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Hialeah, FL 33013

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July 20, 2009

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-950

Re: Docket No. 090003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of June 2009.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

COM _____
ECR _____
GCL _____
OPC _____
RCP _____
SSC _____
SGA _____
ADM _____
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DISTRIBUTION CENTER
DOCUMENT NUMBER-DATE
07461 JUL 22 8

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 09		Through		DECEMBER 09		PERIOD TO DATE		DIFFERENCE	
	CURRENT MONTH: 06/09		DIFFERENCE		(E) ACTUAL	(F) ORG. EST.	DIFFERENCE		(H) %	
	(A) ACTUAL	(B) ORG. EST.	(C) AMOUNT	(D) %			(G) AMOUNT			
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	51,224	51,224	100.00	-	378,103	378,103	100.00		
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
4 COMMODITY (Other) (Line 24 A-1 support detail)	952,592	3,371,617	2,419,025	71.75	10,129,837	27,472,043	17,342,206	63.13		
5 DEMAND (Line 32 A-1 support detail)	492,685	492,649	(36)	(0.01)	4,212,599	4,111,254	(101,345)	(2.47)		
6 OTHER (Line 40 A-1 support detail)	40,953	50,835	9,882	19.44	395,460	340,252	(55,208)	(16.23)		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
8 DEMAND	-	-	-	-	-	-	-	-		
9 Margin Sharing	-	-	-	-	-	-	-	-		
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,486,230	3,986,325	2,480,095	62.53	14,737,896	31,501,952	16,764,056	53.22		
12 NET UNBILLED	-	-	-	-	-	-	-	-		
13 COMPANY USE (Line 40 - Page 11)	(598)	(2,523)	(1,925)	76.30	7,103	(15,969)	(23,072)	144.48		
14 TOTAL THERM SALES	1,713,160	3,963,802	2,250,642	56.78	15,107,946	31,485,983	16,378,037	52.02		
THERMS PURCHASED										
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,345,308	3,142,581	797,273	25.37	19,730,290	23,196,538	3,466,248	14.94		
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-		
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-		
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,396,708	3,107,281	710,573	22.87	20,004,673	22,974,436	2,969,763	12.93		
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(18.86)	88,593,680	77,613,660	(8,980,020)	(11.57)		
20 OTHER Commodity (Line 40 A-1 support detail)	38,006	37,300	(706)	(1.89)	251,571	234,100	(17,471)	(7.46)		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-		
22 DEMAND	-	-	-	-	-	-	-	-		
23	-	-	-	-	-	-	-	-		
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,434,714	3,144,581	709,867	22.57	20,256,244	23,208,536	2,952,292	12.72		
25 NET UNBILLED	-	-	-	-	-	-	-	-		
26 COMPANY USE (Line 40 - Page 11)	(652)	(2,000)	(1,348)	67.40	(3,460)	(12,000)	(8,540)	71.17		
27 TOTAL THERM SALES (24-26 Estimated only)	2,914,059	3,142,581	228,522	7.27	21,774,895	23,196,536	1,421,641	6.13		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	-	0.01630	0.01630	100.00	-	0.01630	0.01630	100.00		
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-		
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-		
31 COMMODITY (Other) (4/18)	0.39746	1.08507	0.68761	63.37	0.50637	1.19577	0.68940	57.65		
32 DEMAND (5/19)	0.04739	0.05537	0.00798	14.41	0.04865	0.05297	0.00432	8.16		
33 OTHER (6/20)	1.07754	1.36287	0.28533	20.94	1.57196	1.45345	(0.11851)	(8.15)		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-		
35 DEMAND (8/22)	-	-	-	-	-	-	-	-		
36 (9/23)	-	-	-	-	-	-	-	-		
37 TOTAL COST (11/24)	0.61043	1.26132	0.65089	51.60	0.72757	1.35734	0.62977	46.40		
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-		
39 COMPANY USE (13/26)	0.91718	1.26150	0.34432	27.29	-	1.33075	1.33075	100.00		
40 TOTAL THERM SALES (11/27)	0.51002	1.26212	0.75210	59.59	0.67683	1.35805	0.68122	50.16		
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-		
42 TOTAL COST OF GAS (40+41)	0.48585	1.23795	0.75210	60.75	0.65266	1.33388	0.68122	51.07		
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48829	1.24418	0.75589	60.75	0.65594	1.34059	0.68465	51.07		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.488	1.244	0.756	60.77	0.656	1.341	0.685	51.08		

DOCUMENT NUMBER - DATE
07461 JUL 22 08
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COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 06/09		Through DECEMBER 09		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,169	16,169	100.00	-	117,818	117,818	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	952,592	914,598	(37,994)	(4.15)	10,129,837	9,413,768	(716,069)	(7.61)
5 DEMAND (Line 25 + Line 31 A-1 support detail)	492,685	636,466	143,781	22.59	4,212,599	4,504,957	292,358	6.49
6 OTHER (Line 40 A-1 support detail)	40,953	50,835	9,882	19.44	395,460	343,798	(51,662)	(15.03)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,486,230	1,618,068	131,838	8.15	14,737,896	14,380,341	(357,555)	(2.49)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(598)	(1,222)	(624)	51.06	7,103	(8,505)	(15,608)	183.52
14 TOTAL THERM SALES	1,713,160	1,616,846	(96,314)	(5.96)	15,107,946	14,371,836	(736,110)	(5.12)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,345,308	2,611,983	266,675	10.21	19,730,290	19,709,727	(20,563)	(0.10)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,396,708	2,611,983	215,275	8.24	20,004,673	19,709,727	(294,946)	(1.50)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	10,769,100	371,700	3.45	86,593,680	81,399,470	(5,194,210)	(6.38)
20 OTHER Commodity (Line 40 A-1 support detail)	38,006	37,300	(706)	(1.89)	251,571	239,300	(12,271)	(5.13)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	2,434,714	2,649,283	214,569	8.10	20,256,244	19,949,027	(307,217)	(1.54)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(652)	(2,000)	(1,348)	-	(3,460)	(12,000)	(8,540)	71.17
27 TOTAL THERM SALES (24-26 Estimated only)	2,914,059	2,647,283	(266,776)	(10.08)	21,774,895	19,937,027	(1,837,868)	(9.22)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00619	0.00619	100.00	-	0.00598	0.00598	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.39746	0.35015	(0.04731)	(13.51)	0.50637	0.47762	(0.02875)	(6.02)
32 DEMAND (5/19)	0.04739	0.05910	0.01171	19.81	0.04865	0.05534	0.00669	12.09
33 OTHER (6/20)	1.07754	1.36287	0.28533	20.94	1.57196	1.43668	(0.13528)	(9.42)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61043	0.61076	0.00033	0.05	0.72757	0.72085	(0.00672)	(0.93)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.91718	0.61100	(0.30618)	(50.11)	-	0.70875	0.70875	100.00
40 TOTAL THERM SALES (11/27)	0.51002	0.61122	0.10120	16.56	0.67683	0.72129	0.04446	6.16
41 TRUE-UP (E-2)	(0.02417)	(0.02417)	-	-	(0.02417)	(0.02417)	-	-
42 TOTAL COST OF GAS (40+41)	0.48585	0.58705	0.10120	17.24	0.65266	0.69712	0.04446	6.38
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.48829	0.59000	0.10171	17.24	0.65594	0.70063	0.04469	6.38
45 PGA FACTOR ROUNDED TO NEAREST .001	0.488	0.590	0.102	17.29	0.656	0.701	0.045	6.42

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 09 THROUGH DECEMBER 09

CURRENT MONTH: 06/09

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,391,240	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(45,280)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(652)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,345,308	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	2,345,960	1,003,317.68	0.42768
18 Bay Gas Storage	0	575.65	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(56,030.00)	(19,229.50)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	107,430	35,179.98	
22 Other Shippers (Line 85 Page 10)	0.00	(66,653.55)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(652)	(598.00)	0.91718
24 TOTAL COMMODITY (Other)	2,396,708	952,592.26	0.39746
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	458,934.58	0.05158
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	492,684.58	0.04739
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,006	40,780.24	1.07299
34 Peak Shaving			
35 Storage withdrawal		172.41	
36 Storage Acitivity		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	38,006	40,952.65	1.07753
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 09 Through DECEMBER 09				(REVISED 6/08/94)			
		CURRENT MONTH: 06/09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	993,545	965,433	(28,112)	-2.91%	10,525,297	9,757,566	(767,731)	-7.87%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	492,685	652,635	159,950	24.51%	4,212,599	4,622,775	410,176	8.87%
3	TOTAL	1,486,230	1,618,068	131,838	8.15%	14,737,896	14,380,341	(357,555)	-2.49%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,713,160	1,616,846	(96,314)	-5.96%	15,107,946	14,371,836	(736,110)	-5.12%
5	TRUE-UP (COLLECTED) OR REFUNDED	89,115	89,115	-	0.00%	534,686	534,686	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,802,275	1,705,961	(96,314)	-5.65%	15,642,632	14,906,522	(736,110)	-4.94%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	316,045	87,893	(228,152)	-259.58%	904,736	526,181	(378,555)	-71.94%
8	INTEREST PROVISION-THIS PERIOD (21)	224	(121)	(345)	285.12%	(1,423)	(1,189)	234	-19.68%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	717,909	(445,834)	(1,163,743)	261.03%	(335,041)	(437,483)	(102,442)	23.42%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(89,115)	(89,115)	-	0.00%	(534,686)	(534,686)	-	0.00%
10a	ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	OSS 50% Margin Sharing	-	-	-	--	911,477	-	(911,477)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	945,063	(447,177)	(1,392,240)	311.34%	945,063	(447,177)	(1,392,240)	311.34%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	717,909	(445,834)	(1,163,743)	261.03%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	944,839	(447,056)	(1,391,895)	311.35%				
14	TOTAL (12+13)	1,662,748	(892,890)	(2,555,638)	286.22%				
15	AVERAGE (50% OF 14)	831,374	(446,445)	(1,277,819)	286.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00300	0.00300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00350	0.00350	-	0.00%				
18	TOTAL (16+17)	0.00650	0.00650	-	0.00%				
19	AVERAGE (50% OF 18)	0.00325	0.00325	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00027	0.00027	-	0.00%				
21	INTEREST PROVISION (15x20)	224	(121)	(345)	285.12%				

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 06/09

JANUARY 09 Through

DECEMBER 09

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						458,934.57		19.94
2	Sequent Energy Management	System Supply	FTS	2,315,460		2,315,460	869,834.97			2,778.55	37.57
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,315,460	-	2,315,460	869,835	-	458,935	2,779	57.51

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/09 Through 12/31/09

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

CURRENT MONTH: 06/09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	7,718	7,506	231,546	225,178	3.7566	3.8628	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
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14									
15									
16									
17									
18									
19									
20									
		TOTAL	7,718	7,506	231,546	225,178	4.3331	4.4556	
							WEIGHTED AVERAGE	3.7566	3.8628

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA						SCHEDULE A-6 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 09 Through			DECEMBER 09				
	CURRENT MONTH: 06/09		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,167,123	1,203,441	36,318	3.11%	9,949,894	10,254,446	304,552	3.06%	
2 GAS LIGHTS	1,386	1,900	514	37.09%	8,316	11,400	3,084	37.09%	
3 COMMERCIAL	1,714,045	1,887,210	173,165	10.10%	11,623,732	12,652,890	1,029,158	8.85%	
4 LARGE COMMERCIAL	31,505	49,730	18,225	57.85%	192,953	276,000	83,047	43.04%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,800	1,800	0.00%	
6 TOTAL FIRM	2,914,059	3,142,581	228,522	7.84%	21,774,895	23,196,536	1,421,641	6.53%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,643,606	1,631,590	(12,016)	-0.73%	10,310,310	10,882,900	572,590	5.55%	
11 SMALL COMMERCIAL TRANSP. FI	1,760,260	1,810,370	50,110	2.85%	11,806,366	11,686,250	(120,116)	-1.02%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	2,580	1,500	(1,080)	-41.86%	2,580	6,500	3,920	151.94%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	631,172	685,180	54,008	8.56%	4,538,617	3,777,280	(761,337)	-16.77%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,037,618	4,128,640	91,022	2.25%	26,657,873	26,352,930	(304,943)	-1.14%	
TOTAL THERMS SALES & TRANSP.	6,951,677	7,271,221	319,544	4.60%	48,432,768	49,549,466	1,116,698	2.31%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,306	95,218	(1,088)	-1.13%	96,685	96,063	(622)	-0.64%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,596	4,694	98	2.13%	4,626	4,654	28	0.61%	
23 LARGE COMMERCIAL	4	5	1	25.00%	3	5	2	66.67%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	100,906	100,139	(767)	-0.76%	101,314	100,944	(370)	-0.37%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	72	67	(5)	-6.94%	71	67	(4)	-5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,586	1,485	(101)	-6.37%	1,545	1,484	(61)	-3.95%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	7	-	0.00%	7	7	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,667	1,564	(103)	-6.18%	1,625	1,563	(62)	-3.82%	
TOTAL CUSTOMERS	102,573	101,703	(870)	-0.85%	102,939	102,507	(432)	-0.42%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	13	1	8.33%	17	18	1	5.88%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	373	402	29	7.77%	419	453	34	8.11%	
42 LARGE COMMERCIAL	7,876	9,946	2,070	26.28%	10,720	9,200	(1,520)	-14.18%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	22,828	24,352	1,524	6.68%	24,203	27,072	2,869	11.85%	
47 SMALL COMMERCIAL TRANSP. FI	1,110	1,219	109	9.82%	1,274	1,312	38	2.98%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	500	500	0.00%	-	361	361	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	90,167	97,883	7,716	8.56%	108,062	89,935	(18,127)	-16.77%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS

ACTUAL FOR THE PERIOD OF:

JANUARY 09

through

DECEMBER 09

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0344	1.0373	1.0325	1.0267	1.0267	1.0315	-	-	-	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0700	1.0730	1.0680	1.0620	1.0620	1.0670						

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	2,391,240	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	Total Firm:		2,391,240		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04055	183,825.31 ()
6	" Capacity release			---	0.00
7	" System supply	Treasure Coast	240,300	0.04055	9,744.17 ()
8	" System supply	Brevard	1,423,800	0.04055	57,735.09 ()
9	" " "	Merritt Sq.	0	0.04055	0.00 ()
10	Total FTS-1 demand		6,197,400		251,304.57
11					
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07690	207,630.00 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		2,700,000		207,630.00
16					
17					
18	FGT Storage Demand				
19					
20	Total fixed charges		8,897,400		458,934.57 ()
21					
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	Sequent Energy Management		2,315,460		869,834.97 ()
26	Bay Gas Storage		333,550		133,482.71 ()
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45	Total costs:		2,649,010		1,003,317.68
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,462,252.25

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 06/09	2,391,240.0			-			
2	Reverse FTS-1 & FTS-2 Commod accr 05/09	(2,712,340.0)			-			
3	FTS-1 & FTS-2 Commodity 05/09	2,667,060.0			-			
4		2,345,960.0			-			
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 06/09	8,897,400.0		458,934.57	458,934.57			
7	Reverse FTS-1 & FTS-2 Demand accr 05/09	(9,193,980.0)		(474,232.38)	(474,232.38)			
8	FTS-1 & FTS-2 Demand 05/09	9,193,980.0	474,232.39		474,232.39	B1 (1)		
9								
10	TOTAL FGT DEMAND	8,897,400.0			458,934.58			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge -			0.00	-			
20	FGT - Supplier Refund			0.00	-			
21					-			
22	TECO - Peoples Gas -	5,192.90	5,731.00		5,731.00	B2, B3		
23	TECO - Peoples Gas - Miramar Hosp.	32,812.80	35,049.24		35,049.24	B4		
24	Reverse Sequent - 05/09	(2,712,340.0)		(1,003,475.55)	(1,003,475.55)			
25					-			
26	Sequent - 05/09	2,785,420.0	956,913.82		956,913.82	B1 (2)		
27	Sequent - - Adjustment				-			
28					-			
29					-			
30	Reverse Bay Gas Storage - inventory - 06/09	-		40,477.48	40,477.48			
31	Bay Gas Storage - Injection 05/09				-			
32	Reverse Bay Gas Storage - inventory - 05/09	-	27,592.49		27,592.49			
33	Gas Bay Storage inventory , 05/09	129,600.0	45,321.12		45,321.12	B1 (3)		
34	Reverse Gas Bay Storage inventory , 06/09	-		(133,482.71)	(133,482.71)			
35	Bay Gas Storage - inventory Injection 05/09				-			
36					-			
37					-			
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84					-			
85	Net Activity	182,680.00			(66,653.55)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,649,010.0		1,003,317.68	1,003,317.68			
88								
89	Total purchases & accruals -	2,383,965.7	1,644,839.86	(108,460.91)	1,436,378.95			


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 06/09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - May'09	107,430.0	35,179.98		35,179.98	B5		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	107,430.0	35,179.98	0.00	35,179.98		
BOOK-OUT TRANSACTIONS								
23								
24								
25	FGT Cashout - Apr'09	(56,030.0)	(19,229.50)		(19,229.50)	B1 (5)		
26								
27								
28	Total book-outs	0.0	(56,030.0)	(19,229.50)	0.00	(19,229.50)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0.0			0.00			
30	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Injections Purch. - Bay Gas - 05/09	123,150.0		123.15	123.15	B1 (4)		
33	Storage Injections Transp. - Bay Gas - 05/09	125,000.0		452.50	452.50	B1 (8)		
34	Storage Withdrawals - Bay Gas - 05/09	46,660.0		46.66	46.66	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas - 05/09		45,000.0	125.75	125.75	B1 (7)		
36	Total storage costs	1,794,810.0		34,498.06	0.00	34,498.06		
37								
38			2,436,365.7	1,595,288.40	(108,460.91)	1,486,827.49		
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			1,486,827.49				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use - Apr'09		(651.9)	(598.00)				
45	Company Use - adj. Mar'09		0.0					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		2,434,713.80	1,486,229.49				

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Tracy Tran
 Phone: 832.397.8505
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Freda Porter
 Phone: 404.584.3134
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 Wachovia, N.A.
 ABA #: 061000227
 Acct #: 2079900425947

 Sequent Energy Management
 Netted Invoice
 Invoice #: FCG200905
 Invoice Date: 6/15/2009
 Due Date: 6/25/2009
 Delivery Period: May-09

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
COMMODITY PURCHASES										
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.2800	FGT Z1	60,091	Baseload \$ 197,098.48
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.3400	FGT Z2	80,794	Baseload \$ 269,851.96
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4100	FGT Z3	71,260	Baseload \$ 242,996.60
									212,145	\$ 709,947.04
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4630	FGT Z1	4,928	Swing \$ 17,065.66
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing \$ -
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.7832	FGT Z3	59,470	Swing \$ 224,985.50
									64,398	\$ 242,051.16
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z1	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback \$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	(1)	Turnback \$ -
									(1)	\$ -
									276,542	\$ 951,998.20
STORAGE PURCHASES										
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$3.4970	FGT Z1	12,960	Bay Gas \$ 45,321.12
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Bay Gas \$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Bay Gas \$ -
									12,960	\$ 45,321.12
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	12,315	Bay Gas \$ 123.15
STORAGE WD's										
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0100	FSS	4,666	Bay Gas \$ 46.66
									16,981	\$ 169.81
TRANSPORTATION										
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	108,499	Baseload \$ 3,363.47
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	96,101	Baseload \$ 336.35
									204,600	\$ 3,699.82
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	36,299	Swing \$ 1,125.27
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	25,808	Swing \$ 90.33
									62,107	\$ 1,215.60
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback \$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	(1)	Turnback \$ (0.00)
									(1)	\$ (0.00)
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0362	FTS-1	12,500	Bay Gas Inj \$ 452.50
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Bay Gas Inj \$ -

(B1)

(B1)

B(2)

B(2)

B(4)

B(2)

B(3)

									12,500		\$ 452.50
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0310	FTS-1	4,000	Bay Gas Wd	\$ 124.00
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31	\$0.0035	FTS-2	<u>500</u>	Bay Gas Wd	\$ <u>1.75</u>
									4,500		\$ 125.75 <i>Bi(h)</i>
								Total Transportation Charges	300,687		\$ 5,663.48
								Sub Total Florida Gas Transmission Company			\$ 1,002,982.80
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	31					\$ 507,982.39 <i>Bi(h)</i>
MISCELLANEOUS											
Cashout FGT - Apr09	Sell	tcarter	Florida Gas Transmission Company	FGT			\$3.4320		(5,603)		\$ (19,229.50) <i>Bi(s)</i>
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ - <i>Bi(s)</i>
								Sub Total "Other Charges"			\$ 488,752.89
										Total Due	\$ <u>1,491,735.69</u>

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
3,747.05

THIS MONTH'S CHARGE
DUE BEFORE
06/23/09

PAYABLE UPON RECEIPT

010122 00648071 000374705

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
3,747.05

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE
DUE BEFORE
06/23/09

--SERVICE PERIOD-- NUMBER STATEMENT
TO OF DAYS DATE
05/31/09 31 06/02/09

ACCOUNT NUMBER
00648071

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER NUMBER	METER READS PRES - PREV	=	CCF	X	FACTORS BTU X CONVER	=	THERMS USED
ZSM08935	83282 80026	=	3256	X	1.0490 1.00250	=	3424.1
TOTAL THERMS =							3424.1

AVERAGE DAILY THERM USAGE
MAY 09 110.5
MAY 08 100.2

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	4343.24
PAYMENT	4343.24-
CUSTOMER CHARGE	100.00
DISTRIBUTION 3424.1 THMS @ 0.15000	513.62
PGA 3424.1 THMS @ 0.91511	3133.43
TOTAL GAS CHARGES	3747.05
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3747.05
TOTAL BALANCE DUE	3747.05

NEXT SCHEDULED
READ DATE
06/30/09

G/L 53
Acct # 610030
Dept. 03Q3

(B2)

Nelly Rodriguez Florida City Gas

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
1,983.97

THIS MONTH'S CHARGE
DUE BEFORE
06/23/09

PAYABLE UPON RECEIPT

010122 00648097 000198397

CITY GAS CO OF FLA
NUI CORPORATION NELLY RODRIGUEZ
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

AMOUNT NOW DUE
1,983.97

* * * * * THIS MONTH'S BILLING DATES * * * * *

THIS MONTH'S CHARGE
DUE BEFORE
06/23/09

--SERVICE PERIOD--
TO NUMBER OF DAYS STATEMENT DATE
05/31/09 31 06/02/09

ACCOUNT NUMBER
00648097

* * * * * THIS MONTH'S METER INFORMATION * * * * *

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTQ74899 60174 58492 1682 1.0490 1.00250 1768.8
TOTAL THERMS = 1768.8

AVERAGE DAILY THERM USAGE

MAY 09	57.1
MAY 08	70.5

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 770.73
PAYMENT 770.73-
CUSTOMER CHARGE 100.00
DISTRIBUTION 1768.8 THMS @ 0.15000 265.32
PGA 1768.8 THMS @ 0.91511 1618.65
TOTAL GAS CHARGES 1983.97
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 1983.97

TOTAL BALANCE DUE

G/L 53
Acct # 610030
Dept. 0303

0.00
1983.97
1983.97

B3

Nelly Rodriguez Florida City Gas

NEXT SCHEDULED
READ DATE
06/30/09

PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

3 C

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
35,049.24

CUSTOMER INVOICE 0608200900136594

THIS MONTH'S CHARGE
DUE BEFORE
06/21/09

PAYABLE UPON RECEIPT

010120 15791056 003504924

FLORIDA CITY GAS ATTN: NELLY RODRI
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 600 SW 172ND AVE
ADDRESS MIRAMAR FL 33029

* * TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, * *
* * BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. * *

* * * * * THIS MONTH'S BILLING DATES * * * * *

AMOUNT NOW DUE
35,049.24

--SERVICE PERIOD--
TO 05/27/09 NUMBER OF DAYS 30 STATEMENT DATE 05/29/09

THIS MONTH'S CHARGE
DUE BEFORE
06/21/09

* * * * * THIS MONTH'S METER INFORMATION * * * * *

ACCOUNT NUMBER
15791056

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 99952 96806 3146 1.0430 10.0000 32812.8
TOTAL THERMS = 32812.8

AVERAGE DAILY THERM USAGE
MAY 09 1093.8
MAY 08 999.6

* * * * * THIS MONTH'S BILLING INFORMATION * * * * *

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 81318.89
PAYMENT 81318.89-
CUSTOMER CHARGE 100.00
DISTRIBUTION 32812.8 THMS @ 0.15000 4921.92
PGA 32812.8 THMS @ 0.91511 30027.32
TOTAL GAS CHARGES 35049.24
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 35049.24
TOTAL BALANCE DUE 35049.24

NEXT SCHEDULED READ DATE
06/25/09

G1L53
Acct # 610030

(B4)

Dept. 0303
Nelly Rodriguez Florida City Gas

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

Florida City Gas - Cash outs - May'09

	Therms	Amount
FPU	1,900	650.29
FPL Energy	32,290	11,051.58
FPL Energy - Adj.		
Infinite Energy	54,470	17,425.67
Interconn Resources - Adj.		
Interconn Resources	11,900	4,072.89
Mirabito	1,820	604.19
End Users Inc.		
MX Energy		
Penninsula Energy	(450)	(405.49)
Pacific Summit		
Utility Resource Sol.	5,290	1,708.98
Utility Resource Sol. Adj.		
Pro Energy Partners	210	71.87
Florida Natural Gas		
	<hr/>	<hr/>
	107,430	35,179.98

B5