Cornell	FPL	\$22,035.47	\$0.00	\$0.00	\$22,035.47
	Jorge Manuel Mundulas	FPL	\$0.00	\$694.43	\$0.00	\$694.43
	Tom A Dolan	FPL	\$0.00	\$1,788.47	\$0.00	\$1,788.47
	Robert Edward Norring	FPL	\$1,632.77	\$296.55	\$0.00	\$1,929.32
	Timothy E Johnson JR	FPL	\$9,000.00	\$0.00	\$0.00	\$9,000.00
	Stacy M Foster	FPL	(\$3,688.11)	\$0.00	\$0.00	(\$3,688.11)
	Lawrence Coogan	FPL	\$1,492.31	\$0.00	\$0.00	\$1,492.31
	C G Ofarill	FPL	(\$131.93)	\$0.00	\$0.00	(\$131.93)
	Vito De Francesco	FPL	\$983.72	\$0.00	\$0.00	\$983.72
	Julio J Rivera	New-Uprate	\$13,384.61	\$362.50	\$11,897.89	\$25,645.00

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EPU Project Regular Payroll Reclassification  
September 2008

1 Employee	2 Pay Period	3 301	4 302	5 303	6 802	7 803	8 Totals	9 Allowed Percent	10 Transfer Positive Hours	11 Hourly Rate	12 Account Distribution	13 Transfer Amount	14 Total Transfer Amount
	BCH-0021			(1,355.60)			\$ (1,355.60)	0%	0.0	#DIV/0!			
	BCH-0352					7,372.46	\$ 7,372.46	0%	0.0	#DIV/0!			
	BCH-0365			815.42			(1,604.36) \$ (788.94)	0%	0.0	#DIV/0!			
	BCH-0385			(7,498.18)			(32,591.65) \$ (40,089.83)	0%	0.0	#DIV/0!			
	BCH-0408			2,819.38			8,274.31 \$ 11,093.67	0%	0.0	#DIV/0!			
Total				(5,219.00)			(18,549.24)	0%					
	PYP-0000019					3,834.54	\$ 3,834.54	100%	(34.7)	\$ 84.61	Seabrook in 2006		
	PYP-0000020					878.66	\$ 878.66	100%	(72.0)	\$ 84.58			
Total						4,511.20							
	PYP-0000018					4,237.49	\$ 4,237.49	100%	(2.0)	\$ 54.33	Capital 2006		
	PYP-0000019					4,346.17	\$ 4,346.17	100%	0.0	\$ 54.33			
	PYP-0000020					4,346.15	\$ 4,346.15	100%	0.0	\$ 54.33			
Total						12,929.81							
	PYP-0000018					2,115.39	\$ 2,115.39	100%	0.0	\$ 26.44	New - OK		
	PYP-0000019					2,115.39	\$ 2,115.39	100%	0.0	\$ 26.44			
	PYP-0000020					2,115.38	\$ 2,115.38	100%	0.0	\$ 26.44			
Total						6,346.16							
	PYP-0000018					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88	New - OK		
	PYP-0000019					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	PYP-0000020					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
Total						6,692.31							
	PYP-0000018					4,454.80	\$ 4,454.80	0%	80.0	\$ 55.69	1811-93-420304-667	\$ 4,454.80	
	PYP-0000019					4,454.81	\$ 4,454.81	0%	80.0	\$ 55.69	1811-93-420304-667	\$ 4,454.81	
	PYP-0000020					4,454.80	\$ 4,454.80	0%	80.0	\$ 55.69	1811-93-420304-667	\$ 4,454.80	\$ 13,364.41 (1)
Total						13,364.41							
	PYP-0000018					4,315.38	\$ 4,315.38	0%	80.0	\$ 53.94	1810-93-420304-667	\$ 4,315.38	
	PYP-0000019					4,315.39	\$ 4,315.39	0%	80.0	\$ 53.94	1810-93-420304-667	\$ 4,315.39	
	PYP-0000020					4,315.38	\$ 4,315.38	0%	80.0	\$ 53.94	1810-93-420304-667	\$ 4,315.38	\$ 12,946.15 (2)
Total						12,946.15							
	PYP-0000018					3,769.23	\$ 3,769.23	100%	0.0	\$ 47.12	New		
	PYP-0000019					3,769.24	\$ 3,769.24	100%	0.0	\$ 47.12			
	PYP-0000020					3,769.24	\$ 3,769.24	100%	0.0	\$ 47.12			
Total						11,307.71							
	PYP-0000018												
	PYP-0000019					3,385.28	\$ 3,385.28	100%	(26.6)	\$ 63.44			
	PYP-0000020					3,385.29	\$ 3,385.29	100%	(26.7)	\$ 63.47			
Total						10,155.86							
	PYP-0000019					837.48	\$ 837.48	100%	(64.0)	\$ 52.34			
	PYP-0000020					1,507.49	\$ 1,507.49	100%	(51.2)	\$ 52.34			
Total						2,344.97							
	PYP-0000019					4,538.48	\$ 4,538.48	80%	16.0	\$ 56.73	4104-91-000410-669	\$907.70	
	PYP-0000020					4,538.46	\$ 4,538.46	80%	16.0	\$ 56.73	4104-91-000410-669	\$907.69	\$ 1,815.39 (3)
Total						9,076.94							
	PYP-0000018					190.11	\$ 190.11	100%	(76.0)	\$ 47.53			
	PYP-0000019					380.21	\$ 380.21	100%	(72.0)	\$ 47.53			
	PYP-0000020					380.21	\$ 380.21	100%	(72.0)	\$ 47.53			
Total						950.53							
	PYP-0000018					3,681.60	\$ 3,681.60	100%	(22.4)	\$ 63.92			
	PYP-0000019					3,681.60	\$ 3,681.60	100%	(22.4)	\$ 63.92			
	PYP-0000020					3,681.60	\$ 3,681.60	100%	(22.4)	\$ 63.92			

WP 47-2  
1

WP 47-2  
1

In OGM

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1

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1

100% OGM why taking out 2006

WP 47-2  
2

100% OGM

why taking out

47-2  
2

100% OGM but

backfilled  
OK

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EPU Project Regular Payroll Reclassification  
September 2008

Employee	1	2	3	4	5	6	7	8	9	10	11	12	13	14
		Pay Period	301	302	303	302	303	Totals	Allowed Percent	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Total Transfer Amount
	Total	PYP-0000020	100% O&M why		11,044.80	6,894.08	only 18%	\$ 6,894.08	82%	47.4	\$ 61.01	9464-91-000120-626	\$2,891.85	\$ 2,891.85 (S)
	Total	PYP-0000018					473.14	\$ 473.14	85%	(58.0)	\$ 47.31			
		PYP-0000019	100% O&M why in here				283.88	\$ 283.88	85%	(62.0)	\$ 47.31			
		PYP-0000020					378.51	\$ 378.51	85%	(60.0)	\$ 47.31			
	Total	PYP-0000018					1,135.53							
		PYP-0000019	100% O&M why here?				2,622.69	\$ 2,622.69	100%	(32.0)	\$ 54.64			
		PYP-0000020					4,371.16	\$ 4,371.16	100%	0.0	\$ 54.64			
	Total	PYP-0000018					4,371.15	\$ 4,371.15	100%	0.0	\$ 54.64			
		PYP-0000019					11,365.00							
		PYP-0000020					161.08	\$ 161.08	87%	(65.6)	\$ 40.27			
	Total	PYP-0000019					322.17	\$ 322.17	87%	(61.6)	\$ 40.27			
	Total	PYP-0000019	new		2,615.39		483.25	\$ 483.25	100%	(46.0)	\$ 76.92			
	Total	PYP-0000020	not on list		2,615.39			\$ 2,615.39	100%	(72.0)	\$ 60.20			
	Total	PYP-0000018			481.60			\$ 481.60	100%					
		PYP-0000019	What does "2005 is the latest default" mean? Shows 100% O&M in 2006		481.60			\$ 481.60	100%					
		PYP-0000020					2,640.00	\$ 2,640.00	100%	(3.2)	\$ 34.38			
	Total	PYP-0000018					2,640.00	\$ 2,640.00	100%	(3.2)	\$ 34.38			
		PYP-0000019					2,640.00	\$ 2,640.00	100%	(3.2)	\$ 34.38			
		PYP-0000020					7,920.00							
	Total	PYP-0000018	Capital OK				4,431.14	\$ 4,431.14	100%	(26.7)	\$ 83.07			
		PYP-0000019					4,431.15	\$ 4,431.15	100%	(26.7)	\$ 83.07			
		PYP-0000020					4,431.14	\$ 4,431.14	100%	(26.7)	\$ 83.07			
	Total	PYP-0000019					13,293.43							
	Total	PYP-0000019						\$ -	41%	(32.8)	#DIV/0!			
	Total	PYP-0000019	Seabrook OK				252.36	\$ 252.36	100%	(74.6)	\$ 47.08			
	Total	PYP-0000019	new				252.36							
		PYP-0000020					1,410.33	\$ 1,410.33	100%	(58.7)	\$ 66.12			
	Total	PYP-0000019					3,525.82	\$ 3,525.82	100%	(26.7)	\$ 66.10			
		PYP-0000020					4,936.15							
	Total	PYP-0000018					5,257.46	\$ 5,257.46	100%	(26.7)	\$ 98.57			
		PYP-0000019	new				5,257.46	\$ 5,257.46	100%	(26.7)	\$ 98.57			
		PYP-0000020					5,257.46	\$ 5,257.46	100%	(26.7)	\$ 98.57			
	Total	PYP-0000018					15,772.38							
		PYP-0000019	Seabrook OK				3,494.59	\$ 3,494.59	100%	(20.0)	\$ 58.24			
		PYP-0000020					2,329.73	\$ 2,329.73	100%	(40.0)	\$ 58.24			
	Total	PYP-0000019					2,329.73	\$ 2,329.73	100%	(40.0)	\$ 58.24			
		PYP-0000020					8,154.05							
	Total	PYP-0000018	100% O&M - took out OK				4,962.96	\$ 4,962.96	0%	80.0	\$ 62.04	1811-93-420304-667	\$ 4,962.96	
		PYP-0000019					4,962.96	\$ 4,962.96	0%	80.0	\$ 62.04	1811-93-420304-667	\$ 4,962.96	
		PYP-0000020					4,962.96	\$ 4,962.96	0%	80.0	\$ 62.04	1811-93-420304-667	\$ 4,962.96	\$ 14,888.88 (4)
	Total	PYP-0000019	new				14,888.88							
		PYP-0000020					3,418.45	\$ 3,418.45	100%	(9.6)	\$ 48.56			
	Total	PYP-0000018					1,553.85	\$ 1,553.85	100%	(48.0)	\$ 48.56			
		PYP-0000019					4,972.30							
		PYP-0000020	not on list says yes				2,917.90	\$ 2,917.90	100%	0.0	\$ 36.47			
		PYP-0000019					2,917.90	\$ 2,917.90	100%	0.0	\$ 36.47			

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EPU Project Regular Payroll Reclassification  
September 2008

1 Employee	2 Pay Period	3	4	5	6	7	8	9	10 Transfer Positive Hours	11 Hourly Rate	12 Account Distribution	13 Transfer Amount	14 Total Transfer Amount
	PYP-0000020	301	302	303	802	803	Totals	Allowed Percent					
	Total					2,917.90	\$ 2,917.90	100%	0.0	\$ 36.47			
	PYP-0000018					8,753.70							
	PYP-0000019					4,711.54	\$ 4,711.54	100%	0.0	\$ 58.89			
	PYP-0000020					4,711.53	\$ 4,711.53	100%	0.0	\$ 58.89			
	Total					4,711.54	\$ 4,711.54	100%	0.0	\$ 58.89			
	PYP-0000020					14,134.81							
	Total					182.62	\$ 182.62	87%	(65.6)	\$ 45.66			
	PYP-0000018					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	PYP-0000019					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	PYP-0000020					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	Total					6,692.31							
	PYP-0000018					5,045.61	\$ 5,045.61	100%	0.0	\$ 63.07			
	PYP-0000019					5,045.61	\$ 5,045.61	100%	0.0	\$ 63.07			
	PYP-0000020					5,045.62	\$ 5,045.62	100%	0.0	\$ 63.07			
	Total					15,136.84							
	PYP-0000018					4,581.53	\$ 4,581.53	100%	0.0	\$ 57.02			
	PYP-0000020					4,581.53	\$ 4,581.53	100%	0.0	\$ 57.02			
	Total					9,123.06							
	PYP-0000019					1,895.78	\$ 1,895.78	70%	(44.0)	\$ 52.66			
	Total					1,895.78							
	PYP-0000018				414.96		\$ 414.96	100%	(71.0)	\$ 46.11			
	PYP-0000019				230.54		\$ 230.54	100%	(75.0)	\$ 46.11			
	Total				645.50								
	PYP-0000018					2,850.00	\$ 2,850.00	0%	38.0	\$ 75.00	1811-93-420304-667	\$ 2,850.00	
	PYP-0000019					3,150.00	\$ 3,150.00	0%	42.0	\$ 75.00	1811-93-420304-667	\$ 3,150.00	
	PYP-0000020					3,225.00	\$ 3,225.00	0%	43.0	\$ 75.00	1811-93-420304-667	\$ 3,225.00	\$ 9,225.00 (5)
	Total					9,225.00							
	PYP-0000018					4,115.38	\$ 4,115.38	100%	0.0	\$ 51.44			
	PYP-0000019					4,115.38	\$ 4,115.38	100%	0.0	\$ 51.44			
	PYP-0000020					4,115.38	\$ 4,115.38	100%	0.0	\$ 51.44			
	Total					12,346.14							
	PYP-0000018				160.86		\$ 160.86	99%	(75.7)	\$ 45.96			
	PYP-0000019				91.92		\$ 91.92	99%	(77.2)	\$ 45.96			
	PYP-0000020				137.88		\$ 137.88	99%	(79.2)	\$ 45.96			
	Total				390.66								
	PYP-0000018				505.27		\$ 1,505.27	1%	33.2	\$ 44.27	9464-91-000120-626	\$ 1,469.85	
	PYP-0000019				1,682.37		\$ 1,682.37	1%	37.2	\$ 44.27	9464-91-000120-626	\$ 1,846.95	
	PYP-0000020				1,328.19		\$ 1,328.19	1%	29.2	\$ 44.27	9464-91-000120-626	\$ 1,292.77	\$ 4,409.58 (6)
	Total				4,515.83								
	PYP-0000018					1,302.11	\$ 1,302.11	57%	(26.6)	\$ 68.53			
	PYP-0000019					685.32	\$ 685.32	57%	(35.6)	\$ 68.53			
	PYP-0000020					342.66	\$ 342.66	57%	(40.6)	\$ 68.53			
	Total					2,330.09							
	PYP-0000019				442.66		\$ 442.66	100%	(72.0)	\$ 55.33			
	Total				442.66								
	PYP-0000018					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	PYP-0000019					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	PYP-0000020					2,230.77	\$ 2,230.77	100%	0.0	\$ 27.88			
	Total					6,692.31							

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EPU Project Regular Payroll Reclassification  
September 2008

Employee	Pay Period	301	302	303	302	303	Totals	Allowed Percent	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Total Transfer Amount
EMP-ARIDA	PYP-0000018			1,538.76			\$ 1,538.76	92%	(49.6)	\$ 64.12			
	PYP-0000019			1,538.76			\$ 1,538.76	92%	(49.6)	\$ 64.12			
	Total			3,077.52									
EMP-ARIDA	PYP-0000020		1,399.34				\$ 1,399.34	100%	0.0	\$ 17.49			
	Total		1,399.34										
	PYP-0000018		152.96				\$ 152.96	8%	1.6	\$ 19.12	8428-92-000500-648	\$30.59	\$ 30.59
EMP-DIETE	PYP-0000018		800.00				\$ 800.00	100%	(50.0)	\$ 20.00			
	PYP-0000019		800.00				\$ 800.00	100%	(40.0)	\$ 20.00			
	PYP-0000020		600.00				\$ 600.00	100%	(50.0)	\$ 20.00			
Total		2,000.00											
EMP-PECK	BCH-4508242				34.65		\$ 34.65						
	Total				34.65								
		\$ -	\$3,552.30	\$37,147.28	\$ 34.65	\$ 229,504.36	\$ 270,238.59						\$ 59,571.85

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# CONFIDENTIAL

## FLORIDA PUBLIC SERVICE COMMISSION AUDIT DOCUMENT AND RECORD REQUEST #40

### ITEM DESCRIPTION:

When looking at the EPU Project Regular Payroll Reclassification - September 2008 Report I noticed that the following employees' salaries were included in Base Rates, however, their salaries were either not removed or only a certain percent was removed. Please explain. The employees in question are:

- 1 

ID	Emp-ID	Is Included in Base Rates and only 20% removed. Why?	
1	██████████	WP 47-2 P3	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
1660	420	2080	80%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 80% of their time to the Capital EPU Project.
- 2 

ID	Emp-ID	Included in Base Rates and only 13% was removed. Why?	
2	██████████	47-2 P5	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
1808	279	2087	87%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 87% of their time to the Capital EPU Project. Please note no removal noted for said employee on the 09/2008 payroll reclassification C&A.
- 3 

ID	Emp-ID	Included in Base Rates, has his position been backfilled? If so, when?
3	██████████	47-2 P5

Yes, the employee's prior position was backfilled on 08/04/08 by David Russer. Please see attached documentation provided to NBO to support the t
- 4 

ID	Emp-ID	Included in Base Rates, why is 1% left in Uprate?	
4	██████████	47-2 P5	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
24	2058	2080	1%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 1% of their time to the Capital EPU Project.
- 5 

ID	Emp-ID	Was 100% included in Base Rates, why not removed from the Uprate?	
5	██████████	47-2 P5	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
1183	894	2087	57%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 57% of their time to the Capital EPU Project.
- 6 

ID	Emp-ID	Was 100% included in Base Rates, why not removed from the Uprate?	
6	██████████	47-2 P5	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
1694	144	1838	92%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 92% of their time to the Capital EPU Project.
- 7 

ID	Emp-ID	Was 100% included in Base Rates, why not removed from the Uprate?	
7	██████████	47-2 P5	
Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Ratio
22	1818	1840	1%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 1% of their time to the Capital EPU Project. The employee's prior position was backfilled in 2007 by Paul/ne Castellucci; thus, the employee was eligible to charge 100% of their time to the Capital EPU Project. Please see attached documentation provided to NBO to support the backfill analysis.

See company's explanation of how the allowable charge ratio was calculated, on wp 47-2 P1 + P2  
2-1

Source: DR#40

1

P1



**FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST #40**

**ITEM DESCRIPTION:**

When looking at the EPU Project Regular Payroll Reclassification - September 2008 Report I noticed that the following employees' salaries were included in Base Rates, however, their salaries were either not removed or only a certain percent was removed. Please explain. The employees in question are:

ID Emp-ID

1 8 [REDACTED] Was 100% Included in Base Rates, why not removed from the Uprate?

Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Rate
1701	379	2080	82%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 82% of their time to the Capital EPU Project.

2 9 [REDACTED] Was 100% Included in Base Rates, why not removed from the Uprate?

Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Rate
1796	329	2126	85%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 85% of their time to the Capital EPU Project.

3 10 [REDACTED] Was 100% Included in Base Rates, why not removed from the Uprate?

Non-Base O&M Hours	Base O&M Hours	Total Hours	Allowable Charge Rate
0	2308	2308	0%

Based on the allowable charge ratio calculation, shown above, the employee is eligible to charge 0% of their time to the Capital EPU Project. However, the employee is a dedicated EPU Project employee whose prior position was backfilled on 04/12/08 by William Bryan; therefore, the employee is eligible to charge 100% of their time to the Capital EPU Project. Please see attached documentation provided to NBO to support the backfill analysis.

2

Source: DRR #40

P2

1 2 3 4 5 6 7 8 9 10 11 12 13

Proj Location	FALCON #	Name	Employee Type (includes support)	DOB (MM/DD)	DOB (MM/DD)	Emp. No. (0000)	hire date	Referred by	Referred on	On-Site (date of first check)	Comments
Corp Communications - Desktop	6017	James Anderson	Support	07/01/78	02/01/80	09	07/28/80	no	07/01/80	07/01/80	hire position for the city that supports capital projects
Motor Communications	6018	M. Roney	Contract			09	10/21/80	Paulson (upon 30 day trial period) project manager for backfill project (referred back confirmed position)		08/08/80	hire position for the city that supports New Mexico Project, reports to Anderson
Information Services	6111	A. White	Support	08/08/68		10	11/21/80	no	07/01/80	07/01/80	
		A. Long	Support	08/08/68		11	02/21/81	no	07/01/80	07/01/80	
		Carla	Support	08/08/68		11	06/24/80	no	07/01/80	07/01/80	
Project Development	6140	J. K.	Support	05/24/65		09	01/29/80	no	07/01/80	07/01/80	Position at airport bus project. 15% increase. Still in 11/80
		Randy	Contract	05/24/65		09	11/29/80	no	07/01/80	07/01/80	
		Raymond	Contract	05/24/65		09	12/29/80	no	07/01/80	07/01/80	
Information Services	6141	Carol	Support	05/24/65		11	07/19/80	no	07/01/80	07/01/80	
		Patricia	Support	05/24/65		11	07/29/80	no	07/01/80	07/01/80	
		Wendy	Support	05/24/65		12	02/17/81	no	07/01/80	07/01/80	
		Shirley	Support	05/24/65		09	10/19/80	no	07/01/80	07/01/80	
General Services - Mail Room	6181	M. Roberts	Contract	07/01/58		09	10/12/80	no	07/01/80	07/01/80	On contract to C.M. (15% increase) (15%)
FIN Printing	6181	M. Roberts	Contract	07/01/58		09	07/29/80	no		06/01/80	On a 15% trial period. Trial period is 6/30
Information Services	6201	G. Henderson	Contract	07/01/58		09	07/01/80	no	07/01/80	07/01/80	On 15% trial period (15% increase)
		William	Contract	07/01/58		09	07/01/80	no	07/01/80	07/01/80	On 15% trial period (15% increase)
		Robert	Contract	07/01/58		09	07/01/80	no	07/01/80	07/01/80	On 15% trial period (15% increase)
		John	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		David	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Richard	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Robert	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Robert	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Robert	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Robert	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
		Robert	Contract	07/01/58		11	02/20/81	no	07/01/80	07/01/80	
Motor Communications	6214	Bill	Contract	07/01/58		09	11/29/80	no	07/01/80	07/01/80	
		Randy	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
Motor Communications	6215	John	Contract	07/01/58		09	10/21/80	no	07/01/80	07/01/80	
Information Services - Mail	6261	J. K.	Contract	05/24/65		09	01/29/80	no	07/01/80	07/01/80	
Information Services	6262	J. K.	Contract	05/24/65		09	01/29/80	no	07/01/80	07/01/80	
		Carla	Contract	05/24/65		10	02/11/81	no	07/01/80	07/01/80	
		Carla	Contract	05/24/65		10	02/11/81	no	07/01/80	07/01/80	
		Carla	Contract	05/24/65		10	02/11/81	no	07/01/80	07/01/80	
		Carla	Contract	05/24/65		10	02/11/81	no	07/01/80	07/01/80	
Information Services	6311	James	Contract	07/01/58		09	11/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
Information Services	6361	James	Contract	07/01/58		09	11/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	
		James	Contract	07/01/58		09	07/29/80	no	07/01/80	07/01/80	

4

Sources DR-40

P

47-2/3

kw  
6/11/09  
JL  
6/11/09

(17-2)

CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST #41

(17-2)

- ITEM DESCRIPTION:  
1 The attached sheet shows employees and where their salaries were charged. Need to employee [redacted] 2005 is  
2 is as is default, retired as a project bound 2007? please explain what this means?  
3 [redacted] terminated employment in December 2005, and as a result, did not have a SAP Cost Distribution default work order set up after December 22, 2005. The employee was retired in  
4 11/21/2007 as a Project Bound employee and direct charged all time to the project she supported. In October 2007, the employee started doing work in support of the EPU project.  
5 Same for employee [redacted]  
6 After 3/18/2005, Employee [redacted] no longer used a SAP Cost Distribution default work order. All of his time is direct charged to projects he supports.

(1)

Source: DRR # 41

TY	41	42	43
			(17-2) 3

INTEGRITY BUSINESS FORMS, INC. Phone: (347) 699-2828 Fax: (347) 699-4608 Email: Itgbus@aol.com

47-2/4

**FLORIDA PUBLIC SERVICE COMMISSION  
AUDIT DOCUMENT AND RECORD REQUEST #43**

**ITEM DESCRIPTION:**  
Employees [redacted] were not included in the list of employees included in Base Rates, however, in a response to DRR #27 shows that these employees are included in Base Rates. Please explain.

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3  
4  
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ID EmpID  
[redacted]

Emp [redacted] did not start charging the EPU Project until April 2008, PYP-0000008. The attached report, identified as pages 3 and 4, was populated on 04-29-08, and identified employees who charged the EPU Project during the period of January - March 2008.

Sum of Quantity	AUDIT 1	Fiscal Year 2008 - Capital EPU Project - Hours by Employees											Grand Total			
		200801	200802	200803	200804	200805	200806	200807	200808	200809	200810	200811		200812		
	PYP-0000008				80.0											80.0
	PYP-0000009				80.0											80.0
	PYP-0000010					80.0										80.0
	PYP-0000011						80.0									80.0
	PYP-0000012							80.0								80.0
	PYP-0000013								80.0							80.0
	PYP-0000014									80.0						80.0
	PYP-0000015										80.0					80.0
	PYP-0000016											80.0				80.0
	PYP-0000017												80.0			80.0
	PYP-0000018													80.0		80.0
	PYP-0000019														80.0	80.0
	PYP-0000020															-80.0
	PYP-0000021															80.0
	PYP-0000022															80.0
	PYP-0000023															80.0
	PYP-0000024															80.0
	PYP-0000025															80.0
	PYP-0000026															80.0
	<b>Total</b>				160.0	160.0	160.0	160.0	160.0	160.0	240.0	-80.0	160.0	160.0	160.0	1,312.0
	<b>Grand Total</b>	0.0	0.0	0.0	160.0	160.0	160.0	160.0	160.0	240.0	-80.0	160.0	160.0	160.0	1,312.0	

9  
10  
12

Emp [redacted] did not start charging the EPU Project until May 2008, PYP-0000010. The attached report, identified as pages 3 and 4, was populated on 04-29-08, and identified employees who charged the EPU Project during the period of January - March 2008.

Sum of Quantity	AUDIT 1	Fiscal Year 2008 - Capital EPU Project - Hours by Employees											Grand Total			
		200801	200802	200803	200804	200805	200806	200807	200808	200809	200810	200811		200812		
	PYP-0000010					80.0										80.0
	PYP-0000011					80.0										80.0
	PYP-0000012						80.0									80.0
	PYP-0000013							80.0								80.0
	PYP-0000014								80.0							80.0
	PYP-0000015									80.0						80.0
	PYP-0000016										80.0					80.0
	PYP-0000017											80.0				80.0
	PYP-0000018												80.0			80.0
	PYP-0000019													80.0		80.0
	PYP-0000020														80.0	80.0
	PYP-0000021															80.0
	PYP-0000022															80.0
	PYP-0000023															80.0
	PYP-0000024															80.0
	PYP-0000025															80.0
	PYP-0000026															80.0
	<b>Total</b>				160.0	160.0	160.0	160.0	160.0	240.0	160.0	160.0	160.0	160.0	1,312.0	1,312.0
	<b>Grand Total</b>	0.0	0.0	0.0	160.0	160.0	160.0	160.0	160.0	240.0	160.0	160.0	160.0	160.0	1,312.0	

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14

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DRR#  
Source: 43

47-11

EPU Project Regular Payroll Re-Evaluation  
January 2008 - March 2008

1 Employee	2 Pay Period	3 303	4 803	5 Totals	6 Allowed Percent	7 Allowed Hours	8 Transfer Positive Hours	9 Hourly Rate	10 Account Distribution	11 Transfer Amount	12 [Redacted]	13 Variance
	BCH-0010		18,715.69	18,715.69								(126.92)
	PYP-0000001		2,961.54	2,961.54	3%	2.4	53.6	52.88	0442-92-000800-645	2,834.62		(126.92) ①
	PYP-0000003		1,269.23	1,269.23	3%	2.4	21.8	52.88	0442-92-000800-645	1,142.31		
	PYP-0000001		(0.01)	(0.01)	100%	80.0	(30.0)	#DIV/0!				
	PYP-0000002		4,828.31	4,828.31	100%	80.0	0.0	60.35				
	PYP-0000003		4,828.31	4,828.31	100%	80.0	0.0	60.35				
	PYP-0000004		4,828.31	4,828.31	100%	80.0	0.0	60.35				
	BCH-0127		31,722.30	31,722.30								
	PYP-0000001		6,269.23	6,269.23	100%	80.0	0.0	78.37				
	PYP-0000002		6,269.23	6,269.23	100%	80.0	0.0	78.37				
	PYP-0000003		6,269.23	6,269.23	100%	80.0	0.0	78.37				
	PYP-0000004		6,269.23	6,269.23	100%	80.0	0.0	78.37				
	PYP-0000005		6,645.38	6,645.38	100%	80.0	0.0	83.07				
	<b>Total</b>		<b>50,437.99</b>	<b>50,437.99</b>								
	PYP-0000001		4,236.24	4,236.24	100%	80.0	(24.0)	75.65				
	PYP-0000002		6,051.76	6,051.76	100%	80.0	0.0	75.65				
	PYP-0000003		6,051.76	6,051.76	100%	80.0	0.0	75.65				
	PYP-0000004		6,051.76	6,051.76	100%	80.0	0.0	75.65				
	PYP-0000005		6,324.07	6,324.07	100%	80.0	0.0	79.05				
	PYP-0000006		6,324.03	6,324.03	100%	80.0	0.0	79.05				
	PYP-0000007		6,766.70	6,766.70	100%	80.0	0.0	84.58				
	<b>Total</b>		<b>41,806.37</b>	<b>41,806.37</b>								
	PYP-0000005		325.98	325.98	99%	79.2	(73.2)	54.33				
	PYP-0000006		2,607.70	2,607.70	98%	79.2	(31.2)	54.33				
	PYP-0000007		3,802.88	3,802.88	99%	79.2	(9.2)	54.33				
	<b>Total</b>		<b>6,736.54</b>	<b>6,736.54</b>								
	PYP-0000001	3,384.62	3,384.62	3,384.62	100%	80.0	0.0	42.31				
	PYP-0000002	3,384.62	3,384.62	3,384.62	100%	80.0	0.0	42.31				
	PYP-0000003	3,384.62	3,384.62	3,384.62	100%	80.0	0.0	42.31				
	<b>Total</b>	<b>10,153.86</b>	<b>10,153.86</b>	<b>10,153.86</b>								
	PYP-0000002	97.31	97.31	97.31	87%	53.6	(51.1)	38.92	9464-91-000120-625			(97.31) ②
	<b>Total</b>	<b>97.31</b>	<b>97.31</b>	<b>97.31</b>								
	PYP-0000002	60.84	60.84	60.84	30%	24.0	(23.5)	121.68	1326-90-000450-053			(60.84) ③
	PYP-0000003	973.36	973.36	973.36	30%	24.0	(16.0)	121.67	1326-90-000450-053			(973.36) ③
	PYP-0000005	60.84	60.84	60.84	30%	24.0	(23.5)	121.68	1326-90-000450-053			(60.84) ③
	<b>Total</b>	<b>1,095.04</b>	<b>1,095.04</b>	<b>1,095.04</b>								
	PYP-0000001		1,269.23	1,269.23	3%	2.4	21.8	52.88	0442-92-000800-645	1,142.91		(126.92) ④
	PYP-0000002		4,230.77	4,230.77	3%	2.4	77.6	52.88	0442-92-000800-645	4,103.85		(126.92) ④
	PYP-0000003		2,961.54	2,961.54	3%	2.4	53.6	52.88	0442-92-000800-645	2,834.62		(126.92) ④
	PYP-0000004		4,230.77	4,230.77	3%	2.4	77.6	52.88	0442-92-000800-645	4,103.86		(126.92) ④
	PYP-0000005		4,230.76	4,230.76	3%	2.4	77.6	52.88	0442-92-000800-645	4,103.84		(126.92) ④
	PYP-0000006		4,315.39	4,315.39	3%	2.4	77.6	53.94	0442-92-000800-645	4,185.93		(129.46) ④
	<b>Total</b>		<b>21,238.46</b>	<b>21,238.46</b>								
	PYP-0000008		2,448.78	2,448.78	80%	64.0	(16.0)	51.02	4104-91-000410-659			(2,448.78) ⑤
	<b>Total</b>		<b>2,448.78</b>	<b>2,448.78</b>								
	PYP-0000004	365.59	365.59	365.59	1%	0.8	7.2	45.70	9858-92-000000-620	329.03		(36.56) ⑥

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EPU Project Regular Payroll Re-Evaluation  
January 2008 - March 2008

Employee	1	2	3	4	5	6	7	8	9	10	11	12	13
	Pay Period	303	803	Totals	Allowed Percent	Allowed Hours	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Variance		
	PYP-0000005	380.21		380.21	1%	0.8	7.2	47.53	9858-02-000000-620	342.19	(38.02)		
	PYP-0000006	380.21		380.21	1%	0.8	7.2	47.53	9858-02-000000-620	342.19	(38.02)		
	PYP-0000007	380.21		380.21	1%	0.8	7.2	47.53	9858-02-000000-620	342.19	(38.02)		
Total		1,506.22		1,506.22									
	PYP-0000001	7,959.46		7,959.46	100%	80.0	52.0	80.30					
	PYP-0000002	4,823.92		4,823.92	100%	80.0	0.0	60.30					
	PYP-0000003	4,341.53		4,341.53	100%	80.0	(3.0)	60.30					
	PYP-0000004	2,083.93		2,083.93	100%	80.0	(45.4)	60.30					
	PYP-0000005	3,681.60		3,681.60	100%	80.0	(22.4)	63.92					
	PYP-0000006	3,681.60		3,681.60	100%	80.0	(22.4)	63.92					
	PYP-0000007	3,681.60		3,681.60	100%	80.0	(22.4)	63.92					
Total		30,253.64		30,253.64									
	PYP-0000002	879.94		879.94	82%	65.6	(50.6)	58.66	9464-01-000120-626		(879.94)		
	PYP-0000003	117.33		117.33	82%	65.6	(63.6)	58.67	9464-01-000120-626		(117.33)		
	PYP-0000006	295.66		295.66	82%	65.6	(60.6)	59.13	9464-01-000120-626		(295.66)		
Total		1,292.93		1,292.93									
	PYP-0000007		473.14	473.14	86%	68.0	(58.0)	47.31	4104-01-000410-689		(473.14)		
Total			473.14	473.14									
	PYP-0000005		2,080.94	2,080.94	0%	0.0	40.0	52.02	0440-02-000710-645	2,080.94			
	PYP-0000006		1,768.80	1,768.80	0%	0.0	34.0	52.02	0440-02-000710-645	1,768.80			
	PYP-0000007		312.14	312.14	0%	0.0	6.0	52.02	0440-02-000710-645	312.14			
Total			4,161.88	4,161.88									
	PYP-0000001		498.55	498.55	55%	44.0	(38.0)	62.07					
	PYP-0000002		1,737.93	1,737.93	55%	44.0	(16.0)	62.07					
	PYP-0000003		931.03	931.03	55%	44.0	(23.0)	62.07					
	PYP-0000004		1,613.79	1,613.79	55%	44.0	(18.0)	62.07					
	PYP-0000006		2,341.74	2,341.74	55%	44.0	(6.0)	65.05					
	PYP-0000008		1,431.05	1,431.05	55%	44.0	(22.0)	65.05					
	PYP-0000007		1,040.77	1,040.77	55%	44.0	(26.0)	65.05					
Total			9,592.86	9,592.86									
	PYP-0000004		67.31	67.31	0%	0.0	2.0	33.68	5800-00-000600-645	67.31			
Total			67.31	67.31									
	PYP-0000001		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000002		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000003		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000004		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000005		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000006		2,500.00	2,500.00	100%	80.0	0.0	31.25					
	PYP-0000007		2,750.00	2,750.00	100%	80.0	0.0	34.38					
Total			17,750.00	17,750.00									
	PYP-0000002		1,110.68	1,110.68	82%	65.6	(41.5)	48.28	4125-01-000420-669		(1,110.68)		
Total			1,110.68	1,110.68									
	PYP-0000002		745.19	745.19	0%	0.0	10.0	74.52		745.19			
Total			745.19	745.19									
	PYP-0000007		6,645.38	6,645.38	100%	80.0	0.0	83.07					
Total			6,645.38	6,645.38									
	PYP-0000005		753.30	753.30	100%	80.0	(64.0)	47.08					
	PYP-0000006		753.30	753.30	100%	80.0	(64.0)	47.08					

(38.02)  
(38.02)  
(38.02)  
s/b  
150.62  
correct in sept  
(879.94)  
(117.33)  
(295.66)  
(473.14) -

(2)

17-3-02

EPU Project Regular Payroll Re-Evaluation  
January 2008 - March 2008

Employee	Pay Period	303	803	Totals	Allowed Percent	Allowed Hours	Transfer Positive Hours	Hourly Rate	Account Distribution	Transfer Amount	Variance
	PYP-0000007		376.64	376.64	100%	80.0	(72.0)	47.08			
Total			1,883.24	1,883.24							
	PYP-0000004		1,602.26	1,602.26	0%	0.0	36.0	44.51	4125-91-000420-669	1,602.26	-
	PYP-0000005		3,332.70	3,332.70	0%	0.0	72.0	46.29	4125-91-000420-669	3,332.70	-
	PYP-0000007		5,184.20	5,184.20	0%	0.0	112.0	46.29	4125-91-000420-669	5,184.20	-
Total			10,119.18	10,119.18							
	PYP-0000001		2,128.11	2,128.11	100%	80.0	(42.0)	58.00			
	PYP-0000002		2,800.14	2,800.14	100%	80.0	(30.0)	56.00			
	PYP-0000003		3,752.20	3,752.20	100%	80.0	(13.0)	56.00			
	PYP-0000004		4,424.24	4,424.24	100%	80.0	(1.0)	56.00			
	PYP-0000005		4,601.23	4,601.23	100%	80.0	(1.0)	58.24			
	PYP-0000006		4,484.75	4,484.75	100%	80.0	(3.0)	56.24			
	PYP-0000007		4,659.45	4,659.45	100%	80.0	0.0	58.24			
Total			26,850.12	26,850.12							
	PYP-0000001		4,749.23	4,749.23	0%	0.0	80.0	59.37	1811-93-410304-667	4,749.23	-
	PYP-0000002		4,749.23	4,749.23	0%	0.0	80.0	59.37	1811-93-410304-667	4,749.23	-
	PYP-0000003		4,749.23	4,749.23	0%	0.0	80.0	59.37	1811-93-410304-667	4,749.23	-
	PYP-0000004		4,749.23	4,749.23	0%	0.0	80.0	59.37	1811-93-410304-667	4,749.23	-
	PYP-0000005		4,962.96	4,962.96	0%	0.0	80.0	62.04	1811-93-410304-667	4,962.96	-
	PYP-0000006		4,962.96	4,962.96	0%	0.0	80.0	62.04	1811-93-410304-667	4,962.96	-
	PYP-0000007		4,962.96	4,962.96	0%	0.0	80.0	62.04	1811-93-410304-667	4,962.96	-
Total			33,885.80	33,885.80							
	PYP-0000001	2,527.92		2,527.92	100%	80.0	(24.0)	45.14			
	PYP-0000002	3,611.32		3,611.32	100%	80.0	0.0	45.14			
	PYP-0000003	3,611.32		3,611.32	100%	80.0	0.0	45.14			
	PYP-0000004	3,611.32		3,611.32	100%	80.0	0.0	45.14			
	PYP-0000005	3,611.32		3,611.32	100%	80.0	0.0	45.14			
	PYP-0000006	3,611.32		3,611.32	100%	80.0	0.0	45.14			
	PYP-0000007	3,719.64		3,719.64	100%	80.0	0.0	46.50			
Total		24,304.16		24,304.16							
	PYP-0000005		2,375.94	2,375.94	0%	0.0	40.0	59.40	0440-82-000710-645	2,375.94	
Total			2,375.94	2,375.94							
	PYP-0000002		1,306.58	1,306.58	28%	20.8	3.2	64.40	3407-82-080250-647	174.08	(1,131.50) (10)
Total			1,306.58	1,306.58							
	PYP-0000007		182.62	182.62	37%	69.6	(65.6)	46.56	4104-91-000410-869		(182.62) (11)
Total			182.62	182.62							
	PYP-0000001		4,828.31	4,828.31	100%	80.0	0.0	60.35			
	PYP-0000005		5,045.62	5,045.62	100%	80.0	0.0	63.07			
	PYP-0000006		5,045.62	5,045.62	100%	80.0	0.0	63.07			
	PYP-0000007		5,045.62	5,045.62	100%	80.0	0.0	63.07			
Total			19,965.17	19,965.17							
	PYP-0000006		2,412.30	2,412.30	63%	50.4	(2.4)	50.26	9580-82-000420-669		(2,412.30) (12)
	PYP-0000007		1,005.12	1,005.12	63%	50.4	(30.4)	50.26	9580-82-000420-669		(1,005.12)
Total			3,417.42	3,417.42							
	PYP-0000005		759.56	759.56	16%	12.8	1.2	54.25	0440-82-000710-645	65.11	65.11 (13)
	PYP-0000006		3,472.24	3,472.24	16%	12.8	51.2	54.25	0440-82-000710-645	2,777.79	2,777.79
Total			4,231.80	4,231.80							
	PYP-0000001		1,554.28	1,554.28	69%	55.2	(7.2)	32.38	4125-91-000420-669		(1,554.28) (14)

12-13  
03

remove from BUSSEVAL Update Payroll Reviews Payroll Reclasses Re-Evaluation (Jan-Mar 2008).xls Amount Summary  
100% - see entry on pg. 47-3 B.  
(3)

EPU Project Regular Payroll Re-Evaluation  
January 2008 - March 2008

1 Employee	2 Pay Period	3	4	5 Totals	6 Allowed Percent	7 Allowed Hours	8 Transfer Positive Hours	9 Hourly Rate	10 Account Distribution	11 Transfer Amount	12	13 Variance	
[Redacted]	PYP-0000002	303	803	259.05	69%	55.2	(47.2)	32.38	4125-91-000420-669			(259.05)	
	PYP-0000003			4,682.84	69%	55.2	88.8	32.38	4125-91-000420-669	2,875.42		(1,787.42)	
	PYP-0000005			2,590.46	69%	55.2	24.8	32.38	4125-91-000420-669	803.04		(1,787.42)	
	PYP-0000006			5,354.41	69%	55.2	100.8	34.32	4125-91-000420-669	3,459.77		(1,894.64)	
	PYP-0000007			961.05	69%	55.2	(27.2)	34.32	4125-91-000420-669			(961.05)	
	Total			15,382.09									
	PYP-0000002			2,085.93	1%	0.8	48.2	42.57	9464-91-000120-626	2,051.87		(34.06)	
	PYP-0000003			255.42	1%	0.8	5.2	42.57	9464-91-000120-626	221.36		(34.06)	
	PYP-0000004			340.56	1%	0.8	7.2	42.57	9464-91-000120-626	306.50		(34.06)	
	PYP-0000005			796.91	1%	0.8	17.2	44.27	9464-91-000120-626	761.49		(35.42)	
PYP-0000006			619.82	1%	0.8	13.2	44.27	9464-91-000120-626	584.40		(35.42)		
PYP-0000007			1,770.92	1%	0.8	39.2	44.27	9464-91-000120-626	1,735.50		(35.42)		
Total			5,869.58										
PYP-0000007			1,305.77	90%	72.0	(44.0)	46.63						
Total			1,305.77										
PYP-0000003			1,497.55	57%	45.6	(21.6)	62.40	4104-91-000410-669				(1,497.55)	
PYP-0000004			811.18	57%	45.6	(32.6)	62.40	4104-91-000410-669				(811.18)	
PYP-0000006			522.15	57%	45.6	(37.6)	65.27	4104-91-000410-669				(522.15)	
PYP-0000008			913.76	57%	45.6	(31.6)	65.27	4104-91-000410-669				(913.76)	
PYP-0000007			522.15	57%	45.6	(37.6)	65.27	4104-91-000410-669				(522.15)	
Total			4,266.79										
Grand Total			75,317.91							92,978.53	115,272.67	(22,294.14)	

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42-3  
1/14

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47-4

CONFIDENTIAL

Name	FMIP Audit Field 3	2006 Default WO	FERC	Expense Type	Comments
Stephen Thomas Hays		3920-99-000100-845	146855	A/R Seabrook	Seabrook Uprate Project
Ralph M Russo		6014-92-308410-867 (40%) 7024-92-308000-951 (30%) 7018-92-308000-951 (30%)	107100	Capital	
Edward J Rutkowski		3233-92-000160-081	920000	O&M	4/7/08 - transferred to incremental project head count per Lindley Graves effective 1/1/07.
Mitchell S Ross		1326-90-000450-053	920000	O&M	Reclassified by Legal BU Analyst
Brian M Kelly		0442-92-000800-645	517000	O&M	
Gregory R Myers		4104-91-000410-669	517000	O&M	
Maggie G Ramsey		1802-92-000000-225	588000	O&M	
M A Waronick		5038-92-000110-081	524000	O&M	Position backfilled at JB
Barbara P Linklewicz		9464-91-000120-626	920000	O&M	
Jorge E Arpa		4104-91-000410-669	517000	O&M	
Syadesh G Hamdeen		7017-92-306000-851 (50%) 7018-92-306000-851 (50%)	107100	Capital	2005 is latest default
Kathleen D Rydman		0440-92-000710-645	517000	O&M	
Clare L Vara					Summer Student - Cost Center 69532 No longer with company
Manuel Alvarez JR		1095-92-000000-926	506100	O&M	
Teresa Grey		8748-91-000140-645	517000	O&M	2005 is latest default. Referred as project bound in 2007
Kathryn S Salvador		9464-91-000120-626	920000	O&M	
Antonio Fernandez					Reclassified by Legal BU Analyst
Edd-Mogario T. Ong		0442-92-000800-645	517000	O&M	
William P Labbe JR		1440-93-710000-915 (26%) 1441-93-710000-910 (25%) 1462-93-410000-914 (25%) 1463-93-710000-914 (25%)	107100	Capital	
Claude Villard		4109-91-000440-669	517000	O&M	
Howard Onorato		3920-99-000100-845	146855	A/R Seabrook	Seabrook Uprate Project
Dilip S Chokshi		9185-92-306040-668 (50%) 7512-92-306040-668 (50%)	107100	Capital	
Ruben J Rodriguez		4109-91-000440-669 (50%) 8508-99-000440-669 (25%) 3924-92-000300-669 (25%)	517000	O&M	A/R 50% Capital
Edgard A Hernandez		0440-92-000710-645	517000	O&M	
TEV Abballelo		3920-99-000100-845	146855	A/R Seabrook	Seabrook Uprate Project
Joseph T Laduca		5800-90-000581-845	517000	O&M	Assigned, but position eliminated
K O Ballard		8430-92-000500-646	524000	O&M	Position will be backfilled at PTN
R H Hix		9464-91-000180-626	920000	O&M	
Rodney J Filipek		0440-92-000710-645	517000	O&M	WP 47-3 His salary was removed - see
E R Knuckles		4104-91-000410-669	517000	O&M	
Yuan M Kao		8374-92-401090-668 (50%) 7484-92-400830-666 (25%) 7485-92-400030-666 (25%)	107100	Capital	wp 47-3
J R Hoffman		0440-92-000710-645	517000	O&M	Position backfilled at PSL
Modesto Jimenez		4125-91-000420-669	517000	O&M	
StH Cornell		0440-92-000710-645	517000	O&M	Position will be backfilled at PSL

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Rio

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Robert Edward Norring	4125-91-000420-669	517000	O&M
Stacy M Foster	9464-91-000130-626	920000	O&M
Lawrence Coogan	7514-92-006040-666	107100	Capital
C G Ofarrill	4104-91-000410-669	517000	O&M
Jacqueline Dieter	8428-92-000500-646	524000	O&M = wp. 47-2
Cheryl Poteet	8428-92-000500-646	524000	O&M wp. 47-1
Glenn Scheffing	6800-90-000824-645	517000	O&M
D Inman Lanier	6751-91-000180-645	517000	O&M

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Ru

**REDACTED**

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Pages 1-16

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kw  
6/11/09  
6/11/09

# Nuclear Meeting on 3/25/09

FPL  
Uprate Nuclear  
Dckt#080009-BI, Audit#08-248-4-2  
TYB 12/31/08  
Title: Nuclear Meeting

1	Michael Ruppe	Start testing, integration, turnover
2	Raj Kundalan	VP in charge
3		
4	Carl Galber	Director
5		
6		= EPU side
7		
8	Clide Newson	
9		
10	Mark	- Project Manager
11		
12		
13		
14	Cheryl Detrick	asst.
15		
16		
17		
18	License application	
19	Developing strategy	
20	Long lead time components	
21	Developing Terms E. Supply issues	
22	Putting them together	
23		
24		
25	Originally FPL was going to act as the owner general	
26	Contractor. Now considering hiring Bechtel to do	
27	more of that.	
28		
29		
30		
31		
32		
33	Proc delivered to fence - Bechtel takes over	
34	Unrolls them	
35		
36	Get Galber to set up charts Gen of labor allocated	
37		JIB/DRE/IS/ET
38		
39	Why did they start having Disasters instead of Managers	
40	- Getting experienced men experience	
41		
42	Each week break down into 7 key areas	
43	Daily 9AM Phone call with all 7 areas	

①

4/19/09

JL  
6/11/09

1 What they need to do to dispose of it  
2 In next few months will have a crew for hot  
3 outage. (Retirement of Salvage of existing core?)  
4  
5 Need to get inventory list - need to make sure of it  
6 transferred to another part of N-PL will  
7 be credited to the closure -  
8  
9 Make sure we get a  
10 Standard Inventory list !!  
11  
12  
13 All outage is the outage. Below the 2 outages that  
14 also the outage - (inside of generator when not  
15 working etc)  
16  
17 Still one employee that is from affiliate  
18 Dan Waters -  
19  
20  
21  
22 Bechtel will be writing instructions for testing eg.  
23 with changes  
24  
25 Have Gobby's for read testimony  
26  
27

28 Gobby - RFP ?

29 Hard meetings with each bidder before they submit  
30 bid

31 Got bids in mid July for it

32 Technical people have to see if met RFP

33 Legit looked at exception to standard terms

34 Has looked at dollars

35 Has asked them to re-submit it best price

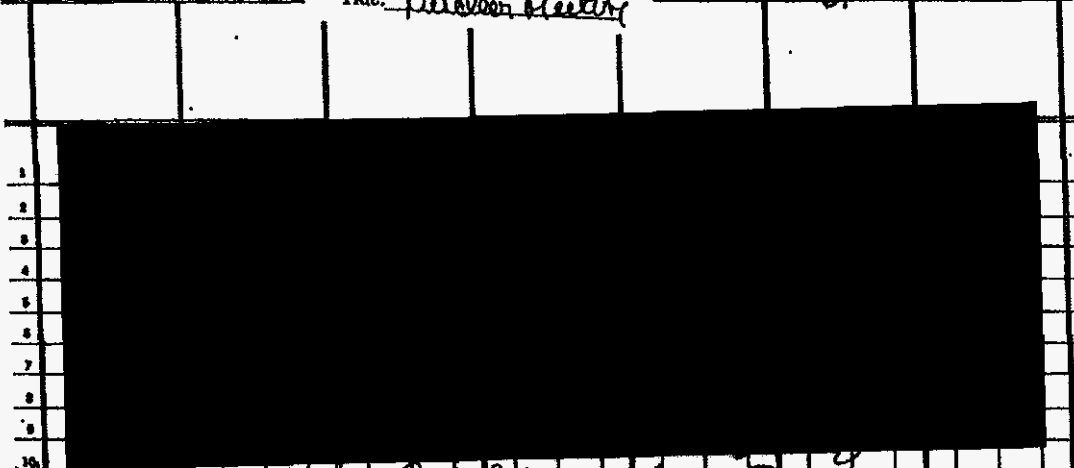
36 Some agreed, moved Bechtel up in Rank

493

(2)

FPL  
Uprate Nuclear  
Dckt#080009-RI, Audk#08-248-4-2  
TYE 12/31/08  
Title: Neutron Activity

6/11/08



11 Did they get Bechtel contract?

12 Get Contract Compliance Matrix every year

13 Organize based on the cumulative value  
14 of the contracts.

15 Quality Assurance

16 By 09 supporting major Procurement for St. Lucie  
17 Bechtel shall do it also. P.A.

18 Some of the contracts will be assigned to them  
19 to do the QA

20 We have a person at each site interacting with Bechtel  
21 & are reviewing their procedures to make sure  
22 meeting contract

23 After they start work they will have 24 hour coverage  
24 to make sure they are meeting standards after  
25 each procedure (i.e. welding etc.)

26 Corrective action process if they don't meet obj

27 Condition Report (CIRIS Software) Enter problem in  
28 system. Brian is assigned to some one if it goes  
29 to the project team. Bechtel will be asked to provide  
30 possible action.

(4)

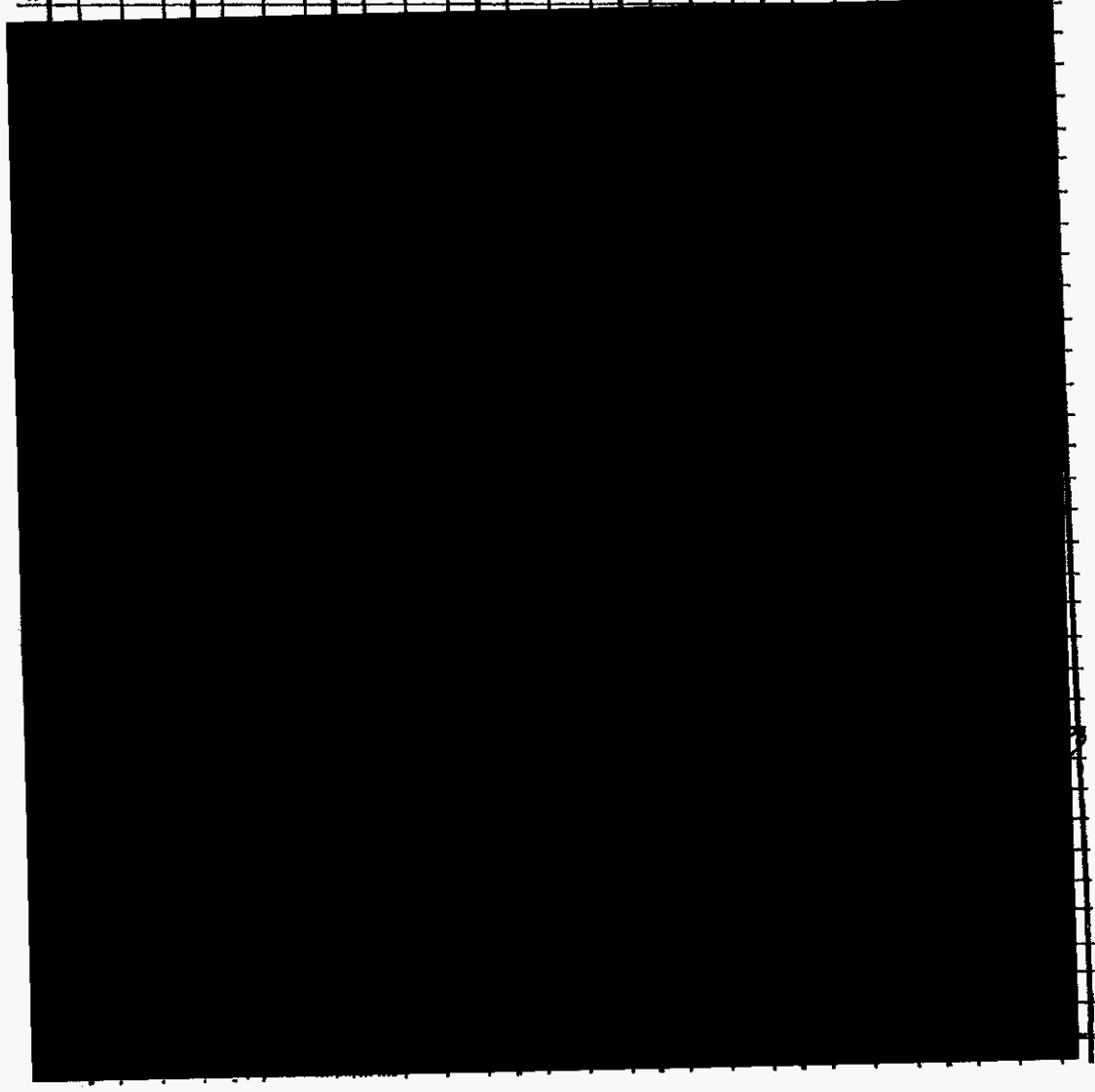
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FPL  
Uprate Nuclear  
Dckt#080009-EL, Audit#08-248-4-2  
TYE 12/31/08

Title: *Nuclear Division*

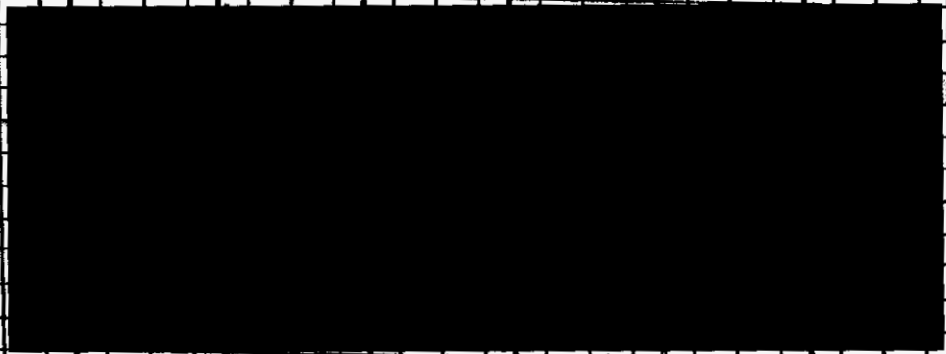
*Confidential*

1	<i>Permeas is concerned because the record at</i>								
2	<i>Point Beach is only 5 days a part of project. He is</i>								
3	<i>has asked someone to have a separate team</i>								
4									
5									
6	<i>A vendor finding is separate from APC's Computer room</i>								
7	<i>System</i>								
8									
9									
10									



9/11/09

1	
2	
3	How 5 critical functions need to be
4	staffed by blue badge (KRE)
5	
6	
7	Single source justification had
8	to be done to hire one of these
9	people that said they had
10	to say what things this
11	person had that were unique
12	More stringent process & training
13	done
14	
15	
16	
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N996

**REDACTED**

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Pages 1-3