BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power)
Cost Recovery Clause with)

DOCKET NO. 090001-EI

Florida Power & Light Company, 215 S. Monroe St., Suite 810, Tallahassee, FL 32301

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August 4, 2009

-VIA HAND DELIVERY -

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

I am enclosing for filing in the above docket the original and seven (7) copies of Florida Power & Light Company's Petition for Approval of the Fuel Cost Recovery and Capacity Cost Recovery Estimated/Actual True-Up for the Period January 2009 Through December 2009 and Its 2010 Risk Management Plan, together with a CD containing the electronic version of same.

Also enclosed for filing are the original and fifteen (15) copies of the prefiled testimony and exhibits of Florida Power & Light Company witness T. J. Keith, which includes Appendix III containing FPL's 2010 Risk Management Plan.

Finally, I am enclosing for filing in the above docket the original and (7) copies of Florida Power & Light Company's Request for Confidential Classification of Certain Information on FPL's 2010 Risk Management Plan, together with a CD containing the electronic version of same. Please note that copies of Appendix III that contain highlighted and unredacted confidential information are enclosed with the original of the request.

Please note that Exhibit D to the Request for Confidential Classification, the affidavit of Gerard J. Yupp is a copy. The original will be provided under separate cover.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler

COM
ECR
GCL 2
GPC
RCP 1
SSC
SGA 2

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor.	)))))	DOCKET NO. 090001-EI Filed: August 4, 2009

PETITION OF FLORIDA POWER & LIGHT COMPANY FOR APPROVAL OF ITS FUEL COST RECOVERY AND CAPACITY COST RECOVERY ESTIMATED/ACTUAL TRUE-UP FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009 AND ITS 2010 RISK MANAGEMENT PLAN

Florida Power & Light Company ("FPL") hereby petitions the Commission for (1) approval of its estimated/actual Fuel and Purchased Power Cost Recovery ("FCR") true-up of $414,432,100 over-recovery for the period January through December 2009, (2) approval of its estimated/actual Capacity Cost Recovery ("CCR") true-up of $ 57,534,451 under-recovery for the period January 2009 through December 2009 and (3) approval of its 2010 Risk Management Plan. In support of this petition, FPL states as follows:

1. By Order No. PSC-99-2512-FOF-EI, dated December 22, 1999, utilities are directed to file current-year estimated true-up data at least 90 days prior to each annual FCR/CCR hearing. The hearing in this docket is scheduled to commence on November 2, 2009, which is more than 90 days after the filing of this petition.

2. The $ 414,432,100 estimated/actual FCR over-recovery for the period January 2009 through December 2009 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January through June 2009 and re-estimated data for the period July through December 2009. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness T.J. Keith, which is being filed together with the Petition and incorporated herein.

3. FPL's total FCR over-recovery to be carried forward and included in the fuel factor for January through December 2010 is $335,111,088. This consists of the $ 414,432,100 estimated/actual over-recovery for 2009 plus the final under-recovery of $ 79,321,012 for the period January 2008 through December 2008 that was filed on March 9, 2009.

4. The estimated/actual $ 57,534,451 CCR under-recovery for the period January 2009 through December 2009 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January through June 2009 and re-estimated data for the period July through December 2009. The supporting documentation is contained in the prepared testimony and exhibit of FPL witness T.J. Keith which are being filed together with the Petition and incorporated herein.

5. FPL's total CCR under-recovery to be carried forward and included in the CCR factors for January through December 2010 is $72,623,349. This consists of the $57,534,451 estimated/actual under-recovery for 2009 plus the final under-recovery of $14,920,089 for the period January 2008 through December 2008 that was filed on March 9, 2009 and a deferred true-up under-recovery amount of $168,809 for the Turkey Point Unit 5 Generation Base Rate Adjustment (GBRA) refund.

6. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2010 risk management plan is attached as Appendix III., which is being filed together with the testimony and exhibits of Mr. Keith.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve (1) an over-recovery of $414,432,100 as the estimated/actual FCR true-up amount for the period January 2009 through December 2009, (2) an under-recovery of $57,534,451 as the estimated/actual CCR true-up amount for the period January 2009 through December 2009, and (3) FPL's 2010 Risk Management Plan.

Respectfully submitted,

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BY: _____
John T. Butler
Fla. Bar No. 283479

CERTIFICATE OF SERVICE
DOCKET NO. 090001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Estimated/Actual True-up for the Period January 2009 through December 2009 and FPL's 2010 Risk Management Plan has been furnished by hand delivery (*) or U.S. Mail this 4th day of August, 2009, to the following:

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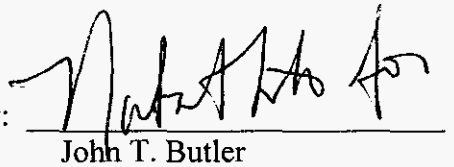
By: 
John T. Butler
Fla. Bar No. 28347

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090001-EI
FLORIDA POWER & LIGHT COMPANY

AUGUST 4, 2009

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

ESTIMATED/ACTUAL TRUE-UP JANUARY 2009 THROUGH DECEMBER 2009

TESTIMONY & EXHIBITS OF:

T. J. KEITH

2010 RISK MANAGEMENT PLAN

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 090001-EI

August 4, 2009

Q. Please state your name and address.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval the calculation of the Estimated/Actual True-up amounts for the Fuel Cost Recovery (FCR) Clause and the Capacity Cost Recovery (CCR) Clause for the period January 2009 through December 2009.

Q. Have you prepared or caused to be prepared under your direction, supervision or control an exhibit in this proceeding?

A. Yes, I have. It consists of various schedules included in Appendices I and II. Appendix I contains the FCR related schedules and Appendix

II contains the CCR related schedules.

The FCR Schedules contained in Appendix I include Schedules E3 through E9 that provide revised estimates for the period July 2009 through December 2009. FCR Schedules A1 through A9 provide actual data for the period January 2009 through June 2009. They are filed monthly with the Commission, are served on all parties and are incorporated herein by reference.

The CCR Schedules contained in Appendix II provide the calculation of estimated/actual variances and the estimated/actual true-up amount for the period January through December 2009.

Q. What is the source of the actual data that you will present by way of testimony or exhibits in this proceeding?

A. Unless otherwise indicated, the actual data is taken from the books and records of FPL. The books and records are kept in the regular course of our business in accordance with generally accepted accounting principles and practices, as well as the provisions of the Uniform System of Accounts as prescribed by this Commission.

Q. Please describe what data FPL has used as a comparison when calculating the FCR and CCR true-ups that are presented in your testimony.

A. The FCR true-up calculation compares estimated/actual data consisting of actuals for January through June 2009, and revised

estimates for July through December 2009, with the original projections filed on November 17, 2008. The CCR true-up calculation compares estimated/actual data consisting of actuals for January through June 2009, and revised estimates for July through December 2009 with the original estimates for January through December 2009 filed on September 2, 2008.

Q. Please explain the calculation of the interest provision that is applicable to the FCR and CCR true-ups.

A. The calculation of the interest provision follows the same methodology used in calculating the interest provision for the other cost recovery clauses, as previously approved by this Commission. The interest provision is the result of multiplying the monthly average true-up amount times the monthly average interest rate. The average interest rate for the months reflecting actual data is developed using the 30 day commercial paper rates as published in the Wall Street Journal on the first business day of the current and subsequent months. The average interest rate for the projected months is the actual rate as of the first business day in July 2009.

FUEL COST RECOVERY CLAUSE

Q. Please explain the calculation of the FCR End of Period Net True-up and Estimated/Actual True-up amounts you are requesting this Commission to approve.

A. Appendix I, pages 2 and 3, show the calculation of the FCR End of Period Net True-up and Estimated/Actual True-up amounts. The end of period net true-up amount to be carried forward to the 2010 fuel factor is an over-recovery of $335,111,088 (Appendix I, Page 3, Column 13, Line C11). This $335,111,088 over-recovery includes the 2008 Final True-up under-recovery of $79,321,012 (Appendix I, Page 3, Column 13, Line C9b), filed with the Commission on March 9, 2009, and the Estimated/Actual True-up over-recovery, including interest, of $414,432,100 (Appendix I, Page 3, Column 13, Lines C7 plus C8) for the period January 2009 through December 2009.

Q. Were these calculations made in accordance with the procedures previously approved in predecessors to this Docket?

A. Yes, they were.

Q. Have you provided a schedule showing the calculation of the estimated/actual true-up by month?

A. Yes. Appendix I, pages 2 and 3, entitled "Calculation of True-Up Amount," show the calculation of the FCR estimated/actual true-up by month for January 2009 through December 2009.

Q. Have you provided a schedule showing the variances between estimated/actuals and original projections for 2009?

A. Yes. Appendix I, page 4 provides a comparison of jurisdictional revenues and costs on a dollar per MWh basis. Appendix I, page 5 provides a variance calculation that compares the Estimated/Actual

data to the original projections filing for the January through December 2009 period.

Q. Please describe the variance analysis on page 4 of Appendix I.

A. Appendix I, page 4 provides a comparison of Jurisdictional Total Revenues and Jurisdictional Total Fuel Costs and Net Power Transactions on a dollar per MWh basis. The $335,111,088 variance is primarily due to a decrease in the fuel cost per MWh of $51.14/MWh vs. $55.40/MWh that results in a variance of ($431,392,069) and a decrease in fuel revenues per MWh of $57.02/MWh vs. $57.12/MWh that results in a variance of ($9,456,400), for a total variance due to cost of $421,935,669. The impact of the variance due to consumption was mostly offset between cost per MWh and revenues per MWh, netting to a variance due to consumption of ($8,275,548). The variance analysis also reflects a decrease of $65,563 in interest primarily due to lower than expected commercial paper rates. When the 2008 final true-up under-recovery amount of $79,321,012 and the adjustment of $706,415 associated with Order No. PSC-09-0024-FOF-EI (difference between the approved refund amount and actual refund amount applied to customer billings) are included in the calculation, the total amount of the variance results in the $335,111,088.

Q. Please summarize the variance schedule provided as page 5 of Appendix I.

A. FPL's original projections filed on November 17, 2008 projected

Jurisdictional Total Fuel and Net Power Transactions to be $5.872 billion through December 2009 (See Appendix I, Page 5, Column 2, line C6). The estimated/actual Jurisdictional Total Fuel Cost and Net Power Transactions are now projected to be $ 5.173 billion for that period (Actual data for January through June 2009 and revised estimates for July through December 2009) (See Appendix I, Page 5, Column 1, Line C6). Therefore, Jurisdictional Total Fuel Cost and Net Power Transactions are $698.9 million or 11.9% lower than the original projections filing (See Appendix I, Page 5, Column 3, line C6). Jurisdictional Fuel Revenues for 2009 are $284.5 million lower than the original projection filing (Appendix I, Page 5, Column 3, Line C3).

Q. Please explain the variances in Jurisdictional Total Fuel Costs and Net Power Transactions.

A. As shown on Appendix I, Page 5 Line C6, the variance in Jurisdictional Total Fuel Costs and Net Power Transactions of $698.9 million is a 11.9% decrease from original projections. The primary reasons for this variance are lower than projected Fuel Cost of System Net Generation ($629.1 million), lower than projected Fuel Cost of Purchased Power ($49.3 million), lower than projected Energy Payments to Qualifying Facilities ($46.4 million) and lower than projected Energy Cost of Economy Purchases ($15.9 million), partially offset by lower than projected Fuel Cost of Power Sold ($33.9 million) and lower than projected Gains from Off-System Sales

($4.9 million).

The $629.1 million or 11.7 % decrease in the Fuel Cost of System Net Generation is primarily due to lower than projected residual oil and natural gas costs. Residual oil is currently projected to be $279.9 million (39.85%) lower than the original projection. The unit cost of residual oil in the estimated/actual period is $10.95 per MMBTU, which is 18.43% higher than the $9.24 per MMBTU included in the original projections. Consumption of residual oil decreased by 49.2% from original projections. Natural gas costs are currently projected to be $328.7 million (7.53%) lower than the original projections. The unit cost of natural gas in the estimated/actual is $8.55 per MMBTU, which is 15.51% lower than the $10.12 per MMBTU included in the original projections. Consumption of natural gas increased by 9.4% compared to the original projections. Projections for Generation by Fuel Type for the period July 2009 through December 2009 are included in Appendix I, Schedule E3.

The $49.3 million, or 14.3% decrease in Fuel Cost of Purchased Power is primarily due to lower than projected costs for energy purchases from UPS and SJRPP. The Southern Company energy rate for UPS was $2.42/MWh less than projected and UPS energy deliveries were 822,797 MWh less than anticipated. The SJRPP energy rate was $2.03/MWh less than projected and SJRPP energy

deliveries were 215,357 MWh less than anticipated.

The $46.4 million, or 21.7% decrease in Energy Payments to Qualifying Facilities is primarily due to $11.10/MWh lower than projected energy rate for Cedar Bay and 709,435 MWh less than projected energy purchases from ICL.

The $15.9 million, or 28.2% decrease in the Energy Cost of Economy Purchases is primarily due to lower than projected economy purchases. While FPL now expects that the average cost of its economy purchases will be higher than originally projected ($54.61/MWh versus original projections of $48.63/MWh), the major cause for the variance is that FPL currently projects to purchase approximately 419,000 MWh less of economy power than the original projections.

The $33.9 million, or 45.9% decrease in the Fuel Cost of Power Sold is primarily due to lower than projected fuel costs for economy sales and lower than projected economy sales. FPL currently projects that its average fuel cost attributable to economy sales will be $34.91/MWh as compared to an original estimate of $49.57/MWh. Additionally, FPL currently estimates that it will sell approximately 375,000 MWh less of economy power than originally projected. Of the total fuel cost variance, approximately 60% is due to lower than

projected fuel costs and approximately 40% is due to lower than projected sales.

The $4.9 million or 27.4% decrease in Gains from Off-System Sales is primarily due to lower than projected economy sales. While FPL currently projects that its average margin on economy sales will be slightly lower than originally projected (approximately $0.34/MWh lower), the major cause for the variance is that FPL currently projects to sell approximately 375,000 MWh less in economy sales than its original projections.

Q. What is the appropriate estimated benchmark level for calendar year 2010 for gains on non-separated wholesale energy sales eligible for a shareholder incentive as set forth by Order No. PSC-00-1744-PAA-EI, in Docket No. 991779-EI?

A. For the forecast year 2010, the three-year average threshold consists of actual gains for 2007, 2008, and January through June 2009, and estimates for July through December 2009. Gains on sales in 2010 are to be measured against this three-year average threshold, after it has been adjusted with the true-up filing (scheduled to be filed in March 2010) to include all actual data for the year 2009.

2007	$18,545,406
2008	$17,001,482
2009	$12,935,661
Average threshold	$16,160,850

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the calculation of the CCR Estimated/Actual True-up amount you are requesting this Commission to approve.

A. Appendix II, Pages 2 and 3 show the calculation of the CCR Estimated/Actual True-up amount. The calculation of the Estimated/Actual True-up for the period January 2009 through December 2009 is an under-recovery of $ 57,534,451 including interest (Appendix II, Page 3, Column 13, Lines 16 plus 17).

Q. Is this true-up calculation made in accordance with the procedures previously approved in predecessors to this Docket?

A. Yes, it is.

Q. Have you provided a schedule showing the variances between the Estimated/Actuals and the Original Projections?

A. Yes. Appendix II, Page 4, shows the Estimated/Actual capacity charges and applicable revenues (January through June 2009 reflects actual data and the data for July through December 2009 is based on updated estimates) compared to the original projections for the January 2009 through December 2009 period, filed September 2, 2008.

Q. Please explain the variances related to capacity charges.

A. As shown in Appendix II, Page 4, Column 3, Line 13, the variance related to capacity charges is a $ 21.9 million, or 2.8% increase. The

primary reasons for this variance are a $2.8 million increase in Capacity Payments to Non-cogenerators, a $9.1 million increase in Payments to Cogenerators, an $11.8 million increase in Incremental Plant Security Costs and a $1.2 million increase in Transmission Revenues from Capacity Sales, partially offset by a $1.9 million decrease in Short Term Capacity Payments and a $0.7 million decrease in Transmission of Electricity by Others.

The increase in Payments to Non-cogenerators is primarily due to higher than estimated capacity payments to Southern Company of $2.9 million for the UPS contract due to an approximate increase of 2% in Southern Company's production cost over original projections.

The increase in Payments to Cogenerators is primarily due to higher than estimated capacity payments to ICL of approximately $8.9 million. ICL's performance in 2009 to date has exceeded projections.

The increase in Incremental Plant Security costs is primarily attributable to expenses associated with NRC compliance requirements. The NRC recently updated the Enhanced Adversary Characteristics (EAC) of the Design Basis Threat (DBT). These enhancements are now being utilized during the triennial Force on Force (FOF) inspections performed at the nuclear stations. Turkey Point required extensive engineering support and significant

modifications to the station security defensive positions in preparation for the triennial FOF drill that will occur in August, 2009. Additionally, on March 27, 2009 the NRC issued a new rule under Part 73.54 of the Code of Federal Regulations that involves the protection of station digital computer, communication systems and networks, which imposes significant requirements for monitoring, hardening and responding to cyber intrusions. FPL is required to provide a plan to the NRC by November 23, 2009 that outlines when full implementation will be completed. On March 27, 2009, the NRC issued a new rule under Part 73.55 of the Code of Federal Regulations that involves the need for significant modifications to various areas of the site. The new rule directs licensees to have an on-site physical protection system and security organization that provides the level of protection required for nuclear power reactors against radiological sabotage. FPL is required to complete full implementation by March 31, 2010. Moreover, the increase in incremental Plant Security costs reflects an earlier implementation date than originally anticipated.

The decrease in Transmission Revenues from Capacity Sales is primarily due to lower than projected economy sales (approximately 375,000 MWh lower than originally projected), which resulted in lower than projected transmission revenues.

The decrease in Short Term Capacity Payments is due to lower than projected contract capacity of FPL's short term PPA agreements, resulting in lower than projected capacity payments.

The decrease in the Transmission of Electricity by Others is due to FPL not exercising its rollover rights to extend its long-term firm transmission service through Jacksonville Electric Authority (JEA).

In addition to the cost variances, Appendix II, Page 4, Column 3, Line 14 shows that Capacity Cost Recovery Revenues, Net of Revenue Taxes, are $35.5 million lower than originally projected. The $21.9 million higher costs (Appendix II, Column 3, Line 13) plus the $35.5 million reduction in revenues (Appendix II, Column 3, Line 16), including interest, results in an estimated/actual 2009 true-up amount of $57.5 million under-recovery (Appendix II, Page 4, Column 3, Lines 17 plus 18). This under-recovery of $57.5 million including interest, plus the final 2008 under-recovery of $14.9 million filed on March 9, 2009 and the deferred true-up for the Turkey Point 5 GBRA refund amount of $0.17 million results in an under-recovery of $72.6 million to be carried forward to the 2010 capacity factor.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

ESTIMATED/ACTUAL TRUE UP CALCULATION

TJK- 3
DOCKET NO. 090001-EI
FPL WITNESS: T. J. KEITH
August 4, 2009

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2009

			(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
		Fuel Costs & Net Power Transactions						
1	a	Fuel Cost of System Net Generation	$ 334,237,757	$ 298,800,514	$ 331,372,333	$ 382,619,580	$ 441,161,384	$ 462,977,221
	b	Incremental Hedging Costs	$ 182,207	$ 51,303	$ (44,957)	$ 42,475	$ 87,397	$ 766,551
	c	Nuclear Fuel Disposal Costs	$ 2,117,073	$ 1,893,180	$ 1,866,386	$ 1,500,347	$ 1,294,969	$ 1,751,862
	d	Scherer Coal Cars Depreciation & Return	$ 223,585	$ 221,763	$ 219,668	$ 217,288	$ 215,183	$ 213,366
	e	Adjustment for West County 1 & 2	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f	DOE D&D Fund Payment	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	a	Fuel Cost of Power Sold (Per A6)	$ (7,913,106)	$ (7,645,063)	$ (5,471,234)	$ (877,768)	$ (585,100)	$ (767,034)
	b	Gains from Off-System Sales	$ (3,089,465)	$ (2,636,804)	$ (2,182,096)	$ (222,217)	$ (105,611)	$ (188,423)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 21,505,214	$ 20,790,456	$ 15,141,740	$ 20,036,727	$ 22,665,658	$ 26,735,249
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 15,852,147	$ 11,739,601	$ 11,826,987	$ 8,013,843	$ 15,363,921	$ 16,914,429
4		Energy Cost of Economy Purchases (Per A9)	$ 88,346	$ 51,474	$ 29,509	$ 3,880,156	$ 4,757,020	$ 6,901,826
5		Total Fuel Costs & Net Power Transactions	$ 363,203,759	$ 323,266,425	$ 352,758,337	$ 415,210,431	$ 484,854,820	$ 515,305,047
6		**Adjustments to Fuel Cost**						
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (3,824,707)	$ (4,101,306)	$ (3,723,305)	$ (4,084,426)	$ (4,342,995)	$ (5,121,949)
	b	Energy Imbalance Fuel Revenues	$ (44,863)	$ (74,819)	$ (90,304)	$ (60,016)	$ (133,506)	$ (116,385)
	c	Inventory Adjustments	$ (73,590)	$ (283,396)	$ 28,738	$ 156,226	$ (72,266)	$ 40,304
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ 0	$ 0	$ 252,979	$ 0	$ 0	$ 0
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
		kWh Sales						
1		Jurisdictional kWh Sales	7,881,414,963	7,403,941,924	6,879,255,096	7,434,516,018	8,229,579,002	9,108,650,181
2		Sale for Resale (excluding FKEC & CKW)	3,906,681	611,020	10,967,039	20,011,953	15,403,962	18,758,645
3		Sub-Total Sales (excluding FKEC & CKW)	7,885,321,644	7,404,552,944	6,890,222,135	7,454,527,971	8,244,982,964	9,127,408,826
4		**Jurisdictional % of Total Sales (B1/B3)**	99.95046%	99.99175%	99.84083%	99.73155%	99.81317%	99.79448%
		True-up Calculation						
1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 459,880,707	$ 427,586,786	$ 395,473,514	$ 429,032,911	$ 477,489,172	$ 519,548,276
2		**Fuel Adjustment Revenues Not Applicable to Period**						
	a	Prior Period True-up (Collected)/Refunded This Period	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)
	b	GPIF, Net of Revenue Taxes (a)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)
	c	Drilled Hole Refund (b)	0	0	0	0	0	706,415
3		Jurisdictional Fuel Revenues Applicable to Period	$ 444,742,034	$ 412,448,113	$ 380,334,841	$ 413,894,238	$ 462,350,500	$ 505,116,019
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
	b	Nuclear Fuel Expense - 100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c	RTP Incremental Fuel -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d	D&D Fund Payments -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	99.95046 %	99.99175 %	99.84083 %	99.73155 %	99.81317 %	99.79448 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056) +(Lines C4b,c,d)	$ 359,283,707	$ 318,959,119	$ 348,865,837	$ 410,347,955	$ 479,677,166	$ 509,343,718
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 85,458,327	$ 93,488,994	$ 31,469,004	$ 3,546,283	$ (17,326,667)	$ (4,227,699)
8		Interest Provision for the Month	$ (113,905)	$ (65,120)	$ (13,205)	$ 3,090	$ 4,554	$ 5,288
9	a	True-up & Interest Provision Beg. of Period -	$ (176,284,378)	$ (76,249,591)	$ 31,864,647	$ 78,010,811	$ 96,250,550	$ 93,618,802
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)
10	a	Prior Period True-up Collected/(Refunded) This Period	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365
	b	Prior Period True-up Collected/(Refunded) This Period						
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (155,570,603)	$ (47,456,365)	$ (1,310,201)	$ 16,929,538	$ 14,297,790	$ 24,765,744

NOTES (a) Generation Performance Incentive Factor is ((85,383,572) x 99.9280%) - See Order No. PSC-08-0825-PCO-EI.
(b) Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR ESTIMATED/ACTUAL PERIOD JANUARY THROUGH DECEMBER 2009

			(7) ESTIMATED JUL	(8) ESTIMATED AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
		Fuel Costs & Net Power Transactions							
1	a	Fuel Cost of System Net Generation	$ 504,410,479	$ 489,704,334	$ 451,775,403	$ 417,338,361	$ 330,354,162	$ 321,353,922	$ 4,766,105,449
	b	Incremental Hedging Costs	$ (684,252)	$ 68,428	$ 47,920	$ 47,920	$ 47,920	$ 47,920	$ 660,832
	c	Nuclear Fuel Disposal Costs	$ 1,979,519	$ 1,979,519	$ 1,915,663	$ 1,874,120	$ 1,496,482	$ 1,982,553	$ 21,651,674
	d	Scherer Coal Cars Depreciation & Return	$ 211,548	$ 209,731	$ 207,914	$ 206,097	$ 204,280	$ 202,463	$ 2,552,888
	e	Adjustment for West County 1 & 2	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f	DOE D&D Fund Payment	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	a	Fuel Cost of Power Sold (Per A6)	$ (2,243,016)	$ (3,032,397)	$ (1,077,312)	$ (1,204,284)	$ (2,966,712)	$ (6,104,951)	$ (39,887,976)
	b	Gains from Off-System Sales	$ (267,002)	$ (550,601)	$ (121,801)	$ (187,457)	$ (853,839)	$ (2,530,347)	$ (12,935,663)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 28,374,860	$ 26,056,026	$ 29,756,560	$ 31,448,567	$ 26,986,458	$ 26,001,406	$ 295,498,921
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 17,578,000	$ 16,308,000	$ 15,771,000	$ 13,764,000	$ 8,541,000	$ 15,271,000	$ 166,943,928
4		Energy Cost of Economy Purchases (Per A9)	$ 7,547,681	$ 5,689,913	$ 5,036,335	$ 3,604,306	$ 1,669,312	$ 1,370,341	$ 40,626,220
5		Total Fuel Costs & Net Power Transactions	$ 556,907,817	$ 536,432,954	$ 503,311,682	$ 466,891,630	$ 365,479,064	$ 357,594,307	$ 5,241,216,273
6		**Adjustments to Fuel Cost**							
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (6,269,883)	$ (6,379,339)	$ (6,492,130)	$ (6,304,276)	$ (5,660,418)	$ (5,144,848)	$ (61,449,583)
	b	Energy Imbalance Fuel Revenues	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (519,893)
	c	Inventory Adjustments	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ (203,985)
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 252,979
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 550,637,934	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,179,295,792
		kWh Sales							
1		Jurisdictional kWh Sales	9,870,408,938	9,810,790,552	10,082,300,644	8,619,865,316	8,028,655,979	7,812,257,631	101,161,636,245
2		Sale for Resale (excluding FKEC & CKW)	21,432,674	20,786,114	21,461,001	21,437,958	7,178,529	5,191,112	167,146,688
3		Sub-Total Sales (excluding FKEC & CKW)	9,891,841,612	9,831,576,667	10,103,761,645	8,641,303,274	8,035,834,508	7,817,448,743	101,328,782,933
4		**Jurisdictional % of Total Sales (B1/B3)**	99.78333%	99.78858%	99.78759%	99.75191%	99.91067%	99.93360%	99.83505%
		True-up Calculation							
1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 560,630,100	$ 557,243,830	$ 572,665,352	$ 489,600,378	$ 445,750,954	$ 433,736,519	$ 5,768,638,500
2		**Fuel Adjustment Revenues Not Applicable to Period**							
	a	Prior Period True-up (Collected)/Refunded This Period	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (176,284,378)
	b	GPIF, Net of Revenue Taxes (a)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (5,379,696)
	c	Drilled Hole Refund (b)	0	0	0	0	0	0	706,415
3		Jurisdictional Fuel Revenues Applicable to Period	$ 545,491,427	$ 542,105,158	$ 557,526,680	$ 474,461,705	$ 430,612,281	$ 418,597,846	$ 5,587,680,841
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 550,637,934	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,179,295,792
	b	Nuclear Fuel Expense - 100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c	RTP Incremental Fuel -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d	D&D Fund Payments -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 550,637,934	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,179,295,792
5		Jurisdictional Sales % of Total kWh Sales (Line B-4)	99.78333 %	99.78858 %	99.78759 %	99.75191 %	99.91067 %	99.93360 %	99.83505 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056) +(Lines C4b,c,d)	$ 549,752,556	$ 529,229,178	$ 496,041,886	$ 459,701,972	$ 359,698,538	$ 352,412,673	$ 5,173,314,305
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ (4,261,129)	$ 12,875,980	$ 61,484,794	$ 14,759,734	$ 70,913,743	$ 66,185,173	$ 414,366,537
8		Interest Provision for the Month	$ 8,745	$ 14,289	$ 29,424	$ 44,838	$ 61,632	$ 85,931	$ 65,563
9	a	True-up & Interest Provision Beg. of Period -	$ 104,086,756	$ 114,524,737	$ 142,105,371	$ 218,309,953	$ 247,804,891	$ 333,470,631	$ (176,284,378)
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)
10	a	Prior Period True-up Collected/(Refunded) This Period	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 176,284,378
	b	Prior Period True-up Collected/(Refunded) This Period		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ 35,203,725	$ 62,784,359	$ 138,988,941	$ 168,483,879	$ 254,149,619	$ 335,111,088	$ 335,111,088
		NOTES	NOTES	(a) Generation Performance Incentive Factor is (($5,383,572) x 99.9280%) - See Order No. PSC-08-0825-PCO-EI.					
				(b) Per Commission Order No. PSC-09-0024-POF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.					

REVENUE/ COST VARIANCE ANALYSIS - 2009 ESTIMATED/ACTUAL TRUE UP

	JURISDICTIONAL FUEL REVENUES	ORIGINAL PROJECTIONS	ESTIMATED/ACTUAL	$ DIFF
3	REVENUES	$6,053,873,823	$5,768,638,500	($285,235,323)
5	MWH	105,989,914	101,161,636	(4,828,278)
7	$ per MWH	57.11745	57.02397	(0.09348)
9	VARIANCE DUE TO CONSUMPTION			$ (275,778,923)
10	VARIANCE DUE TO COST			$ (9,456,400)
12				$ (285,235,323)

	JURISDICTIONAL TOTAL FUEL COSTS	ORIGINAL PROJECTIONS	ESTIMATED/ACTUAL	$ DIFF
15	COSTS	$5,872,209,749	$5,173,314,305	($698,895,444)
17	MWH	105,989,914	101,161,636	(4,828,278)
19	$ per MWH	55.40348	51.13909	(4.26438)
21	VARIANCE DUE TO CONSUMPTION			$ (267,503,375)
22	VARIANCE DUE TO COST			$ (431,392,069)
24				$ (698,895,444)

	TOTAL VARIANCE	$ DIFF
27	VARIANCE DUE TO CONSUMPTION	$ (8,275,548)
28	VARIANCE DUE TO COST	$ 421,935,669
29		$ 413,660,121
30	INTEREST	$ 65,563
31	2008 FINAL TRUE-UP	$ (79,321,012)
32	* REFUND ADJUSTMENT	$ 706,415
33		$ 335,111,088

* Per Order No. PSC-09-0024-FOF-EI issued in Docket No. 090001-EI on January 7, 2009.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF VARIANCE ESTIMATED/ACTUAL vs. ORIGINAL PROJECTIONS
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.		1 ESTIMATED ACTUAL	2 ORIGINAL PROJECTIONS	3 VARIANCE AMOUNT	4 VARIANCE %
A	**Fuel Costs & Net Power Transactions**				
1	a Fuel Cost of System Net Generation	4,766,105,449	5,395,232,398	$ (629,126,949)	(11.7) %
	b Incremental Hedging Costs	660,832	694,510	$ (33,678)	(4.8) %
	c Nuclear Fuel Disposal Costs	21,651,674	21,828,572	$ (176,898)	(0.8) %
	d Scherer Coal Cars Depreciation & Return	2,552,888	2,562,734	$ (9,846)	(0.4) %
	e Gas Pipelines Depreciation & Return	0	0	$ 0	N/A
	f DOE D&D Fund Payment	0	0	$ 0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(39,887,976)	(73,796,818)	$ 33,908,842	(45.9) %
	b Gains from Off-System Sales	(12,935,663)	(17,820,697)	$ 4,885,034	(27.4) %
3	a Fuel Cost of Purchased Power (Per A7)	295,498,921	344,793,622	$ (49,294,701)	(14.3) %
	b Energy Payments to Qualifying Facilities (Per A8)	166,943,928	213,309,000	$ (46,365,072)	(21.7) %
4	Energy Cost of Economy Purchases (Per A9)	40,626,220	56,549,282	$ (15,923,062)	(28.2) %
5	Total Fuel Costs & Net Power Transactions	$ 5,241,216,273	$ 5,943,352,603	$ (702,136,330)	(11.8) %
6	**Adjustments to Fuel Cost**				
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (61,449,583)	$ (66,867,001)	$ 5,417,418	(8.1) %
	b Reactive and Voltage Control Fuel Revenue	$ (519,893)	$ 0	$ (519,893)	N/A
	c Inventory Adjustments	$ (203,985)	$ 0	$ (203,985)	N/A
	d Non Recoverable Oil/Tank Bottoms	$ 252,979	$ 0	$ 252,979	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	$ 5,179,295,791	$ 5,876,485,602	$ (697,189,811)	(11.9) %
B	**Jurisdictional kWh Sales**				
1	Jurisdictional kWh Sales	101,161,636,245	105,989,914,000	(4,828,277,755)	(4.6) %
2	Sale for Resale (excluding FKEC & CKW)	167,146,688	136,572,000	30,574,688	22.4 %
3	Sub-Total Sales (excluding FKEC & CKW)	101,328,782,933	106,126,486,000	(4,797,703,067)	(4.5) %
4	**Jurisdictional % of Total Sales (lines B1/B3)**	**N/A**	**N/A**	**N/A**	**N/A**
C	**True-up Calculation**				
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	$ 5,768,638,500	$ 6,053,873,823	$ (285,235,323)	(4.7) %
	Fuel Adjustment Revenues Not Applicable to Period				
2	a Prior Period True-up (Collected)/Refunded This Period	$ (176,284,378)	$ (176,284,378)	$ 0	0.0 %
	b GPIF, Net of Revenue Taxes (a)	$ (5,379,696)	$ (5,379,696)	$ 0	(0.0) %
	c Drilled Hole Refund (b)	$ 706,415	$ 0	$ 706,415	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	$ 5,587,680,841	$ 5,872,209,749	$ (284,528,908)	(4.8) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 5,179,295,791	$ 5,876,485,602	$ (697,189,811)	(11.9) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A
	c RTP Incremental Fuel - 100% Retail	0	0	0	N/A
	d D&D Fund Payments -100% Retail	0	0	0	N/A
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	5,179,295,791	5,876,485,602	(697,189,811)	(11.9) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	$ 5,173,314,305	$ 5,872,209,749	$ (698,895,444)	(11.9) %
7	True-up Provision for the Period - Over/(Under) Recovery (Line C3 - Line C6)	$ 414,366,537	$ 0	$ 414,366,537	N/A
8	Interest Provision for the Period	65,563	0	$ 65,563	N/A
9	a True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(176,284,378)	(176,284,378)	$ 0	N/A
	b Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	0	$ (79,321,012)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	176,284,378	176,284,378	$ 0	N/A
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ 335,111,088	$ 0	$ 335,111,088	N/A

Notes **(a) Generation Performance Incentive Factor is (($5,383,572) x 99.9280%) - See Order No. PSC-08-0825-PCO-EI.**
(b) Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.

Generating System Comparative Data by Fuel Type

		Jan-09 ACTUALS	Feb-09 ACTUALS	Mar-09 ACTUALS	Apr-09 ACTUALS	May-09 ACTUALS	Jun-09 ACTUALS
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	$10,745,280	$20,593,082	$12,026,891	$35,906,174	$60,218,345	$68,408,944
2	Light Oil	$113,635	$223,504	$317,527	$54,585	$576,637	$1,033,918
3	Coal	$14,132,652	$11,201,208	$12,012,122	$11,618,465	$12,775,377	$13,919,179
4	Gas	$298,137,410	$256,532,020	$296,363,834	$326,018,200	$359,853,642	$368,945,306
5	Nuclear	$11,108,780	$10,250,700	$10,651,958	$9,022,155	$7,737,383	$10,669,874
6	***Total***	$334,237,757	$298,800,514	$331,372,332	$382,619,579	$441,161,384	$462,977,221
	System Net Generation (MWH)						
7	Heavy Oil	91,785	190,768	112,333	358,536	590,083	646,559
8	Light Oil	1,034	929	1,678	325	2,229	5,173
9	Coal	585,030	497,030	455,920	478,836	516,723	549,095
10	Gas	3,862,968	3,634,582	4,452,891	5,257,869	5,607,810	5,985,324
11	Nuclear	2,272,175	2,031,884	2,003,155	1,605,327	1,387,340	1,878,755
12	***Total***	6,812,992	6,355,193	7,025,977	7,700,893	8,104,185	9,064,906
	Units of Fuel Burned						
13	Heavy Oil (BBLS)	171,203	327,372	188,397	579,796	947,534	1,075,078
14	Light Oil (BBLS)	1,256	2,476	4,002	631	7,312	13,185
15	Coal (TONS)	73,288	57,934	38,392	33,804	59,184	67,219
16	Gas (MCF)	29,212,148	27,665,304	33,897,404	38,869,083	44,339,076	45,374,883
17	Nuclear (MBTU)	24,346,262	21,787,230	21,559,783	17,447,793	15,291,513	20,798,727
	BTU Burned (MMBTU)						
18	Heavy Oil	1,098,175	2,100,100	1,209,183	3,722,137	6,090,942	6,789,943
19	Light Oil	7,249	14,341	22,782	3,632	42,179	75,359
20	Coal	6,099,617	4,925,341	5,117,710	5,136,458	5,476,875	5,683,172
21	Gas	30,134,060	28,250,885	34,612,821	39,943,759	45,531,032	46,471,180
22	Nuclear	24,346,262	21,787,230	21,559,783	17,447,793	15,291,513	20,798,727
23	***Total***	61,685,363	57,077,897	62,522,279	66,253,779	72,432,541	79,818,381

Generating System Comparative Data by Fuel Type

		Jan-09 ACTUALS	Feb-09 ACTUALS	Mar-09 ACTUALS	Apr-09 ACTUALS	May-09 ACTUALS	Jun-09 ACTUALS
	Generation Mix (%MWH)						
24	Heavy Oil	1.35%	3.00%	1.60%	4.66%	7.28%	7.13%
25	Light Oil	0.02%	0.01%	0.02%	0.00%	0.03%	0.06%
26	Coal	8.59%	7.82%	6.49%	6.22%	6.38%	6.06%
27	Gas	56.70%	57.19%	63.38%	68.28%	69.20%	66.03%
28	Nuclear	33.35%	31.97%	28.51%	20.85%	17.12%	20.73%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit						
30	Heavy Oil ($/BBL)	62.7634	62.9042	63.8380	61.9290	63.5527	64.7151
31	Light Oil ($/BBL)	90.4946	90.2794	79.3520	86.4476	78.8663	78.4170
32	Coal ($/ton)	55.4843	54.1478	59.2957	62.2325	61.8644	70.4235
33	Gas ($/MCF)	10.2059	9.2727	8.7430	8.3876	8.1159	8.1310
34	Nuclear ($/MBTU)	0.4563	0.4705	0.4941	0.5171	0.5060	0.5130
	Fuel Cost per MMBTU ($/MMBTU)						
35	Heavy Oil	9.7847	9.8058	9.9463	9.6467	9.8865	10.0750
36	Light Oil	15.6760	15.5850	13.9376	15.0290	13.6712	13.7199
37	Coal	2.3170	2.2742	2.3472	2.2620	2.3326	2.4492
38	Gas	9.8937	9.0805	8.5623	8.1619	7.9035	7.9392
39	Nuclear	0.4563	0.4705	0.4941	0.5171	0.5060	0.5130
	BTU burned per KWH (BTU/KWH)						
40	Heavy Oil	11,965	11,009	10,764	10,381	10,322	10,502
41	Light Oil	7,011	15,442	13,578	11,175	18,919	14,568
42	Coal	10,426	9,910	11,225	10,727	10,599	10,350
43	Gas	7,801	7,773	7,773	7,597	8,119	7,764
44	Nuclear	10,715	10,723	10,763	10,869	11,022	11,070
	Generated Fuel Cost per KWH (cents/KWH)						
45	Heavy Oil	11.7070	10.7948	10.7065	10.0147	10.2051	10.5805
46	Light Oil	10.9899	24.0663	18.9241	16.7955	25.8651	19.9868
47	Coal	2.4157	2.2536	2.6347	2.4264	2.4724	2.5349
48	Gas	7.7178	7.0581	6.6555	6.2006	6.4170	6.1642
49	Nuclear	0.4889	0.5045	0.5318	0.5620	0.5577	0.5679
50	***Total***	4.9059	4.7017	4.7164	4.9685	5.4436	5.1074

Generating System Comparative Data by Fuel Type

		Jul-09 ESTIMATES	Aug-09 ESTIMATES	Sep-09 ESTIMATES	Oct-09 ESTIMATES	Nov-09 ESTIMATES	Dec-09 ESTIMATES	Total
	Fuel Cost of System Net Generation ($)							
1	Heavy Oil	$76,781,485	$61,533,444	$44,298,163	$30,965,205	$1,187,964	($83,574)	$422,581,402
2	Light Oil	$194,000	$0	$2,224,000	$1,101,000	$0	$0	$5,838,806
3	Coal	$16,023,000	$16,204,000	$15,789,000	$15,346,000	$14,974,000	$15,087,000	$169,082,003
4	Gas	$398,311,994	$398,898,890	$376,850,240	$357,539,156	$304,038,198	$292,080,496	$4,033,569,386
5	Nuclear	$13,100,000	$13,068,000	$12,614,000	$12,387,000	$10,154,000	$14,270,000	$135,033,850
6	***Total***	$504,410,479	$489,704,334	$451,775,403	$417,338,361	$330,354,162	$321,353,922	$4,766,105,449
	System Net Generation (MWH)							
7	Heavy Oil	648,428	492,632	327,677	289,006	772	0	3,748,579
8	Light Oil	1,104	0	12,111	5,871	0	0	30,454
9	Coal	638,099	638,529	612,836	646,040	633,728	652,913	6,904,779
10	Gas	6,330,552	6,463,875	5,990,014	5,376,527	4,567,638	4,143,762	61,673,812
11	Nuclear	2,131,954	2,131,954	2,063,180	2,018,438	1,611,720	2,135,221	23,271,103
12	***Total***	9,750,137	9,726,990	9,005,818	8,335,882	6,813,858	6,931,896	95,628,727
	Units of Fuel Burned							
13	Heavy Oil (BBLS)	1,011,569	779,372	509,779	446,944	1,189	0	6,038,233
14	Light Oil (BBLS)	2,432	0	26,527	12,857	0	0	70,678
15	Coal (TONS)	338,222	338,382	325,104	341,171	331,394	341,702	2,345,796
16	Gas (MCF)	49,029,773	49,058,940	45,576,511	40,916,132	32,666,990	29,412,906	466,019,150
17	Nuclear (MBTU)	23,769,566	23,769,566	23,002,796	22,483,316	17,881,176	23,800,286	255,938,014
	BTU Burned (MMBTU)							
18	Heavy Oil	6,474,040	4,987,982	3,262,586	2,860,444	7,607	0	38,603,139
19	Light Oil	14,176	0	154,650	74,955	0	0	409,323
20	Coal	6,444,972	6,448,972	6,192,807	6,518,865	6,338,958	6,532,321	70,916,068
21	Gas	49,029,773	49,058,940	45,576,511	40,916,132	32,666,990	29,412,906	471,604,989
22	Nuclear	23,769,566	23,769,566	23,002,796	22,483,316	17,881,176	23,800,286	255,938,014
23	**Total**	85,732,527	84,265,460	78,189,350	72,853,712	56,894,731	59,745,513	837,471,533

Generating System Comparative Data by Fuel Type

		Jul-09 ESTIMATES	Aug-09 ESTIMATES	Sep-09 ESTIMATES	Oct-09 ESTIMATES	Nov-09 ESTIMATES	Dec-09 ESTIMATES	Total
	Generation Mix (%MWH)							
24	Heavy Oil	6.65%	5.06%	3.64%	3.47%	0.01%	0.00%	3.92%
25	Light Oil	0.01%	0.00%	0.13%	0.07%	0.00%	0.00%	0.03%
26	Coal	6.54%	6.56%	6.80%	7.75%	9.30%	9.42%	7.22%
27	*Gas*	64.93%	66.45%	66.51%	64.50%	67.03%	59.78%	64.49%
28	*Nuclear*	21.87%	21.92%	22.91%	24.21%	23.65%	30.80%	24.33%
29	**Total**	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
30	Heavy Oil ($/BBL)	75.9034	78.9526	86.8968	69.2821	999.1289	0.0000	69.9843
31	Light Oil ($/BBL)	79.7697	0.0000	83.8391	85.6343	0.0000	0.0000	82.6114
32	Coal ($/ton)	47.3742	47.8867	48.5660	44.9804	45.1849	44.1525	72.0787
33	Gas ($/MCF)	8.1089	8.1310	8.2685	8.7383	9.3072	9.9304	8.6554
34	Nuclear ($/MBTU)	0.5511	0.5498	0.5484	0.5509	0.5679	0.5996	0.5276
	Fuel Cost per MMBTU ($/MMBTU)							
35	Heavy Oil	11.8599	12.3363	13.5776	10.8253	156.1673	0.0000	10.9468
36	Light Oil	13.6851	0.0000	14.3809	14.6888	0.0000	0.0000	14.2645
37	Coal	2.4861	2.5126	2.5496	2.3541	2.3622	2.3096	2.3843
38	Gas	8.1089	8.1310	8.2685	8.7383	9.3072	9.9304	8.5529
39	Nuclear	0.5511	0.5498	0.5484	0.5509	0.5679	0.5996	0.5276
	BTU burned per KWH (BTU/KWH)							
40	Heavy Oil	9,984	10,125	9,957	9,898	9,854	0	10,298
41	Light Oil	12,841	0	12,769	12,767	0	0	13,441
42	Coal	10,100	10,100	10,105	10,090	10,003	10,005	10,271
43	Gas	7,745	7,590	7,609	7,610	7,152	7,098	7,647
44	Nuclear	11,149	11,149	11,149	11,139	11,094	11,147	10,998
	Generated Fuel Cost per KWH (cents/KWH)							
45	Heavy Oil	11.8412	12.4908	13.5189	10.7144	153.8814	0.0000	11.2731
46	Light Oil	17.5725	0.0000	18.3635	18.7532	0.0000	0.0000	19.1725
47	Coal	2.5111	2.5377	2.5764	2.3754	2.3628	2.3107	2.4488
48	*Gas*	6.2803	6.1712	6.2913	6.6500	6.6564	7.0487	6.5402
49	Nuclear	0.6145	0.6130	0.6114	0.6137	0.6300	0.6683	0.5803
50	**Total**	5.1659	5.0345	5.0165	5.0065	4.8483	4.6359	4.9840

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	38,804	18.0	90.8	95.8	10,004	Heavy Oil BBLS ->	58,149	6,399,955	372,151	4,418,000	11.3854
2			11,893					Gas MCF ->	135,061	1,000,000	135,061	1,168,000	9.8210
3													
4	TURKEY POINT 2	378	42,328	15.4	92.7	95.4	9,912	Heavy Oil BBLS ->	63,428	6,400,044	405,942	4,819,000	11.3849
5			933					Gas MCF ->	22,896	1,000,000	22,896	191,000	20.4694
6													
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,777,000	0.7513
8													
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,743,000	0.5456
10													
11	TURKEY POINT 5	1,080	739,302	92.0	94.4	92.0	6,933	Gas MCF ->	5,125,700	1,000,000	5,125,700	40,725,000	5.5086
12													
13	LAUDERDALE 4	432	250,925	78.1	94.5	91.0	7,922	Gas MCF ->	1,987,836	1,000,000	1,987,836	16,372,000	6.5247
14													
15	LAUDERDALE 5	432	274,443	85.4	94.5	91.3	7,878	Gas MCF ->	2,162,134	1,000,000	2,162,134	17,873,000	6.5125
16													
17	PT EVERGLADES 1	205		0.0	95.3		0						
18													
19	PT EVERGLADES 2	205		0.0	95.8		0						
20													
21	PT EVERGLADES 3	374	8,545	4.8	14.8	94.7	10,028	Heavy Oil BBLS ->	12,799	6,399,953	81,913	971,000	11.3634
22			4,920					Gas MCF ->	53,127	1,000,000	53,127	464,000	9.4301
23													
24	PT EVERGLADES 4	374	46,006	27.4	92.7	94.9	10,072	Heavy Oil BBLS ->	68,920	6,400,015	441,089	5,230,000	11.3681
25			30,325					Gas MCF ->	327,779	1,000,000	327,779	2,813,000	9.2762
26													
27	RIVIERA 3	273		0.0	92.0		0						
28													
29	RIVIERA 4	284		0.0	92.7		0						
30													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,644,000	0.5987
33	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,937,000	0.5671
35	CAPE CANAVERAL 1	378	12,101	22.9	94.5	95.9	10,280	Heavy Oil BBLS ->	18,148	6,399,879	116,145	1,378,000	11.3875
36			52,424					Gas MCF ->	547,208	1,000,000	547,208	4,724,000	9.0112
38	CAPE CANAVERAL 2	378	2,230	14.3	94.1	95.1	10,372	Heavy Oil BBLS ->	3,347	6,400,060	21,421	254,000	11.3901
39			38,019					Gas MCF ->	396,062	1,000,000	396,062	3,465,000	9.1138
41	CUTLER 5	68		0.0	99.3		0						
43	CUTLER 6	137		0.0	97.3		0						
45	FORT MYERS 2	1,405	952,238	91.1	94.6	91.1	7,169	Gas MCF ->	6,827,506	1,000,000	6,827,506	55,608,000	5.8397
47	FORT MYERS 3A_B	316	19,000	16.2	93.7	99.4	11,624	Gas MCF ->	220,870	1,000,000	220,870	1,812,000	9.5366
49	SANFORD 3	138		0.0	98.2		0						
51	SANFORD 4	936	275,461	39.6	94.4	97.4	7,336	Gas MCF ->	2,020,791	1,000,000	2,020,791	16,472,000	5.9798
53	SANFORD 5	936	639,402	91.8	94.6	91.8	7,149	Gas MCF ->	4,571,504	1,000,000	4,571,504	37,379,000	5.8459
55	PUTNAM 1	239	54,189	30.5	98.7	98.6	9,163	Gas MCF ->	496,548	1,000,000	496,548	4,078,000	7.5256
57	PUTNAM 2	239	53,602	30.1	98.5	98.4	9,166	Gas MCF ->	491,324	1,000,000	491,324	4,031,000	7.5202
59	MANATEE 1	793	169,194	54.4	96.6	65.0	10,297	Heavy Oil BBLS ->	269,584	6,400,001	1,725,338	20,461,000	12.0932
60			152,009					Gas MCF ->	1,582,318	1,000,000	1,582,318	12,977,000	8.5370

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MANATEE 2	793	135,206	44.9	95.6	55.9	10,357	Heavy Oil BBLS ->	217,355	6,400,009	1,391,074	16,497,000	12.2014
63			129,763					Gas MCF ->	1,353,454	1,000,000	1,353,454	11,083,000	8.5410
64													
65	MANATEE 3	1,084	737,918	91.5	94.4	91.5	7,033	Gas MCF ->	5,190,085	1,000,000	5,190,085	41,276,000	5.5936
66													
67	MARTIN 1	815	90,843	59.6	96.2	69.4	10,386	Heavy Oil BBLS ->	140,298	6,399,999	897,907	10,647,000	11.7202
68			270,819					Gas MCF ->	2,858,666	1,000,000	2,858,666	23,413,000	8.6453
69													
70	MARTIN 2	815	103,170	63.8	95.3	70.1	10,342	Heavy Oil BBLS ->	159,541	6,399,985	1,021,060	12,107,000	11.7350
71			283,357					Gas MCF ->	2,976,556	1,000,000	2,976,556	24,246,000	8.5567
72													
73	MARTIN 3	456	310,897	91.6	94.2	91.6	7,275	Gas MCF ->	2,261,930	1,000,000	2,261,930	18,161,000	5.8415
74													
75	MARTIN 4	456	297,085	87.6	94.7	91.5	7,288	Gas MCF ->	2,165,345	1,000,000	2,165,345	17,493,000	5.8882
76													
77	MARTIN 8	1,084	751,629	93.2	94.2	93.2	6,991	Gas MCF ->	5,255,076	1,000,000	5,255,076	41,753,000	5.5550
78													
79	FORT MYERS 1-12	552	1,104	0.3	98.4	25.0	12,841	Light Oil BBLS ->	2,432	5,828,947	14,176	194,000	17.5725
80													
81	LAUDERDALE 1-24	684		0.0	91.7		0						
82													
83	EVERGLADES 1-12	342		0.0	88.3		0						
84													
85	ST JOHNS 1O	127	88,659	93.8	96.8	93.8	9,820	Coal TONS ->	34,743	25,060,185	870,666	3,149,000	3.5518
86													
87	ST JOHNS 2O	127	88,117	93.7	97.1	93.3	9,821	Coal TONS ->	34,845	25,059,808	873,209	3,159,000	3.5850
88													
89	SCHERER 4	634	461,323	97.8	97.1		10,190	Coal TONS ->	268,634	17,500,004	4,701,096	9,715,000	2.1059
94													
95	WCEC_01	1,219		0.0	0.0		0						
96													
97	WCEC_02	1,219		0.0	0.0		0						
98													
99	TOTAL	23,724	9,750,135				8,793				85,732,532	503,677,000	5.1658

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	6,057	3.0	20.5	94.2	10,045	Heavy Oil BBLS ->	9,076	6,400,066	58,087	717,000	11.8375
2			2,488					Gas MCF ->	27,757	1,000,000	27,757	234,000	9.4040
3													
4	TURKEY POINT 2	378	30,158	10.9	92.7	78.0	10,032	Heavy Oil BBLS ->	45,438	6,400,018	290,804	3,591,000	11.9073
5			510					Gas MCF ->	16,868	1,000,000	16,868	136,000	26.6614
6													
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,767,000	0.7493
8													
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	2,736,000	0.5443
10													
11	TURKEY POINT 5	1,080	743,366	92.5	94.4	92.5	6,928	Gas MCF ->	5,150,255	1,000,000	5,150,255	41,065,000	5.5242
12													
13	LAUDERDALE 4	432	223,006	69.4	94.5	89.6	7,961	Gas MCF ->	1,775,436	1,000,000	1,775,436	14,683,000	6.5841
14													
15	LAUDERDALE 5	432	227,629	70.8	94.5	90.5	7,928	Gas MCF ->	1,804,789	1,000,000	1,804,789	14,944,000	6.5651
16													
17	PT EVERGLADES 1	205		0.0	95.3		0						
18													
19	PT EVERGLADES 2	205		0.0	95.8		0						
20													
21	PT EVERGLADES 3	374	38,005	16.2	80.0	88.6	10,013	Heavy Oil BBLS ->	56,999	6,400,025	364,795	4,499,000	11.8379
22			7,056					Gas MCF ->	86,410	1,000,000	86,410	728,000	10.3180
23													
24	PT EVERGLADES 4	374	38,892	17.9	92.7	87.0	10,056	Heavy Oil BBLS ->	58,383	6,399,997	373,651	4,608,000	11.8482
25			10,891					Gas MCF ->	126,971	1,000,000	126,971	1,081,000	9.9254
26													
27	RIVIERA 3	273		0.0	92.0		0						
28													
29	RIVIERA 4	284		0.0	92.7		0						
30													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,635,000	0.5973
33	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,930,000	0.5657
35	CAPE CANAVERAL 1	378	25,785	15.5	94.5	84.6	10,172	Heavy Oil BBLS ->	38,776	6,400,015	248,167	3,062,000	11.8751
36			17,730					Gas MCF ->	194,475	1,000,000	194,475	1,665,000	9.3909
38	CAPE CANAVERAL 2	378	12,461	6.6	94.1	76.8	10,207	Heavy Oil BBLS ->	18,810	6,400,106	120,386	1,485,000	11.9172
39			6,120					Gas MCF ->	69,278	1,000,000	69,278	580,000	9.4774
41	CUTLER 5	68		0.0	99.3		0						
43	CUTLER 6	137		0.0	97.3		0						
45	FORT MYERS 2	1,405	949,406	90.8	94.6	90.8	7,170	Gas MCF ->	6,807,781	1,000,000	6,807,781	55,539,000	5.8499
47	FORT MYERS 3A_B	316	15,232	13.0	93.7	99.4	11,652	Gas MCF ->	177,493	1,000,000	177,493	1,467,000	9.6312
49	SANFORD 3	138		0.0	98.2		0						
51	SANFORD 4	936	215,148	30.9	94.4	97.4	7,375	Gas MCF ->	1,586,762	1,000,000	1,586,762	12,964,000	6.0256
53	SANFORD 5	936	644,532	92.6	94.6	92.6	7,141	Gas MCF ->	4,602,910	1,000,000	4,602,910	37,647,000	5.8410
55	PUTNAM 1	239	49,241	27.7	98.7	98.6	9,168	Gas MCF ->	451,489	1,000,000	451,489	3,731,000	7.5770
57	PUTNAM 2	239	45,139	25.4	98.5	98.4	9,170	Gas MCF ->	413,957	1,000,000	413,957	3,422,000	7.5811
59	MANATEE 1	793	118,335	41.2	96.6	54.4	10,509	Heavy Oil BBLS ->	194,376	6,399,998	1,244,006	15,346,000	12.9683
60			124,599					Gas MCF ->	1,309,018	1,000,000	1,309,018	10,878,000	8.7304

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MANATEE 2	793	99,215	35.8	95.6	47.8	10,594	Heavy Oil BBLS ->	165,088	6,399,987	1,056,561	13,034,000	13.1371
63			112,138					Gas MCF ->	1,182,678	1,000,000	1,182,678	9,718,000	8.6661
64													
65	MANATEE 3	1,084	745,413	92.4	94.4	92.4	7,023	Gas MCF ->	5,235,353	1,000,000	5,235,353	42,821,000	5.7446
66													
67	MARTIN 1	815	64,629	44.4	96.2	57.5	10,547	Heavy Oil BBLS ->	100,592	6,399,972	643,786	7,941,000	12.2871
68			204,632					Gas MCF ->	2,196,320	1,000,000	2,196,320	18,076,000	8.8334
69													
70	MARTIN 2	815	59,096	47.9	95.3	60.3	10,534	Heavy Oil BBLS ->	91,834	6,400,026	587,740	7,249,000	12.2665
71			231,521					Gas MCF ->	2,473,726	1,000,000	2,473,726	20,432,000	8.8251
72													
73	MARTIN 3	456	273,947	80.8	94.2	91.9	7,305	Gas MCF ->	2,001,407	1,000,000	2,001,407	16,122,000	5.8851
74													
75	MARTIN 4	456	257,658	76.0	94.7	91.3	7,318	Gas MCF ->	1,885,626	1,000,000	1,885,626	15,264,000	5.9241
76													
77	MARTIN 8	1,084	754,771	93.6	94.2	93.6	6,988	Gas MCF ->	5,274,618	1,000,000	5,274,618	42,146,000	5.5839
78													
79	FORT MYERS 1-12	552		0.0	98.4		0						
80													
81	LAUDERDALE 1-24	684		0.0	91.7		0						
82													
83	EVERGLADES 1-12	342		0.0	88.3		0						
84													
85	ST JOHNS 1O	127	88,793	94.0	96.8	94.0	9,819	Coal TONS ->	34,794	25,059,665	871,926	3,221,000	3.6275
86													
87	ST JOHNS 2O	127	88,413	93.9	97.1	93.6	9,820	Coal TONS ->	34,954	25,060,079	875,950	3,236,000	3.6601
88													
89	SCHERER 4	634	461,323	97.8	97.1		10,190	Coal TONS ->	268,634	17,500,004	4,701,096	9,747,000	2.1128
94													
95	WCEC_01	1,219	601,730	66.4	96.2	82.3	6,992	Gas MCF ->	4,207,832	1,000,000	4,207,832	33,551,000	5.5758
96													
97	WCEC_02	1,219		0.0	0.0		0						
98													
99	TOTAL	23,724	9,727,016				8,663				84,265,729	489,698,000	5.0344

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378		0.0	0.0		0						
2													
3	TURKEY POINT 2	378	44,383	23.1	92.7	93.7	10,036	Heavy Oil BBLS ->	66,539	6,400,006	425,850	5,787,000	13.0388
4			18,341					Gas MCF ->	203,678	1,000,000	203,678	1,745,000	9.5142
5													
6	TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,637,000	0.7476
7													
8	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	2,641,000	0.5429
9													
10	TURKEY POINT 5	1,080	699,477	90.0	94.4	90.0	6,957	Gas MCF ->	4,866,877	1,000,000	4,866,877	39,510,000	5.6485
11													
12	LAUDERDALE 4	432	210,508	67.7	94.5	84.7	8,079	Gas MCF ->	1,700,898	1,000,000	1,700,898	14,263,000	6.7755
13													
14	LAUDERDALE 5	432	217,052	69.8	94.5	85.4	8,056	Gas MCF ->	1,748,659	1,000,000	1,748,659	14,699,000	6.7721
15													
16	PT EVERGLADES 1	205		0.0	95.3		0						
17													
18	PT EVERGLADES 2	205		0.0	95.8		0						
19													
20	PT EVERGLADES 3	374	46,206	32.0	91.8	93.9	10,102	Heavy Oil BBLS ->	69,221	6,399,965	443,012	6,014,000	13.0156
21			39,852					Gas MCF ->	426,392	1,000,000	426,392	3,657,000	9.1765
22													
23	PT EVERGLADES 4	374	40,317	29.6	92.7	93.7	10,120	Heavy Oil BBLS ->	60,409	6,399,974	386,616	5,248,000	13.0168
24			39,265					Gas MCF ->	418,751	1,000,000	418,751	3,599,000	9.1660
25													
26	RIVIERA 3	273		0.0	92.0		0						
27													
28	RIVIERA 4	284		0.0	92.7		0						
29													
30	ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	3,509,000	0.5958
31													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,828,000	0.5642
33													
34	CAPE CANAVERAL 1	378	75,567	27.8	94.5	93.9	10,379	Gas MCF ->	784,316	1,000,000	784,316	6,745,000	8.9259
35													
36	CAPE CANAVERAL 2	378	53,456	19.6	94.1	92.4	10,412	Gas MCF ->	556,608	1,000,000	556,608	4,762,000	8.9083
37													
38	CUTLER 5	68		0.0	99.3		0						
39													
40	CUTLER 6	137		0.0	97.3		0						
41													
42	FORT MYERS 2	1,405	894,750	88.5	94.6	88.4	7,199	Gas MCF ->	6,441,330	1,000,000	6,441,330	53,340,000	5.9614
43													
44	FORT MYERS 3A_B	316	24,182	21.3	93.7	99.4	11,582	Gas MCF ->	280,089	1,000,000	280,089	2,351,000	9.7220
45													
46	SANFORD 3	138		0.0	98.2		0						
47													
48	SANFORD 4	936	229,627	34.1	76.3	79.1	7,564	Gas MCF ->	1,736,907	1,000,000	1,736,907	14,385,000	6.2645
49													
50	SANFORD 5	936	497,612	73.8	78.8	78.0	7,363	Gas MCF ->	3,664,402	1,000,000	3,664,402	30,397,000	6.1086
51													
52	PUTNAM 1	239	59,136	34.4	98.7	98.6	9,150	Gas MCF ->	541,106	1,000,000	541,106	4,537,000	7.6721
53													
54	PUTNAM 2	239	58,069	33.8	98.5	98.4	9,154	Gas MCF ->	531,601	1,000,000	531,601	4,456,000	7.6737
55													
56	MANATEE 1	793	127,212	45.1	96.6	56.3	10,415	Heavy Oil BBLS ->	205,797	6,400,016	1,317,104	17,883,000	14.0576
57			130,443					Gas MCF ->	1,366,403	1,000,000	1,366,403	11,395,000	8.7356
58													
59	MANATEE 2	793		0.0	95.6		0						
60													
61	MANATEE 3	1,084	690,716	88.5	94.4	88.5	7,074	Gas MCF ->	4,886,718	1,000,000	4,886,718	40,800,000	5.9069

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62													
63	MARTIN 1	815	69,559	53.4	96.2	63.6	10,458	Heavy Oil BBLS ->	107,813	6,400,007	690,004	9,367,000	13.4663
64			243,588					Gas MCF ->	2,585,143	1,000,000	2,585,143	21,458,000	8.8091
65													
66	MARTIN 2	815		0.0	95.3		0						
67													
68	MARTIN 3	456	137,025	41.7	39.2	90.0	7,337	Gas MCF ->	1,005,410	1,000,000	1,005,410	8,217,000	5.9967
69													
70	MARTIN 4	456	248,668	75.7	94.7	90.1	7,338	Gas MCF ->	1,824,809	1,000,000	1,824,809	14,962,000	6.0169
71													
72	MARTIN 8	1,084	705,300	90.4	94.2	90.4	7,027	Gas MCF ->	4,956,337	1,000,000	4,956,337	40,266,000	5.7091
73													
74	FORT MYERS 1-12	552	12,111	3.1	98.4	53.5	12,769	Light Oil BBLS ->	26,526	5,830,129	154,650	2,224,000	18.3635
75													
76	LAUDERDALE 1-24	684	2,856	0.6	91.7	26.1	17,128	Gas MCF ->	48,906	1,000,000	48,906	408,000	14.2872
77													
78	EVERGLADES 1-12	342		0.0	88.3		0						
79													
80	ST JOHNS 1O	127	84,451	92.4	96.8	92.4	9,832	Coal TONS ->	33,136	25,059,633	830,376	3,174,000	3.7584
81													
82	ST JOHNS 2O	127	84,553	92.1	97.1	92.5	9,834	Coal TONS ->	33,464	25,060,065	838,610	3,206,000	3.7917
83													
84	SCHERER 4	634	443,832	97.3	97.1		10,192	Coal TONS ->	258,504	17,500,004	4,523,821	9,410,000	2.1202
89													
90	WCEC_01	1,219	714,533	81.4	96.1	81.4	6,999	Gas MCF ->	5,001,240	1,000,000	5,001,240	40,600,000	5.6820
91													
92	WCEC_02	1,219		0.0	0.0		0						
93													
94	TOTAL	23,724	9,005,828				8,682				78,189,417	451,480,000	5.0132

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378		0.0	14.6		0						
2													
3	TURKEY POINT 2	378	34,715	17.4	92.0	94.5	10,043	Heavy Oil BBLS ->	52,027	6,400,042	332,975	3,608,000	10.3932
4			14,202					Gas MCF ->	158,334	1,000,000	158,334	1,410,000	9.9281
5													
6	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,749,000	0.7458
7													
8	TURKEY POINT 4	693	389,192	75.5	78.6	97.5	11,330	Nuclear Othr ->	4,409,894	1,000,000	4,409,894	2,107,000	0.5414
9													
10	TURKEY POINT 5	1,080	780,379	97.1	94.4	97.1	6,887	Gas MCF ->	5,374,699	1,000,000	5,374,699	46,314,000	5.9348
11													
12	LAUDERDALE 4	432	107,026	33.3	94.5	98.3	8,043	Gas MCF ->	860,821	1,000,000	860,821	7,638,000	7.1366
13													
14	LAUDERDALE 5	432	82,309	25.6	67.1	98.2	8,023	Gas MCF ->	660,428	1,000,000	660,428	5,873,000	7.1353
15													
16	PT EVERGLADES 1	205		0.0	95.3		0						
17													
18	PT EVERGLADES 2	205		0.0	95.8		0						
19													
20	PT EVERGLADES 3	374	70,967	25.5	91.8	94.4	10,357	Gas MCF ->	735,038	1,000,000	735,038	6,558,000	9.2409
21													
22	PT EVERGLADES 4	374	62,588	22.5	92.7	94.5	10,369	Gas MCF ->	649,031	1,000,000	649,031	5,791,000	9.2526
23													
24	RIVIERA 3	273		0.0	92.0		0						
25													
26	RIVIERA 4	284		0.0	92.7		0						
27													
28	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	3,616,000	0.5941
29													
30	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,915,000	0.5628
31													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	CAPE CANAVERAL 1	378	61,660	21.9	94.5	94.8	10,386	Gas MCF ->	640,406	1,000,000	640,406	5,714,000	9.2669
33													
34	CAPE CANAVERAL 2	378	37,088	13.2	94.1	94.3	10,402	Gas MCF ->	385,793	1,000,000	385,793	3,442,000	9.2806
35													
36	CUTLER 5	68		0.0	99.3		0						
37													
38	CUTLER 6	137		0.0	97.3		0						
39													
40	FORT MYERS 2	1,405	721,857	69.1	94.6	96.2	7,175	Gas MCF ->	5,179,898	1,000,000	5,179,898	45,636,000	6.3220
41													
42	FORT MYERS 3A_B	316	19,629	16.7	93.7	99.4	11,585	Gas MCF ->	227,400	1,000,000	227,400	2,012,000	10.2504
43													
44	SANFORD 3	138		0.0	98.2		0						
45													
46	SANFORD 4	936	228,714	32.8	49.5	61.7	7,740	Gas MCF ->	1,770,298	1,000,000	1,770,298	15,523,000	6.7871
47													
48	SANFORD 5	936	509,450	73.2	92.3	97.2	7,173	Gas MCF ->	3,654,407	1,000,000	3,654,407	32,059,000	6.2929
49													
50	PUTNAM 1	239	40,266	22.6	74.8	72.0	9,980	Gas MCF ->	401,868	1,000,000	401,868	3,564,000	8.8511
51													
52	PUTNAM 2	239	49,135	27.6	85.8	94.7	9,239	Gas MCF ->	453,962	1,000,000	453,962	4,018,000	8.1774
53													
54	MANATEE 1	793	172,521	54.7	96.6	57.4	10,171	Heavy Oil BBLS ->	269,140	6,400,004	1,722,497	18,645,000	10.8074
55			149,901					Gas MCF ->	1,556,891	1,000,000	1,556,891	13,770,000	9.1860
56													
57	MANATEE 2	793		0.0	95.6		0						
58													
59	MANATEE 3	1,084	785,951	97.5	94.4	97.5	6,973	Gas MCF ->	5,481,188	1,000,000	5,481,188	47,714,000	6.0709
60													
61	MARTIN 1	815	81,769	66.4	96.2	67.1	10,246	Heavy Oil BBLS ->	125,777	6,400,002	804,973	8,712,000	10.6544

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62			321,017					Gas MCF ->	3,322,238	1,000,000	3,322,238	29,244,000	9.1098
63													
64	MARTIN 2	815		0.0	95.3		0						
65													
66	MARTIN 3	456	137,255	40.5	94.2	97.7	7,377	Gas MCF ->	1,012,621	1,000,000	1,012,621	8,784,000	6.3998
67													
68	MARTIN 4	456	121,193	35.7	94.7	97.7	7,400	Gas MCF ->	896,833	1,000,000	896,833	7,820,000	6.4525
69													
70	MARTIN 8	1,084	244,621	30.3	28.9	97.3	6,959	Gas MCF ->	1,702,507	1,000,000	1,702,507	14,748,000	6.0289
71													
72	FORT MYERS 1-12	552	5,871	1.4	98.4	56.0	12,766	Light Oil BBLS ->	12,856	5,830,352	74,955	1,102,000	18.7702
73													
74	LAUDERDALE 1-24	684	984	0.2	91.7	18.0	17,246	Gas MCF ->	16,976	1,000,000	16,976	148,000	15.0361
75													
76	EVERGLADES 1-12	342		0.0	88.3		0						
77													
78	ST JOHNS 1O	127	92,097	97.5	96.8	97.5	9,799	Coal TONS ->	36,015	25,059,670	902,524	2,749,000	2.9849
79													
80	ST JOHNS 2O	127	92,620	97.5	97.1	98.0	9,799	Coal TONS ->	36,522	25,060,101	915,245	2,787,000	3.0091
81													
82	SCHERER 4	634	461,323	97.8	97.1		10,190	Coal TONS ->	268,634	17,500,004	4,701,096	9,810,000	2.1265
87													
88	WCEC_01	1,219	830,337	91.6	96.2	91.6	6,954	Gas MCF ->	5,774,497	1,000,000	5,774,497	49,759,000	5.9926
89													
90	WCEC_02	1,219		0.0	0.0		0						
91													
92	TOTAL	23,724	8,335,881				8,740				72,853,713	417,339,000	5.0065

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380	772	0.6	90.8	49.3	10,695	Heavy Oil BBLS ->	1,189	6,397,813	7,607	1,188,000	153.8860
2			728					Gas MCF ->	8,429	1,000,000	8,429	79,000	10.8591
3													
4	TURKEY POINT 2	380		0.0	82.7		0						
5													
6	TURKEY POINT 3	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,744,000	0.7438
7													
8	TURKEY POINT 4	717		0.0	0.0		0						
9													
10	TURKEY POINT 5	1,103	707,769	89.1	94.4	89.1	6,917	Gas MCF ->	4,895,743	1,000,000	4,895,743	45,352,000	6.4077
11													
12	LAUDERDALE 4	443	71,956	22.6	94.5	80.0	8,210	Gas MCF ->	590,772	1,000,000	590,772	5,543,000	7.7033
13													
14	LAUDERDALE 5	443	79,081	24.8	94.5	85.0	8,156	Gas MCF ->	645,039	1,000,000	645,039	6,052,000	7.6529
15													
16	PT EVERGLADES 1	207		0.0	95.3		0						
17													
18	PT EVERGLADES 2	207		0.0	95.8		0						
19													
20	PT EVERGLADES 3	376	12,734	4.7	91.8	69.1	10,594	Gas MCF ->	134,903	1,000,000	134,903	1,266,000	9.9423
21													
22	PT EVERGLADES 4	376	11,920	4.4	92.7	48.8	10,899	Gas MCF ->	129,912	1,000,000	129,912	1,217,000	10.2102
23													
24	RIVIERA 3	275		0.0	92.0		0						
25													
26	RIVIERA 4	286		0.0	92.7		0						
27													
28	ST LUCIE 1	853	598,803	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,579,119	1,000,000	6,579,119	3,549,000	0.5927
29													
30	ST LUCIE 2	726	509,586	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,598,761	1,000,000	5,598,761	2,861,000	0.5614
31													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	CAPE CANAVERAL 1	380	6,802	2.5	94.5	55.9	10,774	Gas MCF ->	73,283	1,000,000	73,283	687,000	10.1003
33													
34	CAPE CANAVERAL 2	380	3,143	1.2	94.1	51.7	10,865	Gas MCF ->	34,152	1,000,000	34,152	320,000	10.1807
35													
36	CUTLER 5	69		0.0	99.3		0						
37													
38	CUTLER 6	138		0.0	97.3		0						
39													
40	FORT MYERS 2	1,422	329,486	32.2	69.4	90.9	7,277	Gas MCF ->	2,397,884	1,000,000	2,397,884	22,345,000	6.7818
41													
42	FORT MYERS 3A_B	328	2,870	2.4	87.5	87.5	12,015	Gas MCF ->	34,488	1,000,000	34,488	323,000	11.2536
43													
44	SANFORD 3	140		0.0	98.2		0						
45													
46	SANFORD 4	955	326,659	47.5	88.1	96.1	7,243	Gas MCF ->	2,366,303	1,000,000	2,366,303	22,064,000	6.7544
47													
48	SANFORD 5	955	412,178	59.9	94.6	94.9	7,190	Gas MCF ->	2,963,962	1,000,000	2,963,962	27,648,000	6.7078
49													
50	PUTNAM 1	244	21,693	12.4	98.7	67.9	9,849	Gas MCF ->	213,663	1,000,000	213,663	2,005,000	9.2426
51													
52	PUTNAM 2	244	16,848	9.6	49.2	69.7	9,674	Gas MCF ->	163,005	1,000,000	163,005	1,529,000	9.0751
53													
54	MANATEE 1	805		0.0	96.6		0						
55													
56	MANATEE 2	805		0.0	95.6		0						
57													
58	MANATEE 3	1,104	548,640	69.0	88.1	90.7	7,029	Gas MCF ->	3,856,658	1,000,000	3,856,658	36,065,000	6.5735
59													
60	MARTIN 1	820		0.0	96.2		0						
61													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MARTIN 2	820		0.0	95.3		0						
63													
64	MARTIN 3	470	120,130	35.5	94.2	94.3	7,376	Gas MCF ->	886,117	1,000,000	886,117	8,251,000	6.8684
65													
66	MARTIN 4	470	87,147	25.8	61.5	82.0	7,491	Gas MCF ->	652,892	1,000,000	652,892	6,079,000	6.9755
67													
68	MARTIN 8	1,104	696,324	87.6	94.2	90.2	6,981	Gas MCF ->	4,861,593	1,000,000	4,861,593	45,317,000	6.5080
69													
70	FORT MYERS 1-12	627		0.0	98.4		0						
71													
72	LAUDERDALE 1-24	766		0.0	91.7		0						
73													
74	EVERGLADES 1-12	383		0.0	88.3		0						
75													
76	ST JOHNS 1O	130	91,232	97.5	96.8	97.5	9,733	Coal TONS ->	35,435	25,060,138	888,006	2,704,000	2.9639
77													
78	ST JOHNS 2O	130	91,749	97.5	97.1	98.0	9,733	Coal TONS ->	35,936	25,060,079	900,559	2,743,000	2.9897
79													
80	SCHERER 4	640	450,747	97.8	97.1	97.8	10,095	Coal TONS ->	260,022	17,500,031	4,550,393	9,527,000	2.1136
85													
86	WCEC_01	1,335	740,569	77.1	96.1	77.0	6,975	Gas MCF ->	5,166,163	1,000,000	5,166,163	47,883,000	6.4657
87													
88	WCEC_02	1,335	370,964	38.6	97.0	75.7	6,987	Gas MCF ->	2,592,035	1,000,000	2,592,035	24,012,000	6.4729
89													
90	TOTAL	24,488	6,813,860				8,350				56,894,738	330,353,000	4.8483

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380		0.0	90.8		0						
2													
3	TURKEY POINT 2	380		0.0	92.7		0						
4													
5	TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,859,000	0.7420
6													
7	TURKEY POINT 4	717	469,777	88.1	84.9	97.5	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,804,000	0.8097
8													
9	TURKEY POINT 5	1,103	702,976	85.7	94.4	87.5	6,948	Gas MCF ->	4,884,741	1,000,000	4,884,741	48,342,000	6.8768
10													
11	LAUDERDALE 4	443	3,470	1.1	94.5	56.0	9,150	Gas MCF ->	31,755	1,000,000	31,755	317,000	9.1344
12													
13	LAUDERDALE 5	443	7,788	2.4	94.5	65.1	8,653	Gas MCF ->	67,393	1,000,000	67,393	675,000	8.6670
14													
15	PT EVERGLADES 1	207		0.0	95.3		0						
16													
17	PT EVERGLADES 2	207		0.0	95.8		0						
18													
19	PT EVERGLADES 3	376		0.0	91.8		0						
20													
21	PT EVERGLADES 4	376		0.0	92.7		0						
22													
23	RIVIERA 3	275		0.0	92.0		0						
24													
25	RIVIERA 4	286		0.0	92.7		0						
26													
27	ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	3,658,000	0.5912
28													
29	ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,949,000	0.5600
30													
31	CAPE CANAVERAL 1	380		0.0	94.5		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-09

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	CAPE CANAVERAL 2	380		0.0	94.1		0						
35	CUTLER 5	69		0.0	99.3		0						
37	CUTLER 6	138		0.0	97.3		0						
39	FORT MYERS 2	1,422	340,987	32.2	94.6	80.7	7,319	Gas MCF ->	2,496,008	1,000,000	2,496,008	24,826,000	7.2806
41	FORT MYERS 3A_B	328		0.0	93.7		0						
43	SANFORD 3	140		0.0	98.2		0						
45	SANFORD 4	955	297,019	41.8	94.4	92.0	7,234	Gas MCF ->	2,148,771	1,000,000	2,148,771	21,383,000	7.1992
47	SANFORD 5	955	305,517	43.0	94.6	94.9	7,248	Gas MCF ->	2,214,649	1,000,000	2,214,649	22,046,000	7.2160
49	PUTNAM 1	244		0.0	98.7		0						
51	PUTNAM 2	244		0.0	87.4		0						
53	MANATEE 1	805		0.0	96.6		0						
55	MANATEE 2	805		0.0	95.6		0						
57	MANATEE 3	1,104	527,742	64.3	94.4	92.5	7,037	Gas MCF ->	3,714,111	1,000,000	3,714,111	37,037,000	7.0180
59	MARTIN 1	820		0.0	96.2		0						
61	MARTIN 2	820		0.0	54.3		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(I)	(J)	(K)	(L)	(M)
	Plant Unit	Net Capb (MW)	Net Gen (MWH)	Capac FAC (%)	Equiv Avail FAC (%)	Net Out FAC (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type		Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost per KWH (C/KWH)
62														
63	MARTIN 3	470	19,770	5.7	94.2	85.8	7,447	Gas	MCF ->	147,241	1,000,000	147,241	1,463,000	7.4000
64														
65	MARTIN 4	470	22,496	6.4	94.7	63.0	7,711	Gas	MCF ->	173,482	1,000,000	173,482	1,724,000	7.6637
66														
67	MARTIN 8	1,104	637,519	77.6	94.2	89.5	7,020	Gas	MCF ->	4,475,708	1,000,000	4,475,708	44,611,000	6.9976
68														
69	FORT MYERS 1-12	627		0.0	98.4		0							
70														
71	LAUDERDALE 1-24	766		0.0	91.7		0							
72														
73	EVERGLADES 1-12	383		0.0	88.3		0							
74														
75	ST JOHNS 1O	130	93,624	96.8	96.8	96.8	9,737	Coal	TONS ->	36,380	25,060,115	911,687	2,595,000	2.7717
76														
77	ST JOHNS 2O	130	93,646	96.5	97.1	96.8	9,739	Coal	TONS ->	36,707	25,059,907	919,874	2,619,000	2.7967
78														
79	SCHERER 4	640	465,642	97.8	97.1	97.8	10,095	Coal	TONS ->	268,615	17,499,994	4,700,761	9,873,000	2.1203
84														
85	WCEC_01	1,335	699,338	70.4	96.2	70.4	7,027	Gas	MCF ->	4,914,488	1,000,000	4,914,488	48,636,000	6.9546
86														
87	WCEC_02	1,335	579,140	58.3	97.0	58.9	7,156	Gas	MCF ->	4,144,564	1,000,000	4,144,564	41,017,000	7.0824
88														
89	TOTAL	24,488	6,931,897				8,619					59,745,517	321,434,000	4.6370

Company: Florida Power & Light

Schedule: E5

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2009 thru December 2009

			July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	1,011,567	779,372	259,778	221,167	1,189	0	2,273,073
3	Unit Cost	($/BBLS)	65.0713	64.5173	64.7052	65.0097	65.6013	0.0000	64.8338
4	Amount	($)	65,824,000	50,283,000	16,809,000	14,378,000	78,000	0	147,372,000
5									
6	Burned:								
7	Units	(BBLS)	1,011,567	779,372	509,778	446,944	1,189	0	2,748,850
8	Unit Cost	($/BBLS)	75.9045	78.9526	86.8989	69.2798	999.1289	0.0000	78.0995
9	Amount	($)	76,782,485	61,533,444	44,299,163	30,964,205	1,187,964	-83,574	214,683,686
10									
11	Ending Inventory:								
12	Units	(BBLS)	4,489,998	4,489,999	4,239,999	4,014,223	4,014,223	4,014,223	4,014,223
13	Unit Cost	($/BBLS)	63.9541	63.9541	63.9106	63.8500	63.8500	63.8500	63.8500
14	Amount	($)	287,154,000	287,154,000	270,981,000	256,308,000	256,308,000	256,308,000	256,308,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	2,432	0	26,527	12,857	0	0	41,816
21	Unit Cost	($/BBLS)	79.7697	0.0000	83.8391	85.6343	0.0000	0.0000	84.1544
22	Amount	($)	194,000	0	2,224,000	1,101,000	0	0	3,519,000
23									
24	Burned:								
25	Units	(BBLS)	2,432	0	26,527	12,857	0	0	41,816
26	Unit Cost	($/BBLS)	79.7697	0.0000	83.8391	85.6343	0.0000	0.0000	84.1544
27	Amount	($)	194,000	0	2,224,000	1,101,000	0	0	3,519,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	756,762	756,762	756,762	756,762	756,762	1,513,524	1,513,524
31	Unit Cost	($/BBLS)	78.2505	78.2505	78.2505	78.2505	78.2505	107.7631	107.7631
32	Amount	($)	59,217,000	59,217,000	59,217,000	59,217,000	59,217,000	163,102,000	163,102,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	69,589	69,749	66,601	72,538	71,370	145,443	495,290
39	Unit Cost	($/Tons)	90.6465	92.5748	95.7944	76.3186	76.3206	85.2499	85.8628
40	Amount	($)	6,308,000	6,457,000	6,380,000	5,536,000	5,447,000	12,399,000	42,527,000
41									
42	Burned:								
43	Units	(Tons)	69,589	69,749	66,601	72,538	71,370	145,443	495,290
44	Unit Cost	($/Tons)	90.6465	92.5748	95.7944	76.3186	76.3206	85.2499	85.8628
45	Amount	($)	6,308,000	6,457,000	6,380,000	5,536,000	5,447,000	12,399,000	42,527,000
46									
47	Ending Inventory:								
48	Units	(Tons)	57,501	57,501	57,501	57,501	57,499	115,001	115,001
49	Unit Cost	($/Tons)	88.5376	88.5376	88.5376	88.5376	88.5407	72.9298	72.9298
50	Amount	($)	5,091,000	5,091,000	5,091,000	5,091,000	5,091,000	8,387,000	8,387,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,701,095	4,701,095	4,523,820	4,701,095	4,550,385	9,482,025	32,659,515
57	Unit Cost	($/MBTU)	2.0665	2.0733	2.0801	2.0867	2.0937	2.1703	2.1062
58	Amount	($)	9,715,000	9,747,000	9,410,000	9,810,000	9,527,000	20,579,000	68,788,000
59									
60	Burned:								
61	Units	(MBTU)	4,701,095	4,701,095	4,523,820	4,701,095	4,550,385	9,482,025	32,659,515
62	Unit Cost	($/MBTU)	2.0665	2.0733	2.0801	2.0867	2.0937	2.1703	2.1062
63	Amount	($)	9,715,000	9,747,000	9,410,000	9,810,000	9,527,000	20,579,000	68,788,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	4,629,415	4,629,415	4,629,415	4,629,415	4,629,433	9,258,883	9,258,883
67	Unit Cost	($/MBTU)	2.0599	2.0599	2.0599	2.0599	2.0599	2.0761	2.0761
68	Amount	($)	9,536,000	9,536,000	9,536,000	9,536,000	9,536,000	19,222,000	19,222,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	49,047,954	49,058,948	45,644,216	40,945,595	32,666,994	29,412,911	246,776,818
75	Unit Cost	($/MCF)	8.1059	8.1310	8.2563	8.7321	9.3072	9.9303	8.6191
76	Amount	($)	397,579,822	398,897,890	376,850,240	357,539,156	304,038,198	292,080,496	2,126,985,802
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,769,566	23,769,566	23,002,796	22,483,316	17,881,177	47,600,572	158,506,993
83	Unit Cost	($/MBTU)	0.5512	0.5498	0.5484	0.5509	0.5679	0.5952	0.5656
84	Amount	($)	13,101,000	13,068,000	12,615,000	12,387,000	10,154,000	28,333,000	89,658,000

Schedule: E6

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : July 2009 thru December 2009

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost (Cents / KWH)	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July		OS	25,000		25,000	7.886	9.161	1,971,595	2,290,359	267,002
2009	St.Lucie Rel.		45,332		45,332	0.599	0.599	271,421	271,421	0
Total			70,332	0	70,332	3.189	3.642	2,243,016	2,561,780	267,002
August		OS	40,000		40,000	6.904	8.511	2,761,474	3,404,559	550,601
2009	St.Lucie Rel.		45,332		45,332	0.598	0.598	270,922	270,922	0
Total			85,332	0	85,332	3.554	4.307	3,032,397	3,675,482	550,601
September		OS	12,000		12,000	6.801	8.027	816,093	963,290	121,801
2009	St.Lucie Rel.		43,866		43,866	0.595	0.595	261,219	261,219	0
Total			55,866	0	55,866	1.928	2.192	1,077,312	1,224,509	121,801
October		OS	18,000		18,000	5.194	6.450	934,856	1,161,034	187,457
2009	St.Lucie Rel.		45,332		45,332	0.594	0.594	269,428	269,428	0
Total			63,332	0	63,332	1.902	2.259	1,204,284	1,430,463	187,457
November		OS	80,000		80,000	3.378	4.627	2,702,603	3,701,656	853,839
2009	St.Lucie Rel.		44,598		44,598	0.592	0.592	264,108	264,108	0
Total			124,598	0	124,598	2.381	3.183	2,966,712	3,965,765	853,839
December		OS	170,000		170,000	3.431	5.122	5,832,545	8,706,752	2,530,347
2009	St.Lucie Rel.		46,084		46,084	0.591	0.591	272,406	272,406	0
Total			216,084	0	216,084	2.825	4.155	6,104,951	8,979,158	2,530,347
Period		OS	345,000	0	345,000	4.353	5.863	15,019,167	20,227,652	4,511,047
	St.Lucie Rel.		270,545	0	270,545	0.595	0.595	1,609,504	1,609,504	0
Total			615,545	0	615,545	2.701	3.548	16,628,671	21,837,156	4,511,047

Company: Florida Power & Light

Schedule: E7

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2009 thru December 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2009	Sou. Co. (UPS + R)		560,495			560,495	2.709		15,183,000
July	St. Lucie Rel.		39,996			39,996	0.679		271,421
	SJRPP		264,612			264,612	3.568		9,442,000
	PPAs		48,610			48,610	7.156		3,478,439
Total			913,713			913,713	3.105		28,374,860
2009	Sou. Co. (UPS + R)		533,201			533,201	2.709		14,444,000
August	St. Lucie Rel.		40,027			40,027	0.677		270,922
	SJRPP		265,029			265,029	3.644		9,658,000
	PPAs		33,019			33,019	5.097		1,683,104
Total			871,276			871,276	2.991		26,056,026
2009	Sou. Co. (UPS + R)		522,595			522,595	2.709		14,157,000
September	St. Lucie Rel.		40,058			40,058	0.652		261,219
	SJRPP		252,845			252,845	3.775		9,544,000
	PPAs		42,376			42,376	13.674		5,794,341
Total			857,874			857,874	3.469		29,756,560
2009	Sou. Co. (UPS + R)		685,481			685,481	2.709		18,569,000
October	St. Lucie Rel.		40,089			40,089	0.672		269,428
	SJRPP		277,078			277,078	2.996		8,302,000
	PPAs		61,939			61,939	6.955		4,308,139
Total			1,064,587			1,064,587	2.954		31,448,567
2009	Sou. Co. (UPS + R)		665,728			665,728	2.709		18,034,000
November	St. Lucie Rel.		40,120			40,120	0.658		264,108
	SJRPP		274,417			274,417	2.976		8,168,000
	PPAs		11,872			11,872	4.383		520,350
Total			992,137			992,137	2.720		26,986,458
2009	Sou. Co. (UPS + R)		662,022			662,022	2.709		17,934,000
December	St. Lucie Rel.		40,151			40,151	0.678		272,406
	SJRPP		279,920			279,920	2.785		7,795,000
	PPAs		0			0	0.000		0
Total			982,093			982,093	2.648		26,001,406
	Sou. Co. (UPS + R)		3,629,522			3,629,522	2.709		98,321,000
Period	St. Lucie Rel.		240,441			240,441	0.669		1,609,504
Total	SJRPP		1,613,901			1,613,901	3.278		52,909,000
	PPAs		197,816			197,816	7.979		15,784,372
Total			5,681,680			5,681,680	2.968		168,623,876

Company: Florida Power & Light

Schedule: E8

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2009 thru December 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2009 July	Qual. Facilities		450,898			450,898	3.898	3.898	17,578,000
Total			450,898			450,898	3.898	3.898	17,578,000
2009 August	Qual. Facilities		390,715			390,715	4.174	4.174	16,308,000
Total			390,715			390,715	4.174	4.174	16,308,000
2009 September	Qual. Facilities		383,165			383,165	4.116	4.116	15,771,000
Total			383,165			383,165	4.116	4.116	15,771,000
2009 October	Qual. Facilities		360,630			360,630	3.817	3.817	13,764,000
Total			360,630			360,630	3.817	3.817	13,764,000
2009 November	Qual. Facilities		253,957			253,957	3.363	3.363	8,541,000
Total			253,957			253,957	3.363	3.363	8,541,000
2009 December	Qual. Facilities		436,472			436,472	3.499	3.499	15,271,000
Total			436,472			436,472	3.499	3.499	15,271,000
Period Total	Qual. Facilities		2,275,837			2,275,837	3.833	3.833	87,233,000
Total			2,275,837			2,275,837	3.833	3.833	87,233,000

Company: Florida Power & Light

Schedule: E9

Economy Energy Purchases

Estimated For the Period of : July 2009 Thru December 2009

	(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
1	July	Florida	C	50,000	7.428	3,713,840	8.808	4,403,840	690,000
2	2009	Non-Florida	C	50,000	7.668	3,833,840	8.808	4,403,840	570,000
3									
4	Total			100,000	7.548	7,547,681	8.808	8,807,681	1,260,000
5									
6									
7	August	Florida	C	30,000	6.438	1,931,528	7.938	2,381,528	450,000
8	2009	Non-Florida	C	55,000	6.833	3,758,385	7.938	4,366,135	607,750
9									
10	Total			85,000	6.694	5,689,913	7.938	6,747,663	1,057,750
11									
12									
13	September	Florida	C	30,000	7.076	2,122,944	8.556	2,566,944	444,000
14	2009	Non-Florida	C	40,000	7.283	2,913,391	8.556	3,422,591	509,200
15									
16	Total			70,000	7.195	5,036,335	8.556	5,989,535	953,200
17									
18									
19	October	Florida	C	30,000	4.827	1,448,202	6.494	1,948,302	500,100
20	2009	Non-Florida	C	45,000	4.791	2,156,103	6.494	2,922,453	766,350
21									
22	Total			75,000	4.806	3,604,306	6.494	4,870,756	1,266,450
23									
24									
25	November	Florida	C	20,000	3.057	611,350	4.104	820,750	209,400
26	2009	Non-Florida	C	35,000	3.023	1,057,962	4.104	1,436,312	378,350
27									
28	Total			55,000	3.035	1,669,312	4.104	2,257,062	587,750
29									
30									
31	December	Florida	C	20,000	2.442	488,379	3.937	787,379	299,000
32	2009	Non-Florida	C	35,000	2.520	881,962	3.937	1,377,912	495,950
33									
34	Total			55,000	2.492	1,370,341	3.937	2,165,291	794,950
35									
36									
37	Period	Florida	C	180,000	5.731	10,316,243	7.172	12,908,743	2,592,500
38	Total	Non-Florida	C	260,000	5.616	14,601,645	6.896	17,929,245	3,327,600
39									
40	Total			440,000	5.663	24,917,888	7.009	30,837,988	5,920,100
41									

APPENDIX II

CAPACITY COST RECOVERY

ESTIMATED/ACTUAL TRUE UP CALCULATION

TJK - 4
DOCKET NO. 090001-EI
FPL WITNESS: T. J. KEITH
August 4, 2009

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.		(1) ACTUAL JAN 2009	(2) ACTUAL FEB 2009	(3) ACTUAL MAR 2009	(4) ACTUAL APR 2009	(5) ACTUAL MAY 2009	(6) ACTUAL JUN 2009
1.	Payments to Non-cogenerators (UPS & SJRPP)	$18,133,028	$18,454,327	$18,850,455	$19,237,029	$19,377,107	$16,937,731
2.	Short-Term Capacity Purchases CCR	3,921,680	4,105,930	3,205,340	3,494,090	3,053,750	4,283,660
3.	QF Capacity Charges	28,613,848	27,949,410	28,315,480	28,321,910	28,743,105	28,737,535
4a.	SJRPP Suspension Accrual	200,486	159,000	179,743	179,743	179,743	179,743
4b.	Return on SJRPP Suspension Liability	(463,914)	(465,576)	(467,143)	(468,805)	(470,467)	(472,130)
5	Incremental Plant Security Costs-Order No. PSC-02-1761	1,446,418	1,847,056	1,620,605	2,168,979	2,083,320	2,446,479
6	Transmission of Electricity by Others	157,596	145,067	151,105	143,724	510,945	566,981
7	Transmission Revenues from Capacity Sales	(392,855)	(372,286)	(360,330)	(107,934)	(64,877)	(19,862)
8	Total (Lines 1 through 7)	$ 51,616,288	$ 51,822,929	$ 51,495,256	$ 52,968,737	$ 53,412,625	$ 52,660,138
9	Jurisdictional Separation Factor (a)	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%
10a	Jurisdictional Capacity Charges	50,980,009	51,184,102	50,860,468	52,315,786	52,754,202	52,010,991
10b	Nuclear Cost Recovery Costs	11,423,656	12,383,326	12,625,717	10,775,204	41,305,615	14,193,671
11	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
12	Jurisdictional Capacity Charges Authorized	$ 57,658,199	$ 58,821,962	$ 58,740,719	$ 58,345,524	$ 89,314,351	$ 61,459,196
13	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 56,445,254	$ 57,405,749	$ 53,049,979	$ 57,141,566	$ 62,237,506	$ 67,998,555
14a	Prior Period True-up Provision	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)
14b	Turkey Point Unit 5 GBRA Refund	775,594	775,594	775,594	775,594	775,594	775,594
15	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 54,675,833	$ 55,636,329	$ 51,280,559	$ 55,372,146	$ 60,468,086	$ 66,229,134
16	True-up Provision for Month - Over/(Under) Recovery (Line 15 - Line 12)	(2,982,366)	(3,185,633)	(7,460,160)	(2,973,378)	(28,846,265)	4,769,939
17	Interest Provision for Month	(20,466)	(24,554)	(22,666)	(17,934)	(17,347)	(18,890)
18	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(21,233,045)	(22,466,456)	(23,907,223)	(29,620,629)	(30,842,520)	(57,936,712)
19a	Deferred True-up - Over/(Under) Recovery	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)
19b	Deferred True-up -Turkey Point 5 GBRA Refund	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)
20a	Prior Period True-up Provision - Collected/(Refunded) this Month	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014
20b	Turkey Point Unit 5 GBRA Refunded This Month -Refunded This Month	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)
21	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20b)	$ (37,555,354)	$ (38,996,121)	$ (44,709,527)	$ (45,931,418)	$ (73,025,610)	$ (66,505,141)

Notes: **(a) Per K. M. Dubin's Testimony filed October 15, 2008.**
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L Hoffman's testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.		(7) ESTIMATED JUL 2009	(8) ESTIMATED AUG 2009	(9) ESTIMATED SEP 2009	(10) ESTIMATED OCT 2009	(11) ESTIMATED NOV 2009	(12) ESTIMATED DEC 2009	(13) TOTAL
1.	Payments to Non-cogenerators (UPS & SJRPP)	$19,258,486	$19,258,486	$19,258,486	$19,258,486	$19,258,486	$19,258,486	$226,540,592
2.	Short-Term Capacity Purchases CCR	4,307,420	4,307,420	3,916,260	3,495,364	3,495,364	3,829,060	45,415,338
3.	QF Capacity Charges	28,412,569	26,164,447	26,164,447	26,164,447	26,164,447	26,164,447	329,916,093
4a.	SJRPP Suspension Accrual	179,743	179,743	179,743	179,743	179,743	179,743	2,156,916
4b.	Return on SJRPP Suspension Liability	(473,792)	(475,454)	(477,116)	(478,779)	(480,441)	(482,103)	(5,675,721)
5	Incremental Plant Security Costs-Order No. PSC-02-1761	5,269,695	5,269,695	5,269,695	5,269,695	5,269,695	5,269,695	43,231,030
6	Transmission of Electricity by Others	538,201	555,233	498,886	122,915	150,960	150,960	3,692,574
7	Transmission Revenues from Capacity Sales	(51,762)	(92,484)	(25,396)	(38,721)	(145,214)	(343,861)	(2,015,581)
8	Total (Lines 1 through 7)	$ 57,440,560	$ 55,167,086	$ 54,785,005	$ 53,973,151	$ 53,893,040	$ 54,026,427	$ 643,261,241
9	Jurisdictional Separation Factor (a)	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	N/A
10a	Jurisdictional Capacity Charges	56,732,485	54,487,036	54,109,665	53,307,819	53,228,696	53,360,438	635,331,696
10b	Nuclear Cost Recovery Costs	15,433,682	16,952,139	22,884,323	19,305,564	19,796,005	23,450,349	220,529,250
11	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592)
12	Jurisdictional Capacity Charges Authorized	$ 67,420,700	$ 66,693,709	$ 72,248,522	$ 67,867,917	$ 68,279,234	$ 72,065,321	$ 798,915,354
13	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 74,369,299	$ 73,920,103	$ 75,965,815	$ 64,946,987	$ 60,492,480	$ 58,862,014	$ 762,835,308
14a	Prior Period True-up Provision	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(30,540,171)
14b	Turkey Point Unit 5 GBRA Refund	775,594	775,594	775,594	775,594	775,594	775,594	9,307,126
15	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 72,599,879	$ 72,150,683	$ 74,196,395	$ 63,177,567	$ 58,723,060	$ 57,092,594	$ 741,602,263
16	True-up Provision for Month - Over/(Under) Recovery (Line 15 - Line 12)	5,179,178	5,456,974	1,947,873	(4,690,350)	(9,556,175)	(14,972,727)	(57,313,091)
17	Interest Provision for Month	(18,386)	(16,324)	(14,733)	(14,621)	(16,187)	(19,253)	(221,360)
18	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(51,416,243)	(44,486,030)	(37,275,961)	(33,573,400)	(36,508,950)	(44,311,891)	(21,233,045)
19a	Deferred True-up - Over/(Under) Recovery	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)
19b	Deferred True-up -Turkey Point 5 GBRA Refund	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)
20a	Prior Period True-up Provision - Collected/(Refunded) this Month	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	30,540,171
20b	Turkey Point Unit 5 GBRA Refunded This Month -Refunded This Month	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(9,307,126)
21	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20b)	$ (59,574,928)	$ (52,364,859)	$ (48,662,298)	$ (51,597,848)	$ (59,400,789)	$ (72,623,349)	$ (72,623,349)

Notes: **Notes: (a) Per K. M. Dubin's Testimony filed October 15, 2008.**
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL VARIANCES
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

Line No.		(1) ESTIMATED ACTUAL	(2) ORIGINAL PROJECTIONS(a)	(3) VARIANCE	(4) VARIANCE %
1	Payments to Non-cogenerators (UPS & SJRPP)	$ 226,540,592	$ 223,732,036	$ 2,808,556	1.3 %
2	Short Term Capacity Payments	$ 45,415,338	47,319,630	(1,904,292)	(4.0) %
3	Payments to Cogenerators (QF's)	329,916,093	320,771,227	9,144,866	2.9 %
4	SJRPP Suspension Accrual	2,156,916	2,405,832	(248,916)	(10.3) %
5	Return Requirements on SJRPP Suspension Liability	(5,675,721)	(5,689,352)	13,631	(0.2) %
6	Incremental Plant Security Costs-Order No. PSC-02-1761	43,231,030	31,439,262	11,791,768	37.5 %
7	Transmission of Electricity by Others	3,692,574	4,354,655	(662,081)	(15.2) %
8	Transmission Revenues from Capacity Sales	(2,015,581)	(3,196,384)	1,180,803	(36.9) %
9	Total (Lines 1 through 8)	$ 643,261,241	$ 621,136,906	$ 22,124,335	3.6 %
10	Jurisdictional Separation Factor	98.76729%	98.76729%	0	0.0 %
11a.	Jurisdictional Capacity Charges	$ 635,331,696	$ 613,480,089	$ 21,851,607	3.6 %
11b.	Nuclear Cost Recovery Costs	$ 220,529,250	$ 220,529,250	$ -	0.0 %
12	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	$ (56,945,592)	(56,945,592)	0	N/A
13	Jurisdictional Capacity Charges Authorized for Recovery through CCR Clause	$ 798,915,354	$ 777,063,747	$ 21,851,607	2.8 %
14	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 762,835,308	$ 798,296,784	$ (35,461,476)	(4.4) %
15a.	Prior Period True-up Provision	(30,540,171)	(30,540,171)	0	N/A
15b.	Turkey Point Unit 5 GBRA Refund	9,307,126	9,307,126	0	N/A
16	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 741,602,263	$ 777,063,739	$ (35,461,476)	(4.6) %
17	True-up Provision for Period - Over/(Under) Recovery (Line 16 - Line 13)	$ (57,313,091)	0	(57,313,091)	N/A
18	Interest Provision for Period	(221,360)	0	(221,360)	N/A
19	True-up & Interest Provision Beginning of Period - Over/(Under) Recovery	(21,233,045)	(21,233,045)	-	N/A
20a.	Deferred True-up - Over/(Under) Recovery	(14,920,089)	0	(14,920,089)	N/A
20b.	Deferred True-up -Turkey Point 5 GBRA Refund	(168,809)	0	(168,809)	N/A
21a.	Prior Period True-up Provision - Collected/(Refunded) this Period	30,540,171	21,233,045	9,307,126	N/A
21b.	Turkey Point Unit 5 GBRA Refunded This Month - Collected/(Refunded) this Period	(9,307,126)	0	(9,307,126)	N/A
22	End of Period True-up - Over/(Under) Recovery (Sum of Lines 17 through 21b)	$ (72,623,349)	0	$ (72,623,349)	N/A

Notes:

(a) Per K. M. Dubin's Testimony Docket No. 080001-EI, filed October 15, 2008.

(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L. Hoffman's Testimony Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

APPENDIX III

2010 RISK MANAGEMENT PLAN

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Florida Power and Light Company (FPL)
2010 Risk Management Plan

FPL recognizes the importance of managing price volatility in the fuel and power it purchases to provide electric service to its customers. Further, FPL recognizes that the greater the proportion of a particular energy source it relies upon to provide electric services to its customers, the greater the importance of managing price volatility associated with that energy source.

FPL's risk management plan is based on the following guiding principles:

a) A well-managed hedging program does not involve speculation or market timing. Its primary purpose is not to reduce FPL's fuel costs paid over time, but rather to reduce the variability or volatility in fuel costs over time.

b) Hedging can result in significant lost opportunities for savings in the fuel costs to be paid by customers, if fuel prices actually settle at lower levels than at the time that hedges were placed. FPL does not predict or speculate on whether markets will ultimately rise or fall and actually settle higher or lower than the price levels that existed at the time hedges were put into place.

c) Market prices and forecasts of market prices have experienced significant volatility and are expected to continue to be highly volatile and, therefore, FPL does not intend to "outguess the market" in choosing the specific timing for effecting hedges or the percentage or volume of fuel hedged.

d) In order to balance the goal of reducing customers' exposure to rising fuel prices against the goal of allowing customers to benefit from falling fuel prices, it is appropriate to hedge a portion of the total expected volume of fuel purchases.

Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)

FPL's risk management objectives are to effectively execute a well-disciplined and independently controlled fuel hedging strategy to achieve the goals of fuel price stability (volatility minimization) and asset optimization. FPL's fuel hedging strategy aims to reduce fuel price volatility, while maintaining the opportunity to benefit from price decreases in the marketplace for FPL's customers.

Fuel Procurement Risks (TFB-4, Item 3)

FPL encounters several potential risks associated with its fuel procurement activities. These risks are grouped into four categories as detailed below:

Market Risk

The risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates will have a direct impact on any open or unhedged energy positions. The utility determines acceptable levels of risk for fuel procurement by performing various analyses that include forecasted/expected levels of activity, forecasted price levels and price changes, price volatility, and Value-at-Risk (VaR) calculations. The analyses are then presented to the Exposure Management Committee (EMC) for review and approval. The EMC is comprised of executive and senior management and has responsibility for developing and approving the company's risk strategies and objectives, including the overall hedging strategy. Approval is given to remain within specified VaR limits.

Credit Risk

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default amounts, payment netting, and set-off agreements.

Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute hedging and risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances.

Operational Risk

The physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4, 5, 6, 7 and 9)

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all hedging activities. Changes in strategies and any deviations from the program are approved by the President of FPL prior to execution. In the absence of the President of FPL, the Chief Operating Officer (COO) or the Chief Financial Officer (CFO) of FPL Group may also authorize any changes in strategies and deviations from the program. Program activity is included in the Monthly Operations Performance Review (MOPR) chaired by the Chief Executive Officer (CEO). In addition, the EMC meets monthly to review performance and discuss current procurement/hedging activities and monitors daily results of procurement activity.

The utility has a separate and independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to the fuels hedging program. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily, weekly, and monthly reporting is performed by the Risk Management department and distributed to a wide audience, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy (PPS). All hedge transactions are to be addressed within this strategy document per the ranges and percentages defined in the Risk Management Plan and may be modified from time to time.

Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest FPL Group, Inc. Energy Trading and Risk Management Policy (Policy) and Trading and Risk Management Procedures Manual (Procedures). FPL updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

FPL's corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities.

The Policy sets out FPL Group's approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and

- Ownership and roles and responsibilities.

The Procedures provide guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.
The Procedures define VaR and duration limits for all forward activity, by portfolio. In addition, individual procurement strategies must be documented and approved by front and middle office management prior to deal execution.

FPL's deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures clearly list authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through daily reporting produced by the credit section of the Risk Management department. Auditable records of all transactions are gathered and reviewed on a regular basis.

Deal Execution Details
FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the hedging program is executed. FPL uses a market comparison approach to execute financial hedges. For natural gas, real-time prices can be observed by FPL through electronic tools, such as ICE (InterContinental Exchange), FutureSource, or over-the-counter brokers. Residual fuel oil swaps are not an exchange traded commodity and hence competing prices from counterparties, over-the-counter broker quotes, along with observed trends in crude oil prices, and estimated price differentials to crude oil prices, are used to determine the market value.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing

of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's hedges.

2010 Hedging Strategy (TFB-4, Items 2 and 8)

FPL plans to hedge a portion of its projected 2011 residual fuel oil and natural gas requirements during 2010. Absent special circumstances (e.g. a hurricane that FPL concludes will substantially impair market functions). FPL will implement its hedging program within the following parameters:

Natural Gas

1) FPL will hedge approximately [redacted] of its projected 2011 natural gas requirements within the Hedging Window during 2010. This hedge percentage is consistent with 2010 hedge levels and is within FPL's system base load requirements. FPL will hedge approximately [redacted] of each individual month's projected natural gas requirements.
2) FPL will utilize [redacted] to hedge its projected natural gas requirements.
3) FPL will execute its natural gas hedges for 2011 from [redacted] through [redacted] as shown below:

Hedging Window

[redacted]

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected 2011 natural gas requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

4) FPL intends to rebalance its natural gas hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for natural gas are +/- [redacted] Therefore, the minimum and maximum monthly hedge percentages are [redacted] and [redacted] respectively.

Heavy Fuel Oil

1) FPL will hedge approximately [redacted] of its projected [redacted] through [redacted] heavy fuel oil requirements. FPL will hedge approximately [redacted] of each of these individual month's projected heavy fuel oil requirements.
This hedge percentage is different from 2010 hedge levels. Recent fuel oil projections by FPL indicate a low consumption of fuel oil [redacted] For example, projections based on July 13, 2009 market prices showed that the total fuel oil burns for the above-mentioned months of 2011 was approximately [redacted] of the total 2011 projected fuel oil burns. This can be attributed to the new natural gas combined cycle generation at West County Energy Center and natural gas being the fuel of choice for power generation. Projected fuel oil burns for these months are very sensitive to natural gas and fuel oil price changes. Hedging these months could create large swings in the hedge percentage which will require FPL to frequently rebalance although the actual hedged volumes are small. While it is possible in 2011 that FPL will burn more fuel oil in these months than currently projected, FPL believes it is more cost effective not to hedge these months based on the information currently available.
2) FPL will utilize [redacted] to hedge its projected heavy fuel oil requirements.
3) FPL will execute its heavy fuel oil hedges for [redacted] through [redacted] as shown below:

Hedging Window

[redacted]

During each month of the Hedging Window, FPL will hedge the percentages shown of its projected [redacted] heavy fuel oil requirements. FPL will have flexibility within any given month to determine the appropriate timing for executing hedges.

4) FPL intends to rebalance its heavy oil hedge positions during the year based on changes in forecasted market prices, projected unit outage schedules or changes in FPL's load forecast. Once the initial monthly target volumes have been hedged, rebalancing will be executed to maintain the hedge percentages inside approved tolerance bands. The monthly tolerance bands for heavy fuel oil are +/- [redacted] Therefore, the minimum and maximum monthly hedge percentages are [redacted] and [redacted] respectively.

Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, a database for maintaining current and historical pricing, deal information, and valuation models, and a reporting system that utilizes the information in the trade capture system and the database.
Specifically, several reports are available at FPL to monitor risk:

Daily Management Report

For each business day there should be a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report should detail the current energy, spot and forward, unrealized profit and loss, VaR, and position amounts. This report should be published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

Credit Exposure Reporting

For each business day there should be a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report should detail:

- Credit exposure against available limits, highlighting instances in which exposure exceeds available limits; and
- Current credit liabilities.

Exposure Management Committee Update

The Vice President Trading & Risk Management will provide a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but should as a minimum contain the following items:

Minutes of previous EMC update for approval;

- Summary and explanation of significant changes in market risk and fair value, including VaR back-testing results;
- Summary and explanation of significant changes in credit risk; and
- Exception to Risk Management Policy.

Hedge Program Limitations (TFB-4, Item 15)

FPL does not currently have any limitations in implementing certain hedging techniques that would provide a net benefit to customers.

Energy Marketing & Trading

A division of Florida Power & Light Company.

Trading and Risk Management

Procedures Manual

Revision: July 2009

Approved By: _____

(If the original signature is needed, please contact Risk Management at 304-5710)

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

TRADING AND RISK MANAGEMENT PROCEDURES MANUAL

APPROVED BY THE EMC ON:

December 15, 2008

(See EMC Email approvals dated December 15, 2008. Please contact Risk Management at 304-5710)

FPL Group, Inc.
Energy Trading and Risk Management Policy

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

ENERGY TRADING AND RISK MANAGEMENT POLICY

PLANNED POSITION STRATEGY