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August 19, 2009

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of July 2009.

COM	_____
<u>ECP</u>	_____
GCL	2
OPC	_____
RCP	1
SSC	_____
SGA	2
ADM	_____
CLK	_____

Sincerely,

*Damaris Rodriguez for*  
John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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**CERTIFICATE OF SERVICE**

**Docket No. 090001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 19<sup>th</sup> day of August, 2009, to the following:

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By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: July 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	479,023,381	504,410,479	(25,387,098)	(5.0)	9,102,391	9,750,137	(647,746)	(6.6)	5.2626	5.1734	0.0892	1.7
1a Incremental Hedging Implementation Costs	(698,951)	(684,252)	(14,699)	2.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,737,031	1,979,519	(242,488)	(12.2)	1,862,318	2,131,954	(269,636)	(12.6)	0.0933	0.0929	0.0004	0.4
3 Coal Car Investment	211,548	211,548	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,681,636)	(6,269,883)	588,247	(9.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	474,591,373	499,647,411	(25,056,038)	(5.0)	9,102,391	9,750,137	(647,746)	(6.6)	5.2139	5.1245	0.0894	1.7
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,286,746	28,374,860	(1,088,114)	(3.8)	979,177	913,713	65,464	7.2	2.7867	3.1054	(0.3187)	(10.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	8,491,117	3,713,840	4,777,277	128.6	152,178	50,000	102,178	204.4	5.5797	7.4277	(1.8480)	(24.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,333,417	3,833,840	499,577	NA	85,069	50,000	35,069	NA	5.0940	7.6677	(2.5737)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,632,363	17,578,000	1,054,363	6.0	482,331	450,898	31,433	7.0	3.8630	3.8984	(0.0354)	(0.9)
12 TOTAL COST OF PURCHASED POWER	58,743,643	53,500,541	5,243,103	9.8	1,698,755	1,464,611	234,144	16.0	3.4580	3.6529	(0.1949)	(5.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	533,335,016	553,147,952	(19,812,936)	(3.6)	10,801,146	11,214,748	(413,602)	(3.7)	4.9378	4.9323	0.0055	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(425,956)	(1,971,595)	1,545,640	(78.4)	(14,261)	(25,000)	10,739	(43.0)	2.9869	7.8864	(4.8995)	(62.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(260,497)	(271,421)	10,924	(4.0)	(45,830)	(45,332)	(498)	1.1	0.5684	0.5987	(0.0303)	(5.1)
17 Revenues from Off-System Sales (A6)	(107,910)	(267,002)	159,091	(59.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(794,363)	(2,510,018)	1,715,655	(68.4)	(60,091)	(70,332)	10,241	(14.6)	1.3219	3.5688	(2.2469)	(63.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	532,540,653	550,637,934	(18,097,281)	(3.3)	10,741,055	11,144,416	(403,361)	(3.6)	4.9580	4.9409	0.0171	0.3
21 Net Unbilled Sales *	(10,542,542)	2,029,179	(12,571,721)	NA	(212,637)	41,069	(253,706)	NA	(0.1052)	0.0205	(0.1257)	NA
22 Company Use *	575,971	585,893	(9,922)	NA	11,617	11,858	(241)	NA	0.0057	0.0059	(0.0002)	NA
23 T & D Losses *	41,483,986	54,563,435	(13,079,449)	NA	836,708	1,104,322	(267,614)	NA	0.4140	0.5516	(0.1376)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	532,540,653	550,637,934	(18,097,281)	(3.3)	10,020,686,117	9,891,841,612	128,844,505	1.3	5.3144	5.5666	(0.2522)	(4.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,170,684	1,193,067	(22,383)	(1.9)	22,028,778	21,432,674	596,104	2.8	5.3144	5.5666	(0.2522)	(4.5)
26 Jurisdictional KWH Sales	531,369,969	549,444,867	(18,074,898)	(3.3)	9,998,657,339	9,870,408,938	128,248,401	1.3	5.3144	5.5666	(0.2522)	(4.5)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	531,667,536	549,752,556	(18,085,020)	(3.3)	9,998,657,339	9,870,408,938	128,248,401	1.3	5.3174	5.5697	(0.2523)	(4.5)
28 TRUE-UP **	14,690,365	14,690,365	0	NA	9,998,657,339	9,870,408,938	128,248,401	1.3	0.1469	0.1488	(0.0019)	(1.3)
29 TOTAL JURISDICTIONAL FUEL COST	546,357,901	564,442,921	(18,085,020)	(3.2)	9,998,657,339	9,870,408,938	128,248,401	1.3	5.4643	5.7185	(0.2542)	(4.4)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.4682	5.7227	(0.2545)	(4.4)
32 GPIF **	750,108	750,108	0	NA	9,998,657,339	9,870,408,938	128,248,401	1.3	0.0075	0.0078	(0.0001)	(1.3)
33 Fuel Factor Including GPIF									5.4757	5.7303	(0.2546)	(4.4)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.476	5.730	(0.254)	(4.4)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2009 THROUGH JULY 2009**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,730,192,170	2,755,579,268	(25,387,098)	(0.9)	54,166,535	54,814,281	(647,746)	(1.2)	5.0404	5.0271	0.0133	0.3
1a Incremental Hedging Implementation Costs	386,025	400,724	(14,699)	(3.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	12,160,848	12,403,336	(242,488)	(2.0)	13,040,954	13,310,590	(269,636)	(2.0)	0.0933	0.0932	0.0001	0.1
3 Coal Car Investment	1,522,401	1,522,401	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(31,351,221)	(31,939,468)	588,247	(1.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>2,712,910,586</b>	<b>2,737,966,624</b>	<b>(25,056,038)</b>	<b>(0.9)</b>	<b>54,166,535</b>	<b>54,814,281</b>	<b>(647,746)</b>	<b>(1.2)</b>	<b>5.0085</b>	<b>4.9950</b>	<b>0.0135</b>	<b>0.3</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	154,161,788	155,249,902	(1,088,114)	(0.7)	6,023,484	5,958,020	65,464	1.1	2.5593	2.6057	(0.0464)	(1.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	16,746,430	11,969,154	4,777,277	39.9	312,644	210,466	102,178	48.5	5.3564	5.6970	(0.3306)	(5.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,786,436	11,286,860	499,577	4.4	228,572	193,503	35,069	18.1	5.1566	5.8329	(0.6763)	(11.6)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	98,343,290	97,288,927	1,054,363	1.1	2,841,224	2,809,795	31,429	1.1	3.4613	3.4625	(0.0012)	(0.0)
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>281,037,944</b>	<b>275,794,842</b>	<b>5,243,103</b>	<b>1.9</b>	<b>9,405,932</b>	<b>9,171,788</b>	<b>234,144</b>	<b>2.6</b>	<b>2.9879</b>	<b>3.0070</b>	<b>(0.0191)</b>	<b>(0.6)</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>2,993,948,530</b>	<b>3,013,761,466</b>	<b>(19,812,936)</b>	<b>(0.7)</b>	<b>63,572,467</b>	<b>63,986,069</b>	<b>(413,602)</b>	<b>(0.6)</b>	<b>4.7095</b>	<b>4.7100</b>	<b>(0.0005)</b>	<b>(0.0)</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,082,022)	(23,627,662)	1,545,640	(6.5)	(720,254)	(730,993)	10,739	(1.5)	3.0659	3.2323	(0.1664)	(5.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,863,735)	(1,874,659)	10,924	(0.6)	(326,796)	(326,298)	(498)	0.2	0.5703	0.5745	(0.0042)	(0.7)
17 Revenues from Off-System Sales (A6)	(8,532,526)	(8,691,618)	159,091	(1.8)								
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(32,478,283)</b>	<b>(34,193,938)</b>	<b>1,227,377</b>	<b>(3.7)</b>	<b>(1,047,050)</b>	<b>(1,057,291)</b>	<b>10,241</b>	<b>(1.0)</b>	<b>3.1019</b>	<b>3.2341</b>	<b>(0.1322)</b>	<b>(4.1)</b>
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>2,961,469,885</b>	<b>2,979,567,166</b>	<b>(18,097,281)</b>	<b>(0.6)</b>	<b>62,525,417</b>	<b>62,928,778</b>	<b>(403,361)</b>	<b>(0.6)</b>	<b>4.7364</b>	<b>4.7348</b>	<b>0.0016</b>	<b>0.0</b>
21 Net Unbilled Sales *	42,322,860	54,321,036	(11,998,176)	NA	893,566	1,147,272	(253,706)	NA	0.0742	0.0955	(0.0213)	NA
22 Company Use *	3,160,282	3,170,636	(10,354)	NA	66,723	66,965	(241)	NA	0.0055	0.0056	(0.0001)	NA
23 T & D Losses *	191,124,821	203,731,222	(12,606,401)	NA	4,035,234	4,302,847	(267,614)	NA	0.3351	0.3581	(0.0230)	NA
24 <b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>2,961,469,885</b>	<b>2,979,567,166</b>	<b>(18,097,281)</b>	<b>(0.6)</b>	<b>57,027,702,601</b>	<b>56,898,858,096</b>	<b>128,844,505</b>	<b>0.2</b>	<b>5.1930</b>	<b>5.2366</b>	<b>(0.0436)</b>	<b>(0.8)</b>
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,823,911	2,846,294	(22,383)	(0.8)	91,688,078	91,091,974	596,104	0.7	5.1930	5.2366	(0.0436)	(0.8)
26 Jurisdictional KWH Sales	2,958,645,974	2,976,720,872	(18,074,898)	(0.6)	56,936,014,523	56,807,766,122	128,248,401	0.2	5.1930	5.2366	(0.0436)	(0.8)
26a Jurisdictional Loss Multiplier									1.00056	1.00056	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,958,145,039	2,976,230,059	(18,085,020)	(0.6)	56,936,014,523	56,807,766,122	128,248,401	0.2	5.1956	5.2391	(0.0436)	(0.8)
28 TRUE-UP **	102,832,555	102,832,555	0	NA	56,936,014,523	56,807,766,122	128,248,401	0.2	0.1806	0.1810	(0.0004)	(0.2)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>3,060,977,594</b>	<b>3,079,062,614</b>	<b>(18,085,020)</b>	<b>(0.6)</b>	<b>56,936,014,523</b>	<b>56,807,766,122</b>	<b>128,248,401</b>	<b>0.2</b>	<b>5.3762</b>	<b>5.4201</b>	<b>(0.0440)</b>	<b>(0.8)</b>
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.3800	5.4240	(0.0440)	(0.8)
32 GPIF **	5,250,758	5,250,758	0	NA	56,936,014,523	56,807,766,122	128,248,401	0.2	0.0092	0.0092	0.0000	NA
33 Fuel Factor Including GPIF									5.389	5.433	(0.0440)	(0.8)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>5.389</b>	<b>5.433</b>	<b>(0.044)</b>	<b>(0.8)</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: July 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A Fuel Costs &amp; Net Power Transactions</b>									
1	a Fuel Cost of System Net Generation	\$ 479,023,381	\$ 504,410,479	\$ (25,387,098)	(5.0) %	\$ 2,730,192,170	\$ 2,755,579,268	\$ (25,387,098)	(0.9) %
	b Incremental Hedging Costs	(698,951)	(684,252)	(14,699)	2.1 %	386,025	400,724	(14,699)	(3.7) %
	c Nuclear Fuel Disposal Costs	1,737,031	1,979,519	(242,488)	(12.2) %	12,160,849	12,403,338	(242,489)	(2.0) %
	d Coal Cars Depreciation & Return	211,548	211,548	(0)	0.0 %	1,522,401	1,522,401	0	0.0 %
	e Adjustment for West County 1 & 2	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold (Per A6)	(686,453)	(2,243,016)	1,556,563	(69.4) %	(23,945,758)	(25,502,321)	1,556,563	(6.1) %
	b Gains from Off-System Sales (Per A6)	(107,910)	(267,002)	159,092	(59.6) %	(8,532,527)	(8,691,618)	159,091	(1.8) %
3	a Fuel Cost of Purchased Power (Per A7)	27,286,747	28,374,860	(1,088,113)	(3.8) %	154,161,791	155,249,904	(1,088,113)	(0.7) %
4	Energy Payments to Qualifying Facilities (Per A8)	18,632,362	17,578,000	1,054,362	6.0 %	98,343,290	97,288,928	1,054,362	1.1 %
5	Energy Cost of Economy Purchases (Per A9)	12,824,534	7,547,681	5,276,853	69.9 %	28,532,866	23,256,013	5,276,853	22.7 %
6	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 538,222,289</b>	<b>\$ 556,907,817</b>	<b>\$ (18,685,528)</b>	<b>(3.4) %</b>	<b>\$ 2,992,821,107</b>	<b>\$ 3,011,506,637</b>	<b>\$ (18,685,530)</b>	<b>(0.6) %</b>
<b>Adjustments to Fuel Cost</b>									
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (5,235,424)	\$ (6,269,883)	\$ 1,034,459	(16.5) %	\$ (30,434,113)	\$ (31,468,572)	\$ 1,034,459	(3.3) %
	b Reactive and Voltage Control Fuel Revenue	(377,541)	0	(377,541)	N/A	(897,433)	(519,893)	(377,540)	72.6 %
	c Inventory Adjustments	(41,688)	0	(41,688)	N/A	(245,673)	(203,985)	(41,688)	20.4 %
	d Non Recoverable Oil/Tank Bottoms	(26,983)	0	(26,983)	N/A	225,996	252,979	(26,983)	(10.7) %
7	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 532,540,653</b>	<b>\$ 550,637,934</b>	<b>\$ (18,097,281)</b>	<b>(3.3) %</b>	<b>\$ 2,961,469,884</b>	<b>\$ 2,979,567,166</b>	<b>\$ (18,097,282)</b>	<b>(0.6) %</b>
<b>B kWh Sales</b>									
1	Jurisdictional kWh Sales	9,998,657,339	9,870,408,938	128,248,401	1.3 %	56,936,014,523	56,807,766,122	128,248,401	0.2 %
2	Sale for Resale (excluding FKEC & CKW)	22,028,778	21,432,674	596,104	2.8 %	91,688,078	91,091,974	596,104	0.7 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,020,686,117	9,891,841,612	128,844,505	1.3 %	57,027,702,601	56,898,858,096	128,844,505	0.2 %
4	Sales to FKEC & CKW	88,482,286	95,325,000	(6,842,714)	(7.2) %	529,418,166	556,876,000	(27,457,834)	(4.9) %
5	<b>Total Sales</b>	<b>10,109,168,403</b>	<b>9,987,166,612</b>	<b>122,001,791</b>	<b>1.2 %</b>	<b>57,557,120,767</b>	<b>57,455,734,096</b>	<b>101,386,671</b>	<b>0.2 %</b>
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.78017 %	99.78333 %	(0.00316) %	0.0 %	N/A	N/A	N/A	N/A

SEE FOOTNOTES ON PAGE 2

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company  
 Month of: July 2009

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 572,232,127	\$ 560,630,100	\$ 11,602,027	2.1 %	\$ 3,281,243,493	\$ 3,269,641,466	\$ 11,602,027	0.4 %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(14,690,365)	(14,690,365)	(0)	0.0 %	(102,832,554)	(102,832,554)	(0)	0.0 %
	b GPIF, Net of Revenue Taxes (a)	(448,308)	(448,308)	(0)	0.0 %	(3,138,156)	(3,138,156)	(0)	0.0 %
	c Drilled Hole Refund (c)	0	0	0	N/A	706,415	706,415	(0)	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 557,093,454	\$ 545,491,427	\$ 11,602,027	2.1 %	\$ 3,175,979,198	\$ 3,164,377,171	\$ 11,602,027	0.4 %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 532,540,653	\$ 550,637,934	\$ (18,097,281)	(3.3) %	\$ 2,961,469,884	\$ 2,979,567,166	\$ (18,097,283)	(0.6) %
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
	c RTP incremental Fuel - 100% Retail	0	0	0	N/A	0	0	0	N/A
	d D&D Fund Payments - 100% Retail	0	0	0	N/A	0	0	0	N/A
	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail	532,540,653	550,637,934	(18,097,281)	(3.3) %	2,961,469,884	2,979,567,166	(18,097,283)	(0.6) %
	e Items (C4a-C4b-C4c-C4d)	99.78017 %	99.78333 %	(0.00316) %	0.0 %	N/A	N/A	N/A	N/A
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)								
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056(b)) +(Lines C4b,c,d)	\$531,667,536	\$549,752,556	\$ (18,085,020)	(3.3) %	2,958,145,037	\$ 2,976,230,057	\$ (18,085,020)	(0.6) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 25,425,918	\$ (4,261,129)	\$ 29,687,047	(696.7) %	\$ 217,834,161	\$ 188,147,114	\$ 29,687,047	15.8 %
8	Interest Provision for the Month (Line D10)	12,138	8,745	3,393	38.8 %	(167,160)	(170,552)	3,392	(2.0) %
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	104,086,756	104,086,756	(0)	0.0 %	(176,284,378)	(176,284,378)	0	0.0 %
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(79,321,012)	(79,321,012)	0	N/A	(79,321,012)	(79,321,012)	0	0.0 %
10	Prior Period True-up Collected/(Refunded) This Period	14,690,365	14,690,365	0	0.0 %	102,832,554	102,832,554	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ 64,894,164	\$ 35,203,725	\$ 29,690,439	84.3 %	\$ 64,894,165	\$ 35,203,725	\$ 29,690,439	84.3 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C8 + C9a)	\$ 24,765,744	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ 64,882,027	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ 89,647,771	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ 44,823,886	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.35000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.30000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.65000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.32500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.02708 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ 12,138	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is ((9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EL.  
 (b) Per Estimated/Actual filing submitted August 4, 2009.

MONTH OF: JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	72,181,801	76,781,485	(4,599,683)	(6.0)	280,080,518	284,680,201	(4,599,683)	(1.6)
2 * LIGHT OIL	229,666	194,000	35,666	18.4	2,549,473	2,513,807	35,666	0.0
3 COAL	14,075,342	16,023,000	(1,947,658)	(12.2)	89,734,344	91,682,002	(1,947,658)	(2.1)
4 ** GAS	381,974,109	398,311,994	(16,337,885)	(4.1)	2,287,824,520	2,304,162,406	(16,337,885)	(0.7)
5 NUCLEAR	10,562,461	13,100,000	(2,537,539)	(19.4)	70,003,311	72,540,850	(2,537,539)	(3.5)
6 TOTAL (\$)	479,023,379	504,410,479	(25,387,099)	(5.0)	2,730,192,167	2,755,579,266	(25,387,099)	(0.9)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	653,758	648,428	5,330	0.8	2,643,822	2,638,492	5,330	0.2
8 LIGHT OIL	1,158	1,104	54	4.9	12,526	12,472	54	0.4
9 COAL	561,582	638,099	(76,518)	(12.0)	3,644,216	3,720,733	(76,518)	(2.1)
10 GAS	6,023,576	6,330,552	(306,976)	(4.8)	34,825,018	35,131,994	(306,976)	(0.9)
11 NUCLEAR	1,862,318	2,131,954	(269,636)	(12.6)	13,040,954	13,310,590	(269,636)	(2.0)
12 TOTAL (MWH)	9,102,391	9,750,137	(647,746)	(6.6)	54,166,535	54,814,281	(647,746)	(1.2)
<b>UNITS OF FUEL BURNED</b>								
13 * HEAVY OIL (Bbl)	1,060,733	1,011,569	49,164	4.9	4,332,113	4,282,949	49,164	1.1
14 * LIGHT OIL (Bbl)	2,820	2,432	388	16.0	31,680	31,293	388	1.2
15 *** COAL (TON)	68,409	69,589	(1,180)	(1.7)	398,230	399,410	(1,180)	(0.3)
16 ** GAS (MCF)	48,941,467	49,029,773	(88,306)	(0.2)	268,299,364	268,387,670	(88,306)	(0.0)
17 NUCLEAR (MMBTU)	20,639,472	23,769,566	(3,130,094)	(13.2)	141,870,780	145,000,874	(3,130,094)	(2.2)
18 <b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	6,796,592	6,474,040	322,552	5.0	27,807,072	27,484,520	322,552	1.2
20 LIGHT OIL	15,821	14,176	1,645	11.6	181,363	179,718	1,645	0.9
21 COAL	5,617,798	6,444,972	(827,174)	(12.8)	38,056,971	38,884,145	(827,174)	(2.1)
22 GAS	49,415,203	49,029,773	385,430	0.8	274,358,940	273,973,510	385,430	0.1
23 NUCLEAR	20,639,472	23,769,566	(3,130,094)	(13.2)	141,870,780	145,000,874	(3,130,094)	(2.2)
24 TOTAL (MMBTU)	82,484,886	85,732,527	(3,247,641)	(3.8)	482,275,126	485,522,767	(3,247,641)	(0.7)
25 <b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	7.18	6.65	0.53	8.0	4.88	4.81	0.07	1.5
27 LIGHT OIL	0.01	0.01	0.00	0.0	0.02	0.02	0.00	0.0
28 COAL	6.17	6.54	(0.37)	(5.7)	6.73	6.79	(0.06)	(0.9)
29 GAS	66.18	64.93	1.25	1.9	64.29	64.09	0.20	0.3
30 NUCLEAR	20.46	21.87	(1.41)	(6.4)	24.08	24.28	(0.21)	(0.9)
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
32 <b>FUEL COST PER UNIT</b>								
33 * HEAVY OIL (\$/Bbl)	68.0490	75.9034	(7.8544)	(10.3)	64.6522	66.4683	(1.8161)	(2.7)
34 * LIGHT OIL (\$/Bbl)	81.4536	79.7697	1.6839	2.1	80.4748	80.3318	0.1430	0.2
35 *** COAL (\$/TON)	75.1593	90.6465	(15.4872)	(17.1)	63.2689	81.8355	(18.5666)	(22.7)
36 ** GAS (\$/MCF)	7.8047	8.1239	(0.3192)	(3.9)	8.5271	8.5852	(0.0581)	(0.7)
37 NUCLEAR (\$/MMBTU)	0.5118	0.5511	(0.0394)	(7.1)	0.4934	0.5003	(0.0068)	(1.4)
38 <b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
39 * HEAVY OIL	10.6203	11.8599	(1.2396)	(10.5)	10.0723	10.3578	(0.2856)	(2.8)
40 * LIGHT OIL	14.5165	13.6851	0.8314	6.1	14.0573	13.9675	0.0698	0.5
41 COAL	2.5055	2.4861	0.0194	0.8	2.3579	2.3578	0.0001	0.0
42 ** GAS	7.7299	8.1239	(0.3940)	(4.8)	8.3386	8.4102	(0.0714)	(0.8)
43 NUCLEAR	0.5118	0.5511	(0.0394)	(7.1)	0.4934	0.5003	(0.0068)	(1.4)
44 TOTAL (\$/MMBTU)	5.8074	5.8635	(0.0761)	(1.3)	5.6611	5.6755	(0.0144)	(0.3)
45 <b>BTU BURNED PER KWH (BTU/KWH)</b>								
46 * HEAVY OIL	10,396	9,984	412	4.1	10,518	10,417	101	1.0
47 LIGHT OIL	13,667	12,841	826	6.4	14,479	14,410	70	0.5
48 COAL	10,004	10,100	(97)	(1.0)	10,443	10,451	(8)	(0.1)
49 GAS	8,204	7,745	459	5.9	7,878	7,798	80	1.0
50 NUCLEAR	11,083	11,149	(67)	(0.6)	10,879	10,894	(15)	(0.1)
51 TOTAL (BTU/KWH)	9,062	8,793	269	3.1	8,904	8,858	46	0.5
52 <b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
53 * HEAVY OIL	11.0411	11.8412	(0.8001)	(6.8)	10.5938	10.7895	(0.1957)	(1.8)
54 * LIGHT OIL	19.8399	17.5725	2.2674	12.9	20.3541	20.1556	0.1985	1.0
55 COAL	2.5064	2.5111	(0.0047)	(0.2)	2.4624	2.4641	(0.0017)	(0.1)
56 ** GAS	6.3413	6.2919	0.0494	0.8	6.5695	6.5586	0.0109	0.2
57 NUCLEAR	0.5672	0.6145	(0.0473)	(7.7)	0.5368	0.5450	(0.0082)	(1.5)
58 TOTAL (¢/KWH)	5.2626	5.1734	0.0892	1.7	5.0404	5.0271	0.0132	0.3

\* Distillate &amp; Propane (Bbls &amp; \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	380	50,514	45.2	97.5	53.2	10,770	#6 OIL	68,543 BBLs	6.402	438,812	4,922,538	9.7449	71.82
2	# 1		72,498					GAS	864,444 MCF	1.025	886,055	6,848,300	9.4462	7.92
3	# 2	370	45,569	46.7	99.3	51.2	11,077	#6 OIL	70,604 BBLs	6.402	452,007	5,070,553	11.1272	71.82
4	# 2		74,564					GAS	857,251 MCF	1.025	878,682	6,791,315	9.1080	7.92
5	FT. MYERS # 2	1349	851,393	88.7	98.8	88.7	7,408	GAS	6,159,524 MCF	1.024	6,307,353	48,749,399	5.7258	7.91
6	#3A	149	28,826	27.2	98.3	91.2	0	GAS	306,203 MCF	1.024	313,552	2,423,437	8.4071	7.91
7	#3A		25					#2 OIL	46 BBLs	5.806	267	3,537	14.1474	76.89
8	#3B	149	25,911	24.4	97.0	89.5	0	GAS	272,711 MCF	1.024	279,256	2,158,364	8.3299	7.91
9	#3B		14					#2 OIL	25 BBLs	5.806	145	1,922	13.7300	76.89
10	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		256,109	82.2	100.0	82.1	8,243	GAS	2,047,733 MCF	1.031	2,111,213	16,317,521	6.3713	7.97
12	# 5	438	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		242,227	77.7	95.9	80.8	8,308	GAS	1,951,887 MCF	1.031	2,012,395	15,553,759	6.4211	7.97
14	MANATEE # 1	794	87,458	38.2	99.8	38.2	11,216	#6 OIL	148,275 BBLs	6.391	947,626	9,434,041	10.7869	63.63
15	# 1		129,887					GAS	1,463,980 MCF	1.018	1,490,185	11,517,609	8.8674	7.87
16	# 2	772	81,776	38.3	99.4	38.3	11,049	#6 OIL	136,708 BBLs	6.391	873,701	8,698,087	10.6365	63.63
17	# 2		129,740					GAS	1,437,514 MCF	1.018	1,463,246	11,309,398	8.7170	7.87
18	# 3	1054	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		659,601	87.8	95.7	87.8	7,224	GAS	4,681,423 MCF	1.018	4,765,220	36,830,285	5.5837	7.87
20	MARTIN # 1	801	72,112	46.3	100.0	46.3	10,765	#6 OIL	113,626 BBLs	6.437	731,411	7,559,870	10.4835	66.53
21	# 1		193,513					GAS	2,063,930 MCF	1.031	2,127,912	16,446,587	8.4990	7.97
22	# 2	805	70,801	44.5	98.9	46.8	10,287	#6 OIL	104,024 BBLs	6.437	669,602	6,921,021	9.7753	66.53
23	# 2		186,064					GAS	1,913,396 MCF	1.031	1,972,711	15,247,042	8.1945	7.97
24	# 3	431	288,475	94.1	100.0	94.1	7,509	GAS	2,101,057 MCF	1.031	2,166,190	16,742,437	5.8038	7.97
25	# 4	431	266,034	86.7	91.7	93.8	7,647	GAS	1,973,103 MCF	1.031	2,034,269	15,722,822	5.9101	7.97
26	# 8	1044	84					#2 OIL	97 BBLs	5.874	570	7,790	9.2741	80.31
27	# 8		612,888	82.3	87.2	82.3	7,313	GAS	4,347,617 MCF	1.031	4,482,393	34,644,321	5.6526	7.97



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2009

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	22,547	36.3	99.9	44.8	11,612	#6 OIL	39,983 BBLs	6.366	254,532	2,844,076	12.6140	71.13
2	# 1		30,174					GAS	346,912 MCF	1.031	357,666	2,764,393	9.1615	7.97
3	# 2	203	21,592	35.5	99.8	44.4	11,712	#6 OIL	38,207 BBLs	6.366	243,226	2,717,745	12.5868	71.13
4	# 2		30,104					GAS	351,323 MCF	1.031	362,214	2,799,544	9.2996	7.97
5	# 3	370	8,425	8.6	23.3	44.8	9,041	#6 OIL	14,385 BBLs	6.366	91,575	1,023,236	12.1452	71.13
6	# 3		14,232					GAS	109,871 MCF	1.031	113,277	875,516	6.1517	7.97
7	# 4	370	58,656	47.6	98.9	53.5	11,174	#6 OIL	96,224 BBLs	6.366	612,562	6,844,618	11.6691	71.13
8	# 4		67,428					GAS	772,417 MCF	1.031	796,362	6,155,065	9.1284	7.97
9	RIVIERA # 3	272	2,483	2.4	100.0	26.3	16,428	#6 OIL	6,151 BBLs	6.456	39,711	376,613	15.1677	61.23
10	# 3		2,279					GAS	37,360 MCF	1.031	38,518	297,705	13.0630	7.97
11	# 4	281	5,012	5.2	100.0	38.3	9,536	#6 OIL	7,188 BBLs	6.456	46,406	440,107	8.7811	61.23
12	# 4		5,556					GAS	52,731 MCF	1.031	54,366	420,194	7.5629	7.97
13	SANFORD # 3	138	-212	0.0	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
14	# 3		-212					GAS	0 MCF	1.025	0	0	0.0000	0.00
15	# 4	960	446,532	69.6	79.3	69.6	7,449	GAS	3,245,010 MCF	1.025	3,326,135	25,707,628	5.7572	7.92
16	# 5	896	547,566	85.9	98.9	85.9	7,587	GAS	4,053,142 MCF	1.025	4,154,471	32,109,819	5.8641	7.92
17	**	*	**					*						
18	TURKEY POINT # 1	376	67,195	29.3	100.0	39.4	11,998	#6 OIL	116,521 BBLs	6.436	749,929	8,238,290	12.2603	70.70
19	# 1		11,705					GAS	190,761 MCF	1.031	196,675	1,520,097	12.9867	7.97
20	**	*	**					*						
21	# 2	376	59,830	27.0	100.0	39.4	10,881	#6 OIL	100,294 BBLs	6.436	645,492	7,091,006	11.8519	70.70
22	# 2		12,839					GAS	140,856 MCF	1.031	145,223	1,122,426	8.7423	7.97
23	# 5	1062	206.1	82.2	95.2	82.2	7,336	# 2 OIL	242 BBLs	5.774	1,397	21,683	10.5208	89.60
24	#5		622,744					GAS	4,431,203 MCF	1.031	4,568,570	35,310,382	5.6701	7.97
	WEST COUNTY #1		0	0	0	8.7	30,381	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
	#1		27,021.0					GAS	806,400 MCF	1.018	820,915	46,920	0.1736	0.06
25	CUTLER # 5	64	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
26	# 6	137	-61	0.0	100.0	0.0	0	GAS	0 MCF	1.031	0	0	0.0000	0.00
27	FT MYERS 1-12	552	0	0.0	100.0	0.0	0	#2 OIL	106 BBLs	5.804	615	8,150	0.0000	76.89
28	LAUDERDALE 1-12	342	483					#2 OIL	1,496 BBLs	5.537	8,283	119,750	24.7929	80.05
29	1-12		3,872	1.8	98.1	166.2	17,936	GAS	67,730 MCF	1.031	69,830	539,715	13.9389	7.97
30	13-24	342	151					#2 OIL	477 BBLs	5.537	2,641	38,182	25.2862	80.05
31	13-24		552	0.3	97.3	26.8	18,216	GAS	9,859 MCF	1.031	10,165	78,565	14.2328	7.97
32	EVERGLADES 1-12	342	7					#2 OIL	10 BBLs	5.537	55	670	9.5746	67.02
33	1-12		0	0.0	94.8	1.5	9,571	GAS	12 MCF	1.031	12	93	0.0000	7.97

\* INCLUDES CRANKING DIESELS  
 \*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JULY 2009

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		76,575	44.9	100.0	82.2	10,283	GAS	768,188 MCF	1.025	787,393	6,085,744	7.9474	7.92
3 # 2	239	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4 # 2		107,000	62.7	97.9	69.6	10,643	GAS	1,111,045 MCF	1.025	1,138,821	8,801,924	8.2261	7.92
5 (A) (B)						(B)	PET COKE /						
6 ST JOHNS (1) # 1	124	76,599	81.5	96.3	84.6	9,948	COAL	32,975 TONS	23.108	761,986	2,478,401	3.2356	75.16
7 # 1							COAL ONLY	32,975 TONS	23.108	761,986	2,478,401		75.16
8 # 1		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
8 #1		0					GAS	4,873 MCF	1.000	4,873	35,786	0.0000	7.34
9 (A) (B)						(B)	PET COKE /						
10 # 2	124	80,229	85.6	100.0	85.6	9,853	COAL	35,434 TONS	22.308	790,462	2,663,174	3.3195	75.16
11 # 2							COAL ONLY	35,434 TONS	22.308	790,462	2,663,174		75.16
12 # 2		181					#2 OIL	310 BBLS	5.763	1,784	27,159	14.9969	87.73
14 SCHERER (1) # 4	624	404,754	88.8	100.0	88.8	10,044	COAL	(C) (2) 4,065,350 MMBTU	---	4,065,350	8,933,767	2.2072	2.20
15 # 4		6					#2 OIL	11 BBLS	5.817	64	822	12.8467	74.74
16 TURKEY POINT # 3	693	503,007	100.8	100.0	100.8	11,222	NUCLEAR	5,644,882 MMBTU	---	5,644,882	3,478,944	0.6916	0.00
17 # 4	693	500,108	100.2	99.9	100.2	11,281	NUCLEAR	5,641,924 MMBTU	---	5,641,924	2,623,649	0.5246	0.47
18 ST LUCIE # 1	839	613,193	101.5	100.0	101.5	10,805	NUCLEAR	6,625,672 MMBTU	---	6,625,672	3,204,759	0.5226	0.48
19 ***		***	****	****	****	***		***					
20 # 2	714	246,010	48.1	48.3	98.5	11,085	NUCLEAR	2,726,994 MMBTU	---	2,726,994	1,255,108	0.5102	0.46
21													
22													
23 SYSTEM TOTALS	20,980	9,102,391	----	----	----	9,062	----	1,063,552 BBLS	----	82,484,886	479,023,379	5.2626	----
24								48,941,467 MCF					
25 *** EXCLUDES PARTICIPANTS								4,065,350 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								68,409 TONS	COAL (C)				
27													
28								20,639,472 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 09 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) WEST COUNTY NATURAL GAS START-UP BURNS HAVE BEEN CAPITALIZED. THESE AMOUNTS WILL BE ADJUSTED BASED ON THE PLANT'S EFFICIENCY BURN RATE, WITH THE PORTION RELATED TO POWER GENERATED TO THE GRID BEING RECLASSIFIED TO FUEL COSTS IN THE SUBSEQUENT MONTHS THE UNIT IS NOT COMMERCIAL YET AND IS SCHEDULED TO GO ON LINE IN AUGUST



MONTH OF JULY 2009

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,264,663	4,701,095	(436,432)	(9)	29,720,970	32,649,840	(2,928,870)	(9)
45 U. COST (\$/MMBTU)	2.1825	2.0665	0.1160	5.6000	2.2048	2.1934	0.0114	0.5000
46 AMOUNT (\$)	9,307,596	9,715,000	(407,404)	(4)	65,530,272	71,613,000	(6,082,728)	(9)
47 BURNED								
48 UNITS (MMBTU)	4,065,350	4,701,095	(635,745)	(14)	29,335,764	32,649,840	(3,314,076)	(10)
49 U. COST (\$/MMBTU)	2.1502	2.0665	0.0837	4.1000	2.1672	2.1934	(0.0262)	(1.2000)
50 AMOUNT (\$)	8,741,298	9,715,000	(973,702)	(10)	63,576,745	71,613,000	(8,036,255)	(11)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	8,906,971	4,629,415	4,277,556	92	8,906,971	4,629,415	4,277,556	92
53 U. COST (\$/MMBTU)	2.1512	2.0599	0.0913	4.4000	2.1512	2.0599	0.0913	4.4000
54 AMOUNT (\$)	19,160,994	9,536,000	9,624,994	>100.0	19,160,994	9,536,000	9,624,994	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	50,296,262	-	50,296,262	100	276,055,725	-	276,055,725	100
59 U. COST (\$/MMBTU)	7.7227	-	7.7227	100.0000	8.3113	-	8.3113	100.0000
60 AMOUNT (\$)	388,423,012	-	388,423,012	100	2,294,375,104	-	294,375,104	100
61 BURNED								
62 UNITS (MMBTU)	50,236,118	49,047,954	1,188,164	2	275,785,049	253,113,246	22,671,803	9
63 U. COST (\$/MMBTU)	7.7289	8.1059	(0.3770)	(4.7000)	8.3358	9.7001	(1.3643)	(14.1000)
64 AMOUNT (\$)	388,272,023	397,579,822	(9,307,799)	(2)	2,298,898,946	2,455,231,998	(156,333,052)	(6)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,753,195	-	1,753,195	100	1,753,195	-	1,753,195	100
67 U. COST (\$/MMBTU)	4.4560	-	4.4560	100.0000	4.4560	-	4.4560	100.0000
68 AMOUNT (\$)	7,812,213	-	7,812,213	100	7,812,213	-	7,812,213	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,639,472	23,769,566	(3,130,094)	(13)	141,870,779	151,061,478	(9,190,699)	(6)
73 U. COST (\$/MMBTU)	0.5113	0.5512	(0.0399)	(7.2000)	0.4928	0.5133	(0.0205)	(4.0000)
74 AMOUNT (\$)	10,553,287	13,101,000	(2,547,713)	(19)	69,908,667	77,546,000	(7,637,333)	(10)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,994	100	1,894	>100.0	10,992	700	10,292	>100.0
77 UNIT COST (\$/GAL)	2.4584	1.0000	1.4584	145.8000	2.3913	1.0000	1.3913	139.1000
78 AMOUNT (\$)	4,902	100	4,802	>100.0	26,285	700	25,585	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(527) BARRELS,	\$ (26,983.28) CURRENT MONTH AND		3,909 BARRELS,		\$ 225,996		
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$ 1,737,031 CURRENT MONTH AND		\$ 12,160,849 PERIOD-TO-DATE.					

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
Date of Survey	-	-	2/26/2009	-	-	-
Tons per survey	-	-	581,931.00	-	-	-
Tons per books	-	-	614,194.34	-	-	-
Tons Difference	-	-	(32,263.34)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	2.5442%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ 160,153.08	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09
Date of Survey	-					
Tons per survey	-					
Tons per books	-					
Tons Difference	-					
Adjustment tons exceeding 3% of survey	-					
Adjustment \$ (20% ownership)	-					

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-09	22,747	49,607.49
Feb-09	-	-
Mar-09	-	-
Apr-09	138,735	302,347.04
May-09	-	-
Jun-09	-	-
Jul-09	(317,092)	(\$684,286.63)
Aug-09		
Sep-09		
Oct-09		
Nov-09		
Dec-09		

**SCHEDULE A - NOTES**

Jul-09

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(182)	(\$11,139.87)	RIVIERA - TEMP/CAL ADJUSTMENT
51	\$2,434.22	SANFORD - TEMP/CAL ADJUSTMENT
863	\$41,190.87	SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(5)	(\$359.09)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT
392	\$27,714.83	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(317)	(\$20,169.15)	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(894)	(\$59,479.73)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>(92)</b>	<b>(19,807.92)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 196,474.80	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
5,910	\$ 46,920.88	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
0	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2009

SCHEDULE A6

ESTIMATED:	ST. LUCIE RELIABILITY	TOTAL	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	GENSR/KWH		TOTAL \$ FOR FUEL ADJ	TOTAL COST \$(5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
							(a) FUEL COST	(b) TOTAL COST			
OS	25,000	0		25,000	0	7,866	9,161	1,971,595	2,290,359	267,002	
OS	45,332	0		45,332	0	0,599	0,599	271,421	271,421	0	
OS	70,332	0		70,332	0	3,189	3,642	2,243,016	2,561,780	267,002	

ACTUAL:

ECONOMY --											
FMPA (SL 1)	27,094	0		27,094	0	0,000	0,000	0	148,338	0	
OUC (SL 1)	18,736	0		18,736	0	0,599	0,599	112,159	112,159	0	
FLORIDA KEY'S ELECTRIC COOPERATIVE	3,679	0		3,679	0	4,626	4,626	170,207	170,207	0	
ALABAMA ELECTRIC COOPERATIVE INC	0	0		0	0	0,000	0,000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	0	0		0	0	0,000	0,000	0	0	0	
BEAR ENERGY LP	0	0		0	0	0,000	0,000	0	0	0	
CARGILL POWER MARKETS, LLC	0	0		0	0	0,000	0,000	0	0	(351)	
CAROLINA POWER & LIGHT COMPANY	0	0		0	0	0,000	0,000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	0	0		0	0	0,000	0,000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	1,074	0		1,074	0	2,237	3,257	24,022	34,976	8,827	
CONOCO PHILIPS, INC.	0	0		0	0	0,000	0,000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	0	0		0	0	0,000	0,000	0	0	0	
ENERGY AUTHORITY, THE	1,115	0		1,115	0	2,390	3,506	26,651	39,993	10,639	
FLORIDA MUNICIPAL POWER AGENCY	25	0		25	0	0,000	0,000	0	0	0	
FLORIDA POWER CORPORATION	100	0		100	0	3,322	4,600	825	1,000	(309)	
FORTIS ENERGY MARKETING & TRADING GP	0	0		0	0	0,000	0,000	3,322	4,600	865	
GAINESVILLE REGIONAL UTILITIES	0	0		0	0	0,000	0,000	0	0	0	
HOMESTEAD, CITY OF	94	0		94	0	2,329	3,572	2,189	3,358	952	
JP MORGAN VENTURES ENERGY CORP.	0	0		0	0	0,000	0,000	0	0	0	
MERRILL LYNCH COMMODITIES, INC.	0	0		0	0	0,000	0,000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	0	0		0	0	0,000	0,000	0	0	0	
NEW SWYRNA BEACH UTILITIES COMMISSION, CITY OF	101	0		101	0	2,150	3,414	2,171	3,448	1,066	
OGLETHORPE POWER CORPORATION	3,036	0		3,036	0	2,212	3,404	67,142	103,340	32,253	
ORLANDO UTILITIES COMMISSION	150	0		150	0	3,258	4,400	4,896	6,600	1,714	
POWERSOUTH ENERGY COOPERATIVE	0	0		0	0	0,000	0,000	0	0	0	
PROGRESS VENTURES, INC.	0	0		0	0	0,000	0,000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	0	0		0	0	0,000	0,000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	0	0		0	0	0,000	0,000	0	0	0	
RELIANT ENERGY SERVICES, INC.	0	0		0	0	0,000	0,000	0	0	0	
SEMINGOLE ELECTRIC COOPERATIVE, INC.	2,877	0		2,877	0	2,610	3,767	75,077	109,379	33,302	
SEMPRA ENERGY TRADING CORP.	0	0		0	0	0,000	0,000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	0	0		0	0	0,000	0,000	0	0	0	
SOUTHERN COMPANYS SERVICES, INC.	0	0		0	0	0,000	0,000	0	0	0	
SOUTHERN COMPANYS FLORIDA LLC	0	0		0	0	0,000	0,000	0	0	(3,829)	
TALLAHASSEE, CITY OF	0	0		0	0	0,000	0,000	0	0	0	
TAMPA ELECTRIC COMPANY	635	0		635	0	0,000	0,000	15,052	21,500	5,257	
TENASKA POWER SERVICES CO	0	0		0	0	2,370	3,386	0	0	0	
TENNESSEE VALLEY AUTHORITY	1,375	0		1,375	0	2,503	3,777	34,411	51,935	17,524	
WILLIAMS ENERGY MARKETING & TRADING	0	0		0	0	0,000	0,000	0	0	0	

ECONOMY SUB-TOTAL  
ST. LUCIE PARTICIPATION SUB-TOTAL  
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL

80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)	60,091	0		60,091	0	1,142	1,348	686,453	809,823	107,910
Gas Turbine Maintenance Revenue Reclassified to Base Revenue	45,830	0		45,830	0	0,000	0,000	260,497	260,497	0
PIP Adj-Gas Turbine Rev Reclassified to Base Revenue	14,261	0		14,261	0	2,987	3,852	425,956	546,326	107,910
SUBTOTAL	60,091	0		60,091	0	1,142	1,348	686,453	809,823	107,910
TOTAL	60,091	0		60,091	0	1,142	1,348	686,453	809,823	107,910

2008 3-Yr Average Threshold  
YTD Difference of Threshold vs Actual  
YTD 20% FPL Share

CURRENT MONTH DIFFERENCE	(10,241)	0		(10,241)	0	(2,047)	(2,295)	(1,586,563)	(1,751,957)	(159,092)
PERIOD TO DATE ACTUAL	1,047,050	0		1,047,050	0	2,288	3,230	23,965,597	33,821,726	8,532,525
ESTIMATED	1,057,291	0		1,057,291	0	2,413	3,365	25,512,161	35,573,692	8,691,617

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2009

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		560,495	0	0	560,495	2.709	15,183,000
ST. LUCIE RELIABILITY		39,996	0	0	39,996	0.679	271,421
SJRPP		264,612	0	0	264,612	3.568	9,442,000
PPAs		48,610	0	0	48,610	7.156	3,478,439
<b>TOTAL</b>		<b>913,713</b>	<b>0</b>	<b>0</b>	<b>913,713</b>	<b>3.105</b>	<b>28,374,860</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	625,203	0	0	625,203	2.210	13,816,986
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		(2,843)	0	0	(2,843)		58,321
		622,360	0	0	622,360	2.229	13,875,307
FMPA (SL2)		12,618	0	0	12,618	0.606	76,415
PRIOR MONTH ADJUSTMENT		(12,626)	0	0	(12,626)		(76,415)
		(8)	0	0	(8)	0.000	0
OUC (SL2)		8,726	0	0	8,726	0.000	0
PRIOR MONTH ADJUSTMENT		(8,731)	0	0	(8,731)		(67,293)
		(5)	0	0	(5)	1,345.860	(67,293)
JACKSONVILLE ELECTRIC AUTHORITY	UPS	228,260	0	0	228,260	2.719	6,207,505
PRIOR MONTH ADJUSTMENT		41,010	0	0	41,010		1,208,177
		269,270	0	0	269,270	2.754	7,415,682
BEAR ENERGY		38,192	0	0	38,192	3.109	1,187,469
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		27,991	0	0	27,991	13.424	3,757,388
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		21,377	0	0	21,377	5.231	1,118,193
ST. LUCIE PARTICIPATION SUB-TOTAL		(13)	0	0	(13)	517.638	(67,293)
<b>TOTAL</b>		<b>979,177</b>	<b>0</b>	<b>0</b>	<b>979,177</b>	<b>2.787</b>	<b>27,286,746</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		65,464	0	0	65,464	(0.319)	(1,088,114)
DIFFERENCE%		7.2	0.0	0.0	7.2	(10.3)	(3.8)
<u>PERIOD TO DATE:</u>							
ACTUAL		6,023,484	0	0	6,023,484	2.559	154,161,788
ESTIMATED		5,958,020	0	0	5,958,020	2.606	155,249,902
DIFFERENCE		65,464	0	0	65,464	(0.046)	(1,088,114)
DIFFERENCE%		1.1	0.0	0.0	1.1	(1.8)	(0.7)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF JULY 2009

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		450,898	0	0	450,898	3.898	3.898	17,578,000
TOTAL		450,898	0	0	450,898	3.898	3.898	17,578,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		33,609	0	0	33,609	2.809	2.809	943,973
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		38,354	0	0	38,354	2.789	2.789	1,069,842
CALNETIX POWER SOLUTIONS		23	0	0	23	4.491	4.491	1,033
CEDAR BAY GENERATING COMPANY		165,579	0	0	165,579	3.446	3.446	5,706,680
GEORGIA PACIFIC CORPORATION		179	0	0	179	3.701	3.701	6,625
INDIANTOWN COGENERATION LP.		154,541	0	0	154,541	4.887	4.887	7,552,966
MM TOMOKA FARMS		2,022	0	0	2,022	3.663	3.663	74,058
MMA BEE RIDGE		31	0	0	31	6.519	6.519	2,021
OKEELANTA POWER LIMITED PARTNERSHIP		50,216	0	0	50,216	4.151	4.151	2,084,276
SOLID WASTE AUTHORITY OF PALM BEACH		31,539	0	0	31,539	2.722	2.722	858,384
TROPICANA PRODUCTS		6,238	0	0	6,238	5.330	5.330	332,505
TOTAL		482,331	0	0	482,331	3.863	3.863	18,632,363
<u>CURRENT MONTH</u>								
DIFFERENCE		31,433	0	0	31,433	(0.035)	(0.035)	1,054,362
DIFFERENCE%		7.0	0.0	0.0	7.0	(0.9)	-0.9	6.0
<u>PERIOD TO DATE:</u>								
ACTUAL		2,841,228	0	0	2,841,228	3.461	3.461	98,343,170
ESTIMATED		2,809,795	0	0	2,809,795	3.463	3.463	97,288,808
DIFFERENCE		31,433	0	0	31,433	(0.001)	(0.001)	1,054,362
DIFFERENCE%		1.1	0.0	0.0	1.1	0.0	0.0	1.1

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF JULY 2009

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	50,000	7.428	3,713,840	8.808	4,403,840	690,000
NON-FLORIDA	OS	50,000	7.668	3,833,840	8.808	4,403,840	570,000
<b>TOTAL</b>		<b>100,000</b>	<b>7.548</b>	<b>7,547,680</b>	<b>8.808</b>	<b>8,807,680</b>	<b>1,260,000</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	125,678	5.552	6,977,617	8.913	11,201,742	4,224,125
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	1,600	6.100	97,600	10.772	172,352	74,752
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	24,100	5.659	1,363,900	9.400	2,265,493	901,593
REEDY CREEK IMPROVEMENT DISTRICT	OS	800	6.500	52,000	10.666	85,328	33,328
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	75,824	5.135	3,893,311	8.664	6,569,270	2,675,960
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,669	4.815	369,255	9.303	713,437	344,183
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	1,476	4.493	66,313	7.949	117,326	51,013
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
JP MORGAN VENTURES ENERGY CORP.	OS	100	4.539	4,539	5.364	5,364	825
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		152,178	5.580	8,491,117	9.019	13,724,915	5,233,798
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		85,069	5.094	4,333,417	8.705	7,405,397	3,071,980
<b>TOTAL</b>		<b>237,247</b>	<b>5.406</b>	<b>12,824,534</b>	<b>8.906</b>	<b>21,130,313</b>	<b>8,305,778</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		137,247	(2.142)	5,276,854	0.099	12,322,633	7,045,778
DIFFERENCE (%)		137.2	(28.4)	69.9	1.1	139.9	559.2
<u>PERIOD TO DATE:</u>							
ACTUAL		541,216	5.272	28,532,865	8.098	43,825,746	15,292,878
ESTIMATED		403,969	5.757	23,256,011	7.798	31,503,113	8,247,100
DIFFERENCE		137,247	(0.485)	5,276,854	0.299	12,322,633	7,045,778

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Jul-09**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility

UPS= Unit Power Sales Agreement with Southern Company

JEA = SJRPP Purchased Power Agreements

2009 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,443,958	10,072,500	10,438,569	10,445,000	10,445,000	10,441,720	10,445,000						72,731,747
ICL	11,139,550	11,271,876	11,271,876	11,271,876	11,240,948	11,240,948	11,240,948						78,678,023
SWAPBC	2,325,587	2,099,025	2,099,025	2,099,025	2,328,500	2,328,500	2,328,500						15,608,162
BN-SOC	2,043,000	1,939,500	1,939,500	1,939,500	2,044,350	2,044,350	2,044,350						13,994,550
BN-NEG	292,600	292,600	292,600	292,600	292,600	292,600	292,600						2,048,200
BS-SOC	2,276,053	2,180,809	2,180,809	2,180,809	2,298,606	2,298,606	2,298,606						15,714,300
BS-NEG	93,100	93,100	93,100	93,100	93,100	90,811	90,377						646,688
SoCo	11,694,989	11,980,633	11,719,348	12,109,648	12,703,892	10,458,987	10,164,717						80,832,214
SJRPP	6,438,039	6,473,694	7,131,107	7,127,381	6,673,215	6,478,744	6,282,514						46,604,694
Total	46,746,877	46,403,737	47,165,935	47,558,939	48,120,212	45,675,265	45,187,613	0	0	0	0	0	326,858,578

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Jul-09

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	JP Morgan Ventures Energy Corp. (contract formerly with Bear Energy, LLC)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155					
2	567	567	567	567	567	567	567					
3	106	106	50	50	77	77	77					
4	38	105	-	105	-	-	-					
Total	866	933	772	877	799	799	799	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	3,921,680	4,105,930	3,205,340	3,494,090	3,342,500	4,283,660	4,283,660					

Year-to-date Short Term Capacity Payments	26,636,860
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