

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

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RECEIVED-FPSC

09 JUL 21 PM 12:21

COMMISSION
CLERK



July 20, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of May 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour (lew)

mv

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

COM _____
ECR _____
GCL 2
OPC _____
RCP 1
SSC _____
SGA 2
ADM _____
CLK _____

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE
07364 JUL 21 09
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. ³⁶ Reporting Month: MAY Year: 2009

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 17, 2009

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1											
2	SCHOLZ	Petroleum Traders	Bainbridge, GA	S	SCHOLZ	05/09	FO2	0.01	139880	177.67	60.619
3	SMITH	Mansfield Oil Co.	NICEVILLE, FL	S	SMITH	05/09	FO2	0.01	138660	704.26	66.250
4											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	05/09	FO2	177.67	60.619	10,769.90	-	10,769.90	60.619	-	60.619	-	-	-	60.619
3	SMITH	Mansfield Oil Co.	SMITH	05/09	FO2	704.26	66.250	46,657.65	-	46,657.65	66.250	-	66.250	-	-	-	66.250
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	66,847.00	139.749	2.87	142.619	0.56	11,562	5.35	11.79
2	AMERICAN COAL CO	10	IL	165	C	RB	113,821.00	78.259	2.87	81.129	1.54	12,091	7.15	10.87
3	WESTRIDGE MINING	20	UT	7	C	RB	3,382.00	67.429	51.77	119.199	1.31	12,241	11.41	6.01
4	OXBOW MINING	17	CO	51	C	RB	10,145.00	60.130	51.77	111.900	0.45	11,638	10.69	8.26
5	CONSOLIDATION COAL	17	UT	15	C	RB	10,628.00	63.075	51.77	114.845	1.12	12,208	9.35	6.64
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM 999	C	66,847.00	139.000	-	139.000	-	139.000	0.749	139.749
2	AMERICAN COAL CO	10	IL 165	C	113,821.00	77.670	-	77.670	-	77.670	0.589	78.259
3	WESTRIDGE MINING	20	UT 7	C	3,382.00	65.000	-	65.000	-	65.000	2.429	67.429
4	OXBOW MINING	17	CO 51	C	10,145.00	62.000	-	62.000	-	62.000	(1.870)	60.130
5	CONSOLIDATION COAL	17	UT 15	C	10,628.00	62.000	-	62.000	-	62.000	1.075	63.075
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Cnst Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN COAL SALES	45	IM 999	MCDUFFIE TERMINAL	RB	66,847.00	139.749	-	-	-	2.87	-	-	-	-	2.87	142.619
2	AMERICAN COAL CO	10	IL 165	MCDUFFIE TERMINAL	RB	113,821.00	78.259	-	-	-	2.87	-	-	-	-	2.87	81.129
3	WESTRIDGE MINING	20	UT 7	BULK HANDLING FACILITY	RB	3,382.00	67.429	-	-	-	51.77	-	-	-	-	51.77	119.199
4	OXBOW MINING	17	CO 51	BULK HANDLING FACILITY	RB	10,145.00	60.130	-	-	-	51.77	-	-	-	-	51.77	111.900
5	CONSOLIDATION COAL	17	UT 15	BULK HANDLING FACILITY	RB	10,628.00	63.075	-	-	-	51.77	-	-	-	-	51.77	114.845
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)- 444-6332
3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	25,097.00	139.749	4.37	144.119	0.56	11,562	5.35	11.79
2	AMERICAN COAL CO	10	IL	165	C	RB	42,734.00	78.259	4.37	82.629	1.54	12,091	7.15	10.87
3	WESTRIDGE MINING	20	UT	7	C	RB	921.00	67.429	53.27	120.699	1.31	12,241	11.41	6.01
4	OXBOW MINING	17	CO	51	C	RB	2,757.00	60.130	53.27	113.400	0.45	11,638	10.69	8.26
5	CONSOLIDATION COAL	17	UT	15	C	RB	2,889.00	63.075	53.27	116.345	1.12	12,208	9.35	6.64
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45 IM 999	C	25,097.00	139.000	-	139.000	-	139.000	0.749	139.749
2	AMERICAN COAL CO	10 IL 165	C	42,734.00	77.670	-	77.670	-	77.670	0.589	78.259
3	WESTRIDGE MINING	20 UT 7	C	921.00	65.000	-	65.000	-	65.000	2.429	67.429
4	OXBOW MINING	17 CO 51	C	2,757.00	62.000	-	62.000	-	62.000	(1.870)	60.130
5	CONSOLIDATION COAL	17 UT 15	C	2,889.00	62.000	-	62.000	-	62.000	1.075	63.075
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM	999 MCDUFFIE TERMINAL	RB	25,097.00	139.749	-	-	-	4.37	-	-	-	-	4.37	144.119
2	AMERICAN COAL CO	10 IL	165 MCDUFFIE TERMINAL	RB	42,734.00	78.259	-	-	-	4.37	-	-	-	-	4.37	82.629
3	WESTRIDGE MINING	20 UT	7 BULK HANDLING FACILITY	RB	921.00	67.429	-	-	-	53.27	-	-	-	-	53.27	120.699
4	OXBOW MINING	17 CO	51 BULK HANDLING FACILITY	RB	2,757.00	60.130	-	-	-	53.27	-	-	-	-	53.27	113.400
5	CONSOLIDATION COAL	17 UT	15 BULK HANDLING FACILITY	RB	2,889.00	63.075	-	-	-	53.27	-	-	-	-	53.27	116.345
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
 2. Reporting Company: Gulf Power Company (850)- 444-6332
 3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|-----------------------|---|------------|---|
| 1. Reporting Month: | MAY | Year: 2009 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> |
| 2. Reporting Company: | <u>Gulf Power Company</u> | | <u>(850)- 444-6332</u> |
| 3. Plant Name: | <u>Scholz Electric Generating Plant</u> | | |
| | | | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| | | | 6. Date Completed: <u>July 17, 2009</u> |

Line No.	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN	45	IM	999	C	UR	48,726.00	67.502	7.55	75.052	0.64	11,048	7.60	10.40
2	COAL SALES 20 MILE	17	CO	107	C	UR	12,117.00	41.141	41.27	82.411	0.47	11,071	10.90	12.59
3	OXBOW CARBON	17	CO	51	C	UR	47,958.50	31.377	41.27	72.647	0.48	11,766	9.60	8.55
4	COAL SALES PRB	19	WY	5	C	UR	119,574.00	15.549	30.27	45.819	0.22	8,661	4.70	27.79
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN	45	IM	999	C	48,726.00	64.630	-	64.630	-	64.630	0.282	67.502
2	COAL SALES 20 MILI	17	CO	107	C	12,117.00	39.000	-	39.000	-	39.000	-0.449	41.141
3	OXBOW CARBON	17	CO	51	C	47,958.50	29.360	-	29.360	-	29.360	-0.573	31.377
4	COAL SALES PRB	19	WY	5	C	119,574.00	13.017	-	13.017	-	13.017	-0.058	15.549
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	INTEROCEAN	45	IM 999	MCDUFFIE	UR	48,726.00	67.502	-	7.550	-	-	-	-	-	-	7.550	75.052
2	COAL SALES 20 MILE	17	CO 107	Foidel Creek Mine	UR	12,117.00	41.141	-	41.270	-	-	-	-	-	-	41.270	82.411
3	OXBOW CARBON	17	CO 51	SOMERSET, CO	UR	47,958.50	31.377	-	41.270	-	-	-	-	-	-	41.270	72.647
4	COAL SALES PRB	19	WY 5	NORTH ANTELOPE	UR	119,574.00	15.549	-	30.270	-	-	-	-	-	-	30.270	45.819
5																	
6																	
7																	
8																	
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10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	Mansfield Oil Co.	MACON, GA	S	SCHERER	May-09	FO2	0.5	138500	199.88	72.76
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: July 17, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	Mansfield Oil Co.	SCHERER	May-09	FO2	199.88	72.76	14,544.48	-	-	72.76	-	72.76	-	-	-	72.76
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price \$/Ton	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	FOUNDATION	19 WY 005	C	UR	80,155.00	9.047	23.800	32.85	0.36	8,379	4.51	29.55
2	FOUNDATION	19 WY 005	C	UR	80,155.00	11.788	23.750	35.54	0.33	8,406	4.60	29.71
3	BUCKSKIN MINING	19 WY 005	C	UR	68,704.00	11.367	23.700	35.07	0.19	8,385	4.09	30.20
4	BUCKSKIN MINING	19 WY 005	C	UR	319,144.00	6.989	23.680	30.67	0.22	8,399	4.29	29.93
5	COAL SALES, LLC	19 WY 005	C	UR	85,134.00	9.461	23.800	33.26	0.32	8,457	4.90	29.20
6	COAL SALES, LLC	19 WY 005	C	UR	85,134.00	7.880	23.790	31.67	0.33	8,229	4.91	30.31
7	COAL SALES, LLC	19 WY 005	C	UR	185,196.00	13.384	23.640	37.02	0.22	8,870	4.92	25.87
8	COAL SALES, LLC	19 WY 005	C	UR	185,196.00	13.793	23.710	37.50	0.19	8,673	4.58	27.23
9	BUCKSKIN MINING	19 WY 005	C	UR	34,392.00	10.487	23.690	34.18	0.21	8,374	4.35	30.03
10	KENNECOTT ENERG	19 WY 005	C	UR	12,720.00	12.194	23.750	35.94	0.28	8,438	5.62	28.66
11	COAL SALES, LLC	19 WY 005	C	UR	53,894.00	10.354	23.730	34.08	0.19	8,639	4.55	27.66
12	COAL SALES, LLC	19 WY 005	C	UR	26,544.00	9.022	23.770	32.79	0.19	8,620	4.39	27.93

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	FOUNDATION	19 WY 005	C	80,155.00	9.120	-	9.120	-	9.120	-0.023	9.047
2	FOUNDATION	19 WY 005	C	80,155.00	11.780	-	11.780	-	11.780	0.008	11.788
3	BUCKSKIN MINING	19 WY 005	C	68,704.00	11.220	-	11.220	-	11.220	0.047	11.367
4	BUCKSKIN MINING	19 WY 005	C	319,144.00	6.980	-	6.980	-	6.980	-0.001	6.989
5	COAL SALES, LLC	19 WY 005	C	85,134.00	9.620	-	9.620	-	9.620	-0.049	9.461
6	COAL SALES, LLC	19 WY 005	C	85,134.00	8.150	-	8.150	-	8.150	-0.070	7.880
7	COAL SALES, LLC	19 WY 005	C	185,196.00	13.090	-	13.090	-	13.090	0.104	13.384
8	COAL SALES, LLC	19 WY 005	C	185,196.00	14.340	-	14.340	-	14.340	-0.207	13.793
9	BUCKSKIN MINING	19 WY 005	C	34,392.00	10.600	-	10.600	-	10.600	-0.033	10.487
10	KENNECOTT ENERG	19 WY 005	C	12,720.00	12.040	-	12.040	-	12.040	0.054	12.194
11	COAL SALES, LLC	19 WY 005	C	53,894.00	10.000	-	10.000	-	10.000	0.104	10.354
12	COAL SALES, LLC	19 WY 005	C	26,544.00	8.750	-	8.750	-	8.750	0.072	9.022

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2. Reporting Company: Gulf Power Company (850)-444-6332
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: July 17, 2009

Line No.	Plant Name	Mine Location		Shipping Point	Transport Mode	Mmbtu	Rail Charges							Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
							Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	80,155.00	9.047	-	23.800	-	-	-	-	-	23.800	32.847	
2	FOUNDATION	19	WY 005	Campbell Co. Wy	UR	80,155.00	11.788	-	23.750	-	-	-	-	-	23.750	35.538	
3	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	68,704.00	11.367	-	23.700	-	-	-	-	-	23.700	35.067	
4	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	319,144.00	6.989	-	23.680	-	-	-	-	-	23.680	30.669	
5	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	85,134.00	9.461	-	23.800	-	-	-	-	-	23.800	33.261	
6	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	85,134.00	7.880	-	23.790	-	-	-	-	-	23.790	31.670	
7	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	185,196.00	13.384	-	23.640	-	-	-	-	-	23.640	37.024	
8	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	185,196.00	13.793	-	23.710	-	-	-	-	-	23.710	37.503	
9	BUCKSKIN MINING	19	WY 005	Campbell Co. Wy	UR	34,392.00	10.487	-	23.690	-	-	-	-	-	23.690	34.177	
10	KENNECOTT ENERGY	19	WY 005	Campbell Co. Wy	UR	12,720.00	12.194	-	23.750	-	-	-	-	-	23.750	35.944	
11	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	53,894.00	10.354	-	23.730	-	-	-	-	-	23.730	34.084	
12	COAL SALES, LLC	19	WY 005	Campbell Co. Wy	UR	26,544.00	9.022	-	23.770	-	-	-	-	-	23.770	32.792	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)