

Exhibit B

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“Electrical Interconnection and Operating Agreement” – means the separate contract(s) between Seller and a Transmission Provider for interconnection of the Facility and, if necessary, transmission of Energy from the Electric Interconnection Point to the Delivery Point.

“Eligible Collateral” – means (i) a Letter of Credit from a Qualified Institution or (ii) cash deposited into a Seller Security Account by Seller for the benefit of Buyer or a combination of (i) and/or (ii) in an aggregate amount required by Section 10.1.

“Emission Reduction Credits” means any offset, allowance, or credit of any kind created or administered under any current or future statutory and/or regulatory regime, under which the generation of units of electric energy using a renewable fuel source is recognized as preventing the emission of nitrogen oxide (NOx), sulfur dioxide (SO₂), or other “greenhouse gas,” by displacing the production of units of electric energy using fossil fuels. [REDACTED]

“Energy” means megawatt-hours generated by the Facility of the character commonly known as three-phase, sixty hertz electric energy that is delivered at a nominal voltage at the Electrical Interconnection Point.

“Environmental Attributes” – *see* Section 4.2. (b).

“Environmental Law(s)” – all Applicable Laws relating to pollution, protection, preservation or restoration of human health, the environment or natural resources, including laws relating to releases or threatened releases of hazardous substances or hazardous waste, or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport or handling of hazardous substances or hazardous waste, including the Clean Water Act, the Clean Air Act, the Resource Conservation and Recovery Act, and the Comprehensive Environmental Response Compensation and Liability Act, in each case as amended, and their state and local counterparts and all regulations thereunder.

“Event of Default” – *see* Section 11.1.

“Facility” – means, collectively, Seller’s biomass-fueled electric generating facility located on the Site and Seller’s interconnection equipment for such Facility, the purpose of which is to produce electricity from gasified biomass feedstock and deliver such electricity to the Delivery Point, including all of the following: Seller’s equipment, buildings, turbines, generators, step-up transformers, output breakers, facilities necessary to connect to the Delivery Point, protective and associated equipment, improvements, Fuel stock, gasifier, and all other tangible assets, contract rights, real property, easements, rights of way, surface use agreements and other interests or rights in real estate reasonably necessary for the construction, operation (including purchase of and transportation for Fuel), and maintenance of the electric generating facility that produces the Energy that is the subject of this Agreement.

- 1.2 Interpretation. The headings of Articles and Sections in this Agreement are provided for convenience only and will not affect the construction or interpretation of this Agreement. All references to “Articles,” “Sections,” “Schedules” or “Exhibits” refer to the corresponding Articles, Sections, Schedules or Exhibits of or to this Agreement. All Schedules and Exhibits to this Agreement are hereby incorporated by reference. All words used in this Agreement will be construed to be of such gender or number as the circumstances require. Unless otherwise expressly provided, the word “including” does not limit the preceding words or terms. Unless otherwise stated, any reference in this Agreement to any person shall include its permitted successors and assigns and, in the case of any Governmental Authority, any person succeeding to its functions and capacities.
- 1.3 Construction. In the event of a conflict between the terms of this Agreement and those of any Exhibit or Schedule, the terms of the Agreement shall prevail. Each Party acknowledges that it and its counsel have reviewed and revised this Agreement and that the normal rule of construction to the effect that any ambiguities are to be resolved against the drafting Party shall not be employed in the interpretation of this Agreement.

Article 2

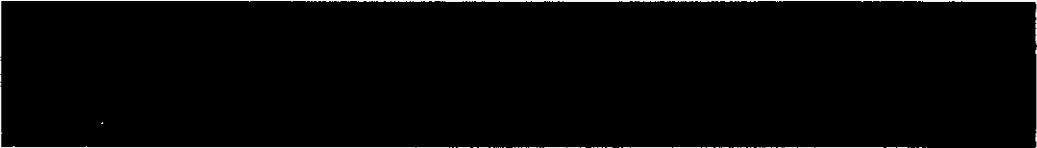
Term and Conditions Precedent

- 2.1 Effective Date. This Agreement will become effective upon the date of its execution and delivery by each of the Parties.
- 2.2 Term. This Agreement will continue in effect until the 20th anniversary of the Commercial Operation Date, subject to earlier termination pursuant to Sections 2.3.1, 2.6(iii), 11.1, 11.4, 12.5.4, or 15.2 (the period from the Commercial Operation Date until such time, the “**Term**”).
- 2.3 Conditions Precedent.
- 2.3.1 Conditions Precedent. Either Party may terminate this Agreement effective upon written notice to that effect, and neither Party will have any further obligation to the other Party, except as provided in Section 2.4, if any of the following events by the other Party has not occurred by [REDACTED] following the Effective Date:
- (a) Seller has executed an agreement for the ownership or lease of a Site that is acceptable to Seller in its sole discretion. In the event Seller leases a Site then the term of the lease shall be not less than the Term stated in Section 2.2;
 - (b) Seller shall have obtained such firm transmission service, on terms acceptable to Seller in its sole discretion, as may be necessary to deliver Capacity and Energy from the Facility to the Electrical Interconnection Point;

- 3.3.5 Payment for Test Energy. If the Facility is in Buyer's control area, Buyer will purchase and receive all Net Electric Energy generated during initial testing at a price per MWh equal to Buyer's As-Available Rate. If the Facility is not in Buyer's control area, Buyer can purchase and receive all Net Electric Energy generated during initial testing at a per MWh equal to Buyer's As-Available Rate if it so chooses. If in such event Buyer does not choose to purchase all Net Electric Energy generated during initial testing, then Seller shall be free to sell such Energy at its discretion.
- 3.3.6 Additional Tests. Buyer shall have the right to require that Seller, not more than once in any twelve (12) Month period beginning with the Commercial Operation Date, perform a Targeted Capacity Test of the Facility within sixty (60) days of the demand; provided, however, that such demand shall be coordinated with Seller so that sixty (60) day period avoids previously notified periods of a Planned Outage, Maintenance Outage or Mutually-Agreed Outage. Seller, at its option, may, upon at least 10 days' notice to Buyer, conduct Targeted Capacity Tests from time to time.
- 3.3.7 Failure to Test at Minimum Targeted Capacity. If any Targeted Capacity Test conducted in accordance with Section 3.3.6 reflects a Capacity below 54 MW, Seller shall have 60 days to address the cause of the Facility's failure to test at the Targeted Capacity level, and on or before the 60th day, Seller shall provide Buyer with a reasonable cure plan describing the cause of the deficiency and setting forth a plan and timetable for curing the deficiency within a period not to exceed twelve (12) months. During this diagnostic and cure period, Seller shall, at its sole expense, have the right to schedule and conduct (within commercially reasonable scheduling limitations) such additional Targeted Capacity Tests as are necessary to demonstrate that any deficiency in attaining the Targeted Capacity has been cured.

Article 4

Purchase and Sale of Net Electric Energy and Associated Attributes

- 4.1 Purchase and Sale of Net Electric Energy. Seller will deliver and sell to Buyer and Buyer will purchase and receive all Net Electric Energy.
- 4.2 Environmental Credits.
- (a) The Parties understand and agree that the Facility is a "renewable" electricity generation source under applicable state and federal laws and regulations in effect as of the Effective Date.
- (b) 

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

4.3

[REDACTED]

Article 5
Delivery Point; Delivery

- 5.1 Delivery Point. The physical point for the delivery by Seller to Buyer of Net Electric Energy shall be determined as either the Electrical Interconnection Point or, if Seller interconnects with a Transmission System other than Buyer's, Buyer's interconnection with the Transmission Provider's Transmission System, or such other physical point on which Seller and Buyer agree ("**Delivery Point**").
- 5.2 Title. Title to and risk of loss of Net Electric Energy shall pass from Seller to Buyer at the Delivery Point.
- 5.3 Responsibility. Seller shall be responsible for delivery of Net Electric Energy to the Delivery Point and, as between the Parties, shall be responsible for all costs, liabilities, Taxes, losses, and charges of any kind imposed or assessed with respect to the delivery of

of the last previous test of the Meters, provided that the period subject to adjustment will not exceed six months. In no case shall an adjustment to previous billings be corrected more than two (2) years from the date that the Net Electric Energy was received by Buyer.

Article 8 Charges And Payments

8.1 Project Energy Payment. Beginning on the Commercial Operation Date, Buyer shall pay Seller, ██████ for each MWh of Net Electric Energy delivered to the Delivery Point (“Project Energy Payment”).

8.1.1 Project Energy Payment Escalation. Beginning on January 1, 2014 and continuing each year after, the Project Energy Payment shall be increased by ██████ over the preceding year amount.

8.1.2 Project Energy Payment Adjustment. Beginning on the Commercial Operation Date, the Annual Billing Factor will be calculated monthly. In the event that the Annual Billing Factor for any rolling 12 month period is less than ██████, the seller shall be notified and have 30 days to bring the Billing Factor above ██████. If after 30 days the Billing Factor remains below ██████ the Project Energy Payment for such month shall be reduced by ██████.

The Annual Billing Factor for each Monthly Billing Period shall equal the ratio, expressed as a percentage, of the total Net Electric Energy delivered during the On-Peak Hours for the twelve most recently completed Monthly Billing Periods divided by the sum of the products of the Capacity multiplied by the total On-Peak Hours for each of the twelve most recently completed Monthly Billing Periods. Periods during a Force Majeure Event, or outages at the request of the Buyer shall be excluded from calculations of the Annual Billing Factor. For each of the first 11 Monthly Billing Periods after the Commercial Operation Date, the Annual Billing Factor shall be computed based on the Net Electric Energy delivered, On-Peak Hours and Capacity for the then most recently completed Monthly Billing Periods. The Capacity utilized in calculating each Net Electric Energy Payment Adjustment shall be the Capacity reflected in the then most recently completed Targeted Capacity Test.

8.2 Statements and Payment.

8.2.1 Invoices. By the tenth day of each month following a month in which Net Electric Energy was delivered, Seller shall provide Buyer with an invoice setting forth the quantity of Net Electric Energy that was delivered, the price established for such Net Electric Energy and the total Net Electric Energy Payment due from Buyer. Buyer shall remit the amount due by wire transfer, pursuant to Seller’s invoice instructions, on or before twenty Business Days after Buyer’s receipt of Seller’s invoice.

- 9.7 Records. Seller will during the Term of this Agreement maintain appropriate books and records with respect to the operation and maintenance of the Facility consistent with Prudent Industry Practice and Applicable Law. Subject to the confidentiality requirements of Section 16.2, Seller will make such books and records available to Buyer for inspection and copying as Buyer may reasonably request to verify the accuracy of any statement, charge or computation made pursuant to this Agreement.
- 9.8 Reports. Subject to the confidentiality requirements of Section 16.2, each of the Parties will provide to the other Party all information that such other Party shall reasonably request in connection with the performance of this Agreement, including all relevant technical information required for the purchase and sale and delivery and acceptance of Net Electric Energy. Such reports shall include, but not be limited to, monthly construction reports beginning the first month after the Construction Contract is awarded.
- 9.9 Qualified Personnel. Seller will employ or contract with qualified personnel for the purpose of operating and maintaining the Facility.
- 9.10 Inspection. Buyer will have the right reasonably to inspect the Facility, upon reasonable prior notice to Seller, during normal business hours and subject to the safety rules and regulations of Seller. Neither any inspections by Buyer, nor any testing monitored by Buyer, shall relieve Seller of its obligation to maintain the Facility. In no event shall any Buyer statement, representation, or lack thereof, either express or implied, relieve Seller of its exclusive responsibility for the Facility. Any Buyer inspection of property or equipment owned or controlled by Seller shall not be construed as endorsing the design, fitness or operation of the Facility equipment nor as a warranty or guarantee.
- 9.11 Insurance. Seller shall carry and maintain no less than the insurance coverages described in the following sentence, applicable to all operations undertaken by Seller, in the minimum amounts indicated in the following sentence, and all such liability insurance shall name Buyer as an additional insured. The minimum required insurance coverages are: Commercial General Liability insurance written on an occurrence basis, with a minimum limit of [REDACTED] and a combined single limit of [REDACTED], and All Risk Property insurance covering the Facility against physical loss or damage, with a minimum limit sufficient to cover replacement of the Facility. Such minimum amounts may be satisfied either by primary insurance or by any combination of primary and excess/umbrella insurance. All such insurance is to be placed with Florida-admitted insurers rated B+ or better by A.M. Best Rating Service. The required insurance coverages shall be maintained in effect throughout the Term.

Seller shall cause its insurers or agents to provide Buyer with certificates of insurance evidencing the policies and endorsements required by this Section 9.11.

If Seller is unable to obtain the insurance coverage required by this Section 9.11, it shall promptly notify Buyer.

Failure by Seller to obtain the insurance coverages or certificates of insurance required by this Section 9.11 shall not in any way relieve or limit obligations and liabilities of Seller under any provision of this Agreement.

If Seller should fail to procure or maintain any insurance required pursuant to this Section 9.11, then Buyer shall have the right, but not the obligation, to procure such insurance and shall be entitled to recover the premiums paid for such insurance as if the same were a debt due and payable against any amounts owed to Seller pursuant to the terms of this Agreement.

9.12 Operating Representatives. Each Party shall maintain one designated representative (the “**Operating Representative**”), who shall have authority to act for its principal in all technical, real-time or routine matters relating to operation of the Facility and performance of this Agreement and to attempt to resolve disputes or potential disputes; provided, however, that the Operating Representatives, in their capacity as representatives, shall not have the authority to amend or modify any provision of this Agreement.

9.13 Fuel Availability and Cover Damages. During the Term of this Agreement, Seller shall maintain sufficient Fuel, [REDACTED]

[REDACTED] At Buyer’s request from time to time, Seller shall demonstrate this capability to Buyer’s reasonable satisfaction. If Seller determines that the supply of Fuel on the Site [REDACTED]

[REDACTED] without cure, then upon making such determination, Seller shall promptly notify Buyer of the deficiency, shall provide Buyer with a plan to cure the deficiency without disruption to the Facility’s normal operations, and (if not already commenced) shall promptly commence Commercially Reasonable Efforts to implement such plan.

Notwithstanding the foregoing, if at any time during the Term of this Agreement the quantity of Fuel at the Site falls below that necessary to deliver the Energy associated with the Capacity for an uninterrupted [REDACTED], then for each day that the quantity of Fuel at the Site remains below such [REDACTED], Seller shall pay Buyer a replacement contingency fee of the greater of [REDACTED] per day or [REDACTED]

[REDACTED] Seller shall not be obligated to make any such payments to the extent that any such shortage of Fuel at the Site is due to Force Majeure. At Buyer’s request from time to time, Seller shall demonstrate the presence of such [REDACTED] Fuel supply at the Site to Buyer’s reasonable satisfaction.

- 9.14 Seller Notification of Energy Estimate. By 8:00 a.m. Eastern Prevailing Time on each Business Day, Seller shall submit a good faith estimate of the quantity of Net Electric Energy to be supplied to Buyer for the next three (3) subsequent Business Days, including any days during that period that are not Business Days.

If, at any time following submission of a good faith estimate to Buyer on the Business Day preceding the next subsequent Business Day, Seller becomes aware of any change to any of the values contained in the good faith estimate or predicts that such values will be subject to change before the end of the next subsequent Business Day, then Seller shall promptly notify Buyer of such change or predicted change. Notwithstanding the foregoing, Seller shall have no liability to Buyer beyond Seller's obligation in this Agreement for any deviations between actual delivery of Net Electric Energy and any such Energy estimate or update thereto submitted to Buyer.

Article 10

Security for Performance

- 10.1 Seller Performance Security: On or before the date that Seller gives Buyer written notice that the Conditions Precedent in Section 2.3.1 are satisfied, Seller shall establish, fund, deliver to Buyer and maintain until the fifth anniversary of the Commercial Operation Date performance security in the form of Eligible Collateral ("Seller Performance Security") in an amount equal to [REDACTED]. From and after the fifth anniversary of the Commercial Operation Date, Seller shall maintain throughout the remainder of the Term Seller Performance Security in an amount equal to [REDACTED]. In the event that a Material Adverse Change occurs in respect of Seller, then within two (2) Business Day(s) Seller shall deliver to Buyer additional Eligible Collateral equal to 50 percent of the then current Seller Performance Security amount; provided however, that in Buyer's sole discretion, based on a review of the overall circumstances of Seller's Material Adverse Change, Buyer may reduce the amount of additional Eligible Collateral required but in no event shall the amount be less than the amount required previous to the Material Adverse Change. Thereafter, if at any time Seller provides to Buyer reasonably detailed evidence demonstrating that Seller's financial condition has recovered to at least a level of creditworthiness as existed prior to the Material Adverse Change, then upon Buyer's approval, which shall not be unreasonably withheld, Buyer shall return to Seller any additional Eligible Collateral provided by Seller.
- 10.2 Replacement Collateral, Release of Collateral: Buyer shall upon two (2) Business Days written request by Seller after the Commercial Operation Date release the portion of the Eligible Collateral that is no longer required as provided in Section 10.1. Seller may periodically change the type(s) of Eligible Collateral by which it satisfies its obligations under Section 10.1, and upon receipt of substitute Eligible Collateral, Buyer shall promptly release the Eligible Collateral for which the substitution is being made. Following any termination of this Agreement, the Parties shall mutually agree to a final settlement of all obligations under this Agreement within 90 days of the date of termination, unless extended by mutual agreement of the Parties. After such settlement, any remaining Eligible Collateral that Buyer has not drawn upon shall be returned to

Seller. Any Dispute between the Parties regarding such final settlement shall be resolved according to applicable procedures set forth in Section 16.13.

- 10.3 Draws and Replenishment: Buyer may draw upon Eligible Collateral provided by Seller following the occurrence of an Event of Default by Seller, or as otherwise provided in this Agreement, to recover any damages to which Buyer is entitled under this Agreement. In the event of any draw of amounts from Seller Performance Security permitted under this Agreement, except in the circumstance when this Agreement otherwise terminates, Seller shall within two (2) Business Days replenish the Eligible Collateral to the full amount required by Section 10.1.
- 10.4 Reporting: Seller shall promptly notify Buyer of any circumstance that results in Seller's failure to be in compliance with Seller Performance Security requirements of Article 10. From time to time, at Buyer's written request, Seller shall provide Buyer with such evidence as Buyer may reasonably request that Seller and any Seller Letter of Credit or Seller Security Account is in full compliance with this Agreement.

Article 11
Events of Default and Remedies

- 11.1 Termination Due to Event of Default. If an event specified in Section 11.2 (an "Event of Default") occurs with respect to either Seller or Buyer, then the non-defaulting Party may terminate this Agreement immediately upon written notice to the defaulting Party. The terminating Party will be entitled to all available remedies at law or in equity, except as expressly limited by this Agreement (including Section 14.3).
- 11.2 Events of Default. The occurrence of any of the following events shall constitute an Event of Default:
- 11.2.1 Payment Default. With respect to a Party, if a Party fails to make, when due, any payment required under this Agreement, and that failure is not remedied on or before fifteen (15) days after a Party notifies the other Party of the failure, unless payment is the subject of a good-faith Dispute as described in Section 16.13.1.
- 11.2.2 Inability to Deliver. With respect to Seller, failure to maintain the capability of the Facility to provide at least [REDACTED] of its Capacity and associated Net Electric Energy as established in accordance with Section 3.3 for 60 consecutive days (except in cases of Planned Outages, Mutually Agreed Outages, or Force Majeure), if Seller does not commence a cure for such failure within 30 days after notice from Buyer.
- 11.2.3 Misrepresentation. With respect to a Party, if any representation or warranty made by the Party in this Agreement proves to have been false or misleading in any material respect when made, unless such Party cures or otherwise completes arrangements to hold the other Party harmless from the adverse effect of such misrepresentation within 60 days after notice thereof.

- 11.2.6 Seller materially changes or modifies the Facility from that provided in Recital (A) with respect to its technology or Fuel, without the prior written consent of Buyer.
- 11.2.7 Seller fails to fulfill its obligations pertaining to Fuel Availability under Section 9.13.
- 11.2.8 Seller fails to provide the security and to comply with any of the provisions of Article 10.
- 11.2.9 Seller fails to maintain an Annual Billing Factor of [REDACTED] for 12 consecutive months or more.
- 11.2.10 Seller fails to maintain Qualifying Facility status.
- 11.3 Delay Damages. If the Commercial Operation Date does not occur within ninety (90) days after the Stipulated Commercial Operation Date, subject to extension for Force Majeure, Seller shall pay Buyer damages (“**Delay Damages**”) in an amount of [REDACTED] per day for each subsequent day until the Commercial Operation Date is achieved, unless this Agreement is sooner terminated pursuant to Section 11.4. Except as provided in Section 11.4, such Delay Damages shall be Buyer’s sole and exclusive remedy for Seller’s failure to achieve the Commercial Operation Date.
- 11.4 Termination Due to Delay. If the Commercial Operation Date does not occur within 180 days after the Stipulated Commercial Operation Date, subject to extension for Force Majeure, Buyer shall have the right to terminate this Agreement upon fifteen (15) days notice to Seller. Upon termination of this Agreement pursuant to this Section 11.4, Buyer shall be entitled to receive from Seller damages in the amount of [REDACTED] less the amount of Delay Damages paid to Buyer pursuant to Section 11.3. Such right to terminate and receive damages shall be Buyer’s sole and exclusive remedy for Seller’s failure to so achieve the Commercial Operation Date.

Article 12
Taxes/Change in Law

- 12.1 Responsibility. Seller will be responsible for all Taxes imposed or levied relating to the ownership or operation of the Facility. Buyer will be responsible for all Taxes imposed upon the purchase of Net Electric Energy from the Facility (including any applicable sales or use or similar Tax). If either Party is required to collect or remit any Tax on behalf of the other Party, the obligated Party will reimburse the paying Party for such Taxes.

- 12.2 Tax Reporting. Each of the Parties will be responsible for its own Tax reporting. For purposes of Tax reporting, the Parties will treat the transactions described in this Agreement in a manner consistent with the characterizations of such transactions in this Agreement.
- 12.3 Exemption. A Party, on notice from the other, shall provide a certificate of exemption or other reasonably satisfactory evidence of exemption if either Party is exempt from Taxes, and shall use Commercially Reasonable Efforts to obtain, and cooperate with the other Party obtaining, any exemption from or reduction of Tax.
- 12.4 Income and Other Taxes. Each Party shall be responsible for its own liabilities for any other Taxes, including income taxes, attributable to amounts paid to it under this Agreement.
- 12.5 Change in Law.
- 12.5.1 As used herein, "Change(s) in Law(s)" means: after the Effective Date, the adoption, enactment, imposition, promulgation, implementation, issuance, or modification by a Governmental Authority of any Applicable Law, or the issuance of an order, judgment, award or decree of a Governmental Authority having the effect of the foregoing, including, but not limited to, the imposition on a Party by any Governmental Authority of any requirement with respect to compliance with the Clean Air Interstate Rule promulgated on May 12, 2005 (70 Fed. Reg. 25,162) or the Clean Air Mercury Rule promulgated on May 18, 2005 (70 Fed. Reg. 28,606) and any re-promulgation or re-issuance of such rules in response to a petition for reconsideration or litigation challenging such rules, regardless of the date on which such requirements are imposed.
- 12.5.2 The Parties acknowledge that Change(s) in Law(s), including, but not limited to Environmental Laws(s) could significantly increase the costs of complying with the terms of this Agreement ("Increased Costs") and agree that, if any Change(s) in Law(s) should increase(s) a Party's cost of performing its obligations under this Agreement above the threshold defined in Section 12.5.3 below, the Party affected by such Change(s) in Law(s) may avail itself of the remedies set forth in Section 12.5.4 below as its sole and exclusive remedies for such Change(s) in Law(s).
- 12.5.3 The Parties recognize and agree that certain Change(s) in Law(s) may occur that do not rise to a level that the Parties desire to impact this Agreement. Accordingly, the Parties agree that for the purposes of this Agreement, Change(s) in Law(s) will not be deemed to have occurred unless the Increased Costs resulting from such Change(s) in Law(s) exceed ██████████ in the aggregate during the Term.
- 12.5.4 If a Party's Increased Costs should meet the threshold requirements set forth in Section 12.5.3 above, and the non-affected Party does not agree, in its sole discretion, to compensate the affected Party for such Increased Costs, then the

determine whether there is a reasonable probability that the effects of the Force Majeure condition can be remedied within six (6) additional months through the exercise of reasonable diligence. If the arbiter so determines, he shall have sole authority to grant the Claiming Party an additional cure period of up to six months from the expiration of the preceding cure period. If at the conclusion of the additional six-month cure period, the Force Majeure has not been remedied, the non-Claiming Party may terminate this Agreement upon notice to the Claiming Party.

15.2.1 Termination by Claiming Party. If the Claiming Party determines that curing the effects of a Force Majeure event will cost the Claiming Party in excess of [REDACTED] in out-of-pocket costs, then the Claiming Party, upon demonstration to the non-Claiming Party's reasonable satisfaction of the anticipated cost of the cure, shall be entitled to terminate the Agreement.

Article 16 Miscellaneous

16.1 Notices. All notices, demands, requests and other communications provided for under this Agreement, except for real-time or routine communications between the Operating Representatives concerning Facility operations, will be in writing addressed to the respective Party, as the case may be, at the following addresses. Either Party may change the address to which notices are sent or the designation of its Operating Representative by written notice to the other as required by this Section 16.1. Notice will be deemed to have been given (a) when presented personally, upon receipt, (b) when sent by a nationally recognized overnight courier service, on the date delivered to the addressee, (c) when sent by mail, postage prepaid, registered or certified, return receipt requested, on the date delivered to the addressee or (d) when sent by facsimile transmission, on the date of electronic confirmation of transmission (if sent on a Business Day before 5:00 p.m. Eastern Prevailing Time) or the first Business Day thereafter (if sent at any other time). The names and addresses for the service of notices referred to in this Section 16.1 and the designated Operating Representatives are:

To Seller: **Florida Biomass energy, LLC d/b/a FBenergy**
 c/o FBenergy
 100 Third Ave. West
 Bradenton, FL 34205
 Phone No.: 941-567-1631
 Operating Representative: Richard Jensen

To Buyer: **Progress Energy Florida, Inc**
 299 First Avenue North
 PEF 155
 St. Petersburg, FL 33701
 Fax No.: (727) 820-4598
 Operating Representative: Cogeneration Manager

EXHIBIT B

**CALCULATION OF COSTS
FROM THE FB ENERGY CONTRACT**

REDACTED

(entire document)