Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com RECEIVED-FPSC

09 JUL 21 PM 12: 21

COMMISSION CLERK



July 20, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-El for the month of May 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Riterour (lw)

mv

**Enclosures** 

cc w/attach: Florida Public Service Commission

James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

GCL 2
OPC
RCP 1
SSC
SGA 2
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07364 JUL 218
FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. 336 Reporting Month:

MAY

Reporting Company: Gulf Power Company

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

Line No. Plant Name (a) (b)	<u>Supplier Name</u> (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	BTU Content (BTU/gal) (i)	Content (Btu/gai) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
2 SCHOLZ 3 SMITH 4 5	Petroleum Traders Mansfield Oil Co.	Bainbridge, GA NICEVILLE, FL	S S	SCHOLZ SMITH	05/09 05/09	FO2 FO2	0.01 0.01	139880 138660	177.67 704.26	60.619 66.250

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19

7 8 9

> DOCUMENT NUMBER-DATE 07364 JUL 218 FPSC-COMMISSION CLERK

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

1. Reporting Month: MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 17, 2009

Line No. (a)	Plant Name	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oif (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$)	Discount (\$)	Net Amount (\$) (k)	Net Price (\$/8bl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/8bl) (q)	Delivered Price (\$/Bbi) (r)
1																	
2	SCHOLZ	Petroleum Traders	SCHOLZ	05/09	FO2	177.67	60.619	10,769.90	-	10,769.90	60.619	-	60.619		_	-	60.619
3	SMITH	Mansfield Oil Co.	SMITH	05/09	FQ2	704.26	66.250	46,657.65	-	46,657.65	66.250	-	66.250	-	-	-	66.250
4																	
5																	
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8																	
9																	

<sup>\*</sup>Gulf's 50% ownership of Daniel where applicable.

<sup>&</sup>quot;Includes tax charges.

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report; Jocelyn P. Peters

6. Date Completed:

July 17, 2009

									Effective	T	۰			
Line						Transport		Purchase	Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%) _	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(i)	(k)	(1)	(m)
	INTEROCEAN COAL SALES	45	13.4	000		P.O.	60 047 00	100 740	0.07	140.040	0.50	44.500	F 05	11 70
•	INTEROCEAN COAL SALES	40	IM	999	С	RB	66,847.00	139.749	2.87	142.619	0.56	11,562	5.35	11.79
2	AMERICAN COAL CO	10	IL	165	С	₽B	113,821.00	78.259	2.87	81.129	1.54	12,091	7.15	10.87
3	WESTRIDGE MINING	20	UT	7	С	RB	3,382.00	67.429	51.77	119.199	1.31	12,241	11.41	6.01
4	OXBOW MINING	17	co	51	С	RB	10,145.00	60.130	51.77	111.900	0.45	11,638	10.69	8.26
5	CONSOLIDATION COAL	17	UT	15	С	RB	10,628.00	63.075	51.77	114.845	1.12	12,208	9.35	6.64
6														

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Reporting Month;

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No. (a)	<u>Supplier Name</u> (b)		Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	ſМ	999	С	66,847.00	139.000	•	139.000	•	139.000	0.749	139.749
2	AMERICAN COAL CO	10	IL.	165	С	113,821.00	77.670	-	77.670	-	77.670	0.589	78.259
3	WESTRIDGE MINING	20	UT	7	С	3,382.00	65.000	-	65.000		65.000	2.429	67.429
4	OXBOW MINING	17	co	51	С	10,145.00	62.000	-	62.000	•	62.000	(1.870)	60.130
5	CONSOLIDATION COAL	17	UT	15	С	10,628.00	62.000	-	62.000	-	62.000	1.075	63.075
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Reporting Month:

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Plant Name:

Crist Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

									_	Rail Cl	harges	V	Vaterborne	Charges				
Line <b>N</b> o.	<u>Supplier Name</u>	Mine	Location	_	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	<b>(</b> 9)	(h)	(i)	W	(k)	(1)	(m)	(n)	(o)	(p)	(p)
1	INTEROCEAN COAL SALES	45	IM	999 M	ACDUFFIE TERMINAL	RB	66,847.00	139.749	-	-	-	2.87	-	•		-	2.87	142.619
2	AMERICAN COAL CO	10	łΓ	165 M	ACDUFFIE TERMINAL	RB	113,821.00	78.259	-	•	•	2.87		-	-		2.87	81.129
3	WESTRIDGE MINING	20	UT	7 e	ULK HANDLING FACILITY	RB.	3,382.00	67.429	-	-	-	51.77	-	-		-	51.77	119.199
4	OXBOW MINING	17	CO	51 e	ULK HANDUNG FACILITY	ЯB	10,145.00	60,130		-	•	51.77	-	-	-	-	51.77	111.900
5	CONSOLIDATION COAL	17	UT	15 e	ULK HANDLING FACKITY	AB	10,628.00	63.075	-	-	-	51.77	-	-		,	51.77	114.845

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No. (a)			Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	25,097.00	139.749	4.37	144.119	0.56	11,562	5.35	11.79
2	AMERICAN COAL CO	10	IL	165	С	RB	42,734.00	78.259	4.37	82.629	1.54	12,091	7.15	10.87
3	WESTRIDGE MINING	20	UT	7	С	RB	921.00	67.429	53.27	120.699	1.31	12,241	11.41	6.01
4	OXBOW MINING	17	CO	51	С	RB	2,757.00	60.130	53.27	113.400	0.45	11,638	10.69	8.26
5	CONSOLIDATION COAL	17	UT	15	С	RB	2,889.00	63.075	53.27	116.345	1.12	12,208	9.35	6.64
6														
7														
8														
9														

1. Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No. (a)		<u>Mine</u>	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton)
1	INTEROCEAN COAL SALES	45	IM	999	С	25,097.00	139.000	-	139.000	-	139.000	0.749	139.749
2	AMERICAN COAL CO	10	IL	165	С	42,734.00	77.670	-	77.670	-	77.670	0.589	78.259
3	WESTRIDGE MINING	20	υT	7	С	921.00	65.000	-	65.000	-	65.000	2.429	67.429
4	OXBOW MINING	17	CO	51	С	2,757.00	62.000	-	62.000	-	62.000	(1.870)	60.130
5	CONSOLIDATION COAL	17	UŤ	15	С	2,889.00	62.000	-	62.000	-	62.000	1.075	63.075
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(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 9 of 19

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1. Reporting Month: MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

Smith Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

								-	Rail C	harges	\	Vaterborne	Charges				
Line No.	<u>Supplier Name</u>	Mine	e Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)_	Ocean Barge Rate (\$/Ton)_	Other Water Charges (\$/Ton)_	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2	INTEROCEAN COAL SALES  AMERICAN COAL CO	45 10	IM JL	999 MCDUFFIE TERMINAL	AB AB	25,097.00 42,734.00					4.37 4.37	-				4.37 4.37	144,119 82,629
3	WESTAIDGE MINING	20	UT	7 BULK HANDLING FACILITY	RB	921.00	67.429	-	-		53.27	-	-	-	-	53.27	120.699
4	OXBOW MINING	17	CO	51 BOLK HANDLING FACILITY	AB	2,757.00	60.130	-		•	53.27	-		-	•	53.27	113.400
5	CONSOLIDATION COAL	17	UΤ	15 BUCK HANDLING FACILITY	AB	2,889.00	63,075	-	-	•	53.27			-	-	53.27	116.345

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

			Intended		Original	Old						
Line M	fonth & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	_Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)

1 No adjustments for the month.

2 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

Plant Name:

4 5 6

9 10 Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	•	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1												
2												
3												

1. Reporting Month: MAY Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company (850)- 444-6332

3. Plant Name: Scholz Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: July 17, 2009

						Shorthaul	Original	Retroactive			Effective
					FOB Mine	& Loading	Invoice	Price		Quality	Purchase
Line					Price	Charges	Price	increases	Base Price	Adjustments	Price
No.	Supplier Name	Mine Location	Purchase Type	Tons	(\$/Ton)	_ (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(p)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> )	(k)	(1)

1 2 3 4 5 6 7 8 9

(use continuation sheet if necessary)

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Reporting Month: MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

2. Reporting Company: Gulf Power Company

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

Data Submitted on this Form:

Plant Name:

2 3

9 10

Scholz Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

							Additional	Rail C	harges		Vaterborne	Charges				
Line No. (a)	Supplier Name (b)	Mine Location	Shipping Point	Transport Mode	Tons		Shorthaut & Loading Charges (\$/Ton)	Rail Rate (S/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate		3	charges	FOB Plant Price
1	(2)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(8/104)	(S/Ton) (m)	(\$/Ton) (n)	(\$/Ton) (o)	(\$/Ton) (p)	(\$/Ton) (q)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tonal	Form No.	6 TAL	Old Value	A 7 - 1	Charles -	D
110.	rieported	TOTH Flant Name	Plant	Supplier	Mumber	(Tons)	FORM NO.	_ & Title	Old Value	Value	Price	Reason for Revision

1 No adjustments for the month.

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1. Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company:

Gulf Power Company

(850)- 444-6332

3. Plant Name:

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No. (a)			Location (c)		Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%)	Btu Content (Btu/lb) (k)	Ash Content (%)	Moisture Content (%) (m)
1	INTEROCEAN	45	IM	999	С	UR	48,726.00	67 500	7.55	75.050		44.040		
•		40	1141	333	C	Un	40,720.00	67.502	7,55	75.052	0.64	11,048	7.60	10.40
2	COAL SALES 20 MILE	17	co	107	С	UR	12,117.00	41.141	41.27	82.411	0.47	11,071	10.90	12.59
3	OXBOW CARBON	17	CO	51	С	ИR	47,958,50	31.377	41.27	72.647	0.48	11,766	9.60	8.55
4	COAL SALES PRB	19	WY	5	С	UR	119,574.00	15.549	30.27	45.819	0.22	8,661	4.70	27.79
5														
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8														
9														

(use continuation sheet if necessary)

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Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

Line No.	Supplier Name	<u>Mine</u>	Location	-	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN	45	IM	999	С	48,726.00	64.630	-	64.630	-	64.630	0.282	67.502
2	COAL SALES 20 MILI	17	CO	107	С	12,117.00	39.000	-	39.000	-	39.000	-0.449	41.141
3	OXBOW CARBON	17	CO	51	С	47,958.50	29.360		29.360	-	29.360	-0.573	31.377
4	COAL SALES PRB	19	WY	5	С	119,574.00	13.017	-	13.017	-	13.017	-0.058	15.549

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Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

3. Plant Name:

10

Daniel Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

									Salainia and T	Rail C	harges		Vaterborne	Charges			Totaí	
Line No.		Mine	e Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation	FOB Plant Price (\$/Ton)
(a)			(c)		(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> i)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN	45	IM	999	MCOUFFIE	นล	48,726.00	67.502	-	7.550	-	-		-			7.550	75.052
2	COAL SALES 20 MILE	17	CO	107	Foldel Creek Mine	บห	12,117.00	41.141	-	41.270	-	-	-	-	•	-	41.270	82.411
3	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	47,958.50	31.377	-	41.270	-	-	•	-	-	-	41.270	72.647
4	COAL SALES PRB	19	WY	5	NORTH ANTELOPE	UR	119,574.00	15.549		30.270	-	•	•		-		30.270	45.819
5																		
6																		
7																		
8																		
_																		

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

Reporting Month:

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
<u>No.</u>	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
						(10/10)	TOMITIO.	Q TILLO	Old Value	T LLIDO	1 1100	neason for nevision

1 No adjustments for the month.

2

3

5

8

9

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month: 1.

MAY

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed:

July 17, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(q)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	SCHERER	Mansfield Oil Co.	MACON, GA	s	SCHERER	May-09	FO2	0.5	138500	199.88	72.76
2											
3											
4											
5											
6											
7											
8				,							
9											

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

1. Reporting Month:

MAY

2. Reporting Company: Gulf Power Company

Year: 2009

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: July 17, 2009

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Туре Oil (f)	Volume (Bbls) (g)	Price (\$/Bbl)	Invoice amount (\$)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbt) (n)	Transport to Terminal (\$/8bl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl) (r)
1	SCHERER	Mansfield Oil Co.	SCHERER	May-09	FO2	199.88	72.76	14,544.48	-	-	72.76	-	72.76	•	•		72.76
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
	- 050																

\*Gulf's 25% ownership of Scherer where applicable.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed:

July 17, 2009

							Purchasa	Effective Transport	Total FOB Plant	Sulfur	Btu	Ash	Moisture
Line					Transport		Price	Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	Mine Location		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)
1	FOUNDATION	19 WY	005	С	UR	80,155.00	9.047	23.800	32.85	0.36	8,379	4.51	29.55
2	FOUNDATION	19 WY	005	С	UR	80,155.00	11.788	23.750	35.54	0.33	8,406	4.60	29.71
3	BUCKSKIN MINING	19 WY	005	С	UR	68,704.00	11.367	23.700	35.07	0.19	8,385	4.09	30.20
4	BUCKSKIN MINING	19 WY	005	С	UR	319,144.00	6.989	23.680	30.67	0.22	8,399	4.29	29.93
5	COAL SALES, LLC	19 WY	005	С	UR	85,134.00	9.461	23.800	33.26	0.32	8,457	4.90	29.20
6	COAL SALES, LLC	19 WY	005	С	UR	85,134.00	7.880	23,790	31.67	0.33	8,229	4.91	30.31
7	COAL SALES, LLC	19 WY	005	С	UR	185,196.00	13.384	23,640	37.02	0.22	8,870	4.92	25.87
8	COAL SALES, LLC	19 WY	005	С	UR	185,196.00	13.793	23.710	37.50	0.19	8,673	4.58	27.23
9	BUCKSKIN MINING	19 WY	005	С	UR	34,392.00	10.487	23.690	34.18	0.21	8,374	4.35	30.03
10	KENNECOTT ENERG	19 WY	005	С	UR	12,720.00	12.194	23.750	35.94	0.28	8,438	5.62	28.66
11	COAL SALES, LLC	19 WY	005	С	UR	53,894.00	10.354	23.730	34.08	0.19	8,639	4.55	27.66
12	COAL SALES, LLC	19 WY	005	С	ŲR	26,544.00	9.022	23.770	32.79	0.19	8,620	4.39	27.93

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

Reporting Month:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

Reporting Company: Gulf Power Company 2.

(850)- 444-6332

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed:

July 17, 2009

Line No.	<u>Plant Name</u>	<u>Min</u>	e Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	FOUNDATION	19	WY	005	С	80,155.00	9.120	-	9.120	-	9.120	-0.023	9.047
2	FOUNDATION	19	WY	005	С	80,155.00	11.780	-	11.780	-	11.780	800.0	11.788
3	BUCKSKIN MINING	19	WY	005	C	68,704.00	11.220	-	11.220	-	11.220	0.047	11.367
4	BUCKSKIN MINING	19	WY	005	C	319,144.00	6.980	•	6.980	-	6.980	-0.001	6.989
5	COAL SALES, LLC	19	WY	005	С	85,134.00	9.620	•	9.620	-	9.620	-0.049	9.461
6	COAL SALES, LLC	19	WY	005	C	85,134.00	8.150	-	8.150	•	8.150	-0.070	7.880
7	COAL SALES, LLC	19	WY	005	С	185,196.00	13.090	-	13.090		13.090	0.104	13.384
8	COAL SALES, LLC	19	WY	005	С	185,196.00	14.340	-	14.340	-	14.340	-0,207	13,793
9	BUCKSKIN MINING	19	WY	005	С	34,392.00	10.600	-	10.600	•	10.600	-0.033	10.487
10	KENNECOTT ENERG	19	WY	005	С	12,720.00	12.040	-	12.040	-	12.040	0.054	12.194
11	COAL SALES, LLC	19	WY	005	С	53,894.00	10.000	-	10.000	-	10.000	0.104	10.354
12	COAL SALES, LLC	19	WY	005	С	26,544.00	8.750	~	8.750	-	8.750	0.072	9.022

<sup>\*</sup>Gulf's 25% ownership of Scherer where applicable.

Reporting Month:

Plant Name:

MAY

Year: 2009

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form:

Ms. J.P. Peters, Fuels Analyst

2. Reporting Company: Gulf Power Company

(850)- 444-6332

Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

Date Completed:

July 17, 2009

									<b>*</b>	Rail C	harges	-						
Line No.		<u>Mine</u>	<u>Location</u>		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)	•	Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	<b>(i)</b>	(i)	(k)	(1)	(m)	(n)	(0)	(p)	(ρ)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	80,155.00	9.047	-	23.800	٠	-	-	-	-		23.800	32.847
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	80,155.00	11.788	-	23.750	J	-	-	-			23.750	35.538
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	68,704.00	11.367	-	23.700	-	-	-	-	-	-	23.700	35.067
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	บล	319,144.00	6.989	-	23.680	-	-	•	*			23.680	30.669
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	85,134.00	9.461	-	23.800	-	-		-		-	23.800	33.261
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	85,134.00	7.880	-	23.790	-	-	•	-	-	-	23.790	31.670
7	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	185,196.00	13.384	-	23.640	-	•	-	-	-	-	23.640	37.024
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	VA	185,196.00	13.793	-	23.710	-		~	•		-	23.710	37.503
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UA	34,392.00	10.487	-	23.690	•	-	-	-	-	-	23.690	34.177
10	KENNECOTT ENERGY	19	WY	005	Campbell Co. Wy	UR	12,720.00	12.194	-	23.750	-	•	-	-	-	-	23.750	35.944
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	53,894.00	10.354	-	23.730	-	•	-	-	-	-	23.730	34.084
12	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	26,544.00	9.022	-	23.770	-	-	-	-		•	23.770	32.792

\*Gulf's 25% ownership of Scherer where applicable.