

P.O. Box 3395 West Palm Beach, Florida 33402-3395

July 13, 2009

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950



Re: Docket No. 090001-EI CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the June 2009 Fuel Schedules for our Marianna and Fernandina Beach divisions.

The under-recovery in our Marianna (Northwest Florida) division is higher than estimated primarily due to fuel costs being higher than projected. The under-recovery in our Fernandina Beach (Northeast Florida) division is higher than estimated primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young

Senior Regulatory Accountant

Enclosure

Kathy Welch/ FPSC Cc:

Doc Horton

George Bachman (no enclosure) Mark Cutshaw (no enclosure) Buddy Shelley (no enclosure) Jack English (no enclosure) Chuck Stein (no enclosure)

SJ 80-441

6 Fuel Monthly June 2009.doc

Energy for Life

RCP

SSC

SGA

ADM CLK

401 South Dixie Highway 🛕 West Palm Beach, Florida 33401

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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: June 2009

SCHEDULE A1 PAGE 1 OF 2

		DOLLARS				MWH	_			CENTS/KWH		
			DIFFERENC					ERENCE			DIFFEREN	1
	ACTUAL	ESTIMATED	AMOUNT	- %	ACTUAL	ESTIMATED	AMOUNT	- %	ACTUAL I	ESTIMATED	AMOUNT	%
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13) 3 Coal Car Investment					0	0	0	0.00%	0	0	0	0.00%
4 Adjustments to Fuel Cost (A2, Page 1) 5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)	2,278,706	1,878,794	399,912	21.29%	34,784	32,393	2,391	7.38%	6.55102	5.8	0.7510	12.95%
8 Energy Cost of Other Econ Purch (Non-Broker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9)	950,651	997,285	(46,634)	-4.68%	34,784	32,393	2,391	7.38%	2.73301	3.07871	-0.3457	-11,23%
11 Energy Payments to Qualifying Facilities (A8a)					01,101	02,000	2,001		1,75001	0.01071	-5:0-107	-77.2070
12 TOTAL COST OF PURCHASED POWER	3,229,357	2,876,079	<u>353,278</u>	12.28%	34,784	32,393	2,391	7.38%	9.28403	8.87871	0.40532	4.57%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7)				-	34,784	32,393	2,391	7.38%				
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	o	O	0	0,00%	0	0	0	0.00%	0	0	0	Q.Q O%
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,229,357	2,876,079	353,278	12.28%	34,784	32,393	2,391	7.38%	9.28403	8.87871	0.40532	4.57%
21 Net Unbilled Sales (A4)	645,728 *	202,257 *	443,471	219.26%	6,955		4,677	205.32%	2,44411	0.70248	1.74163	247.93%
22 Company Use (A4)	1,671 *	2,397 * 115,068 *	(726)	-30.29%	18	_	(9) 95	-33,33%	0.00632	0.00833	-0.00201	-24.13%
23 T & D Losses (A4)	129,141 *	115,068	14,073	12.23%	1,391	1,296	90	7.33%	0.4888	0.39965	0.08915	22.31%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	3,229,357	2,876,079	353,278	12.28%	26,420	- ,	(2,372)	-8.24%	12.22326	9.98917	2.23409	22.37%
26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	3,229,357 1,000	2,876,079 1,000	353,278 0.000	12.28% 0.00%	26,420 1.000		(2,372) 0.000	-8.24% 0.00%	12.22326 1.000	9.98917 1.000	2,23409 0.000	22.37% 0.00%
27 Jurisdictional KWH Sales Adjusted for	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	U,00 761	1.000	1.000	0.000	0.00%
Line Losses	3,229,357	2,876,079	353,278	12.28%	26,420	28,792	(2,372)	-8.24%	12.22326	9.98917	2.23409	22.37%
28 GPIF** 29 TRUE-UP**	15,638_	15,638	0	0.00%	26,420	28,792	(2,372)	-8.24%	0.05919	0.05431	0.00488	8.99%
30 TOTAL JURISDICTIONAL FUEL COST	3,244,995	2,891,717	353,278	12.22%	26,420	28,792	(2,372)	-8.24%	12.28234	10.04347	2.23887	22.29%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									12.29118	10.0507	2.24048	22.29%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									12.291	10.051	2.240	22.29%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

DOCUMENT NUMBER-DATE

07175 JUL 168

[&]quot;Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: June 2009

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive
	of Economy) (AB)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
20	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	·
22	Company Use (A4)
23	
24	
	Wholesale KWH Sales
26	
	Jurisdictional Loss Multiplier
27	•
	Line Losses
	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST

11	Revenue	Tax	Factor
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*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH	i	
ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFE	RENCE %	ACTUAL	ESTIMATED	DIFFERE	NCE 9
ACTOAL	ESTIMATED	AMOUNT	~~~	<u> </u>		AWOON1	0.00%	<u> </u>	<u> </u>	0	0.00
						•			_	_	0.00
o	0	0	0.00%	О	o	0	0.00%	0	o	0	0.00
10,808,859	9,611,528	1,197,331	12.46%	162,334	165,716	(3,382)	-2.04%	6.65841	5.8	0.85841	14.8
5,976,408	5,983,710	(7,302)	-0.12%	162,334	165,716	(3,382)	-2.04%	3.68155	3.61082	0.07073	1.9
16,785,267	15,595,238	1,190,029	7.63%	162,334	165,716	(3,382)	-2.04%	10.33996	9.41082	0.92914	9.8
				162,334	165,716	(3,382)	-2.04%				
0	o	0	0.00%	0	0	0	0.00%	o	0	0	0.0
16,785,267	15,595,238	1,190,029	7.63%	162,334	165,716	(3,382)	-2.04%	10.33996	9.41082	0.92914	9.8
1,189,037 11,064		846,954 (4,558)	247.59% -29.18%	11,499 107		7,864 (59)	216.35% -35.54%	0.82438 0.00767		0.60409 -0.00239	274.2 -23.7
671,374	* 623,843 *	47,531	7.62%	6,493	6,629	(136)	-2.05%	D. 46547	0.40174	0.06373	15.8
16,785,267	15,595,238	1,190,029	7.63%	144,235	155,286	(11,051)	-7.12%	11.63748	10,04291	1.59457	15.8
16,7 8 5,267 1.000	15,595,238 1.000	1,190,029 0.000	7,63% 0.00%	144,235 1.000		(11,051) 0.000	-7.12% 0.00%	11.63748 1.000		1.59457 0.000	15.8 0.0
16,785,267	15,595,238	1,190,029	7.63%	144,235	155,286	(11,051)	-7.12%	11.63748	3 10.04291	1.59457	15.8
93,829	93,829	0	0.00%	144,235	155,286	(11,051)	-7.12%	0.06505	0.06042	0.00463	7.6
16,879,096	15,689,067	1,190,029	7.59%	144,235	155,286	(11,051)	-7.12%	11,702	5 10,10334	1.59916	15.8
								1.00072 11.71093		D 1.60032	0.6 15.8

³² Fuel Factor Adjusted for Taxes
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIF	FERENCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$ \$	\$		\$	\$	\$		
Fuel Cost of Power Sold Fuel Cost of Purchased Power Sa. Demand & Non Fuel Cost of Purchased Power Sb. Energy Payments to Qualifying Facilities	2,278,706 950,651	1,878,794 997,285	399,912 (46,634)	21.29% -4.68%	10,808,859 5,976,408	9,611,528 5,983,710	1,197,331 (7,302)	12.469 -0.129
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions	3,229,357	2,876,079	353,278	12.28%	16,785,267	15,595,238	1,190,029	7.639
Adjustments to Fuel Cost (Describe Items) 6a. Special Meetings - Fuel Market Issue	583		583	0.00%	24,955		24,955	0.009
7. Adjusted Total Fuel & Net Power Transactions	\$ 3,229,940 \$	2,876,079	353,861	12.30% \$	16,810,222 \$	15,595,238 \$	1,214,984	7.799

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	(CURRENT MONTH			PERIOD TO DATE					
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	<u>=</u> %		
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes) 1. Jurisdictional Sales Revenue	\$	\$		\$	\$	\$				
a. Base Fuel Revenue b. Fuel Recovery Revenue c. Jurisdictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue \$	2,637,644 2,637,644 949,746 3,587,390 0 3,587,390 \$	2,880,680 2,880,680 708,420 3,589,100 0 3,589,100 \$	(243,036) (243,036) 241,326 (1,710) 0 (1,710)	-8.44% -8.44% 34.07% -0.05% 0.00% -0.05%	14,419,280 14,419,280 5,437,086 19,856,366 0 19,856,366	15,519,496 15,519,496 5,383,204 20,902,700 0 20,902,700 \$	(1,100,216) (1,100,216) 53,882 (1,046,334) 0 (1,046,334)	-7.09% -7.09% 1.00% -5.01% 0.00%		
C. KWH Sales 1. Jurisdictional Sales 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	26,419,745 0 26,419,745 100.00%	28,791,576 0 28,791,576 100.00%	(2,371,831) 0 (2,371,831) 0.00%	-8.24% 0.00% -8.24% 0.00%	144,234,565 0 144,234,565 100.00%	155,285,967 0 155,285,967 100.00%	(11,051,402) 0 (11,051,402) 0.00%	-7.12% 0.00% -7.12% 0.00%		

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	i	(CURRENT MONTH			PERIOD TO DATE					
			ESTIMATES	DIFFEREN		AOTHA	FOTUALTED	DIFFERENC	_		
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
D. True-up Calculation	+										
Jurisdictional Fuel Rev. (line B-1c)	\$	2,637,644 \$	2,880,680 \$	(243,036)	-8.44%	14,419,280 \$	15,519,496 \$	(1,100,216)	-7.09%		
Fuel Adjustment Not Applicable								, , , ,			
	1	15,638	15,638	0	0.00%	93,829	93,829	0	0.00%		
•		•	·				•				
	l l	0	0	0	0.00%	0	0	0	0.00%		
,	1	2,622,006	2.865.042	(243,036)	-8.48%	14.325.451	15,425,667	(1.100.216)	-7.139		
• • • • • • • • • • • • • • • • • • • •			• •						7.799		
				,			· · ·	.,	, , , ,		
								1 214 984	7,799		
		-,,	-,-,-,-				,	.,,	,,,,,,		
		(607 934)	(11.037)	(596 897)	5408 15%	(2 484 771)	(169.571)	(2.315.200)	1365.339		
•		(557,557)	(11,001)	(555,551)	0.000,0	(2, 14 1, 1 1)	(100,01.)	(4,010,200)	1000.007		
•		(458)		(458)	0.00%	(872)		(872)	0.009		
	1	• •	2 540 641				2 620 984		-84.579		
		(1,004,100)	2,040,041	(0,000,014)	10 (.00)	40-1,027	2,020,004	(2,210,001)	-04.07		
		15 638	15.638	0	0.00%	03.820	03 820	0	0.009		
·	•	· ·	•	-			•	(4 532 720)	-178.09%		
•	•	(1,301,401) \$	2,545,242 \$	(4,002,125)	-170.0376	(1,501,401) \$	2,040,242 \$	(4,332,729)	-176,097		
		1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 11. End of Period - Total Net True-up \$	1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 11. End of Period - Total Net True-up \$ 2,637,644 \$ 2,637,644 \$ 2,637,644 \$ 2,637,644 \$	1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 11. End of Period - Total Net True-up \$ 2,637,644 \$ 2,880,680 \$ 15,638 15,638 15,638 15,638 15,638 15,638 1,987,487) \$ 2,545,242 \$	1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 11. End of Period - Total Net True-up \$ 2,637,644 \$ 2,880,680 \$ (243,036) 15,638	1. Jurisdictional Fuel Rev. (line B-1c) \$ 2,637,644 \$ 2,880,680 \$ (243,036) -8.44% 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 15,638 15,638 0 0.00% 11. End of Period - Total Net True-up \$ (1,987,487) \$ 2,545,242 \$ (4,532,729) -178.09%	1. Jurisdictional Fuel Rev. (line B-1c) \$ 2,637,644 \$ 2,880,680 \$ (243,036) -8.44% 14,419,280 \$ 2,637,644 \$ 2,880,680 \$ (243,036) -8.44% 14,419,280 \$ 2,637,644 \$ 2,880,680 \$ (243,036) -8.44% 14,419,280 \$ 2,641,041,041,041,041,041,041,041,041,041,0	1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month (Line D-3 - Line D-6) 8. Interest Provision for the Month 9a. Deferred True-up Beginning of Period 10. True-up Collected (Refunded) 11. End of Period - Total Net True-up \$ 2,637,644 \$ 2,880,680 \$ (243,036) -8.44% 14,419,280 \$ 15,519,496 \$ 15,638 15,638 0 0.00% 93,829	1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable a. True-up Provision b. Incentive Provision c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 8. Interest Provision Beg. of Month 93,829 93,829 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	į.	(CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	Œ
E. Interest Provision		<u></u>							·
Beginning True-up Amount (lines D-9 + 9a)	\$	(1,394,733) \$	2,540,641 \$	(3,935,374)	-154.90%	N/A	N/A		
Ending True-up Amount Before Interest	ľ	(1,987,029)	2,545,242	(4,532,271)	-178.07%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)				, , , ,		N/A	N/A	_	
3. Total of Beginning & Ending True-up Amount	1	(3,381,762)	5,085,883	(8,467,645)	-166.49%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$	(1,690,881) \$	2,542,942 \$	(4,233,823)	-166.49%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month		0.3000%	N/A			N/A	N/A	-	
6. Interest Rate - First Day Subsequent Business Month	1	0.3500%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)		0.6500%	N/A		[N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	ı	0.3250%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	- 1	0.0271%	N/A		-	N/A	N/A	_	
10. Interest Provision (Line E-4 x Line E-9)		(458)	N/A			N/A	N/A		
	- 1								
	1								

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ELECTRIC ENERGY ACCOUNT Month of: June 2009

		CU	RRENT MONTH			PERIOD TO DATE						
				DIFFERENCE				DIFFERE	•			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%			
(MWH)												
System Net Generation		0	0	0	0.00%	0	0	0	0.00%			
Power Sold												
Inadvertent Interchange Delivered - NET		24 704	32,393	2,391	7.38%	162,334	165,716	(3,382)	-2.049			
Purchased Power Energy Purchased For Qualifying Facilities		34,784	32,353	2,391	7.3076	102,334	105,710	(0,002)	-2.04			
Economy Purchases												
Inadvertent Interchange Received - NET					1							
Net Energy for Load		34,784	32,393	2,391	7.38%	162,334	165,716	(3,382)	-2.04			
Sales (Billed)		26,420	28,792	(2,372)	-8.24%	144,235	155,286	(11,051)	-7.12			
Unbilled Sales Prior Month (Period)												
Unbilled Sales Current Month (Period)	İ											
Company Use		18	27	(9)	-33.33%	107	166	(59)	-35.54			
T&D Losses Estimated	0.04	1,391	1,296	95	7.33%	6,493	6,629	(136)	-2.05			
1 Unaccounted for Energy (estimated) 2		6,955	2,278	4,677	205.32%	11,499	3,635	7,864	216.35			
% Company Use to NEL		0.05%	0.08%	-0.03%	-37.50%	0.07%	0.10%	-0.03%	-30.0			
	1	4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.0			
4 % I&U LOSSES TO NEL												
4 % T&D Losses to NEL 5 % Unaccounted for Energy to NEL		20.00%	7.03%	12.97%	184.50%	7.08%	2.19%	4.89%	223.29			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost			7.03%	12.97%	184.50%	7.08%	2.19%	4.89%	223.29			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold		20.00%										
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power		20.00%	1,878,794	399,912	21.29%	10,808,859	9,611,528	1,197,331	12.4			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities		20.00%										
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch.		20.00% 2,278,706 950,651	1,878,794 997,285	399,912 (46,634)	21.29% -4.68%	10,808,859 5,976,408	9,611,528 5,983,710	1,197,331 (7,302)	12.4 -0.1			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions		20.00%	1,878,794	399,912	21.29%	10,808,859	9,611,528	1,197,331	12.4 -0.1			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch.		20.00% 2,278,706 950,651	1,878,794 997,285	399,912 (46,634)	21.29% -4.68%	10,808,859 5,976,408	9,611,528 5,983,710	1,197,331 (7,302)	12.4 -0.1			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power be Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH)		20.00% 2,278,706 950,651	1,878,794 997,285	399,912 (46,634)	21.29% -4.68%	10,808,859 5,976,408	9,611,528 5,983,710	1,197,331 (7,302)	12.4 -0.1			
(\$) (\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. 10 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen a Fuel Related Transactions		20.00% 2,278,706 950,651	1,878,794 997,285	399,912 (46,634)	21.29% -4.68%	10,808,859 5,976,408	9,611,528 5,983,710	1,197,331 (7,302)	12.4 -0.1			
(\$) (\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power b Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. 10 Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen a Fuel Related Transactions 22 Fuel Cost of Power Sold		2,278,706 950,651 3,229,357	1,878,794 997,285 2,876,079	399,912 (46,634) 353,278	21.29% -4.68% 12.28%	10,808,859 5,976,408 16,785,267	9,611,528 5,983,710 15,595,238	1,197,331 (7,302) 1,190,029	12.4 -0.1 7.6			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power the Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen Fuel Related Transactions 22 Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Purchased Power		20.00% 2,278,706 950,651 3,229,357	1,878,794 997,285 2,876,079	399,912 (46,634) 353,278	21.29% -4.68% 12.28%	10,808,859 5,976,408 16,785,267	9,611,528 5,983,710 15,595,238 5.8000	1,197,331 (7,302) 1,190,029 0.8580	12.4 -0.1 7.6			
(\$) (\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power benergy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen a Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		2,278,706 950,651 3,229,357	1,878,794 997,285 2,876,079	399,912 (46,634) 353,278	21.29% -4.68% 12.28%	10,808,859 5,976,408 16,785,267	9,611,528 5,983,710 15,595,238	1,197,331 (7,302) 1,190,029	12.4 -0.1 7.6			
(\$) 6 Fuel Cost of Sys Net Gen a Fuel Related Transactions b Adjustments to Fuel Cost 7 Fuel Cost of Power Sold 8 Fuel Cost of Purchased Power a Demand & Non Fuel Cost of Pur Power the Energy Payments To Qualifying Facilities 9 Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) 21 Fuel Cost of Sys Net Gen Fuel Related Transactions 22 Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Purchased Power		20.00% 2,278,706 950,651 3,229,357	1,878,794 997,285 2,876,079	399,912 (46,634) 353,278	21.29% -4.68% 12.28%	10,808,859 5,976,408 16,785,267	9,611,528 5,983,710 15,595,238 5.8000	1,197,331 (7,302) 1,190,029 0.8580	12.4 -0.1 7.6			

REPARED WATER IN 181 SERVICE BEING BERNELLE

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: June 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7	")	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
GULF POWER COMPANY	RE	32,393			32,393	5.800000	8.878705	1,878,794
TOTAL		32,393	0	0	32,393	5.800000	8,878705	1,878,794
ACTUAL:								
GULF POWER COMPANY	RE	34,784			34,784	6.551018	9.284030	2,278,706
TOTAL		34,784	0	0)	34,784	6.551018	9.284030	2,278,706
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		2,391 7.40%	0,00%	0 0.00%	2,391 7.40%	0.000000	0.405325 4.60%	399,912 21.30%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	162,334 165,716 (3,382) -2.00%		0 0.00%	162,334 165,716 (3,382) -2.00%	6.658407 5.800000 0.858407 14.80%	10.339958 9.410822 0.929136 9.90%	10,808,859 9,611,528 1,197,331 12,50%

Company: FLORIDA PUBLIC UTILITIES COMPANY MARIANNA DIVISION

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: June 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)
	7	· ·	T.	TOTAL \$ FOR	COST IF GEN	IERATED	FUEL
		TOTAL		FUEL ADJ.	(-)	(1.)	SAVINGS
PURCHASED FROM	TYPE &	KWH PURCHASED	TRANS.	(3) X (4)	(a)	(b) TOTAL	
PURCHASED PROM	SCHEDULE		CENTS/KWH	\$		COST	(6)(b)-(5)
	00	(,			CENTS/KWH	\$	\$
ESTIMATED:							
ESTIMATED.							
	1						
			[
TOTAL	1		<u> </u>				
ACTUAL:							
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			İ				
TOTAL							
TOTAL							
		INOLUDE CUS	TOMED DEMA	ND & ENERGY CHA	RGE 950,651		
FOOTNOTE: PURCHASED PO	OWER COSTS	INCLUDE CUS	I OMEK, DEMA	IND & ENERGY CHA	NOE 300,051		
CURRENT MONTH:							
DIFFERENCE (%)							
DIFFERENCE (%)		1					
PERIOD TO DATE:							
ACTUAL							
ESTIMATED							
DIFFERENCE (%)							

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE 2009

		DOLLARS				MWH				CENTS/KWI-		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	ICE	ACTUAL	ESTIMATED	DIFFI	ERENCE
ł	ACTORE	COTIONALED	ANI DOIN			COTTAGETICA	711700117			201111111		- /-
Fuel Cost of System Net Generation (A3) Nuclear Fuel Disposal Cost (A13) Coal Car Investment				{	0	D	0	0.0%	0.00000	0.00000	0.00000	0.0%
Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0	0	0 0	0.0% 0.0%	0	О	0	0.0%	0.00000	0.0000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	2,140,685	2,349,873	(209,188)	-8.9%	38,823	42,616	(3,793)	-8.9%	5.51396	5.51406	(0.00010)	0.0%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9)	1,492,578	1,703,485	(210,907)	-12.4%	36,823	42,616	(3,793)	-8.9%	3.84457	3.99729	(0.15272)	-3.8%
11 Energy Payments to Qualifying Facilities (A8a)	16,563	<u>39,186</u>	(22,623)	-57.7%	296	700	(404)	-57.7%	5.59561	5,59800	(0.00239)	0.0%
12 TOTAL COST OF PURCHASED POWER	3,649,826	4,092,544	(442,718)	-10.8%	39,119	43,316	(4,197)	-9.7%	9.33006	9.44811	(0.11805)	-1.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES	o	o	0	0.0%	39,119	43,316 0	(4,197) O	-9.7% 0.0%	0.0000	0.00000	0,00000	0.0%
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)												ļ
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	446,226 3,203,600	732,849 3,359,695	(286,623) (156,095)	-89.8% -4.7%	0 39,119	0 43,316	0 (4,197)	0.0% -9.7%;	8.18937	7.75624	0.43313	5.6%
21 Net Unbilled Sales (A4)	302,106 *	241,917	60,189	24.9%	3,689	3,119	570	18.3%	0.91417		0.27002	41.9%
22 Company Use (A4) 23 T & D Losses (A4)	2,948 * 192,205 *	3,258 * 201,585 *	(310) (9,380)	-9.5% -4.7%	36 2,347	42 2,599	(6) (252)	-14.3% -9.7%	0.00892 0.58161		0.00024 0.04485	2.8% 8.4%
24 SYSTEM KWH SALES 25 Wholesale KWH Sales	3,203,600	3,359,695	(156,095)	-4.7%	33,047	37,556	(4,509)	-12.0%	9.69407	8.94583	0.74824	8.4%
26 Jurisdictional KWH Sales	3,203,600	3,359,695	(156,095)	-4.7%	33,047	37,556	(4,509)	-12.0%	9.69407		0.74824	8.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1,000	1,000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF**	3,203,600	3,359,695	(156,095)	-4.7%	33,047	37,556	(4,509)	-12.0%	9.69407	8.94583	0.74824	8.4%
29 TRUE-UP**	237,604	237,604	0	0.0%	33,047	37,556	(4,509)	-12.0%	0.71899	0.63267	0.08632	13.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,441,204	3,597,299	(156,095)	-4.3%	33,047	37,556	(4,509)	-12.0%	10.41306	9.57849	0.83457	8.7%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 10.58061 10.581	9.73261	0.00000 0.84800 0.848	0.0% 8.7% 8.7%

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: JUNE 2009

FERNANDINA BEACH DIVISION

	PERIOD TO	DATE	DOLLARS		PERIOD	TO DATE	MWH	1		CENTS/KWH	<u> </u>	
	AÇTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN	VCE	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE
1 Fuel Cost of System Net Generation (A3) 2 Nuclear Fuel Disposal Cost (A13)					0	0	o	0.0%	0.00000	0.00000	0.00000	0.0%
3 Coal Car Investment 4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.00
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive	1	12,148,379	(1,301,532)	-10.7%	196,715	220,319	(23,604)	-10.7%	5.51399	5.51400	(0.00001)	0.0%
of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Other Econ Purch (Non-Broker)(A9)	10,846,847	12,146,379	(1,301,932)	-10.7%	190,713	220,319	(23,004)	-10.7 %	3.0 (355	3.01400	(0.00001)	0.0%
9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Payments to Qualifying Facilities (A8a)	6,327,686 171,794_	6,869,548 235,116	(541,862) (63,322)	-7.9% -26.9%	196,715 3,069	220,319 4,200	(23,604) (1,131)	-10.7% -26.9%	3.21668 5.59772	3.11800 5.59800	0.09868 (0.00028)	3.2% 0.0%
12 TOTAL COST OF PURCHASED POWER	17,346,327	19,253,043	(1,906,716)	-9.9%	199,784	224,519	(24,735)	-11.0%	8.68254	8.57524	0.10730	1.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					199,784	224,519	(24,735)	-11.0%				
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.0%	0	0	٥	0.0%	0.00000	0.0000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS	3,285,897 14,060,430	4,460,877 14,792,166	(1,174,980) (731,736)	-26.3% -5.0%	0 199,784	0 224,519	0 (24,735)	0.0% -11.0%	7.03782	6.58838	0.44944	6.8%
(LINES 5 + 12 + 18 + 19) 21 Net Unbitled Sales (A4)	156,873 * 14,005 *	(423,765) * 16,076 *	580,638 (2,071)	-137.0% -12.9%	2,229 199		8,661 (45)	-134.7% -18.4%	0.08463 0.00756	(0.19507) 0.00740	0.27970 0.00016	-143.4% 2.2%
22 Company Use (A4) 23 T & D Losses (A4)	843,623	887,521 *	(43,898)	-5.0%	11,987		(1,484)	-11.0%	0.45510		0.04655	11.4%
24 SYSTEM KWH SALES	14,060,430	14,792,166	(731,736)	-5.0%	185,369	217,236	(31,867)	-14.7%	7.58511	6.80926	0.77585	11.4%
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26a Jurisdictional Loss Multiplier	14,060,430	14,792,166 1.000	(731,736) 0.000	-5.0% 0.0%			(31,867) 0.000	-14,7% 0,0%	7.58511 1.000	6.80926 1.000	0.77585 0.00000	11.4% 0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,060,430	14,792,166	(731,736)	-5.0%			(31,867)	-14.7%	1		0.77585	11.4%
28 GPIF** 29 TRUE-UP**	826,776	826,776	0	0.0%	185,369	217,236	(31,867)	-14.7%	0.44602	0.38059	0.06543	17.2%
30 TOTAL JURISDICTIONAL FUEL COST	14,887,206	15,618,942	(731,736)	-4.7%	185,369	217,236	(31,867)	-14.7%	8.03112	7.18985	0.84127	11.7%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.01609 8.16034 8.160	7.30553	0.00000 0.85481 0.854	0.0% 11.7% 11.7%

³³ FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE 2009

	-		CURRENT MONTH	-		·	PERIOD TO DATE	-	
				DIFFERENCE	_ 1			DIFFERENCE	
		<u>ACTUAL</u>	ESTIMATED	AMOUNT	- %	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation	\$	\$	\$			\$	\$		
1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold 3. Fuel Cost of Purchased Power		2,140,685	2,349,873	(209,188)	-8.9%	10,846,847	12,148,379	(1,301,532)	-10.7
3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities		1,492,578 16,563	1,703,485 39,186	(210,907) (22,623)	-12.4% -57.7%	6,327,686 171,794	6,869,548 235,116	(541,862) (63,322)	-7.9° -26.9°
Energy Cost of Economy Purchases Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items)		3,649,826	4,092,544	(442,718)	-10.8%	17,346,327	19,253,043	(1,906,716)	-9.9
6a. Special Meetings - Fuel Market Issue		1,467		1,467	0.0%	85,149		85,149	0.0
7. Adjusted Total Fuel & Net Power Transactions		3,651,293	4,092,544	(441,251)	-10.8%	17,431,476	19,253,043	(1,821,567)	-9.5
8. Less Apportionment To GSLD Customers		446,226	732,849	(286,623)	-39.1%	3,285,897	4,460,877	(1,174,980)	-26.3
Net Total Fuel & Power Transactions To Other Classes	\$	3,205,067 \$	3,359,695 \$	(154,628)	-4.6%	\$ 14,145,579 \$	14,792,166 \$	(646,587)	-4.4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE 2009

			CURRENT MONTH				PERIOD TO DATE		
	}			DIFFERENCE		5.00m. / 6.5	507	DIFFERENCI	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)	l								
Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$		
a. Base Fuel Revenue					ſ				
b. Fuel Recovery Revenue)	2,673,782	2,844,613	(170,831)	-6.0%	13,538,707	14,615,325	(1,076,618)	-7,4
c. Jurisidictional Fuel Revenue	ļ	2,673,782	2,844,613	(170,831)	-6.0%	13,538,707	14,615,325	(1,076,618)	-7.4
d. Non Fuel Revenue	ļ	902,374	554,238	348,136	62.8%	4,953,995	1,527,027	3,426,968	224.4
e. Total Jurisdictional Sales Revenue		3,576,156	3,398,851	177,305	5.2%}	18,492,702	16,142,352	2,350,350	14.6
2. Non Jurisdictional Sales Revenue	1	0	0	0	0.0%	0	0	0	0.0
Total Sales Revenue (Excluding GSLD)	\$	3,576,156 \$	3,398,851 \$	177,305	5.2% \$	18,492,702 \$	16,142,352 \$	2,350,350	14.6
C. KWH Sales (Excluding GSLD)					,				
1. Jurisdictional Sales KWH	ļ	30,896,609	35,242,987	(4,346,378)	-12.3%	173,522,554	204,055,548	(30,532,994)	-15.0
2. Non Jurisdictional Sales	1	0	0	0	0.0%	0	0	0	0.0
3. Total Sales	i i	30,896,609	35,242,987	(4,346,378)	-12.3%(173,522,554	204,055,548	(30,532,994)	-15.0
4. Jurisdictional Sales % of Total KWH Sales	,	100.00%	100.00%	0.00%	0.0%	100.00%	100,00%	0.00%	0.0
					-				

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE 2009

			CURRENT MONTH				PERIOD TO DATE		
	_	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E _%	ACTUAL	ESTIMATED _	DIFFERENC AMOUNT	Ε %
D. True-up Calculation (Excluding GSLD)	اء	0.070.700.0	0011010	(470.004)	0 00/ 0	10 5 707 4			
Jurisdictional Fuel Rev. (line B-1c)	{35	2,673,782 \$	2,844,613 \$	(170,831)	-6.0% \$	13,538,707 \$	14,615,325 \$	(1,076,618)	-7.4%
Fuel Adjustment Not Applicable	ļ								
a. True-up Provision	1	237,604	237,604	0	0.0%)	826,776	826,776	0	0.09
b. Incentive Provision	İ				l				
 c. Transition Adjustment (Regulatory Tax Refund) 	ł							0	0.0
3 Jurisdictional Fuel Revenue Applicable to Period		2,436,178	2,607,009	(170,831)	-6.6%	12,711,931	13,788,549	(1,076,618)	-7.8
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)]	3,205,067	3,359,695	(154,628)	-4.6%	14,145,579	14,792,166	(646,587)	-4.4
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	1	100.00%	100.00%	0.00%	0.0%	N/A	N/A	• • •	
6. Jurisdictional Total Fuel & Net Power Transactions	}	3,205,067	3,359,695	(154,628)	-4.6%	14,145,579	14,792,166	(646,587)	-4.4
(Line D-4 x Line D-5 x *)				`	ì		.,	(+,,	
7. True-up Provision for the Month Over/Under Collection	j	(768,889)	(752,686)	(16,203)	2.2%	(1,433,648)	(1,003,617)	(430,031)	42.9
(Line D-3 - Line D-6)	ļ.	(, -,	(,)	、 ,		(.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(1,000,011)	(100,001)	12.0
8. Interest Provision for the Month		235		235	0.0%	3,148		3,148	0.0
9, True-up & Inst. Provision Beg. of Month	ĺ	1,131,270	(438,830)	1,570,100	-357.8%	1,203,944	(777,071)	1,981,015	-254.9
	}	.,,,,,,,,,	(130,000)	1,570,100	221.070	1,400,044	(117,011)	1,001,015	~ <u>Z</u> 34.3
9a. Deferred True-up Beginning of Period	1	237,604	237,604	٥	0.0%	826,776	826,776	•	
10. True-up Collected (Refunded)	•	600,220 \$	(953,912) \$	1,554,132	-162.9% \$		•	4 554 420	0.0
11. End of Period - Total Net True-up	Þ	900,220 \$	(353,312) \$	1,004,102	-102.9%	₩,22,00	(953,912) \$	1,554,132	-162.9
(Lines D7 through D10)						——— _ —	0		

^{*} Jurisdictional Loss Multiplier

(

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

JUNE 2009

	<u> </u>		CURRENT MONTH			PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	
E. Interest Provision (Excluding GSLD) 1. Beginning True-up Amount (lines D-9 + 9a) 2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) 3. Total of Beginning & Ending True-up Amount 4. Average True-up Amount (50% of Line E-3) 5. Interest Rate - First Day Reporting Business Month 6. Interest Rate - First Day Subsequent Business Month 7. Total (Line E-5 + Line E-6) 8. Average Interest Rate (50% of Line E-7) 9. Monthly Average Interest Rate (Line E-8 / 12) 10. Interest Provision (Line E-4 x Line E-9)	\$	1,131,270 \$ 599,985 1,731,255 865,628 \$ 0.3000% 0.3500% 0.6500% 0.3250% 0.0271% 235	(438,830) \$ (953,912) (1,392,742) (696,371) \$ N/A N/A N/A N/A N/A N/A N/A N/A	1,570,100 1,553,897 3,123,997 1,561,999 	-357 8% -162.9% -224.3% -224.3%	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A			

6 June 2009 FERNANDINA FUEL ds. 7/13/2009, 9 02 AM

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

ELECTRIC ENERGY ACCOUNT Month of: JUNE 2009

				CURRENT MO	HTV	PERIOD TO DATE					
		ļ			DIFFERENCE	ļ			DIFFERENC	Œ	
		ļ	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)										
_	System Net Generation			0	0	0.00%	0	Ö	0	0.00%	
1	Power Sold					į.					
2	Inadvertent Interchange Delivered - NET	1									
4	Purchased Power	1	38,823	42,616	(3,793)	-8.90%	196,715	220,319	(23,604)	-10.71%	
la l	Energy Purchased For Qualifying Facilities	1	296	700	(404)	-57.71%	3,069	4,200	(1,131)	-26.93%	
5	Economy Purchases	1									
S	Inadvertent Interchange Received - NET	1							(0.4.705)	44.000/	
, (Net Energy for Load	1	39,119	43,316	(4,197)	-9.69%	199,784	224,519	(24,735)	-11.02%	
3	Sales (Billed)	1	33,047	37,556	(4,509)	-12.01%	185,369	217,236	(31,867)	-14.67%	
3a	Unbilled Sales Prior Month (Period)	ļ									
3b	Unbilled Sales Current Month (Period)	- 1			(0)	44.0000	400	244	(45)	-18.44%	
9	Company Use		36	42	(6)	-14.29%	199	13,471	(43) (1,484)	-11.02%	
0	T&D Losses Estimated @	0.06	2,347	2,599	(252)	-9.70%	11,987 2,229		8,661	-134.65%	
1	Unaccounted for Energy (estimated)	- 1	3,689	3,119	570	18.28%	2,229	(6,432)	6,001	-134.0076	
2		1	0.000/	0.10%	-0.01%	-10.00%	0.10%	0.11%	-0.01%	-9.09%	
2 1	% Company Use to NEL	,	0.09% 6.00%		0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
3					2.23%	30.97%	1.12%	-2.86%	3.98%	-139.16%	
14	% T&D Losses to NEL	i	0.420/								
13 14 15	% Unaccounted for Energy to NEL		9.43%	7.20%	2.2370	00.01.70				······································	
4 5	% Unaccounted for Energy to NEL (\$)		9.43%	1.20%	2.2370	03.9.7.7					
14 5 16	% Unaccounted for Energy to NEL (\$) Fuel Cost of Sys Net Gen		9.43%	1.20%	2.2370	00.01.70					
16 16a	% Unaccounted for Energy to NEL (\$) Fuel Cost of Sys Net Gen Fuel Related Transactions		9.43%	1.20%	2.2370						
16 16a 16b	% Unaccounted for Energy to NEL (\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost		9.43%	1.20%	2.2370	00.0170					
6 16a 16b	% Unaccounted for Energy to NEL (\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold		9.43% 2.140.685		(209,188)	-8.90%	10,846,847	12,148,379	(1,301,532)	-10.71%	
16 16a 16b 17 18	% Unaccounted for Energy to NEL (\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power			2,349,873				12,148,379 6,869,548		-7.89%	
16 116a 116b 117 118 118a	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		2,140,685	2,349,873 1,703,485	(209,188)	-8.90%	10,846,847	12,148,379	(1,301,532)		
16 16a 16b 17 18 18a 18b	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities		2,140,685 1,492,578	2,349,873 1,703,485	(209,188) (210,907)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
16 116a 117 118 118a 118b 119	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		2,140,685 1,492,578	2,349,873 1,703,485 39,186	(209,188) (210,907)	-8.90% -12.38%	10,846,847 6,327,686	12,148,379 6,869,548	(1,301,532) (541,862)	-7.89%	
16 16a 16b 17 18	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
4 16 16 17 18 18b 19	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch.		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
4 5 16a 16b 17 18 18a 18b 19 20	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH)		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
4 5 166 166 1717 18 18a 118b 119 220	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
4 5 16 16a 16b 17 18 18a 18b 19 20	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116	(1,301,532) (541,862) (63,322)	-7.89% -26.93%	
4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold		2,140,685 1,492,578 16,563 3,649,826	2,349,873 1,703,485 39,186 4,092,544	(209,188) (210,907) (22,623)	-8.90% -12.38% -57.73%	10,846,847 6,327,686 171,794	12,148,379 6,869,548 235,116 19,253,043	(1,301,532) (541,862) (63,322)	-7.89% -26.93% -9.90%	
4 5 16 16a 117 18 18a 18b 19 20 21 21a 22 23	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Purchased Power		2,140,685 1,492,578 16,563	2,349,873 1,703,485 39,186 4,092,544	(209,188) (210,907) (22,623) (442,718)	-8.90% -12.38% -57.73% -10.82%	10,846,847 6,327,686 171,794 17,346,327	12,148,379 6,869,548 235,116 19,253,043	(1,301,532) (541,862) (63,322) (1,906,716)	-7.89% -26.93% -9.90% 0.00%	
16 116a 117 118 118a 118b 119 20 21 21a 22 23 23a	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power		2,140,685 1,492,578 16,563 3,649,826	2,349,873 1,703,485 39,186 4,092,544 5.514 3.997	(209,188) (210,907) (22,623) (442,718)	-8.90% -12.38% -57.73% -10.82%	10,846,847 6,327,686 171,794 17,346,327	12,148,379 6,869,548 235,116 19,253,043 5.514 3.118	(1,301,532) (541,862) (63,322) (1,906,716)	-7.89% -26.93% -9.90% 0.00% 3.18%	
16 16a 17 18 18a 18b 19 20 21 21a 22 23	(\$) Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power Energy Payments To Qualifying Facilities Energy Cost of Economy Purch. Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Purchased Power		2,140,685 1,492,578 16,563 3,649,826	2,349,873 1,703,485 39,186 4,092,544 5.514 3.997	(209,188) (210,907) (22,623) (442,718)	-8.90% -12.38% -57.73% -10.82%	10,846,847 6,327,686 171,794 17,346,327	12,148,379 6,869,548 235,116 19,253,043 5.514 3.118	(1,301,532) (541,862) (63,322) (1,906,716) 0.000 0.009	-7.89% -26.93%	

PURCHASED POWER

(Exclusive of Economy Energy Purchases) For the Period/Month of: JUNE 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	кwн	CENTS/KW		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	<u> </u>	<u></u> _			. <u></u>	·		
JACKSONVILLE ELECTRIC AUTHORITY	MS	42,616			42,616	5.514063	9.511353	2,349,873
TOTAL		42,616	0	o o	42,616	5.514063	9,511353	2,349,873
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	38,823	- -		38,823	5.513961	9,358532	2,140,685
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}		, ,	,		}	ļ		
TOTAL	Ļ	38,823	o		38,823	5.513961	9.358532	2,140,685
CURRENT MONTH:					T			<u> </u>
DIFFERENCE	ļ	(3,793)	٥	0		-0.000102	-0.152821	(209,188)
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	0.0%	-1.6%	-8.9%
PERIOD TO DATE:	1				1	[
ACTUAL	мs	196,715			196,715	5.513991	8,730668	10,846,847
ESTIMATED	MS	220,319			220,319 (23,604)	5.513995 (0.000004)	8,631996 0,098672	12,148,379 (1,301,532)
DIFFERENCE DIFFERENCE (%)		(23,604)	0.0%	0.0%			1.1%	

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/M	onth of:	JUNE 2009				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
	Ţ <u>.</u>	TOTAL	кwн	KWH FOR	кwн	CENTS/KWH	1	TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:	<u> </u>				!			
JEFFERSON SMURFIT CORPORATION		700			700	5.598000	5.598000	39,186
TOTAL		700	0		700	5.598000	5.598000	39,186
ACTUAL:								
JEFFERSON SMURFIT CORPORATION	<u> </u>	296			296	5.595608	5,595608	16,563
					}			
	}]						
	ŀ					1		
				}			!	II
		ļ	i i		!			
TOTAL		296	0	<u> </u>	296	5.595608	5.595608	16,563
				T		1		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(404) -57.7%			, ,	-0.002392 0.0%	-0.002392 0.0%	(22,623) -57.7%
PERIOD TO DATE:					0.000	5 507740	£ 507740	474 704
ACTUAL ESTIMATED	MS MS	3,069 4,200 (1,131)			3,069 4,200 0 (1,131)	5.597719 5.598000 -0.000281	5.597719 5.598000 -0.000281	171,794 235,116 (63,322)
DIFFERENCE (%)		-26.9%		l e			D.0%	

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES For the Period/Month of: JUNE 2009

(1)	(2)	(3)	(4)	(5)	(6)		(7)	
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GENE	_	FUEL SAVINGS	
PURCHASED FROM	TYPE &	KWH PURCHASED		(3) X (4)	(a)	(b) TOTAL	(0)(1) (5)	
	SCHEDULE	(000)	CENTS/KWH	\$	CENTS/KWH	COST \$	(6)(b)-(5) \$	
ESTIMATED:								
TOTAL	ļ 							
ACTUAL:								
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<u>}</u>	1	1	<u> </u>					
		ļ						
	-							
		ļ	}	j				
TOTAL	<u> </u>	<u>L</u>			1			
FOOTNOTE: PURCHASED POWER COSTS IN	CLUDE CUSTO	MER, DEMAND 8	LENERGY CHARG	GES TOTALING		\$1,492,578		
CURRENT MONTH:				1				
DIFFERENCE DIFFERENCE (%)								
PERIOD TO DATE:								
ACTUAL ESTIMATED	}							
DIFFERENCE DIFFERENCE (%)								