



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

August 3, 2009

RECEIVED-FPSC
09 AUG -3 PM 2:26
COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket is Progress Energy Florida, Inc.'s resubmission of Schedules A1 through A9 and A12 for the reporting month of June, 2009, which were originally mailed to the Public Service Commission on July 13, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

COM	___
<u>ECR</u>	___
GCL	<u>2</u>
OPC	___
RCP	<u>1</u>
SSC	___
SGA	<u>2</u>
ADM	___
CLK	___

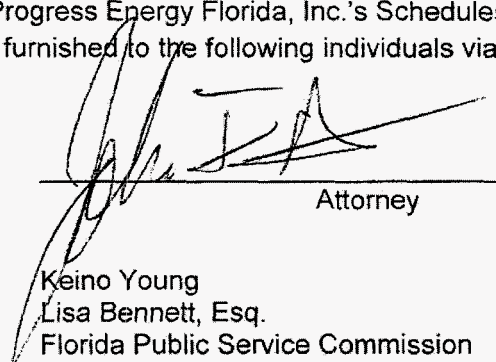
DOCUMENT NUMBER-DATE
07911 AUG-3 8
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June, 2009 have been furnished to the following individuals via regular U.S. Mail on this 13th day of July, 2009.



Attorney

Keino Young
Lisa Bennett, Esq.
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

James W. Brew
Brickfield, Burchette, Ritts & Stone, P.C.
1025 Thomas Jefferson St. NW
8th Floor, West Tower
Washington, DC 20007-5201

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

Jeffrey A. Stone
Russell A. Badders
Steven R. Griffin
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32591

Norman Horton, Jr.
Messer, Caparello & Self, P.A.
P.O. Box 15579
Tallahassee, FL 32317

Florida Industrial Power Users Group
John W. McWhirter, Jr.
McWhirter, Reeves, and Davidson, P.A.
PO Box 3350
Tampa, FL 33601-3350

Florida Power & Light Co.
Mr. Wade Litchfield
215 S. Monroe Street, Suite 810
Tallahassee, Florida 32301

Charlie Beck
Office of Public Counsel
111 W. Madison Street, #812
Tallahassee, FL 32399-1400

Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780

Ms. Paula K. Brown
Regulatory Affairs
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee, FL 32399

Ms. Cheryl Martin
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Florida Power & Light Co.
John T. Butler
700 Universe Blvd.
Juno Beach, FL 33408-0420

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2009

					MWH				CENTS/KWH					
	ACTUAL		ESTIMATED		DIFFERENCE		AMOUNT	%	ACTUAL		ESTIMATED		DIFFERENCE	
	AMOUNT	%	AMOUNT	%	AMOUNT	%			AMOUNT	%	AMOUNT	%		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	188,476,110	219,235,677	(30,759,567)	(14.0)	3,607,807	3,914,807	(308,000)	(7.8)	5,2241	5,6005	(0,3764)	(6.7)	
2	SPENT NUCLEAR FUEL DISPOSAL COST	534,739	533,318	1,421	0.3	568,941	567,360	(419)	(0.1)	0.0943	0.0940	0.0003	0.3	
3	COAL CAR INVESTMENT	37,693	35,757	1,936	5.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	847,071	467,493	379,579	81.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
5	TOTAL COST OF GENERATED POWER	189,895,614	220,272,245	(30,376,631)	(13.8)	3,607,807	3,914,807	(306,800)	(7.8)	5,2035	5,6269	(0,3634)	(6.5)	
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,178,809	21,282,276	(3,103,467)	(14.6)	395,610	421,026	(25,416)	(6.0)	4,5851	5,0549	(0,4598)	(9.1)	
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,065,530	4,539,561	(1,474,031)	(32.5)	49,826	50,748	(922)	(1.8)	6,1525	8,9453	(2,7928)	(31.2)	
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	15,174,745	12,206,983	2,967,761	24.3	346,686	305,507	41,179	13.5	4,3771	3,8956	0,3815	9.6	
12	TOTAL COST OF PURCHASED POWER	36,419,084	38,028,820	(1,609,737)	(4.2)	792,122	777,281	14,841	1.9	4,5977	4,8925	(0,2948)	(6.0)	
13	TOTAL AVAILABLE MWH					4,399,929	4,591,886	(291,959)	(6.2)					
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(808,345)	(1,657,277)	848,932	(51.2)	(27,219)	(20,345)	(6,874)	33.8	2,9698	8,1459	(5,1761)	(63.5)	
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(85,029)	(215,446)	130,417	(60.5)	(27,219)	(20,345)	(6,874)	33.8	0,3124	1,0590	(0,7466)	(70.5)	
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0	
17	FUEL COST OF STRATIFIED SALES	(6,434,075)	(24,145,055)	17,710,380	(73.4)	(175,413)	(450,229)	274,816	(61.0)	3,6683	5,3628	(1,6945)	(31.6)	
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,328,049)	(26,017,778)	18,689,729	(71.8)	(202,632)	(470,574)	267,942	(56.9)	3,6164	5,5209	(1,9125)	(34.6)	
19	NET INADVERTENT AND WHEELED INTERCHANGE					5,080	0	5,080						
20	TOTAL FUEL AND NET POWER TRANSACTIONS	218,986,649	232,283,287	(13,296,638)	(5.7)	4,202,377	4,221,314	(18,937)	(0.5)	5,2110	5,5026	(0,2916)	(5.3)	
21	NET UNBILLED	19,563,416	6,875,780	12,687,636	184.5	(375,424)	(124,954)	(250,470)	200.5	0,5508	0,1790	0,3718	207.7	
22	COMPANY USE	535,065	660,316	(125,251)	(19.0)	(10,268)	(12,000)	1,732	(14.4)	0,0151	0,0172	(0,0021)	(12.2)	
23	T & D LOSSES	13,797,632	13,420,466	377,166	2.8	(264,778)	(243,892)	(20,886)	8.6	0,3885	0,3494	0,0391	11.2	
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	218,986,649	232,283,287	(13,296,638)	(5.7)	3,551,907	3,840,468	(288,561)	(7.5)	6,1653	6,0483	0,1170	1.9	
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,857,194)	(9,726,162)	3,068,968	(31.8)	(107,980)	(160,808)	52,828	(32.9)	6,1652	6,0483	0,1169	1.9	
26	JURISDICTIONAL KWH SALES	212,329,455	222,557,125	(10,227,671)	(4.6)	3,443,927	3,679,660	(235,733)	(6.4)	6,1653	6,0483	0,1170	1.9	
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.03192	212,737,127	222,973,307	(10,236,180)	(4.6)	3,443,927	3,679,660	(235,733)	(6.4)	6,1772	6,0596	0,1176	1.9	
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,443,927	3,679,660	(235,733)	(6.4)	0,3537	0,3310	0,0227	6.9	
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,443,927	3,679,660	(235,733)	(6.4)	0,0000	0,0000	0,0000	0.0	
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,443,927	3,679,660	(235,733)	(6.4)	0,0000	0,0000	0,0000	0.0	
29	TOTAL JURISDICTIONAL FUEL COST	224,916,699	235,152,879	(10,236,180)	(4.4)	3,443,927	3,679,660	(235,733)	(6.4)	6,5309	6,3906	0,1403	2.2	
30	REVENUE TAX FACTOR									1,00072	1,00072	0,0000	0.0	
31	FUEL COST ADJUSTED FOR TAXES									0,5350	6,3952	0,1404	2.2	
32	GPIF	180,661	180,661			3,443,927	3,679,660			0,0052	0,0049	0,0003	6.1	
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6,541	6,400	0,141	2.2	

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	691,213,811	1,113,207,936	(221,994,125)	(19.9)	16,748,549	19,306,616	(2,558,067)	(13.3)	5.3211	5.7859	(0.4448)	(7.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	3,160,163	3,138,844	23,319	0.7	3,357,946	3,337,068	20,878	0.6	0.0941	0.0940	0.0001	0.1
3 COAL CAR INVESTMENT	241,667	234,970	6,698	2.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(2,072,630)	2,813,784	(4,886,414)	(173.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	892,543,011	1,119,393,533	(226,850,522)	(20.3)	16,748,549	19,306,616	(2,558,067)	(13.3)	5.3291	5.7980	(0.4689)	(8.1)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	96,160,681	142,411,992	(46,251,311)	(32.5)	2,236,563	2,684,654	(448,091)	(16.7)	4.2995	5.3047	(1.0052)	(19.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A8)	25,491,625	28,680,965	(3,189,340)	(11.1)	400,362	380,468	39,894	11.1	6.3672	7.9566	(1.5894)	(20.0)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	86,968,292	72,050,346	14,917,946	20.7	1,979,318	1,802,137	177,181	9.8	4.3939	3.9981	0.3958	9.9
12 TOTAL COST OF PURCHASED POWER	206,620,598	243,143,303	(34,522,705)	(14.2)	4,616,243	4,847,259	(231,016)	(4.8)	4.5193	5.0161	(0.4968)	(9.9)
13 TOTAL AVAILABLE MWH					21,364,792	24,153,875	(2,789,083)	(11.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,620,414)	(7,926,029)	3,305,615	(41.7)	(137,330)	(124,654)	(12,676)	10.2	3.3645	6.3684	(2.9939)	(47.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(503,922)	(1,030,385)	526,463	(51.1)	(137,330)	(124,654)	(12,676)	10.2	0.3669	0.8266	(0.4597)	(55.6)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(62,797,619)	(122,996,443)	60,198,823	(48.9)	(1,280,431)	(2,247,743)	967,312	(43.0)	4.9044	5.4720	(0.5676)	(10.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(67,922,158)	(131,952,857)	64,030,701	(48.5)	(1,417,761)	(2,372,397)	954,636	(40.2)	4.7908	5.5620	(0.7712)	(13.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					21,965	0	21,965					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,033,241,453	1,230,583,979	(197,342,526)	(16.0)	19,968,995	21,781,478	(1,812,483)	(8.3)	5.1742	5.6497	(0.4755)	(8.4)
21 NET UNBILLED	35,329,064	44,379,704	(9,050,640)	(20.4)	(882,789)	(726,410)	43,621	(6.0)	0.1957	0.2248	(0.0291)	(12.5)
22 COMPANY USE	3,877,582	4,058,367	(180,785)	(4.5)	(74,940)	(72,000)	(2,940)	4.1	0.0215	0.0206	0.0009	4.4
23 T & D LOSSES	59,743,454	70,099,416	(10,355,964)	(14.8)	(1,154,835)	(1,240,778)	86,143	(6.9)	0.3309	0.3551	(0.0242)	(6.8)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,033,241,453	1,230,583,979	(197,342,526)	(16.0)	18,056,631	19,742,290	(1,685,659)	(8.5)	5.7222	6.2332	(0.5110)	(8.2)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(34,101,719)	(55,065,152)	20,963,432	(39.1)	(599,828)	(886,361)	286,533	(32.3)	5.6852	6.2125	(0.5273)	(8.5)
26 JURISDICTIONAL KWH SALES	999,139,734	1,175,518,827	(176,379,094)	(15.0)	17,456,802	18,855,929	(1,399,126)	(7.4)	5.7235	6.2342	(0.5107)	(8.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,001,049,623	1,177,717,047	(176,667,425)	(15.0)	17,456,802	18,855,929	(1,399,126)	(7.4)	5.7344	6.2459	(0.5115)	(8.2)
28 PRIOR PERIOD TRUE-UP	73,077,433	73,077,432	1	0.0	17,456,802	18,855,929	(1,399,126)	(7.4)	0.4186	0.3876	0.0310	8.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	17,456,802	18,855,929	(1,399,126)	(7.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	17,456,802	18,855,929	(1,399,126)	(7.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,074,127,056	1,250,794,479	(176,667,424)	(14.1)	17,456,802	18,855,929	(1,399,126)	(7.4)	6.1530	6.6335	(0.4805)	(7.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.1574	6.6383	(0.4808)	(7.2)
32 GPIF	1,083,966	1,083,966			17,456,802	18,855,929			0.0062	0.0057	0.0005	91.9
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.164	6.644	(0.480)	(7.2)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$188,476,110	219,235,677	(\$30,759,567)	(14.0)	\$891,213,811	\$1,113,207,936	(\$221,994,125)	(19.9)
1a. NUCLEAR FUEL DISPOSAL COST	534,739	533,318	1,421	0.3	3,160,163	3,136,844	23,319	0.7
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	37,693	35,757	1,936	5.4	241,667	234,970	6,698	2.9
2. FUEL COST OF POWER SOLD	(808,345)	(1,657,277)	848,932	(51.2)	(4,620,414)	(7,926,029)	3,305,615	(41.7)
2a. GAIN ON POWER SALES	(85,029)	(215,446)	130,417	(60.5)	(503,922)	(1,030,385)	526,463	(51.1)
3. FUEL COST OF PURCHASED POWER	18,178,809	21,282,276	(3,103,467)	(14.6)	96,160,681	142,411,992	(46,251,311)	(32.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	15,174,745	12,206,983	2,967,761	24.3	86,968,292	72,050,346	14,917,946	20.7
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,065,530	4,539,561	(1,474,031)	(32.5)	25,491,625	28,680,985	(3,189,340)	(11.1)
5. TOTAL FUEL & NET POWER TRANSACTIONS	224,574,252	255,960,849	(31,386,597)	(12.3)	1,098,111,902	1,350,766,636	(252,654,736)	(18.7)
B . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,434,675)	(24,145,055)	17,710,380	(73.4)	(62,797,819)	(122,996,443)	60,198,623	(48.9)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	847,071	467,493	379,579	81.2	(2,072,630)	2,813,784	(4,886,414)	(173.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$218,986,649	\$232,283,287	(\$13,296,638)	(5.7)	\$1,033,241,463	\$1,230,583,979	(\$197,342,526)	(16.0)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$978	\$0	\$978	\$7,751	\$0	\$7,751
INEFFICIENT USE OF BARTOW CC	51,532	0	51,532	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,040	0	3,040	19,980	0	19,980
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(183,121)	0	(183,121)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	791,521	467,493	324,028	4,639,971	2,813,784	1,826,187
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$847,071	\$467,493	\$379,579	(\$2,072,630)	\$2,813,784	(\$4,886,414)

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$75,559,973 Avg tons: 932,608

B KWH SALES								
1. JURISDICTIONAL SALES	3,443,926,431	3,679,659,699	(235,733,268)	(6.4)	17,456,801,841	18,855,928,582	(1,399,126,741)	(7.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	107,980,122	160,808,000	(52,827,878)	(32.9)	599,828,390	886,361,000	(286,532,610)	(32.3)
3. TOTAL SALES	3,551,906,553	3,840,467,699	(288,561,146)	(7.5)	18,056,630,231	19,742,289,582	(1,685,659,351)	(8.5)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.96	95.81	1.15	1.2	96.68	95.51	1.17	1.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$203,149,775	\$243,267,680	(\$40,117,905)	(16.5)	\$1,072,613,046	\$1,246,592,993	(\$173,979,947)	(14.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(73,077,433)	(73,077,432)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(1,083,966)	(1,083,966)	(0)	0.0
2c. OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	190,789,542	230,907,447	(40,117,905)	(17.4)	998,451,647	1,172,431,595	(173,979,948)	(14.6)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	218,986,649	232,283,287	(13,296,638)	(5.7)	1,033,241,453	1,230,583,979	(197,342,526)	(16.0)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.96	95.81	1.15	1.2	96.68	95.51	1.17	1.2
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	212,737,127	222,973,307	(10,236,180)	(4.6)	1,001,048,623	1,177,717,047	(176,667,425)	(15.0)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(21,947,585)	7,934,140	(29,881,725)	(376.6)	(2,597,976)	(5,285,452)	2,687,476	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(19,204)	180,177	(179,381)	(112.0)	(243,889)	1,619,929	(1,863,818)	(115.1)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(66,240,592)	(97,016,846)	30,776,254	(31.7)	(145,284,208)	(146,154,866)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	73,077,433	73,077,432	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(76,027,808)	(76,742,957)	715,149	(0.9)	(75,048,640)	(76,742,957)	1,694,317	(2.2)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$76,027,808)	(76,742,957)	715,149	(0.9)	(\$76,027,808)	(76,742,957)	715,149	(0.9)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$66,240,592)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(76,008,605)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(142,249,196)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(71,124,598)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.300	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.350	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.650	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.325	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.027	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$19,204)	N/A	--	--				

NOT

APPLICABLE

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009

Run Date: 7/8/2009 2:41:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	9,839,150	16,967,530	(7,128,380)	(42.0%)
2 - LIGHT OIL	8,720,401	3,303,420	5,416,981	164.0%
3 - COAL	42,063,922	54,440,585	(12,376,663)	(22.7%)
4 - GAS	125,536,927	142,351,447	(16,814,520)	(11.8%)
5 - NUCLEAR	2,315,710	2,172,695	143,015	6.6%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	188,476,110	219,235,677	(30,759,567)	(14.0%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	92,719	135,705	(42,986)	(31.7%)
10 - LIGHT OIL	39,250	6,460	32,790	507.6%
11 - COAL	976,475	1,246,295	(269,820)	(21.6%)
12 - GAS	1,932,422	1,958,787	(26,365)	(1.3%)
13 - NUCLEAR	566,941	567,360	(419)	(0.1%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,607,807	3,914,607	(306,800)	(7.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	172,235	227,435	(55,200)	(24.3%)
18 - LIGHT OIL (BBL)	92,310	23,570	68,740	291.6%
19 - COAL (TON)	430,561	519,687	(89,126)	(17.1%)
20 - GAS (MCF)	15,252,922	14,724,076	528,846	3.6%
21 - NUCLEAR (MMBTU)	5,868,223	5,888,060	(19,837)	(0.3%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,121,951	1,480,608	(358,657)	(24.2%)
25 - LIGHT OIL	536,695	136,619	400,076	292.8%
26 - COAL	10,157,388	12,535,330	(2,377,942)	(19.0%)
27 - GAS	15,579,025	14,724,076	854,949	5.8%
28 - NUCLEAR	5,868,223	5,888,060	(19,837)	(0.3%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	33,263,283	34,764,693	(1,501,410)	(4.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:41:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	2.6	3.47	(0.9)	(25.9%)
33 - LIGHT OIL	1.1	0.17	0.9	559.3%
34 - COAL	27.1	31.84	(4.8)	(15.0%)
35 - GAS	53.6	50.04	3.5	7.0%
36 - NUCLEAR	15.7	14.49	1.2	8.4%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	57.13	74.60	(17.48)	(23.4%)
41 - LIGHT OIL (\$/BBL)	94.47	140.15	(45.68)	(32.6%)
42 - COAL (\$/TON)	97.70	104.76	(7.06)	(6.7%)
43 - GAS (\$/MCF)	8.23	9.67	(1.44)	(14.9%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	8.77	11.46	(2.69)	(23.5%)
48 - LIGHT OIL	16.25	24.18	(7.93)	(32.8%)
49 - COAL	4.14	4.34	(0.20)	(4.6%)
50 - GAS	8.06	9.67	(1.61)	(16.7%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.67	6.31	(0.64)	(10.1%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,101	10,910	1,190	10.9%
56 - LIGHT OIL	13,674	21,148	(7,475)	(35.3%)
57 - COAL	10,402	10,058	344	3.4%
58 - GAS	8,062	7,517	545	7.3%
59 - NUCLEAR	10,351	10,378	(27)	(0.3%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,220	8,881	339	3.8%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:41:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.61	12.50	(1.89)	(15.1%)
64 - LIGHT OIL	22.22	51.14	(28.92)	(56.6%)
65 - COAL	4.31	4.37	(0.06)	(1.4%)
66 - GAS	6.50	7.27	(0.77)	(10.6%)
67 - NUCLEAR	0.41	0.38	0.03	6.7%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.22	5.60	(0.38)	(6.7%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:40:47PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	31	5.801	180	2.698	0.000	87.046
		0.00					Nuke	5,868,223	1.000	5,868,223	2,315,710	0.000	0.395
TOTAL UNIT 3	789	566,941.00	100			10,351				5,868,403	2,318,409	0.409	
TOTAL Nuclear:	789	566,941.00				10,351				5,868,403	2,318,409	0.409	
Steam													
Anclote													
		0.00					No 2	302	5.795	1,750	26,720	0.000	88.476
		30,940.99					Gas	365,435	1.026	374,936	2,890,520	9.342	7.910
		48,420.01					No 6	90,072	6.514	586,743	5,140,995	10.618	57.077
TOTAL UNIT 1	501	79,361.00	22			12,140				963,430	8,058,235	10.154	
		0.00					No 2	358	5.795	2,075	31,674	0.000	88.476
		48,137.50					Gas	564,434	1.026	579,109	4,464,564	9.275	7.910
		44,280.50					No 6	81,777	6.514	532,708	4,667,546	10.541	57.077
TOTAL UNIT 2	510	92,418.00	25			12,053				1,113,892	9,163,784	9.916	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		161,672.00					Coal	72,122	24.368	1,757,469	7,545,777	4.667	104.625
		0.00					No 2	564	5.798	3,270	60,150	0.000	106.648
TOTAL UNIT 1	375	161,672.00	60			10,891				1,760,739	7,605,927	4.705	
		207,324.00					Coal	89,962	24.368	2,192,194	9,412,290	4.540	104.625
		0.00					No 2	453	5.798	2,626	48,312	0.000	106.648
TOTAL UNIT 2	494	207,324.00	58			10,586				2,194,820	9,460,602	4.563	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:40:47PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		385,953.00					Coal	157,229	23.122	3,635,449	14,702,818	3.809	93.512
		0.00					No 2	2,736	5.817	15,916	283,850	0.000	103.746
TOTAL UNIT 4	722	385,953.00	74			9,461				3,651,365	14,986,668	3.883	
		227,672.00					Coal	111,248	23.122	2,572,276	10,403,037	4.569	93.512
		0.00					No 2	7,738	5.817	45,015	802,790	0.000	103.746
TOTAL UNIT 5	720	227,672.00	44			11,496				2,617,291	11,205,827	4.922	
Suwannee Plant													
		0.00					No 2	26	5.826	151	2,323	0.000	89.349
		1,150.44					Gas	16,543	1.026	16,973	133,966	11.645	8.098
		35.56					No 6	81	6.476	525	6,423	18.065	79.299
TOTAL UNIT 1	30	1,186.00	5			14,881				17,649	142,712	12.033	
		0.00					No 2	25	5.826	146	2,234	0.000	89.349
		6,878.85					Gas	94,489	1.026	96,946	765,177	11.124	8.098
		72.15					No 6	157	6.476	1,017	12,450	17.257	79.299
TOTAL UNIT 2	30	6,951.00	32			14,114				98,108	779,861	11.219	
		0.00					No 2	47	5.826	274	4,199	0.000	89.349
		17,581.24					Gas	200,875	1.026	206,098	1,626,696	9.252	8.098
		81.76					No 6	148	6.476	958	11,736	14.354	79.299
TOTAL UNIT 3	71	17,663.00	35			11,738				207,330	1,642,632	9.300	
TOTAL Steam:	3,453	1,180,200.00				10,697				12,624,625	63,046,247	5.342	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:40:47PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		422.10					No 2	1,175	5.812	6,829	105,133	24.907	89.475
		2,375.90					Gas	37,465	1.026	38,439	286,507	12.059	7.647
TOTAL APP	48	2,798.00	8			16,179				45,268	391,641	13.997	
Bartow Combined Cycle													
		1,223.35					No 2	1,633	5.764	9,413	194,066	15.863	118.840
		507,009.65					Gas	3,832,108	1.018	3,901,086	30,243,749	5.965	7.892
TOTAL BCC	1,204	508,233.00	59			7,694				3,910,499	30,437,815	5.989	
Bartow Peaker													
		1,729.00					Gas	24,559	1.026	25,198	182,902	10.578	7.447
TOTAL BAP	90	1,729.00	3			14,573				25,198	182,902	10.578	
Bayboro Peaker													
		4,238.00					No 2	10,065	5.849	58,868	1,027,479	24.244	102.084
TOTAL BYP	174	4,238.00	3			13,891				58,868	1,027,479	24.244	
Debary Peaker													
		11,955.82					No 2	28,988	5.805	168,290	2,507,736	20.975	86.509
		20,713.18					Gas	283,341	1.029	291,558	2,225,905	10.746	7.856
TOTAL DEP	645	32,669.00	7			14,076				459,847	4,733,641	14.490	
Higgins Peaker													
		6,940.00					Gas	112,209	1.026	115,126	881,189	12.697	7.853
TOTAL HGP	87	6,940.00	11			16,589				115,126	881,189	12.697	
Hines Energy													
		1,090,707.00					Gas	7,693,876	1.022	7,863,141	64,354,562	5.900	8.364
TOTAL HEP	1,912	1,090,707.00	79			7,209				7,863,141	64,354,562	5.900	
Intercession City Peaker													
		8,418.04					No 2	19,096	5.805	110,853	1,663,038	19.756	87.088
		78,819.96					Gas	1,019,592	1.018	1,037,945	9,863,931	12.515	9.674
TOTAL ICP	986	87,238.00	12			13,169				1,148,798	11,526,969	13.213	
Rio Pinar Peaker													
		149.00					No 2	455	5.791	2,635	47,159	31.650	103.645
TOTAL RPP	12	149.00	2			17,685				2,635	47,159	31.650	
Suwannee Peaker													
		975.21					No 2	2,396	5.826	13,958	214,081	21.952	89.349
		7,881.79					Gas	109,848	1.027	112,814	888,550	11.273	8.089
TOTAL SRP	153	8,857.00	8			14,313				126,772	1,102,631	12.449	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:40:47PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	205	80,840.00	55			7,779	Gas	614,737	1.023	628,876	4,785,700	5.920	7.785
Turner Peaker													
TOTAL TUP	149	6,328.00	6			14,925	No 2	16,223	5.822	94,446	1,696,759	26.814	104.590
Univ of Florida Cogen													
TOTAL UFP	46	29,940.00	90			9,712	Gas	283,411	1.026	290,780	1,943,010	6.490	6.856
TOTAL Gas Turbine:	5,711	1,860,666.00				7,938				14,770,254	123,111,454	6.617	
SYSTEM TOTAL:	9,953	3,607,807.00				9,220				33,263,283	188,476,110	5.224	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:38:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	6,089	227,435	(221,346)	(97.3%)
3 - UNIT COST (\$/BBL)	199.35	74.60	124.75	167.2%
4 - AMOUNT (\$)	1,213,839	16,967,530	(15,753,691)	(92.8%)
5 - BURNED				
6 - UNITS (BBL)	172,235	227,435	(55,200)	(24.3%)
7 - UNIT COST (\$/BBL)	57.13	74.60	(17.48)	(23.4%)
8 - AMOUNT (\$)	9,839,150	16,967,530	(7,128,380)	(42.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(130)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	746,004	1,100,000	(353,996)	(32.2%)
14 - UNIT COST (\$/BBL)	61.44	74.60	(13.16)	(17.6%)
15 - AMOUNT (\$)	45,834,377	82,064,290	(36,229,913)	(44.1%)
16 -				
17 - DAYS SUPPLY	130	145	(15)	(10.4%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	62,874	23,570	39,304	166.8%
20 - UNIT COST (\$/BBL)	108.18	140.15	(31.97)	(22.8%)
21 - AMOUNT (\$)	6,801,959	3,303,420	3,498,539	105.9%
22 - BURNED				
23 - UNITS (BBL)	92,310	23,570	68,740	291.6%
24 - UNIT COST (\$/BBL)	94.47	140.15	(45.68)	(32.6%)
25 - AMOUNT (\$)	8,720,401	3,303,420	5,416,981	164.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,868)			
28 - AMOUNT (\$)	(250,681)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	930,418	883,900	46,518	5.3%
31 - UNIT COST (\$/BBL)	92.69	140.15	(47.46)	(33.9%)
32 - AMOUNT (\$)	86,240,371	123,878,585	(37,638,214)	(30.4%)
33 -				
34 - DAYS SUPPLY	302	1,125	(823)	(73.1%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:38:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	466,455	519,687	(53,232)	(10.2%)
37 - UNIT COST (\$/TON)	98.33	104.76	(6.43)	(6.1%)
38 - AMOUNT (\$)	45,864,459	54,440,591	(8,576,132)	(15.8%)
39 - BURNED				
40 - UNITS (TON)	430,561	519,687	(89,126)	(17.1%)
41 - UNIT COST (\$/TON)	97.70	104.76	(7.06)	(6.7%)
42 - AMOUNT (\$)	42,063,922	54,440,585	(12,376,663)	(22.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(12)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,426,306	768,000	658,306	85.7%
48 - UNIT COST (\$/TON)	98.39	104.76	(6.36)	(6.1%)
49 - AMOUNT (\$)	140,337,545	80,452,992	59,884,553	74.4%
50 -				
51 - DAYS SUPPLY	99	44	55	124.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2009 to 6/1/2009
Run Date: 7/8/2009 2:38:45PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	15,252,922	14,724,076	528,846	3.6%
68 - UNIT COST (\$/MCF)	8.23	9.67	(1.44)	(14.9%)
69 - AMOUNT (\$)	125,536,927	142,351,447	(16,814,520)	(11.8%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,868,223	5,888,060	(19,837)	(0.3%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	2,315,710	2,172,695	143,015	6.6%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

ATTACHMENT #1
SCHEDULE A-5

JUNE 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$129.71)	Non recoverable expense of fuel additives.
0	(\$129.71)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$837.01)	Non recoverable expense of fuel additives.
(3)	(\$241.66)	Crystal River #3 Participant's share of light oil burned.
(2,865)	(\$249,602.14)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(2,868)	(\$250,680.81)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(11.52)	Non recoverable expense of inspection reports.
0	(\$11.52)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:05:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	82,874,993	116,271,031	(33,396,038)	(28.7%)
2 - LIGHT OIL	39,531,515	46,952,396	(7,420,881)	(15.8%)
3 - COAL	218,760,654	262,806,091	(44,045,437)	(16.8%)
4 - GAS	536,461,675	674,540,303	(138,078,628)	(20.5%)
5 - NUCLEAR	13,584,973	12,638,115	946,858	7.5%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	891,213,811	1,113,207,936	(221,994,125)	(19.9%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	782,594	873,213	(90,619)	(10.4%)
10 - LIGHT OIL	163,454	102,698	60,756	59.2%
11 - COAL	5,195,892	6,156,856	(960,964)	(15.6%)
12 - GAS	7,248,663	8,836,781	(1,588,118)	(18.0%)
13 - NUCLEAR	3,357,946	3,337,068	20,878	0.6%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	16,748,549	19,306,616	(2,558,067)	(13.2%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,358,321	1,450,007	(91,686)	(6.3%)
18 - LIGHT OIL (BBL)	390,464	306,405	84,059	27.4%
19 - COAL (TON)	2,216,489	2,522,293	(305,804)	(12.1%)
20 - GAS (MCF)	56,915,958	68,720,503	(11,804,545)	(17.2%)
21 - NUCLEAR (MMBTU)	34,425,569	34,249,632	175,937	0.5%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	8,889,687	9,439,540	(549,853)	(5.8%)
25 - LIGHT OIL	2,245,713	1,775,952	469,761	26.5%
26 - COAL	52,493,412	60,939,228	(8,445,816)	(13.9%)
27 - GAS	58,199,052	68,720,503	(10,521,451)	(15.3%)
28 - NUCLEAR	34,425,569	34,249,632	175,937	0.5%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	156,253,433	175,124,855	(18,871,422)	(10.8%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:05:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	4.7	4.52	0.1	3.3%
33 - LIGHT OIL	1.0	0.53	0.4	83.5%
34 - COAL	31.0	31.89	(0.9)	(2.7%)
35 - GAS	43.3	45.77	(2.5)	(5.4%)
36 - NUCLEAR	20.0	17.28	2.8	16.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	61.01	80.19	(19.17)	(23.9%)
41 - LIGHT OIL (\$/BBL)	101.24	153.24	(51.99)	(33.9%)
42 - COAL (\$/TON)	98.70	104.19	(5.50)	(5.3%)
43 - GAS (\$/MCF)	9.43	9.82	(0.39)	(4.0%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.32	12.32	(2.99)	(24.3%)
48 - LIGHT OIL	17.60	26.44	(8.83)	(33.4%)
49 - COAL	4.17	4.31	(0.15)	(3.4%)
50 - GAS	9.22	9.82	(0.60)	(6.1%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.70	6.36	(0.65)	(10.3%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,359	10,810	549	5.1%
56 - LIGHT OIL	13,739	17,293	(3,554)	(20.6%)
57 - COAL	10,103	9,898	205	2.1%
58 - GAS	8,029	7,777	252	3.2%
59 - NUCLEAR	10,252	10,263	(11)	(0.1%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,329	9,071	259	2.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
 Run Date: 7/8/2009 4:05:04PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.59	13.32	(2.73)	(20.5%)
64 - LIGHT OIL	24.19	45.72	(21.53)	(47.1%)
65 - COAL	4.21	4.27	(0.06)	(1.4%)
66 - GAS	7.40	7.63	(0.23)	(3.0%)
67 - NUCLEAR	0.40	0.38	0.03	6.8%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.32	5.77	(0.44)	(7.7%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009

Run Date: 7/8/2009 4:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	180	5.792	1,043	15,933	0.000	88.516
		0.00					Nuke	34,425,569	1.000	34,425,569	13,584,973	0.000	0.395
TOTAL UNIT 3	789	3,357,946.00	98			10,252				34,426,611	13,600,906	0.405	
TOTAL Nuclear:	789	3,357,946.00				10,252				34,426,611	13,600,906	0.405	
Steam													
Anclote													
		0.00					No 2	2,053	5.795	11,897	189,294	0.000	92.203
		123,718.09					Gas	1,375,967	1.027	1,413,336	12,380,584	10.007	8.998
		346,550.91					No 6	604,436	6.550	3,958,944	36,341,494	10.487	60.125
TOTAL UNIT 1	501	470,269.00	22			11,449				5,384,177	48,911,371	10.401	
		0.00					No 2	1,531	5.795	8,872	144,077	0.000	94.106
		124,827.42					Gas	1,371,317	1.027	1,408,391	12,020,104	9.629	8.765
		229,449.58					No 6	396,659	6.527	2,588,813	24,913,506	10.858	62.808
TOTAL UNIT 2	510	354,277.00	16			11,308				4,006,076	37,077,687	10.466	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(544)18,218,535.282	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	20			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	19			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,463				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009

Run Date: 7/8/2009 4:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		1,056,240.00					Coal	450,256	24.341	10,959,755	47,101,574	4.459	104.611
		0.00					No 2	3,893	5.817	22,645	500,616	0.000	128.594
TOTAL UNIT 1	375	1,056,240.00	65			10,398				10,982,400	47,602,190	4.507	
		1,269,077.00					Coal	530,121	24.349	12,907,750	55,411,784	4.366	104.527
		0.00					No 2	3,011	5.806	17,481	384,962	0.000	127.852
TOTAL UNIT 2	494	1,269,077.00	59			10,185				12,925,230	55,796,745	4.397	
Crystal River 4 & 5													
		2,037,470.00					Coal	865,868	23.128	20,025,871	81,720,129	4.011	94.379
		0.00					No 2	19,323	5.822	112,489	2,179,267	0.000	112.781
TOTAL UNIT 4	722	2,037,470.00	65			9,884				20,138,360	83,899,396	4.118	
		855,722.00					Coal	370,244	23.228	8,600,037	34,527,167	4.035	93.255
		0.00					No 2	13,578	5.819	79,016	1,552,324	0.000	114.326
TOTAL UNIT 5	720	855,722.00	27			10,142				8,679,052	36,079,492	4.216	
Suwannee Plant													
		0.00					No 2	115	5.831	671	10,274	0.000	89.341
		1,075.15					Gas	16,543	1.026	16,973	133,966	12.460	8.098
		266.85					No 6	650	6.481	4,213	51,120	19.157	78.646
TOTAL UNIT 1	30	1,342.00	1			16,286				21,856	195,360	14.557	
		0.00					No 2	85	5.836	496	7,788	0.000	91.629
		20,833.47					Gas	281,463	1.033	290,838	2,501,737	12.008	8.888
		1,533.53					No 6	3,302	6.483	21,408	249,923	16.297	75.689
TOTAL UNIT 2	30	22,367.00	17			13,982				312,742	2,759,449	12.337	
		0.00					No 2	259	5.837	1,512	24,247	0.000	93.618
		51,279.46					Gas	580,576	1.032	599,383	5,177,225	10.096	8.917
		7,110.54					No 6	12,821	6.482	83,112	921,343	12.957	71.862
TOTAL UNIT 3	71	58,390.00	19			11,714				684,007	6,122,816	10.486	
TOTAL Steam:	3,453	6,321,175.00				10,342				65,370,742	338,878,153	5.361	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,052.97					No 2	14,574	5.827	84,927	1,577,179	31.213	108.219
		21,015.03					Gas	343,783	1.027	353,207	3,135,775	14.922	9.121
TOTAL APP	48	26,068.00	13			16,807				438,134	4,712,954	18.079	
Bartow Combined Cycle													
		15,206.35					No 2	22,782	5.764	131,318	2,712,478	17.838	119.062
		780,082.65					Gas	6,611,215	1.019	6,736,596	55,309,401	7.090	8.366
TOTAL BCC	1,204	795,289.00	15			8,636				6,867,915	58,021,878	7.296	
Bartow Peaker													
		2,329.15					No 2	5,819	5.818	33,853	540,686	23.214	92.917
		12,031.85					Gas	170,245	1.027	174,877	1,157,966	9.624	6.802
TOTAL BAP	162	14,361.00	2			14,534				208,730	1,698,652	11.828	
Bayboro Peaker													
		41,520.00					No 2	95,706	5.850	559,877	11,064,870	26.649	115.613
TOTAL BYP	174	41,520.00	5			13,485				559,877	11,064,870	26.649	
Debarry Peaker													
		25,529.94					No 2	60,829	5.802	352,947	5,264,465	20.621	86.545
		66,296.06					Gas	889,546	1.030	916,533	7,715,999	11.639	8.674
TOTAL DEP	645	91,826.00	3			13,825				1,269,480	12,980,464	14.136	
Higgins Peaker													
		1,532.70					No 2	4,385	5.759	25,255	332,794	21.713	75.894
		17,452.30					Gas	280,052	1.027	287,571	2,394,651	13.721	8.551
TOTAL HGP	113	18,985.00	4			16,478				312,827	2,727,445	14.366	
Hines Energy													
		1,630.86					No 2	2,087	5.614	11,715	184,109	11.289	88.217
		5,093,190.14					Gas	35,788,262	1.022	36,587,619	349,835,116	6.869	9.775
TOTAL HEP	2,107	5,094,821.00	56			7,184				36,599,335	350,019,226	6.870	
Intercession City Peaker													
		39,721.76					No 2	89,019	5.798	516,095	8,087,130	20.359	90.847
		305,617.24					Gas	3,893,281	1.020	3,970,808	40,150,140	13.137	10.313
TOTAL ICP	986	345,339.00	8			12,993				4,486,903	48,237,270	13.968	
Rio Pinar Peaker													
		342.00					No 2	993	5.803	5,762	99,374	29.057	100.074
TOTAL RPP	12	342.00	1			16,849				5,762	99,374	29.057	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:05:29PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		3,985.01					No 2	9,718	5.835	56,708	900,364	22.594	92.649
		38,358.99					Gas	529,478	1.031	545,862	4,865,224	12.683	9.189
TOTAL SRP	153	42,344.00	6			14,230				602,570	5,765,588	13.616	
Tiger Bay Cogen													
		404,437.00					Gas	3,025,074	1.021	3,088,509	26,182,327	6.474	8.655
TOTAL TBP	218	404,437.00	43			7,637				3,088,509	26,182,327	6.474	
Turner Peaker													
		14,359.00					No 2	36,270	5.813	210,823	3,753,803	26.143	103.496
TOTAL TUP	149	14,359.00	2			14,682				210,823	3,753,803	26.143	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	557	0.000	79.591
		179,737.00					Gas	1,755,910	1.028	1,805,216	13,470,343	7.494	7.671
TOTAL UFP	47	179,737.00	89			10,044				1,805,216	13,470,901	7.495	
TOTAL Gas Turbine:	6,017	7,069,428.00				7,986				56,456,080	538,734,752	7.621	
SYSTEM TOTAL:													
	10,259	16,748,549.00				9,329				156,253,433	891,213,811	5.321	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:04:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,265,369	1,278,865	(13,496)	(1.1%)
3 - UNIT COST (\$/BBL)	54.65	77.34	(22.69)	(29.5%)
4 - AMOUNT (\$)	69,152,492	98,905,480	(29,752,988)	(30.1%)
5 - BURNED				
6 - UNITS (BBL)	1,358,321	1,278,865	79,456	6.2%
7 - UNIT COST (\$/BBL)	61.01	77.34	(16.33)	(21.1%)
8 - AMOUNT (\$)	82,874,993	98,905,480	(16,030,487)	(16.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,747			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	746,004	1,100,000	(353,996)	(32.2%)
14 - UNIT COST (\$/BBL)	61.44	74.60	(13.16)	(16.1%)
15 - AMOUNT (\$)	45,834,377	82,064,290	(36,229,913)	(44.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	310,793	422,595	(111,802)	(26.5%)
20 - UNIT COST (\$/BBL)	85.58	152.56	(66.98)	(44.0%)
21 - AMOUNT (\$)	26,597,393	64,472,263	(37,874,870)	(58.7%)
22 - BURNED				
23 - UNITS (BBL)	390,464	422,595	(32,131)	(7.6%)
24 - UNIT COST (\$/BBL)	101.24	152.56	(51.32)	(33.6%)
25 - AMOUNT (\$)	39,531,515	64,472,263	(24,940,748)	(38.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2,081)			
28 - AMOUNT (\$)	(239,525)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	930,418	883,900	46,518	5.3%
31 - UNIT COST (\$/BBL)	92.69	140.15	(47.46)	(33.9%)
32 - AMOUNT (\$)	86,240,371	123,878,585	(37,638,214)	(30.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:04:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,674,595	2,618,462	56,133	2.1%
37 - UNIT COST (\$/TON)	99.07	104.18	(5.11)	(4.9%)
38 - AMOUNT (\$)	264,981,464	272,795,527	(7,814,063)	(2.9%)
39 - BURNED				
40 - UNITS (TON)	2,216,489	2,618,462	(401,973)	(15.4%)
41 - UNIT COST (\$/TON)	98.70	104.18	(5.48)	(5.3%)
42 - AMOUNT (\$)	218,760,654	272,795,527	(54,034,873)	(19.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(117)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,426,306	768,000	658,306	85.7%
48 - UNIT COST (\$/TON)	98.39	104.76	(6.36)	(6.1%)
49 - AMOUNT (\$)	140,337,545	80,452,992	59,884,553	74.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 6/1/2009
Run Date: 7/8/2009 4:04:50PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	56,915,958	71,032,926	(14,116,968)	(19.9%)
68 - UNIT COST (\$/MCF)	9.43	9.88	(0.46)	(4.6%)
69 - AMOUNT (\$)	536,461,675	701,924,358	(165,462,683)	(23.6%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	34,425,569	35,500,844	(1,075,275)	(3.0%)
72 - UNIT COST (\$/MMBTU)	0.39	0.37	0.03	6.9%
73 - AMOUNT (\$)	13,584,973	13,099,813	485,160	3.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

(1)	(2)	(3)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total \$	(8) Total Cost \$	(9) Gain on Sales \$
Sold To	Type & Schedule	Total KWH Sold (000)							
ESTIMATED		20,345		20,345	8.146	9.205	1,657,277.00	1,872,723.00	215,446.00
ACTUAL									
Cargill Power Markets, LLC	EE1	150		150	3.263	3.848	4,894.50	5,772.00	877.50
City of New Smyrna Beach, FL	CR-1	410		410	4.250	3.433	17,426.58	14,074.69	(3,351.89)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,252.03	9,252.03	0.00
City of New Smyrna Beach, FL	Schedule OS	43		43	2.538	3.451	1,091.39	1,483.77	392.38
Cobb Electric Membership Corp	EE1	179		179	2.309	3.174	4,132.83	5,682.32	1,549.49
Constellation Power Source, Inc	MR1	1,610		1,610	2.369	2.813	38,139.30	45,284.80	7,145.50
Florida Power & Light Company	CR-1	450		450	2.179	0.754	9,607.00	3,393.00	(6,414.00)
DuPont Power Corp	EE1	500		500	2.454	2.808	12,268.00	14,042.00	1,774.00
Orlando Utilities Commission	Schedule OS	1,448		1,448	2.923	3.137	42,320.40	45,417.94	3,097.54
Reedy Creek Improvement District	Schedule OS	13,442		13,442	2.613	2.998	351,288.66	403,024.43	51,735.87
Seminole Electric Cooperative, Inc	CR-1	794		794	3.471	3.765	27,556.70	29,905.56	2,348.86
Seminole Electric Cooperative, Inc	Load Following	2,132		2,132	5.635	5.835	124,414.77	124,414.77	0.00
Tampa Electric Company	CR-1	1,800		1,800	2.987	3.539	53,766.50	63,707.00	9,940.50
Tampa Electric Company	Schedule J	1,200		1,200	2.848	3.434	34,176.00	41,208.00	7,032.00
The Energy Authority, Inc.	EE1	1,151		1,151	2.612	2.905	30,064.75	33,443.40	3,378.65
The Energy Authority, Inc.	Schedule OS	1,910		1,910	2.500	2.789	47,745.70	53,268.52	5,522.82
Subtotal - Gain on Other Power Sales		27,219		27,219	2.970	3.282	808,345.01	893,374.23	85,029.22
CURRENT MONTH TOTAL		27,219		27,219	2.970	3.282	808,345.01	893,374.23	85,029.22
DIFFERENCE		6,874		6,874	(5.176)	(5.923)	(348,931.99)	(979,348.77)	(130,416.78)
DIFFERENCE %		33.79		33.79	(83.54)	(64.34)	(51.22)	(52.30)	(60.53)
CUMULATIVE ACTUAL		137,330		137,330	3.364	3.731	4,620,414.37	5,124,336.81	503,922.44
CUMULATIVE ESTIMATED		124,654		124,654	6.358	7.185	7,926,029.00	8,956,414.00	1,030,385.00
DIFFERENCE		12,676		12,676	(2.994)	(3.454)	(3,305,614.63)	(3,832,077.19)	(526,462.56)
DIFFERENCE %		10.17		10.17	(47.09)	(48.07)	(41.71)	(42.79)	(51.09)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ S	FUEL COST S
ESTIMATED		421,026			421,026	5.055	5.055	21,282,276.00	21,282,276.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	131,522			131,522	9.276	9.276	12,200,201.43	12,200,201.43
Southern Company Services, Inc	Southern UPS	253,168			253,168	2.196	2.196	5,559,526.36	5,559,526.36
Tampa Electric Company	TECO AR1	10,920			10,920	6.563	6.563	716,696.92	716,696.92
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(87,520.32)	(87,520.32)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(202,575.90)	(202,575.90)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	(7,519.02)	(7,519.02)
CURRENT MONTH TOTAL		395,610			395,610	4.595	4.595	18,178,809.47	18,178,809.47
DIFFERENCE		-25,418			-25,418	(0.460)	(0.460)	(3,103,466.53)	(3,103,466.53)
DIFFERENCE %		(6.0)			(6.0)	(9.1)	(9.1)	(14.6)	(14.6)
CUMULATIVE ACTUAL		2,236,563			2,236,563	4.299	4.299	96,160,681.09	96,160,681.09
CUMULATIVE ESTIMATED		2,684,654			2,684,654	5.305	5.305	142,411,992.00	142,411,992.00
DIFFERENCE		-448,091			-448,091	(1.005)	(1.005)	(46,251,310.91)	(46,251,310.91)
DIFFERENCE %		(16.7)			(16.7)	(18.9)	(18.9)	(32.5)	(32.5)

7/2/2009 5:30:45 PM

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
JUNE, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		305,507	0	0	305,507	3.996	11,244	12,206,983.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	933 0			933 0	5.030	5.030	46,939.96 22,339.01
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,120 0			6,120 0	2.928	2.928	179,193.60 (1,322.43)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	41,105 0			41,105 0	5.178	5.178	2,128,406.54 (25,280.01)
Central Power & Linc (FLACRUSH) ADJ	CO-GEN	40,155 0			40,155 0	3.452	3.492	1,402,212.60 59,670.80
Citrus World (CITRUS) ADJ	CO-GEN	11 5			11 5	3.268	3.268	375.49 179.97
Lake County (LAKCOUNT) ADJ	CO-GEN	7,343 0			7,343 0	2.874	2.874	211,037.82 (2,125.20)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	38,745 0			38,745 0	5.391	5.391	2,088,742.95 268,146.64
Metro-Dade County (METRDADE) ADJ	CO-GEN	22,805 0			22,805 0	4.596	4.596	1,048,117.80 (2,411.68)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	198 0			198 0	3.767	3.767	7,458.66 5,659.82
Orange Cogen (ORANGEAS) ADJ	CO-GEN	1,928 0			1,928 0	4.294	4.294	82,788.32 17,585.40
Orange Cogen (ORANGECO) ADJ	CO-GEN	26,097 0			26,097 0	4.140	4.140	1,080,415.80 (22,379.99)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,375 0			57,375 0	5.119	5.119	2,937,026.25 (32,489.21)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	591 0			591 0	4.228	4.228	24,967.48 8,835.80
Pasco Cogen Limited (PASCOGL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,518 0			15,518 0	2.909	2.909	451,418.62 (2,748.15)
PCS Phosphate (OCSWFORK) ADJ	CO-GEN	82 0			82 0	3.822	3.822	3,142.45 613.70
PCS Phosphate (OCWHSRPS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	31,007 0			31,007 0	2.919	2.919	905,094.33 1,221.37
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	27,377 0			27,377 0	3.249	3.249	889,487.83 36,728.74
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,647 0			10,647 0	3.249	3.249	345,911.93 20,224.41
U S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	18,643 0			18,643 0	5.158	5.158	961,605.94 27,923.37
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Si Group Energy, L.L.C. (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		346,686			346,686	4.377	4.377	15,174,744.73
DIFFERENCE		41,179			41,179	0.381	(6.867)	2,957,781.73
DIFFERENCE %		13.5			13.5	9.5	(171.8)	24.3
CUMULATIVE ACTUAL		1,979,318			1,979,318	4.394	4.394	86,966,291.65
CUMULATIVE ESTIMATED		1,602,137			1,602,137	3.998	3.998	72,050,346.00
CUMULATIVE DIFFERENCE		177,181			177,181	0.396	0.396	14,917,945.65
CUMULATIVE DIFFERENCE %		9.8			9.8	9.9	9.9	20.7

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
JUNE, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		50,748	8.945	4,539,561.00	13.346	6,773,014.00	2,233,453.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sopa	Hydro	1,168	4.696	54,859.24	4.695	54,859.24	0.00
Seminole	Load Following	6,032	1.236	74,570.14	1.236	74,570.14	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	3,221	5.546	178,638.00	5.793	186,593.48	7,955.48
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	7,514.72	0.000	0.00	(7,514.72)
Cobio Electric Membership Corp.	EEl	11,643	5.054	588,487.00	10.962	1,276,359.90	687,872.90
Constellation Power Source, Inc	InternationalSwapsDerivativesAssoc	8,801	4.945	435,196.00	8.764	771,348.85	336,152.86
Duke Electric Transmission	Transmission Purchase	0	0.000	486.72	0.000	0.00	(486.72)
Florida Power & Light Company	CR-1	115	11.800	13,570.00	31.054	35,712.10	22,142.10
Florida Power & Light Company	Transmission Purchase	0	0.000	1,598.52	0.000	0.00	(1,598.52)
Georgia Power Company- LT	IC-P11	1,471	16.968	249,602.14	16.968	249,602.14	0.00
Jacksonville Electric Authority	Transmission Purchase	0	0.000	167,142.23	0.000	0.00	(167,142.23)
Municipal Electric Authority of Georgia	Transmission Purchase	0	0.000	180.00	0.000	0.00	(180.00)
Orlando Utilities Commission	Schedule OS	332	30.000	99,600.00	20.098	66,725.36	(32,874.64)
Pennsylvania-New Jersey-Maryland Int.	MR1	300	3.424	10,271.25	16.583	49,747.62	39,476.37
Pennsylvania-New Jersey-Maryland Int.	Transmission Purchase	0	0.000	150.75	0.000	0.00	(150.75)
Rainbow Energy Marketing Corporation	EEl	160	6.575	10,520.00	14.369	22,990.40	12,470.40
Reedy Creek Improvement District	Schedule OS	3,143	6.653	218,526.00	12.109	380,581.82	162,055.82
Reliant Energy Services, Inc.	Schedule OS	2,361	3.999	95,214.00	9.411	224,075.65	128,861.65
Seminole Electric Cooperative, Inc	Contract	1,700	10.962	186,350.00	12.007	204,126.25	17,776.25
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	36,800.50	0.000	0.00	(36,800.50)
Southern Company Services, Inc	Transmission Purchase	0	0.000	1,397.25	0.000	0.00	(1,397.25)
Tampa Electric Company	EEl	160	18.500	33,300.00	3.108	5,594.40	(27,705.60)
Tampa Electric Company	Transmission Purchase	0	0.000	4,987.49	0.000	0.00	(4,987.49)
The Energy Authority, Inc.	EEl	9,164	6.463	595,387.00	9.210	845,824.29	250,437.29
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Municipal Power Agency	CR-1	-38,140	7.854	(2,995,600.00)	(0.000)	0.00	2,995,600.00
Florida Power & Light Company	Transmission Purchase	0	0.000	192.01	0.000	0.00	(192.01)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	1,900.57	0.000	0.00	(1,900.57)
Orlando Utilities Commission	CR-1	38,140	7.854	2,995,600.00	0.000	0.00	(2,995,600.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3.63	0.000	0.00	(3.63)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(0.01)	0.000	0.00	0.01
Tampa Electric Company	EEl	5	17.500	(875.00)	(0.000)	0.00	875.00
Tampa Electric Company	Transmission Purchase	0	0.000	(40.49)	0.000	0.00	40.49
SubTotal - Energy Purchases (Non-Broker)							
		49,826	6.152	3,065,529.66	8.928	4,448,711.45	1,383,181.79
CURRENT MONTH TOTAL							
DIFFERENCE		-922	(2.792)	(1,474,031.34)	(4.418)	(2,324,302.55)	(850,271.21)
DIFFERENCE %		(1.8)	(31.2)	(32.5)	(33.1)	(34.3)	(38.1)
CUMULATIVE ACTUAL							
CUMULATIVE ESTIMATED		400,362	6.367	25,491,625.07	6.672	26,712,390.29	1,220,765.22
DIFFERENCE		360,468	7.957	28,680,965.00	12.888	46,457,377.00	17,776,412.00
DIFFERENCE %		39,854	(1.589)	(3,189,339.93)	(6.216)	(19,744,966.71)	(15,555,646.78)
DIFFERENCE %		11.1	(20.0)	(11.1)	(48.2)	(42.5)	(93.13)

7/2/2009 5:31:49 PM

PROGRESS ENERGY FLORIDA, INC
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLP)	CF	17.00	1/1/05 - 12/31/13	644,640	644,640	644,640	644,640	644,640	644,640	0	0	0	0	0	0	3,867,840
2 Auburndale Power Partners, L.P. (AUBGET)	CF	114.18	8/1/04 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	0	0	0	17,767,261
3 Bay County (BAYCOUNT)	CF	11.00	1/1/95 - 12/31/08	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	CF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	CF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	CF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	0	0	0	0	0	0	3,626,100
7 Lake Cogen Limited (LAKORDER)	CF	110.00	7/1/93 - 7/31/13	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	0	0	0	0	0	0	18,363,904
8 Metro-Dade County (METRDADE)	CF	43.00	11/1/91 - 11/30/13	1,166,657	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	0	0	0	0	6,935,757
9 Orange Cogen (ORANGECO)	CF	74.00	7/1/95 - 12/31/24	2,835,097	2,835,097	2,835,097	2,835,097	2,835,097	2,835,097	0	0	0	0	0	0	15,810,563
10 Orlando Cogen Limited (ORLACOGCL)	CF	79.20	9/1/93 - 12/31/23	2,247,694	2,326,170	2,474,317	2,361,101	2,361,101	2,361,101	0	0	0	0	0	0	14,131,482
11 Pasco Cogen Limited (PASCOCGL)	CF	109.00	7/1/93 - 12/31/08	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resource Recovery (PASCOUNT)	CF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	0	0	0	6,541,200
13 Pinellas County Resource Recovery (PINCOUNT)	CF	54.75	1/1/95 - 12/31/24	1,905,903	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	0	0	0	0	0	0	14,782,713
14 Polk Power Partners, L.P. (POLBERRY)	CF	79.20	8/1/94 - 8/8/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	0	0	0	19,333,197
15 Polk Power Partners, L.P. (POLYSTER)	CF	36.60	8/1/94 - 8/8/99	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	0	0	0	7,367,951
16 U.S. Agr. Chemicals (AGRICHEM)	CF	5.51	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CF	46.00	8/1/94 - 12/31/23	763,408	763,765	763,767	754,600	741,533	740,971	0	0	0	0	0	0	4,614,269
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 6/31/10	5,079,228	5,330,448	4,980,986	5,642,070	5,158,552	4,329,434	0	0	0	0	0	0	30,500,716
19 Incremental Security				22,399	292,162	100,887	728,658	357,069	142,307	0	0	0	0	0	0	1,042,882
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	0	0	3,958,802
21 Retail Wheeling				(65,626)	(6,621)	(67,322)	(20,470)	(20,264)	(42,301)	0	0	0	0	0	0	(212,936)
SUBTOTAL				27,129,118	28,556,699	28,083,696	29,316,490	28,448,038	27,362,586	0	0	0	0	0	0	168,917,634
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total:		1063.25	8	2,512,073	2,842,331	1,521,365	1,310,331	1,915,229	3,900,123	0	0	0	0	0	0	14,004,452
TOTAL				29,641,190	31,399,030	29,605,062	30,626,826	30,364,267	31,282,711	0	0	0	0	0	0	182,922,086