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July 17, 2009

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

RECEIVED-PPSC  
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 COMMISSION  
 CLERK

**Re: Docket No. 090001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of June 2009.

Sincerely,

*Damarcis Rodriguez for*  
 John T. Butler

Copy to: All parties of record

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**CERTIFICATE OF SERVICE**

**Docket No. 090001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 17<sup>th</sup> day of July, 2009, to the following:

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By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:        **JUNE**        **2009**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	462,977,221	513,256,814	(50,279,593)	(9.8)	9,064,906	9,103,992	(39,086)	(0.4)	5.1074	5.6377	(0.5303)	(9.4)
1a Incremental Hedging Implementation Costs	766,551	53,520	713,031	1,332.3	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,751,862	1,900,150	(148,288)	(7.8)	1,878,755	2,046,473	(167,718)	(8.2)	0.0932	0.0928	0.0004	0.4
3 Coal Car Investment	213,366	214,472	(1,106)	(0.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,198,030)	(5,769,744)	571,714	(9.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	460,510,970	509,655,212	(49,144,242)	(9.6)	9,064,906	9,103,992	(39,086)	(0.4)	5.0802	5.5982	(0.5180)	(9.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,735,250	27,934,460	(1,199,210)	(4.3)	931,908	965,874	(33,966)	(3.5)	2.8689	2.8921	(0.0232)	(0.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	3,165,632	800,117	2,365,515	295.6	56,154	15,750	40,404	256.5	5.6374	5.0801	0.5573	11.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,736,194	2,431,210	1,304,984	NA	64,093	41,200	22,893	NA	5.8293	5.9010	(0.0717)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,914,429	18,729,000	(1,814,571)	(9.7)	471,322	493,235	(21,913)	(4.4)	3.5887	3.7972	(0.2085)	(5.5)
12 TOTAL COST OF PURCHASED POWER	50,551,505	49,894,787	656,719	1.3	1,523,477	1,516,059	7,418	0.5	3.3182	3.2911	0.0271	0.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	511,062,475	559,549,999	(48,487,523)	(8.7)	10,588,383	10,620,051	(31,668)	(0.3)	4.8266	5.2688	(0.4422)	(8.4)
14 Fuel Cost of Economy and Other Power Sales (A6)	(488,277)	(3,680,913)	3,392,636	(87.4)	(15,499)	(69,700)	54,201	(77.8)	3.1504	5.5680	(2.4176)	(43.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(278,757)	(253,026)	(25,731)	10.2	(47,577)	(43,866)	(3,711)	8.5	0.5859	0.5768	0.0091	1.6
17 Revenues from Off-System Sales (A6)	(188,423)	(811,570)	623,147	(76.8)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(955,457)	(4,945,509)	3,990,051	(80.7)	(63,076)	(113,566)	50,490	(44.5)	1.5148	4.3548	(2.8400)	(65.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	510,107,018	554,604,490	(44,497,472)	(8.0)	10,525,307	10,506,486	18,821	0.2	4.8465	5.2767	(0.4322)	(8.2)
21 Net Unbilled Sales *	35,788,058	29,521,552	6,266,506	NA	738,431	559,258	179,173	NA	0.3921	0.3099	0.0822	NA
22 Company Use *	507,637	629,954	(122,317)	NA	10,474	11,934	(1,460)	NA	0.0056	0.0066	(0.0010)	NA
23 T & D Losses *	27,349,370	17,042,322	10,307,048	NA	564,312	322,851	241,461	NA	0.2996	0.1789	0.1207	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	510,107,018	554,604,490	(44,497,472)	(8.0)	9,127,408,826	9,526,717,000	(399,308,174)	(4.2)	5.5887	5.8216	(0.2328)	(4.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,048,372	817,931	230,441	28.2	18,758,645	14,950,000	4,708,645	33.5	5.5887	5.8216	(0.2328)	(4.0)
26 Jurisdictional KWH Sales	509,058,646	553,786,559	(44,727,913)	(8.1)	9,108,650,181	9,512,667,000	(404,016,819)	(4.2)	5.5887	5.8216	(0.2328)	(4.0)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	509,343,719	554,096,680	(44,752,961)	(8.1)	9,108,650,181	9,512,667,000	(404,016,819)	(4.2)	5.5919	5.8248	(0.2330)	(4.0)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,108,650,181	9,512,667,000	(404,016,819)	(4.2)	0.1613	0.1544	0.0068	4.4
29 TOTAL JURISDICTIONAL FUEL COST	524,034,084	568,787,045	(44,752,961)	(7.9)	9,108,650,181	9,512,667,000	(404,016,819)	(4.2)	5.7531	5.9793	(0.2261)	(3.8)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.7573	5.9836	(0.2263)	(3.8)
32 GPIF **	750,108	750,108	0	NA	9,108,650,181	9,512,667,000	(404,016,819)	(4.2)	0.0082	0.0079	0.0003	3.8
33 Fuel Factor Including GPIF									5.7655	5.9915	(0.2260)	(3.8)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.766	5.992	(0.226)	(3.8)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2009 THROUGH JUNE 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,251,168,789	2,475,458,718	(224,289,929)	(9.1)	45,064,144	45,848,777	(784,633)	(1.7)	4.9955	5.3992	(0.4037)	(7.5)
1a Incremental Hedging Implementation Costs	1,084,976	352,882	732,094	207.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	10,423,817	10,600,716	(176,899)	(1.7)	11,178,636	11,417,034	(238,398)	(2.1)	0.0932	0.0928	0.0004	0.4
3 Coal Car Investment	1,310,853	1,314,173	(3,320)	(0.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(25,669,585)	(30,616,107)	4,946,522	(16.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,238,319,213	2,457,110,381	(218,791,168)	(8.9)	45,064,144	45,848,777	(784,633)	(1.7)	4.9670	5.3592	(0.3922)	(7.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	126,875,042	165,005,853	(38,130,811)	(23.1)	5,044,307	5,678,723	(634,416)	(11.2)	2.5152	2.9057	(0.3905)	(13.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	8,255,313	5,090,602	3,164,711	62.2	160,466	114,300	46,166	40.4	5.1446	4.4537	0.6909	15.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	7,453,019	18,356,232	(10,903,213)	(59.4)	143,503	380,000	(236,497)	(62.2)	5.1936	4.8306	0.3630	7.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	79,710,927	101,466,000	(21,755,073)	(21.4)	2,358,897	2,731,466	(372,569)	(13.6)	3.3792	3.7147	(0.3355)	(9.0)
12 TOTAL COST OF PURCHASED POWER	222,294,301	289,918,688	(67,624,386)	(23.3)	7,707,177	8,904,489	(1,197,312)	(13.4)	2.8843	3.2559	(0.3716)	(11.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,460,613,514	2,747,029,069	(286,415,555)	(10.4)	52,771,321	54,753,266	(1,981,945)	(3.6)	4.6628	5.0171	(0.3543)	(7.1)
14 Fuel Cost of Economy and Other Power Sales (A6)	(21,656,066)	(43,490,917)	21,834,851	(50.2)	(705,993)	(913,300)	207,307	(22.7)	3.0675	4.7620	(1.6945)	(35.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,603,238)	(1,552,471)	(50,767)	3.3	(280,966)	(266,857)	(14,109)	5.3	0.5706	0.5818	(0.0112)	(1.9)
17 Revenues from Off-System Sales (A6)	(8,424,616)	(11,329,319)	2,904,704	(25.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(31,683,920)	(56,372,707)	24,688,788	(43.8)	(986,959)	(1,180,157)	193,198	(16.4)	3.2103	4.7767	(1.5664)	(32.8)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,428,929,232	2,690,656,362	(261,727,130)	(9.7)	51,784,362	53,573,108	(1,788,746)	(3.3)	4.6905	5.0224	(0.3319)	(6.6)
21 Net Unbilled Sales *	51,886,452	46,277,222	5,609,230	NA	1,106,203	921,417	184,786	NA	0.1104	0.0940	0.0164	NA
22 Company Use *	2,584,761	2,976,416	(391,655)	NA	55,106	59,263	(4,157)	NA	0.0055	0.0060	(0.0005)	NA
23 T & D Losses *	150,026,856	146,311,958	3,714,898	NA	3,198,526	2,913,188	285,338	NA	0.3192	0.2973	0.0219	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,428,929,232	2,690,656,362	(261,727,130)	(9.7)	47,007,016,484	49,217,690,000	(2,210,673,516)	(4.5)	5.1672	5.4668	(0.2997)	(5.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,653,227	(4,814,046)	6,467,272	(134.3)	69,659,300	39,164,000	30,495,300	77.9	5.1672	5.4668	(0.2997)	(5.5)
26 Jurisdictional KWH Sales	2,427,276,005	2,695,470,408	(268,194,403)	(9.9)	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6)	5.1672	5.4668	(0.2997)	(5.5)
20a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,426,477,502	2,689,994,664	(263,517,162)	(9.8)	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6)	5.1696	5.4699	(0.3002)	(5.5)
28 TRUE-UP **	88,142,190	88,142,190	0	NA	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6)	0.1878	0.1792	0.0086	4.8
29 TOTAL JURISDICTIONAL FUEL COST	2,514,619,692	2,778,136,854	(263,517,162)	(9.5)	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6)	5.3574	5.6491	(0.2917)	(5.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3613	5.6532	(0.2919)	(5.2)
32 GPIF **	4,500,650	4,500,650	0	NA	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6)	0.0096	0.0092	0.0004	4.3
33 Fuel Factor Including GPIF									5.371	5.662	(0.2915)	(5.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.371	5.662	(0.291)	(5.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE	
			PROJECTIONS	AMOUNT	%		PROJECTIONS	AMOUNT	%
<b>A</b>		<b>Fuel Costs &amp; Net Power Transactions</b>							
1	a Fuel Cost of System Net Generation	\$ 462,977,221	\$ 513,256,814	\$ (50,279,593)	(9.8) %	\$ 2,251,168,789	\$ 2,475,458,719	\$ (224,289,930)	(9.1) %
	b Incremental Hedging Costs [c]	766,551	53,520	713,031	1332.3 %	1,084,976	352,882	732,094	207.5 %
	c Nuclear Fuel Disposal Costs	1,751,862	1,900,150	(148,288)	(7.8) %	10,423,818	10,600,716	(176,898)	(1.7) %
	d Coal Cars Depreciation & Return	213,366	214,472	(1,106)	(0.5) %	1,310,852	1,314,174	(3,322)	(0.3) %
	e Adjustment for West County 1 & 2	0	0	0	N/A	0	-	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(767,034)	(4,133,939)	3,366,905	(81.4) %	(23,259,305)	(45,043,388)	21,784,083	(48.4) %
	b Gains from Off-System Sales (Per A6)	(188,423)	(811,570)	623,147	(76.8) %	(8,424,616)	(11,329,320)	2,904,704	(25.6) %
3	a Fuel Cost of Purchased Power (Per A7)	26,735,249	27,934,460	(1,199,211)	(4.3) %	126,875,044	165,005,853	(38,130,809)	(23.1) %
4	Energy Payments to Qualifying Facilities (Per A8)	16,914,429	18,729,000	(1,814,571)	(9.7) %	79,710,928	101,466,000	(21,755,072)	(21.4) %
5	Energy Cost of Economy Purchases (Per A9)	6,901,826	3,231,327	3,670,499	113.6 %	15,708,332	23,446,834	(7,738,502)	(33.0) %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 515,305,047</b>	<b>560,374,234</b>	<b>\$ (45,069,187)</b>	<b>(8.0) %</b>	<b>\$ 2,454,598,818</b>	<b>\$ 2,721,272,470</b>	<b>\$ (266,673,652)</b>	<b>(9.8) %</b>
		<b>Adjustments to Fuel Cost</b>							
	a Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,121,949)	\$ (5,769,744)	\$ 647,795	(11.2) %	\$ (25,198,689)	\$ (30,616,107)	\$ 5,417,418	(17.7) %
	b Reactive and Voltage Control Fuel Revenues	(116,385)	\$ 0	(116,385)	N/A	(519,893)	0	(519,893)	N/A
	c Inventory Adjustments	40,304	\$ 0	40,304	N/A	(203,985)	0	(203,985)	N/A
	d Non Recoverable Oil/Tank Bottoms	0	\$ 0	0	N/A	252,979	0	252,979	N/A
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 510,107,017</b>	<b>\$ 554,604,490</b>	<b>\$ (44,497,473)</b>	<b>(8.0) %</b>	<b>\$ 2,428,929,230</b>	<b>\$ 2,690,656,363</b>	<b>\$ (261,727,133)</b>	<b>(9.7) %</b>
<b>B</b>		<b>kWh Sales</b>							
1	Jurisdictional kWh Sales	9,108,650,181	9,512,667,000	(404,016,819)	(4.2) %	46,937,357,184	49,178,526,000	(2,241,168,816)	(4.6) %
2	Sale for Resale (excluding FKEC & CKW)	18,758,645	14,050,000	4,708,645	33.5 %	69,659,300	39,164,000	30,495,300	77.9 %
3	Sub-Total Sales (excluding FKEC & CKW)	9,127,408,826	9,526,717,000	(399,308,174)	(4.2) %	47,007,016,484	49,217,690,000	(2,210,673,516)	(4.5) %
4	Sales to FKEC & CKW	84,681,029	85,726,000	(1,044,971)	(1.2) %	440,935,880	461,551,000	(20,615,120)	(4.5) %
5	<b>Total Sales</b>	<b>9,212,089,855</b>	<b>9,612,443,000</b>	<b>(400,353,145)</b>	<b>(4.2) %</b>	<b>47,447,952,364</b>	<b>49,679,241,000</b>	<b>(2,231,288,636)</b>	<b>(4.5) %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.79448 %	99.85252 %	(0.05804) %	(0.1) %	99.85181 %	99.92043 %	(0.06862) %	(0.1) %

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: June 2009

CURRENT MONTH

YEAR TO DATE

line NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	DIFFERENCE %
<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 519,548,276	\$528,637,702	\$ (9,089,426)	(1.7) %	\$ 2,709,011,366	\$ 2,731,090,524	\$ (22,079,158)	(0.8) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	0	0.0 %	(88,142,189)	(88,142,190)	1	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	0	0.0 %	(2,689,848)	(2,689,848)	0	0.0 %
c	Drill ed Hole Refund (b)	706,415	0	706,415	N/A	706,415	0	706,415	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 505,116,018	\$ 513,499,029	\$ (8,383,011)	(1.6) %	\$ 2,618,885,744	\$ 2,640,258,486	\$ (21,372,742)	(0.8) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 510,107,017	\$ 554,604,490	\$ (44,497,473)	(8.0) %	\$ 2,428,929,230	\$ 2,690,656,363	\$ (261,727,133)	(9.7) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail items (C4a-C4b-C4c-C4d)	510,107,017	554,604,490	(44,497,473)	(8.0) %	2,428,929,230	2,690,656,363	(261,727,133)	(9.7) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.79448 %	99.85252 %	(0.05804) %	(0.1) %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,e,d)	\$509,343,718	\$554,096,680	\$ (44,752,962)	(8.1) %	2,426,477,501	\$ 2,689,994,664	\$ (263,517,163)	(9.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (4,227,700)	\$ (40,597,651)	\$ 36,369,951	(89.6) %	192,408,242	\$ (49,736,177)	\$ 242,144,419	(486.9) %
8	Interest Provision for the Month (Line D10)	5,288	0	5,288	N/A	(179,298)	-	(179,298)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	93,618,802	(111,971,080)	205,589,882	(183.6) %	47,210,841	47,210,841	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	(79,321,012)	N/A	(79,321,012)	0	(79,321,012)	N/A
10 a	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	88,142,190	88,142,190	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (lines C7 through C10)	\$ 24,765,743	\$ (137,878,366)	\$ 162,644,109	(118.0) %	\$ 248,260,963	\$ 85,616,854	\$ 162,644,109	190.0 %
<b>Interest Provision</b>									
1	Beginning True-up Amount (lines C9a + C9b)	\$ 14,297,790	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ 24,760,455	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 39,058,245	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 19,529,123	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.32500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 5,288	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL								
(b)	Per Commission Order No. PSC-09-0024-FOF-EL, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.								
(c)	Includes \$732,172 of Gas Expense to be reclassified in July 2009								

MONTH OF: JUNE 2009

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	68,408,944	83,239,892	(14,830,948)	(17.8)	207,898,717	263,412,543	(55,513,826)	(21.1)
2	* LIGHT OIL	1,033,918	0	1,033,918	0.0	2,319,807	0	2,319,807	0.0
3	COAL	13,919,179	15,645,000	(1,725,821)	(11.0)	75,659,002	89,952,000	(14,292,998)	(15.9)
4	** GAS	368,945,306	401,862,922	(32,917,616)	(8.2)	1,905,850,412	2,057,652,175	(151,801,763)	(7.4)
5	NUCLEAR	10,669,874	12,509,000	(1,839,126)	(14.7)	59,440,850	64,442,000	(5,001,150)	(7.8)
6	<b>TOTAL (\$)</b>	<b>462,977,221</b>	<b>513,256,814</b>	<b>(50,279,593)</b>	<b>(9.8)</b>	<b>2,251,168,788</b>	<b>2,475,458,718</b>	<b>(224,289,930)</b>	<b>(9.1)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	646,559	893,126	(246,567)	(27.6)	1,990,064	3,026,735	(1,036,671)	(34.3)
8	LIGHT OIL	5,173	0	5,173	0.0	11,368	0	11,368	N/A
9	COAL	549,095	607,110	(58,015)	(9.6)	3,082,634	3,539,340	(456,706)	(12.9)
10	GAS	5,985,324	5,557,283	428,041	7.7	28,801,442	27,865,668	935,774	3.4
11	NUCLEAR	1,878,755	2,046,473	(167,718)	(8.2)	11,178,636	11,417,034	(238,398)	(2.1)
12	<b>TOTAL (MWH)</b>	<b>9,064,906</b>	<b>9,103,992</b>	<b>(39,086)</b>	<b>(0.4)</b>	<b>45,064,144</b>	<b>45,848,777</b>	<b>(784,633)</b>	<b>(1.7)</b>
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,057,078	1,387,474	(330,396)	(23.8)	3,271,380	4,617,348	(1,345,968)	(29.2)
14	* LIGHT OIL (Bbl)	13,185	0	13,185	0.0	28,861	0	28,861	N/A
15	*** COAL (TON)	67,219	68,191	(972)	(1.4)	329,821	350,302	(20,481)	(5.8)
16	** GAS (MCF)	45,374,883	40,950,040	4,424,843	10.8	219,357,897	204,065,292	15,292,605	7.5
17	NUCLEAR (MMBTU)	20,798,727	22,819,234	(2,020,507)	(8.9)	121,231,308	127,291,908	(6,060,600)	(4.8)
18	<b>TOTAL (MMBTU)</b>	<b>79,818,381</b>	<b>78,970,472</b>	<b>847,909</b>	<b>1.1</b>	<b>399,790,240</b>	<b>397,635,473</b>	<b>2,154,767</b>	<b>0.5</b>
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	6,789,943	8,879,835	(2,089,892)	(23.5)	21,010,480	29,551,028	(8,540,548)	(28.9)
20	LIGHT OIL	75,359	0	75,359	0.0	165,542	0	165,542	0.0
21	COAL	5,683,172	6,321,363	(638,191)	(10.1)	32,439,173	36,727,245	(4,288,072)	(11.7)
22	GAS	46,471,180	40,950,040	5,521,140	13.5	224,943,737	204,065,292	20,878,445	10.2
23	NUCLEAR	20,798,727	22,819,234	(2,020,507)	(8.9)	121,231,308	127,291,908	(6,060,600)	(4.8)
24	<b>TOTAL (MMBTU)</b>	<b>79,818,381</b>	<b>78,970,472</b>	<b>847,909</b>	<b>1.1</b>	<b>399,790,240</b>	<b>397,635,473</b>	<b>2,154,767</b>	<b>0.5</b>
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	7.13	9.81	(2.68)	(27.3)	4.42	6.60	(2.19)	(33.2)
26	LIGHT OIL	0.06	0.00	0.06	0.0	0.03	0.00	0.03	N/A
27	COAL	6.06	6.67	(0.61)	(9.1)	6.84	7.72	(0.88)	(11.4)
28	GAS	66.03	61.04	4.99	8.2	63.91	60.78	3.13	5.1
29	NUCLEAR	20.73	22.48	(1.75)	(7.8)	24.81	24.90	(0.10)	(0.4)
30	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	64.7151	59.9938	4.7213	7.9	63.5508	57.0484	6.5023	11.4
32	* LIGHT OIL (\$/Bbl)	78.4170	0.0000	78.4170	0.0	80.3792	0.0000	80.3792	N/A
33	*** COAL (\$/TON)	70.4235	79.1453	(8.7219)	(11.0)	60.5744	80.0852	(19.5108)	(24.4)
34	** GAS (\$/MCF)	8.1310	9.8135	(1.6824)	(17.1)	8.6883	10.0833	(1.3950)	(13.8)
35	NUCLEAR (\$/MMBTU)	0.5130	0.5482	(0.0352)	(6.4)	0.4903	0.5063	(0.0159)	(3.1)
36	<b>TOTAL (\$/MMBTU)</b>	<b>5.8004</b>	<b>6.4994</b>	<b>(0.6990)</b>	<b>(10.8)</b>	<b>5.6309</b>	<b>6.2254</b>	<b>(0.5946)</b>	<b>(9.6)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
37	HEAVY OIL	10,502	9,942	559	5.6	10,558	9,763	794	8.1
38	LIGHT OIL	14,568	0	14,568	0.0	14,562	0	14,562	0.0
39	COAL	10,350	10,412	(62)	(0.6)	10,523	10,377	146	1.4
40	GAS	7,764	7,369	395	5.4	7,810	7,323	487	6.7
41	NUCLEAR	11,070	11,151	(80)	(0.7)	10,845	11,149	(304)	(2.7)
42	<b>TOTAL (BTU/KWH)</b>	<b>8.805</b>	<b>8.674</b>	<b>131</b>	<b>1.5</b>	<b>8.872</b>	<b>8.673</b>	<b>199</b>	<b>2.3</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
43	* HEAVY OIL	10.5805	9.3201	1.2604	13.5	10.4468	8.7029	1.7440	20.0
44	* LIGHT OIL	19.9868	0.0000	19.9868	0.0	20.4065	0.0000	20.4065	0.0
45	COAL	2.5349	2.5770	(0.0420)	(1.6)	2.4544	2.5415	(0.0871)	(3.4)
46	** GAS	6.1642	7.2313	(1.0671)	(14.8)	6.6172	7.3842	(0.7670)	(10.4)
47	NUCLEAR	0.5679	0.6112	(0.0433)	(7.1)	0.5317	0.5644	(0.0327)	(5.8)
48	<b>TOTAL (¢/KWH)</b>	<b>5.1074</b>	<b>5.6377</b>	<b>(0.5304)</b>	<b>(9.4)</b>	<b>4.9955</b>	<b>5.3992</b>	<b>(0.4037)</b>	<b>(7.5)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	CAPE CANAVERAL	# 1	380	28,207	29.0	68.3	50.4	11,319	#6 OIL	42,573	BBLS	6.413	273,021	2,692,561	9.5457	63.25
2		# 1		53,464					GAS	636,180	MCF	1.024	651,448	5,171,999	9.6738	8.13
3		# 2	370	41,822	44.1	99.9	57.9	10,397	#6 OIL	61,473	BBLS	6.413	394,226	3,887,905	9.2963	63.25
4		# 2		75,278					GAS	803,952	MCF	1.024	823,247	6,535,951	8.6824	8.13
5	FT. MYERS	# 2	1349	853,538	86.1	98.5	86.1	6,973	GAS	5,806,587	MCF	1.025	5,951,752	47,252,358	5.5361	8.14
6		#3A	149	25,182	23.0	98.8	92.7	11,118	GAS	273,161	MCF	1.025	279,990	2,222,906	8.8274	8.14
7		#3A		14					#2 OIL	25	BBLS	5.806	145	1,922	13.7300	76.89
8		#3B	149	23,203	21.2	96.6	90.1	11,210	GAS	253,767	MCF	1.025	260,111	2,065,082	8.9001	8.14
9		#3B		5					#2 OIL	9	BBLS	5.806	52	692	13.8399	76.89
10	LAUDERDALE	# 4	438	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11		# 4		261,013	81.0	99.7	81.0	7,750	GAS	1,971,510	MCF	1.026	2,022,769	16,059,238	6.1527	8.15
12		# 5	438	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13		# 5		263,510	81.8	100.0	81.8	7,683	GAS	1,973,329	MCF	1.026	2,024,636	16,074,061	6.1000	8.15
14	MANATEE	# 1	794	101,284	40.8	99.7	40.8	10,668	#6 OIL	167,264	BBLS	6.436	1,076,511	10,593,060	10.4588	63.33
15		# 1		138,680					GAS	1,457,246	MCF	1.018	1,483,476	11,777,665	8.4927	8.08
16		# 2	772	88,527	35.9	85.2	42.0	11,278	#6 OIL	144,209	BBLS	6.436	928,129	9,132,955	10.3166	63.33
17		# 2		116,405					GAS	1,358,661	MCF	1.018	1,383,117	10,980,891	9.4333	8.08
18		# 3	1054	0					#2 OIL	0	BBLS	6.308	0	0	0.0000	0.00
19		# 3		654,192	84.3	96.7	84.3	6,741	GAS	4,331,649	MCF	1.018	4,409,619	35,009,002	5.3515	8.08
20	MARTIN	# 1	801	77,877	43.1	94.4	45.7	10,437	#6 OIL	122,620	BBLS	6.409	785,872	8,030,317	10.3115	65.49
21		# 1		177,785					GAS	1,834,880	MCF	1.026	1,882,587	14,946,301	8.4070	8.15
22		# 2	805	84,161	42.9	92.4	46.2	9,597	#6 OIL	124,700	BBLS	6.409	799,202	8,166,536	9.7035	65.49
23		# 2		171,635					GAS	1,613,827	MCF	1.026	1,655,786	13,145,674	7.6591	8.15
24		# 3	431	293,254	92.5	100.0	92.5	7,083	GAS	2,024,401	MCF	1.026	2,077,035	16,490,069	5.6231	8.15
25		# 4	431	271,299	85.6	95.7	91.0	7,109	GAS	1,879,901	MCF	1.026	1,928,778	15,313,022	5.6443	8.15
26		# 8	1044	0					#2 OIL	0	BBLS	5.874	0	0	0.0000	0.00
27		# 8		649,946	84.4	96.1	85.6	6,806	GAS	4,311,418	MCF	1.026	4,423,515	35,119,325	5.4034	8.15



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	19,295	31.2	94.2	44.5	11,796	#6 OIL	33,970 BBLS	6.387	216,966	2,237,975	11.5987	65.88
2 # 1		27,540					GAS	326,996 MCF	1.026	335,498	2,663,597	9.6717	8.15
3 # 2	203	17,987	38.3	100.0	44.0	11,886	#6 OIL	31,756 BBLS	6.387	202,826	2,092,115	11.6313	65.88
4 # 2		39,579					GAS	469,198 MCF	1.026	481,397	3,821,924	9.6564	8.15
5 # 3	370	48,916	44.7	92.7	52.4	10,921	#6 OIL	80,658 BBLS	6.387	515,163	5,313,824	10.8632	65.88
6 # 3		73,368					GAS	799,497 MCF	1.026	820,284	6,512,427	8.8764	8.15
7 # 4	370	28,219	22.7	60.2	50.7	11,239	#6 OIL	47,653 BBLS	6.387	304,360	3,139,424	11.1252	65.88
8 # 4		33,804					GAS	382,748 MCF	1.026	392,699	3,117,730	9.2230	8.15
9 RIVIERA # 3	272	1,675	1.0	100.0	69.5	11,031	#6 OIL	3,320 BBLS	6.456	21,434	199,387	11.9037	60.06
10 # 3		268					GAS	0 MCF	1.026	0	0	0.0000	0.00
11 # 4	281	1,671	0.9	100.0	61.9	11,048	#6 OIL	3,306 BBLS	6.456	21,344	198,546	11.8819	60.06
12 # 4		261					GAS	0 MCF	1.026	0	0	0.0000	0.00
13 SANFORD # 3	138	-273	0.0	100.0	0.0	0	#6 OIL	0 BBLS	6.354	0	0	0.0000	0.00
14 # 3		-273					GAS	0 MCF	1.024	0	0	0.0000	0.00
15 # 4	960	536,582	80.9	97.5	80.9	7,285	GAS	3,817,247 MCF	1.024	3,908,861	31,033,366	5.7835	8.13
16 # 5	896	482,062	73.2	87.6	73.2	6,982	GAS	3,287,080 MCF	1.024	3,365,970	26,723,227	5.5435	8.13
17 **		*	**			*		*	*				
18 TURKEY POINT # 1	376	52,021	24.0	99.6	31.2	12,489	#6 OIL	97,642 BBLS	6.462	630,963	6,418,306	12.3379	65.73
19 # 1		14,831					GAS	198,788 MCF	1.026	203,957	1,619,263	10.9181	8.15
20 **		*	**			*		*	*				
21 # 2	376	55,170	23.8	100.0	33.6	11,936	#6 OIL	95,934 BBLS	6.462	619,926	6,306,034	11.4302	65.73
22 # 2		10,958					GAS	165,094 MCF	1.026	169,386	1,344,795	12.2723	8.15
23 # 5	1062	164.6	76.4	90.6	76.4	6,811	# 2 OIL	194 BBLS	5.774	1,120	17,382	10.5604	89.60
24 #5		598,510					GAS	3,973,063 MCF	1.026	4,076,363	32,363,204	5.4073	8.15
25 WEST COUNTY #1		-60.5	0	0	0.9	0	# 2 OIL	0 BBLS	5.755	0	0	0.0000	0.00
26 #1		-60.5					GAS	174,936 MCF	1.020	178,352	1,415,978	2340.4595	8.09
27 CUTLER # 5	64	-60	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
28 # 6	137	-60	0.0	100.0	0.0	0	GAS	0 MCF	1.026	0	0	0.0000	0.00
29 FT MYERS 1-12	552	3,466	0.8	100.0	33.3	14,802	#2 OIL	8,839 BBLS	5.804	51,302	679,615	19.6080	76.89
30 LAUDERDALE 1-12	342	395					#2 OIL	1,447 BBLS	5.537	8,012	115,827	29.3234	80.05
31 1-12		1,318	0.7	96.4	81.4	21,058	GAS	27,349 MCF	1.026	28,060	222,775	16.9025	8.15
32 13-24	342	997					#2 OIL	2,309 BBLS	5.537	12,785	184,827	18.5384	80.05
33 13-24		83	0.4	97.7	51.3	13,238	GAS	1,474 MCF	1.026	1,512	12,004	14.4628	8.15
34 EVERGLADES 1-12	342	3					#2 OIL	18 BBLS	5.537	100	1,206	40.2132	67.02
25 1-12		426	0.2	90.8	19.0	30,788	GAS	12,776 MCF	1.026	13,108	104,067	24.4290	8.15

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		79,859	45.3	95.4	81.3	10,087	GAS	786,651 MCF	1.024	805,531	6,395,300	8.0082	8.13
3 # 2	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4 # 2		57,944	32.9	95.3	79.0	10,481	GAS	593,072 MCF	1.024	607,306	4,821,545	8.3210	8.13
5 ST JOHNS (1) # 1	(A) 124	(B) 73,494	80.8	92.9	83.1	(B) 9,870	PET COKE / COAL	32,246 TONS	22.496	725,406	2,270,912	3.0899	70.42
6 # 1							COAL ONLY	32,246 TONS	22.496	725,406	2,270,912		70.42
7 # 1		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
8 # 1		0					GAS	3,382 MCF	1.000	3,382	26,538	0.0000	7.85
9 # 2	(A) 124	(B) 77,513	85.4	94.8	87.5	(B) 9,759	PET COKE / COAL	34,973 TONS	21.630	756,466	2,462,883	3.1774	70.42
10 # 2							COAL ONLY	34,973 TONS	21.630	756,466	2,462,883		70.42
11 # 2		189					#2 OIL	320 BBLS	5.763	1,843	30,640	16.2204	95.79
12 SCHERER (1) # 4	(A) 624	398,088	90.0	100.0	90.0	10,554	COAL	4,201,300 MMBTU	(C) (2) ---	4,201,300	9,185,384	2.3074	2.19
13 # 4		0					#2 OIL	24 BBLS	0.000	0	1,806	0.0000	75.24
14 TURKEY POINT # 3	693	523,959	101.6	100.0	101.6	11,134	NUCLEAR	5,833,845 MMBTU	---	5,833,845	3,601,713	0.6874	0.62
15 # 4	693	492,972	95.6	94.2	95.6	11,276	NUCLEAR	5,558,558 MMBTU	---	5,558,558	2,584,434	0.5243	0.46
16 ST LUCIE # 1	839	637,191	102.1	100.0	102.1	10,751	NUCLEAR	6,850,439 MMBTU	---	6,850,439	3,314,487	0.5202	0.48
17 # 2	714	224,633	42.5	43.6	92.3	11,378	NUCLEAR	2,555,885 MMBTU	---	2,555,885	1,169,241	0.5205	0.46
18													
19													
20 SYSTEM TOTALS	20,980	9,064,906	----	----	----	8,805	----	1,070,262 BBLS	----	79,818,381	462,977,221	5.1074	----
21								45,374,883 MCF					
22 *** EXCLUDES PARTICIPANTS								4,201,300 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								67,219 TONS	COAL (C)				
24								20,798,727 MMBTU	NUCLEAR				
25													

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.



MONTH OF JUNE 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	4,168,211	4,612,510	(444,299)	(10)	25,456,307	27,948,745	(2,492,438)	(9)
45 U. COST (\$/MMBTU)	2.2410	2.2218	0.0192	0.9000	2.2086	2.2147	(0.0061)	(0.3000)
46 AMOUNT (\$)	9,341,132	10,248,000	(906,868)	(9)	56,222,676	61,898,000	(5,675,324)	(9)
<b>47 BURNED</b>								
48 UNITS (MMBTU)	4,201,300	4,612,510	(411,210)	(9)	25,270,414	27,948,745	(2,678,331)	(10)
49 U. COST (\$/MMBTU)	2.1574	2.2218	(0.0644)	(2.9000)	2.1699	2.2147	(0.0448)	(2.0000)
50 AMOUNT (\$)	9,063,846	10,248,000	(1,184,154)	(12)	54,835,447	61,898,000	(7,062,553)	(11)
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,707,658	4,629,433	4,078,225	88	8,707,658	4,629,433	4,078,225	88
53 U. COST (\$/MMBTU)	2.1580	2.0923	0.0657	3.1000	2.1580	2.0923	0.0657	3.1000
54 AMOUNT (\$)	18,791,170	9,686,000	9,105,170	94	18,791,170	9,686,000	9,105,170	94
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	46,805,317	-	46,805,317	100	225,759,463	-	225,759,463	100
59 U. COST (\$/MMBTU)	7.9210	-	7.9210	100.0000	8.4424	-	8.4424	100.0000
60 AMOUNT (\$)	370,746,770	-	370,746,770	100	1,905,952,092	-	905,952,092	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	46,649,532	40,950,040	5,699,492	14	225,548,931	204,065,292	21,483,639	11
63 U. COST (\$/MMBTU)	7.9392	9.8135	(1.8743)	(19.1000)	8.4710	10.0833	(1.6123)	(16.0000)
64 AMOUNT (\$)	370,361,285	401,862,922	(31,501,637)	(8)	1,910,626,923	2,057,652,176	(147,025,253)	(7)
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,693,051	-	1,693,051	100	1,693,051	-	1,693,051	100
67 U. COST (\$/MMBTU)	4.5251	-	4.5251	100.0000	4.5251	-	4.5251	100.0000
68 AMOUNT (\$)	7,661,224	-	7,661,224	100	7,661,224	-	7,661,224	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	20,798,726	22,819,234	(2,020,508)	(9)	121,231,307	127,291,912	(6,060,605)	(5)
73 U. COST (\$/MMBTU)	0.5130	0.5482	(0.0352)	(6.4000)	0.4896	0.5063	(0.0167)	(3.3000)
74 AMOUNT (\$)	10,669,874	12,510,000	(1,840,126)	(15)	59,355,380	64,445,000	(5,089,620)	(8)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	2,438	100	2,338	>100.0	8,998	600	8,398	>100.0
77 UNIT COST (\$/GAL)	2.2937	1.0000	1.2937	129.4000	2.3764	1.0000	1.3764	137.6000
78 AMOUNT (\$)	5,592	100	5,492	>100.0	21,383	600	20,783	>100.0
<b>LINES 9 &amp; 23 EXCLUDE PERIOD-TO-DATE.</b>		<b>BARRELS,</b>	<b>\$</b>		<b>CURRENT MONTH AND</b>	<b>4,436 BARRELS,</b>	<b>\$</b>	<b>252,979</b>
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>		<b>\$</b>	<b>1,751,862</b>		<b>CURRENT MONTH AND</b>	<b>\$</b>	<b>10,423,818</b>	<b>PERIOD-TO-DATE.</b>

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09		
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

**SCHEDULE A - NOTES**

Jun-09

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(630)	(\$37,823.75)	
4	\$190.86	
(125)	(\$7,905.67)	
355	\$23,334.55	
919	\$60,183.89	
<b>523</b>	<b>37,979.88</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 196,474.80	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2009

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	69,700	0	69,700	5.568	6.953	3,880,913	4,846,212	811,570	
TOTAL		43,866	0	43,866	0.577	0.577	253,026	253,026	0	
		113,566	0	113,566	3.640	4.490	4,133,939	5,099,238	811,570	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		28,127	0	28,127	0.576	0.576	0	161,912	0	
CJC (SL 1)		19,450	0	19,450	0.601	0.601	161,912	116,845	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		685	0	685	5.784	5.784	39,619	39,619	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CAROLINA POWER & LIGHT COMPANY	OS	214	0	214	2.520	3.736	5,394	7,996	2,602	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONOCO PHILLIPS, INC.	OS	1,142	0	1,142	2.947	4.315	33,653	49,277	13,446	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	0	0	0	0.000	0.000	0	0	0	
ENERGY AUTHORITY, THE	OS	2,540	0	2,540	2.844	4.158	72,226	105,618	28,975	
FLORIDA MUNICIPAL POWER AGENCY	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
FORTIS ENERGY MARKETING & TRADING, GP	OS	115	0	115	8.083	11.800	10,445	13,570	2,513	
GAINESVILLE REGIONAL UTILITIES	AF	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	15	0	15	2.808	4.300	421	645	123	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	180	0	180	2.386	3.544	4,295	6,380	1,712	
OGLETHORPE POWER CORPORATION	OS	2,020	0	2,020	2.658	4.008	53,698	80,955	24,180	
ORLANDO UTILITIES COMMISSION	OS	475	0	475	3.649	5.142	17,331	24,425	6,029	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,261	0	6,261	2.798	4.149	174,443	259,800	85,357	
SEMPRA ENERGY TRADING CORP.	AF	(33)	0	(33)	11.373	11.373	(3,753)	(3,753)	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	(1,989)	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	AF	0	0	0	0.000	0.000	0	0	0	
TENASKA POWER SERVICES CO	OS	1,885	0	1,885	4.271	5.943	80,505	112,030	25,477	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		47,577	0	47,577	0.000	0.000	278,757	278,757	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		15,499	0	15,499	3.150	4.494	468,277	696,562	188,423	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL		63,076	0	63,076	1.216	1.546	767,034	975,319	188,423	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue		0	0	0	0.000	0.000	0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue		0	0	0	0.000	0.000	0	0	0	
TOTAL		63,076	0	63,076	1.216	1.546	767,034	975,319	188,423	
2008 3-Yr Average Threshold		0	0	0	0.000	0.000	0	0	0	
YTD Difference of Threshold vs Actual		0	0	0	0.000	0.000	0	0	0	
YTD 20% FPL Share		0	0	0	0.000	0.000	0	0	0	
CURRENT MONTH:										
DIFFERENCE		(50,490)	0	(50,490)	(2,424)	(2,944)	(3,366,905)	(4,123,919)	(623,147)	
DIFFERENCE (%)		(44.5)	0.0	(44.5)	(66.6)	(65.6)	(61.4)	(80.9)	(76.8)	
PERIOD TO DATE:										
ACTUAL		986,959	0	986,959	2.358	3.345	23,260,145	33,011,902	8,424,615	
ESTIMATED		1,180,157	0	1,180,157	3.817	4.939	45,043,388	59,292,008	11,329,320	
DIFFERENCE		(193,198)	0	(193,198)	(1,459)	(1,595)	(21,774,243)	(25,281,006)	(2,904,705)	
DIFFERENCE (%)		(16.4)	0.0	(16.4)	(38.2)	(32.3)	(48.3)	(43.4)	(25.6)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2009

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL							
80% OF GAIN ON ECONOMY SALES		0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.000	0.000	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =		0.0	0.0	0.0	0.0	0.0	0.0



Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)/(a) \$
	<u>ESTIMATED:</u>						
SOUTHERN COMPANIES (UPS & R)		635,693	0	0	635,693	2.709	17,220,000
ST. LUCIE RELIABILITY		36,088	0	0	36,088	0.688	248,202
SJRPP		258,477	0	0	258,477	3.134	8,101,000
PPAs		35,616	0	0	35,616	6.641	2,365,257
<b>TOTAL</b>		<b>965,874</b>	<b>0</b>	<b>0</b>	<b>965,874</b>	<b>2.892</b>	<b>27,934,459</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	614,260	0	0	614,260	2.179	13,382,268
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(163)	0	0	(163)		(28,352)
		614,097	0	0	614,097	2.175	13,353,916
FMPA (SL2)		12,626	0	0	12,626	0.805	76,415
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		12,626	0	0	12,626	0.805	76,415
OUC (SL2)		8,731	0	0	8,731	0.771	67,293
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		8,731	0	0	8,731	0.771	67,293
JACKSONVILLE ELECTRIC AUTHORITY	UPS	210,248	0	0	210,248	3.359	7,061,691
PRIOR MONTH ADJUSTMENT		0	0	0	0		(186,385)
		210,248	0	0	210,248	3.270	6,875,306
BEAR ENERGY		36,960	0	0	36,960	3.471	1,282,826
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		29,057	0	0	29,057	14.105	4,098,453
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		20,189	0	0	20,189	4.859	981,041
ST. LUCIE PARTICIPATION SUB-TOTAL		21,357	0	0	21,357	0.673	143,708
<b>TOTAL</b>		<b>931,908</b>	<b>0</b>	<b>0</b>	<b>931,908</b>	<b>2.869</b>	<b>26,735,250</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		(33,966)	0	0	(33,966)	(0.023)	(1,199,209)
DIFFERENCE%		(3.5)	0.0	0.0	(3.5)	(0.8)	(4.3)
<u>PERIOD TO DATE:</u>							
ACTUAL		5,044,307	0	0	5,044,307	2.515	126,875,042
ESTIMATED		5,678,722	0	0	5,678,722	2.906	165,005,851
DIFFERENCE		(634,415)	0	0	(634,415)	(0.391)	(38,130,809)
DIFFERENCE%		(11.2)	0.0	0.0	(11.2)	(13.4)	(23.1)

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JUNE 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		493,235	0	0	493,235	3.797	3.797	18,729,000
TOTAL		493,235	0	0	493,235	3.797	3.797	18,729,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		35,006	0	0	35,006	2.782	2.782	973,906
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,794	0	0	38,794	2.768	2.768	1,073,957
CALNETIX POWER SOLUTIONS		6	0	0	6	3.617	3.617	217
CEDAR BAY GENERATING COMPANY		167,622	0	0	167,622	2.712	2.712	4,545,130
GEORGIA PACIFIC CORPORATION		1	0	0	1	8.200	8.200	82
INDIANTOWN COGENERATION LP.		173,378	0	0	173,378	4.897	4.897	8,489,743
MM TOMOKA FARMS		2,188	0	0	2,188	4.241	4.241	92,801
MMA BEE RIDGE		45	0	0	45	5.098	5.098	2,294
OKEELANTA POWER LIMITED PARTNERSHIP		15,156	0	0	15,156	3.914	3.914	593,253
SOLID WASTE AUTHORITY OF PALM BEACH		32,237	0	0	32,237	2.365	2.365	762,347
TROPICANA PRODUCTS		6,889	0	0	6,889	5.526	5.526	380,699
TOTAL		471,322	0	0	471,322	3.589	3.589	16,914,429
<u>CURRENT MONTH</u>								
DIFFERENCE		(21,913)	0	0	(21,913)	(0.209)	(0.209)	(1,814,570)
DIFFERENCE%		(4.4)	0.0	0.0	(4.4)	(5.5)	-5.5	(9.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		2,358,897	0	0	2,358,897	3.379	3.379	79,710,807
ESTIMATED		2,731,466	0	0	2,731,466	3.715	3.715	101,466,000
DIFFERENCE		(372,569)	0	0	(372,569)	(0.336)	(0.336)	(21,755,193)
DIFFERENCE%		(13.6)	0.0	0.0	(13.6)	(9.0)	(9.0)	(21.4)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JUNE 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS	15,750	5.080	800,117	6.843	1,077,713	277,595
NON-FLORIDA	OS	41,200	5.901	2,431,210	6.861	2,826,550	395,340
<b>TOTAL</b>		<b>56,950</b>	<b>5.674</b>	<b>3,231,327</b>	<b>6.856</b>	<b>3,904,263</b>	<b>672,935</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	38,306	5.715	2,189,177	8.632	3,306,580	1,117,403
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	450	1.000	4,500	2.010	9,047	4,547
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	3,175	5.309	168,550	10.029	318,412	149,862
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	6,870	5.750	395,024	8.881	610,154	215,130
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	7,353	5.554	408,381	8.744	642,952	234,571
<b>NON-FLORIDA:</b>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	58,826	5.877	3,457,478	9.297	5,469,053	2,011,575
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	4,549	5.375	244,494	9.666	439,728	195,234
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	288	4.326	12,460	5.380	15,494	3,034
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	430	5.061	21,762	8.177	35,162	13,400
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		56,154	5.637	3,165,632	8.703	4,887,145	1,721,513
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		64,093	5.829	3,736,194	9.298	5,959,437	2,223,242
<b>TOTAL</b>		<b>120,247</b>	<b>5.740</b>	<b>6,901,826</b>	<b>9.020</b>	<b>10,846,581</b>	<b>3,944,755</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		63,297	0.066	3,670,499	2.165	6,942,318	3,271,820
DIFFERENCE (%)		111.1	1.2	113.6	31.6	177.8	486.2
<b>PERIOD TO DATE:</b>							
ACTUAL		303,969	5.168	15,708,331	7.466	22,695,433	6,987,100
ESTIMATED		494,300	4.743	23,446,833	6.066	29,984,279	6,537,445
DIFFERENCE		(190,331)	0.424	(7,738,502)	1.400	(7,288,846)	449,655
DIFFERENCE (%)		(38.5)	8.9	(33.0)	23.1	(24.3)	6.9



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jun-09

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

**2008 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	155						
2	567	567	567	567	567	567						
3	106	106	50	50	77	77						
4	38	105	-	105	-							
Total	866	933	772	877	799	799	-	-	-	-	-	-

**2008 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660						

Year-to-date Short Term Capacity Payments	22,353,200
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