

Exhibit B

090002-EG

REDACTED DOCUMENTS

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ECR
GCL _____
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RCP _____
SSC _____
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DOCUMENT NUMBER-DATE

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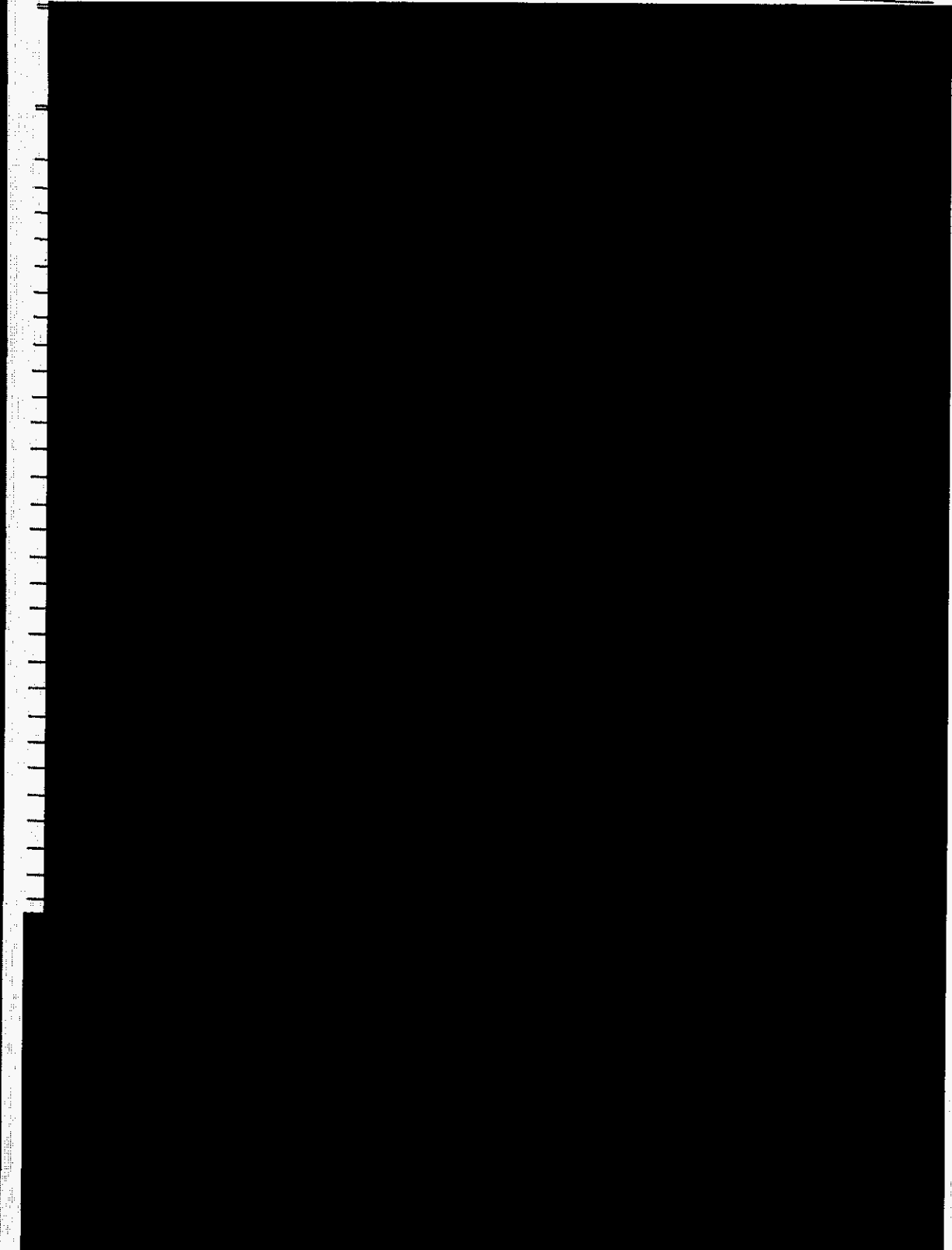
FPSC-COMMISSION CLERK

8-1pl

DOCUMENT NUMBER-DATE

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FPSC-COMMISSIONER OF FINANCE



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2008 FPSC AUDIT REPORTS

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	<u>Audit Name</u>	<u>Report Date</u>	<u>Report Code</u>
1.	[REDACTED]	2/1/08	270105
②	[REDACTED]	2/4/08	280400
3.	[REDACTED]	2/6/08	272400
4.	[REDACTED]	2/12/08	272005
5.	[REDACTED]	2/12/08	270107
6.	[REDACTED]	2/13/08	272008
7.	[REDACTED]	3/3/08	270900
9.	[REDACTED]	2/25/08	270403
8.	[REDACTED]	2/27/08	270418
⑨	[REDACTED]	3/7/08	280100
10.	[REDACTED]	3/14/08	272006
11.	[REDACTED]	3/19/08	275104
12.	[REDACTED]	3/25/08	272111
13.	[REDACTED]	3/25/08	272109
14.	[REDACTED]	3/25/08	282101
15.	[REDACTED]	3/31/08	270104
16.	[REDACTED]	7/9/08	282114
17.	[REDACTED]	4/21/08	270301

② = requested for review, notes on 9-1.

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18.	[REDACTED]	4/22/08	280800
19.	[REDACTED]	5/13/08	282000
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21.	[REDACTED]	5/15/08	280403
22.	[REDACTED]	5/21/08	282600
23.	[REDACTED]	5/22/08	282103
24.	[REDACTED]	5/22/08	270417
25.	[REDACTED]	5/22/08	282201
26.	[REDACTED]	5/27/08	283000
27.	[REDACTED]	5/16/08	280900
28.	[REDACTED]	5/29/08	282202
29.	[REDACTED]	6/23/08	270108
30.	[REDACTED]	6/27/08	280704
31.	[REDACTED]	6/27/08	282203
32.	[REDACTED]	6/30/08	282118
33.	[REDACTED]	7/16/08	282206
34.	[REDACTED]	7/16/08	280402
35.	[REDACTED]	7/24/08	283600
36.	[REDACTED]	7/24/08	280300

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37.	[REDACTED]	7/29/08	282102
38.	[REDACTED]	8/11/08	272202
39.	[REDACTED]	7/1/08	283503
40.	[REDACTED]	8/22/08	280104
41.	[REDACTED]	8/22/08	282704
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43.	[REDACTED]	9/3/08	270413
44.	[REDACTED]	9/22/08	282117
45.	[REDACTED]	9/22/08	280101
46.	[REDACTED]	10/24/08	282100
47.	[REDACTED]	11/6/08	280803
48.	[REDACTED]	11/7/08	286000
49.	[REDACTED]	11/12/08	282601
50.	[REDACTED]	11/14/08	280102
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54.	[REDACTED]	11/25/08	280301
55.	[REDACTED]	11/17/08	280801
56.	[REDACTED]	11/19/08	282116
57.	[REDACTED]	11/20/08	282124

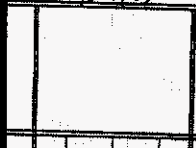
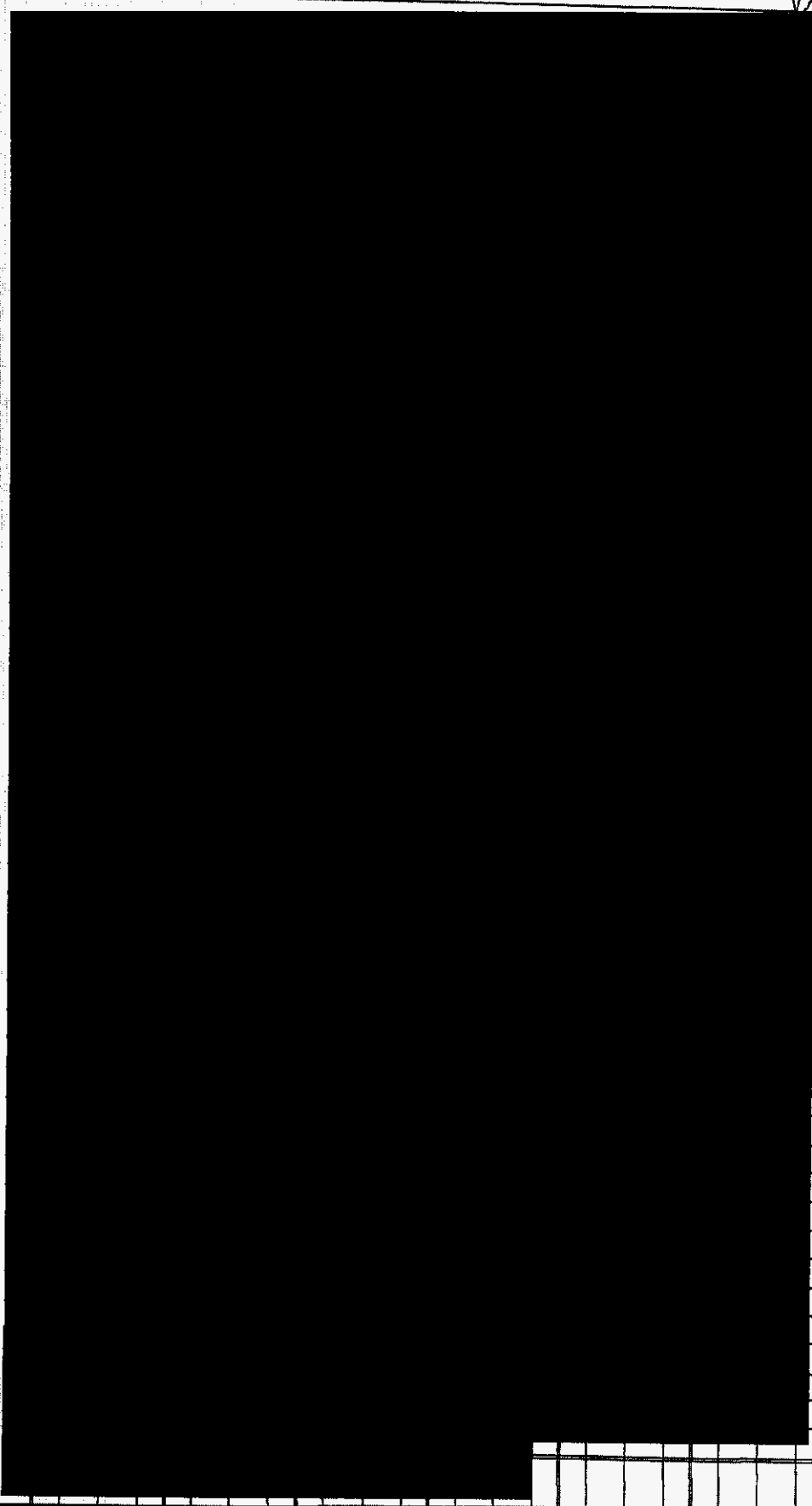
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61.	[REDACTED]	12/10/08	282121
62.	[REDACTED]	12/11/08	280802
63.	[REDACTED]	12/15/08	286100
64.	[REDACTED]	12/15/08	280408
65.	[REDACTED]	12/18/08	282703
66.	[REDACTED]	12/19/08	282702
67.	[REDACTED]	12/19/08	272101
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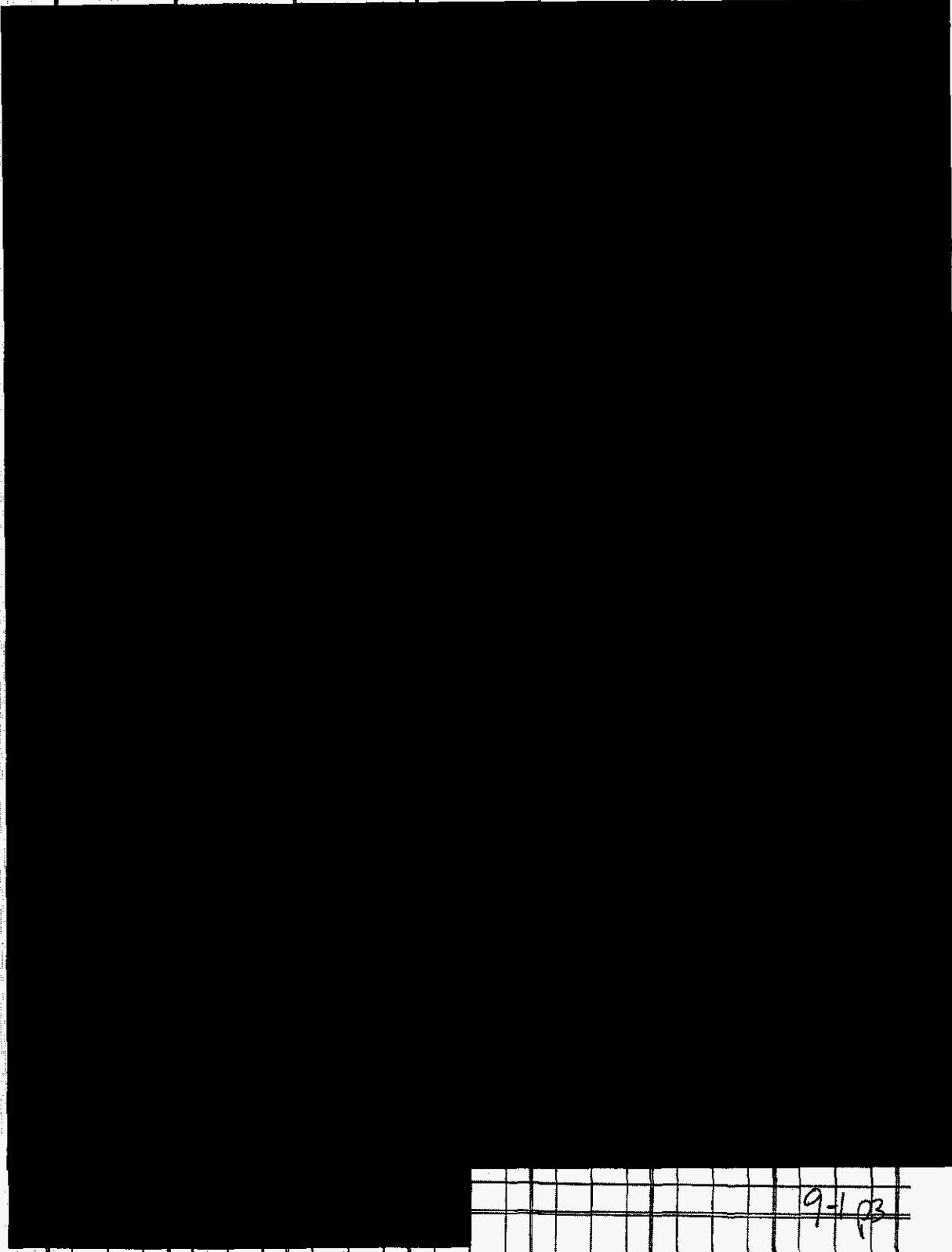


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Account	Bill Account	Customer Name	Bill Status	Bill Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	ECOR AMOUNT	PENAL Y	TOTAL																																		
11-03-220-46452-7-4	811184816	CITY OF DAYTONA BEACH	Original	8/3/2008 8:46	8/4/2008 3:00	8/3/2008 2:45	GSLD-2	CILC-D-54	\$ 22,340.00	\$ 14,761.57	\$ 7,589.23		\$ 7,589.23																																		
75-11-428-30081-3-3	84925210	CITY OF N DAUD	Original	8/27/2008 10:41	7/31/2008 23:00	8/31/2008 22:45	CST-3	CILC-T-55																																							
75-11-428-30081-3-3	84925210	CITY OF N DAUD	Original	9/8/2008 12:41	8/7/2008 3:00	9/8/2008 2:45	GSLDT-1	CILC-D-54																																							
75-11-428-30081-3-3	84925210	CITY OF N DAUD	Original	9/22/2008 10:14	7/31/2008 23:00	8/31/2008 22:45	CST-3	CILC-T-55																																							
84-02-815-00280-1-3	4811018771	STATE OF FLA - DMA - CAMP ISLANDING	Original	8/15/2008 8:54	8/14/2008 3:00	9/18/2008 2:45	GSD-1	CILC-G-66	\$ 3,968.51	\$ 2,911.27	\$ 1,058.24		\$ 1,058.24																																		
93-2008 5:47	8/4/2008 3:00	9/3/2008 2:45	GSLD-2	CILC-D-54	\$ 40,764.00	\$ 23,928.00	\$ 17,125.20		\$ 17,125.20																																						
9/2/2008 10:42	7/31/2008 23:00	8/31/2008 22:45	GSLD-2	CILC-D-54																																											
9/2/2008 12:28	9/1/2008 3:00	9/2/2008 2:45	GSLDT-1	CILC-D-54																																											
9/2/2008 10:44	7/31/2008 23:00	8/31/2008 22:45	GSLDT-1	CILC-T-55																																											
84-18-029-77438-3-3	7197832226	BONITA SPRINGS UTILITIES INC	Original	9/22/2008 7:54	8/21/2008 3:00	9/22/2008 2:45	GSLDT-1	CILC-D-54	\$ 3,714.17	\$ 3,162.85	\$ 551.62		\$ 551.62																																		
44-18-070-77421-0-3	784062454	ST LUCIE WEST SERVICES DIST	Original	9/22/2008 7:49	8/21/2008 3:00	9/22/2008 2:45	GSLD-1	CILC-D-54	\$ 8,217.85	\$ 5,223.67	\$ 2,994.19		\$ 2,994.19																																		
03-08-088-24000-2-4	4512333503	HCS - LABELLE HRSH	Original	8/8/2008 6:18	8/7/2008 3:00	8/8/2008 2:45	GSLD-1	CILC-D-54	\$ 5,932.62	\$ 3,509.35	\$ 2,432.22		\$ 2,432.22																																		
8/2/2008 11:35	8/1/2008 3:00	8/2/2008 2:45	GSD-1	CILC-G-66																																											
8/17/2008 16:00	8/15/2008 3:00	8/16/2008 2:45	GSLDT-1	CILC-D-54																																											
53-18-719-08841-1-7	524789481	LEE MEMORIAL HEALTH SYSTEM ORA HEALTH PARK MEDICAL CTR	Original	8/22/2008 5:47	8/21/2008 3:00	8/22/2008 2:45	GSLDT-2	CILC-D-54	\$ 51,885.55	\$ 32,818.40	\$ 19,167.15		\$ 19,167.15																																		
8/22/2008 5:46	8/21/2008 3:00	8/22/2008 2:45	GSLD-2	CILC-D-54																																											
8/22/2008 5:48	8/21/2008 3:00	8/22/2008 2:45	GSLD-2	CILC-D-54																																											
74-11-995-43803-4-8	7801426334	CITY OF SUNRISE	Original	8/15/2008 10:30	8/14/2008 3:00	8/15/2008 2:45	GSD-1	CILC-G-66																																							
8/15/2008 10:33	8/14/2008 3:00	8/15/2008 2:45	GSLDT-1	CILC-D-54																																											
8/8/2008 5:38	8/8/2008 3:00	8/9/2008 2:45	GSLD-2	CILC-D-54	\$ 7,798.38	\$ 5,283.17	\$ 2,533.16		\$ 2,533.16																																						
21-02-058-07428-1-3	2367008428	N BRE HOEP DIST	Original	8/8/2008 11:49	8/7/2008 3:00	8/8/2008 2:45	GSLDT-2	CILC-D-54																																							
8/2/2008 12:42	8/1/2008 3:00	8/2/2008 2:45	GSLD-2	CILC-D-54																																											
8/2/2008 11:42	8/1/2008 3:00	8/2/2008 2:45	GSLD-1	CILC-D-54																																											
82-06-808-59912-0-8	7581334831	COUNTY OF MANATEE BCC PUB WORKS	Original	8/9/2008 16:01	8/8/2008 3:00	8/9/2008 2:45	GSLD-1	CILC-D-54	\$ 20,089.77	\$ 12,982.28	\$ 7,847.49		\$ 7,847.49																																		
57-17-520-48160-1-3	4606549482	CHARLOTTE CO SCHOOL BD	Original	8/23/2008 6:01	8/22/2008 3:00	9/23/2008 2:45	GSD-1	CILC-G-66	\$ 4,539.91	\$ 3,000.70	\$ 1,339.21		\$ 1,339.21																																		
71-03-089-48960-6-4	7440741317	BCBCREMS 3319767 C MIDRISE BUILDING	Original	8/3/2008 5:50	8/4/2008 3:00	9/3/2008 2:45	GSD-1	CILC-G-66	\$ 5,120.04	\$ 3,048.24	\$ 1,473.00		\$ 1,473.00																																		
8/8/2008 8:41	8/7/2008 3:00	8/8/2008 2:45	GSLD-1	CILC-D-54																																											
15-05-011-29454-0-8	8504309542	CITY ST AUGUSTINE	Original	8/27/2008 12:08	8/1/2008 3:00	9/27/2008 2:45	GSD-1	CILC-G-66																																							
8/8/2008 8:23	8/7/2008 3:00	8/8/2008 2:45	GSD-1	CILC-G-66	\$ 2,975.02	\$ 2,274.19	\$ 700.83		\$ 700.83																																						
8/8/2008 10:02	8/7/2008 3:00	8/8/2008 2:45	CST-2	CILC-D-54	\$ 25,280.00	\$ 20,872.90	\$ 2,386.08		\$ 2,386.08																																						
23-03-076-71324-6-7	2008212894	CITY OF SANFORD	Original	8/8/2008 14:18	8/7/2008 3:00	8/8/2008 2:45	GSLDT-1	CILC-D-54																																							
8/8/2008 7:21	8/8/2008 3:00	8/8/2008 2:45	GSD-1	CILC-G-66																																											
71-03-029-44852-2-2	874045188	BCBCREMS 1474822 MARV COURT HOUSE	Original	8/7/2008 5:52	8/4/2008 3:00	9/3/2008 2:45	GSLDT-1	CILC-D-54	\$ 19,407.95	\$ 11,484.05	\$ 7,923.93		\$ 7,923.93																																		
83-08-001-91987-2-9	8377450033	MIAMI-DADE CO AVIATION DB3	Original	8/8/2008 9:30	8/1/2008 3:00	8/23/2008 2:45	GSLD-1	CILC-D-54	\$ 7,958.08	\$ 6,382.38	\$ 1,438.28		\$ 1,438.28																																		
45-15-089-12125-3-0	9782128137	CITY OF W PALM BCH	Original	9/22/2008 7:18	8/21/2008 3:00	9/22/2008 2:45	GSLD-2	CILC-D-54	\$ 27,673.74	\$ 17,502.99	\$ 10,070.75		\$ 10,070.75																																		
71-03-039-88331-5-2	2097929587	BCBCREMS 778103127 C N&E WBND BCJC	Original	8/7/2008 5:52	8/4/2008 3:00	9/8/2008 2:45	GSLD-2	CILC-D-54	\$ 20,052.64	\$ 20,633.75	\$ 8,418.78		\$ 8,418.78																																		
8/23/2008 8:01	8/22/2008 3:00	9/23/2008 2:45	CST-1	CILC-D-54																																											
73-01-741-80398-9-1	487266009	BCBCREMS 1817607 CO COMMISSIONERS	Original	8/4/2008 12:43	8/5/2008 3:00	8/4/2008 2:45	GSLD-1	CILC-D-54	\$ 13,688.22	\$ 8,369.63	\$ 5,518.65		\$ 5,518.65																																		
8/4/2008 3:00	8/3/2008 2:45	8/4/2008 2:45	GSLDT-2	CILC-T-55																																											
85-11-087-04380-2-4	2441241904	CHARLOTTE CO SCHOOL BD	Original	9/22/2008 8:52	8/21/2008 3:00	9/22/2008 2:45	GSLD-1	CILC-D-54	\$ 18,448.50	\$ 10,018.28	\$ 6,430.21		\$ 6,430.21																																		
8/15/2008 7:48	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	CILC-D-54	\$ 6,590.83	\$ 3,300.34	\$ 2,260.28		\$ 2,260.28																																						
8/2/2008 8:34	8/1/2008 3:00	8/2/2008 2:45	GSLD-2	CILC-D-54	\$ 30,864.67	\$ 17,007.70	\$ 13,056.67		\$ 13,056.67																																						
8/18/2008 7:41	8/14/2008 3:00	9/15/2008 2:45	GSD-1	CILC-G-66																																											
8/8/2008 14:57	8/1/2008 3:00	9/2/2008 2:45	GSLDT-1	CILC-D-54																																											
8/3/2008 7:34	8/1/2008 3:00	9/2/2008 2:45	CST-2	CILC-D-54																																											
81-03-772-85747-0-1	1278981889	MIAMI-DADE CO WASAD # 3201	Original	8/3/2008 8:19	8/4/2008 3:00	9/3/2008 2:45	GSLDT-1	CILC-D-54	\$ 15,501.37	\$ 10,126.34	\$ 6,378.02		\$ 6,378.02																																		
21-08-088-06485-0-3	8885446431	CITY OF TITUSVILLE	Original	8/3/2008 6:57	8/4/2008 3:00	9/3/2008 2:45	GSLD-1	CILC-D-54	\$ 5,935.18	\$ 4,031.88	\$ 1,903.20		\$ 1,903.20																																		
41-11-014-00399-0-1	2887613439	CITY OF DELRAY BCH	Original	8/15/2008 7:50	8/14/2008 3:00	9/15/2008 2:45	GSD-1	CILC-G-66	\$ 3,009.18	\$ 2,272.80	\$ 788.39		\$ 788.39																																		

CONFIDENTIAL-FHSC CONSERVATION AUDIT RECORD NO. 4

9-3

02

A B C D E F G H I J K L M N

CALC from: 8/28/2008 23:00 To: 8/28/2008 23:00

Account	BRI Account#	Customer Name	BRI Status	BRI Condition Desc	Start Date	End Date	COMP RATE	CALC RATE	COMP BASE	CALC BASE	EACH AMOUNT	PENALTY	TOTAL
69-03-116-9484-7-1	8922286412	MARAH DADE CO WASSAHO # 2117	Original	9/2/2008 12:48	8/12/2008 3:00	9/2/2008 0:00	GSLD-1	CALC-D-54	\$ 3,767.34	\$ 2,819.22	\$ 1,148.12	-	\$ 2,819.22
69-15-971-38524-9-9	8408711153	LEE CO COMMISSION	Original	8/2/2008 8:27	8/21/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 6,883.12	\$ 4,431.86	\$ 2,281.56	-	\$ 2,281.56
69-15-740-65788-0-0	7583194485	LOXAWATCHEE RIVER ENVR CONTROL DISTRICT	Original	8/2/2008 8:19	8/21/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 6,339.78	\$ 4,371.74	\$ 2,488.02	-	\$ 2,488.02
32-03-822-431104-3	1386210653	CITY OF LAKE CITY	Original	8/2/2008 6:50	8/21/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-G-56	\$ 4,319.58	\$ 2,928.77	\$ 1,990.18	-	\$ 1,990.18
71-03-038-556107-4	7413646343	CITY OF FT LAUDERDALE GFL PLANT	Original	8/2/2008 10:59	8/4/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 17,891.74	\$ 11,483.34	\$ 6,408.41	-	\$ 6,408.41
41-11-587-07481-4-3	9348919465	CITY OF DELRAY BCH	Original	8/1/2008 8:39	8/1/2008 3:00	8/1/2008 2:45	GSLD-1	CALC-G-56	-	-	-	-	-
31-03-220-07904-3-3	841338972	CITY OF DAVIDOWA BDRCH	Original	8/2/2008 10:55	8/4/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 7,191.35	\$ 4,390.14	\$ 2,801.31	-	\$ 2,801.31
81-03-115-000-0-0	841338972	CITY OF DAVIDOWA BDRCH	Original	8/2/2008 10:23	8/4/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 12,782.67	\$ 8,567.33	\$ 3,933.34	-	\$ 3,933.34
81-05-384-18438-1-8	6971127424	STATE OF FLA - DOC INEGOTO CORRECTIONAL INSTITUTION	Original	8/5/2008 10:24	8/9/2008 3:00	8/5/2008 2:45	GSLD-1	CALC-D-54	\$ 7,908.48	\$ 4,551.28	\$ 2,958.16	-	\$ 2,958.16
85-07-698218712-2-8	7084731818	MARAH DADE CO WASSAHO # 4716	Original	8/9/2008 14:28	8/9/2008 3:00	8/9/2008 2:45	GSLD-1	CALC-D-54	\$ 59,728.78	\$ 38,638.28	\$ 14,141.28	-	\$ 14,141.28
11-05-074-7871-1-2	1870681805	STATE OF FLA - DOC TOMOKA CORRECTION INSTITUTE	Original	8/9/2008 6:26	7/31/2008 23:00	8/9/2008 2:45	GSLD-1	CALC-D-54	-	-	-	-	-
55-14-253-1008-1-1	7150040851	CHARLOTTE CO SCHOOL BO	Original	8/9/2008 6:51	8/7/2008 3:00	8/9/2008 2:45	GSLD-1	CALC-D-54	\$ 9,351.08	\$ 5,475.41	\$ 3,776.57	-	\$ 3,776.57
11-08-237-07483-1-3	634996428	CITY OF EDGEWATER	Original	8/11/2008 8:53	8/12/2008 3:00	8/12/2008 2:45	GSLD-1	CALC-D-54	\$ 4,517.41	\$ 2,930.71	\$ 1,886.70	-	\$ 1,886.70
41-07-772-31463-4-3	6387788218	CITY OF ROCK RATION	Original	8/9/2008 8:28	8/9/2008 3:00	8/9/2008 2:45	GSLD-1	CALC-G-56	\$ 6,643.35	\$ 4,083.03	\$ 2,560.32	-	\$ 2,560.32
72-04-120-99993-0-2	8003206386	CITY OF HALLANDALE	Original	8/9/2008 14:52	8/9/2008 3:00	8/9/2008 2:45	GSLD-1	CALC-G-56	\$ 1,844.34	\$ 1,200.58	\$ 603.76	-	\$ 603.76
74-14-826-7287-8-4	2011988738	CITY OF PLANTATION	Original	8/18/2008 14:10	8/19/2008 3:00	8/19/2008 2:45	GSLD-1	CALC-D-54	\$ 4,001.68	\$ 2,801.47	\$ 1,500.21	-	\$ 1,500.21
88-41-279-88888-5-4	888-4149-683	COUNTY OF SARASOTA UTILITIES	Original	8/17/2008 18:23	8/15/2008 12:30	8/15/2008 0:00	GSLD-1	CALC-G-56	\$ 12,247.43	\$ 8,189.15	\$ 4,058.28	-	\$ 4,058.28
83-04-417-4822-4-5	8872382098	STATE OF FLA - BOY TURFPIPE FLA INTLIRFO	Original	8/22/2008 5:44	8/9/2008 3:00	8/9/2008 2:45	GSLD-1	CALC-D-54	\$ 11,405.02	\$ 7,033.33	\$ 4,382.31	-	\$ 4,382.31
85-13-975-7299-5-1	789097411	FLA INTLIRFO	Original	8/28/2008 7:47	8/28/2008 3:00	8/28/2008 2:45	GSLD-1	CALC-D-54	\$ 5,577.85	\$ 3,818.06	\$ 1,759.79	-	\$ 1,759.79
54-14-028-1698-7-0	6982283010	BONITA SPRINGS UTILITIES INC	Original	8/14/2008 8:47	8/14/2008 3:00	8/14/2008 2:45	GSLD-1	CALC-D-54	\$ 10,886.85	\$ 9,038.00	\$ 1,848.85	-	\$ 1,848.85
83-11-175-20871-6-0	8982882211	LEE CO COMMISSION	Original	8/28/2008 8:41	8/28/2008 3:00	8/28/2008 2:45	GSLD-1	CALC-D-54	\$ 2,818.07	\$ 1,924.31	\$ 913.76	-	\$ 913.76
45-07-440-1222-5-3	2588822328	SEACAST UTILITY AUTHORITY	Original	8/28/2008 8:57	8/28/2008 3:00	8/28/2008 2:45	GSLD-1	CALC-D-54	\$ 18,481.85	\$ 10,787.28	\$ 8,694.57	-	\$ 8,694.57
54-11-244-5800-8-2	2831684106	CITY OF VERICE UTILITY DEPT	Original	8/4/2008 11:00	8/2/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-G-56	\$ 4,302.24	\$ 3,784.34	\$ 1,034.00	-	\$ 1,034.00
54-11-257-3294-8-5	6969530158	CITY OF NAPLES FLORIDA	Original	8/10/2008 5:42	8/10/2008 3:00	8/10/2008 2:45	GSLD-1	CALC-D-54	\$ 48,946.77	\$ 31,110.26	\$ 12,836.51	-	\$ 12,836.51
02-04-828-01150-2-3	8141700018	STATE OF FLA - DOC DADE CORRECTIONAL	Original	8/12/2008 8:23	8/22/2008 2:45	8/12/2008 2:45	GSLD-1	CALC-D-54	\$ 6,528.05	\$ 6,528.05	\$ 2,418.45	-	\$ 2,418.45
45-16-740-13830-5-3	7415820104	TOWN OF JUPITER	Original	8/2/2008 10:26	8/2/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 9,330.25	\$ 5,882.71	\$ 3,788.54	-	\$ 3,788.54
41-02-288-28841-4-3	8258618200	BO OF PB CO COMM	Original	8/2/2008 8:19	8/2/2008 3:00	8/2/2008 2:45	GSLD-1	CALC-D-54	\$ 4,012.42	\$ 2,288.43	\$ 1,278.98	-	\$ 1,278.98
71-04-015-0444-2-2	7218840521	SEACAST UTILITY AUTHORITY	Original	8/4/2008 11:23	8/4/2008 3:00	8/4/2008 2:45	GSLD-1	CALC-G-56	\$ 37,185.45	\$ 23,910.18	\$ 15,856.32	-	\$ 15,856.32
45-07-232-6401-5-3	8548889218	CITY OF HOLLYWOOD	Original	8/10/2008 5:48	8/10/2008 3:00	8/10/2008 2:45	GSLD-1	CALC-D-54	\$ 28,824.91	\$ 18,079.16	\$ 9,854.75	-	\$ 9,854.75
71-10-107-39105-4-1	6714844231	NORTH BROWARD HOSPITAL DISTRICT DATA CENTER	Original	8/22/2008 11:58	8/21/2008 3:00	8/22/2008 2:45	GSLD-1	CALC-D-54	\$ 14,097.85	\$ 8,415.24	\$ 5,682.61	-	\$ 5,682.61
85-18-688-37885-9-7	8846407810	MARAH DADE CO WASSAHO # 3105	Original	8/22/2008 8:28	8/21/2008 3:00	8/22/2008 2:45	GSLD-1	CALC-D-54	\$ 9,300.84	\$ 6,664.45	\$ 2,808.41	-	\$ 2,808.41

A B C D E F G H I J K L M N

CGLD From:		8/28/2008 23:54 10:		8/28/2008 23:54											
Account	BRI Account	Customer Name	BRI Status	BRI Creation Date	Start Date	End Date	COMP RATE	CILC RATE	COMP BASE	CILC BASE	EOCR AMOUNT	PENALTY	TOTAL		
131 44-12-028-00273-3-0	2870820578	MARTIN MEMORIAL MEDICAL CENTER INC	Original	8/18/2008 5:37	8/15/2008 3:00	8/16/2008 2:45	GSLDT-1	CILC-D-54	\$ 12,142.98	\$ 8,844.86	\$ 3,497.40	-	\$ 3,497.40		
131			Original	8/9/2008 8:22	8/8/2008 3:00	8/9/2008 2:45	GSD-1	CILC-G-58							
131			Original	8/10/2008 7:20	8/11/2008 3:00	8/10/2008 2:45	GSD-1	CILC-G-58							
134 41-07-872-71855-8-2	4917870459	CITY OF BOCA RATON	Original	8/9/2008 9:12	8/8/2008 3:00	8/9/2008 2:45	GSLDT-2	CILC-D-54	\$ 62,039.38	\$ 44,186.72	\$ 17,852.66	-	\$ 17,852.66		
133 44-07-348-05884-2-4	8457655323	ST LUCIE COUNTY BO OF CO COMA #SHERIFFS OFFICE	Original	8/8/2008 8:23	8/8/2008 3:00	8/8/2008 2:45	GSD-1	CILC-G-56	\$ 3,917.45	\$ 2,785.88	\$ 1,151.77	-	\$ 1,151.77		
144 45-16-740-21861-5-6	8420822170	TOWN OF JUPITER	Original	8/22/2008 8:29	8/21/2008 3:00	8/22/2008 2:45	GSLDT-1	CILC-D-54	\$ 1,442.36	\$ 2,178.20	\$ (733.84)	-	\$ (733.84)		
144 45-16-740-88288-0-8	7420827128	LOXAHATCHEE RIVER ENVIR CONTROL DIST	Original	8/22/2008 8:52	8/21/2008 3:00	8/22/2008 2:45	GSLDT-1	CILC-D-54	\$ 6,874.54	\$ 4,487.72	\$ 2,386.82	-	\$ 2,386.82		
144			Replaced	8/29/2008 14:12	8/25/2008 3:00	8/24/2008 2:45	GSLDT-1	CILC-D-54							
144			Original	8/4/2008 11:38	8/5/2008 3:00	8/4/2008 2:45	GSLD-3	CILC-T-55							
144 55-19-094-54237-7-3	2800841852	PEACE RIVER MANASOTA REGIONAL WATER SUPPLY AUTH	Original	8/28/2008 14:51	8/28/2008 3:00	8/25/2008 2:45	CST-2	CILC-D-54	\$ 15,198.30	\$ 11,584.84	\$ 3,633.46	-	\$ 3,633.46		
144 46-11-027-85638-5-7	8333826043	INDIAN RIVER COUNTY BOCC	Original	8/15/2008 10:13	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	CILC-D-54	\$ 6,886.28	\$ 6,892.28	\$ (3,797.10)	-	\$ 3,797.10		
144			Original	8/4/2008 11:58	7/31/2008 23:00	8/31/2008 22:45	GSLDT-3	CILC-T-55							
147 21-11-380-31127-3-1	5460052080	CITY OF CAPE CANAVERAL	Original	8/15/2008 11:18	8/14/2008 3:00	8/15/2008 2:45	GSD-1	CILC-G-56	\$ 4,371.81	\$ 3,027.42	\$ 1,344.39	-	\$ 1,344.39		
144			Original	8/15/2008 10:37	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	CILC-D-54							
144			Original	8/22/2008 12:18	8/21/2008 3:00	8/22/2008 2:45	GSLD-1	CILC-D-54							
180 83-04-010-11858-1-2	187833575	LEE CO COMMISSION	Original	8/4/2008 12:30	8/5/2008 3:00	8/4/2008 2:45	GSD-1	CILC-G-56							
180 83-04-010-12100-1-3	1888337606	LEE CO COMMISSION	Original	8/4/2008 11:58	8/5/2008 3:00	8/4/2008 2:45	GSLD-1	CILC-D-54	\$ 5,886.92	\$ 3,534.19	\$ 2,334.73	-	\$ 2,334.73		
180			Original	8/4/2008 12:19	8/5/2008 3:00	8/4/2008 2:45	GSLD-2	CILC-D-54	\$ 24,688.02	\$ 17,142.58	\$ 7,543.43	-	\$ 7,543.43		
180 32-17-925-54887-4-8	7088314885	STATE OF FLA - DOC CORRECTION REGION 2	Original	8/23/2008 8:01	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	CILC-D-54	\$ 18,900.66	\$ 11,172.40	\$ 7,828.26	-	\$ 7,828.26		
180			Original	8/22/2008 11:11	8/21/2008 3:00	8/22/2008 2:45	GSD-1	CILC-G-56							
180			Original	8/4/2008 9:22	8/5/2008 3:00	8/4/2008 2:45	GSLD-1	CILC-D-54							
180 82-04-828-98172-8-0	4140888003	FLA KEYS AQUEDUCT AUTH	Original	8/16/2008 8:43	8/15/2008 3:00	8/16/2008 2:45	GSLD-1	CILC-D-54	\$ 20,339.36	\$ 13,848.17	\$ 6,411.18	-	\$ 6,411.18		
180			Original	8/4/2008 10:31	8/5/2008 3:00	8/4/2008 2:45	GSLD-2	CILC-D-54							
180			Original	8/18/2008 8:44	8/15/2008 3:00	8/18/2008 0:00	GSLDT-1	CILC-D-54							
180 58-04-211-10185-1-0	9928205693	COUNTY OF SARASOTA UTILITIES COLLIER COUNTY BOCC #PUBLIC UTILITIES	Original	8/5/2008 7:09	8/5/2008 3:00	8/4/2008 2:45	GSLD-1	CILC-D-54	\$ 10,314.11	\$ 6,488.06	\$ 4,024.05	-	\$ 4,024.05		
180 84-17-230-03745-4-9	288734088		Original	8/23/2008 6:03	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	CILC-D-54	\$ 9,538.27	\$ 6,340.77	\$ 3,197.50	-	\$ 3,197.50		
180			Original	8/23/2008 14:11	8/22/2008 3:00	8/23/2008 2:45	CST-3	CILC-T-55							
180			Original	8/23/2008 8:03	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	CILC-D-54							
180			Original	8/9/2008 5:44	8/8/2008 3:00	8/9/2008 2:45	GSLDT-1	CILC-D-54							
180 44-04-284-83720-2-5	8338318251	STATE OF FLA - DOT TURNPIKE	Original	8/4/2008 11:14	8/5/2008 3:00	8/4/2008 2:45	GSD-1	CILC-G-56	\$ 5,478.44	\$ 3,728.58	\$ 1,748.86	-	\$ 1,748.86		
180 21-05-833-88808-2-7	8767083321	STATE OF FLA - DOC BREVARD CH	Original	8/9/2008 5:43	8/8/2008 3:00	8/9/2008 2:45	GSLD-1	CILC-D-54	\$ 12,286.05	\$ 7,371.15	\$ 4,924.90	-	\$ 4,924.90		
180			Original	8/16/2008 7:53	8/15/2008 3:00	8/16/2008 2:45	GSD-1	CILC-G-56							
180 21-20-948-17554-5-2	2280705250	US GOVT DEPT OF AIR FORCE ST JOHNS RIVER WATER MANAGEMENT	Original	8/29/2008 7:18	8/27/2008 3:00	8/28/2008 2:45	GSLDT-3	CILC-T-55	\$ 178,048.19	\$ 169,222.85	\$ 6,620.30	-	\$ 6,620.30		
180 12-05-841-44198-1-4	8283502888		Original	8/5/2008 5:45	8/5/2008 3:00	8/5/2008 2:45	GSLD-1	CILC-D-54	\$ 11,148.44	\$ 6,788.18	\$ 4,358.26	-	\$ 4,358.26		
170 86-15-227-88988-4-3	7376871778	MANHATTAN COIN COLL	Original	8/18/2008 13:18	8/15/2008 3:00	8/18/2008 2:45	GSD-1	CILC-G-56							
170			Original	8/17/2008 8:43	8/18/2008 3:00	8/17/2008 2:45	GSLD-2	CILC-D-54	\$ 1,502.76	\$ 1,502.76	\$ -	-	\$ 1,502.76		
170			Original	8/15/2008 11:31	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	CILC-D-54							
170			Original	8/23/2008 8:03	8/22/2008 3:00	8/23/2008 2:45	GSLDT-4	CILC-D-54							
170			Original	8/18/2008 13:48	8/18/2008 3:00	8/18/2008 2:45	GSLDT-2	CILC-D-54							
170 21-11-380-83822-0-1	2964988348	CITY OF COCOA BEACH	Original	8/22/2008 8:04	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	CILC-D-54	\$ 4,533.28	\$ 3,101.37	\$ 1,431.91	-	\$ 1,431.91		
170 74-11-865-32182-3-0	2535189084	CITY OF SUNRISE	Original	8/15/2008 11:23	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	CILC-D-54	\$ 10,954.78	\$ 8,845.72	\$ 4,088.64	-	\$ 4,088.64		
170			Original	8/15/2008 11:46	8/14/2008 3:00	8/15/2008 2:45	GSLDT-1	CILC-D-54	\$ 14,848.90	\$ 10,270.36	\$ 4,878.51	-	\$ 4,878.51		

CONFIDENTIAL - FIRE CONSERVATION AUDIT REQUEST NO. 4

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A B C D E F G H I J K L M N

C/LC from:		8/28/2008 23:00 To:		9/29/2008 22:45											
Account	BILL Account	Customer Name	BILL Status	BILL Creation Dat	Start Date	End Date	COMP RATE	C/LC RATE	COMP BASE	C/LC BASE	ECCR AMOUNT	PENALTY	TOTAL		
177			Original	8/16/2008 14:45	8/15/2008 3:00	8/16/2008 2:45	GBLDT-1	C/LC-D-64							
177	63-18-818-80388-8-8	MIAMI DADE CO AVIATION DIST	Original	8/22/2008 18:15	8/22/2008 3:00	8/24/2008 2:45	GBLDT-1	C/LC-D-64	\$ 18,845.00	\$ 10,868.35	\$ 2,875.08		\$ 2,875.08		
177			Original	8/16/2008 12:31	8/15/2008 3:00	8/16/2008 2:45	GBLDT-1	C/LC-D-64							
184			Original	8/4/2008 11:29	8/5/2008 3:00	8/9/2008 2:45	GSLD-1	C/LC-D-64							
184	5742-305-74310-7-0	CITY OF VENICE 1204	Original	8/16/2008 8:23	8/15/2008 3:00	8/16/2008 2:45	GSLD-1	C/LC-D-64	\$ 8,177.14	\$ 5,911.22	\$ 3,265.92		\$ 3,265.92		
184			Original	8/17/2008 7:21	8/18/2008 2:00	8/17/2008 2:45	GSD-1	C/LC-G-66							
184	63-16-642-36922-0-4	LEE CO COMMISSION	Original	9/22/2008 10:00	8/21/2008 3:00	8/22/2008 2:45	GBLDT-1	C/LC-D-64	\$ 8,108.68	\$ 6,181.05	\$ 1,921.63		\$ 1,921.63		
184			Original	8/22/2008 8:33	8/21/2008 3:00	8/22/2008 2:45	GBLDT-1	C/LC-D-64							
184			Original	9/22/2008 8:38	8/21/2008 3:00	8/22/2008 2:45	GSLDT-1	C/LC-D-64							
184	55-10-453-17223-1-7	CHARLOTTE CO SCHOOL BD	Original	8/22/2008 10:11	8/21/2008 3:00	8/22/2008 2:45	GSLD-1	C/LC-D-64	\$ 5,851.56	\$ 3,814.35	\$ 2,187.21		\$ 2,187.21		
184	73-12-331-10915-5-9	BCSCHOESWAY 187885 REG. PLANT	Original	8/19/2008 17:33	8/15/2008 3:00	8/16/2008 2:45	GSLDT-2	C/LC-D-64	\$ 98,386.65	\$ 60,435.38	\$ 26,950.17		\$ 26,950.17		
184	19-11-802-60080-1-8	ST JOHN'S COUNTY BOARD OF COUNTY COMMISSIONERS	Original	8/19/2008 15:16	8/14/2008 3:00	8/15/2008 2:45	GSLD-1	C/LC-D-64	\$ 5,057.39	\$ 3,208.63	\$ 1,890.69		\$ 1,890.69		
184	55-15-418-35460-9-4	CHARLOTTE COUNTY BOCC #UTRITIES	Original	8/28/2008 18:48	8/25/2008 3:00	8/24/2008 2:45	GSLD-1	C/LC-D-64	\$ 13,191.14	\$ 8,288.77	\$ 4,924.37		\$ 4,924.37		
184	82-05-081-86567-2-1	MIAMI-DADE COMM COLLEGE KENDALL BRANCH	Original	8/5/2008 6:54	8/5/2008 3:00	8/5/2008 2:45	GSLD-1	C/LC-D-64	\$ 18,186.82	\$ 13,633.51	\$ 5,582.21		\$ 5,582.21		
184			Original	8/23/2008 8:26	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	C/LC-D-64							
184			Original	8/5/2008 8:30	8/5/2008 3:00	8/5/2008 2:45	GSLD-1	C/LC-D-64							
184			Original	8/5/2008 6:52	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66							
184	73-21-247-07706-4-8	CORAL SPRINGS IMPROVEMENT DIST	Original	8/29/2008 8:23	8/28/2008 3:00	8/29/2008 2:45	GSLD-1	C/LC-D-64	\$ 7,432.86	\$ 4,783.83	\$ 2,669.03		\$ 2,669.03		
184	56-13-015-86321-6-4	SS CO PUB HOSP BD	Original	8/23/2008 14:47	8/18/2008 3:00	8/17/2008 2:45	GBLDT-2	C/LC-D-64	\$ 79,207.00	\$ 47,667.43	\$ 31,319.57		\$ 31,319.57		
184	44-12-825-81804-7-8	STATE OF FLA - DOC MARTIN CORRECTIONAL INSTITUTE	Original	8/16/2008 12:15	8/15/2008 3:00	8/16/2008 2:45	GSLD-1	C/LC-D-64	\$ 8,636.50	\$ 5,663.47	\$ 2,953.05		\$ 2,953.05		
184			Original	8/19/2008 12:13	8/15/2008 3:00	8/16/2008 2:45	GSLD-2	C/LC-D-64							
184			Original	8/16/2008 13:27	8/15/2008 3:00	8/16/2008 2:45	GSLD-1	C/LC-D-64							
184	21-82-082-08811-2-1	CITY OF ITTUSVILLE	Original	8/5/2008 7:98	8/1/2008 3:00	8/2/2008 2:45	GSLD-1	C/LC-D-64	\$ 5,958.23	\$ 3,680.83	\$ 2,278.40		\$ 2,278.40		
184	41-05-035-88382-1-7	CITY OF DELRAY BCH	Original	8/5/2008 7:24	8/5/2008 3:00	8/5/2008 2:45	GSLD-1	C/LC-D-64	\$ 3,187.48	\$ 1,990.24	\$ 1,117.21		\$ 1,117.21		
184	51-05-844-01725-5-5	STATE OF FLA - DOC DEBOTO CORRECTIONAL INSTITUTION	Original	8/5/2008 8:46	8/5/2008 3:00	8/5/2008 2:45	GSLD-1	C/LC-D-64	\$ 6,081.66	\$ 3,937.08	\$ 2,378.88		\$ 2,378.88		
184			Original	8/9/2008 11:06	8/8/2008 3:00	8/9/2008 2:45	GSD-1	C/LC-G-66							
184			Original	8/8/2008 8:44	7/31/2008 3:00	8/29/2008 2:45	GBLDT-1	C/LC-D-64							
184			Original	8/23/2008 8:42	8/22/2008 3:00	8/23/2008 2:45	GSD-1	C/LC-G-66							
184	74-18-338-65072-9-3	CITY OF PLANTATION	Original	8/23/2008 7:28	8/18/2008 3:00	8/18/2008 2:45	GBLDT-1	C/LC-D-64							
184			Original	8/23/2008 7:32	8/20/2008 3:00	8/19/2008 2:45	GSLD-1	C/LC-D-64	\$ 18,288.94	\$ 12,014.41	\$ 7,285.52		\$ 7,285.52		
184			Original	8/23/2008 7:34	8/22/2008 3:00	8/23/2008 2:45	CS-2	C/LC-D-64							
184			Original	8/5/2008 7:35	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66							
184	54-17-230-55869-1-1	ROCKLER COMMUNITY HOSPITAL INC	Original	8/25/2008 13:29	8/22/2008 3:00	8/23/2008 2:45	GSLD-1	C/LC-D-64	\$ 24,771.56	\$ 22,874.38	\$ 2,098.18		\$ 2,098.18		
184	71-19-182-80343-0-6	BCBCFEMS 3878682 G PUBLIC SAFETY BUILDING	Original	8/29/2008 14:14	8/28/2008 3:00	8/29/2008 2:45	GSLD-1	C/LC-D-64	\$ 15,283.28	\$ 9,211.03	\$ 6,172.26		\$ 6,172.26		
210			Original	8/5/2008 7:46	8/9/2008 3:00	8/5/2008 0:00	GSLDT-1	C/LC-D-64							
210			Original	8/9/2008 10:59	8/9/2008 3:00	8/9/2008 2:45	GSLDT-2	C/LC-D-64							
210	82-05-661-51285-4-8	MIAMI-DADE COMM COLLEGE KENDALL BRANCH	Original	8/5/2008 8:14	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66	\$ 4,195.18	\$ 2,035.95	\$ 1,159.24		\$ 1,159.24		
210			Original	8/5/2008 8:19	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66							
210			Original	8/16/2008 12:27	8/15/2008 3:00	8/16/2008 2:45	GBLDT-1	C/LC-D-64							
210			Original	8/5/2008 8:24	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66							
210			Original	8/5/2008 10:31	8/5/2008 3:00	8/5/2008 2:45	GSD-1	C/LC-G-66							

CONFIDENTIAL - FISC CONSERVATION ABBIT REQUEST NO. 4

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PBC

Florida Power & Light Company

Power Billing Bill Detail Report - #FB100

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3
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Rev/Rate/Rider: 2 / 54 /

SVC To Date: 9/3/2008

Franchise Code: 1060

Franchise Factor: 0.000 %

Bill Code: Billed

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

238

Comparison Tariff: GSLDT-2 - 55

Billing Tariff: CILC-D - 54

CUSTOMER CHARGE: 160.77
Administrative Adder: 0.00

CUSTOMER CHARGE: 567.42
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 32,994 756.22
Off-Peak Kwh: 651,806 4,041.20
Total Kwh: 684,800 4,797.42

Energy Charges
On-Peak Kwh: 32,994 225.02
Off-Peak Kwh: 651,806 4,445.32
Total Kwh: 684,800 4,670.34
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 4,141 0.00
On-Peak Kwd: 238 1,406.58

Demand Charges
Maximum Kwd: 4,141 0.00
On-Peak Kwd: 238 0.00

LC OnPk-Firm Kwd 0 0.00
23 Mth Max Kwd: 4,274 9,830.20
Firm On-Pk Kwd: 238 1,318.52
Total Demand: 11,148.72

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 6,364.77

Base Bill Amount: 15,386.48

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 2,234.68
Off-Peak Fuel Adjustment: 39,877.49

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 2,229.07
Off-Peak Fuel Adjustment: 39,779.72
Cosp Charge: 0.00

ECC Charge (Kwh): 814.91
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 239.68
CPRC Charge (Kwd): 471.24
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St End Rp Ch(Kwh): 267.07
St End Tx Ch(Kwh): 75.33
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charges 342.40

Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 814.91
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 239.68
CPRC Charge (Kwd): 511.70
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St End Rp Ch(Kwh): 253.38
St End Tx Ch(Kwh): 68.48
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charge 321.86

SUBTOTAL: 50,345.17

SUBTOTAL: 60,283.42

41-3

2 * 6,204.00
Σ 15,819.00
19,615.00

amt to LOC

41-3
1

P.1

Ⓢ ÷ Ⓣ = .00119 41-2

PBC
432

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

SVC To Date: 8/31/2008
 Bill Code: Billed
 Bill Days: 30

REV/RATE/RIDER: 3 / 55 /
 Franchise Code: 1160 Franchise Factor: 5.000 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 1,500

Comparison Tariff: CST-3 - 82 Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
 Administrative Adder: 0.00

Energy Charges
 On-Peak Kwh: 2,895,079 18,383.75
 Off-Peak Kwh: 8,474,921 43,137.35
 Total Kwh: (D) 11,370,000 (A) 61,521.10

Demand Charges
 Maximum Kwd: 20,657 0.00
 On-Peak Kwd: 19,436 (A) 114,866.76

CDR Credit: 0.00
 Transformer Credit: 0.00
 Curtailment Credit: (A) -28,876.95
 LMIS Credit: 0.00

Comparison Base Bill Amount: 176,766.14

Regular Fuel Adjustment: 0.00
 On-Peak Fuel Adjustment: 188,469.64
 Off-Peak Fuel Adjustment: 498,410.10

ECC Charge (Kwh): (C) 12,961.80
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 3,865.80
 CPFC Charge (Kwd): 36,150.96
 Green Power: 0 0.00
 Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 795.90
 St Bnd Tx Ch (Kwh): 227.40
 Int St Surch (Kwh): 0.00
 StormChg4: 0.00
 StormChg5: 0.00
 StormChg6: 0.00
 StormChg7: 0.00
 StormChg8: 0.00
 StormChg9: 0.00
 StormChg11: 0.00
 StormChg12: 0.00
 StormChg13: 0.00
 StormChg14: 0.00
 StormChg15: 0.00
 StormChg16: 0.00
 StormChg17: 0.00
 StormChg18: 0.00
 StormChg19: 0.00
 Total Storm Additional Charges 1,023.30

SUBTOTAL: 888,770.78

CUSTOMER CHARGE: 3,026.26
 Administrative Adder: 0.00

Energy Charges
 On-Peak Kwh: 2,895,079 14,562.25
 Off-Peak Kwh: 8,474,921 42,628.85
 Total Kwh: (F) 11,370,000 (B) 57,191.10
 EDR Energy Credit: (B) 0.00

Demand Charges
 Maximum Kwd: 20,657 0.00
 On-Peak Kwd: 19,436 0.00

LC OnPk-Firm Kwd 17,936 19,370.88
 23 Mth Max Kwd: 0 0.00
 Firm On-Pk Kwd: 1,500 8,865.00
 Total Demand: (B) 28,235.88

EDR Demand Credit: 0.00
 CDR Credit: 0.00
 Transformer Credit: 0.00
 Curtailment Credit: 0.00
 LMIS Credit: 0.00

Base Bill Amount: 86,453.24

Regular Fuel Adjustment: 0.00
 On-Peak Fuel Adjustment: 188,469.64
 Off-Peak Fuel Adjustment: 498,410.10

Cosp Charge: 0.00
 Cosp OnPk Kwh: -0
 Cosp OffPk Kwh: 0
 ECC Charge (Kwh): (E) 12,848.10
 OBC Charge (Kwh): 0.00
 ECRC Charge (Kwh): 3,865.80
 CPFC Charge (Kwd): 40,038.16
 Green Power: 0 0.00
 Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 909.60
 St Bnd Tx Ch (Kwh): 227.40
 Int St Surch (Kwh): 0.00
 StormChg4: 0.00
 StormChg5: 0.00
 StormChg6: 0.00
 StormChg7: 0.00
 StormChg8: 0.00
 StormChg9: 0.00
 StormChg11: 0.00
 StormChg12: 0.00
 StormChg13: 0.00
 StormChg14: 0.00
 StormChg15: 0.00
 StormChg16: 0.00
 StormChg17: 0.00
 StormChg18: 0.00
 StormChg19: 0.00
 Total Storm Additional Charge 1,137.00

SUBTOTAL: 833,222.04

41-3 pa
 147,510.90
 85,426.98
 62,083.92

41-3
 2
 P.1

(C) ÷ (D) = .06114

(E) ÷ (F) = .00113

PBC
1
2
3
4

Florida Power & Light Company

Power Billing Bill Detail Report - #PS100

March 30 2009 - Page 1



SVC To Date: 8/31/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 3 / 55 /

Franchise Code: 1150 Franchise Factor: 5.000 %
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90

Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

CUSTOMER CHARGE: 3,026.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 2,462,880 15,639.29
Off-Peak Kwh: 8,017,120 40,887.14
Total Kwh: (D) 10,480,000 (A) 56,446.43

Energy Charges
On-Peak Kwh: 2,462,880 12,388.29
Off-Peak Kwh: 8,017,120 40,325.11
Total Kwh: (F) 10,480,000 (B) 52,714.40
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 34,784 0.00
On-Peak Kwd: 32,448 (A) 191,767.68

Demand Charges
Maximum Kwd: 34,784 0.00
On-Peak Kwd: 32,448 0.00

LC OnPk-Firm Kwd 32,448 35,043.84
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 0 0.00
Total Demand: (B) 35,043.84

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailement Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 248,592.39

Base Bill Amount: 90,784.50

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 160,333.49
Off-Peak Fuel Adjustment: 471,486.83

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 160,333.49
Off-Peak Fuel Adjustment: 471,486.83

ECC Charge (Kwh): (C) 11,947.20
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,563.20
CPRC Charge (Kwd): 60,842.88
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St And Rp Ch(Kwh): 733.60
St And Tx Ch(Kwh): 209.60
Int St Surch(Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charges 943.20

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): (E) 11,842.40
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,563.20
CPRC Charge (Kwd): 66,842.88
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St And Rp Ch(Kwh) 838.40
St And Tx Ch(Kwh) 209.60
Int St Surch(Kwh) 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charge 1,048.00

SUBTOTAL: 957,219.59

SUBTOTAL: 805,901.30

41-3
P2
2(A) = 248,214.11
2(B) = 87,750.24
160,455.87

41-3
3

P.1

(C) ÷ (D) = .00114 (41-2) (E) ÷ (F) = .00113 (41-2)

PBC

1
2
3
4

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

SVC To Date: 9/9/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 2 / 54 /

Franchise Code: 1150

Franchise Factor: 5.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

Firm KW:

200

Comparison Tariff: CS-1 - 73

Billing Tariff: CIIC-D - 54

CUSTOMER CHARGE: 104.04

Administrative Adder: 0.00

Energy Charges

On-Peak Kwh: 0 0.00

Off-Peak Kwh: 0 0.00

Total Kwh: 267,600 (D) 2,951.63 (A)

Demand Charges

Maximum Kwd: 647 3,823.77 (A)

On-Peak Kwd: 0 0.00

CDR Credit: 0.00

Transformer Credit: 0.00

Curtailment Credit: -719.67 (A)

LMIS Credit: 0.00

Comparison Base Bill Amount: 6,879.44

Regular Fuel Adjustment: 16,995.28

On-Peak Fuel Adjustment: 0.00

Off-Peak Fuel Adjustment: 0.00

ECC Charge (Kwh): 347.88 (C)

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 101.69

CPRC Charge (Kwd): 1,326.35

Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh): 141.83

St Bnd Tx Ch(Kwh): 40.14

Int St Surch(Kwh): 0.00

StormChg4 0.00

StormChg5 0.00

StormChg6 0.00

StormChg7 0.00

StormChg8 0.00

StormChg9 0.00

StormChg11 0.00

StormChg12 0.00

StormChg13 0.00

StormChg14 0.00

StormChg15 0.00

StormChg16 0.00

StormChg17 0.00

StormChg18 0.00

StormChg19 0.00

Total Storm Additional Charges 181.97

SUBTOTAL: 25,112.94

CUSTOMER CHARGE: 567.42

Administrative Adder: 0.00

Energy Charges

On-Peak Kwh: 83,581 570.02

Off-Peak Kwh: 184,019 1,255.01

Total Kwh: 267,600 (F) 1,825.03 (B)

EDR Energy Credit: 0.00

Demand Charges

Maximum Kwd: 647 0.00

On-Peak Kwd: 647 0.00

LC OnPk-Firm Kwd 447 487.23

23 Mth Max Kwd: 713 1,639.90

Firm On-Pk Kwd: 200 1,108.00

Total Demand: 3,235.13 (B)

EDR Demand Credit: 0.00

CDR Credit: 0.00

Transformer Credit: 0.00

Curtailment Credit: 0.00

LMIS Credit: 0.00

Base Bill Amount: 5,627.58

Regular Fuel Adjustment: 0.00

On-Peak Fuel Adjustment: 5,646.73

Off-Peak Fuel Adjustment: 11,230.69

Cosp Charge: 0.00

Cosp OnPk Kwh: 0

Cosp OffPk Kwh: 0

ECC Charge (Kwh): 318.44 (E)

OBC Charge (Kwh): 0.00

ECRC Charge (Kwh): 93.66

CPRC Charge (Kwd): 1,391.05

Green Power: 0 0.00

Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch(Kwh) 99.01

St Bnd Tx Ch(Kwh) 26.76

Int St Surch(Kwh) 0.00

StormChg4 0.00

StormChg5 0.00

StormChg6 0.00

StormChg7 0.00

StormChg8 0.00

StormChg9 0.00

StormChg11 0.00

StormChg12 0.00

StormChg13 0.00

StormChg14 0.00

StormChg15 0.00

StormChg16 0.00

StormChg17 0.00

StormChg18 0.00

StormChg19 0.00

Total Storm Additional Charge 125.77

SUBTOTAL: 24,433.91

41-3
P1

Σ(A) = 6055.73

Σ(B) = 5060.16

995.57

41-3
4
P1

(C) ÷ (D) = .0013 (41-2)

(E) ÷ (F) = .00119 (41-2)

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

PBC
1
2
3
4

Rev/Rate/Rider: 3 / 55 /

Franchise Code: 0250

Tax Code: A

Franchise Factor: 0.000 \$

Area Code:

Controllable:

COSP:

SVC To Date: 9/2/2008

Bill Code: Billed

Bill Days: 30

Firm KW: 30

Comparison Tariff: CST-3 - 82

Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 237,237 1,506.45
Off-Peak Kwh: 762,363 3,880.43
Total Kwh: 999,600 5,386.88

Demand Charges
Maximum Kwd: 1,562 0.00
On-Peak Kwd: 1,545 9,130.95

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: -2,439.15
LMIS Credit: 0.00

Comparison Base Bill Amount: 14,896.11

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 15,444.13
Off-Peak Fuel Adjustment: 44,834.57

ECC Charge (Kwh): 1,139.54
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 339.86
CPRC Charge (Kwd): 2,873.70
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 69.97
St Bnd Tx Ch (Kwh): 19.99
Int St Surch (Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charges: 89.96

SUBTOTAL: 77,178.72

CUSTOMER CHARGE: 3,026.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 237,237 1,193.30
Off-Peak Kwh: 762,363 3,834.69
Total Kwh: 999,600 5,027.99
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 1,562 0.00
On-Peak Kwd: 1,545 0.00

LC OnPk-Firm Kwd: 1,515 1,636.20
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 30 177.30
Total Demand: 1,813.50

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Base Bill Amount: 9,867.75

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 15,444.13
Off-Peak Fuel Adjustment: 44,834.57

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 1,129.55
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 339.86
CPRC Charge (Kwd): 3,182.70
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 79.97
St Bnd Tx Ch (Kwh): 19.99
Int St Surch (Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charge: 99.96

SUBTOTAL: 74,698.52

41-3
P3

ΣA = 12,078.68

ΣB = 6,841.49
5,237.19

41-3
5

P.1

(C) - (D) = 0.0014 (E) - (F) = 0.0013

PBC

Florida Power & Light Company

Power Billing Bill Detail Report - #PB100

March 30 2009 - Page 1

1
2
3
4

SVC To Date: 8/31/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 2 / 55 /
Franchise Code: 1060 Franchise Factor: 0.000 %
Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff: GSLDT-3 - 90 Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 2,199,784 13,968.63
Off-Peak Kwh: 6,697,216 34,088.83
Total Kwh: 8,897,000 48,057.46

Demand Charges
Maximum Kwd: 15,926 0.00
On-Peak Kwd: 15,460 91,368.60

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 139,804.34

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 143,205.94
Off-Peak Fuel Adjustment: 393,863.27

ECC Charge (Kwh): 10,142.58
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,024.98
CPRC Charge (Kwd): 28,755.60
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St Bnd Rp Ch (Kwh): 622.79
St Bnd Tx Ch (Kwh): 177.94
Int St Surch (Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charges 800.73

SUBTOTAL: 719,597.44

CUSTOMER CHARGE: 3,026.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 2,199,784 11,064.91
Off-Peak Kwh: 6,697,216 33,687.00
Total Kwh: 8,897,000 44,751.91
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 15,926 0.00
On-Peak Kwd: 15,460 0.00

LC OnPk-Firm Kwd 15,460 16,696.80
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 0 0.00
Total Demand: 16,696.80

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Base Bill Amount: 64,474.97

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 143,205.94
Off-Peak Fuel Adjustment: 393,863.27
Cosp Charge: 0.00

Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 10,053.61
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 3,024.98
CPRC Charge (Kwd): 31,847.60
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00
St Bnd Rp Ch (Kwh): 711.76
St Bnd Tx Ch (Kwh): 177.94
Int St Surch (Kwh): 0.00
StormChg4: 0.00
StormChg5: 0.00
StormChg6: 0.00
StormChg7: 0.00
StormChg8: 0.00
StormChg9: 0.00
StormChg11: 0.00
StormChg12: 0.00
StormChg13: 0.00
StormChg14: 0.00
StormChg15: 0.00
StormChg16: 0.00
StormChg17: 0.00
StormChg18: 0.00
StormChg19: 0.00
Total Storm Additional Charge 889.70

SUBTOTAL: 647,360.07

41-3
p4

2(A) = 139,426.06
2(B) = 61,448.71
77,977.35

(B)

41-3
G R1

(C) - (D) = .00114 (E) - (F) = .00113

PBC
1
2
3
4

Florida Power & Light Company

Power Billing Bill Detail Report - #P8100

March 30 2009 - Page 1

[Redacted]

SVC To Date: 9/23/2008
Bill Code: Billed
Bill Days: 30

Rev/Rate/Rider: 3 / 55 /
Franchise Code: 1670 Franchise Factor: 0.000 %
Tax Code: M Area Code: Controllable: COSP: Firm KW: 250

Comparison Tariff: GSLDT-3 - 90 | Billing Tariff: CILC-T - 55

CUSTOMER CHARGE: 378.28
Administrative Adder: 0.00

CUSTOMER CHARGE: 3,026.26
Administrative Adder: 0.00

Energy Charges
On-Peak Kwh: 4,285,082 27,210.27
Off-Peak Kwh: 13,206,518 67,221.18
Total Kwh: 17,491,600 94,431.45

Energy Charges
On-Peak Kwh: 4,285,082 21,553.96
Off-Peak Kwh: 13,206,518 66,428.79
Total Kwh: 17,491,600 87,982.75
EDR Energy Credit: 0.00

Demand Charges
Maximum Kwd: 25,843 0.00
On-Peak Kwd: 25,435 150,320.85

Demand Charges
Maximum Kwd: 25,843 0.00
On-Peak Kwd: 25,435 0.00

LC OnPk-Firm Kwd 25,185 27,199.80
23 Mth Max Kwd: 0 0.00
Firm On-Pk Kwd: 250 1,477.50
Total Demand: 28,677.30

CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

EDR Demand Credit: 0.00
CDR Credit: 0.00
Transformer Credit: 0.00
Curtailment Credit: 0.00
LMIS Credit: 0.00

Comparison Base Bill Amount: 245,130.58

Base Bill Amount: 119,686.31

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 278,958.84
Off-Peak Fuel Adjustment: 776,675.32

Regular Fuel Adjustment: 0.00
On-Peak Fuel Adjustment: 278,958.84
Off-Peak Fuel Adjustment: 776,675.32

ECC Charge (Kwh): 19,940.42
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 5,947.14
CPRC Charge (Kwd): 47,309.10
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

Cosp Charge: 0.00
Cosp OnPk Kwh: 0
Cosp OffPk Kwh: 0
ECC Charge (Kwh): 19,765.51
OBC Charge (Kwh): 0.00
ECRC Charge (Kwh): 5,947.14
CPRC Charge (Kwd): 52,396.10
Green Power: 0 0.00
Storm Recovery Charge (Kwh): 0.00

St Bnd Rp Ch (Kwh): 1,224.41
St Bnd Tx Ch (Kwh): 349.83
Int St Surch (Kwh): 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charges 1,574.24

St Bnd Rp Ch (Kwh) 1,399.33
St Bnd Tx Ch (Kwh) 349.83
Int St Surch (Kwh) 0.00
StormChg4 0.00
StormChg5 0.00
StormChg6 0.00
StormChg7 0.00
StormChg8 0.00
StormChg9 0.00
StormChg11 0.00
StormChg12 0.00
StormChg13 0.00
StormChg14 0.00
StormChg15 0.00
StormChg16 0.00
StormChg17 0.00
StormChg18 0.00
StormChg19 0.00
Total Storm Additional Charge 1,749.16

SUBTOTAL: 1,375,535.64

SUBTOTAL: 1,255,178.38

41-3
P9
Σ(A) = 244,752.20
Σ(B) = 116,600.05
128,092.25

41-3
8
P.1

(C) + (D) = .001139 (41-2)
(E) ÷ (F) = .00113

BIHI BILLING HISTORY 03/30/09 14:12:12
TRTO
SPEC
CCIN

4482

CC N (Y/N)	RQST BY							PAGE 1 OF 4		
S	SVC DT	RM	DYS	T	S	BILL KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT
	03/05/09	3	29	A	B	210	0	30.86	45.42	38.06
	02/04/09	2	30	A	B	180	0	27.37	47.81	42.85
	01/05/09	1	34	A	B	278	0	39.12	49.71	25.04
	12/02/08	12	33	A	B	255	0	36.43	50.22	24.67-
	10/30/08	11	29	A	B	366	0	49.36	50.10	14.89-
	10/01/08	10	29	A	B	455	0	59.81	49.12	4.99-
➔	09/02/08	9	32	A	B	448	0	59.01	48.33	25.89
	08/01/08	8	30	A	B	422	0	52.27	47.95	77.56
	07/02/08	7	29	A	B	610	0	72.71	45.96	89.17
	06/03/08	6	32	A	B	461	0	56.52	43.11	42.57
	05/02/08	5	29	A	B	306	0	39.64	42.73	19.46
	04/03/08	4	29	A	B	345	0	43.84	42.68	26.73
	03/05/08	3	29	A	B	301	0	39.06	42.66	34.05

NEXT TYPE A FIND
TOP OF LIST
08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS FACT
GWA 90

41-2/1
Rate Code 44 B4S = RLS1/RST1 = 0.145 cents/kwh
41-2/2

448 x .00145 = .6496

41-4
1
P.1

pl

3IHI BILLING HISTORY TIME OF USE 03/30/09 14:14:15

1
2
3
4
5



SPEC
CCIN

CC N (Y/N)	RQST BY	SVC DATE	RM	DYS	T	C	ONPK	KWH	OFFPK	KWH	KWD	ELE AMOUNT	TOT BILL AMT
		03/27/09	3	29	A	B		132		670	6	96.48	95.72
		02/26/09	2	29	A	B		122		510	1	79.05	79.05
		01/28/09	1	33	A	B		104		633	1	88.40	88.40
		12/26/08	12	35	A	B		166		658	1	101.92	101.92
		11/21/08	11	29	A	B		102		521	1	77.86	77.86
		10/23/08	10	29	A	B		63		464	3	65.67	65.67
		09/24/08	9	30	A	B		47 ^(A)		576 ^(A)	3	74.28	74.28
		08/25/08	8	31	A	B		45		486	3	64.97	64.97
		07/25/08	7	30	A	B		42		388	3	50.98	50.98
		06/25/08	6	29	A	B		37		570	4	66.84	66.84
		05/27/08	5	32	A	B		35		767	3	84.51	84.51
		04/25/08	4	29	A	B		46		649	1	75.34	75.34
		03/27/08	3	29	A	B		104		529	1	73.23	73.23



NEXT TYPE A FIND GWA 90
 TOP OF LIST
 08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 FACT

$$\sum (A) = 623 \times 0.00145 = .90335$$

(P2) (P2)

41-4
2 P.1

BIHI BILLING HISTORY

03/30/09 14:10:30

1
2
3
4



SPEC

CCIN

CC N (Y/N)	RQST BY	S	SVC DT	RM	DYS	T	S	BILL	KWH	KWD	ELE AMT	BB AMT	TOT BILL AMT
			03/05/09	3	29	H	B		770	0	94.92	135.57	267.37-
			02/04/09	2	30	A	B		1001	0	121.53	135.07	402.15-
			01/05/09	1	34	A	B		802	0	99.77	133.94	537.22-
			12/02/08	12	33	A	B		871	0	107.88	135.70	671.16-
			10/30/08	11	29	A	B		1053	0	129.90	134.79	806.86-
			10/01/08	10	29	A	B		1326	0	168.42	131.28	941.65-
			09/02/08	9	32	A	B		1520	0	195.50	123.97	123.97
			08/01/08	8	30	A	B		1383	0	164.46	118.65	118.65
			07/02/08	7	29	A	B		1249	0	147.34	114.06	114.06
			06/03/08	6	32	A	B		1326	0	157.45	107.84	57.53
			05/02/08	5	29	A	B		853	0	98.70	103.73	103.73
			04/03/08	4	29	A	B		721	0	84.31	104.60	104.60
			03/05/08	3	29	A	B		640	0	75.53	105.97	105.93

NEXT TYPE A FIND

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEWS FACT

GWA 90

1520 x .00145 = 2.204

P2

41-4
3

P.1

1
2
3
5

BIHI BILLING HISTORY TIME OF USE 03/31/09 14:50:19
[REDACTED] SPEC ABP CCIN

CC N (Y/N)	RQST BY		ONPK	KWH	OFFPK	KWH	KWD	ELE	AMOUNT	PAGE	1 OF	5
SVC DATE	RM	DYS	T	C					TOT BILL AMT			
03/02/09	2	31	A	B		119	555	1	87.67			87.67
01/30/09	1	31	A	B		178	664	2	109.04			109.04
12/30/08	12	35	H	B		215	799	0	130.46			130.46
11/25/08	11	29	A	B		342	911	2	163.87			163.87
10/27/08	10	31	H	B		384	787	0	157.84			157.84
→ 09/26/08	9	30	H	B		444 (A)	813 (A)	0	170.77			170.77
08/27/08	8	29	A	B		456	897	9	181.60			181.60
07/29/08	7	32	A	B		459	1087	7	188.55			188.55
06/27/08	6	29	A	B		469	793	5	162.02			162.02
05/29/08	5	30	A	B		473	1267	7	208.02			208.02
04/29/08	4	29	A	B		548	1255	10	218.75			218.75
03/31/08	3	31	A	B		248	1012	9	146.96			146.96
02/29/08	2	29	A	B		279	784	14	130.22			130.22

NEXT TYPE A FIND GWA 80
TOP OF LIST
08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS

$$\sum (A) = 1257 \times .0015 = 1.82265$$

(P2) (P2)

41-4
4 P.1

BIHI BILLING HISTORY

03/30/09 14:03:14

1
2
3
4



UCSO
SPEC
AMLA
CCIN

CC N (Y/N)	RQST BY	S	SVC DT	RM	DYS	T	S	BILL KWH	KWD	ELE AMT	BE AMT	TOT BILL AMT	PAGE 1 OF 3
			03/26/09	3	29	A	B	1738	0	210.03	0.00	406.75	
			02/25/09	2	29	A	B	1465	0	173.87	0.00	456.42	
			01/27/09	1	35	A	B	1965	0	240.09	0.00	476.47	
			12/23/08	12	33	A	B	1731	0	211.98	0.00	449.60	
			11/20/08	11	29	A	B	1863	0	229.68	0.00	529.20	
			10/22/08	10	29	A	B	2326	0	289.78	0.00	295.09	
			09/23/08	9	32	A	B	2970	0	375.88	0.00	712.79	
			08/22/08	8	29	A	B	2539	0	318.25	0.00	656.25	
			07/24/08	7	30	A	B	2731	0	320.36	0.00	917.21	
			06/24/08	6	32	A	B	2683	0	314.33	0.00	588.03	
			05/23/08	5	29	A	B	2493	0	290.58	0.00	523.15	
			04/24/08	4	29	A	B	1979	0	226.02	0.00	436.36	
			03/26/08	3	29	A	B	1794	0	204.01	0.00	421.97	

NEXT bihi TYPE b FIND 9024049422

GWA 90

TOP OF LIST

08-PAGE DOWN 13-MRDG HIST 15-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS FACT

$(A) 2970 \times .00145 = 4.3065$
(P2)

41-4
5
 P.1

BIHI BILLING HISTORY TIME OF USE 03/30/09 14:15:56
UCS
SPEC
CCII

1
2
3
4



CC N (Y/N)	RQST BY	SVC DATE	RM	DYS	T	C	ONPK	KWH	OFFPK	KWH	KWD	ELE	AMOUNT	PAGE	1 OF	TOT BILL	AMT
		03/02/09	2	31	A	B		338		1089	10		180.27			180.27	
		01/30/09	1	31	A	B		385		1218	10		201.60			201.60	
		12/30/08	12	35	A	B		356		1489	12		226.87			226.87	
		11/25/08	11	29	A	B		420		1182	11		205.69			205.69	
		10/27/08	10	31	A	B		969		1793	15		362.35			362.35	
		09/26/08	9	30	A	B		1177	(A)	2200	(A)	15	440.30			440.30	
		08/27/08	8	29	A	B		1070		2005	14		401.70			841.74	
		07/29/08	7	32	A	B		1161		2355	16		423.28			772.89	
		06/27/08	6	29	A	B		963		1866	14		344.44			344.44	
		05/29/08	5	30	A	B		888		1529	15		300.08			300.08	
		04/29/08	4	29	A	B		737		1373	14		260.39			261.17	
		03/31/08	3	31	A	B		538		1622	14		251.95			251.95	
		02/29/08	2	29	A	B		479		1462	12		227.17			227.17	



NEXT TYPE A FIND GWA 90
TOP OF LIST
08-PAGE DOWN 13-MRDG HIST 16-BUS BRKDNW 17-HI BILL 18-READ/VERIFY NEW FAC

$\Sigma (A) = 3377 \times .00145 = 4.89665$
(p2) (p2)

41-4
6 P. 1

1
243

Franchise Code: 0410 Franchise Factor: 5.630 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

SVC To Date: 9/4/2008
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff: -		Billing Tariff: EST-T - 85	
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	401.92
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	47,140 305.94
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	146,384 949.90
Total Kwh:	0 0.00	Total Kwh:	193,504 1,255.84
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwh:	0 0.00	Maximum Kwh:	0 0.00
On-Peak Kwh:	0 0.00	On-Peak Kwh:	0 0.00
		Contract Kwh:	2,368 0.00
		Demand Charge:	6,027 2,049.18
		CSD-Max OnPk Kwh	1,731 1,246.32
		LC OnPk-Firm Kwh	0 0.00
		23 Mth Max Kwh:	0 0.00
		Firm On-Pk Kwh:	0 0.00
		Total Demand:	0.00
CDR Credit:	0.00	EDR Demand Credit:	0.00
Transformer Credit:	0.00	CDR Credit:	0.00
Curtailment Credit:	0.00	Transformer Credit:	0.00
LMIS Credit:	0.00	Curtailment Credit:	0.00
		LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	4,951.26
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	3,068.81
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	8,607.67
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
KCC Charge (Kwh):	0.00	KCC Charge (Kwh):	0 183.83
OCB Charge (Kwh):	0.00	OCB Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	59.99
CFRC Charge (Kwh):	0.00	CFRC Charge (Kwh):	1,138.68
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St End Sp Ch (Kwh):	0.00	St End Sp Ch (Kwh):	13.55
St End Tx Ch (Kwh):	0.00	St End Tx Ch (Kwh):	3.87
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	17.42

①/② = .00095 (41-3)

41-5
1 P.1

2
3
4

Rev/Rate/Rider: 2 / 851 /

Franchise Code: 2090

Franchise Factor: 0.000 %

Tax Code: A

Area Code:

Controllable:

COSP:

SVC To Date: 9/5/2008

Bill Code: Billed

Bill Days: 30

Firm KW: 0

Comparison Tariff:		Billing Tariff: SST-D1 - 851	
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	127.67
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	709 5.01
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	590 4.17
Total Kwh:	0 0.00	Total Kwh:	1,299 9.18
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	186 375.72
		Demand Charge:	619 216.65
		CSD-Max OnPk Kwd	61 45.75
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LMIS Credit:	0.00	LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	774.97
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	48.33
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	36.33
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	0.00	ECC Charge (Kwh):	1.56
DBC Charge (Kwh):	0.00	DBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.45
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	89.53
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch(Kwh):	0.00	St Bnd Rp Ch(Kwh)	2,446.01
St Bnd Tx Ch(Kwh):	0.00	St Bnd Tx Ch(Kwh)	662.79
Int St Surch(Kwh):	0.00	Int St Surch(Kwh)	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	3,108.80

(C) (D) = .00120 (41-2)

41-5
3 P.1

1
2
3
4

REV/rate/Rider: 3 / 85 /
 Franchise Code: 1100 Franchise Factor: 0.000 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

SVC To Date: 9/2/2008
 Bill Code: Billed
 Bill Days: 30

Comparison Tariff:		Billing Tariff: SST-T - 85	
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	401.92
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	0 0.00
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	0 0.00
Total Kwh:	0 0.00	Total Kwh:	0 0.00
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	23,885 0.00
		Demand Charge:	0 0.00
		GSD-Max OnPk Kwd:	23,885 17,197.20
		LC OnPk-Firm Kwd:	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
CDR Credit:	0.00	EDR Demand Credit:	0.00
Transformer Credit:	0.00	CDR Credit:	0.00
Curtailment Credit:	0.00	Transformer Credit:	0.00
LMIS Credit:	0.00	Curtailment Credit:	0.00
		LMIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	17,599.12
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	0.00
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	0.00
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh):	0.00	ECC Charge (Kwh):	0.00
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.00
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	5,732.40
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch (Kwh):	0.00	St Bnd Rp Ch (Kwh):	0.00
St Bnd Tx Ch (Kwh):	0.00	St Bnd Tx Ch (Kwh):	0.00
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	0.00

Q/D = 0

41-5
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P.1

PAC

73 pages
#1-9

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 1
 2 Employee Name: [REDACTED]
 3 Function: [REDACTED]
 4 Payroll Timeframe: 3/08 PP 7

5 Base Pay \$ 302.74 (10%) ✓ Adm Base WO 2933 ✓
 6 ECCR Pay \$ [REDACTED] (90%) ✓ Adm ECCR WO 7100 ✓
 7 Total Pay \$ 3,045.45 (100%)

8 Job Description:

9 [REDACTED] supervises 18 residential field energy management consultants that
 10 specialize in residential products and services extended to our customers in Broward
 11 County. These services include performing residential energy home surveys (ECCR),
 12 performing blower door Duct tests (ECCR), the promotion of on-call usage (ECCR), and
 13 the handling of high bill inquiries (Base). His payroll distribution is based on his
 14 employees' payroll allocation.

15 During the 1st Quarter of 2008 (Pay Period 1-7), the 18 employees and one Temp
 16 allocated 90% of their time to ECCR activities (energy surveys, DUCT tests, promoting
 17 On-Call program), and 10% of their time associated with resolving high bill inquiries
 18 (HBI), as shown below.

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Date: March, 2008		HBI	Energy Surveys DUCT Tests
01/08	Non-Exempt Payroll 1 Temp Help	59,532	7,609 49,029
			2,894
			87%
02/08	Non-Exempt Payroll	54,149	6,743
			47,406
			88%
03/08	Non-Exempt Payroll	80,751	5,837
			74,914
			93%
1st Quarter Average		194,432	20,256
			174,683
			10%
			90%

The ECCR workload of the non-exempt employees varies through the year, history shows that the average ECCR workload percentage remains approximately 90%, the % used by most [REDACTED]

✓ = Traced to Payroll records

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1-1

fbc

CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 2

2 Employee Name: [REDACTED]

3 Function: [REDACTED]

4 Payroll Timeframe: 6/08 PP 13

5	Base Pay	\$ 205.14	(7%) ✓	Adm Base	WO 2933 ✓
6	ECCR Pay	\$ [REDACTED]	(93%) ✓	Adm ECCR	WO 7100 ✓
7	Total Pay	\$ 2,911.61	(100%)		

8 Job Description:

9 [REDACTED] supervises 14 field schedulers (Residential Energy Surveys, Duct Tests,
 10 Inspections, and high bill inquiries) and 7 DSM program invoicing employees' daily
 11 activities through performance management, talent selection and development of quality
 12 improvement. Coordinates DSM activities with the Care Center to improve single
 13 contact resolution, ensuring low quantities of exception and that those exceptions are
 14 scheduled in less than three days. Assist Residential management in the management of
 15 their employees' work schedules, re-schedule cancelled appointments, etc. Process all
 16 SAP transactions in a timely manner, complying with all audit controls and requirements.
 17 Support internal Auditing and Sarbanes-Oxley auditing of key invoicing activities.
 18 Exercise customer services operational knowledge to develop system and process
 19 improvements for CSFO. Coordinate lead team activity related to DSM program
 20 initiatives, business case systems, and audit compliance.) Her payroll distribution is
 21 based on her employees' payroll allocation.

22 [REDACTED] oversees the accuracy and timeliness of the invoice processing of Watt-Saver
 23 incentives for the following ECCR DSM Programs: HVAC, DUCT, On-Call, Reflective
 24 Roof, and Ceiling Insulation.

25 During the 1st and 2nd Quarters of 2008 (Pay Period 1-13), the 21 employees and 4
 26 Temporary Help employees allocated 93% of their time to either scheduling or invoice
 27 processing of Watt Savers for ECCR activities/programs, and 7% of their time associated
 28 with scheduling high bill inquiries field visits.

29

Name: [REDACTED]			
Date: 6/08			
21 Emps and 4 Temps			
		Payroll	ECCR
	YTD 6/08		
Non-Exempt Payroll	386,301	30,966	355,335
Temp Help	\$ 68,787	1,282	67,505
Total Payroll	\$455,088	32,248	422,840
		7%	93%

✓ = Traced to Payroll Records

43-1
1-2

PBC

CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 3
- 2 Employee Name: [REDACTED]
- 3 Function: [REDACTED]
- 4 Payroll Timeframe: 9/08 PP 20

- 5 100% ECCR Employee
- 6 Bs. Building Envelope Program \$537.63 ✓ 36% of total payroll ✓

7 Job Description:

8 Conduct on-site inspections of residential and commercial energy conservation programs.
 9 Work requires visual, electrical and mechanical inspections of Contractor installations to
 10 ensure compliance with FPL's standards and procedures. Monitor, document and
 11 communicate violation information to both internal and external customers. This position
 12 requires a high degree of technical knowledge, understanding of local electrical, HVAC
 13 and building codes, and an in-depth knowledge of FPL systems. Work requires
 14 independent decision making to resolve customer complaints and claims. Provides
 15 guidance and support to less experienced team members. The position also includes
 16 frequent public relations, speaking and community outreach activities.

17 [REDACTED] is a [REDACTED] out of our Central Broward Office. Inspection orders
 18 are scheduled daily for each inspector. The programs that Mr. Smith inspected during
 19 this timeframe are: Business Building Envelope, Residential HVAC, Condo Reflective
 20 Roof, Residential Building Envelope, and Business High Efficiency Split/Package DX
 21 AC.

22 Based on the orders scheduled during Pay Period 20, [REDACTED] worked 36% of his time, or 28.8 hours, on the Business Building Envelope Programs as shown below:

PP 20 DSM Programs	WO	ECCR Payroll	% of Total	Hrs
Bs. Bldg Env	8871	\$ 537.63	36.0%	28.8
Res. HVAC	5543	\$ 313.62	21.0%	16.8
Res Condo Reflective Roof	3378	\$ 268.82	18.0%	14.4
Res Bldg Env	31	\$ 224.01	15.0%	12.0
Bs. High Eff Split/ Pkg DX AC	1904	\$ 149.34	10.0%	8
Total ECCR Payroll		\$ 1,493.42	100.0%	80

✓ = Traced to Payroll Records

43-1
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CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 4

2 Employee Name: [REDACTED]

3 Function: [REDACTED]

4 Payroll Timeframe: 4/08 PP 09

5 100% ECCR Employee

6 Res. HVAC [REDACTED] 56% of total payroll ✓

7 Job Description:

8 To educate residential customers on their electric service and resolve any identified
9 issues. These include equipment operation, customer behavior patterns, account
10 maintenance and energy management measures/practices. To this end, the consultant
11 will perform efficient and timely activities to encourage the customers' wise use of
12 electricity to maintain comfort and convenience at a reasonable price. As an [REDACTED]
13 [REDACTED] out of our Sarasota Office, [REDACTED] acts as a liaison between
14 the Contractor, the Customer, and FPL DSM Programs. It is her responsibility to ensure
15 the contractors meet the FPL standards. In April, [REDACTED] spent 44.8 hrs
16 meeting/making presentations to the HVAC contractors in order to increase sales, meet
17 our Residential HVAC kW goal and ensure FPL DSM Program standards are met.

18 Based on the orders scheduled during Pay Period 9, [REDACTED] worked 56% of her time
19 with the Residential HVAC Contractors, and 10% dedicated to Residential HVAC
20 training.

21

Employee: [REDACTED]					
Pay Period: 09					
Date: April 2008					
WO	ECCR Programs	ECCR Payroll	% of Total	Hrs	
7515	ECCR Adm	\$ 142.99	7.2%	5.8	
7515	ECCR Adm	\$ 49.65	2.5%	2.0	
5543	Res HVAC	[REDACTED] 112.18	56.0%	44.8	
5543	Res. HVAC	\$ 198.60	10.0%	8.0	
1904	Bs. HVAC DX A/C	\$ 49.65	2.5%	2.0	
9255	DUCT	\$ 190.66	9.6%	7.6	
9255	DUCT	\$ 49.65	2.5%	2.0	
31	Res Bldg Envelope	\$ 143.00	7.2%	5.8	
31	Res Bldg Envelope	\$ 49.65	2.5%	2.0	
		\$ 1,986.03	100.0%	80.0	

V = Traced to Payroll Records

43-1
1-4

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CONFIDENTIAL

1 2008 FPSC Audit Request #2, Item No. 5

2 Employee Name: [REDACTED]

3 Function: [REDACTED]

4 Payroll Timeframe: 8/08 PP 17

5 100% ECCR Employee

6 Res.HVAC [REDACTED] 85% of total payroll

7 Job Description:

8 To educate residential customers on their electric service and resolve any identified
9 issues. These include equipment operation, customer behavior patterns, account
10 maintenance and energy management measures/practices. To this end, the consultant
11 will perform efficient and timely activities to encourage the customers' wise use of
12 electricity to maintain comfort and convenience at a reasonable price. As an [REDACTED]
13 [REDACTED] acts as a liaison between the Contractor, the
14 Customer, and FPL DSM Programs. It is his responsibility to ensure the contractors meet
15 the FPL standards. Per below, [REDACTED] worked the majority of his time (68 hrs in an
16 80 hr week) with the Residential HVAC contractors in order to increase sales, meet our
17 Residential HVAC kW goal, and ensure FPL DSM Program standards are met.

18 Based on the orders scheduled during Pay Period 17, [REDACTED] worked 85% of his time
19 with the Residential HVAC Contractors.

20

Employee: [REDACTED]				
Pay Period: 17				
Date: August, 2008				
<u>WO</u>	<u>ECCR Programs</u>	<u>ECCR Payroll</u>	<u>% of Total</u>	<u>Hrs</u>
31	Res Bldg Envelope	\$ 58.10	3.0%	2.4
5543	Res HVAC	[REDACTED]	85.0%	68.0
9255	DUCT	\$ 232.41	12.0%	9.6
		\$ 1,936.74	100.0%	80.0

✓ = Traced to Payroll Records

43-1
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PBC

CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 6
- 2 Employee Name: [REDACTED]
- 3 Function: [REDACTED]
- 4 Payroll Timeframe: 3/08 PP 7

5 ECCR Adm WO 7515 [REDACTED] ✓ 81% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
 8 issues. These include equipment operation, customer behavior patterns, account
 9 maintenance and energy management measures/practices. To this end, the consultant
 10 will perform efficient and timely activities to encourage the customers' wise use of
 11 electricity to maintain comfort and convenience at a reasonable

12 As an [REDACTED] working out of our Melbourne Office, [REDACTED]
 13 [REDACTED] performs ECCR Residential Energy Surveys, DUCT Tests, promotes the On-Call
 14 Program and resolves high bill investigations.

15 [REDACTED] took 3 days vacation (24 hrs), and 5.1 days illness (40.8 hrs) during this
 16 timeframe and charged it to ECCR Adm.

17

Employee: [REDACTED]				
Pay Period: 7				
Date: March, 2008				
<u>WO</u>	<u>ECCR Programs</u>	<u>ECCR Payroll</u>	<u>% of Total</u>	<u>Hrs</u>
7909	Low Income	\$ 157.32	10.0%	8
7515	ECCR Adm	[REDACTED] 1,274.88	81.0%	64.8
8620	Res Surveys	\$ 84.96	5.4%	4.32
2934	High Bill	\$ 14.15	0.9%	0.72
9255	DUCT	\$ 42.48	2.7%	2.16
		<u>\$ 1,573.24</u>	<u>100.0%</u>	

* After careful review of this employee's payroll allocation, it was determined that her time for vacation and illness should be spread over the DSM programs according to overall department's split: 62.5% to Energy Survey (WO 8620); 12.5% to DUCT (WO 9255); 12.5% to HBI (WO 2934); and 12.5% to Customer Activity Administration (WO 2933). A Corrections and Adjustment (C&A) will be prepared to transfer these payroll dollars to the work orders identified above.

✓ = Traced to payroll records

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CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 7
- 2 Employee Name: [REDACTED]
- 3 Function: [REDACTED]
- 4 Payroll Timeframe: 8/08 PP 16

5 Residential Energy Survey WO 8620 [REDACTED] ✓ 71% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
 8 issues. These include equipment operation, customer behavior patterns, account
 9 maintenance and energy management measures/practices. To this end, the consultant
 10 will perform efficient and timely activities to encourage the customers' wise use of
 11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] working out of our Dade South Office, [REDACTED]
 13 [REDACTED] performs ECCR Residential Energy Surveys, and resolves high bill
 14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
 16 bill investigations) and enters his order counts into the ATR system. These orders are
 17 coded and translated into hours to each programs' work order for the employee to enter
 18 his time and associated work order. As shown below, in PP 16, [REDACTED] spent 56.8
 19 hours performing ECCR energy surveys.

20

Employee: [REDACTED]				
Pay Period: 16				
Date: August, 2008				
<u>WO</u>	<u>Programs</u>	<u>Payroll</u>	<u>% of Total</u>	<u>Hrs</u>
8620	Res Surveys	[REDACTED] 895.45	71.0%	56.8
2934	High Bill	\$ 353.14	28.0%	22.4
2933	Base Adm	\$ 12.61	1.0%	0.8
		\$ 1,261.20	100.0%	

✓ = Tract to Payroll Records

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CONFIDENTIAL

- 1 2008 FPSC Audit Request #2, Item No. 8
- 2 Employee Name: [REDACTED]
- 3 Function: [REDACTED]
- 4 Payroll Timeframe: 3/08 PP 7

5 Residential Energy Survey WO 8620 \$1,032.62 ✓ 79% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] working out of our Delray Office, [REDACTED]
13 performs ECCR Residential Energy Surveys, DUCT Tests and resolves high bill
14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
16 bill investigations) and enters his order counts into the ATR system. These orders are
17 coded and translated into hours to each programs' work order for the employee to enter
18 his time and associated work order. As shown below, in PP 7, [REDACTED] spent 63.2
19 hours performing ECCR energy surveys.

20 Employee: [REDACTED]
Pay Period: 7
Date: March, 2008

<u>WO</u>	<u>Programs</u>	<u>Payroll</u>	<u>% of Total</u>	<u>Hrs</u>
8620	Res Surveys	\$ 1,032.62	79.0%	63.2
2934	High Bill	\$ 143.78	11.0%	8.8
9255	DUCT Tests	\$ 130.72	10.0%	8.0
		\$ 1,307.12	100.0%	80.0

✓ Traced to Payroll Records

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CONFIDENTIAL

- 1 2008 FPSC Audit Request # ² 1 Item No. 9
- 2 Employee Name: [REDACTED]
- 3 Function: [REDACTED]
- 4 Payroll Timeframe: 5/08 PP 11

5 Residential Energy Survey WO 8620 \$1,199.32 ✓ 92% of total payroll ✓

6 Job Description:

7 To educate residential customers on their electric service and resolve any identified
8 issues. These include equipment operation, customer behavior patterns, account
9 maintenance and energy management measures/practices. To this end, the consultant
10 will perform efficient and timely activities to encourage the customers' wise use of
11 electricity to maintain comfort and convenience at a reasonable price.

12 As an [REDACTED] working out of our Naples Office, [REDACTED]
13 performs ECCR Residential Energy Surveys, DUCT Tests and resolves high bill
14 investigations. The employee uses the Automated Time Reporting System (ATR).

15 The employee performs his daily work (number of energy surveys, DUCT tests, and high
16 bill investigations) and enters his order counts into the ATR system. These orders are
17 coded and translated into hours to each programs' work order for the employee to enter
18 her time and associated work order. As shown below, in PP 11, [REDACTED] spent 73.6
19 hours performing ECCR energy surveys.

20

Employee: [REDACTED]					
Pay Period: 11					
Date: May, 2008					
<u>WO</u>	<u>Programs</u>	<u>Payroll</u>	<u>% of Total</u>	<u>Hrs</u>	
8620	Res Surveys	\$ 1,199.32	92.0%	73.6	
7515	ECCR Adm	\$ 26.07	2.0%	1.6	
2934	High Bill	\$ 26.08	2.0%	1.6	
9255	DUCT Tests	\$ 52.14	4.0%	3.2	
		\$ 1,303.61	100.0%	80.0	

✓ Traced to Payroll Records

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PBC

2008 ECCR Audit
Audit Request No. 3
Item No. 3

- 1 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.
- 2 (a) If the invoice is allocated to multiple accounts please provide the allocation
- 3 methodology and calculation used to allocate the invoice.

4 A. Attached is a copy of the invoice from Itron in the amount of [REDACTED] and a copy of the Purchase Order.

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The Itron invoice 84851 selected in this sample is for the analysis and reporting of participation in the new Energy Recovery Ventilator (ERV) program. This is one of our newest conservation programs which resulted from the Conservation Research & Development project. Monitoring and Evaluation (M&E) for the ERV program had to be added to the original contract scope of the work since that program did not yet exist when the five-year M&E contract for all programs was created in 2004. M&E dollars for ERV were included in the budget since ongoing evaluation of all our Demand Side Management (DSM) programs is required by the PSC.

This invoice was charged 100% to ECCR to Business Building Envelope instead of the ERV program. Attached is a copy of the correction & adjustment transferring from Business Building Envelope to ERV; both are approved FPSC Energy Conservation Cost Recovery (ECCR) Programs.

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NOTE: These documents contain customer/contractor information which is to be identified as CONFIDENTIAL.

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FPSC CONSERVATION
AUDIT REQUEST NO. 3#3



Change to Purchase Order

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Address

ITRON INC
1111 BROADWAY, STE 1800
OAKLAND CA 94607

Information

PO Number 4500325941
Date 01/22/2008
Attention
Phone
Fax
Validity End Date 12/31/2009
Incoterms Not Applicable

Ship To:
GENERAL OFFICE
GO
9250 WEST FLAGLER STREET
MIAMI FL 33102

Tax Code: 30 - No tax applies
Payment Terms
Net 48 Days

Item	Material Description	Quantity	Unit	Net Price	Net Amount
	<p>This Contract Change Order #2 is being issued to:</p> <ul style="list-style-type: none"> * Add funds to support exploration of the potential for more energy conservation and to support impact data collection & analysis for load control. * Extend the expiration to 12/31/2009. <p>All other terms and conditions shall remain the same.</p> <p>JA:ap (01/18/08)</p> <p>*** Text changed ***</p>				
0010	<p>*** Net price changed ***</p> <p>*** Delivery date changed ***</p> <p>*** Text changed ***</p> <p>Services Include Field Research Metering Validity End Date: 12/31/2009</p>	1	LE		$\begin{array}{r} 43-1 \\ 2-3 \\ \hline 1 \end{array}$ <p>P.1</p>
<p>If further information is required call Agent: JOHN ALVAREZ Phone: 305-552-2181</p>		<p>AUTHORIZED SIGNATURE: </p>		<p>DATE: Jan 25, 2008</p>	
<p>This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.</p>					

P1

1 Procurement Request ITRON CCO to PO# 4500325941

2 FPL Rep. Name: [REDACTED]
3 Phone Number: [REDACTED]

4 Project Name: DSM Program Monitoring & Evaluation

5 General Purpose: This is an addition of dollars for new scope plus an expiration date correction
6 to 12/31/09 for an existing 5-year contract with Itron, Inc.

7 Notes to Procurement: This is a correction to an error in expiration date plus an addition of
8 [REDACTED] for extra work scope of the same nature as the kind of professional research
9 consulting services performed under this contract. The PO #is 4500325941. Please
10 notify Itron and [REDACTED] after the contract change is processed.

11 Justification: The additional work was needed to support exploration of the potential for more
12 energy conservation and to support impact data collection and analysis for load control. In 2008,
13 FPL will have to prepare our new energy efficiency and demand response (load control) 10-year
14 goals. The additional projects and augmentation of current activities will help FPL be prepared
15 for the push for more conservation from the PSC and the Governor's office.

16 Description of addition:

17 Correct the expiration date to 12/31/09 and add the following items to the contract scope:

- 18 1) [REDACTED] for TRC-based energy efficiency potential.
- 19 2) [REDACTED] for continuation of Residential On Call metering.
- 20 3) [REDACTED] achievable potential analysis for new measures
- 21 4) [REDACTED] duct repair redesign assessment (for Miguel).
- 22 5) [REDACTED] statistical correlation of duct pressure pan readings and impacts
- 23 6) [REDACTED] for continuation of Residential On Call metering and analysis.
- 24 7) [REDACTED] for evaluation of Energy Recovery Ventilators not anticipated in
25 original scope

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26 Buy Type: Long Term need, Repetitive Buy Short Term need, One Time Buy.
27 One-time buy
28 Single Source: Yes No Sole Source: Yes No
29 Single source yes
30 Effective Date: (Approximate start and end dates for the project based on the schedule outlined
31 01/01/08 - 12/31/09

32 Approximate cost of Project: [REDACTED]

Project Work Order: 1011 90 000 010 078

Attachments: Yes No New Contract: Yes No
Yes file C:\home\docs\epro special requests 2007.txt
Is this a budgeted request: Yes No
Yes
Is this an O & M or Capital purchase or Both: O&M Capital Both
O&M

Selected Supplier For each supplier, provide phone numbers / email addresses if available.
Company Name: Itron, Inc.

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2/25/83



Done Business with Before? Yes , No
yes

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D3

2008 ECCR Audit
Audit Request No. 3
Item No. 17

1 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.
2 (a) If the invoice is allocated to multiple accounts please provide the allocation
3 methodology and calculation used to allocate the invoice.

4 A. Item No. 17, [REDACTED] - Attached is a copy of the invoice from [REDACTED] as
5 well as a copy of the Purchase order. This invoice paid for advertising awareness research
6 for the Residential Conservation Services Program (RCS) TV and Radio campaigns. This
7 research is used to measure advertising awareness and message recall for the RCS
8 campaigns.

9 This invoice was charged 100% to ECCR, Residential Conservation Services program
10 which is an approved DSM program.

11 Note: These documents contain contractor information which is to be identified as
12 confidential.

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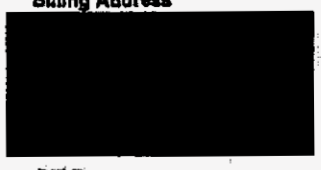
Item # 17

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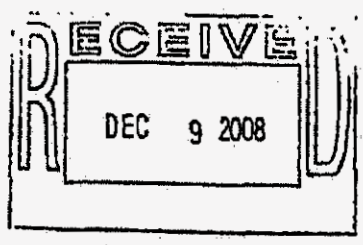


INVOICE

Billing Address



Remittance Address



Bill To:
Florida Power & Light Company
700 Universe Blvd.
MC/JB
Juno Beach, FL 33408

Invoice # 18473
Date: 12/09/08
Terms: Net 10 Days

ATTN: Pat Cook

PO #:

Project: E08262 FPL 2008 Ad Awareness and Impact-Conservation Ad Study



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82
01/12/08

Amount due this invoice:

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ENTERED BY: CHRIS EREN DATE: 12/16/08
 PHONE: 694-6397 COMPANY CODE 1001
 AUTHORIZED BY: *[Signature]*
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT #(S): #1000729485 12/17/08
 ACCT NUMBER: 8620-90-080-500-087-692

16062184

P.O. 4500476189

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INTEREST AT THE RATE OF 1% PER MONTH WILL BE CHARGED ON AMOUNTS NOT PAID WITHIN ONE MONTH AFTER THE DATE OF THE INVOICE

In the event any account is referred to an attorney for collections the customer agrees to pay all reasonable costs incurred by [Redacted]

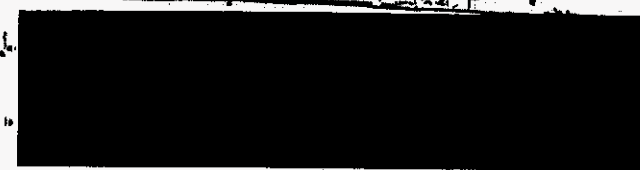
CONFIDENTIAL

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p2

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A B

INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

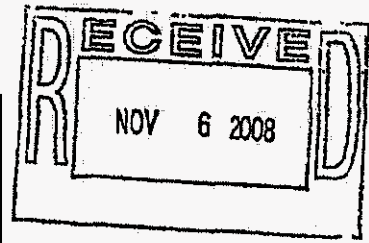
INVOICE NO: 13809.1

Date: 1-Nov-08

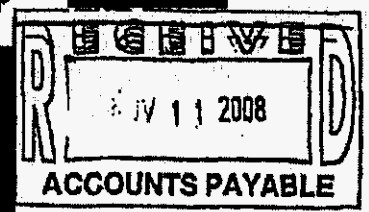
Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: RADIO
Period: NOV/08
PO # (4500381602)

CURRENT BILLING

Market: MIAMI/FT. LAUDERDALE-GM
WBGG-FM
WFLC-FM
WHQT-FM
WHYI-FM
WIOD-AM
WQIS-FM
WLVE-FM
WLYF-FM
WMXJ-FM
WQAM-AM



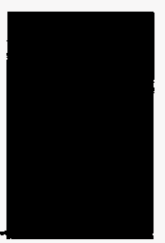
Market: MIAMI/FT. LAUDERDALE-HM
WAMR-FM
WAQI-AM
WCMQ-FM
WQBA-AM
WRMA-FM
WRTO-FM
WSUA-AM
WXDJ-FM



Market: WEST PALM BEACH
WEAT-FM
WIRK-FM
WJNO-AM
WMBX-FM
WNEW-FM
WOLL-FM
WRMF-FM
WZZR-FM

ENTERED BY: CHRIS EREN
PHONE: 694-6387
DATE: 10/10/08
COMPANY CODE: 1001
AUTHORIZED BY: *[Signature]*
REQUIRED IF UNDER \$2500

SAP DOCUMENT # (S): 100078757 11/01/08
ACCT NUMBER: 8200 91 000 80 0 081 723



16050727

AMOUNT DUE

\$ [Redacted] ⁴³⁻¹/₂

01/08

43-1
2-6

PI

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :60 Radio English

AS RECORDED SCRIPT:

Employee A: Today it costs more than ever to buy the fuels needed to make electricity. That's why at FPL we're using a diversity of fuels, while also making sure our oil and gas-fired power plants remain the nation's most efficient.

Employee B: We can all start saving electricity today by doing a few simple things—like using compact fluorescent light bulbs, which use a lot less energy.

V.O. Anncr: Energy costs are higher than ever, but there are things we can do to take some control. Let FPL help you—with practical energy-saving tips you'll find at fpl.com. From using compact fluorescent light bulbs to adjusting your thermostat, FPL can show you a number of ways to save energy around your home. Visit fpl.com for a free online home energy survey, which analyzes your energy use—and shows you more ways to save. The time to take action against high energy costs—is now.

Employee C: Take our free online home energy survey for more energy saving ideas. Visit fpl.com today.

VO Anncr: FPL. Powering today. Empowering tomorrow.

Adheres to rule 25-17

(43-1 / 2-2) (43-1 / 2-6) (43-1 / 2-7)

Same script is used for # 30, 31, 32

1 of 1

*43-1
2-6
p2*

CONFIDENTIAL – FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :60 Radio Spanish

AS RECORDED SCRIPT:

Employee A: El precio del combustible está afectando la cuenta de luz en nuestros hogares. Por eso, en FPL estamos explorando una diversidad de combustibles más económicos y manteniendo nuestras plantas que queman petróleo y gas las más eficientes del país.

Employee B: Todos podemos ahorrar energía haciendo cosas tan simples como usar bombillos fluorescentes, que consumen menos luz.

V.O. Anncr: Los costos de energía están más altos que nunca, pero hay cosas que podemos hacer para mantener el control. Deje que FPL le ayude con consejos prácticos de ahorro de energía que encontrará en fpl.com/enespanol. Desde usar bombillos fluorescentes compactos hasta ajustar el termostato, FPL puede enseñarle muchas formas de ahorrar energía en su casa. Visite fpl.com/enespanol para un estudio residencial de electricidad gratis, que le mostrará más formas de ahorrar. Ahora es el momento de actuar contra los altos costos de energía.

Employee C: Visite fpl.com/enespanol hoy para un estudio residencial de electricidad gratis y consejos útiles para ahorrar energía.

VO Announcer: FPL. Con energía hacia el futuro.

Same script used for # $\frac{43-1}{29}$, $\frac{43-1}{28}$, $\frac{43-1}{29}$ 30, 31, 32

1 of 1

$\frac{43-1}{2-6}$

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

p 3

ENTERED BY: CHRIS EREN DATE:
PHONE: 991-2287 COMPANY CODE 1001
AUTHORIZED BY: RR Mouserrat
REQUIRED IF UNDER \$2500

1
2
3
4



SAP DOCUMENT #(S): #1000710804 10/9/08
ACCT NUMBER: 8620 90 000 80 0 02 INVOICE

Item #30

A B

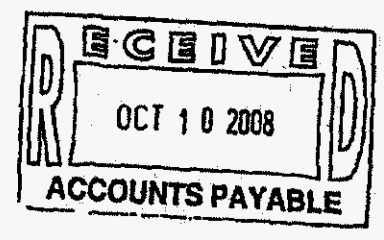
ATTN: Robin Mouserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13529.1
Date: 1-Oct-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: RADIO
Period: OCT/08
PO # 4500381602

CURRENT BILLING

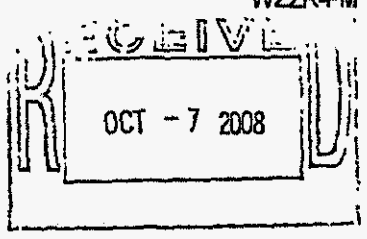
Market: MIAMI/FT. LAUDERDALE-GM
WBGG-FM
WFLL-FM
WHQT-FM
WHYI-FM
WIOD-AM
WKIS-FM
WLVE-FM
WLYF-FM
WMXJ-FM
WQAM-AM



Market: MIAMI/FT. LAUDERDALE-HM
WAMR-FM
WAQI-AM
WCMQ-FM
WQBA-AM
WRMA-FM
WRTO-FM
WSUA-AM
WXDJ-FM



Market: WEST PALM BEACH
WEAT-FM
WIRK-FM
WJNO-AM
WMBX-FM
WNEW-FM
WOLL-FM
WRMF-FM
WZZR-FM



AMOUNT DUE

16038351

\$ [Redacted]

43-1
2
0/0/0

Same script as #29 p2+3 43-1
0/0/0

43-1
2-7

PBC

RECEIVED
OCT 21 2008
ACCOUNTS PAYABLE INVOICE



Item #31

A B

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13721.1

Date: 15-Oct-08

8620 90 000 80 0 087 723

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION-Q4 2008
Media Type: RADIO - RLS 9/08
Period: SEP/08
PO # 4500381602

CURRENT BILLING

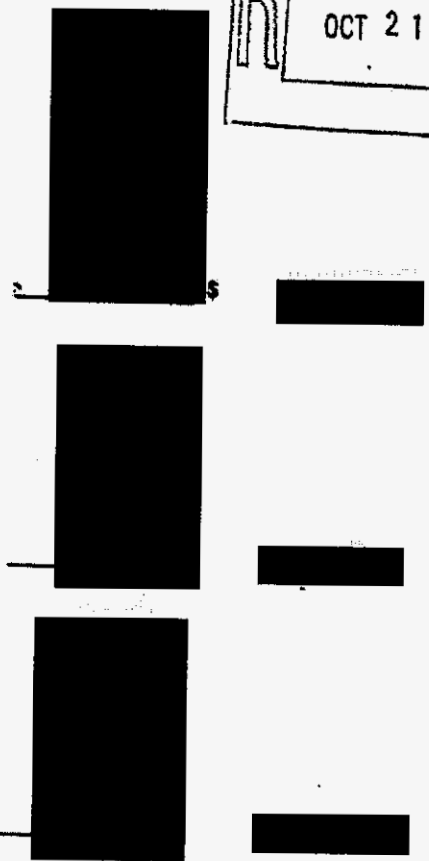
RECEIVED
OCT 21 2008

Market: MIAMI/FT. LAUDERDALE-GM
WBGG-FM
WFLC-FM
WHQT-FM
WHYI-FM
WIOD-AM
WKIS-FM
WLVE-FM
WLYF-FM
WMXJ-FM
WQAM-AM

Market: MIAMI/FT. LAUDERDALE-HM
WAMR-FM
WAQI-AM
WCMQ-FM
WQBA-AM
WRMA-FM
WRTO-FM
WSUA-AM
WXDJ-FM

Market: WEST PALM BEACH
WEAT-FM
WIRK-FM
WJNO-AM
WMBX-FM
WNEW-FM
WOLL-FM

DATE: 10/23/08
REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 1000714579
ACCT NUMBER:
REGISTERED BY: CHRIS EREN
PHONE: 684-6387
AUTHORIZED BY: R. Monserrat
COMPANY CODE: 1001



16042658

AMOUNT DUE

431
2
dup

Same script as #29 p2+3

43-1
2-4

43-1
2-8

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

pl

RECEIVED
 AUG 21 2008
ACCOUNTS PAYABLE INVOICE

1
2
3
4



Item #32
 A B

ATTN: Robin Monserrat
 Client: FPL-Residential Conservation
 Florida Power & Light Company
 700 Universe Blvd
 Juno Beach, FL 33408-0420

INVOICE NO: 13199.1
 Date: 1-Aug-08

Job Name: RESIDENTIAL CONSERVATION 2008
 Campaign: RESIDENTIAL CONSERVATION-Q3 2008
 Media Type: RADIO
 Period: AUG/08
 PO # 4500381602

CURRENT BILLING

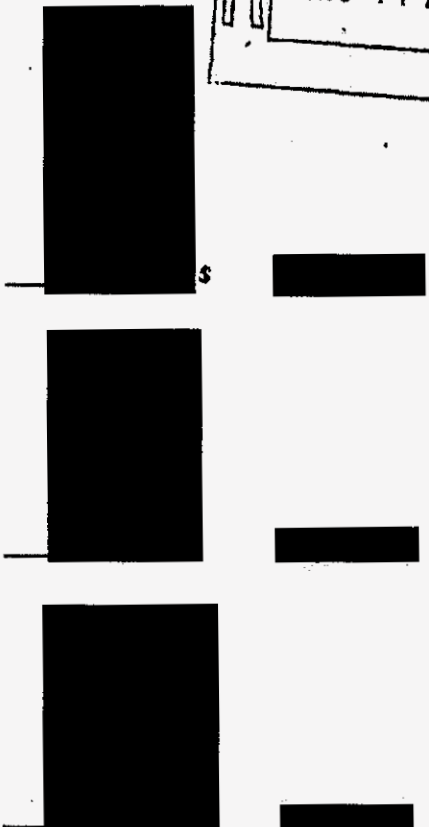
RECEIVED
 AUG 11 2008

Market: MIAMI/FT. LAUDERDALE-GM
 WBGG-FM
 WFLX-FM
 WHQT-FM
 WHYI-FM
 WIOD-AM
 WKIS-FM
 WLVE-FM
 WLYF-FM
 WMXJ-FM
 WQAM-AM

Market: MIAMI/FT. LAUDERDALE
 WAMR-FM
 WAQI-AM
 WCMQ-FM
 WQBA-AM
 WRMA-FM
 WRTO-FM
 WSUA-AM
 WXDJ-FM

Market: WEST PALM BEACH
 WEAT-FM
 WIRK-FM
 WJNO-AM
 WMBX-FM
 WNEW-FM
 WOLL-FM
 WRMF-FM
 WZZR-FM

ENTERED BY: CHRIS EREN
 PHONE: 694-6387
 AUTHORIZED BY: *[Signature]*
 DATE: 1001
 COMPANY CODE: 1001
 REQUIRED IF UNDER \$2500
 SAP DOCUMENT # (S): #1000697109 8/14/08
 ACCT NUMBER: 8620 90 000 80 0 081 703



16021480

AMOUNT DUE

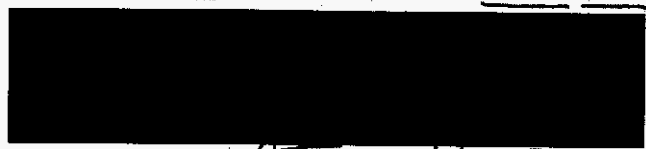
[Redacted] $\frac{43-1}{2}$

Same Script as #29 p3 + 2

$\frac{43-1}{2-6}$

$\frac{43-1}{2-9}$

1
2
3
4



Item #33

INVOICE

A

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

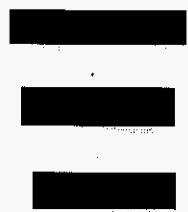
INVOICE NO: 13527.1

Date: 1-Oct-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: CABLE
Period: OCT/08
PO # 4500381602

CURRENT
BILLING

Market: MIAMI/FT.LAUDERDALE-GM
COMCAST
Market: MIAMI/FT.LAUDERDALE-HM
COMCAST
Market: WEST PALM BEACH
COMCAST



AMOUNT DUE



upm

DUE 48 DAYS

16038353

ENTERED BY: CHRIS EREN DATE: _____
PHONE: 694-8367 COMPANY CODE 1001
AUTHORIZED BY: *RR Monserrat*

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000710800 10/9/08

ACCT NUMBER: 8620 90 000 80 0 087 725

RECEIVED
OCT -7 2008

43-1
2-10

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

81

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :30 TV English

AS RECORDED SCRIPT:

Kathleen Elias: Today it costs more than ever to buy the fuels needed to make electricity. That's why at FPL we're using a diversity of fuels, while also making sure our oil and gas-fired power plants remain the nation's most efficient.

Jennifer Chaney: We can all start saving electricity today by doing a few simple things—like using compact fluorescent light bulbs, which use a lot less energy.

Garland Culbreath: Take our free online home energy survey for more energy saving ideas. Visit fpl.com today.

VO Announcer: FPL. Powering today. Empowering Tomorrow.

Adheres to rule 25-17.

(43-1 / 2-11) (43-1 / 2-12) (43-1 / 2-13)

Same script used for 34, 36, 37

1 of 1

43-1 / 2-10

p7

CONFIDENTIAL – FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

CLIENT: FPL

JOB TITLE: Employee Tips "Fluorescent Bulb"

CAMPAIGN: Residential Conservation

MEDIA TYPE: :30 TV Spanish

AS RECORDED SCRIPT:

Ed: El precio del combustible está afectando nuestras cuentas de luz. Por eso, en FPL estamos explorando una diversidad de combustibles más económicos y manteniendo nuestras plantas que queman petróleo y gas las más eficientes del país.

Damaris: Todos podemos ahorrar energía haciendo cosas tan simples como usar bombillos fluorescentes, que consumen menos luz.

Juan: Visite fpl.com/enespañol hoy para un estudio residencial de electricidad gratis y consejos útiles para ahorrar energía.

VO Announcer: FPL. Con energía hacia el futuro.

Same script used for # $\frac{43-1}{2-11}$ 34, $\frac{43-1}{2-12}$ 36, $\frac{43-1}{2-13}$ 37

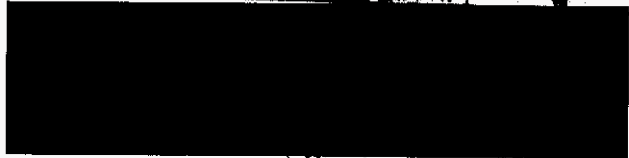
1 of 1

$\frac{43-1}{2-10}$

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

P3

PBC



Item #34
A

INVOICE

ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

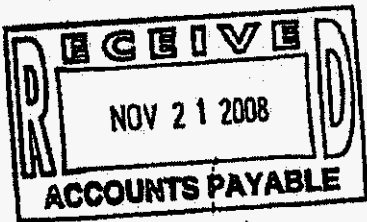
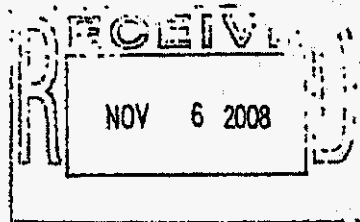
INVOICE NO: 13807.1

Date: 1-Nov-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: CABLE
Period: NOV/08
PO # (4500381602)

CURRENT
BILLING

- Market: MIAMI/FT.LAUDERDALE-GM
COMCAST
- Market: MIAMI/FT.LAUDERDALE-HM
COMCAST
- Market: WEST PALM BEACH
COMCAST



AMOUNT DUE



43-1
8

DUE 48 DAYS

064mm

ENTERED BY: CHRIS EREN DATE: _____
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: R. Monserrat
REQUIRED IF UNDER \$2500

16053536

SAP DOCUMENT #(S): #1000722009 11/19/08
ACCT NUMBER: 860 90 000 85 0 081 725

Used same script as # 33 p2+3

43-1
2-10

43-1
2-11

PBE

1
2
3
4



Item #36
A
B

INVOICE

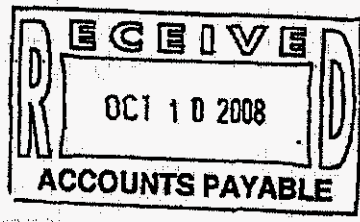
ATTN: Robin Monserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13528.1
Date: 1-Oct-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: TELEVISION
Period: OCT/08
PO # 4300381602

CURRENT BILLING

Market: MIAMI/FT. LAUDERDALE-GM
WBFS-CHANNEL 33
WFOR-CHANNEL 4
WPLG-TV CHANNEL 10
WSFL-TV CHANNEL 39
WSVN-CHANNEL 7
WTVI-CHANNEL 6



Market: MIAMI/FT. LAUDERDALE-HM
WAMI-CHANNEL 69
TELEMIAMI
WGEN-TV CHANNEL 8
WJAN-TV CHANNEL 41 MIAMI
WLTU-CHANNEL 23
WSBS-TV MEGA TV
WSCV-CHANNEL 51



Market: WEST PALM BEACH
WFLX-CHANNEL 29
WPBF-CHANNEL 25
WPEC-CHANNEL 12
WPTV-CHANNEL 5
WTVX-CHANNEL 34



AMOUNT DUE

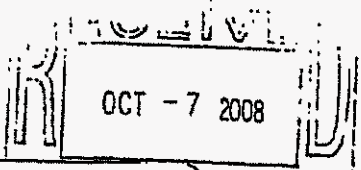


43-1
a

ENTERED BY: CHRIS EREN DATE: _____
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: KK Monserrat
REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000710784 10/9/08

ACCT NUMBER: 8620 90 000 80 0 081 25



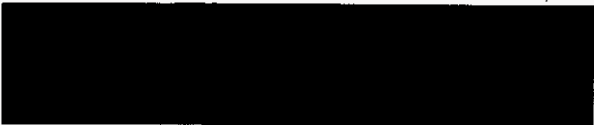
16038357

Used same script as # 33 p2 + 3 (43-1/2-10)

43-1
2-12

PBC

1-23-08



Item #37

A B

INVOICE

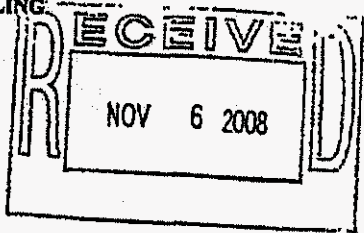
ATTN: Robin Mouserrat
Client: FPL-Residential Conservation
Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408-0420

INVOICE NO: 13808.1

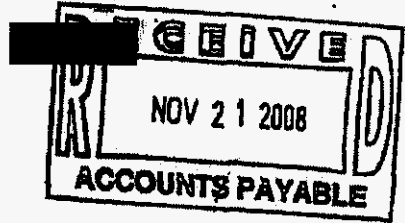
Date: 1-Nov-08

Job Name: RESIDENTIAL CONSERVATION 2008
Campaign: RESIDENTIAL CONSERVATION- Q4 2008
Media Type: TELEVISION
Period: NOV/08
PO # (4500381602)

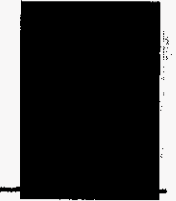
CURRENT BILLING



Market: MIAMI/FT. LAUDERDALE-GM
WBFS-CHANNEL 33
WFOR-CHANNEL 4
WPLG-TV CHANNEL 10
WSFL-TV CHANNEL 39
WSVN-CHANNEL 7
WTVJ-CHANNEL 6



Market: MIAMI/FT. LAUDERDALE-HM
WAMI-CHANNEL 69
TELEMIAMI
WGEN-TV CHANNEL 8
WJAN-TV CHANNEL 41 MIAMI
WLTU-TV CHANNEL 23
WSBS-TV MEGA TV
WSCV-CHANNEL 51



Market: WEST PALM BEACH
WFLX-CHANNEL 29
WPBF-CHANNEL 25
WPEC-CHANNEL 12
WPTV-CHANNEL 5
WTVX-CHANNEL 34



AMOUNT DUE

\$ [Redacted]

43-1/8

okpm

16053537

ENTERED BY: CHRIS EREN DATE: _____
PHONE: 694-6387 COMPANY CODE 1001
AUTHORIZED BY: RL Mouserrat

REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): #1000722010 "1/19/08"

ACCT NUMBER: 8620 90 000 80 0 081
725

Used same script as # 33 p2 + 3

43-1
2-10

43-1
2-13

CONFIDENTIAL - FPSC CONSERVATION AUDIT REQUEST NO. 3, #'S 29-36, 37

Excerpt from Statement of Work

5

43-1
2-14
1

A

Payment Schedule

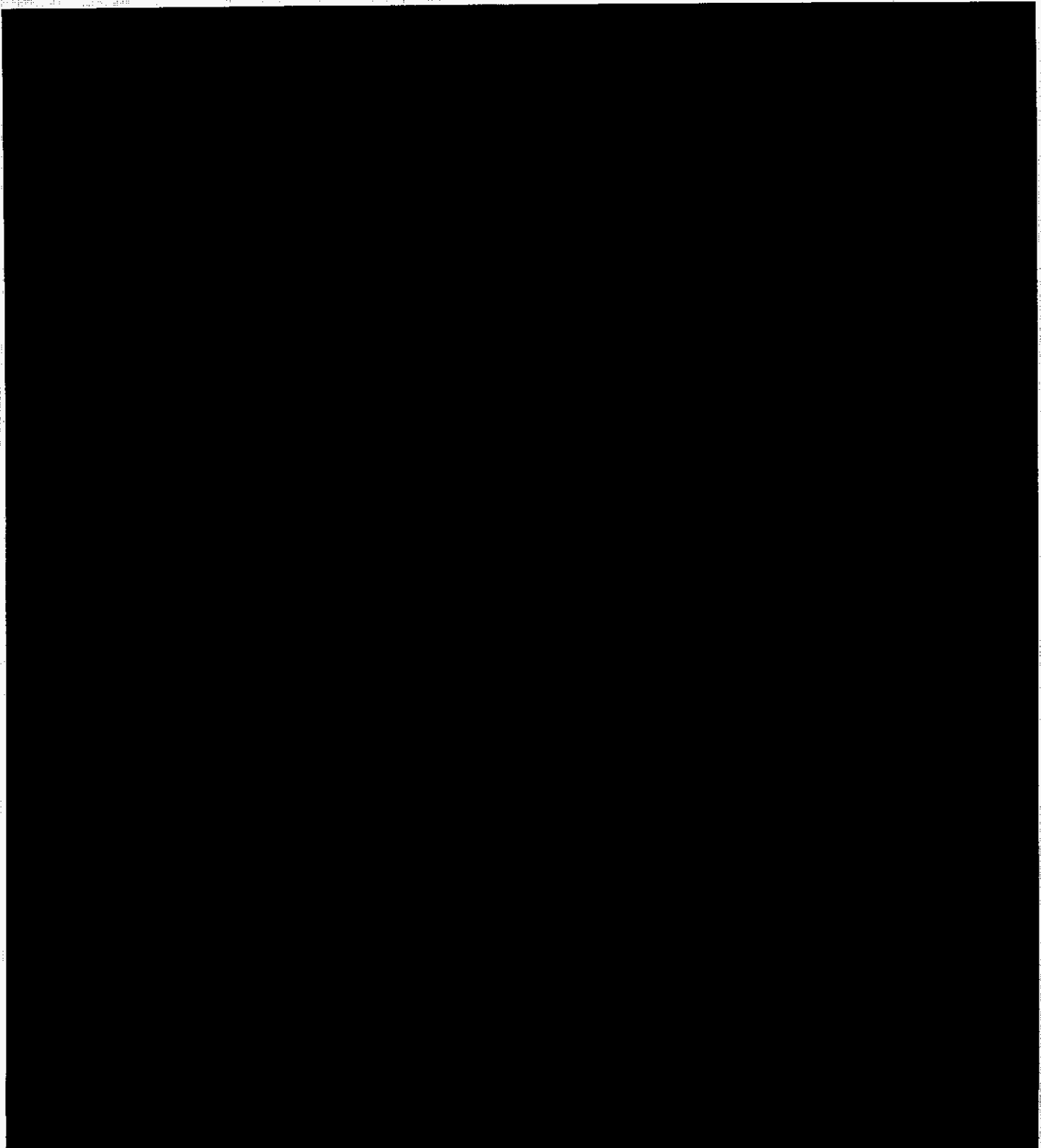
Table 5-1 provides the milestone-based fixed fee payment schedule for the base bid portion of the Study. Invoices will be submitted to FPL by Contractor upon satisfactory completion of each listed milestone objective. Payment terms are net 45 days for payment by paper check or 48 days for electronic payment.

Table 5-1: Base Bid Milestones with a 600 Point On-Site Data Collection Effort

Milestone Number	Task/Subtask	Milestone	Month	Milestone Budget
POTENTIAL STUDY TOTAL BASE BID BUDGET				
1	Task 1, Subtask 1.1, Develop Measure Data	Begin Measure Data Development	May, 2008	
2	Task 1, Subtask 1.1, Develop Measure Data	Complete Measure Data Development	June, 2008	
3	Task 1, Subtask 1.2, Develop Baseline Data	Begin Baseline Data Development	May, 2008	
4	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Data Assessment Memorandum	June, 2008	
5	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Measure Databases	July, 2008	
6	Task 1, Subtask 1.2, Develop Baseline Data	Deliver Baseline Reconciliation	July, 2008	
7	Task 1, Subtask 1.3, Determine Technical Potential	Submit Initial Technical Potential Results	September, 2008	
8	Task 1, Subtask 1.3, Determine Technical Potential	Submit Draft Technical Potential Reports	September, 2008	
9	Task 1, Subtask 1.3, Determine Technical Potential	Submit Final Technical Potential Reports	October, 2008	
10	Task 2, Subtask 2.1, Assemble Utility Data	Begin Assembling Data	May, 2008	
11	Task 2, Subtask 2.1, Assemble Utility Data	Complete Data Collection	June, 2008	
12	Task 2, Subtask 2.2, Deliver Sample Design	Submit On-Site Sample Design	June, 2008	
13	Task 2, Subtask 2.3, Collect On-Site Data	Complete First 100 On-Site Surveys	July, 2008	
14	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	August, 2008	
15	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	August, 2008	
16	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	September, 2008	
17	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	September, 2008	
18	Task 2, Subtask 2.3, Collect On-Site Data	Complete Next 100 On-Site Surveys	October, 2008	
19	Task 2, Subtask 2.4, Estimate Characteristics and Saturation	Begin Estimates	October, 2008	
20	Task 2, Subtask 2.4, Estimate Characteristics and Saturation	Complete Estimates	December, 2008	
21	Task 2, Subtask 2.5, Characteristics and Saturation Reporting	Deliver Draft Report	January, 2009	
22	Task 2, Subtask 2.5, Characteristics and Saturation Reporting	Deliver Final Report	February, 2009	
23	Task 5, Technical Potential Reporting	Deliver Draft Report	September, 2008	
24	Task 5, Technical Potential Reporting	Deliver Final Report	October, 2008	
25	Task 7, Project Management	Begin Project Management	May, 2008	
26	Task 7, Project Management	Deliver Final Report	February, 2009	

Relates to JV entry listed on 43-1/3-1, # 234.
The Study's Statement of Work can be found
on 43-1/2-14/1.

43-1
2-14



43-1
2-14
1

43-1
2-14
1

1-3

43-1
2-14
T

1-3

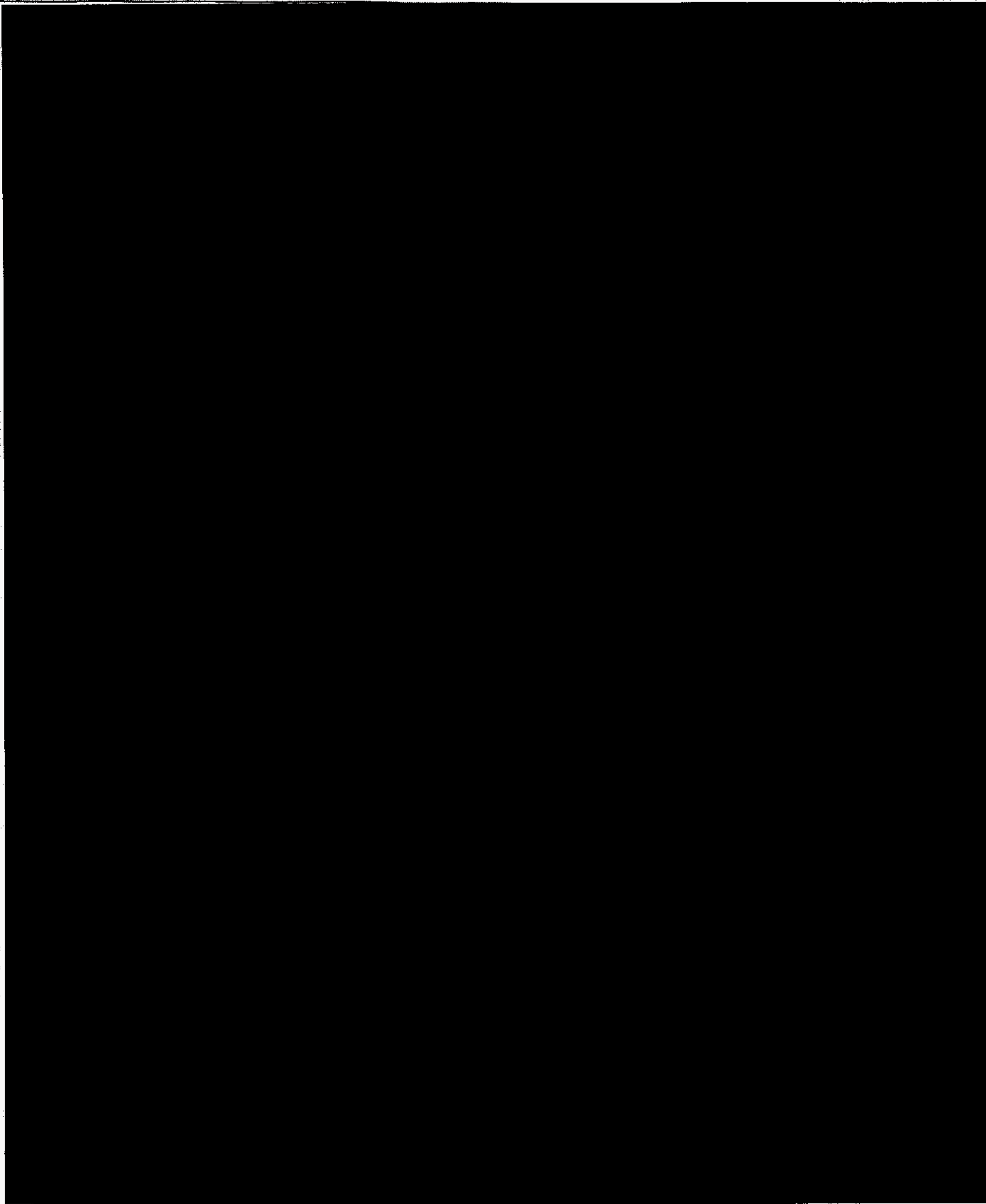
1-4

43-1
2-14
1

43-1
2-14
1

43-1
2-14
T

1-6



43-1
2-14
7

43-7
2-14
1

21

43-7

2-14

1

2-2

43-7

2-14

1

2-3

2-4

43-7
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43-7
274
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2-5

3-1

43-7
2-14
1

3-2

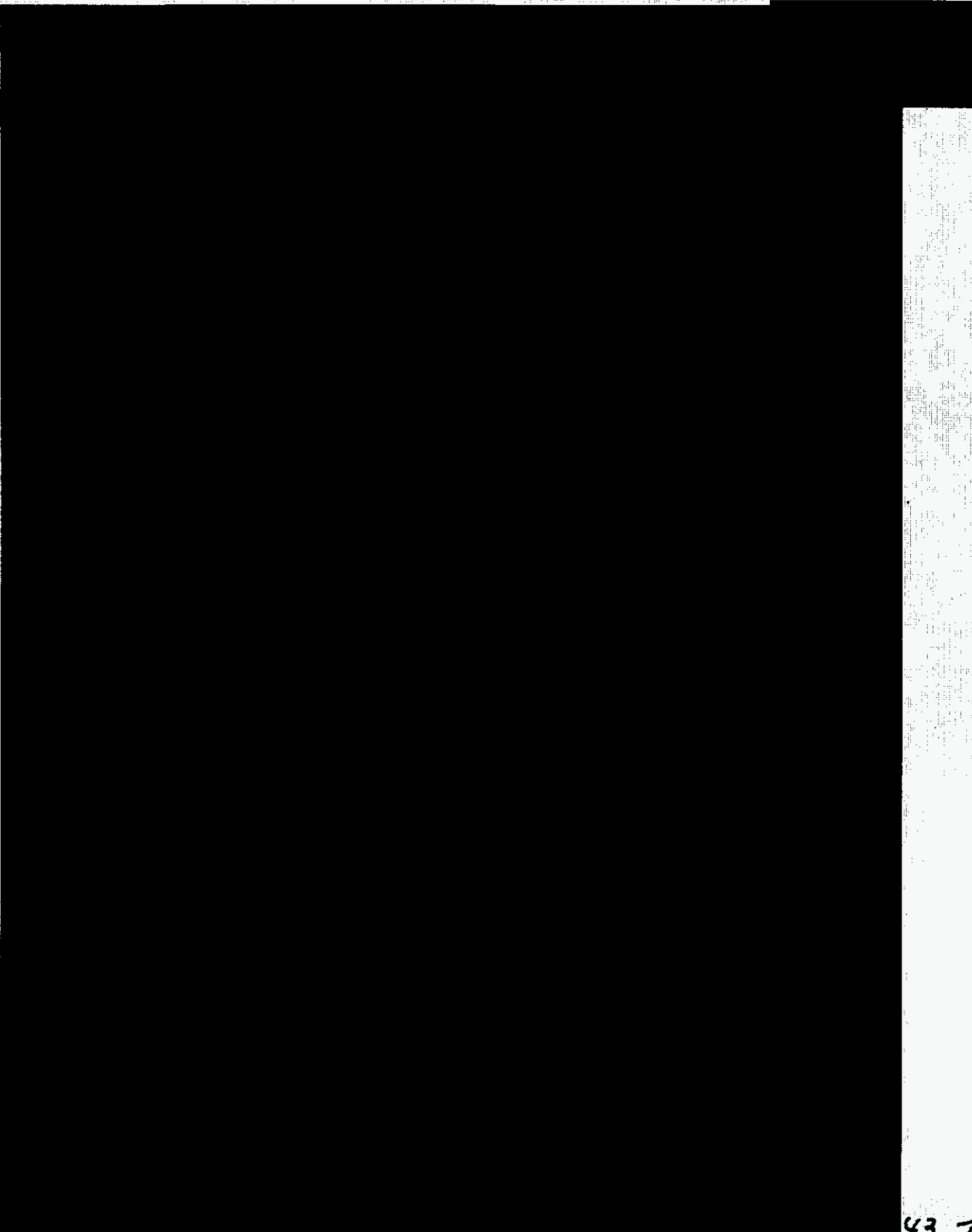
43-7
2-14
/

4-1

43-7
2-14
1

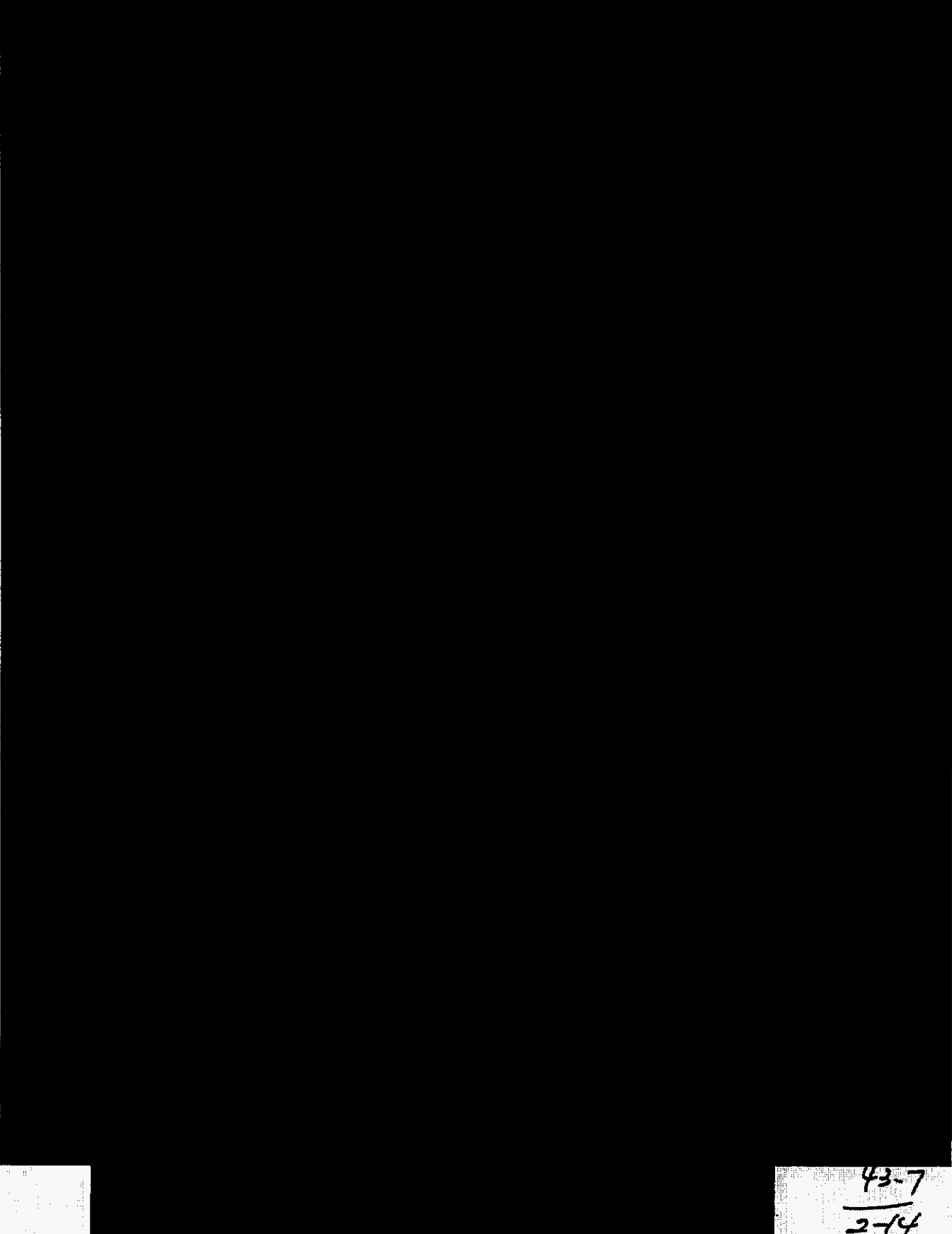
4-2

43-7
2-14
1



4-3

43-7
2-14
1



43-7
2-14
1

5-1

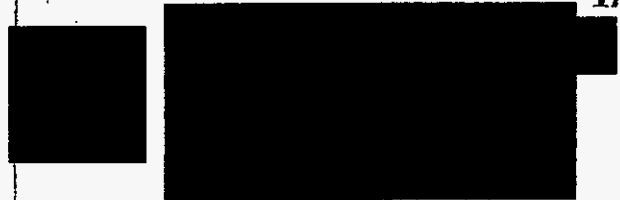
6-1

43-7
2-14
1

PBC

A B

C Invoice D



REMIT TO: [Redacted]
MAIL TO: [Redacted]
WIRE TRANSFER INSTRUCTIONS: [Redacted]

BILL TO: Attn: Accounts Payable
FLORIDA POWER & LIGHT COMPANY (INC)
9250 W FLAGLER ST
MIAMI FL 33174-3414
United States

SHIP TO: FLORIDA POWER & LIGHT COMPANY (INC)
9250 W FLAGLER ST
MIAMI FL 33174-3414
United States

INVOICE NUMBER 19972	INVOICE DATE 24-MAR-08
PURCHASE ORDER NUMBER 2008 FFA M&S Amend 5	SALES ORDER NUMBER 14003219
PROJECT NUMBER	PROJECT MANAGER
PROJECT DESCRIPTION	
TERMS NET 30	DELIVERY TERMS EX WORKS
CUSTOMER CONTACT	CUSTOMER NUMBER 1158
SALESPERSON David Wolf	CUSTOMER REF #
DUE DATE 23-APR-08	SHIP VIA
SHIPPING NO.	

CUSTOMER VAT #

GE VAT #

QTY	UNIT	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
1	FFA-SH_M	M&S per month: Field Force Automation Service E-b	3444	USD	0.00
2	FFA-DEV_M	M&S per month: Field Force Automation Test and Development Environment	12	USD	0.00

Special Instructions
M&S billing per Amendment 5 signed 12/12/2006. Billing for FFA for February 1, 2008 thru January 31, 2009.

SELLER MAY ASSIGN ALL OR PART OF THE PAYMENT DUE UNDER THIS INVOICE, BUT IN THE EVENT SELLER MAKES SUCH ASSIGNMENT IT WILL HAVE NO EFFECT ON BUYER, AS BUYER WILL CONTINUE TO REMIT PAYMENT TO AND DEAL WITH SELLER

[Redacted] (P-2)

0.00 USD

43-1/2-14/1

P1

1 Audit Request No. 3

2 Q. Please refer to the attachment and provide the invoices for the 37 cash voucher entries.

3 (a) If the invoice is allocated to multiple accounts please provide the allocation
4 methodology and calculation used to allocate the invoice.

5 A. Item Nos. 20 - 24 each in the amount of [REDACTED]

6 These expenses pertain to the Florida Technical Potential Study being conducted by Itron
7 for the collaborative of Florida Utilities. Each one of these charges is directly tied to
8 completion of 100 commercial site surveys as part of this study. The findings from these
9 surveys are used to help understand what comprises business electricity usage by taking a
10 census of end-use equipment, building vintages, business types, etc. Once Itron obtains
11 this information, they will incorporate it into the estimate of the state's energy efficiency
12 potential.

13 These invoices were charged 100% to ECCR - Common Expenses.

14 Attached are copies of the invoices and Purchase Order.

15 Audit Request No. 4

16 Q. Please refer to the attachment and provide the supporting documentation for the 29
17 journal entries.

18 (a) If the entry is part of an allocation distribution, please provide the allocation
19 methodology and calculation used to allocate the invoice.

20 A. Item No. 2 [REDACTED]; Item No. 4 [REDACTED]

43-1
3

21 These two entries are part of the Florida Collaborative Technical Potential Study (see
22 response above). In this study, FPL is holding the purchase order (attached to response
23 above) for all of the collaborative utilities and has been paying Itron on behalf of the
24 collaborative.

25 Item 2, [REDACTED] represents reimbursement by Progress Energy Florida (PEF); Item
26 4, [REDACTED] represents reimbursement by Tampa Electric (TECO) for their respective
portion of the total cost of the study.

These credits were applied 100% to ECCR - Common Expenses.

Attached are copies of the invoices.

NOTE: These documents contain contractor information which is to be identified as
CONFIDENTIAL.

✓ = Traced to invoices for reimbursement.

43-1
3-1