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PEOPLES GAS

COMMISSION  
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August 19, 2009

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 090003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2009 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott  
Manager-Gas Accounting

Enclosures  
cc: Ms. Paula Brown

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PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: JULY 09				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$109,992	\$68,909	(\$41,083)	(59.62)	\$1,025,267	\$655,538	(\$369,729)	(56.40)		
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0	0.00	\$263,736	\$263,738	\$2	0.00		
3	SWING SERVICE	\$8,913	\$0	(\$8,913)	#DIV/0!	\$34,042	\$0	(\$34,042)	#DIV/0!		
4	COMMODITY (Other)	\$12,407,675	\$4,597,446	(\$7,810,229)	(169.88)	\$121,106,867	\$68,123,427	(\$52,983,440)	(77.78)		
5	DEMAND	\$3,111,349	\$2,700,627	(\$410,722)	(15.21)	\$26,470,531	\$24,088,140	(\$2,382,391)	(9.89)		
6	OTHER	\$177,711	\$180,000	\$2,289	1.27	\$1,283,241	\$1,219,000	(\$64,241)	(5.27)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$13,727	\$22,815	\$9,088	39.83	\$195,654	\$194,330	(\$1,324)	(0.68)		
8	DEMAND	\$179,560	\$298,441	\$118,881	39.83	\$1,514,768	\$1,587,467	\$72,699	4.58		
9	OTHER	\$220,548	\$249,058	\$28,510	11.45	\$1,842,469	\$1,917,024	\$74,555	3.89		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,434,797	\$7,009,660	(\$8,425,137)	(120.19)	\$146,630,793	\$90,651,022	(\$55,979,771)	(61.75)		
12	NET UNBILLED	(\$559,767)	\$0	\$559,767	0.00	(\$5,829,188)	\$0	\$5,829,188	0.00		
13	COMPANY USE	\$4,918	\$0	(\$4,918)	0.00	\$98,304	\$0	(\$98,304)	0.00		
14	TOTAL THERM SALES (11)	\$14,869,957	\$7,009,660	(\$7,860,297)	(112.14)	\$151,159,607	\$90,651,022	(\$60,508,585)	(66.75)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	24,788,070	22,378,978	(2,409,092)	(10.76)	213,135,260	161,031,673	(52,103,587)	(32.36)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,280,000	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	100,000	-	(100,000)	#DIV/0!		
18	COMMODITY (Other)	28,952,217	8,410,526	(20,541,691)	(244.24)	223,495,691	84,376,133	(139,119,558)	(164.88)		
19	DEMAND	62,904,620	53,174,350	(9,730,270)	(18.30)	556,089,147	496,461,465	(59,627,682)	(12.01)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	4,428,120	6,376,666	1,948,546	30.56	40,574,250	39,930,790	(643,460)	(1.61)		
22	DEMAND	4,428,120	6,376,666	1,948,546	30.56	40,574,250	39,930,790	(643,460)	(1.61)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	28,952,217	8,410,526	(20,541,691)	(244.24)	223,595,691	84,376,133	(139,219,558)	(165.00)		
25	NET UNBILLED	(539,918)	0	539,918	0.00	(3,757,228)	-	3,757,228	0.00		
26	COMPANY USE	13,295	0	(13,295)	0.00	146,080	-	(146,080)	0.00		
27	TOTAL THERM SALES (24)	28,895,244	8,410,526	(20,484,718)	(243.56)	223,295,395	84,376,133	(138,919,262)	(164.64)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00444	0.00308	(0.00136)	(44.11)	0.00481	0.00407	(0.00074)	(18.17)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.34042	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.42856	0.54663	0.11807	21.60	0.54188	0.80738	0.26550	32.88	
32	DEMAND	(5/19)	0.04946	0.05079	0.00133	2.61	0.04760	0.04852	0.00092	1.89	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00358	0.00048	13.36	0.00482	0.00487	0.00004	0.92	
35	DEMAND	(8/22)	0.04055	0.04680	0.00625	13.36	0.03733	0.03976	0.00242	6.09	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.53311	0.83343	0.30032	36.03	0.65579	1.07437	0.41858	38.96	
38	NET UNBILLED	(12/25)	1.03676	0.00000	(1.03676)	0.00	1.55146	0.00000	(1.55146)	0.00	
39	COMPANY USE	(13/26)	0.36994	0.00000	(0.36994)	0.00	0.67295	0.00000	(0.67295)	0.00	
40	TOTAL THERM SALES	(11/27)	0.53416	0.83343	0.29927	35.91	0.65667	1.07437	0.41770	38.88	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.53088	0.83015	0.29927	36.05	0.65339	1.07109	0.41770	39.00	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.53355	0.83433	0.30077	36.05	0.65667	1.07648	0.41980	39.00	
45	PGA FACTOR ROUNDED TO NEAREST .001		53.355	83.433	30.07800	36.05	65.667	107.648	41.98100	39.00	

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09								
		CURRENT MONTH: JULY 09				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$46,142	\$30,155	(\$15,987)	(53.02)	\$580,288	\$356,431	(\$223,857)	(62.81)	
2	NO NOTICE SERVICE	\$18,030	\$18,030	\$0	0.00	\$149,220	\$149,221	\$1	0.00	
3	SWING SERVICE	\$3,739	\$0	(\$3,739)	#DIV/0!	\$15,630	\$0	(\$15,630)	#DIV/0!	
4	COMMODITY (Other)	\$5,205,020	\$2,011,842	(\$3,193,178)	(158.72)	\$68,095,345	\$37,176,327	(\$30,919,018)	(83.17)	
5	DEMAND	\$1,700,352	\$1,475,893	(\$224,459)	(15.21)	\$14,966,414	\$13,637,914	(\$1,328,500)	(9.74)	
6	OTHER	\$74,550	\$78,768	\$4,218	5.35	\$701,069	\$639,076	(\$61,993)	(9.70)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$5,759	\$9,984	\$4,225	42.32	\$111,182	\$104,678	(\$6,504)	(6.21)	
8	DEMAND	\$98,130	\$163,098	\$64,968	39.83	\$852,071	\$890,324	\$38,253	4.30	
9	OTHER	\$120,529	\$136,110	\$15,581	0.00	\$1,040,161	\$1,077,525	\$37,364	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,823,415	\$3,305,496	(\$3,517,919)	(106.43)	\$82,504,552	\$49,886,442	(\$32,618,110)	(65.38)	
12	NET UNBILLED	(\$397,213)	\$0	\$397,213	0.00	(\$4,101,180)	\$0	\$4,101,180	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$2,399,565	\$3,305,496	\$905,931	27.41	\$51,681,855	\$49,886,442	(\$1,775,413)	(3.56)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	10,398,595	9,793,041	(605,554)	(6.18)	117,317,710	85,012,791	(32,304,919)	(38.00)	
16	NO NOTICE SERVICE	3,642,423	3,642,423	0	0.00	30,145,422	30,145,422	0	0.00	
17	SWING SERVICE	0	0	0	#DIV/0!	62,030	-	(62,030)	#DIV/0!	
18	COMMODITY (Other)	12,145,455	3,680,446	(8,465,009)	(230.00)	123,213,799	45,300,200	(77,913,599)	(171.99)	
19	DEMAND	34,377,375	29,059,782	(5,317,593)	(18.30)	314,602,701	281,266,242	(33,336,459)	(11.85)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	1,857,596	2,790,429	932,833	33.43	22,063,388	20,776,357	(1,287,031)	(6.19)	
22	DEMAND	2,419,968	3,484,848	1,064,880	30.56	22,771,846	22,399,852	(371,994)	(1.66)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	12,145,455	3,680,446	(8,465,009)	(230.00)	123,275,829	45,300,200	(77,975,629)	(172.13)	
25	NET UNBILLED	(443,897)	0	443,897	0.00	(2,840,294)	-	2,840,294	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	3,125,486	3,680,446	554,960	15.08	50,196,504	45,300,200	(4,896,304)	(10.81)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00444	0.00308	(0.00136)	(44.11)	0.00495	0.00419	(0.00075)	(17.97)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.25197	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.42856	0.54663	0.11807	21.60	0.55286	0.82067	0.26801	32.66
32	DEMAND	(5/19)	0.04946	0.05079	0.00133	2.61	0.04757	0.04849	0.00092	1.89
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00358	0.00048	13.35	0.00504	0.00504	(0.00000)	(0.02)
35	DEMAND	(8/22)	0.04055	0.04680	0.00625	13.36	0.03742	0.03975	0.00233	5.86
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.56181	0.89811	0.33631	37.45	0.66927	1.10124	0.43197	39.23
38	NET UNBILLED	(12/25)	0.89483	0.00000	(0.89483)	0.00	1.44393	0.00000	(1.44393)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.18315	0.89811	0.33631	37.45	1.64363	1.10124	(0.54239)	(49.25)
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.17987	0.89483	(1.28504)	(143.61)	1.64035	1.09796	(0.54239)	(49.40)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.19084	0.89933	(1.29150)	(143.61)	1.64860	1.10347	(0.54513)	(49.40)
45	PGA FACTOR ROUNDED TO NEAREST .001		219.084	89.933	(129.15034)	(143.61)	164.860	110.347	(54.51286)	(49.40)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
		FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09									
		CURRENT MONTH: JULY 09				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$63,850	\$38,754	(\$25,096)	(64.76)	\$444,980	\$299,107	(\$145,873)	(48.77)		
2	NO NOTICE SERVICE	\$14,962	\$14,962	\$0	0.00	\$114,516	\$114,516	\$0	0.00		
3	SWING SERVICE	\$5,174	\$0	(\$5,174)	#DIV/0!	\$18,413	\$0	(\$18,413)	#DIV/0!		
4	COMMODITY (Other)	\$7,202,655	\$2,585,604	(\$4,617,051)	(178.57)	\$53,011,523	\$30,947,100	(\$22,064,423)	(71.30)		
5	DEMAND	\$1,410,997	\$1,224,734	(\$186,263)	(15.21)	\$11,504,116	\$10,450,226	(\$1,053,890)	(10.08)		
6	OTHER	\$103,161	\$101,232	(\$1,929)	(1.91)	\$582,170	\$579,924	(\$2,246)	(0.39)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$7,969	\$12,831	\$4,862	37.89	\$84,473	\$89,652	\$5,179	5.78		
8	DEMAND	\$81,431	\$135,343	\$53,912	39.83	\$662,698	\$697,143	\$34,445	4.94		
9	OTHER	\$100,018	\$112,948	\$12,930	0.00	\$802,306	\$839,499	\$37,193	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,611,381	\$3,704,164	(\$4,907,217)	(132.48)	\$64,126,241	\$40,764,579	(\$23,361,662)	(57.31)		
12	NET UNBILLED	(\$162,554)	\$0	\$162,554	0.00	(\$1,728,008)	\$0	\$1,728,008	0.00		
13	COMPANY USE	\$4,918	\$0	(\$4,918)	0.00	\$98,304	\$0	(\$98,304)	0.00		
14	TOTAL THERM SALES (11)	\$12,470,392	\$3,704,164	(\$8,766,228)	(236.66)	\$99,497,752	\$40,764,579	(\$58,733,173)	(144.08)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	14,389,475	12,585,937	(1,803,538)	(14.33)	95,817,550	76,018,882	(19,798,668)	(26.04)		
16	NO NOTICE SERVICE	3,022,578	3,022,578	0	0.00	23,134,582	23,134,582	0	0.00		
17	SWING SERVICE	0	0	0	#DIV/0!	37,970	-	(37,970)	#DIV/0!		
18	COMMODITY (Other)	16,806,762	4,730,080	(12,076,682)	(255.32)	100,281,892	39,075,933	(61,205,959)	(156.63)		
19	DEMAND	28,527,245	24,114,568	(4,412,677)	(18.30)	241,486,446	215,195,223	(26,291,223)	(12.22)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	2,570,524	3,586,237	1,015,713	28.32	18,510,862	19,154,433	643,571	3.36		
22	DEMAND	2,008,152	2,891,818	883,666	30.56	17,802,404	17,530,938	(271,466)	(1.55)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,806,762	4,730,080	(12,076,682)	(255.32)	100,319,862	39,075,933	(61,243,929)	(156.73)		
25	NET UNBILLED	(96,021)	0	96,021	0.00	(916,934)	-	916,934	0.00		
26	COMPANY USE	13,295	0	(13,295)	0.00	146,080	-	(146,080)	0.00		
27	TOTAL THERM SALES (24)	25,769,758	4,730,080	(21,039,678)	(444.81)	173,098,891	39,075,933	(134,022,958)	(342.98)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00444	0.00308	(0.00136)	(44.11)	0.00464	0.00393	(0.00071)	(18.03)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.48494	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.42856	0.54663	0.11807	21.60	0.52863	0.79197	0.26335	33.25	
32	DEMAND	(5/19)	0.04946	0.05079	0.00133	2.61	0.04764	0.04856	0.00092	1.90	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00310	0.00358	0.00048	13.35	0.00456	0.00468	0.00012	2.50	
35	DEMAND	(8/22)	0.04055	0.04680	0.00625	13.36	0.03723	0.03977	0.00254	6.39	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.51238	0.78311	0.27073	34.57	0.63922	1.04321	0.40400	38.73	
38	NET UNBILLED	(12/25)	1.69290	0.00000	(1.69290)	0.00	1.88455	0.00000	(1.88455)	0.00	
39	COMPANY USE	(13/26)	0.36994	0.00000	(0.36994)	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.33417	0.78311	0.27073	-34.57	0.37046	1.04321	0.67275	64.49	
41	TRUE-UP	(E-4)	(0.00328)	(0.00328)	0.00000	0.00	(0.00328)	(0.00328)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.33089	0.77983	0.44894	57.57	0.36718	1.03993	0.67275	64.69	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.33255	0.78375	0.45120	57.57	0.36903	1.04517	0.67614	64.69	
45	PGA FACTOR ROUNDED TO NEAREST .001		33.255	78.375	45.12001	57.57	36.903	104.517	67.61383	64.69	



FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

CURRENT MONTH: July 2009

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	16,804,580	\$29,878	\$0.00178
2 Commodity Pipeline (SNG)	5,603,760	\$34,710	\$0.00619
3 Commodity Pipeline (Gulfstream)	7,336,420	\$15,836	\$0.00216
4 Commodity Pipeline-(FGT)-June'09 Accrual Adj.	8,950	\$26	\$0.00295
5 Commodity Pipeline (Gulf)-June'09 Accrual Adj.	78,410	\$7,292	\$0.09300
6 Commodity Pipeline (Gulfstream)-Alert Day Penalty Refund	(5,281,300)	(\$1,475)	\$0.00028
7 Commodity Pipeline (Gulfstream)-Sys. Bal. Adj. Refund	237,250	\$23,725	\$0.10000
8 TOTAL COMMODITY (Pipeline)	24,788,070	\$109,992	\$0.00444
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$8,913	#DIV/0!
10 TOTAL SWING SERVICE	0	\$8,913	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	32,757,010	\$14,087,140	\$0.43005
12 City of Sunrise	14,506	\$8,869	\$0.61143
13 Okaloosa	236,420	\$34,871	\$0.14750
14 Purchases-3rd Party Suppliers-June'09 Accrual Adj.	(58,590)	(\$23,673)	\$0.40405
15 Cashouts-Peoples' Transportation Customers	432,860	\$163,479	\$0.37767
16 NCTS Program Cashouts	84,110	\$31,219	\$0.37117
17 Commodity Other (SNG)	15,130	\$5,265	\$0.34800
18 Commodity Other (Gulfstream)	(288,540)	(\$129,082)	\$0.44736
19 Imbalance Cashout (FGT)	(13,687,610)	(\$4,931,398)	\$0.33450
20 Imbalance Cashout (FGT)-June'09 Accrual Adj.	9,431,990	\$3,155,001	\$0.36028
21 Central Florida Gas	(409)	(\$164)	\$0.40156
22 Imbalance Cashout (Gulfstream)	15,340	\$6,148	\$0.40077
23 TOTAL COMMODITY (Other)	28,952,217	\$12,407,675	\$0.42856
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
24 Demand (FGT)	75,484,380	\$3,720,662	\$0.04929
25 Demand (SNG)	11,157,610	\$393,752	\$0.03529
26 Demand (Gulfstream)	11,160,000	\$622,062	\$0.05574
27 Temporary Relinquishment Credit-(FGT)	(41,083,990)	(\$1,875,995)	\$0.04566
28 Temporary Acquisition	6,282,150	\$254,741	\$0.04055
29 Volumetric Relinquishment Credit-(FGT)	(4,710)	(\$191)	\$0.04055
30 Volumetric Relinquishment Credit - June'09 Accrual Adj.	(90,820)	(\$3,683)	\$0.04055
31 TOTAL DEMAND	62,904,620	\$3,111,349	\$0.04946
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
32 Administrative Costs	0	\$123,488	\$0.00000
33 Transportation Trailer Charges	0	\$54,223	\$0.00000
34 TOTAL OTHER	0	\$177,711	\$0.00000

FOR THE PERIOD OF:

January-09 Through December-09

	CURRENT MONTH: JULY 09		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$12,411,669	\$4,597,446	(\$7,814,223)	(\$1.69969)	\$121,042,605	\$68,123,427	(\$52,919,178)	(\$0.77681)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	3,018,209	2,412,214	(605,995)	(0.25122)	\$25,489,884	\$22,527,595	(2,962,289)	(0.13150)
3 TOTAL	15,429,878	7,009,660	(8,420,218)	(1.20123)	\$146,532,489	\$90,651,022	(55,881,467)	(0.61645)
4 FUEL REVENUES (NET OF REVENUE TAX)	14,869,957	7,009,660	(7,860,297)	(1.12135)	\$151,159,607	\$90,651,022	(60,508,585)	(0.66749)
5 TRUE-UP REFUND(COLLECTION)	37,382	37,382	0	0.00000	\$261,674	\$261,674	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,907,339	7,047,042	(7,860,297)	(1.11540)	\$151,421,281	\$90,912,696	(60,508,585)	(0.66557)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(522,539)	37,382	559,921	14.97836	\$4,888,792	\$261,674	(4,627,118)	(17.68276)
8 INTEREST PROVISION-THIS PERIOD (21)	1,445	731	(714)	(0.97688)	\$13,261	\$7,996	(5,265)	(0.65848)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	5,615,967	2,699,200	(2,916,767)	(1.08060)	417,112	2,691,935	2,274,823	0.84505
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	0	0.00000	(\$261,674)	(\$261,674)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	5,057,492	2,699,931	(2,357,561)	(0.87319)	5,057,492	2,699,931	(2,357,561)	(0.87319)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	5,057,492	2,699,931	(2,357,561)	(0.87319)	\$5,057,492	\$2,699,931	(\$2,357,561)	(\$0.87319)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,615,967	2,699,200	(2,916,767)	(1.08060)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,056,046	2,699,200	(2,356,846)	(0.87316)				
15 TOTAL (13+14)	10,672,014	5,398,400	(5,273,614)	(0.97688)				
16 AVERAGE (50% OF 15)	5,336,007	2,699,200	(2,636,807)	(0.97688)				
17 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.30	0.30	0	0.00000				
19 TOTAL (17+18)	0.650	0.650	0	0.00000				
20 AVERAGE (50% OF 19)	0.325	0.325	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.02708	0.02708	0	0.00000				
22 INTEREST PROVISION (16x21)	\$1,445	\$731	(\$714)	(\$0.97688)				

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

July'09

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	July'09	FGT	PGS	FTS-1 COMM. PIPELINE	8,495,440		8,495,440		\$26,335.87			\$0.31
2	July'09	FGT	PGS	FTS-1 COMM. PIPELINE		4,428,120	4,428,120		13,727.17			\$0.31
3	July'09	FGT	PGS	FTS-2 COMM. PIPELINE	8,309,140		8,309,140		3,541.77			\$0.04
4	July'09	FGT	PGS	FTS-1 DEMAND	31,380,450		31,380,450			\$1,272,477.14		\$4.05
5	July'09	FGT	PGS	FTS-1 DEMAND		4,428,120	4,428,120			179,560.29		\$4.06
6	July'09	FGT	PGS	FTS-2 DEMAND	9,297,380		9,297,380			826,740.74		\$8.89
7	July'09	FGT	PGS	NO NOTICE	6,665,000		6,665,000			32,991.75		\$0.50
8	July'09	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(409)		(409)	(164.24)				\$40.16
9	July'09	Imbalance Cashout (Gulf)	PGS	COMM. OTHER	15,340		15,340	6,147.87				\$40.08
10	July'09	SONAT	PGS	COMM. PIPELINE	5,303,760		5,303,760		34,710.14			\$0.65
11	July'09	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.53
12	July'09	SONAT	PGS	COMM. OTHER	15,130		15,130	5,265.24				\$34.80
13	July'09	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,336,420		7,336,420		15,836.12			\$0.22
14	July'09	GULFSTREAM PIPELINE	PGS	DEMAND	11,160,000		11,160,000			622,061.60		\$5.57
15	July'09	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(288,540)		(288,540)	(129,082.16)				\$44.74
16	July'09	BG ENERGY	PGS	COMM. OTHER	750,000		750,000	311,700.00				\$41.56
17	July'09	BP ENERGY	PGS	COMM. OTHER	4,118,720		4,118,720	1,509,346.24				\$36.65
18	July'09	CHEVRON	PGS	SWING	0		0	0.00		4,650.00		#DIV/0!
19	July'09	CHEVRON	PGS	COMM. OTHER	6,468,480		6,468,480	2,575,333.44				\$39.81
20	July'09	CROSSTEX	PGS	COMM. OTHER	112,220		112,220	37,956.90				\$33.82
21	July'09	EAGLE	PGS	SWING				0.00		4,262.50		#DIV/0!
22	July'09	ENBRIDGE	PGS	COMM. OTHER	541,670		541,670	187,588.93				\$34.63
23	July'09	ENI PETROLEUM	PGS	COMM. OTHER	2,262,190		2,262,190	895,621.33				\$39.59
24	July'09	ENTERPRISE PRODUCTS	PGS	COMM. OTHER	1,545,540		1,545,540	580,968.49				\$37.59
25	July'09	EXXON	PGS	COMM. OTHER	1,899,480		1,899,480	666,768.95				\$35.10
26	July'09	FLORIDA GAS UTILITY	PGS	COMM. OTHER	101,400		101,400	40,474.00				\$39.92
27	July'09	FLORIDA POWER & LIGHT	PGS	COMM. OTHER	311,100		311,100	109,942.77				\$35.34
28	July'09	GAVILON	PGS	COMM. OTHER	1,003,540		1,003,540	369,644.90				\$36.83
29	July'09	IBERDROLA	PGS	COMM. OTHER	616,350		616,350	221,648.03				\$35.96
30	July'09	INTERCONN	PGS	COMM. OTHER	156,630		156,630	58,137.12				\$37.12
31	July'09	JP MORGAN	PGS	COMM. OTHER	1,167,680		1,167,680	403,719.21				\$34.57
32	July'09	LAKELAND, CITY OF	PGS	COMM. OTHER	120,000		120,000	44,400.00				\$37.00
33	July'09	LOUIS DREYFUS	PGS	COMM. OTHER	217,500		217,500	74,335.00				\$34.18
34	July'09	MACQUAIRE COOK	PGS	COMM. OTHER	353,000		353,000	123,683.00				\$35.04
35	July'09	NATIONAL FUEL	PGS	COMM. OTHER	60,000		60,000	20,220.00				\$33.70
36	July'09	NOBLE	PGS	COMM. OTHER	2,004,390		2,004,390	835,830.63				\$41.70
37	July'09	ONEOK	PGS	COMM. OTHER	51,770		51,770	17,032.33				\$32.90
38	July'09	SEMINOLE	PGS	COMM. OTHER	769,990		769,990	301,162.73				\$39.11
39	July'09	SEMPRA ENERGY	PGS	COMM. OTHER	180,000		180,000	61,920.00				\$34.40
40	July'09	SEMPRA MIDSTREAM	PGS	COMM. OTHER	100,000		100,000	35,500.00				\$35.50
41	July'09	SEQUENT	PGS	COMM. OTHER	351,000		351,000	124,830.00				\$35.56
42	July'09	SHELL	PGS	COMM. OTHER	1,530,180		1,530,180	571,124.58				\$37.32
43	July'09	TECO GAS SERVICES	PGS	COMM. OTHER	39,130		39,130	15,221.57				\$38.90
44	July'09	TAMPA ELECTRIC	PGS	COMM. OTHER	2,340,810		2,340,810	936,324.00				\$40.00
45	July'09	TENASKA	PGS	COMM. OTHER	126,840		126,840	44,455.04				\$35.05
46	July'09	US GYPSUM	PGS	COMM. OTHER	166,000		166,000	72,830.00				\$39.05
47	July'09	VIRGINIA POWER	PGS	COMM. OTHER	3,191,400		3,191,400	1,165,690.64				\$36.53
48	July'09	WILLIAMS GAS MARKETING	PGS	COMM. OTHER	80,000		80,000	28,160.00				\$35.20
49	July'09	J. ARON & CO.	PGS	COMM. OTHER	0		0	128,520.00				#DIV/0!
50	July'09	BARCLAYS	PGS	COMM. OTHER	0		0	241,550.00				#DIV/0!
51	July'09	BNP PARABAS	PGS	COMM. OTHER	0		0	203,050.00				#DIV/0!
52	July'09	BANK OF MONTREAL	PGS	COMM. OTHER	0		0	477,650.00				#DIV/0!
53	July'09	LEHAMAN BROTHERS	PGS	COMM. OTHER	0		0	214,050.00				#DIV/0!
54	July'09	MORGAN STANLEY	PGS	COMM. OTHER	0		0	390,550.00				#DIV/0!
55	July'09	WELLS FARGO	PGS	COMM. OTHER	0		0	(9,600.00)				#DIV/0!
56	July'09	NCTS PROGRAM C/O	PGS	COMM. OTHER	84,110		84,110	31,219.15				\$37.12
57	July'09	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	432,860		432,860	163,479.44				\$37.77
58	Totals	**This report excludes prior month/period adjustments.			132,120,701	8,856,240	140,976,941	\$14,164,005.03	\$94,151.07	\$3,336,496.40	\$0.00	\$12.48

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

July-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL-1	202,173	0	(202,173)	(1.00000)	422,318	0	(422,318)	(1.00000)
2 RESIDENTIAL-2	1,363,514	3,392,379	2,028,865	1.48797	45,931,771	48,592,991	2,661,220	0.05794
3 RESIDENTIAL-3	291,225	0	(1,659,799)	(1.00000)	3,842,415	0	(3,842,415)	(1.00000)
4 CONDOMINIUM SALES	0	0	0	#DIV/0!	63	0	(63)	(1.00000)
5 SMALL COMM. SERVICE	353,398	147,966	(205,432)	(0.58131)	1,775,113	1,437,930	(337,183)	(0.18995)
6 GENERAL SERVICE-1	2,118,683	2,820,743	702,060	0.33137	23,404,981	26,027,237	2,622,256	0.11204
7 GENERAL SERVICE-2	1,324,979	787,488	(537,491)	(0.40566)	7,947,088	7,317,890	(629,198)	(0.07917)
8 GENERAL SERVICE-3	291,225	575,394	284,169	0.97577	3,498,617	4,701,801	1,203,184	0.34390
9 GENERAL SERVICE-4	107,324	124,541	17,217	0.16043	370,774	940,686	569,912	1.53709
10 GENERAL SERVICE-5	13,437	202,738	189,301	14.08838	292,147	1,138,686	846,539	2.89765
11 NATURAL GAS VEH. SALES	1,711	4,399	2,688	1.57101	14,892	26,274	11,382	0.76428
12 COMM. ST. LIGHTING	7,645	10,846	3,201	0.41876	57,747	84,172	26,425	0.45760
13 WHOLESALE	63,399	133,594	70,195	1.10719	567,620	317,865	(249,755)	(0.44000)
13A OFF SYSTEM SALES	21,444,950	0	(21,444,950)	(1.00000)	134,630,410	0	(134,630,410)	(1.00000)
14 TOTAL FIRM SALES	28,852,237	8,200,088	(20,652,149)	(0.71579)	222,756,954	90,585,532	(132,170,422)	(0.59334)
<b>THERM SALES (INTERRUPTIBLE)</b>								
15 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	34,480	0	(34,480)	(1.00000)
16 INTERRUPTIBLE LV-1	43,007	0	(43,007)	(1.00000)	311,548	0	(311,548)	(1.00000)
17 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	193,413	0	(193,413)	(1.00000)
18 TOTAL INT. SALES	43,007	0	(43,007)	(1.00000)	539,441	0	(539,441)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
19A SMALL COMM. SERVICE	92,985	26,447	(66,538)	(0.71558)	377,174	235,630	(141,544)	(0.37528)
19 GENERAL SERVICE-1	2,885,006	5,045,096	2,160,090	0.74873	40,082,028	42,792,828	2,710,800	0.06763
20 GENERAL SERVICE-2	5,556,616	4,769,228	(1,797,388)	(0.27413)	40,614,981	40,271,396	(343,585)	(0.00846)
21 GENERAL SERVICE-3	5,206,209	4,959,095	(247,114)	(0.04747)	41,785,041	43,133,403	1,348,362	0.03227
22 GENERAL SERVICE-4	3,059,732	3,141,190	81,458	0.02662	26,552,701	24,595,234	(1,957,467)	(0.07372)
23 GENERAL SERVICE-5	6,248,840	4,926,708	(1,322,132)	(0.21158)	46,482,275	37,044,367	(9,437,908)	(0.20304)
24 NATURAL GAS VEHICLE SALES	10,846	34,681	23,835	2.19770	103,209	236,160	132,951	1.28817
25 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 WHOLESALE	33,492	133,180	99,688	2.97642	407,056	672,506	265,450	0.65212
27 COMM. ST. LIGHTING	56,625	63,402	6,778	0.11969	376,136	444,602	68,467	0.18203
28 INTERRUPTIBLE SMALL	3,396,910	3,818,514	421,604	0.12411	30,164,674	28,717,795	(1,446,879)	(0.04797)
29 INTERRUPTIBLE LV-1	14,084,645	11,418,309	(2,666,336)	(0.18931)	94,507,651	86,943,396	(7,564,255)	(0.08004)
30 INTERRUPTIBLE LV-2	46,993,764	56,825,688	9,831,925	0.20922	284,627,404	244,090,490	(40,536,914)	(0.14242)
31 TOTAL TRANSPORTATION	88,626,668	95,151,538	6,525,870	0.07363	606,080,328	549,177,807	(56,902,521)	(0.09389)
32 TOTAL THROUGHPUT	117,520,913	103,351,626	(14,169,287)	(0.12057)	829,375,723	639,763,339	(189,612,384)	(0.22862)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
33 RESIDENTIAL-1	49,122	0	(49,122)	(1.00000)	98,544	0	(98,544)	(1.00000)
34 RESIDENTIAL-2	158,768	307,988	149,220	0.93986	1,842,388	2,155,187	312,799	0.17000
35 RESIDENTIAL-3	93,584	0	(93,584)	(1.00000)	188,785	0	(188,785)	(1.00000)
36 CONDOMINIUM SALES	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
37 SMALL COMMERCIAL	7,884	5,582	(2,302)	(0.29198)	42,658	39,326	(3,332)	(0.07811)
38 GENERAL SERVICE-1	8,353	10,412	2,059	0.24650	68,331	72,433	4,102	0.06003
39 GENERAL SERVICE-2	1,170	563	(607)	(0.51880)	4,775	3,918	(857)	(0.17948)
40 GENERAL SERVICE-3	69	109	40	0.57971	628	757	129	0.20541
41 GENERAL SERVICE-4	5	5	0	0.00000	31	35	4	0.12903
42 GENERAL SERVICE-5	3	10	7	2.33333	33	61	28	0.84848
43 NATURAL GAS VEH. SALES	4	4	0	0.00000	28	28	0	0.00000
44 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	247	217	(30)	(0.12146)
45 WHOLESALE	9	9	0	0.00000	63	63	0	0.00000
45A OFF SYSTEM SALES	12	0	(12)	(1.00000)	93	0	(93)	(1.00000)
46 TOTAL FIRM	319,017	324,713	5,696	0.01785	2,246,605	2,272,025	25,420	0.01131
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
47 INTERRUPTIBLE SMALL	0	0	0	#DIV/0!	5	0	(5)	(1.00000)
48 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	10	0	(10)	(1.00000)
49 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3	0	(3)	(1.00000)
50 TOTAL INT.	1	0	(1)	(1.00000)	18	0	(18)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
50A SMALL COMM. SERVICE	1,421	506	(915)	(0.64391)	4,835	3,542	(1,293)	(0.26743)
51 GENERAL SERVICE-1	7,198	9,469	2,271	0.31550	65,717	66,161	444	0.00676
52 GENERAL SERVICE-2	4,936	2,662	(2,284)	(0.46272)	21,014	19,726	(1,288)	(0.06129)
53 GENERAL SERVICE-3	729	966	237	0.32510	6,427	5,431	(996)	(0.15497)
54 GENERAL SERVICE-4	125	118	(7)	(0.05600)	985	826	(159)	(0.16142)
55 GENERAL SERVICE-5	105	95	(10)	(0.09524)	788	665	(123)	(0.15609)
56 NATURAL GAS VEHICLE SALES	9	11	2	0.22222	66	77	11	0.16667
57 CONDOMINIUM	0	0	0	#DIV/0!	0	0	0	#DIV/0!
58 WHOLESALE	3	2	(1)	(0.33333)	23	14	(9)	(0.39130)
59 COMM. ST. LIGHTING	29	32	3	0.10345	196	224	28	0.14286
60 INTERRUPTIBLE SMALL	28	26	(2)	(0.07143)	191	182	(9)	(0.04712)
61 INTERRUPTIBLE LV-1	15	15	0	0.00000	90	105	15	0.16667
62 INTERRUPTIBLE LV-2	8	9	1	0.12500	54	63	9	0.16667
63 TOTAL TRANSP. CUSTOMERS	14,606	13,901	(705)	(0.04827)	100,386	97,016	(3,370)	(0.03357)
64 TOTAL CUSTOMERS	333,624	338,614	4,990	0.01496	2,347,009	2,369,041	22,032	0.00939

ESTIMATED FOR THE PERIOD OF: JANUARY 09 through DECEMBER 09

FOR THE MONTH OF:

July-09

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
65 RESIDENTIAL-1	4	#DIV/0!	#DIV/0!	#DIV/0!	4	#DIV/0!	#DIV/0!	#DIV/0!
66 RESIDENTIAL-2	9	11	2	0.28255	25	23	(2)	
67 RESIDENTIAL-3	17	#DIV/0!	#DIV/0!	#DIV/0!	20	#DIV/0!	#DIV/0!	#DIV/0!
68 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	63	#DIV/0!	#DIV/0!	#DIV/0!
69 SMALL COMMERCIAL	45	27	(18)	(0.40864)	42	37	(5)	(0.12132)
70 GENERAL SERVICE-1	254	271	17	0.06809	343	359	17	0.04906
71 GENERAL SERVICE-2	1,132	1,399	266	0.23513	1,664	1,868	203	0.12224
72 GENERAL SERVICE-3	4,221	5,279	1,058	0.25072	5,571	6,211	640	0.11489
73 GENERAL SERVICE-4	21,465	24,908	3,443	0.16043	11,960	26,877	14,916	1.24713
74 GENERAL SERVICE-5	4,479	20,274	15,795	3.52651	8,853	18,667	9,814	1.10856
75 NATURAL GAS VEH. SALES	428	1,100	672	1.57101	532	938	406	0.76428
76 COMM. ST. LIGHTING	225	350	125	0.55606	234	388	154	0.65911
77 WHOLESALE	7,044	14,844	7,799	1.10719	9,010	5,045	(3,964)	(0.44000)
77A OFF SYSTEM SALES	1,787,079	#DIV/0!	#DIV/0!	#DIV/0!	1,447,639	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE SMALL	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,896	#DIV/0!	#DIV/0!	#DIV/0!
79 INTERRUPTIBLE LV-1	43,007	#DIV/0!	#DIV/0!	#DIV/0!	31,155	#DIV/0!	#DIV/0!	#DIV/0!
80 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	64,471	#DIV/0!	#DIV/0!	#DIV/0!
80A SMALL COMM. SERVICE(TRANSP.)	65	52	(13)	(0.20126)	78	67	(11)	(0.14722)
81 GENERAL SERVICE-1(TRANSP.)	401	533	132	0.32932	610	647	37	0.06047
82 GENERAL SERVICE-2(TRANSP.)	1,328	1,795	466	0.35101	1,933	2,042	109	0.05628
83 GENERAL SERVICE-3(TRANSP.)	7,142	5,134	(2,008)	(0.28116)	6,501	7,942	1,441	0.22158
84 GENERAL SERVICE-4(TRANSP.)	24,478	26,620	2,142	0.08752	26,957	29,776	2,819	0.10458
85 GENERAL SERVICE-5(TRANSP.)	59,513	51,860	(7,653)	(0.12859)	58,988	55,706	(3,282)	(0.05564)
86 NATURAL GAS VEHICLES(TRANSP.)	1,205	3,153	1,948	1.61630	1,564	3,067	1,503	0.96129
87 CONDOMINIUM(TRANSP.)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
88 WHOLESALE(TRANSP.)	11,164	66,590	55,426	4.96464	17,698	48,036	30,338	1.71420
89 COMM. ST. LIGHTING(TRANSP.)	1,953	1,981	29	0.01472	1,919	1,985	66	0.03427
90 INTERRUPTIBLE SMALL (TRANSP.)	121,318	146,866	25,548	0.21058	157,930	157,790	(140)	(0.00089)
91 INTERRUPTIBLE LV-1 (TRANSP.)	938,976	761,221	(177,756)	(0.18931)	1,050,085	828,032	(222,053)	(0.21146)
92 INTERRUPTIBLE LV-2 (TRANSP.)	5,874,220	6,313,965	439,745	0.07486	5,270,878	3,874,452	(1,396,426)	(0.26493)

FOR THE PERIOD OF: January-09 Through December-09  
PRESENT MONTH: July-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F	
1	BG ENERGY	DRN# 487860	484	467	15,000	14,466	3.88000	4.02323
2	BG ENERGY	DRN# 487860	484	467	15,000	14,466	3.85000	3.99212
3	BG ENERGY	DRN# 487860	484	467	15,000	14,466	4.05000	4.19950
4	BG ENERGY	DRN# 487860	968	933	30,000	28,932	4.50000	4.66611
5	CHEVRON	DRN# 716	14,425	13,911	447,175	431,266	4.16500	4.31875
6	CROSSTEX	DRN# 337605	24	23	755	728	3.63000	3.76400
7	CROSSTEX	DRN# 337605	24	23	755	728	3.40000	3.52551
8	CROSSTEX	DRN# 337605	73	70	2,265	2,184	3.25000	3.36997
9	CROSSTEX	DRN# 337605	24	23	755	728	3.19000	3.30776
10	CROSSTEX	DRN# 337605	24	23	737	711	3.50000	3.62920
11	CROSSTEX	DRN# 337605	24	23	753	726	3.52000	3.64994
12	CROSSTEX	DRN# 337605	73	70	2,261	2,181	3.35000	3.47366
13	CROSSTEX	DRN# 337605	24	23	755	728	3.45000	3.57735
14	CROSSTEX	DRN# 337605	24	23	755	728	3.48000	3.60846
15	CROSSTEX	DRN# 337605	23	22	702	677	3.42000	3.54625
16	CROSSTEX	DRN# 337605	24	23	729	703	3.35000	3.47366
17	ENBRIDGE	DRN# 716	71	68	2,200	2,122	3.30000	3.42182
18	ENI	DRN# 24662	2,633	2,539	81,627	78,721	4.19000	4.34467
19	ENI	DRN# 24662	1,496	1,443	46,380	44,729	3.48002	3.60848
20	ENI	DRN# 25809	2,238	2,158	69,367	66,898	4.19000	4.34467
21		SUBTOTAL	23,644	22,802	732,971	706,877	3.79808	3.93828

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
- (3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 ENI	DRN# 24662	912	880	28,271	27,265	3.52300	3.65305
23 ENTERPRISE	DRN# 24662	4,986	4,808	154,554	149,052	3.75900	3.89776
24 FLORIDA GAS UTILITY	DRN# 3158	191	184	5,912	5,702	4.20000	4.36504
25 FLORIDA POWER & LIGHT	DRN# 716	1,004	968	31,110	30,002	3.53400	3.66445
26 GAVILON	DRN# 314571	74	72	2,304	2,222	3.72500	3.86251
27 GAVILON	DRN# 314571	2,518	2,428	78,050	75,271	3.75000	3.88843
28 GAVILON	DRN# 314571	484	467	15,000	14,466	3.39500	3.52032
29 GAVILON	DRN# 314571	161	156	5,000	4,822	3.49000	3.61883
30 IBERDROLA	DRN# 337605	1,687	1,627	52,299	50,437	3.62000	3.75363
31 IBERDROLA	DRN# 23703	129	124	4,000	3,858	3.39000	3.51514
32 IBERDROLA	DRN# 23703	121	117	3,747	3,614	3.49000	3.61883
33 IBERDROLA	DRN# 23703	51	49	1,589	1,532	3.58000	3.71215
34 INTERCONN	DRN# 23703	194	187	6,000	5,786	3.56000	3.69141
35 INTERCONN	DRN# 23703	231	223	7,163	6,908	3.80980	3.95044
36 INTERCONN	DRN# 337605	81	78	2,500	2,411	3.79500	3.93509
37 JP MORGAN	DRN# 12740	187	180	5,800	5,594	3.30000	3.42182
38 JP MORGAN	DRN# 179851	323	311	10,000	9,644	3.40000	3.52551
39 JP MORGAN	DRN# 32606	186	179	5,755	5,550	3.39000	3.51514
40	SUBTOTAL	13,518	13,037	419,054	404,136	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156



FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 JP MORGAN	DRN# 32606	340	328	10,554	10,178	3.41000	3.53588
42 JP MORGAN	DRN# 12740	159	153	4,929	4,754	3.81000	3.95064
43 JP MORGAN	DRN# 12740	484	467	15,000	14,466	3.48000	3.60846
44 LOUIS DREYFUS	DRN# 12740	508	490	15,750	15,189	3.46000	3.58772
45 LOUIS DREYFUS	DRN# 12740	65	62	2,000	1,929	3.30000	3.42182
46 NATIONAL FUEL	DRN# 314571	194	187	6,000	5,786	3.37000	3.49440
47 NOBLE	DRN# 255278	129	124	3,986	3,844	4.17000	4.32393
48 ONEOK	DRN# 32606	167	161	5,177	4,993	3.29000	3.41145
49 SEMPRA ENERGY	DRN# 716	581	560	18,000	17,359	3.44000	3.56698
50 SEMPRA MIDSTREAM	DRN# 716	323	311	10,000	9,644	3.55000	3.68105
51 SEQUENT	DRN# 241390	9	9	280	270	3.90000	4.04397
52 SEQUENT	DRN# 241390	27	26	851	821	3.60000	3.73289
53 SHELL	DRN# 716	323	311	10,000	9,644	3.65000	3.78474
54 SHELL	DRN# 716	645	622	19,984	19,273	3.38000	3.50477
55 SHELL	DRN# 716	174	168	5,400	5,208	3.40000	3.52551
56 TECO GAS SERVICES	DRN# 716	126	122	3,913	3,774	3.89000	4.03360
57 TAMPA ELECTRIC	DRN# 179851	7,551	7,282	234,081	225,748	4.00000	4.14766
58 US GYPSUM	DRN# 2988	600	579	18,600	17,938	3.90484	4.04898
59	SUBTOTAL	12,403	11,962	384,505	370,817	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 VIRGINIA POWER	DRN# 2988	558	539	17,310	16,694	3.38000	3.50477
61 VIRGINIA POWER	DRN# 2988	218	210	6,755	6,515	3.48000	3.60846
62 VIRGINIA POWER	DRN# 2988	194	187	6,000	5,786	3.44000	3.56698
63 VIRGINIA POWER	DRN# 716	6,500	6,269	201,500	194,327	3.76900	3.90813
64 VIRGINIA POWER	DRN# 742101	220	212	6,807	6,565	3.71000	3.84695
65 VIRGINIA POWER	DRN# 624615	58	56	1,807	1,743	3.65000	3.76474
66 VIRGINIA POWER	DRN# 3018	65	62	2,000	1,929	3.42000	3.54625
67 VIRGINIA POWER	DRN# 716	161	156	5,000	4,822	3.37000	3.49440
68 VIRGINIA POWER	DRN# 716	84	81	2,592	2,500	3.51000	3.63957
69 VIRGINIA POWER	DRN# 716	151	146	4,682	4,515	3.47000	3.59809
70 VIRGINIA POWER	DRN# 716	97	93	3,000	2,893	3.44500	3.57217
71 VIRGINIA POWER	DRN# 696661	125	120	3,871	3,733	3.46000	3.58772
72 VIRGINIA POWER	DRN# 12740	97	93	3,000	2,893	3.43000	3.55662
73 VIRGINIA POWER	DRN# 12740	155	150	4,816	4,645	3.70000	3.83658
74 VIRGINIA POWER	DRN# 12740	129	124	4,000	3,858	3.66000	3.79511
75 VIRGINIA POWER	DRN# 3115	97	93	3,000	2,893	3.64000	3.77437
76 VIRGINIA POWER	DRN# 3018	387	373	12,000	11,573	3.35000	3.47366
77 VIRGINIA POWER	DRN# 23703	290	280	9,000	8,680	3.33000	3.45292
78	SUBTOTAL	9,585	9,244	297,140	286,562	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 VIRGINIA POWER	DRN# 32606	97	93	3,000	2,893	3.45000	3.57735
80 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	3.50000	3.62920
81 VIRGINIA POWER	DRN# 32606	97	93	3,000	2,893	3.41000	3.53588
82 VIRGINIA POWER	DRN# 32606	161	156	5,000	4,822	3.39000	3.51514
83 VIRGINIA POWER	DRN# 32606	97	93	3,000	2,893	3.36000	3.48403
84 VIRGINIA POWER	DRN# 32606	97	93	3,000	2,893	3.34000	3.46329
85 BP ENERGY	DRN# 8205175	224	216	6,950	6,703	3.35000	3.47366
86 CHEVRON	DRN# 8205175	335	324	10,400	10,030	3.73000	3.86769
87 CHEVRON	DRN# 8205175	484	467	15,000	14,466	3.30000	3.42182
88 CHEVRON	DRN# 8205175	484	467	15,000	14,466	3.49500	3.62401
89 CHEVRON	DRN# 8205175	401	387	12,443	12,000	3.55000	3.68105
90 CHEVRON	DRN# 8205175	484	467	15,000	14,466	3.50000	3.62920
91 CHEVRON	DRN# 8205175	1,441	1,390	44,681	43,090	3.51000	3.63957
92 CHEVRON	DRN# 8205175	484	467	15,000	14,466	4.16500	4.31875
93 CHEVRON	DRN# 8205171	161	156	5,000	4,822	3.65000	3.78474
94 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.47500	3.60328
95 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.45000	3.57735
96 CHEVRON	DRN# 8205175	345	333	10,688	10,308	3.29500	3.41663
97	SUBTOTAL	5,876	5,667	182,162	175,677	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on

the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 CHEVRON	DRN# 8205175	48	46	1,487	1,434	3.56500	3.69660
99 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.57500	3.70697
100 CHEVRON	DRN# 8205179	161	156	5,000	4,822	3.80500	3.94546
101 CHEVRON	DRN# 8205175	323	311	10,000	9,644	3.81500	3.95583
102 CHEVRON	DRN# 8205175	93	89	2,874	2,772	3.60000	3.73289
103 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.56500	3.69660
104 CHEVRON	DRN# 8205179	161	156	5,000	4,822	3.59000	3.72252
105 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.48500	3.61365
106 CHEVRON	DRN# 8205175	161	156	5,000	4,822	3.40500	3.53069
107 CHEVRON	DRN# 8205179	68	65	2,100	2,025	3.40000	3.52551
108 ENBRIDGE	DRN# 8205179	128	124	3,971	3,830	3.35000	3.47366
109 ENI	DRN# 8205164	19	18	574	554	3.40500	3.53069
110 EXXON	DRN# 8205179	323	311	10,000	9,644	3.64000	3.77437
111 EXXON	DRN# 8205175	644	621	19,949	19,239	3.48000	3.60846
112 EXXON	DRN# 8205175	161	156	5,000	4,822	3.29000	3.41145
113 EXXON	DRN# 8205175	161	156	5,000	4,822	3.46500	3.59291
114 EXXON	DRN# 8205175	323	311	10,000	9,644	3.24000	3.35960
115 EXXON	DRN# 8205175	484	467	15,000	14,466	3.38500	3.50995
116	SUBTOTAL	3,740	3,607	115,955	111,827	3.79808	3.93828

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.
- (3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 EXXON	DRN# 8205175	484	467	15,000	14,466	3.56000	3.69141
118 EXXON	DRN# 8205175	484	467	15,000	14,466	3.54000	3.67068
119 EXXON	DRN# 8205175	484	467	14,999	14,465	3.57000	3.70178
120 EXXON	DRN# 8205175	484	467	15,000	14,466	3.80500	3.94546
121 EXXON	DRN# 8205175	968	933	30,000	28,932	3.50000	3.62920
122 EXXON	DRN# 8205175	484	467	15,000	14,466	3.54500	3.67586
123 EXXON	DRN# 8205175	161	156	5,000	4,822	3.55500	3.68623
124 EXXON	DRN# 8205175	484	467	15,000	14,466	3.39500	3.52032
125 FLORIDA GAS UTILITY	DRN# 8205175	136	132	4,228	4,077	3.70000	3.83658
126 JP MORGAN	DRN# 8205175	323	311	10,000	9,644	3.39000	3.51514
127 JP MORGAN	DRN# 8205175	172	165	5,319	5,130	3.45000	3.57735
128 JP MORGAN	DRN# 8205175	134	129	4,157	4,009	3.40000	3.52551
129 JP MORGAN	DRN# 8205175	968	933	30,000	28,932	3.47000	3.59809
130 JP MORGAN	DRN# 8205175	387	373	12,000	11,573	3.50000	3.62920
131 JP MORGAN	DRN# 8205175	105	101	3,254	3,138	3.57000	3.70178
132 LAKELAND, CITY OF	DRN# 9000540	387	373	12,000	11,573	3.70000	3.83658
133 LOUIS DREYFUS	DRN# 8205175	129	124	4,000	3,858	3.31000	3.43219
134 MACQUARIE COOK	DRN# 8205175	323	311	10,000	9,644	3.34000	3.46329
135	TOTAL	7,095	6,843	219,957	212,127	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	MACQUARIE COOK	DRN# 8205175	74	72	2,300	2,218	3.31000	3.43219
137	MACQUARIE COOK	DRN# 8205171	323	311	10,000	9,644	3.48000	3.60846
138	NOBLE	DRN# 8205171	6,337	6,112	196,453	189,459	4.17000	4.32393
139	SEMINOLE	DRN# 8205201	161	156	5,000	4,822	3.79500	3.93509
140	SEQUENT	DRN# 8205175	91	88	2,820	2,720	3.90000	4.04397
141	SEQUENT	DRN# 8205175	295	285	9,149	8,823	3.60000	3.73289
142	SEQUENT	DRN# 8205175	387	373	12,000	11,573	3.52000	3.64994
143	SHELL	DRN# 8205175	496	478	15,379	14,832	3.29000	3.41145
144	SHELL	DRN# 8205175	161	156	5,000	4,822	3.25000	3.36997
145	SHELL	DRN# 8205175	137	132	4,255	4,104	3.85000	3.99212
146	TENASKA	DRN# 8205175	87	83	2,684	2,588	3.56000	3.69141
147	TENASKA	DRN# 8205175	323	311	10,000	9,644	3.49000	3.61883
148	SEMINOLE	DRN# 8205175	484	467	15,000	14,466	4.03500	4.18395
149	SEMINOLE	DRN# 2988	484	467	15,000	14,466	3.81500	3.95583
150	SEMINOLE	DRN# 2988	484	467	15,000	14,466	3.71000	3.84695
151	SEMINOLE	DRN# 2988	484	467	15,000	14,466	3.80500	3.94546
152	SEMINOLE	DRN# 2988	98	94	3,036	2,928	4.01500	4.16321
153	SEMINOLE	DRN# 2988	56	54	1,744	1,682	4.47000	4.63501
154	TOTAL		10,962	10,572	339,820	327,722	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156

FOR THE PERIOD OF:  
PRESENT MONTH:

January-09  
July-09

Through

December-09

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEMINOLE	DRN# 2988	233	225	7,219	6,962	4.39500	4.55724
156 WILLIAMS GAS	DRN# 050075	258	249	8,000	7,715	3.52000	3.64994
157 BP ENERGY	DRN# 2988	13,062	12,597	404,922	390,507	3.67000	3.80547
158 ENBRIDGE	DRN# 2988	1,548	1,493	47,996	46,287	3.48000	3.60846
159 MACQUARIE COOK	DRN# 2988	97	93	3,000	2,893	3.69000	3.82621
160 MACQUARIE COOK	DRN# 2988	323	311	10,000	9,644	3.68000	3.81584
161 SEQUENT	DRN# 2988	323	311	10,000	9,644	3.45000	3.57735
162 SHELL	DRN# 8205175	3,000	2,893	93,000	89,689	3.93000	4.07507
163		0	0	0	0	0.00000	#DIV/0!
164		0	0	0	0	0.00000	#DIV/0!
165		0	0	0	0	0.00000	#DIV/0!
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUBTOTAL	18,843	18,172	584,137	563,342	3.79808	3.93828
174	TOTAL	105,668	101,906	3,275,701	3,159,086	3.79808	3.93828

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.56% per dth.

(3) Included in the monthly gross volumes above are 857,403 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.56% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 568,918 dth's moved on the Southern Natural Gas pipeline shown on line 157 THRU 162 and 779,114 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 85 THRU 147 & Line 156



ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0413	1.0403	1.0285	1.0344	1.0512	1.0462					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.059	1.058	1.046	1.052	1.069	1.064					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0364	1.0325	1.0256	1.0256	1.0315	1.0295					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.054	1.050	1.043	1.043	1.049	1.047					

COMPANY: PEOPLES GAS SYSTEM

## CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 2 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0335	1.0364	1.0315	1.0256	1.0256	1.0315	1.0295					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051	1.054	1.049	1.043	1.043	1.049	1.047					
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0344	1.0295	1.0266	1.0256	1.0266	1.0256					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.047	1.044	1.043	1.044	1.043					

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

EUSTIS:	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0344	1.0384	1.0325	1.0276	1.0276	1.0315	1.0305					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0340	1.0380	1.0321	1.0272	1.0272	1.0311	1.0301					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.056	1.050	1.045	1.045	1.049	1.048					

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0321	1.0370	1.0321	1.0272	1.0272	1.0282	1.0262					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.057	1.062	1.057	1.052	1.052	1.053	1.051					
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0344	1.0305	1.0276	1.0266	1.0276	1.0266					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.052	1.048	1.045	1.044	1.045	1.044					

ACTUAL FOR THE PERIOD OF: JANUARY 2009 THROUGH DECEMBER 2009

	JAN 09	FEB 09	MAR 09	APR 09	MAY 09	JUN 09	JUL 09	AUG 09	SEP 09	OCT 09	NOV 09	DEC 09
<b>SARASOTA, FORT MYERS</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0344	1.0305	1.0256	1.0256	1.0276	1.0266					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.052	1.048	1.043	1.043	1.045	1.044					
<b>DAYTONA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0354	1.0384	1.0325	1.0276	1.0276	1.0325	1.0305					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.053	1.056	1.050	1.045	1.045	1.050	1.048					

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: July 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----	44 (Line3&4)			\$29,877.64	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----	32(Line2)			\$34,710.14	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----	33(Line6)			\$15,836.12	
4 Commodity Pipeline (FGT)-June'09 Accrual Adj:					
Invoice-FGT-----	108-131		\$33,872.77		
Invoice-FGT-----	132-143		\$3,782.42		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39 (Line3&4)	(\$37,628.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	106(Lines 9, 12)			\$26.42	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: July 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline-(Gulfstream)-June'09 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	154-169(excl line1)		\$21,891.94		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		30(Line6)	(\$14,599.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)	150(line15&18)			\$7,292.13	
6 GULFSTREAM PIPELINE (Alert Day Penalty Refund)	175			(\$1,475.31)	
7 GULFSTREAM PIPELINE( System Balance Adj.)	176			\$23,725.00	
8 TOTAL COMMODITY (Pipeline)					<u>\$109,992.14</u>



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: July 2009

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		46		\$8,912.50	
10 TOTAL SWING SERVICE					<u>\$8,912.50</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
CURRENT MONTH: July 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
11 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	56(Line1)		\$12,441,369.73		
Hedge Settlement	43		\$1,645,770.00	\$14,087,139.73	
12 City of Sunrise	34-36			\$8,869.38	
13 Okaloosa	38-40			\$34,871.26	
14 Purchases-3rd Party Suppliers-June'09 Accrual Adj :					
Supplier Invoices	59-105		\$13,622,781.84		
Supplier Invoices	Less : Page 66,74,( Lines 1)		(\$8,625.00)		
Supplier Invoices			\$0.00		
Less Prior Month's Accruals for Gas Purchased		50(Line1)	(\$13,637,830.27)		
Sub-Total (Also on Actual/Accrual Reconciliation)	57(lines1-9, Page58(Line 5-6,12-13,19-20,26-27)			(\$23,673.43)	
15 Cashouts-Peoples' Transportation Customers	180			\$163,479.44	
16 NCTS Program Cashouts	181			\$31,219.15	
17 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	32(Line1)			\$5,265.24	
18 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	33(Line1)			(\$129,082.16)	
19 Imbalance Cashout (FGT)	31(Line 3)			(\$4,931,397.85)	
20 Imbalance Cashout (FGT)-June'09--Accrual Adj	177(Line 7)			\$3,155,000.66	
21 Central Florida Gas	37 (Line1)			(\$164.24)	
22 Imbalance Cashout (Gulfstream)	42			\$6,147.87	
23 TOTAL COMMODITY (Other)					<u>\$12,407,675.05</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: July 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>DEMAND</u>					
24 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$2,312,318.33		
Invoice-FGT					
Line 1-----		24	\$12,570.50		
Invoice-FGT					
Line 1-----		16	\$1,348,095.45		
Invoice-FGT					
Line 1-----		23	\$47,678.00		
Total Demand (FGT)-----				\$3,720,662.28	
25 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		32(Line3)		\$393,752.48	
26 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		33(Line7)		\$622,061.50	

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: July 2009

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
27 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-15	(\$1,306,961.88)		
Invoice-FGT (Relinq. Credits)-----		24	\$0.00		
Invoice-FGT (Relinq. Credits)-----		16-22	(\$521,354.71)		
Invoice-FGT (Relinq. Credits)-----		23	(\$47,678.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,875,994.59)	
28 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		25-30		\$254,741.18	
29 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		45		(\$190.99)	
30 Volumetric Relinquishment Credit (FGT) - June'09 Accrual Adj.-----		107		(\$3,682.75)	
31 TOTAL DEMAND-----					<u>\$3,111,349.11</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 09 THROUGH DECEMBER 09  
 CURRENT MONTH: July 2009

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>OTHER</u>					
32 Administrative Costs-----	N/A			\$123,488.30	
33 Transportation Trailer Charges-----	41			\$54,223.00	
34 TOTAL OTHER-----					<u>\$177,711.30</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
July-09

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,665,000	16	32,991.75	2 804-05
2 FTS-1 RESERVATION CHARGE	DEMAND	31,385,160	19	1,272,668.13	5 804-05
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(4,710)	19	(190.99)	5 804-05
3a FTS-1 VOL. RELINQ. CREDIT-June'09 Acc.Adj.	DEMAND	(90,820)	19	(3,682.75)	5 804-05
4 FTS-2 RESERVATION CHARGE	DEMAND	9,297,380	19	826,740.74	5 804-05
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	8,495,440	15	26,335.87	1 804-05
5a FTS-1 USAGE CHARGE-June'09 Accrual Adj.	COMM. PIPELINE	8,950	15	27.80	1 804-05
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,309,140	15	3,541.77	1 804-05
6a FTS-2 USAGE CHARGE-June'09 Accrual Adj.	COMM. PIPELINE	0	15	(1.38)	1 804-05
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(13,687,610)	18	(\$4,931,397.85)	4 801-01
8 IMBALANCE CASHOUT-June'09 Accrual Adj.	COMM. OTHER	9,431,990	18	\$3,155,000.66	4 801-01
9 TOTAL FGT		<u>59,809,920</u>		<u>\$382,033.75</u>	
10 SONAT PIPELINE	COMM. PIPELINE	5,603,760	15	34,710.14	1 804-05
11 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5 804-05
12 SONAT PIPELINE	COMM. OTHER	15,130	18	5,265.24	4 801-01
13 GULFSTREAM PIPELINE	COMM. PIPELINE	7,336,420	15	15,836.12	1 804-05
14 GULFSTREAM PIPELINE	DEMAND	11,160,000	19	622,061.50	5 804-05
15 GULFSTREAM PIPELINE	COMM. OTHER	(288,540)	18	(129,082.16)	4 801-01
16 GULFSTREAM PIPELINE( System Balance Adj.)	COMM. PIPELINE**	237,250	15	23,725.00	1 804-05
17 GULFSTREAM PIPELINE (Alert Day Penalty Refund)	COMM. PIPELINE**	(5,281,300)	15	(1,475.31)	1 804-06
18 CITY OF SUNRISE	COMM. OTHER	14,506	18	8,869.38	4 804-02
19 OKALOOSA	COMM. OTHER	236,420	18	34,871.26	4 804-02
20 TRANSPORT TRAILER CHARGES	OTHER			54,223.00	6 804-03
21 ADMINISTRATIVE COSTS	OTHER			123,488.30	6 804-01
22 CENTRAL FLORIDA GAS	COMM. OTHER	(409)	18	(164.24)	4 801-01
23 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	432,860	18	163,479.44	4 801-01
24 Imbalance Cashout (Gulfstream)	COMM. OTHER	15,340	18	5,147.87	4 801-01
25 NCTS PROGRAM C/O'S	COMM. OTHER	84,110	18	31,219.15	4 801-01
26 BG ENERGY	COMM. OTHER	750,000	18	311,700.00	4 801-01
27 BP ENERGY	COMM. OTHER	4,118,720	18	1,509,346.24	4 801-01
28 CHEVRON	SWING-DEMAND			4,650.00	3 801-01
29 CHEVRON	COMM. OTHER	6,468,480	18	2,575,333.44	4 801-01
30 CROSSTEX	COMM. OTHER	112,220	18	37,956.90	4 801-01
31 EAGLE	SWING-DEMAND			4,262.50	3 801-01
32 ENBRIDGE	COMM. OTHER	541,670	18	187,588.93	4 801-01
33 ENI PETROLEUM	COMM. OTHER	2,262,190	18	895,621.33	4 801-01
34 ENTERPRISE PRODUCTS	COMM. OTHER	1,545,540	18	580,968.49	4 801-01
35 EXXON	COMM. OTHER	1,899,480	18	666,768.95	4 801-01
36 FLORIDA GAS UTILITY	COMM. OTHER	101,400	18	40,474.00	4 801-01
37 FLORIDA POWER & LIGHT	COMM. OTHER	311,100	18	109,942.77	4 801-01
38 GAVILON	COMM. OTHER	1,003,540	18	369,644.90	4 801-01
39 IBERDROLA	COMM. OTHER	616,350	18	221,648.03	4 801-01
40 INTERCONN	COMM. OTHER	156,630	18	58,137.12	4 801-01
41 JP MORGAN	COMM. OTHER	1,167,680	18	403,719.21	4 801-01
42 LAKELAND, CITY OF	COMM. OTHER	120,000	18	44,400.00	4 801-01
43 LOUIS DREYFUS	COMM. OTHER	217,500	18	74,335.00	4 801-01
44 MACQUAIRE COOK	COMM. OTHER	353,000	18	123,883.00	4 801-01
45 NATIONAL FUEL	COMM. OTHER	60,000	18	20,220.00	4 801-01
46 NOBLE	COMM. OTHER	2,004,390	18	835,830.63	4 801-01
47 ONEOK	COMM. OTHER	51,770	18	17,032.33	4 801-01
48 SEMINOLE	COMM. OTHER	769,990	18	301,162.73	4 801-01
49 SEMPRA ENERGY	COMM. OTHER	180,000	18	61,920.00	4 801-01
50 SEMPRA MIDSTREAM	COMM. OTHER	100,000	18	35,500.00	4 801-01
51 SEQUENT	COMM. OTHER	351,000	18	124,830.00	4 801-01
52 SHELL	COMM. OTHER	1,530,180	18	571,124.58	4 801-01
53 TECO GAS SERVICES	COMM. OTHER	39,130	18	15,221.57	4 801-01
54 TAMPA ELECTRIC	COMM. OTHER	2,340,810	18	936,324.00	4 801-01
55 TENASKA	COMM. OTHER	126,840	18	44,455.04	4 801-01
56 US GYPSUM	COMM. OTHER	186,000	18	72,630.00	4 801-01
57 VIRGINIA POWER	COMM. OTHER	3,191,400	18	1,165,690.54	4 801-01
58 WILLIAMS GAS MARKETING	COMM. OTHER	80,000	18	28,160.00	4 801-01
59 J. ARON & CO.	COMM. OTHER	0	18	128,520.00	4 801-02
60 BARCLAYS	COMM. OTHER	0	18	241,550.00	4 801-02
61 BNP PARABAS	COMM. OTHER	0	18	203,050.00	4 801-02
62 BANK OF MONTREAL	COMM. OTHER	0	18	477,650.00	4 801-02
63 LEHAMAN BROTHERS	COMM. OTHER	0	18	214,050.00	4 801-02
64 MORGAN STANLEY	COMM. OTHER	0	18	390,550.00	4 801-02
65 WELLS FARGO	COMM. OTHER	0	18	(9,600.00)	4 801-03
66 GAS PURCHASES-June'09 Accrual Adj.	COMM. OTHER	(58,590)	18	(23,673.43)	4 801-01
67 GULFSTREAM PIPELINE-June'09 Accrual Adj.	COMM. PIPELINE	78,410	15	7,292.13	1 804-05
68 TOTAL		<u>123,309,907</u>		<u>\$15,848,631.85</u>	

\*Prior Month Adjustment

\*\*Prior Period Adjustment



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account:</b> <b>Payee's Bank ABA Numl:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> <i>WIRE 8/11/09</i> 3,038,348.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000318333
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	666,500	32,991.75	01-31	
01				Reservation/Demand D1					<i>LN. -1</i>		RD1	0.3855	0.0200	0.0000	0.4055	5,702,388	2,312,318.33	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(32,209)	-13,060.75	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(67,394)	-27,328.27	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(170,748)	-69,238.31	01-31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(203,949)	-82,701.32	01-31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01-31	
01				Temporary Relinquishment Credit - Award # 43563 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(22,630)	-9,176.47	01-31	
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01-31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b> \$1,038,349.20	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000318333	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 08/11/2009	
<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,774)	-1,935.86	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,758)	-15,310.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> \$1,038,348.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318333
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44248 At DRN 23703															
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(279,000)	-113,134.50	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,468)	-20,464.77	01 - 31	
				Temporary Relinquishment Credit - Award # 44248 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,191)	-4,537.95	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,940)	-9,302.17	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,189)	-7,781.14	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	

W Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$1,038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,183)	-1,294.78	01 - 31	
				Temporary Relinquishment Credit - Award # 45831 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,238)	-907.51	07 - 07	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,013)	-1,221.77	10 - 10	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,078)	-7,330.63	12 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,303)	-7,016.37	23 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/24/2009 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,038,346.20 <b>Invoice Identifier:</b> 000318333 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45883 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	01 - 02	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(3,955)	-1,603.75	07 - 08	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(2,700)	-1,094.85	10 - 10	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(16,200)	-6,569.10	12 - 17	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(16,200)	-6,569.10	23 - 28	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(1,219)	-494.31	10 - 10	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(15,907)	-6,450.29	12 - 17	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(12,328)	-4,999.00	23 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numt</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$1,038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45883 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	01 - 02	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,400)	-2,189.70	07 - 08	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,863)	-8,054.45	10 - 17	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,900)	-7,663.95	23 - 29	
				Temporary Relinquishment Credit - Award # 45883 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,848)	-1,965.86	01 - 02	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	07 - 07	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,300)	-1,338.15	10 - 10	
				Temporary Relinquishment Credit - Award # 45883 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,800)	-10,461.90	12 - 20	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/30/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009

<b>Invoice Total Amount:</b>	\$1,035,348.20
<b>Invoice Identifier:</b>	000318333
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45883 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(23,100)	-9,367.05	23 - 29	
01				Temporary Relinquishment Credit - Award # 45883 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
01				Temporary Relinquishment Credit - Award # 46168 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(70,897)	-28,748.73	01 - 31	
01				Temporary Relinquishment Credit - Award # 46170 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(30,504)	-12,369.37	01 - 31	
01				Temporary Relinquishment Credit - Award # 46170 At DRN 24229							RC2	0.3855	0.0200	0.0000	0.4055	(121,551)	-49,288.93	01 - 31	
01				Temporary Relinquishment Credit - Award # 46170 At DRN 255292							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 46182 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	
01				Temporary Relinquishment Credit - Award # 46182 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 08/11/2009 12:00 AM <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLING <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,038,348.20 <b>Invoice Identifier:</b> 000318333 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 46182 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
01				Temporary Relinquishment Credit - Award # 46208 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
01				Temporary Relinquishment Credit - Award # 46208 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
01				Temporary Relinquishment Credit - Award # 46261 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(26,071)	-10,571.79	01 - 31	
01				Temporary Relinquishment Credit - Award # 46261 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(5,456)	-2,212.41	01 - 31	
01				Temporary Relinquishment Credit - Award # 46263 At DRN 12740							RC2	0.3855	0.0200	0.0000	0.4055	(11,005)	-4,462.53	01 - 31	
01				Temporary Relinquishment Credit - Award # 46263 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(14,973)	-6,071.55	01 - 31	
01				Temporary Relinquishment Credit - Award # 46263 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(54,998)	-22,301.69	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Numl:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> \$1,038,348.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318333
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46264 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(52,406)	-21,250.63	01 - 31	
	Temporary Relinquishment Credit - Award # 46264 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,387)	-967.93	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,170)	-879.94	01 - 31	
	Temporary Relinquishment Credit - Award # 46270 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,378)	-2,991.78	01 - 31	
	Temporary Relinquishment Credit - Award # 46271 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,897)	-3,607.73	01 - 31	
	Temporary Relinquishment Credit - Award # 46271 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,046)	-829.65	01 - 31	
	Temporary Relinquishment Credit - Award # 46279 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,860)	-754.23	01 - 31	
	Temporary Relinquishment Credit - Award # 46279 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$ 038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009
<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	<i>Please reference your invoice identifier and your account number in your wire transfer.</i>	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46281 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(558)	-226.27	01 - 31	
				Temporary Relinquishment Credit - Award # 46281 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,231)	-2,526.67	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,797)	-2,350.68	01 - 31	
				Temporary Relinquishment Credit - Award # 46299 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(806)	-326.83	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(837)	-339.40	01 - 31	
				Temporary Relinquishment Credit - Award # 46305 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,229)	-5,769.86	01 - 31	
				Temporary Relinquishment Credit - Award # 46381 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,709)	-6,775.50	01 - 31	
				Temporary Relinquishment Credit - Award # 46381 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,619)	-14,443.51	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nurr.</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$1,038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46381 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,219)	-9,415.31	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,936)	-15,788.55	01 - 31	
	Temporary Relinquishment Credit - Award # 46381 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 46508 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 46713 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 46807 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> August 01, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,038,348.20 <b>Invoice Identifier:</b> 000318333 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2009
<b>Begin Transaction Date:</b> July 01, 2009 <b>End Transaction Date:</b> July 31, 2009		Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 46900 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,500)	-69,137.75	01 - 31	
	Temporary Relinquishment Credit - Award # 47002 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,269)	-3,758.58	01 - 31	
	Temporary Relinquishment Credit - Award # 47064 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,469)	-6,272.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47064 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,105)	-5,719.58	01 - 31	
	Temporary Relinquishment Credit - Award # 47069 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,274)	-8,221.11	01 - 31	
	Temporary Relinquishment Credit - Award # 47069 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,781)	-3,155.20	01 - 31	
	Temporary Relinquishment Credit - Award # 47079 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(54,056)	-21,919.71	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,050)	-19,484.28	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numb:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b> \$1,038,348.20 <b>Invoice Identifier:</b> 000318333 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 08/11/2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47082 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,984)	-13,375.01	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(58,559)	-23,745.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(63,426)	-25,719.24	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(80,724)	-32,733.58	01 - 31	
	Temporary Relinquishment Credit - Award # 47082 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,976)	-1,206.77	01 - 31	
	Temporary Relinquishment Credit - Award # 47083 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,976)	-1,206.77	01 - 31	
	Temporary Relinquishment Credit - Award # 47083 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(66,650)	-27,026.58	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$1,038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47085 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,000)	-4,055.00	16	17
				Temporary Relinquishment Credit - Award # 47091 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	23	23
				Temporary Relinquishment Credit - Award # 47091 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	25	27
				Temporary Relinquishment Credit - Award # 47091 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,472)	-1,002.40	16	17
				Temporary Relinquishment Credit - Award # 47091 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,180)	-2,505.99	23	27
				Temporary Relinquishment Credit - Award # 47091 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,958)	-6,470.97	16	20
				Temporary Relinquishment Credit - Award # 47091 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,250)	-11,049.88	23	27
				Temporary Relinquishment Credit - Award # 47091 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,644)	-3,910.64	30	31

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nu.</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$1,038,348.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318333
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 47091 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,570)	-6,719.14	16	20	
	Temporary Relinquishment Credit - Award # 47091 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,570)	-6,719.14	23	27	
	Temporary Relinquishment Credit - Award # 47091 At DRN 32606																			
																<b>Invoice Total Amount:</b>	<b>3,145,801</b>	<b>1,038,348.20</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	1,348,095.45
<b>Invoice Identifier:</b> 01-90-000-232-02-000	000318353
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								24-1			RD1	0.7690	0.0000	0.0000	0.7690	1,753,050	1,348,095.45	01-31	
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 45832 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,193)	-2,455.42	01-31	
01				Temporary Relinquishment Credit - Award # 46262 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(8,649)	-6,651.08	01-31	
01				Temporary Relinquishment Credit - Award # 46262 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(9,424)	-7,247.06	01-31	
01				Temporary Relinquishment Credit - Award # 46265 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(6,820)	-5,244.58	01-31	
01				Temporary Relinquishment Credit - Award # 46265 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(7,440)	-5,721.36	01-31	
01				Temporary Relinquishment Credit - Award # 46266 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(27,139)	-20,869.89	01-31	
01				Temporary Relinquishment Credit - Award # 46266 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,769)	-19,047.36	01-31	
01				Temporary Relinquishment Credit - Award # 46266 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01-31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account #</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$826,740.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318353
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46269 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46269 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,115)	-3,933.44	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,224)	-2,479.26	01 - 31	
				Temporary Relinquishment Credit - Award # 46272 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(992)	-762.85	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,085)	-834.37	01 - 31	
				Temporary Relinquishment Credit - Award # 46280 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
				Temporary Relinquishment Credit - Award # 46282 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,108)	-1,621.05	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$825,740.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318353
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 46296 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,294)	-1,764.09	01 - 31	
				Temporary Relinquishment Credit - Award # 46296 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46306 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(279)	-214.55	01 - 31	
				Temporary Relinquishment Credit - Award # 46306 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(22,785)	-17,521.67	01 - 31	
				Temporary Relinquishment Credit - Award # 46380 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,645)	-18,952.01	01 - 31	
				Temporary Relinquishment Credit - Award # 46380 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 46901 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,871)	-15,280.80	01 - 31	
				Temporary Relinquishment Credit - Award # 47062 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,871)	-15,280.80	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	\$828,740.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318353
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47062 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,049)	-16,186.68	01 - 31	
	Temporary Relinquishment Credit - Award # 47063 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,198)	-10,918.26	01 - 31	
	Temporary Relinquishment Credit - Award # 47063 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,503)	-2,693.81	01 - 31	
	Temporary Relinquishment Credit - Award # 47065 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,503)	-2,693.81	01 - 31	
	Temporary Relinquishment Credit - Award # 47065 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(134,540)	-103,461.26	01 - 31	
	Temporary Relinquishment Credit - Award # 47066 At DRN 11224																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
	Temporary Relinquishment Credit - Award # 47067 At DRN 10034																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(20,460)	-8,296.53	01 - 31	
	Temporary Relinquishment Credit - Award # 47067 At DRN 11224																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(80,073)	-32,469.60	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numb</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>			

<b>Invoice Total Amount:</b>	\$826,740.74
<b>Invoice Identifier:</b>	000318353
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 47067 At DRN 12740																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(110,918)	-44,977.25	01 - 31	
	Temporary Relinquishment Credit - Award # 47067 At DRN 157553																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(41,261)	-16,731.34	01 - 31	
	Temporary Relinquishment Credit - Award # 47067 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,538)	-14,255.72	01 - 31	
	Temporary Relinquishment Credit - Award # 47070 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(7,409)	-5,697.52	01 - 31	
	Temporary Relinquishment Credit - Award # 47070 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,858)	-7,580.80	01 - 31	
	Temporary Relinquishment Credit - Award # 47071 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(13,206)	-10,155.41	01 - 31	
	Temporary Relinquishment Credit - Award # 47071 At DRN 32606																		
01											RC2	0.4055	0.0000	0.0000	0.4055	(3,317)	-1,345.04	01 - 31	
	Temporary Relinquishment Credit - Award # 47072 At DRN 241390																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,424)	-7,247.06	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/30/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLEMAN
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	August 01, 2009
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$826,740.74
<b>Invoice Identifier:</b>	000318353
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

<b>Begin Transaction Date:</b>	July 01, 2009	<b>End Transaction Date:</b>	July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 47073 At DRN 157553															
01											RC2	0.4055	0.0000	0.0000	0.4055	(13,919)	-5,644.16	01 - 31	
				Temporary Relinquishment Credit - Award # 47074 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(589)	-452.94	01 - 31	
				Temporary Relinquishment Credit - Award # 47075 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 31	
				Temporary Relinquishment Credit - Award # 47078 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,860)	-1,430.34	01 - 31	
				Temporary Relinquishment Credit - Award # 47078 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,828)	-4,481.73	01 - 31	
				Temporary Relinquishment Credit - Award # 47080 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
				Temporary Relinquishment Credit - Award # 47081 At DRN 241390															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,030)	-3,099.07	01 - 31	
				Temporary Relinquishment Credit - Award # 47084 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(44,733)	-34,399.68	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	August 01, 2009	<b>Invoice Total Amount:</b>	826,740.74
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000318353
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 47086 At DRN 10034																
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,917)	-16,854.17	01 - 31		
				Temporary Relinquishment Credit - Award # 47086 At DRN 314571																
01											RC2	0.7690	0.0000	0.0000	0.7690	(310)	-238.39	01 - 31		
				Temporary Relinquishment Credit - Award # 47089 At DRN 241390																
																<b>Invoice Total Amount:</b>	<b>929,738</b>	<b>826,740.74</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b>
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Nu.</b>
JEANETTE KNIGHT	P.O. BOX 203142	<b>Payee's Bank ABA Number</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
TAMPA FL 33602		<b>Contact Phone:</b> 713-989-2094
<b>Payee:</b> 006924518		
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Identifier:</b> 01-70-000232-02-000 <b>Account Number:</b> 52002364
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 6035	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01											RD1	0.7690	0.0000	0.0000	0.7690	62,000	47,678.00	01 - 31		
Reservation/Demand D1																				
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31		
Temporary Relinquishment Credit - Award # 47066 At DRN 241390																				
<b>Invoice Total Amount:</b>																	0	0.00		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/30/2009 12:00 AM  
**PEOPLES GAS SYSTEM, A DIVISION OF TAMU** **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Number:**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Payee:** Houston TX 77216-3142 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** August 01, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 105988 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Total Amount:** 12,570.50  
**Invoice Identifier:** 01-90-000-232-02-000 000318246  
**Account Number:** 52002364

**Begin Transaction Date:** July 01, 2009 **End Transaction Date:** July 31, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	31,000	12,570.50	01 - 31	
Reservation/Demand D1																			

**Invoice Total Amount:** 31,000 **12,570.50**

AL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 08/01/2009 10:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-90-000-232-02-000	000318205
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	

*Handwritten initials/signature*

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 45865 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	93,000	37,711.50	01 - 31	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(24,999)	-10,137.10	13 - 17	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(17,494)	-7,093.82	23 - 27	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	01 - 01	
01				Temporary Relinquishment Credit - Award # 45884 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(15,962)	-6,472.59	03 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*Handwritten mark*





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2084

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$181,803.48
<b>Invoice Identifier:</b>	000318205
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,955)	-1,603.75	09 - 09	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,000)	-10,137.50	13 - 17	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,000)	-12,165.00	22 - 27	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	29 - 29	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,000)	-2,027.50	31 - 31	
	Temporary Relinquishment Credit - Award # 45884 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	01 - 01	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,893)	-3,200.61	03 - 05	
	Temporary Relinquishment Credit - Award # 45884 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,000)	-8,110.00	13 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

92



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> \$181,803.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318205
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,989)	-10,944.04	21	27
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,999)	-1,621.60	29	29
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,947)	-789.51	31	31
				Temporary Relinquishment Credit - Award # 45884 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(40,000)	-16,220.00	13	17
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,122)	-18,296.97	21	27
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,357)	-1,766.76	29	29
				Temporary Relinquishment Credit - Award # 45884 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01	01
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(939)	-380.77	03	03

22

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009	<b>Invoice Total Amount:</b> \$181,803.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000318205
<b>Svc Req K:</b> 107974	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 08/11/2009
<b>Begin Transaction Date:</b> July 01, 2009	<b>End Transaction Date:</b> July 31, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,000)	-6,082.50	13 - 17		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,000)	-7,299.00	22 - 27		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	29 - 29		
				Temporary Relinquishment Credit - Award # 45884 At DRN 32606																
																<b>Invoice Total Amount:</b>	<b>448,344</b>	<b>181,803.48</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> -----
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
<b>Remit Addr:</b> P.O. BOX 203142		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
	Houston TX 77216-3142	<b>Contact Name:</b> MARION COLLINS
<b>Payee:</b> 006924518		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-40-000-232-02-000	000318179
<b>Account Number:</b>	52002364

*Handwritten initials: JD*

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,079	10,169.54	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	9,207	3,733.44	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	18,290	7,416.60	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	961	389.69	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,418	980.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	44,082	17,875.25	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	24,242	9,830.13	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 46928 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	54,715	22,186.93	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	41,168	16,693.62	01 - 31	

*Handwritten initials: bcl*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 07/30/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION SCHEIDT <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> August 01, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	172,937.70
<b>Invoice Identifier:</b>	000318173
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	08/11/2009

**Begin Transaction Date:** July 01, 2009      **End Transaction Date:** July 31, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 337605																				
01											R3A	0.3855	0.0200	0.0000	0.4055	22,258	9,025.62	01 - 31		
Temporary Acquisition Reservation Charge - Award # 46928 At DRN 9906																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,418)	-980.50	01 - 31		
Temporary Relinquishment Credit - Award # 46987 At DRN 23703																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,082)	-17,875.25	01 - 31		
Temporary Relinquishment Credit - Award # 46987 At DRN 24662																				
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,048)	-6,507.87	01 - 31		
Temporary Relinquishment Credit - Award # 46987 At DRN 337605																				
																<b>Invoice Total Amount:</b>	179,871	72,937.70		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JULY 2009

07-Aug-09

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2009..xls]Jul08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jun'09	Accrual-Comm.	(940,578)	3.71700	(3,496,128.43)
2	Jul'09	Accrual-Comm.	(428,183)	3.35200	(1,435,269.42)
3	<b>GRAND TOTAL</b>		<b>(1,368,761)</b>		<b>(4,931,397.85)</b>

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PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR July 2009

18-Aug-09

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls]July09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	1,513	\$3.48000	\$5,265.24
2	COMMODITY-PIPELINE	ACCRUED	560,376	\$0.06194	\$34,710.14
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,677,650		\$433,727.86

## PEOPLES GAS SYSTEM

07-Aug-09

## ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

## IN DEKATHERMS

FOR July 2009

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls]July09Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(28,854)	4.474	(\$129,082.16)
2	COMM.-P/L-FT	ACCRUED	733,642	\$0.02159	\$15,836.12
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	733,642	\$0.02159	\$15,836.12
7	DEMAND	ACCRUED	1,116,000	\$0.55740	\$622,061.50
8	TOTAL	ACCRUED	1,820,788		\$508,815.46



PEOPLES GAS SYSTEM  
 ACCRUED CITY OF SUNRISE COSTS PAYABLE  
 FOR July 2009  
 IN Therms

06-Aug-09

H:\GAS\_ACCT\PGA\City of Sunrise Gas CostsPayable-for Calendar Year 2009.xls\Jul09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	City Of Sunrise	ACCRUAL	July'09	6,488	0.61156	\$3,967.83
2	GRAND TOTAL	ACCRUAL	July'09	6,488		\$3,967.83

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Jul 7 2009

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jun 29 2009	Jul 29 2009	\$2,139.84
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$2,646.33	-\$2,646.33	\$0.00	\$0.00	\$0.00	\$2,139.84

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	OLDR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	9322486	05/28/09-06/29/09	32	192100	188612	3488	GAS	2139.84	
TOTAL GAS USED							3488		
							TOTAL CURRENT CHARGES	2139.84	
							UNPAID BALANCE	0.00	
							TOTAL AMOUNT DUE	2139.84	

CURRENT CHARGES PAST DUE AFTER Jul 29 2009

CO 1 VENDOR 1007582  
INVOICE 10001-74500 Jul 09  
POB SP51189-09 DUE 7-16  
ATT \_\_\_\_\_ ENT JB

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	4238	28	3488	32

Your Timely Payment is Appreciated.

**MESSAGES**

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351. Alternatively, Public Service, the authorization agreement may be obtained from the City's website at [www.sunrisefl.gov](http://www.sunrisefl.gov), by calling Public Service at (954) 746-3232 or visiting any of our three service locations.

**CUSTOMER UTILITY PAYMENT COUPON**



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jun 29 2009	Jul 29 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$2,139.84	\$2,139.84

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1559 1 MB 0.382  
PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN52886  
SU 1GRP-1650-T:8  
001559

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000010001 000074500 000213984 4

35

PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-3232  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Jul 14 2009

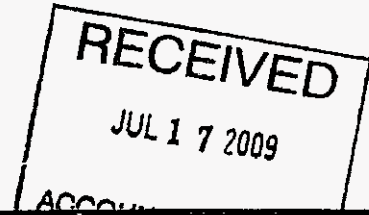
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Jul 9 2009	Aug 5 2009	\$2,761.71	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,646.79	-\$3,646.79	\$0.00	\$0.00	\$0.00	\$2,761.71

METER READING INFORMATION						CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	06/05/09-07/09/09	34	8740	4210	4530	GAS	2761.71
TOTAL GAS USED							4530	
VENDOR 1007582 INVOICE 132663-128434 Jul 09 PO SP51189-09 DUE 7-23 ATT ENT							TOTAL CURRENT CHARGES 2761.71 UNPAID BALANCE 0.00 TOTAL AMOUNT DUE 2761.71  CURRENT CHARGES PAST DUE AFTER Aug 5 2009	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	11022	29	4530	34

Your Timely Payment is Appreciated.



MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at [www.sunrisefl.gov](http://www.sunrisefl.gov), by calling Public Service at (954)746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jul 9 2009	Aug 5 2009	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$2,761.71	\$2,761.71

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

1756 1 MB 0.382



PEOPLES GAS  
ACCTS PAYABLE DEPT SP51189-09  
PO BOX 2562  
TAMPA FL 33601-2562

SUN29144  
SU.1GRP-1784-T:7  
001756



CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

000132663 000128434 000276171 7

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**CENTRAL FLORIDA GAS COMPANY**  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.  
 WINTER HAVEN, FLORIDA 33882  
 Telephone: (863) 293-2125



People's Gas System  
 Attention: Edward Elliot  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 7/7/2009  
 Account No: 30-176

**BILLING PERIOD:** 6/1/2009 THROUGH 6/30/2009

	Rate Schedule				
Central Florida Gas Pool Manager Fee					
Current Month Imbalance	Scheduled	Measured	Imbalance		
	1,000 ✓	409 ✓	(591) th x	\$ 0.27789	\$ (164.24)
Misc Adjustments (See Below)		<u>Therms</u>	th x	\$ -	
Alert Day Charges			- th x	\$ -	\$ -
Meter Adjustment Volumes			- th x	\$ -	\$ -
OBA Disposition					
<b>CURRENT MONTH'S TOTAL:</b>					<b>\$ (164.24)</b>

Explanation of Misc Adjustments:

PRIOR BALANCE: \$ -

TOTAL AMOUNT DUE: *2100-1* \$ (164.24)

TERMS: PAYMENT DUE IN FULL BY: **7/27/2009**

PLEASE MAKE CHECKS PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY  
 P.O. BOX 960  
 WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

*37*

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR JULY 2009  
 IN DTH'S

07-Aug-09

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2009.xls]Jul08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	JUL'09	23,250	1.40000	\$32,550.00
2						
3	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>23,250</b>		<b>\$32,550.00</b>



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 06/10/09

Invoice #: 197

Service Period: THROUGH MAY 31, 2009

Due Date: 06/25/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	106	\$ 5.71	\$ <u>605.26</u>

# 01-90-000-804-02-00-0

ok To Pay

Ed Elliott

CE 7/17/09



# Okaloosa Gas District

## UTILITY BILL

Customer: PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 07/10/09

Invoice #: 198

Service Period: THROUGH JUNE 30, 2009

Due Date: 07/27/09

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	286	\$ 6.00	\$ 1,716.00

# 01-90-000-~~804~~-02-00-0

ok To Pay

Ed Elliott *[Signature]* 7/17/09

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR July 2009  
 IN DTH'S

07-Aug-09

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]July'09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Jul-09	0		\$54,223.00
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$54,223.00</b>

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PEOPLES GAS SYSTEM  
 ACCRUED BAYSIDE IMBALANCE COSTS PAYABLE (Receivable)  
 FOR July 2009  
 IN DTH'S

07-Aug-09

H:\GAS\_ACCT\PGA\Bayside Imbalance Costs Payable-for Calendar Year 2009.xls]July09est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	July'09	1,534	4.00774	\$6,147.87
2	GRAND TOTAL	ACCRUAL		1,534		\$6,147.87

42



Position Summary Detail Report

RMS Process Date:06/29/2009-Run Date:06/29/2009 08:52:31 AM

200907 200907

Basis Point: ALL Strategy: ALL  
Deal Type: ALL Enterprise: ALL  
Portfolio: ALL  
Profit Center: TEC-PGS-DV  
Commodity: ALL

Company Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comm
<b>4H</b>															
<b>HENRY/HUB</b>															
<b>200907</b>															
<b>SWPS</b>															
IPP	13482	02-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$8.01000	\$0.00000	\$3.94900	\$0.00000	(\$4.06100)	(\$203,050)	\$0
IM	13559	11-SEP-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$7.80000	\$0.00000	\$3.94900	\$0.00000	(\$3.85100)	(\$192,550)	\$0
ICG	13764	07-JUL-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$11.76000	\$0.00000	\$3.94900	\$0.00000	(\$7.81100)	(\$390,550)	\$0
Trclays	13850	29-AUG-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$8.78000	\$0.00000	\$3.94900	\$0.00000	(\$4.83100)	(\$241,550)	\$0
CS	13863	04-SEP-08	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	5.0	\$8.23000	\$0.00000	\$3.94900	\$0.00000	(\$4.28100)	(\$214,050)	\$0
IM	13916	13-NOV-08	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	10.0	\$6.80000	\$0.00000	\$3.94900	\$0.00000	(\$2.85100)	(\$285,100)	\$0
ann	13987	22-JAN-09	P	NG	TEC-PGS-DV-OTC Swaps		120,000.00	12.0	\$5.02000	\$0.00000	\$3.94900	\$0.00000	(\$1.07100)	(\$128,520)	\$0
IB	14015	16-APR-09	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	15.0	\$3.88500	\$0.00000	\$3.94900	\$0.00000	\$0.06400	<u>\$9,600</u>	\$0
							<u>620,000</u>	<u>62.0</u>						<u>(\$1,645,770)</u>	
								<u>62.0</u>						<u>(\$1,645,770)</u>	
								<u>62.0</u>						<u>(\$1,645,770)</u>	
								<u>62.0</u>						<u>(\$1,645,770)</u>	

Contracts

ok  
Ed Elliott  
  
6/29/09

1/3

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2009

07-Aug-09

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]July09act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	1,098,098	0.031	\$34,041.04
2	FTS-1-NO NOTICE	ACCRUED	(248,554)	0.031	(\$7,705.17)
3	TOTAL FTS-1	ACCRUED	849,544		\$26,335.87
4	FTS-2-USAGE	ACCRUED	830,914	0.004262	\$3,541.77
5	GRAND TOTAL	ACCRUED	1,680,458		\$29,877.64

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PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR July 2009

07-Aug-09

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009..xls]July09Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(471)	0.40550	(\$190.99)
2	TOTAL		(471)		(\$190.99)

45

**PEOPLES GAS SYSTEM  
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
July-09  
SWING SERVICE-DEMAND**

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CHEVRON	1,550,000.0	0.00300	\$4,650.00
2	EAGLE	1,550,000.0	0.00100	\$1,550.00
3	EAGLE	1,550,000.0	0.00175	\$2,712.50
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	<b>TOTAL:</b>	<b>4,650,000.0</b>		<b>\$8,912.50</b>

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Rundate: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: BG Energy Merchants, LLC</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-07</b>											
01-JUL-09	01-JUL-09	G 54702	487860	FL FIRM	15,000	MMBTU	MKJPC	\$3.88000	F	15,000	\$58,200.00
02-JUL-09	02-JUL-09	G 54721	487860	FL FIRM	15,000	MMBTU	MKJPC	\$3.85000	F	15,000	\$57,750.00
23-JUL-09	23-JUL-09	G 54942	487860	FL FIRM	15,000	MMBTU	MKJPC	\$4.05000	F	15,000	\$60,750.00
25-JUL-09	27-JUL-09	G 54989	487860	FL FIRM	10,000	MMBTU	MKJPC	\$4.50000	F	30,000	\$135,000.00
<b>2009-07Total:</b>										75,000	\$311,700.00
<b>FGTTTotal:</b>										75,000	\$311,700.00
<b>BG Energy Merchants, LLC Total:</b>										75,000	\$311,700.00
<b>Company: BP Energy Company</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-07</b>											
17-JUL-09	17-JUL-09	G 54848	8205175	MS FIRM	6,950	MMBTU	MKSJR	\$3.35000	F	6,950	\$23,282.50
<b>2009-07Total:</b>										6,950	\$23,282.50
<b>GulfstreamTotal:</b>										6,950	\$23,282.50
<b>Pipeline: SNG</b>											
<b>Month: 2009-07</b>											
01-JAN-09	31-DEC-09	G 47245	050075	LA FIRM	10,391	MMBTU	MKJPC	\$3.67000	I	322,121	\$1,182,184.07
01-JAN-09	31-DEC-09	G 47246	050070	LA FIRM	2,671	MMBTU	MKJPC	\$3.67000	I	82,801	\$303,879.67
<b>2009-07Total:</b>										404,922	\$1,486,063.74
<b>SNGTotal:</b>										404,922	\$1,486,063.74
<b>BP Energy Company Total:</b>										411,872	\$1,509,346.24
<b>Company: Chevron Natural Gas</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2009-07</b>											
01-JUL-09	31-JUL-09	G 54679	716	AL FIRM	14,425	MMBTU	MKJPC	\$4.16500	I	447,175	\$1,862,483.96
01-JUL-09	31-JUL-09	G 54679	302230	AL FIRM	0	MMBTU	MKJPC	\$4.16500	I	0	\$0.00
<b>2009-07Total:</b>										447,175	\$1,862,483.96
<b>FGTTTotal:</b>										447,175	\$1,862,483.96
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-07</b>											
01-JUL-09	31-JUL-09	G 54679	8205171	FL FIRM	484	MMBTU	MKJPC	\$4.16500	I	15,000	\$62,475.00
01-JUL-09	01-JUL-09	G 54697	8205175	MS FIRM	5,200	MMBTU	MKJPC	\$3.73000	F	5,200	\$19,396.00
01-JUL-09	01-JUL-09	G 54697	8205171	FL FIRM	5,200	MMBTU	MKJPC	\$3.73000	F	5,200	\$19,396.00
02-JUL-09	02-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.65000	I	5,000	\$18,250.00
10-JUL-09	10-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.47500	I	5,000	\$17,375.00
10-JUL-09	10-JUL-09	G 54788	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.45000	F	5,000	\$17,250.00
11-JUL-09	11-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.30000	I	5,000	\$16,500.00
11-JUL-09	13-JUL-09	G 54803	8205175	MS FIRM	3,563	MMBTU	MKJPC	\$3.29500	I	10,688	\$35,216.96
12-JUL-09	12-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.30000	I	5,000	\$16,500.00
13-JUL-09	13-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.30000	I	5,000	\$16,500.00
18-JUL-09	18-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.49500	I	5,000	\$17,475.00
19-JUL-09	19-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.49500	I	5,000	\$17,475.00
20-JUL-09	20-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.49500	I	5,000	\$17,475.00
21-JUL-09	21-JUL-09	G 54892	8205175	MS FIRM	1,487	MMBTU	MKJPC	\$3.56500	I	1,487	\$5,301.16
22-JUL-09	22-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.55000	I	5,000	\$17,750.00



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Rndate: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company: Chevron Natural Gas</b>											
<b>Pipeline: Gulfstream</b>											
<b>Month: 2009-07</b>											
22-JUL-09	22-JUL-09	G 54908	8205175	MS FIRM	7,443	MMBTU	MKJPC	\$3.55000	I	7,443	\$26,422.65
23-JUL-09	23-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.57500	I	5,000	\$17,875.00
24-JUL-09	24-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.80500	I	5,000	\$19,025.00
24-JUL-09	24-JUL-09	G 54961	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$3.81500	I	10,000	\$38,150.00
25-JUL-09	25-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.50000	I	5,000	\$17,500.00
25-JUL-09	27-JUL-09	G 54982	8205175	MS FIRM	10,000	MMBTU	MKJPC	\$3.51000	I	30,000	\$105,300.00
25-JUL-09	27-JUL-09	G 54982	8205179	AL FIRM	4,894	MMBTU	MKJPC	\$3.51000	I	14,681	\$51,530.31
26-JUL-09	26-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.50000	I	5,000	\$17,500.00
27-JUL-09	27-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.50000	I	5,000	\$17,500.00
28-JUL-09	28-JUL-09	G 55083	8205164	AL FIRM	2,874	MMBTU	MKJPC	\$3.60000	F	2,874	\$10,346.40
29-JUL-09	29-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.56500	I	5,000	\$17,825.00
29-JUL-09	29-JUL-09	G 55062	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.59000	F	5,000	\$17,950.00
30-JUL-09	30-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.48500	I	5,000	\$17,425.00
31-JUL-09	31-JUL-09	G 53941	8205175	MS FIRM	5,000	MMBTU	MKJPC	\$3.40500	I	5,000	\$17,025.00
31-JUL-09	31-JUL-09	G 55123	8205175	MS FIRM	2,100	MMBTU	MKJPC	\$3.40000	F	2,100	\$7,140.00
<b>2009-07Total:</b>										<b>199,673</b>	<b>\$712,849.48</b>
<b>GulfstreamTotal:</b>										<b>199,673</b>	<b>\$712,849.48</b>
<b>Chevron Natural Gas Total:</b>										<b>646,848</b>	<b>\$2,575,333.44</b>

**Company: Crosstex Gulf Coast Marketing, LTD.**

**Pipeline: FGT**

**Month: 2009-07**

02-JUL-09	02-JUL-09	G 54720	337605	TX FIRM	755	MMBTU	MKJPC	\$3.63000	F	755	\$2,740.65
10-JUL-09	10-JUL-09	G 54783	337605	TX FIRM	755	MMBTU	MKJPC	\$3.40000	F	755	\$2,567.00
11-JUL-09	13-JUL-09	G 54805	337605	TX FIRM	755	MMBTU	MKJPC	\$3.25000	F	2,265	\$7,361.25
14-JUL-09	14-JUL-09	G 54816	337605	TX FIRM	755	MMBTU	MKJPC	\$3.19000	F	755	\$2,408.45
22-JUL-09	22-JUL-09	G 54906	337605	TX FIRM	737	MMBTU	MKJPC	\$3.50000	F	737	\$2,579.50
23-JUL-09	23-JUL-09	G 54933	337605	TX FIRM	753	MMBTU	MKJPC	\$3.52000	F	753	\$2,650.56
24-JUL-09	24-JUL-09	G 54962	337605	TX FIRM	0	MMBTU	MKJPC	\$3.68000	F	0	\$0.00
25-JUL-09	27-JUL-09	G 54983	337605	TX FIRM	754	MMBTU	MKJPC	\$3.35000	F	2,261	\$7,574.35
28-JUL-09	28-JUL-09	G 55026	337605	TX FIRM	755	MMBTU	MKJPC	\$3.45000	F	755	\$2,604.75
29-JUL-09	29-JUL-09	G 55060	337605	TX FIRM	755	MMBTU	MKJPC	\$3.48000	F	755	\$2,627.40
30-JUL-09	30-JUL-09	G 55089	337605	TX FIRM	702	MMBTU	MKJPC	\$3.42000	F	702	\$2,400.84
31-JUL-09	31-JUL-09	G 55115	337605	TX FIRM	729	MMBTU	MKJPC	\$3.35000	F	729	\$2,442.15

**2009-07Total: 11,222 \$37,956.90**

**FGTTTotal: 11,222 \$37,956.90**

**Crosstex Gulf Coast Marketing, LTD. Total: 11,222 \$37,956.90**

**Company: Enbridge Marketing (U.S.) L.P.**

**Pipeline: FGT**

**Month: 2009-07**

07-JUL-09	07-JUL-09	G 54738	716	AL INTERR	2,200	MMBTU	MKSJR	\$3.30000	F	2,200	\$7,260.00
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**2009-07Total: 2,200 \$7,260.00**

**FGTTTotal: 2,200 \$7,260.00**

**Pipeline: Gulfstream**

**Month: 2009-07**

17-JUL-09	17-JUL-09	G 54849	8205175	MS FIRM	3,971	MMBTU	MKSJR	\$3.35000	F	3,971	\$13,302.85
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**2009-07Total: 3,971 \$13,302.85**

**GulfstreamTotal: 3,971 \$13,302.85**

**Pipeline: SNG**

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# Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2009- Rundate: 08/06/2009 08:10:22 AM

Profit Center: COMBINED

Trader: ALL

07/01/2009 - 07/31/2009

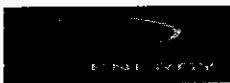
<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company: Enbridge Marketing (U.S.) L.P.</b>													
<b>Pipeline: SNG</b>													
<b>Month: 2009-07</b>													
03-JUL-09	06-JUL-09	G	54732	ANY	FL	FIRM	11,999	MMBTU	MKJPC	\$3.48000	F	47,996	\$167,026.08
<b>2009-07Total:</b>											47,996	\$167,026.08	
<b>SNGTotal:</b>											47,996	\$167,026.08	
<b>Enbridge Marketing (U.S.) L.P. Total:</b>											54,167	\$187,588.93	
<b>Company: Eni Petroleum US LLC</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-07</b>													
01-JUL-09	31-JUL-09	G	54680	255278	AL	FIRM	2,633	MMBTU	MKJPC	\$4.19000	I	81,627	\$342,017.13
01-JUL-09	31-JUL-09	G	54681	255278	AL	FIRM	1,496	MMBTU	MKJPC	\$3.48002	I	46,380	\$161,403.35
01-JUL-09	31-JUL-09	G	54681	302230	AL	FIRM	0	MMBTU	MKJPC	\$3.47548	I	0	\$0.00
01-JUL-09	31-JUL-09	G	54682	241390	MS	FIRM	2,238	MMBTU	MKJPC	\$4.19000	I	69,367	\$290,647.73
01-JUL-09	31-JUL-09	G	54684	241390	MS	FIRM	912	MMBTU	MKJPC	\$3.52300	I	28,271	\$99,598.65
01-JUL-09	31-JUL-09	G	54684	255278	AL	FIRM	0	MMBTU	MKJPC	\$3.39500	I	0	\$0.00
<b>2009-07Total:</b>											225,645	\$893,666.86	
<b>FGTTotal:</b>											225,645	\$893,666.86	
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-07</b>													
01-JUL-09	31-JUL-09	G	54680	8205171	FL	FIRM	0	MMBTU	MKJPC	\$4.19000	I	0	\$0.00
01-JUL-09	31-JUL-09	G	54681	8205171	FL	FIRM	19	MMBTU	MKJPC	\$3.40500	I	574	\$1,954.47
01-JUL-09	31-JUL-09	G	54682	8205175	MS	FIRM	0	MMBTU	MKJPC	\$4.19000	I	0	\$0.00
01-JUL-09	31-JUL-09	G	54684	8205175	MS	FIRM	0	MMBTU	MKJPC	\$3.47548	I	0	\$0.00
<b>2009-07Total:</b>											574	\$1,954.47	
<b>GulfstreamTotal:</b>											574	\$1,954.47	
<b>Eni Petroleum US LLC Total:</b>											226,219	\$895,621.33	
<b>Company: Enterprise Products Operating LLC</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2009-07</b>													
01-JUL-09	31-JUL-09	G	53920	847818	FL	FIRM	4,986	MMBTU	MKJPC	\$3.75900	I	154,554	\$580,968.49
<b>2009-07Total:</b>											154,554	\$580,968.49	
<b>FGTTotal:</b>											154,554	\$580,968.49	
<b>Enterprise Products Operating LLC Total:</b>											154,554	\$580,968.49	
<b>Company: ExxonMobil Gas &amp; Power Marketing Company</b>													
<b>Pipeline: Gulfstream</b>													
<b>Month: 2009-07</b>													
02-JUL-09	02-JUL-09	G	54716	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$3.64000	I	10,000	\$36,400.00
03-JUL-09	06-JUL-09	G	54729	8205171	FL	FIRM	4,987	MMBTU	MKJPC	\$3.48000	I	19,949	\$69,422.52
09-JUL-09	09-JUL-09	G	54764	8205178	AL	FIRM	5,000	MMBTU	MKSJR	\$3.29000	F	5,000	\$16,450.00
10-JUL-09	10-JUL-09	G	54784	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$3.46500	I	5,000	\$17,325.00
14-JUL-09	14-JUL-09	G	54815	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$3.24000	I	10,000	\$32,400.00
15-JUL-09	15-JUL-09	G	54826	8205171	FL	FIRM	15,000	MMBTU	MKJPC	\$3.38500	I	15,000	\$50,775.00
21-JUL-09	21-JUL-09	G	54884	8205171	FL	FIRM	15,000	MMBTU	MKJPC	\$3.56000	I	15,000	\$53,400.00
22-JUL-09	22-JUL-09	G	54905	8205175	MS	FIRM	15,000	MMBTU	MKJPC	\$3.54000	I	15,000	\$53,100.00
23-JUL-09	23-JUL-09	G	54935	8205175	MS	FIRM	14,999	MMBTU	MKJPC	\$3.57000	I	14,999	\$53,546.43
24-JUL-09	24-JUL-09	G	54964	8205171	FL	FIRM	15,000	MMBTU	MKJPC	\$3.80500	I	15,000	\$57,075.00
25-JUL-09	27-JUL-09	G	54984	8205171	FL	FIRM	10,000	MMBTU	MKJPC	\$3.50000	I	30,000	\$105,000.00
28-JUL-09	28-JUL-09	G	55025	8205171	FL	FIRM	15,000	MMBTU	MKJPC	\$3.54500	I	15,000	\$53,175.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2009- Rundate: 08/06/2009 08:10:22 AM

Profit Center: COMBINED

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> ExxonMobil Gas & Power Marketing Company											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
29-JUL-09	29-JUL-09	G 55059	8205175	MS FIRM	5,000	MMBTU MKJPC		\$3.55500	I	5,000	\$17,775.00
31-JUL-09	31-JUL-09	G 55111	8205171	FL FIRM	15,000	MMBTU MKJPC		\$3.39500	I	15,000	\$50,925.00
<b>2009-07Total:</b>										189,948	\$666,768.95
<b>GulfstreamTotal:</b>										189,948	\$666,768.95
<b>ExxonMobil Gas &amp; Power Marketing Company Total:</b>										189,948	\$666,768.95
<b>Company:</b> Florida Gas Utility											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
01-JUL-09	01-JUL-09	G 54703	109191	FL FIRM	3,863	MMBTU MKJPC		\$4.20000	F	3,863	\$16,224.60
01-JUL-09	01-JUL-09	G 54703	3158	FL FIRM	2,049	MMBTU MKJPC		\$4.20000	F	2,049	\$8,605.80
<b>2009-07Total:</b>										5,912	\$24,830.40
<b>FGTTotal:</b>										5,912	\$24,830.40
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
28-JUL-09	28-JUL-09	G 55082	8205175	MS FIRM	4,228	MMBTU MKJPC		\$3.70000	F	4,228	\$15,643.60
<b>2009-07Total:</b>										4,228	\$15,643.60
<b>GulfstreamTotal:</b>										4,228	\$15,643.60
<b>Florida Gas Utility Total:</b>										10,140	\$40,474.00
<b>Company:</b> Florida Power & Light Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
22-JUL-09	31-JUL-09	G 54915	716	AL FIRM	3,111	MMBTU MKJPC		\$3.53400	I	31,110	\$109,942.77
<b>2009-07Total:</b>										31,110	\$109,942.77
<b>FGTTotal:</b>										31,110	\$109,942.77
<b>Florida Power &amp; Light Company Total:</b>										31,110	\$109,942.77
<b>Company:</b> Gavilon, LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
01-JUL-09	01-JUL-09	G 54698	314571	LA FIRM	2,304	MMBTU MKJPC		\$3.72500	I	2,304	\$8,582.40
01-JUL-09	01-JUL-09	G 54700	179851	LA FIRM	0	MMBTU MKJPC		\$3.72500	I	0	\$0.00
02-JUL-09	31-JUL-09	G 54706	314571	LA FIRM	2,602	MMBTU MKJPC		\$3.75000	F	78,050	\$292,687.50
02-JUL-09	31-JUL-09	G 54706	179851	LA FIRM	0	MMBTU MKJPC		\$3.75000	F	0	\$0.00
18-JUL-09	20-JUL-09	G 54875	179851	LA FIRM	1,506	MMBTU MKJPC		\$3.39500	F	4,518	\$15,338.61
18-JUL-09	20-JUL-09	G 54875	314571	LA FIRM	3,494	MMBTU MKJPC		\$3.39500	F	10,482	\$35,586.39
28-JUL-09	28-JUL-09	G 55030	179851	LA FIRM	5,000	MMBTU MKJPC		\$3.49000	F	5,000	\$17,450.00
<b>2009-07Total:</b>										100,354	\$369,644.90
<b>FGTTotal:</b>										100,354	\$369,644.90
<b>Gavilon, LLC Total:</b>										100,354	\$369,644.90
<b>Company:</b> Iberdrola Renewables, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Runday: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Iberdrola Renewables, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
03-JUL-09	31-JUL-09	G	54728	32606	LA FIRM	1,803	MMBTU MKJPC	\$3.62000	F	52,299	\$189,322.38
10-JUL-09	10-JUL-09	G	54785	23703	TX FIRM	4,000	MMBTU MKJPC	\$3.39000	F	4,000	\$13,560.00
22-JUL-09	22-JUL-09	G	54910	23703	TX FIRM	3,747	MMBTU MKJPC	\$3.49000	F	3,747	\$13,077.03
23-JUL-09	23-JUL-09	G	54946	12740	MS FIRM	1,589	MMBTU MKJPC	\$3.58000	F	1,589	\$5,688.62
<b>2009-07Total:</b>										61,635	\$221,648.03
<b>FGTTTotal:</b>										61,635	\$221,648.03
<b>Iberdrola Renewables, Inc. Total:</b>										61,635	\$221,648.03
<b>Company:</b> Interconn Resources, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
18-JUL-09	20-JUL-09	G	54874	2988	FL FIRM	1,500	MMBTU MKJPC	\$3.56000	F	4,500	\$16,020.00
18-JUL-09	20-JUL-09	G	54874	39028	FL FIRM	500	MMBTU MKJPC	\$3.56000	F	1,500	\$5,340.00
21-JUL-09	27-JUL-09	G	54877	2988	FL FIRM	1,023	MMBTU MKJPC	\$3.80980	I	7,163	\$27,289.62
28-JUL-09	28-JUL-09	G	55028	2988	FL FIRM	2,500	MMBTU MKJPC	\$3.79500	I	2,500	\$9,487.50
<b>2009-07Total:</b>										15,663	\$58,137.12
<b>FGTTTotal:</b>										15,663	\$58,137.12
<b>Interconn Resources, Inc. Total:</b>										15,663	\$58,137.12
<b>Company:</b> JPMorgan Ventures Energy Corporation											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
07-JUL-09	07-JUL-09	G	54740	716	AL INTERR	5,800	MMBTU MKSJR	\$3.30000	F	5,800	\$19,140.00
09-JUL-09	09-JUL-09	G	54769	716	AL INTERR	10,000	MMBTU MKSJR	\$3.40000	F	10,000	\$34,000.00
15-JUL-09	15-JUL-09	G	54827	716	AL FIRM	5,755	MMBTU MKJPC	\$3.39000	F	5,755	\$19,509.45
15-JUL-09	15-JUL-09	G	54834	716	AL FIRM	10,554	MMBTU MKJPC	\$3.41000	F	10,554	\$35,989.14
24-JUL-09	24-JUL-09	G	54980	716	AL FIRM	4,929	MMBTU MKJPC	\$3.81000	F	4,929	\$18,779.49
25-JUL-09	27-JUL-09	G	54998	716	AL FIRM	5,000	MMBTU MKJPC	\$3.48000	F	15,000	\$52,200.00
<b>2009-07Total:</b>										52,038	\$179,618.08
<b>FGTTTotal:</b>										52,038	\$179,618.08
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
08-JUL-09	08-JUL-09	G	54746	8205175	MS FIRM	10,000	MMBTU MKSJR	\$3.39000	F	10,000	\$33,900.00
16-JUL-09	16-JUL-09	G	54847	8205175	MS FIRM	5,319	MMBTU MKSJR	\$3.45000	F	5,319	\$18,350.55
17-JUL-09	17-JUL-09	G	54850	8205175	MS FIRM	4,157	MMBTU MKSJR	\$3.40000	F	4,157	\$14,133.80
18-JUL-09	20-JUL-09	G	54872	8205175	MS FIRM	10,000	MMBTU MKJPC	\$3.47000	F	30,000	\$104,100.00
30-JUL-09	30-JUL-09	G	55094	8205175	MS FIRM	12,000	MMBTU MKJPC	\$3.50000	F	12,000	\$42,000.00
30-JUL-09	30-JUL-09	G	55112	8205175	MS FIRM	3,254	MMBTU MKJPC	\$3.57000	F	3,254	\$11,616.78
<b>2009-07Total:</b>										64,730	\$224,101.13
<b>GulfstreamTotal:</b>										64,730	\$224,101.13
<b>JPMorgan Ventures Energy Corporation Total:</b>										116,768	\$403,719.21
<b>Company:</b> Lakeland, City of											
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
13-JUL-09	13-JUL-09	G	54800	8205193	FL FIRM	12,000	MMBTU MKJPC	\$3.70000	F	12,000	\$44,400.00
<b>2009-07Total:</b>										12,000	\$44,400.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2009- Rupdate: 08/06/2009 08:10:22 AM

Profit Center: COMBINED

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company:</b> Lakeland, City of												
<b>Pipeline:</b> Gulfstream												
										GulfstreamTotal:	12,000	\$44,400.00
										Lakeland, City of Total:	12,000	\$44,400.00
<b>Company:</b> Louis Dreyfus Energy Services L.P.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-07												
03-JUL-09	06-JUL-09	G	54731	7995	LA FIRM	0	MMBTU MKJPC	\$3.46000	F	0	\$0.00	
03-JUL-09	06-JUL-09	G	54731	179851	LA FIRM	3,938	MMBTU MKJPC	\$3.46000	F	15,750	\$54,495.00	
07-JUL-09	07-JUL-09	G	54739	716	AL INTERR	2,000	MMBTU MKSJR	\$3.30000	F	2,000	\$6,600.00	
										2009-07Total:	17,750	\$61,095.00
										FGTTotal:	17,750	\$61,095.00
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-07												
09-JUL-09	09-JUL-09	G	54765	8205175	MS FIRM	4,000	MMBTU MKSJR	\$3.31000	F	4,000	\$13,240.00	
										2009-07Total:	4,000	\$13,240.00
										GulfstreamTotal:	4,000	\$13,240.00
										Louis Dreyfus Energy Services L.P. Total:	21,750	\$74,335.00
<b>Company:</b> Macquarie Cook Energy, LLC												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2009-07												
07-JUL-09	07-JUL-09	G	54737	8205175	MS INTERR	10,000	MMBTU MKSJR	\$3.34000	F	10,000	\$33,400.00	
09-JUL-09	09-JUL-09	G	54766	8205175	MS FIRM	2,300	MMBTU MKSJR	\$3.31000	F	2,300	\$7,613.00	
16-JUL-09	16-JUL-09	G	54846	9004282	AL FIRM	10,000	MMBTU MKSJR	\$3.48000	F	10,000	\$34,800.00	
										2009-07Total:	22,300	\$75,813.00
										GulfstreamTotal:	22,300	\$75,813.00
<b>Pipeline:</b> SNG												
<b>Month:</b> 2009-07												
01-JUL-09	01-JUL-09	G	54701	ANY	FL FIRM	3,000	MMBTU MKJPC	\$3.69000	F	3,000	\$11,070.00	
24-JUL-09	24-JUL-09	G	54979	ANY	FL FIRM	10,000	MMBTU MKJPC	\$3.68000	F	10,000	\$36,800.00	
										2009-07Total:	13,000	\$47,870.00
										SNGTotal:	13,000	\$47,870.00
										Macquarie Cook Energy, LLC Total:	35,300	\$123,683.00
<b>Company:</b> National Fuel Marketing Co., LLC												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2009-07												
31-JUL-09	31-JUL-09	G	55121	314571	LA FIRM	3,000	MMBTU MKJPC	\$3.37000	I	3,000	\$10,110.00	
31-JUL-09	31-JUL-09	G	55122	179851	LA FIRM	3,000	MMBTU MKJPC	\$3.37000	I	3,000	\$10,110.00	
										2009-07Total:	6,000	\$20,220.00
										FGTTotal:	6,000	\$20,220.00
										National Fuel Marketing Co., LLC Total:	6,000	\$20,220.00
<b>Company:</b> Noble Energy Marketing, Inc.												
<b>Pipeline:</b> FGT												



# Back Office Purchase/Sale Summary

RMS Process Date: 08/06/2009- Rupdate: 08/06/2009 08:10:22 AM

Profit Center: COMBINED

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Noble Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
01-JUL-09	31-JUL-09	G	53682	157740	AL FIRM	0	MMBTU MKJPC	\$4.17000	I	0	\$0.00
01-JUL-09	31-JUL-09	G	53682	255278	AL FIRM	3,986	MMBTU MKJPC	\$4.17000	I	3,986	\$16,621.62
<b>2009-07Total:</b>										3,986	\$16,621.62
<b>FGTTotal:</b>										3,986	\$16,621.62
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
01-JUL-09	31-JUL-09	G	53682	8205171	FL FIRM	6,337	MMBTU MKJPC	\$4.17000	I	196,453	\$819,209.01
<b>2009-07Total:</b>										196,453	\$819,209.01
<b>GulfstreamTotal:</b>										196,453	\$819,209.01
<b>Noble Energy Marketing, Inc. Total:</b>										200,439	\$835,830.63
<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
15-JUL-09	15-JUL-09	G	54832	32606	LA FIRM	5,177	MMBTU MKJPC	\$3.29000	F	5,177	\$17,032.33
<b>2009-07Total:</b>										5,177	\$17,032.33
<b>FGTTotal:</b>										5,177	\$17,032.33
<b>ONEOK Energy Services Company., L.P. Total:</b>										5,177	\$17,032.33
<b>Company:</b> Seminole Electric Cooperative											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
01-JUL-09	01-JUL-09	G	54705	2988	FL FIRM	15,000	MMBTU MKJPC	\$4.03500	I	15,000	\$60,525.00
02-JUL-09	02-JUL-09	G	54718	2988	FL FIRM	15,000	MMBTU MKJPC	\$3.81500	I	15,000	\$57,225.00
09-JUL-09	09-JUL-09	G	54770	2988	FL FIRM	15,000	MMBTU MKSJR	\$3.71000	I	15,000	\$55,650.00
10-JUL-09	10-JUL-09	G	54790	2988	FL FIRM	15,000	MMBTU MKJPC	\$3.80500	I	15,000	\$57,075.00
22-JUL-09	22-JUL-09	G	54922	2988	FL FIRM	3,036	MMBTU MKJPC	\$4.01500	I	3,036	\$12,189.54
23-JUL-09	23-JUL-09	G	54958	2988	FL FIRM	1,744	MMBTU MKJPC	\$4.47000	I	1,744	\$7,795.68
25-JUL-09	25-JUL-09	G	55085	2988	FL FIRM	0	MMBTU MKJPC	\$4.66500	I	0	\$0.00
30-JUL-09	30-JUL-09	G	55114	3018	FL FIRM	7,219	MMBTU MKJPC	\$4.39500	I	7,219	\$31,727.51
31-JUL-09	31-JUL-09	G	55141	2988	FL FIRM	0	MMBTU MKJPC	\$4.42500	I	0	\$0.00
<b>2009-07Total:</b>										71,999	\$282,187.73
<b>FGTTotal:</b>										71,999	\$282,187.73
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2009-07											
28-JUL-09	28-JUL-09	G	55032	8205201	FL FIRM	5,000	MMBTU MKJPC	\$3.79500	I	5,000	\$18,975.00
<b>2009-07Total:</b>										5,000	\$18,975.00
<b>GulfstreamTotal:</b>										5,000	\$18,975.00
<b>Seminole Electric Cooperative Total:</b>										76,999	\$301,162.73
<b>Company:</b> Sempra Energy Trading LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2009-07											
18-JUL-09	20-JUL-09	G	54876	716	AL FIRM	6,000	MMBTU MKJPC	\$3.44000	F	18,000	\$61,920.00
<b>2009-07Total:</b>										18,000	\$61,920.00

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Rundate: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Sempra Energy Trading LLC													
<b>Pipeline:</b> FGT													
										FGTTotal:	18,000	\$61,920.00	
										Sempra Energy Trading LLC Total:	18,000	\$61,920.00	
<b>Company:</b> Sempra Midstream Services, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
06-JUL-09	06-JUL-09	G	54735	716	AL	INTERR	10,000	MMBTU	MKSJR	\$3.55000	F	10,000	\$35,500.00
										2009-07Total:	10,000	\$35,500.00	
										FGTTotal:	10,000	\$35,500.00	
										Sempra Midstream Services, Inc. Total:	10,000	\$35,500.00	
<b>Company:</b> Sequent Energy Management													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
22-JUL-09	22-JUL-09	G	54923	241390	MS	FIRM	280	MMBTU	MKJPC	\$3.90000	F	280	\$1,092.00
23-JUL-09	23-JUL-09	G	54928	241390	MS	FIRM	851	MMBTU	MKJPC	\$3.60000	F	851	\$3,063.60
										2009-07Total:	1,131	\$4,155.60	
										FGTTotal:	1,131	\$4,155.60	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-07													
22-JUL-09	22-JUL-09	G	54923	8205175	MS	FIRM	2,820	MMBTU	MKJPC	\$3.90000	F	2,820	\$10,998.00
23-JUL-09	23-JUL-09	G	54928	8205175	MS	FIRM	9,149	MMBTU	MKJPC	\$3.60000	F	9,149	\$32,936.40
29-JUL-09	29-JUL-09	G	55058	8205175	MS	FIRM	12,000	MMBTU	MKJPC	\$3.52000	F	12,000	\$42,240.00
										2009-07Total:	23,969	\$86,174.40	
										GulfstreamTotal:	23,969	\$86,174.40	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-07													
27-JUL-09	27-JUL-09	G	54999	ANY	FL	FIRM	10,000	MMBTU	MKJPC	\$3.45000	F	10,000	\$34,500.00
										2009-07Total:	10,000	\$34,500.00	
										SNGTotal:	10,000	\$34,500.00	
										Sequent Energy Management Total:	35,100	\$124,830.00	
<b>Company:</b> Shell Energy North America (US) L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
06-JUL-09	06-JUL-09	G	54736	716	AL	INTERR	10,000	MMBTU	MKSJR	\$3.65000	F	10,000	\$36,500.00
08-JUL-09	08-JUL-09	G	54747	716	AL	INTERR	19,984	MMBTU	MKSJR	\$3.38000	F	19,984	\$67,545.92
09-JUL-09	09-JUL-09	G	54768	716	AL	INTERR	5,400	MMBTU	MKSJR	\$3.40000	F	5,400	\$18,360.00
										2009-07Total:	35,384	\$122,405.92	
										FGTTotal:	35,384	\$122,405.92	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-07													
11-JUL-09	13-JUL-09	G	54796	8205175	MS	FIRM	5,126	MMBTU	MKJPC	\$3.29000	I	15,379	\$50,596.91
14-JUL-09	14-JUL-09	G	54817	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$3.25000	F	5,000	\$16,250.00
16-JUL-09	16-JUL-09	G	54858	8205175	MS	FIRM	4,255	MMBTU	MKSJR	\$3.85000	F	4,255	\$16,381.75

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Rundate: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Shell Energy North America (US) L.P.													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-07													
										2009-07Total:	24,634	\$83,228.66	
										GulfstreamTotal:	24,634	\$83,228.66	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2009-07													
01-APR-09	31-MAR-10	G	53730	ANY	FL	FIRM	2,000	MMBTU	MKJPC	\$3.93000	I	62,000	\$243,660.00
01-APR-09	31-MAR-10	G	53731	ANY	FL	FIRM	1,000	MMBTU	MKJPC	\$3.93000	I	31,000	\$121,830.00
										2009-07Total:	93,000	\$365,490.00	
										SNGTotal:	93,000	\$365,490.00	
										Shell Energy North America (US) L.P. Total:	153,018	\$571,124.58	
<b>Company:</b> TECO Gas Services													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
03-JUL-09	31-JUL-09	G	55041	716	AL	FIRM	135	MMBTU	MKJPC	\$3.89000	F	3,913	\$15,221.57
										2009-07Total:	3,913	\$15,221.57	
										FGTTotal:	3,913	\$15,221.57	
										TECO Gas Services Total:	3,913	\$15,221.57	
<b>Company:</b> Tampa Electric Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
01-JUL-09	31-JUL-09	G	54708	32606	LA	FIRM	5,061	MMBTU	MKJPC	\$4.00000	I	156,891	\$627,564.00
01-JUL-09	31-JUL-09	G	54711	179851	LA	FIRM	2,490	MMBTU	MKJPC	\$4.00000	I	77,190	\$308,760.00
										2009-07Total:	234,081	\$936,324.00	
										FGTTotal:	234,081	\$936,324.00	
										Tampa Electric Company Total:	234,081	\$936,324.00	
<b>Company:</b> Tenaska Marketing Ventures													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2009-07													
21-JUL-09	21-JUL-09	G	54886	8205175	MS	FIRM	2,684	MMBTU	MKJPC	\$3.56000	I	2,684	\$9,555.04
30-JUL-09	30-JUL-09	G	55093	8205175	MS	FIRM	10,000	MMBTU	MKJPC	\$3.49000	F	10,000	\$34,900.00
										2009-07Total:	12,684	\$44,455.04	
										GulfstreamTotal:	12,684	\$44,455.04	
										Tenaska Marketing Ventures Total:	12,684	\$44,455.04	
<b>Company:</b> US Gypsum													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2009-07													
01-JUL-09	31-JUL-09	G	54670	2988	FL	FIRM	600	MMBTU	MKJPC	\$3.90484	I	18,600	\$72,630.00
										2009-07Total:	18,600	\$72,630.00	
										FGTTotal:	18,600	\$72,630.00	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 08/06/2009- Runday: 08/06/2009 08:10:22 AM

Trader: ALL

07/01/2009 - 07/31/2009

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
<b>Company: US Gypsum</b>												
<b>US Gypsum Total:</b>											18,600	\$72,630.00
<b>Company: Virginia Power Energy Marketing, Inc.</b>												
<b>Pipeline: FGT</b>												
<b>Month: 2009-07</b>												
01-JUL-09	31-JUL-09	G	53879	454599	LA FIRM	6,500	MMBTU MKJPC	\$3.76900	I	201,500	\$759,453.50	
01-JUL-09	01-JUL-09	G	54699	32606	LA FIRM	6,807	MMBTU MKJPC	\$3.71000	F	6,807	\$25,253.97	
02-JUL-09	02-JUL-09	G	54719	32606	LA FIRM	1,807	MMBTU MKJPC	\$3.65000	F	1,807	\$6,595.55	
10-JUL-09	10-JUL-09	G	54786	32606	LA FIRM	2,000	MMBTU MKJPC	\$3.42000	F	2,000	\$6,840.00	
10-JUL-09	10-JUL-09	G	54787	454599	LA FIRM	5,000	MMBTU MKJPC	\$3.37000	F	5,000	\$16,850.00	
16-JUL-09	16-JUL-09	G	54836	454599	LA FIRM	5,185	MMBTU MKSJR	\$3.38000	F	5,185	\$17,525.30	
21-JUL-09	21-JUL-09	G	54888	23703	TX FIRM	2,592	MMBTU MKJPC	\$3.51000	F	2,592	\$9,097.92	
22-JUL-09	22-JUL-09	G	54911	32606	LA FIRM	4,682	MMBTU MKJPC	\$3.47000	F	4,682	\$16,246.54	
22-JUL-09	22-JUL-09	G	54916	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.44500	F	3,000	\$10,335.00	
23-JUL-09	23-JUL-09	G	54937	23703	TX FIRM	3,871	MMBTU MKJPC	\$3.46000	F	3,871	\$13,393.66	
23-JUL-09	23-JUL-09	G	54939	32606	LA FIRM	3,755	MMBTU MKJPC	\$3.48000	F	3,755	\$13,067.40	
23-JUL-09	23-JUL-09	G	54941	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.43000	F	3,000	\$10,290.00	
24-JUL-09	24-JUL-09	G	54974	32606	LA FIRM	4,816	MMBTU MKJPC	\$3.70000	F	4,816	\$17,819.20	
24-JUL-09	24-JUL-09	G	54976	23703	TX FIRM	4,000	MMBTU MKJPC	\$3.66000	F	4,000	\$14,640.00	
24-JUL-09	24-JUL-09	G	54978	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.64000	F	3,000	\$10,920.00	
25-JUL-09	27-JUL-09	G	54986	23703	TX FIRM	4,000	MMBTU MKJPC	\$3.35000	F	12,000	\$40,200.00	
25-JUL-09	27-JUL-09	G	54987	32606	LA FIRM	4,042	MMBTU MKJPC	\$3.38000	F	12,125	\$40,982.50	
25-JUL-09	27-JUL-09	G	54990	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.33000	F	9,000	\$29,970.00	
28-JUL-09	28-JUL-09	G	55031	23703	TX FIRM	3,000	MMBTU MKJPC	\$3.45000	F	3,000	\$10,350.00	
29-JUL-09	29-JUL-09	G	55063	23703	TX FIRM	3,000	MMBTU MKJPC	\$3.48000	F	3,000	\$10,440.00	
29-JUL-09	29-JUL-09	G	55065	32606	LA FIRM	5,000	MMBTU MKJPC	\$3.50000	F	5,000	\$17,500.00	
30-JUL-09	30-JUL-09	G	55090	32606	LA FIRM	5,000	MMBTU MKJPC	\$3.44000	F	5,000	\$17,200.00	
30-JUL-09	30-JUL-09	G	55091	23703	TX FIRM	3,000	MMBTU MKJPC	\$3.41000	F	3,000	\$10,230.00	
30-JUL-09	30-JUL-09	G	55092	454599	LA FIRM	1,000	MMBTU MKJPC	\$3.44000	F	1,000	\$3,440.00	
31-JUL-09	31-JUL-09	G	55118	32606	LA FIRM	5,000	MMBTU MKJPC	\$3.39000	F	5,000	\$16,950.00	
31-JUL-09	31-JUL-09	G	55119	23703	TX FIRM	3,000	MMBTU MKJPC	\$3.36000	F	3,000	\$10,080.00	
31-JUL-09	31-JUL-09	G	55120	454599	LA FIRM	3,000	MMBTU MKJPC	\$3.34000	F	3,000	\$10,020.00	

2009-07Total: 319,140 \$1,165,690.54

FGTTTotal: 319,140 \$1,165,690.54

Virginia Power Energy Marketing, Inc. Total: 319,140 \$1,165,690.54

**Company: Williams Gas Marketing, Inc.**

**Pipeline: Gulfstream**

**Month: 2009-07**

16-JUL-09	16-JUL-09	G	54857	8205171	FL FIRM	8,000	MMBTU MKSJR	\$3.52000	F	8,000	\$28,160.00
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2009-07Total: 8,000 \$28,160.00

GulfstreamTotal: 8,000 \$28,160.00

Williams Gas Marketing, Inc. Total: 8,000 \$28,160.00

Tampa Electric Company Total: 3,275,701 \$12,441,369.73

ALL-COMBINED Total: 3,275,701 \$12,441,369.73

PURCHASE Total: 3,275,701 \$12,441,369.73

Grand Total: 3,275,701 \$12,441,369.73

Grand Net: 3,275,701 \$12,441,369.73

*Line - 1*

GAS PURCHASED IN THE MONTH OF : June 2009

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE	
ANADARKO	COST	\$412,342.87	\$412,342.87	\$0.00	
	THERMS	1,195,890.0	1,195,890.0	0.0	
BG ENERGY	COST	\$599,912.80	\$599,912.80	\$0.00	
	THERMS	1,104,140.0	1,104,140.0	0.0	
BP ENERGY	COST	\$1,836,218.80	\$1,836,106.48	(\$112.32)	1
	(Difference Is Comm.-Other) THERMS	5,385,130.0	5,384,820.0	(310.0)	
CONOCO	COST	\$607,503.88	\$609,447.88	\$1,944.00	2
	(Difference Is Comm.-Other) THERMS	1,663,770.0	1,669,000.0	5,230.0	
CROSSTEX	COST	\$77,502.32	\$77,502.32	\$0.00	
	THERMS	199,470.0	199,470.0	0.0	
ENBRIDGE	COST	\$57,850.00	\$57,850.00	\$0.00	
	THERMS	150,000.0	150,000.0	0.0	
CHEVRON	COST	\$832,487.89	\$832,487.89	\$0.00	
	(Difference-See Below) THERMS	2,073,590.0	2,073,590.0	0.0	
ENI	COST	\$1,012,863.22	\$1,012,863.21	(\$0.01)	3
	(Difference Is Comm.-Other) THERMS	2,704,340.0	2,704,340.0	0.0	
EAGLE	COST	\$4,125.00	\$4,125.00	\$0.00	
	(Difference-See Below) THERMS	0.0	0.0	0.0	
EXXON	COST	\$551,885.78	\$551,885.78	\$0.00	
	THERMS	1,351,740.0	1,351,740.0	0.0	
GAVILON	COST	\$389,729.72	\$389,729.59	(\$0.13)	4
	(Difference Is Comm.-Other) THERMS	1,060,320.0	1,060,320.0	0.0	
IBERDROLA	COST	\$81,840.60	\$81,840.60	\$0.00	
	THERMS	221,750.0	221,750.0	0.0	
JP MORGAN VENTURES	COST	\$417,873.89	\$417,873.89	\$0.00	
	THERMS	1,025,790.0	1,025,790.0	0.0	
LOUIS DREYFUS	COST	\$439,652.59	\$439,652.73	\$0.14	5
	(Difference Is Comm.-Other) THERMS	1,198,490.0	1,198,490.0	0.0	
MACQUARIE COOK	COST	\$398,986.63	\$398,986.63	\$0.00	
	THERMS	996,930.0	996,930.0	0.0	
NJR ENERGY	COST	\$232,475.23	\$232,475.23	\$0.00	
	THERMS	615,910.0	615,910.0	0.0	
NATIONAL FUEL	COST	\$279,708.53	\$260,689.28	(\$19,019.25)	6
	(Difference Is Comm.-Other) THERMS	690,760.0	642,610.0	(48,150.0)	
NATIONAL GAS TRADING	COST	\$365,965.81	\$365,965.81	\$0.00	
	THERMS	1,035,850.0	1,035,850.0	0.0	
NOBLE	COST	\$734,775.41	\$734,775.41	\$0.00	
	THERMS	2,009,230.0	2,009,230.0	0.0	
ONEOK	COST	\$61,860.27	\$61,860.27	\$0.00	
	THERMS	170,620.0	170,620.0	0.0	
SEMINOLE	COST	\$471,912.60	\$471,912.60	\$0.00	
	THERMS	824,410.0	824,410.0	0.0	
SEQUENT	COST	\$706,878.36	\$706,878.33	(\$0.03)	7
	(Difference Is Comm.-Other) THERMS	1,869,550.0	1,869,550.0	0.0	
SHELL	COST	\$753,587.64	\$753,587.64	\$0.00	
	THERMS	2,078,120.0	2,078,120.0	0.0	
SOUTHWEST ENERGY	COST	\$20,300.00	\$20,300.00	\$0.00	
	THERMS	50,000.0	50,000.0	0.0	
TENASKA	COST	\$277,759.26	\$277,759.26	\$0.00	
	THERMS	737,260.0	737,260.0	0.0	
US GYPSUM	COST	\$97,694.17	\$91,208.36	(\$6,485.81)	8
	(Difference Is Comm.-Other) THERMS	234,450.0	219,090.0	(15,360.0)	
VIRGINIA POWER	COST	\$1,922,762.00	\$1,922,761.98	(\$0.02)	9
	(Difference Is Comm.-Other) THERMS	5,506,300.0	5,506,300.0	0.0	
TOTAL	COST	\$13,646,455.27	\$13,622,781.84	(\$23,673.43)	
	THERMS	36,153,810.0	36,095,220.0	(58,590.0)	

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CHEVRON	Therms	Price	Amount	Line #
Swing Demand-Actual	1,500,000.0	0.00300	\$4,500.00	1
Swing Demand-Accrued	(1,500,000.0)	0.00300	(\$4,500.00)	2
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	4
Commodity-Actual	2,073,590.0	0.39930 Average	827,987.89	5
Commodity-Accrued	(2,073,590.0)	0.39930 Average	(\$827,987.89)	6
	0.0		\$0.00	7
<b>EAGLE</b>				
Swing Demand-Actual	3,000,000.0	0.00138	\$4,125.00	8
Swing Demand-Accrued	(3,000,000.0)	0.00138	(\$4,125.00)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	12
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>FORTIS</b>				
Swing Demand-Actual	0.0	0.00100	\$0.00	15
Swing Demand-Accrued	0.0	0.00100	\$0.00	16
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	17
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	18
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	19
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	20
	0.0		\$0.00	21
<b>IBERDROLA</b>				
Swing Demand-Actual	0.0	0.00200	\$0.00	22
Swing Demand-Accrued	0.0	0.00200	\$0.00	23
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	25
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	26
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	27
	0.0		\$0.00	28
Swing Demand-Actual	0.0	0.00200	\$0.00	29
Swing Demand-Accrued	0.0	0.00200	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

June '09



~~Peoples Gas System~~  
 ATTN: Ed Elliot  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice #: 13276  
 Invoice Date: 07/09/2009  
 Contract: 2370  
 BIL01246 SLS01708 PUR01706 TPT2370

Sent Via FAX to: (813) 2284194

Due Date:	When paying, please refer to:
07/27/2009	<del>Invoice #: 13276</del>

FOR NATURAL GAS SOLD IN THE MONTH OF Jun 2009

LOCATION	METER ID	COST TYPE	TRADE#	BEGIN DAY	END DAY	VOLUME UNITS	PRICE	AMOUNT
NGPL-FGT Jefferson	3618	Primary Settlement	51195	06/01/2009	06/30/2009	119,641 MMBtu	\$3.44800	\$412,522.17
NGPL-FGT Jefferson Subtotal						119,641		\$412,522.17
						119,641		\$412,522.17
Total						119,589	Sales tax	\$0.00
								\$412,522.17
								<u>\$412,342.87</u>

*JW*

Please fax payment details to 832-636-7035. Refer questions to 832-636-7663.

Gas Sales Invoice



BP Energy Company  
Tax ID 36-3421804

Invoice Number 1382217  
Invoice Date 07/14/2009  
Contract # 1701229  
Delivery Month Jun 2009  
Due Date 07/25/2009

To:  
Jason Weber  
~~PEOPLES GAS SYSTEM INC~~  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*WIRE 7/27/09*  
*nl. dr. m.n. 227-02-000*

Natural Gas delivered during Jun 2009

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u> CS #11 MOUNT VERNON (0025309 )		146,626	3.6230	531,226.00
<b>Total Amount Due</b>		<b>146,626</b>		<b>531,226.00</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

*JW*  
*RC*

Indexes used in pricing calculations:

06/01-06/30: NYMEX Final Settlement 3.538000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*60*

## Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Jason Weber  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1182217  
Invoice Date 07/14/2009  
Contract # 1701229  
Delivery Month Jun 2009  
Due Date 07/25/2009

Remit:

WPC

Natural Gas delivered during Jun 2009

Calculations are based on actual quantities

BP Energy ID 4088503 / 21246794  
Meter Name/# CS #11 MOUNT VERNON (0025309)  
Deal Owner Jennifer Lovric

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/01/2009	3.6230	5,000	18,115.00
06/02/2009	3.6230	5,000	18,115.00
06/03/2009	3.6230	5,000	18,115.00
06/04/2009	3.6230	5,000	18,115.00
06/05/2009	3.6230	4,999	18,111.38
06/06/2009	3.6230	5,000	18,115.00
06/07/2009	3.6230	5,000	18,115.00
06/08/2009	3.6230	5,000	18,115.00
06/09/2009	3.6230	5,000	18,115.00
06/10/2009	3.6230	5,000	18,115.00
06/11/2009	3.6230	4,824	17,477.35
06/12/2009	3.6230	4,963	17,980.95
06/13/2009	3.6230	5,000	18,115.00
06/14/2009	3.6230	5,000	18,115.00
06/15/2009	3.6230	5,000	18,115.00
06/16/2009	3.6230	5,000	18,115.00
06/17/2009	3.6230	5,000	18,115.00
06/18/2009	3.6230	4,966	17,991.82
06/19/2009	3.6230	4,949	17,930.23
06/20/2009	3.6230	5,000	18,115.00
06/21/2009	3.6230	4,859	17,604.16
06/22/2009	3.6230	4,993	18,089.64

\*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

0

For BP use only: 125329 00

Page 1 of 2

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BP Energy ID 4088503 / 21246794  
 Meter Name/# CS #11 MOUNT VERNON (0025309)  
 Deal Owner Jennifer Lovric

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
06/23/2009	3.6230	2,104	7,622.79
06/24/2009	3.6230	5,000	18,115.00
06/25/2009	3.6230	5,000	18,115.00
06/26/2009	3.6230	5,000	18,115.00
06/27/2009	3.6230	5,000	18,115.00
06/28/2009	3.6230	5,000	18,115.00
06/29/2009	3.6230	5,000	18,115.00
06/30/2009	3.6230	4,969	18,002.69
<b>Totals</b>	<b>3.6230</b>	<b>146,626</b>	<b>531,226.01</b>

\*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

06/01-06/30: NYMEX Final Settlement

3.538000

If you have any questions, please contact : Beverly Campbell at (251) 445-1227  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

For BP use only: 125329 00

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**Gas Netting Statement  
(Sale)**



**BP Energy Company**  
Tax ID 36-3421804

Invoice Number **9046270**  
Invoice Date **07/09/2009**  
Netting Group # **1138**  
Delivery Month **Jun 2009**  
Due Date **07/25/2009**

To:

Jason Weber  
~~PEOPLES GAS SYSTEM INC~~  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:



Natural Gas delivered during **Jun 2009**

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780 )					
Base Commodity 06/01-06/30	2551777 / 9168888	391,856	3.3300		1,304,880.48
<b>Total For SNG Tier 2 Pool (PSNG2780 )</b>		<b>391,856</b>			<b>1,304,880.48</b>
<b>Total Amount Due</b>		<b>391,856</b>			<b>1,304,880.48</b> ✗
<b>PURCHASES INV # 33629</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
C F INDUSTRIES (16282 )					
Base Commodity 06/11-06/11	4122979 / 9179174	1,450	4.1350	5,995.75	
Base Commodity 06/12-06/15	4126050 / 9179282	1,795	4.3174	7,749.78	
<b>Total For C F INDUSTRIES (16282 )</b>		<b>3,245</b>		<b>13,745.53</b>	
Georgia-Pacific (0016251 )					
Base Commodity 06/10-06/30	4119184 / 9179066	20,840	4.2381	88,321.09	
<b>Total For Georgia-Pacific (0016251 )</b>		<b>20,840</b>		<b>88,321.09</b>	
Leesburg (16164 )					
Base Commodity 06/11-06/11	4122979 / 9179173	2,550	4.1350	10,544.25	
Base Commodity 06/12-06/15	4126050 / 9179281	10,200	4.3175	44,038.50	
Base Commodity 06/16-06/16	4136652 / 9179615	2,550	4.7250	12,048.75	
<b>Total For Leesburg (16164 )</b>		<b>15,300</b>		<b>66,631.50</b>	

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell 81 (251) 445-1227

For BP use only: 125329 00

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Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
Total Amount Payable		39,385		168,698.12 ✓	
Total System Generated					1,136,182.36
Net Amount Due					<del>1,136,182.36</del> <i>CE</i>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please Include BP's invoice number on all remittances. \*\*\*

*Jan*

**Indexes used in pricing calculations:**

06/11-06/11: LA Onsh S- FGT - Z3 GD	3.705000
06/12-06/12: LA Onsh S- FGT - Z3 GD	3.685000
06/13-06/13: LA Onsh S- FGT - Z3 GD	3.795000
06/14-06/14: LA Onsh S- FGT - Z3 GD	3.795000
06/15-06/15: LA Onsh S- FGT - Z3 GD	3.795000
06/16-06/16: LA Onsh S- FGT - Z3 GD	4.025000
06/17-06/17: LA Onsh S- FGT - Z3 GD	4.270000
06/18-06/18: LA Onsh S- FGT - Z3 GD	4.145000
06/19-06/19: LA Onsh S- FGT - Z3 GD	4.315000
06/20-06/20: LA Onsh S- FGT - Z3 GD	4.170000
06/21-06/21: LA Onsh S- FGT - Z3 GD	4.170000
06/22-06/22: LA Onsh S- FGT - Z3 GD	4.170000
06/23-06/23: LA Onsh S- FGT - Z3 GD	4.235000
06/24-06/24: LA Onsh S- FGT - Z3 GD	4.100000
06/25-06/25: LA Onsh S- FGT - Z3 GD	3.950000
06/26-06/26: LA Onsh S- FGT - Z3 GD	3.975000
06/27-06/27: LA Onsh S- FGT - Z3 GD	3.930000
06/28-06/28: LA Onsh S- FGT - Z3 GD	3.930000
06/29-06/29: LA Onsh S- FGT - Z3 GD	3.930000
06/30-06/30: LA Onsh S- FGT - Z3 GD	3.850000
06/01-06/30: SNG Louisiana IF	3.620000
06/10-06/10: LA Onsh S- FGT - Z3 GD	3.640000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: [campbh@bp.com](mailto:campbh@bp.com)  
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*64*

# INVOICE



### Customer Details

**TO:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601  
 United States

Contact Name : Ed Elliott  
 Email Address :  
 Phone Number : 813-228-4149  
 Fax Number : 1-813-228-4194  
 GST Number :

### Remittance Details

**Remit To:**  
 BG Energy Merchants, LLC  
 5444 Westheimer Suite 1775  
 Houston, TX 77056  
 United States

*WIRE 7/27/09*  
*01-90-MM-232-02-000*

### Sales Invoice Details

Invoice Number : 57517  
 Flow Period : Jun-09  
 Invoice Date : 15-Jul-2009  
 Due Date : 07/27/2009  
 Payment Currency : USD  
 Invoice Status : Draft

Contact Name : Accounting  
 Email Address :  
 Phone Number : 713-599-5000  
 Fax Number : 713-599-3931

Trade ID	Item Description	Trade Date	Buy / Sell	Pipeline	Meter Name	Start Date	End Date	Trade Price	Volume (MMBTU)	Amount
323347	Commodity	06/19/09	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	20	22	5.200000	82,414	428,552.80
324172	Commodity	06/22/09	Sell	Southern Natural Gas Co	FGT - JACKSONVILLE	23	23	6.120000	28,000	171,360.00
Southern Natural Gas Co Total :									110,414	\$599,912.80
<b>Sell Total :</b>									<b>110,414</b>	<b>\$599,912.80</b>

*CONFIDENTIAL*

**Total amount due:** \$599,912.80

*[Signature]*

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**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Kelly Freeman  
Email: KSSQ@chevron.com  
Phone: 832-854-4588  
Fax: 866-743-4123

**TO:**  
People's Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas

7/69  
02-000



Sales Invoice  
Invoice #: 362055  
Delivery Period: Jun-09  
Invoice Date: 07/10/2009  
Due Date: 07/27/2009  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	1 30	4.141807	7,838	32,463.48
							DIGS Total : 7,838	\$32,463.48
748224	COMM-PHYS - Commodity	06/10/09	Sell	KPoirot	11 11	3.710000	10,647	39,500.37
748559	COMM-PHYS - Commodity	06/11/09	Sell	KPoirot	12 12	3.640000	20,079	73,087.56
755818	COMM-PHYS - Commodity	06/24/09	Sell	YBrysch	17 17	3.710000	91	337.61
757829	COMM-PHYS - Commodity	06/26/09	Sell	YBrysch	27 29	3.930000	30,000	117,900.00
							FGT Total : 60,817	\$230,825.54
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	1 30	3.852996	12,643	48,713.43
743480	COMM-PHYS - Commodity	06/02/09	Sell	KPoirot	3 3	4.100000	3,154	12,931.40
753102	COMM-PHYS - Commodity	06/22/09	Sell	YBrysch	23 23	4.300000	5,000	21,500.00
							Mobile Bay Total : 20,797	\$83,144.83
715744	COMM-PHYS - Commodity	04/17/09	Sell	JRocha	1 30	3.999030	54,519	218,023.09
743480	COMM-PHYS - Commodity	06/02/09	Sell	KPoirot	3 3	4.100000	4,699	19,265.90
750071	COMM-PHYS - Commodity	06/15/09	Sell	KPoirot	16 16	4.100000	13,000	53,300.00
750660	COMM-PHYS - Commodity	06/16/09	Sell	YBrysch	17 17	4.270000	13,000	55,510.00
751579	COMM-PHYS - Commodity	06/17/09	Sell	YBrysch	18 18	4.145000	8,000	33,160.00
752260	COMM-PHYS - Commodity	06/18/09	Sell	YBrysch	19 19	4.340000	5,000	21,700.00
754276	COMM-PHYS - Commodity	06/23/09	Sell	YBrysch	24 24	4.120000	5,154	21,234.48
758118	COMM-PHYS - Commodity	06/26/09	Sell	YBrysch	27 29	4.000000	18,000	72,000.00
							WFS-MB Total : 121,377	\$494,193.47
							<b>Sell Total : 210,824</b>	<b>\$840,627.32</b>
715744	COMM-PHYS - Demand / Res Fee	04/17/09	Sell	JRocha	1 30	0.030000	150,000	4,500.00
							Non-Commodity Total :	\$4,500.00
							W/Rsv - 357,359	

will remit the following amount : 845,127.32 USD

VOLUME = 207,359

832,487.89

P.02  
97%  
18668683761  
JUL-10-2009 10:13



Invoice #: 362055

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

**Deal / Pipeline Summary**

Deal #	Pipeline	Volume	Commodity Amount
715744	DIGS	7,838	32,463.48
715744	WFS-MB	54,519	218,023.09
715744	Mobile Bay	12,643	48,713.43
743480	WFS-MB	4,699	19,265.90
743480	Mobile Bay	3,154	12,931.40
748224	FGT	10,647	39,500.37
748559	FGT	20,079	73,087.56
750071	WFS-MB	13,000	53,300.00
750660	WFS-MB	13,000	55,510.00
751579	WFS-MB	8,000	33,160.00
752260	WFS-MB	5,000	21,700.00
753102	Mobile Bay	5,000	21,500.00
754276	WFS-MB	5,154	21,234.48
755818	FGT	91	337.61
757829	FGT	30,000	117,900.00
758118	WFS-MB	18,000	72,000.00
		<b>210,824</b>	<b>840,627.32</b>

**Pipeline Summary**

Pipeline	Volume	Commodity Amount	
DIGS	7,838	32,463.48	
FGT	60,817	230,825.54	
Mobile Bay	20,797	83,144.83	
WFS-MB	121,372	494,193.47	
		<b>210,824</b>	<b>840,627.32</b>

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ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602		<b>Contract Number:</b> R060977392
<b>Contact:</b> Jason Weber	<b>Contact:</b> Marsha Mootiram	<b>Billing Period:</b> Jun -2009
<b>Telephone:</b> (813) 228-4941	<b>Telephone:</b> (281) 293-5129	<b>Billing Date:</b> July 13, 2009
<b>Fax:</b> (813) 228-4194	<b>Fax:</b> (281) 293-3940	<b>Date:</b> July 25, 2009
		<b>Billing Method:</b> Wire
		<b>Terms:</b> NETOUT - 25TH OF MONTH
		<b>Payment Currency:</b> USS

**Sell**

Item #	Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
1	1-Jun-09	30-Jun-09	19475-308	ANR	St. Landry	Commodity 88,782 \$ 314,998.54	88,947	\$3.5480 ✓	\$315,583.96
23	16-Jun-09	16-Jun-09	19475-310	ANR	St. Landry	Commodity	5,450	\$3.8500	\$20,982.50 ✓
24	26-Jun-09	26-Jun-09	19475-311	ANR	St. Landry	Commodity 4,942 \$ 19,076.12	4,780	\$3.8600 ✓	\$18,450.80
<b>St. Landry Sub-total:</b>							99,177		\$355,017.26
<b>ANR Total:</b>							99,177		\$355,017.26
2	1-Jun-09	1-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$3.8850	\$5,827.50 ✓
3	2-Jun-09	2-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$3.8300	\$5,745.00 ✓
4	3-Jun-09	3-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$4.0250	\$6,037.50 ✓
5	4-Jun-09	4-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$3.7750	\$5,662.50 ✓
6	5-Jun-09	5-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$3.5300	\$5,295.00 ✓
7	6-Jun-09	8-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	4,500	\$3.4400	\$15,480.00 ✓
8	9-Jun-09	9-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,500	\$3.4450	\$5,167.50 ✓
9	10-Jun-09	10-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.5050	\$6,659.50 ✓
10	11-Jun-09	11-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.5550	\$6,754.50 ✓
11	12-Jun-09	12-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity 1,816 \$ 6,337.84	1,900	\$3.4900 ✓	\$6,631.00
12	13-Jun-09	15-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity 5,693 \$ 20,010.90	5,700	\$3.5150 ✓	\$20,035.50
13	16-Jun-09	16-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.8050	\$7,229.50
14	17-Jun-09	17-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$4.1600	\$7,904.00
15	18-Jun-09	18-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.9950	\$7,590.50
16	19-Jun-09	19-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$4.2200	\$8,018.00
17	20-Jun-09	23-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	7,600	\$4.0350	\$30,666.00
18	24-Jun-09	24-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.9300	\$7,467.00
19	25-Jun-09	25-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.7950	\$7,210.50
20	26-Jun-09	26-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,900	\$3.8100	\$7,239.00
21	27-Jun-09	29-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	5,100	\$3.8050	\$19,405.50
22	30-Jun-09	30-Jun-09	19475-309	Florida	Zone 1 Pool	Commodity	1,700	\$3.8400	\$6,528.00
<b>Zone 1 Pool Sub-total:</b>							52,600		\$198,553.50
<b>Florida Total:</b>							52,600		\$198,553.50

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ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	<b>Remit To:</b>	<b>Statement Number:</b> R060977392 <b>Billing Period:</b> Jun -2009 <b>Statement Date:</b> July 13, 2009
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Moottram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> July 25, 2009 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
Statement Total:							<u>151,683 DTH</u>		<u>\$553,570.76</u>

\$ 553,570.76+  
 20,000.50-  
 6,631.00-  
 18,450.20-  
 315,583.96-  
 314,998.54+  
 19,076.12+  
 6,337.84+  
 20,010.90+

69



ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	<b>Permit To:</b>	<b>Statement Number:</b> R060977613 <b>Billing Period:</b> Jun -2009 <b>Statement Date:</b> July 15, 2009 <b>Due Date:</b> July 25, 2009 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> USS
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Mootiram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	

Sell

Item #	Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
2	1-Jun-09	30-Jun-09	19475-308	ANR	St. Landry	Commodity	88,944	\$3.5480	\$315,573.34
1	1-Jun-09	30-Jun-09	19475-308	ANR	St. Landry	Reverse Item 1 of Stmt R060977392	-88,947	\$3.5480	-\$315,583.96
					St. Landry Sub-total:		-3		-\$10.65
				ANR Total:			-3		-\$10.65
3	11-Jun-09	11-Jun-09	20129-422	Destin	Destin	Commodity	9,467	\$3.7000	\$35,027.90
				Destin Sub-total:			9,467		\$35,027.90 ✓
				Destin Total:			9,467		\$35,027.90
				Statement Total:					<u>\$35,017.25</u>

\* SEE CORRECTION TO INV # R060977392

+ 6/10 - 6/10 PGS DEAL # 54417 DESTIN COMMODITY 5,227 @ 3.67 \$ 19,183.09

TOTAL VOLUME = 14,694  
(FOR THIS INVOICE)

\$35,027.90 +  
19,183.09 +  
GULF \$ [REDACTED]  
\$ 54,210.99

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ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Tecon Gas System Attn: Gas Accounting 702 N. Franklin Street jmweber@tecoenergy.com Tampa, FL 33602	<b>Name For:</b>	<b>Statement Number:</b> R060977346 <b>Billing Period:</b> Jun -2009 <b>Statement Date:</b> July 21, 2009 <b>Due Date:</b> July 25, 2009 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH <b>Payment Currency:</b> US\$
<b>Contact:</b> Jason Weber <b>Telephone:</b> (813) 228-4941 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Marsha Mootiram <b>Telephone:</b> (281) 293-5129 <b>Fax:</b> (281) 293-3940	

**Sell**

Item #	Delivery Date		Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
	Start	End							
1	1-Jun-09	30-Jun-09	19475-309	Florida	Zone 1 Pool	Cashout	523	\$3.7170	\$1,943.99
					<b>Zone 1 Pool Sub-total:</b>		<b>523</b>		<b>\$1,943.99</b>
				<b>Florida Total:</b>			<b>523</b>		<b>\$1,943.99</b>
					<b>Statement Total:</b>				<del>\$1,943.99</del>

COPY

*JW*

26

NO. 9903 - P. 1/2

CROSSTEX ENERGY

JUL 14 2009 1:47AM

72



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 07/14/2009, Revision # 082009-GLSG7719

Bill To: ~~Florida Gas System~~  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602

Contract #: SLSG7719  
Customer #: 548

Currency: US\$

Acctng Book Month: 2009-07

Invoice Total: \$77,445.52

Attn: Ed Elliott

Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

\$21,292.90

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod. Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0907S0060	08022009000024	0001	BASE COMMODITY	2009-06	GAS ACT	5,000	MMBTU	\$4.0200	\$20,100.00
FGT	337605	G0907S0060	06152009000010	0001	BASE COMMODITY	2009-06	GAS ACT	5,998 <del>5,997</del>	MMBTU	\$3.5500	\$21,236.10
FGT	337605	G0907S0060	08152009000010	0002	BASE COMMODITY	2009-06	GAS ACT	1,231	MMBTU	\$4.0200	\$4,948.62
FGT	337605	G0907S0060	08152009000010	0003	BASE COMMODITY	2009-06	GAS ACT	2,270	MMBTU	\$4.0800	\$9,281.60
FGT	337805	G0907S0060	08152009000010	0004	BASE COMMODITY	2009-06	GAS ACT	1,881	MMBTU	\$4.1000	\$7,712.10
FGT	337605	G0907S0060	08152009000010	0005	BASE COMMODITY	2009-06	GAS ACT	2,582	MMBTU	\$3.9000	\$10,069.80
FGT	337605	G0907S0060	08182009000056	0001	BASE COMMODITY	2009-06	GAS ACT	985	MMBTU	\$4.1800	\$4,117.30

Totals (2009-06) ==>

~~19,931~~

~~\$77,445.52~~

19,947

BASE COMMODITY	\$77,446.52
----------------	-------------

~~\$77,445.52~~  
~~21,236.10~~  
~~21,292.90~~

WIRE 7/27/09

12-000/2

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 08/01/2009	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

Prices are provided where different pricing entries exist between days.



**Eagle Energy Partners I, L.P.**

**Florida Gas System, A Division of Tampa Electric Company**

**Invoice Number: 21560**

P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Invoice Date: Jul 8, 2009  
Payment Terms: Net Due on or before  
Jul 27, 2009

Attention: Ed Elliott  
Accounting  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Period: June 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Fee</b>				
NGPL - Vermilion - Zone 2 - POI 57391 296486				
Receivable Subtotal			150,000	\$2,625.00
rec from CGT - Lafayette 164678				
Receivable Subtotal			150,000	\$1,500.00
<b>Net Subtotal Fee</b>			<b>300,000</b>	<b>\$4,125.00</b>
<b>Florida Gas Transmission</b>				
NGPL - Vermilion - Zone 2 - POI 57391 296486/420483	Jun 01, 2009	0	3.930000	\$0.00
	Jun 02, 2009	0	3.875000	\$0.00
	Jun 03, 2009	0	4.070000	\$0.00
	Jun 04, 2009	0	3.825000	\$0.00
	Jun 05, 2009	0	3.610000	\$0.00
	Jun 06, 2009 - Jun 08, 2009	0	3.475000	\$0.00
	Jun 09, 2009	0	3.515000	\$0.00
	Jun 10, 2009	0	3.550000	\$0.00
	Jun 11, 2009	0	3.600000	\$0.00
	Jun 12, 2009	0	3.570000	\$0.00
	Jun 13, 2009 - Jun 15, 2009	0	3.590000	\$0.00
	Jun 16, 2009	0	3.870000	\$0.00
	Jun 17, 2009	0	4.210000	\$0.00
	Jun 18, 2009	0	4.035000	\$0.00
	Jun 19, 2009	0	4.260000	\$0.00
	Jun 20, 2009 - Jun 22, 2009	0	4.060000	\$0.00
	Jun 23, 2009	0	4.070000	\$0.00
	Jun 24, 2009	0	3.975000	\$0.00
	Jun 25, 2009 - Jun 26, 2009	0	3.845000	\$0.00
	Jun 27, 2009 - Jun 29, 2009	0	3.830000	\$0.00
	Jun 30, 2009	0	3.855000	\$0.00
Receivable Subtotal				\$0.00
rec from CGT - Lafayette 164678/227125	Jun 01, 2009	0	3.930000	\$0.00
	Jun 02, 2009	0	3.875000	\$0.00
	Jun 03, 2009	0	4.070000	\$0.00
	Jun 04, 2009	0	3.825000	\$0.00
	Jun 05, 2009	0	3.610000	\$0.00
	Jun 06, 2009 - Jun 08, 2009	0	3.475000	\$0.00
	Jun 09, 2009	0	3.515000	\$0.00
	Jun 10, 2009	0	3.550000	\$0.00
	Jun 11, 2009	0	3.600000	\$0.00
	Jun 12, 2009	0	3.570000	\$0.00
	Jun 13, 2009 - Jun 15, 2009	0	3.590000	\$0.00

73





**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: **21960**

P.O. Box 111  
Tampa, Florida  
33601  
U.S.A.

Invoice Date: Jul 8, 2009  
Payment Terms: Net Due on or before  
Jul 27, 2009

Attention: Ed Elliott  
Accounting  
Phone: (813) 228-4149  
Fax: (813) 228-4194

Period: June 2009

Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Jun 16, 2009	0	3.870000	\$0.00
	Jun 17, 2009	0	4.210000	\$0.00
	Jun 18, 2009	0	4.035000	\$0.00
	Jun 19, 2009	0	4.260000	\$0.00
	Jun 20, 2009 - Jun 22, 2009	0	4.060000	\$0.00
	Jun 23, 2009	0	4.070000	\$0.00
	Jun 24, 2009	0	3.975000	\$0.00
	Jun 25, 2009 - Jun 26, 2009	0	3.845000	\$0.00
	Jun 27, 2009 - Jun 29, 2009	0	3.830000	\$0.00
	Jun 30, 2009	0	3.855000	\$0.00
Receivable Subtotal				\$0.00
Net Subtotal Florida Gas Transmission				\$0.00
Total Receivable Amount Due (US)		300,000		\$4,125.00
Total Amount Due (US)		300,000		\$4,125.00
Net Amount Due (US )		300,000	6 (no-)	<del>\$4,125.00</del>

*[Handwritten signature]*

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

11100 2102109

000 *[Handwritten mark]*

ergypartners.com

Please fax support for payment to 281-653-1033

*[Handwritten mark]*

JUL-14-2009 13:30

Enbridge

96%

P.03

25

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**



Sales Invoice  
 Invoice #: 95930  
 Delivery Period: Jun-09  
 Invoice Date: 07/14/2009  
 Due Date: 07/27/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
583415	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	18 18	5,000	\$4.15000	\$20,750.00
						Deal #583415:	5,000	\$20,750.00
							<b>5,000</b>	<b>\$20,750.00</b>

Wuhib Workeneh 713-821-3311 - Peoples Gas System a division of Tampa Electric Company P.03/3

JUL-09-2009 17:49

Enbridge

96%

P.03

76

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-821-2119

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194



Sales Invoice  
 Invoice #: 95378  
 Delivery Period: Jun-09  
 Invoice Date: 07/09/2009  
 Due Date: 07/27/2009  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
581067	Commodity	SONAT	11245	FGT Franklinton Del	10 10	10,000	\$3.71000	\$37,100.00
						Deal #581067:	10,000	\$37,100.00
							<b>10,000</b>	<b>\$37,100.00</b>

Wuhib Workeneh (713-821-3311) - Peoples Gas System a division of Tampa Electric Company



Eni Petroleum

COPY

1201 Louisiana, Suite 3300  
Houston, TX 77002

PRELIMINARY GAS INVOICE

DATE: 15-Jul-2009

INVOICE NO: 255-071809-0  
(please reference invoice number on payment)

PURCHASER: Peoples Gas Systems / Tampa Electric Company  
702 N. Franklin Street  
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.

ATTN: Donna Johnson-Griffin / Jason M. Weber  
PHONE: (813) 228 - 4279 / (813) -228-4194  
FAX: 813-228-4194  
Email Address: [Djohnson@tecoenergy.com](mailto:Djohnson@tecoenergy.com) / [Jmweber@tecoenergy.com](mailto:Jmweber@tecoenergy.com)

DUE DATE: July 25th, 2009  
SALES MONTH: June-09

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DIGP	Firm	Inside Ferc @ FGT Z3	80,861	\$3.6200	\$292,716.82
DIGP		Plus Prem.	79,415	\$0.0250	\$2,021.53
DIGP	Swing	Gas Daily @ FGT Z3	58,803	3.9404	\$231,709.37
DIGP		Plus Prem.	60,248	\$0.0000	
				\$3.94742	\$237,827.98

*\$3.645 = \$289,467.68*

WIRE 7/27/09  
01-90-000-232-02-000

INVOICE AMOUNT

139,664

MMBtu

\$526,447.72

\$289,467.68  
- 237,827.98  
-----  
\$526,447.72

JW

77



Eni Petroleum

1201 Louisiana, Suite 3300  
Houston, TX 77002

COPY

PRELIMINARY GAS INVOICE

DATE: 15-Jul-2009

INVOICE NO: ~~1450770020~~  
(please reference invoice number on payment)

PURCHASER: Peoples Gas Systems, LLC / Tampa Electric Company  
702 N. Franklin Street  
Tampa, FL 33602

TERMS: Payment due via wire transfer of funds on or before the 25th day of this month

ATTN: Jason Weber  
PHONE: 813-228-4279  
FAX: 813-228-1545  
Email Address: Jmweber@tecoenergy.com

DUE DATE: July 25th, 2009  
SALES MONTH: June-09

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

93,971 @ 3.645 = \$ 342,524.30

Pipeline		Pricing	Volume (MMBtu)	Billable Rate	Amount Due
DESTIN	Firm	Inside Ferc @ FGT Z3	97,136	\$3.6200 ✓	\$351,632.32
DESTIN	Firm	Plus Prem.		\$0.0250 ✓	\$2,428.40
DESTIN	Swing	GDA @ FGT Z3	30,273	\$3.8543	\$116,680.87
DESTIN		Plus Prem.	33,199	\$0.0000	\$0.00
DESTIN	Swing	Fixed	3,600	\$4.0800	\$14,688.00 ✓
DESTIN					

33,199 @ 3.86624 = \$ 128,355.25

WIRE 7/27/09

01-90-000-232-02-000

130,770

INVOICE AMOUNT

131,009

MMBtu

\$485,429.59

\$ 342,524.30 +

128,355.25 +

14,688.00 +

~~130,770~~

JW

28

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

**Invoice #** 116501  
**Invoice Date** 15-Jul-09  
**Customer #** 6773  
**Contract #** 1010251

**Remit Payment to:**

**Payment Terms** 01-90 ~~NET 10~~ 25TH OR NET 10 IF NO INV BY 15TH

**Payment Due Date** 27-Jul-09

Trade #	Pipeline	Delivery Point	Volume	Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
143293	F G T	MOBAY OTF - TR	5,333	ACTUAL	16-Jun-09	17-Jun-09	5,333	MBtu	4.0250	21,465.32	USD
143293	F G T	MOBAY OTF - TR	4,527	ACTUAL	16-Jun-09	17-Jun-09	4,527	MBtu	4.0250	18,221.18	USD
143293	F G T	MOBAY OTF - TR	5,140	ACTUAL	16-Jun-09	17-Jun-09	5,140	MBtu	4.0250	20,688.50	USD
<b>Total Value for Point</b>							15,000			60,375.00	
143517	GULFSTRM	WFS MOBAY	5,000	ACTUAL	25-Jun-09	26-Jun-09	5,000	MBtu	3.9600	19,800.00	USD
143545	GULFSTRM	WFS MOBAY	5,000	ACTUAL	26-Jun-09	27-Jun-09	5,000	MBtu	3.9850	19,925.00	USD
143640	GULFSTRM	WFS MOBAY	5,000	ACTUAL	30-Jun-09	1-Jul-09	5,000	MBtu	3.8500	19,250.00	USD
<b>Total Value for Point</b>							15,000			58,975.00	
<b>Subtotal</b>							30,000			119,350.00	
<b>Tax</b>											
<b>Total</b>										119,350.00	

119,350.00

**Registration Number:** 590475140  
**Please direct inquires to:** Lonzdrea B Allen  
Phone: (713) 680-5705  
Fax: (713) 680-6909

**ExxonMobil Gas & Power Marketing Company**  
**A division of Exxon Mobil Corporation**  
**P. O. Box 4482**  
**Houston, TX 77210-4482**

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC  
COMPANY

ATTN: MANAGER, GAS ACCOUNTING  
702 N FRANKLIN STREET  
TAMPA FL 33602  
United States

**Invoice #** 116511  
**Invoice Date** 15-Jul-09  
**Customer #** 6773  
**Contract #** 1010251

*WI RE 7/27/09*  
*01-90-000-232-02-000*  
**Payment Terms** 25TH OR NET 10 IF NO INV BY 15TH

**Payment Due Date** 27-Jul-09

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
143398	DESTIN	DESTIN/GST	ACTUAL	20-Jun-09	23-Jun-09	59,368	MBtu	4.1700	247,564.56	USD
143423	DESTIN	DESTIN/GST	ACTUAL	23-Jun-09	24-Jun-09	15,962	MBtu	4.2375	67,638.98	USD
143642	DESTIN	DESTIN/GST	ACTUAL	30-Jun-09	1-Jul-09	10,000	MBtu	3.8500	38,500.00	USD
143519	DESTIN	DESTIN/GST	ACTUAL	25-Jun-09	26-Jun-09	9,844	MBtu	3.9600	38,982.24	USD
143555	DESTIN	DESTIN/GST	ACTUAL	26-Jun-09	27-Jun-09	10,000	MBtu	3.9850	39,850.00	USD
<b>Total Value for Point</b>						<u>105,174</u>			<u>432,535.78</u>	
<b>Subtotal</b>						<u>105,174</u>			<u>432,535.78</u>	
<b>Tax</b>										
<b>Total</b>									<u>432,535.78</u>	

432,535.78

**Registration Number:** 590475140  
**Please direct inquires to:** Linda F. Kelly  
Phone: (713) 680-5723  
Fax: (713) 680-6909

01-10-09 12:17 PM

1000-000-704

01-10-09 12:17 PM

Gavilon, LLC  
Eleven ConAgra Drive  
Suite 11-160  
Omaha, NE 68102  
United States

Attn: Settlements  
Email:  
Phone: 402-889-4099  
Fax: 402-221-0465

Peoples Gas System  
702 N. Franklin St.  
P-7  
Tampa, FL 33602  
United States

Attn: Settlements  
Email:  
Phone: 813-228-4149  
Fax: 813-228-4194

Remit To:



Voice # 35723  
Delivery Period: Jun-09  
Date:  
Due Date: 07/27/2009  
Total Amount: \$414,471.65

2-02-000

Deal Num	Description Commodity: Natural Gas	Trade Date	Buy / Sell	Pipeline	Receipt Location	Start/End Dates	Price (\$)	Quantity Unit: MMBTU	Amount (\$)
175301	Phys - Commodity	05/26/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUN-1-2009 JUN-30-2009	3.5550 ✓	69,030	\$245,401.65 X
194988	Phys - Commodity	06/02/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUN-3-2009 JUN-3-2009	4.0200	3,500	\$14,070.00 ✓
234031	Phys - Commodity	06/23/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	JUN-24-2009 JUN-24-2009	3.9500	5,000	\$19,750.00 ✓
234030	Phys - Commodity	06/23/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUN-24-2009 JUN-24-2009	3.9500	5,000	\$19,750.00 ✓
240829	Phys - Commodity	06/26/09	Sell	FGT	ANR/FGT ST LANDRY PARISH E	JUN-27-2009 JUN-29-2009	3.8500	15,000	\$57,750.00 ✓
240830	Phys - Commodity	06/26/09	Sell	FGT	COLUMBIA GULF-LAFAYETTE FC	JUN-27-2009 JUN-29-2009	3.8500 ✓	15,000	\$57,750.00 X

SubTotal: 112,530 \$414,471.65

Total Amount: 112,530 \$414,471.65 USD

68,097 @ 3.555 \$ 242,084.84  
9,435 @ 3.850 \$ 36,324.75

106,032

\$ 414,471.65 +  
57,750.00 -  
245,401.65 -  
242,084.84 +  
36,324.75 +

\$

18





# IBERDROLA RENEWABLES

## INVOICE

Bill Date: July 10, 2009  
Due Date: July 27, 2009

~~Peoples Gas Systems, a division of Tampa Electric Company~~  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

Counterparty ID: 8514  
Customer: PEOPGAS  
~~Invoice # DC7K4~~  
Delivery Month: June 2009

Description		Amount
GAS	PHYSICAL	
	SELL	
	22,175	
	22,188 MMBTU	\$81,886.62

Terms: Due on day 27 of the month by wire to:

109  
02-000  
✓

\$ 81,886.62+  
42,490.62-  
42,444.60+  
~~XXXXXXXXXX~~  
JW

**Total amount due to IBERDROLA RENEWABLES Energy Services: \$81,886.62**

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Mohammad Faruque.

Contact: Mohammad Faruque

Phone: (281) 378-1723

Email: mohammad.faruque@iberdrolausa.com

Fax: (281) 378-1796

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.iberdrolarcnwables.us

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**Peoples Gas Systems, a division of Tampa Electric Company**  
Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount
11833050	SELL	PHYSICAL	FGT	714	06/11/2009	06/11/2009	(2,185)	\$3.6000	7,866.00
11842158	SELL	PHYSICAL	FGT	714	06/13/2009	06/15/2009	(12,003) <i>11,990</i>	\$3.5400	42,490.62
11852006	SELL	PHYSICAL	FGT	714	06/17/2009	06/17/2009	(3,000)	\$4.1500	12,450.00
11857023	SELL	PHYSICAL	FGT	714	06/18/2009	06/18/2009	(3,000)	\$4.0200	12,060.00
			<b>FGT</b>	<b>SUBTOTAL</b>			(20,188) MMBTU	USD	74,866.62
11825446	SELL	PHYSICAL	TRUNKL	707	06/10/2009	06/10/2009	(2,000)	\$3.5100	7,020.00
			<b>TRUNKL</b>	<b>SUBTOTAL</b>			(2,000) MMBTU	USD	7,020.00
			<b>RECEIVE</b>	<b>SUBTOTAL</b>			(22,188) MMBTU	USD	81,886.62
							(22,188) MMBTU	USD	81,886.62

*\$42,444.60*

Grand Total:

*22,175*

*\$81,840.60*

*83*

# J.P.Morgan

**Date:** 13-Jul-2009  
**To:** ~~People Gas System~~ a division of Tampa Electric Company  
**Attn:** Ed Elliott  
**Tel:** 1-713-236-5200  
**Fax:** 1-713-236-3399  
**Email:**

**From:** J P Morgan Ventures Energy Corporation  
**Re:** Global Commodities Settlements Group

**Invoice No:** T24210

**Payment Date:** 27-Jul-2009

**Commodity Type:** NATURAL GAS - ZONE 3 (FGTC) - GAS DAILY - Gas Daily (Daily Publication)

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
22-Jun-2009	T472152	Physical	4.235000	0.000000	23-Jun-2009	23-Jun-2009	2,631.00	11,142.29
23-Jun-2009	T472899	Physical	4.100000	0.000000	24-Jun-2009	24-Jun-2009	10,000.00	41,000.00
18-Jun-2009	T470506	Physical	4.315000	0.000000	19-Jun-2009	19-Jun-2009	10,000.00	43,150.00

Subtotal USD: 95,292.29

**Commodity Type:** FGT ZN3 AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
19-Jun-2009	T471201	Physical	4.200000	0.000000	20-Jun-2009	22-Jun-2009	19,948.00	83,781.60

Subtotal USD: 83,781.60

**Commodity Type:** DESTIN AREA - Fixed Price

Trade Date	Deal #	Trade Type	Fixed Price	Flt Price	Start Date	End Date	Quantity	Settlement Amt
26-Jun-2009	T475613	Physical	3.980000	0.000000	27-Jun-2009	29-Jun-2009	60,000.00	238,800.00

Subtotal USD: 238,800.00

JPMorgan Receives Net USD:

*102,579 dts*

~~417,873.89~~

*58*

JUL-14-2009 11:57

FAX 8132284194 DESC(@AS4Y3 NG INV JUN09 5N S 001272 PEOPLES GAS)

**LDHENERGY**  
TO: PEOPLES GAS SYSTEM INC

ATTN: ACCCLNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478  
julie.koss@ldherergy.com

SUBJ: NG INV JUN09 5N S 001272 PEOPLES GAS SYSTEM I

-----  
LCLIS DREYFUS ENERGY SVCS LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 5N 1272  
Invoice Month: 06/2009  
Invoice Date: 7/14/2009  
Invoice Due Date: 7/27/2009  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO. Customer: PEOPLES GAS SYSTEM INC  
702 N. FRANKLIN ST. 702 N FRANKLIN ST.  
TAMPA, FL 33601-2562 TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	LoM	Price	Month	Amt Due	Cur
	05/27/09	01295387	FGT	FGT-337505	06/01/09	06/30/09			<b>23,053</b> 23,370	MMBTU	3.478000	200906	81,280.86	LSD
	05/27/09	01296302	FGT	CARNES	06/01/09	06/30/09			68,570	MMBTU	3.598000	200906	246,714.86	LSD

Please Remit:

**327,995.72** USD

Payment Terms: 25th following the month of delivery

91,623 dts

Wire transfer by the 25th following the month of delivery:

\$327,995.72+

11 2009 15-

80,178.35+

**6**

*JW*

87%

P.01

85

07/14/2009 10:55:37 AM -0400

PAGE 1 OF 2

JUL-15-2009 11:16

FAX 8132284194 DESC(@AS6M5 NG INV JUN09 3D S 019581 PEOPLES GAS)



TC: PEOPLES GAS SYSTEM INC

ATTN: ACCCLNTS PAYABLE-PPHYSICAL GAS

CASH CONFIRMATION GRCLP 203-761-8150 Email: WLT-ESCashCps@LDHENERGY.COM

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldherergy.com

SUBJ: NG INV JUN09 3D S 019581 PEOPLES GAS SYSTEM I

LCLIS DREYFLS ENERGY SVCS LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 19581  
Invoice Month: 05/2009  
Invoice Date: 7/15/2009  
Invoice Due Date: 7/27/2009  
Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date		Publication	Volume	LoM	Price	Month	Amt Due	Cur
05/11/09	01324321	GLLF	WMS PLANT	06/12/09	06/12/09	[[GAS]FGT/ZN3]DA	13.000	MMBTU	3.705000	200906	48,165.00	USD
05/16/09	01331449	FGT	FGT-Z3PCCL	06/17/09	06/17/09		10.226	MMBTU	4.290000	200906	43,869.54	USD
05/17/09	01333093	GLLF	MB PP	06/18/09	06/18/09	[[GAS]FGT/ZN3]DA	5.000	MMBTU	4.145000	200906	20,725.00	USD

Please Remit: **112,759.54 USD**

Payment Terms: 25th following the month of delivery

*28,226 dts*

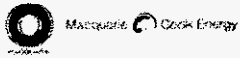
87%

P.01

86

07/15/2009 10:14:44 AM -0400

PAGE 1 OF 2



**Macquarie Cook Energy, LLC**  
Sales Invoice(Summary)

Macquarie Cook Energy, LLC  
500 Dallas Street, Suite 3200  
Houston, TX 77002  
Phone: (713)255-5873  
Fax: (713)255-5822  
Email:

Invoice # 95020  
Peoples Gas System, a division of Tampa Electric Company  
Phone:  
Fax:  
Attn:  
Email:

INVOICE DATE : 10Jul2009  
DUE DATE : 27JUL2009  
PAYMENT IN \$US

Volume Base : MMBtu  
Production Month : Jun 2009  
GST Registration No : 839368560RC  
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	8,857	35,982.07
Total for pipeline FLORIDA GAS TRANSMISSION CO.		8,857	35,982.07
SOUTHERN NATURAL GAS CO.	SONAT TIER 1 POOL	90,836 73,906	294,438.06
Total for pipeline SOUTHERN NATURAL GAS CO.		73,906	294,438.06
Commodity Totals		99,693 82,763	330,420.13
Net Amount Due in US \$ :			330,420.13

\$ 363,004.56

Please Wire Amount To :

Payment Details To:  
Settlements  
3  
@macquarie.com

Please Direct any Questions To:  
Macquarie Cook Energy Settlements  
Fax: (713)255-5822  
Phone: (713)255-5873  
Email: cagsethougva@macquarie.com

not an authorised deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.  
Macquarie Cook Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

\$ 330,420.13 +  
294,438.06 =  
363,004.56 +

\$ 363,004.56  
JW

Invoice ID : 65020  
 Company : Peoples Gas System, a division of  
 Tampa Electric Company  
 Invoice Date : 10Jul2009

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Jun 2009  
 Sales Details Page No. : 1

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line :	FLORIDA GAS TRANSMISSION CO.		
Delivery Point :	FGT ZONE 3 POOL		
Deal ID :	HG_0464187		
18Jun2009	2,403	4.15	9972.45
Deal ID : HG_0464187 Sub Total	<b>2,403</b>	<b>4.1500</b>	<b>9,972.45</b>
Pipe Line :	FLORIDA GAS TRANSMISSION CO.		
Delivery Point :	FGT ZONE 3 POOL		
Deal ID :	HG_0469080		
24Jun2009	6,454	4.03	26009.62
Deal ID : HG_0469080 Sub Total	<b>6,454</b>	<b>4.0300</b>	<b>26,009.62</b>
<b>Sub Total on DP FGT ZONE 3 POOL</b>	<b>8,857</b>		<b>35,982.07</b> ✓
Pipe Line :	SOUTHERN NATURAL GAS CO.		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	HG_0463898		
18Jun2009	11,000	4.02	44220.0
Deal ID : HG_0463898 Sub Total	<b>11,000</b>	<b>4.0200</b>	<b>44,220.00</b>
Pipe Line :	SOUTHERN NATURAL GAS CO.		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	HG_0465452		
19Jun2009	8,000	4.18	33440.0
Deal ID : HG_0465452 Sub Total	<b>8,000</b>	<b>4.1800</b>	<b>33,440.00</b>
Pipe Line :	SOUTHERN NATURAL GAS CO.		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	HG_0466283		
20Jun2009	8,000	4.04	32320.0
21Jun2009	8,000	4.04	32320.0
22Jun2009	7,987	4.04	32267.48
Deal ID : HG_0466283 Sub Total	<b>23,987</b>	<b>4.0400</b>	<b>96,907.48</b>

88

Invoice ID : 65020  
 Company : Peoples Gas System, a division of  
 Tampa Electric Company  
 Invoice Date : 10.Jul2009

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Jun 2009  
 Sales Details Page No. : 2

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line :	SOUTHERN NATURAL GAS CO.		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	HG_0469079		
24Jun2009	16,000	3.93	62880.0
Deal ID : HG_0469079 Sub Total	16,000	3.9300	62,880.00
Pipe Line :	SOUTHERN NATURAL GAS CO.		
Delivery Point :	SONAT TIER 1 POOL		
Deal ID :	HG_0470654		
25Jun2009	14,919	3.82	56990.58
Deal ID : HG_0470654 Sub Total	14,919	3.8200	56,990.58
Sub Total on	73,906		294,438.06
DP SONAT	<u>+ 16,930</u>		<u>68,566.50</u>
TIER 1 POOL	90,836		\$ 363,004.56

\* MISSING DEAL (SNG-6/23)



NJR Energy Services Company  
 People and Resources Dedicated to Service

Off System Sales Bill  
 06/2009

1415 Wyckoff Road, P.O. Box 1464 ,Wall NJ 07719

~~Peoples Gas System, a div. of Tampa Electric~~  
 702 N. Franklin St., P-7  
 Tampa, FL 33602  
 ATTN: Jason Weber

Invoice Date: 07/07/2009  
 Bill Number: OF060922-0012-1476-0-8  
 Service Address:  
 Credit Account: 142.01  
 Rate Code: 50  
 Due Date: On Or Before 07/25/2009

JUL-08-2009 16:11

07/08/2009 15:06 FAX 7329387547

7329387547

NJR

97%

Pipeline	Deal#	Point	Delivery Pt.	Start Day	End Day	Volume	Rate	Dollars
<b>Commodity</b>								
Egan Hub Storage, Llc	BJC 247126	49100	Egan Storage	10	10	10,000	\$3.650000	\$36,500.00
Tennessee Gas Pipeline Company	BJC 247301	020035	Dickson Tennessee	12	12	1,146	\$3.630000	\$4,159.98
Gulfstream Natural Gas System Llc	BJC 247541	8205295	Florida Power & Lig	13	15	39,000	\$3.780000	\$147,420.00
Tennessee Gas Pipeline Company	BJC 247558	020035	Dickson Tennessee	13	13	1,901		
				14	14	2,007		
				15	15	1,898		
		<b>Total</b>				<b>5,806</b>	<b>\$3.680000</b>	<b>\$21,366.08</b>
	KMD 247795	020999	500 LEG ZONE L POOL	16	16	1,500	\$3.900000	\$5,850.00
	KMD 248116			17	17	2,000	\$4.220000	\$8,440.00
	KMD 248337			18	18	1,898	\$4.080000	\$7,743.84
	BJC 248820	020035	Dickson Tennessee	23	23	241	\$4.130000	\$995.33
<b>Commodity Total</b>						<b>61,591</b>		<b>\$232,475.23</b>

INVOICE TOTAL **61,591**

*WIRE 7/27/09*  
*01-90-000-232-02-000*

Prepared by: D. Leibowitz (732)938-1124

Approved by: J. Shields

Please contact NJRES as soon as possible if invoice is not paid in full.

Wire Instructions:

P.02

90

002/002

# Gas Sales Invoice

**BILL TO:**

~~Peoples Gas System~~, Division of Tampa  
Electric Company  
P.O. Box 111  
Plaza 7  
Tampa, FL 33601

**National Fuel Marketing Company**

6300 S. Syracuse Way, Suite 750  
Centennial, CO 80111  
BUS: 303-796-0325  
FAX: 303-796-0151  
7/9/2009



Attn: Ed Elliot  
Phone: (813) 228-4149  
Fax: (813) 228-4194

**Original Invoice**
**Peoples Gas System, Division of Tampa Electric Company Invoice Summary**
**Invoice Number: NFM-05-16413**

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount	
77790	4,000	6/18/09	6/18/09	\$4.0600	ANR SE	Swing	1	4,000	\$16,240.00	
77870	4,000	6/19/09	6/19/09	\$4.2000	ANR SE	Swing	1	3,769	\$15,829.80	
77950	5,117	6/20/09	6/22/09	\$4.0800	ANR SE	Swing	3	14,221	\$58,021.68	
78089	5,000	6/23/09	6/23/09	\$4.1050	ANR SE	Swing	1	2,992	\$12,282.16	
78287	4,000	6/25/09	6/25/09	\$3.8600	ANR SE	Swing	1	3,840	\$14,822.40	
<b>ANR SE Total</b>								<b>28,822</b>	<b>\$117,196.04</b>	
77864	5,000	6/19/09	6/19/09	\$4.2200	CGT	Swing	1	5,000	\$21,100.00	
77945	5,000	6/20/09	6/22/09	\$4.0800	CGT	Swing	3	14,973	\$61,089.84	
78094	5,000	6/23/09	6/23/09	\$4.1050	CGT	Swing	1	4,841	\$19,872.31	
78278	6,000	6/25/09	6/25/09	\$3.8600	CGT	Swing	1	5,974	\$23,059.64	
<b>CGT Total</b>								<b>30,788</b>	<b>\$123,121.79</b>	
78339	4,815	6/25/09	6/25/09	\$3.9500	GULFS	Swing	1	4,651	\$18,371.45	
<b>GULFS Total</b>								<b>4,651</b>	<b>\$18,371.45</b>	
<b>Total Due July 24, 2009</b>								<b>Grand Total</b>	<b>64,261</b>	<b>\$260,680.28</b>



WIRE 7/27/09  
01-90-000-232-02-000 ✓

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151  
When remitting other than invoiced amount, please fax the appropriate support to document your change

**PLEASE PAY BY WIRE TRANSFER ONLY TO:**

JUNE 2009 INVOICE



NATURAL GAS TRADING CORPORATION

P.O. BOX 16273  
 SUGAR LAND, TX 77496-6273 PHONE: (281)980-1951  
 Tax I.D. No. 76-0598804 FAX: (281)313-0135

INVOICE NO: 070909-1246  
 INVOICE DATE: July 9, 2009  
 DUE DATE: July 25, 2009  
 PAYMENT METHOD: Electronic Transfer  
 BILLING PERIOD: June 2009

ATTN: Gas Accounting, Ed Elliott  
 Peoples Gas System, a division of Tampa electric Co.  
 702 N. Franklin St. PHONE: (813)228-4149  
 Tampa, FL 33602 FAX: (813)228-4194

Delivery Start	Date End	Pipeline	Point	Description	Unit Price	Per Unit	Quantity	Units	Invoice
06/01/2009	06/30/2009	FGT	742101 Enbridge	Commodity / Natural Gas	\$3.5330	US\$ MMBTU	105,000.00	MMBtu	\$370,965.00

103,585

PAYMENT IS DUE VIA WIRE TRANSFER ON OR BEFORE THE DUE DATE

Pre-Tax Subtotal **\$370,965.00**  
 Total **\$370,965.00**

Pursuant to the Funds Transfer Agreement between Sterling Bank and Natural Gas Trading Corporation, please remit payment to:

103-585-00  
 3.5330

*[Handwritten signature]* \$ ~~XXXXXXXXXX~~ *[Handwritten initials]*

92

100 GLENBOROUGH  
SUITE 100  
HOUSTON, TX 77067  
  
Tel: (281) 876-8800  
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 501907  
Invoice Date: 07/07/2009  
Due Date: 07/27/2009  
Contract # 000139

Please Wire To:

TO: PEOPLES GAS **WIRE 7/2**  
EVETTE MORENO **01-90-000-232-1**  
  
702 N FRANKLIN STREET  
PO BOX 2562 PLAZA 7  
TAMPA, FL 33601-2562

For any questions contact Clara Morales at 281-876-8830

TRADE	DETAIL	DATE	MMBTU	PRICE	AMOUNT
-------	--------	------	-------	-------	--------

**NETTED INVOICE DETAIL**

Production Month: Jun-09

SALES

DESTIN						
Gulf Stream						
DESTIN Gulf Stream	122124	18511887	06/09	3,795	\$3.5650	\$13,529.18
Gulf Stream Total:				3,795		\$13,529.18
DESTIN Total:				3,795		\$13,529.18 ✓
MOBILE BAY						
OUTLET-GULF STREAM						
MOBILE BAY OUTLET-GULF STREAM	120915	18511754	06/01	195,000	\$3.6600	\$713,700.00
MOBILE BAY OUTLET-GULF STREAM	122125	18511888	06/09	2,550	\$3.5650	\$9,090.75 ✓
OUTLET-GULF STREAM Total:				197,550		\$722,790.75
MOBILE BAY Total:				197,550		\$722,790.75
TOTAL SALES:				201,345		\$736,319.93
Net Amount Due (Owed):				200,923		\$736,319.93

$\$736,319.93 +$   
 $(13,529.18) -$   
 $712,155.48 +$   
\$736,319.93  
 JD

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

**Invoice Number:** S-2009-06-01366-OES  
**Customer ID:** PEOPTAMPA  
**Customer Number:** PEOPLESTECO  
**GMS Contract Number:** S-PEOPTAMPA-S-0001  
**Invoice Date:** 08-Jul-2009  
**Due Date:** 25-Jul-2009 by Wire  
**Production Month:** 6/2009 (see instructions below)

Code: F

Fax: (813) 228-4742  
**Peoples Gas System, a division of Tampa Electric Company**  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	17,062 Dth	\$3.62562	Nom	\$61,860.27
Current Totals			17,062 Dth			\$61,860.27
Recap:						
Commodity Total						\$61,860.27
Net Amount Due						<u>\$61,860.27</u>
						Charges in American Dollars (USD)

*[Handwritten signature]*

WIRE 7/27/09  
01-90-000-232-02-000

**asc Correspond To:**  
ne: Tuyet Than  
ne: (918) 591-5158  
(918) 584-7551  
il: tuyet.than@oneok.com

**Invoice Number:** S-2009-06-01366-OES  
**GMS Contract No.** S-PEOPTAMPA-S-0001  
**Invoice Date:** 07/08/2009  
**Production Month** 6/2009

24

**Invoice Detail**

Prod. Month: 6/2009

Invoice No: S-2009-06-01366-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price		
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000		
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000		
3	2,633	\$4.04000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000		
4	0	\$0.00000	12	14,429	\$3.55000	20	0	\$0.00000	28	0	\$0.00000		
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000		
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000		
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000		
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000					
										17,062	\$3.62562	<b>Amount</b>	
													\$61,860.27

Charges in American Dollars (USD)

**Please Correspond To:**  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

**Invoice Number:** S-2009-06-01366-OES  
**GMS Contract No.** S-PEOPTAMPA-S-0001  
**Invoice Date:** 07/08/2009  
**Production Month** 6/2009

y.

95



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O.Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

**Invoice**

*\* PLEASE NOTE: THIS IS A CREDIT DO NOT RELEASE TO TREASURY*

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) June

Invoice: 100263

Invoice Date: 7/14/09

Due Date: 7/27/09

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
105096	6/26/09	6/26/09	NG	FGT 16115	2999	MMBTU	\$6.0100	18,023.99
105096	6/26/09	6/26/09	NG	FGT 16115	154	MMBTU	\$6.0100	925.54
105096	6/26/09	6/26/09	NG	FGT 16115	9000	MMBTU	\$6.0100	54,090.00
105096	6/26/09	6/26/09	NG	FGT 16115	1629	MMBTU	\$6.0100	9,790.29
105115	6/27/09	6/27/09	NG	FGT 16115	2999	MMBTU	\$6.4450	19,328.56
105115	6/27/09	6/27/09	NG	FGT 16115	154	MMBTU	\$6.4450	992.53
105115	6/27/09	6/27/09	NG	FGT 16115	9000	MMBTU	\$6.4450	58,005.00
105115	6/27/09	6/27/09	NG	FGT 16115	1629	MMBTU	\$6.4450	10,498.90
105117	6/28/09	6/28/09	NG	FGT 16115	2999	MMBTU	\$6.4450	19,328.56
105117	6/28/09	6/28/09	NG	FGT 16115	154	MMBTU	\$6.4450	992.53
105117	6/28/09	6/28/09	NG	FGT 16115	9000	MMBTU	\$6.4450	58,005.00
105117	6/28/09	6/28/09	NG	FGT 16115	1629	MMBTU	\$6.4450	10,498.90

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

*26*

105120	6/29/09	6/29/09	NG	FGT 16115	2999	MMBTU	\$6.4450	19,328.56
105120	6/29/09	6/29/09	NG	FGT 16115	154	MMBTU	\$6.4450	992.53
105120	6/29/09	6/29/09	NG	FGT 16115	9000	MMBTU	\$6.4450	58,005.00
105120	6/29/09	6/29/09	NG	FGT 16115	1629	MMBTU	\$6.4450	10,498.90
105123	6/30/09	6/30/09	NG	FGT 16115	2999	MMBTU	\$4.3300	12,985.67
105123	6/30/09	6/30/09	NG	FGT 16115	154	MMBTU	\$4.3300	666.82
105123	6/30/09	6/30/09	NG	FGT 16115	9000	MMBTU	\$4.3300	38,970.00
105123	6/30/09	6/30/09	NG	FGT 16115	1629	MMBTU	\$4.3300	7,053.57
105096	6/26/09	6/26/09	NG	FGT 16115	1218	MMBTU	\$6.0100	7,320.18
105120	6/29/09	6/29/09	NG	FGT 16115	1218	MMBTU	\$6.4450	7,850.01
105115	6/27/09	6/27/09	NG	FGT 16115	1218	MMBTU	\$6.4450	7,850.01
105117	6/28/09	6/28/09	NG	FGT 16115	1218	MMBTU	\$6.4450	7,850.01
105123	6/30/09	6/30/09	NG	FGT 16115	1218	MMBTU	\$4.3300	5,273.94
105051	6/9/09	6/9/09	NG	GS DEFS Mobile Bay	7441	MMBTU	\$3.6000	26,787.60

82,441

**Total Amount Due**

**\$471,912.60** ✓

\$471,912.60

727-500-600- PG&S INV # 33639

40-537-50- SEC-0609-1030

\$ 256,025.50

**TOTAL DUE PG&S**

JD

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

Inc.

97



JUL-15-2009 17:31

Sequent

92%

P.01

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

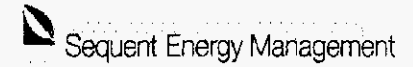
**BUYER:**  
 Peoples Gas System a div of Tampa Elect  
 702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Peoples Gas System a div of Tampa Electric Co

Contact: Jason Weber  
 Phone: 813.228.4941  
 Fax: 813.228.4194

Remit To:



**Sales Invoice**  
 Invoice #: 585883-1  
 Delivery Period: Jun-2009  
 Invoice Date: 07/15/2009  
 Due Date: 07/27/2009

01-90-000232-02-000

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
1166798	COMM-PHYS - Commodity		06/01/09	sanders	Destin	Destin Pool	2	2	3.8900 MMBTU	6,113 MMBTU	23,779.57
1167850	COMM-PHYS - Commodity		06/02/09	sanders	Destin	Destin Pool	3	3	4.0800 MMBTU	2,056 MMBTU	8,388.48
1174054	COMM-PHYS - Commodity		06/10/09	mmickels	Destin	Destin Pool	11	11	3.7000 MMBTU	4,864 MMBTU	17,996.80
<b>Subtotal for Destin:</b>										<b>13,033</b>	<b>50,164.85</b>
1164802	COMM-PHYS - Commodity		05/28/09	mmickels	Florida Gas Transmission Co	CS #11 Mount Ver1	30		3.6450 MMBTU	122,036 MMBTU	444,821.22
1174055	COMM-PHYS - Commodity		06/10/09	mmickels	Florida Gas Transmission Co	Enbridge - Orange	11		3.5200 MMBTU	4,148 MMBTU	14,600.96
1175966	COMM-PHYS - Commodity		06/12/09	mmickels	Florida Gas Transmission Co	PGS - Jacksonville	13	15	4.4500 MMBTU	27,000 MMBTU	120,150.00
<b>Subtotal for Florida Gas Transmission Company:</b>										<b>153,184</b>	<b>579,572.18</b>
1174674	COMM-PHYS - Commodity		06/11/09	mmickels	Southern Pines Storage Faci	FGT (Delivery) - F11	11		3.8500 MMBTU	20,738 MMBTU	79,841.30
<b>Subtotal for Southern Pines Storage Facility:</b>										<b>20,738</b>	<b>79,841.30</b>
<b>Grand Total:</b>										<b>186,955</b>	

Peoples Gas System a div of Tampa Electric Co will pay the following amount: \$709,578.33

COPY

\$709,578.33 +  
 120,150.00 +  
 117,450.00 +  
 \$706,878.33

07/15/09 15:24:51

Sequent->

B132284194 Sequent

Page 001

98



*\* PLEASE NOTE - THIS IS A CREDIT - DO NOT RELEASE TO TREASURY.*

PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Shell Energy North America (US), L.P.

PRELIMINARY SALE Invoice

Invoice No: SES-1-758624 - P  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 76-0480645  
Invoice Date:  
Due Date:

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/UOM	Amount Due
200906	S - 647708	CP ENERGY	898501	IC: CP ENERGY / SESH (83001/2)	90,000	MMBTU	\$3.5900		\$323,100.00
<b>Subtotal for CP ENERGY</b>					<b>90,000</b>				<b>\$323,100.00</b>
200906	S - 689801	FL GAS TR	0025309	CS #11 MOUNT VERNON	2,670	MMBTU	\$3.7100		\$9,905.70
200906	S - 691156	FL GAS TR	0025309	CS #11 MOUNT VERNON	14,998	MMBTU	\$3.8300		\$57,442.34
200906	S - 694010	FL GAS TR	0025309	CS #11 MOUNT VERNON	8,024	MMBTU	\$4.3000		\$34,503.20
200906	S - 697353	FL GAS TR	0025309	CS #11 MOUNT VERNON	2,120	MMBTU	\$3.9700		\$8,416.40
<b>Subtotal for FL GAS TR</b>					<b>27,812</b>				<b>\$110,267.64</b>
200906	S - 674032	SNG CO	TIER1POOL	SNG TIER 1 POOL SUPPLY	0	MMBTU	\$0.0000		\$0.00
200906	S - 682311	SNG CO	PSNG1182	TIER 1 POOL	90,000	MMBTU	\$3.5580		\$320,220.00
<b>Subtotal for SNG CO</b>					<b>90,000</b>				<b>\$320,220.00</b>

Comments:

NOTE: OUR NEW CITIBANK ACCOUNT INFORMATION EFFECTIVE AS OF JAN 45TH 2009

Questions Contact:

Lavanya Raja  
Phone: 1-866-818-5501x76;  
Fax: 1-713-265-1718  
lavanya.raja@shell.com

Please Remit Check To:

Shell Energy North America (US), L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number

1 800-281-2824

DATE#

Shell Energy North America (US), L.P.

Invoice No: SES - I - 758624 - P

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due	
					Recap:					
					Subtotal Before Taxes:				\$753,587.64	
**** Net Amount Due **** Shell Energy North America (US), L.P. USD TOTAL:					207,812	✓				\$753,587.64 ✓

To ensure accuracy and timely posting of all receipts please provide a detailed remittance of the invoices being paid with each payment issued. This will assist us in properly allocating funds so that our records coincide. Additionally, please ensure all payments are received by the due date on your invoice.

Shell Energy North America sincerely appreciates your business.

\$ 753,587.64

11236-010100- PPS INVOICE # 33636

TOTAL DUE PPS

*(Handwritten initials)*

*(Handwritten circled amount)*  
 \$ 1,182,987.36

100



SOUTHWEST  
ENERGY

Southwest Energy, L.P.

3100 Timmons

Suite 225

Houston, TX 77027

Phone : 713 235-7525 Fax : 713 235-7534

Invoice - NAESB

**Peoples Gas System**

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
Invoice Number : E002050906  
Production Month : 06/09  
Invoice Date : 07/09/2009  
Due Date : Jul/25/2009

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: Tres Palacios													
FGT : FGT													
06/09	06/09	Tres Palacios	FGT : FGT		171657	6139-01	C	03-03	1	5,000	5,000	4.060000	20,300.00
Total for Point : FGT : FGT											5,000	20,300.00	
Total For Pipeline - Tres Palacios											5,000	20,300.00	
Invoice Total											5,000	\$ 20,300.00	

*[Handwritten signature]*

WIRE 7/27/09

01-90-000-232-02-000

Remit To Information

Southwest Energy, L.P.  
Dai Nguyen  
3100 Timmons  
Suite 225  
Houston, TX 77027

Wire Transfer Information

Funds due on or before Du

Volumes Subject To Adjustment

1 of 1

101



# TENASKA MARKETING VENTURES

11718 Nicholas Street, Omaha, NE 68154

## INVOICE

TO: ~~SCOTT'S GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC CO.~~  
P.O. BOX 111, PLAZA-7  
TAMPA, FL 33602

INVOICE DATE: 07/09/2009  
INVOICE DUE DATE: 07/27/2009  
INVOICE NUMBER: 200906-0303

ATTENTION: Jason Weber

FAX NO: (813) 228-4194

ACTG CODES: CUR=CURRENT CHG., REV=REVERSAL, ADJ=ADJUSTMENT, PMT=PAYMENT, RES=RESERVATION

PROD MO	ACTG CODE	METERNO	PIPE	DESCRIPTION	\$/DTH (DRY)	CURRENCY	DTH (DRY)	AMOUNT DUE
---------	-----------	---------	------	-------------	--------------	----------	-----------	------------

CURRENT SALE TRANSACTIONS

Contract No: TMV-8-1474

2009/06	CUR	4118	CGULF	CGULF-FGT IC	\$4.040000	\$US	5,000	\$20,200.00
2009/06	CUR	83011	SESH	GULF STREAM-CODEN	\$3.515000	\$US	30,000	\$105,450.00
2009/06	CUR	83011	SESH	GULF STREAM-CODEN	\$3.600000	\$US	10,400	\$37,440.00
2009/06	CUR	83011	SESH	GULF STREAM-CODEN	\$3.950000	\$US	① 9,000	\$35,550.00
2009/06	CUR	83011	SESH	GULF STREAM-CODEN	\$4.010000	\$US	8,000	\$32,080.00
2009/06	CUR	83011	SESH	GULF STREAM-CODEN	\$4.150000	\$US	② 10,846	\$45,010.90
METER SUBTOTAL:							68,246	\$255,530.90
2009/06	CUR	020366	TGPL	CARNES	\$4.060000	\$US	516	\$2,094.96
2009/06	CUR	020366	TGPL	CARNES	\$4.270000	\$US	455	\$1,942.85
METER SUBTOTAL:							971	\$4,037.81

TOTAL CURRENT SALE TRANSACTIONS:

74,217

\$279,768.71

TOTAL CURRENT TRANSACTIONS:

74,217

\$279,768.71

① 8,859 @ \$3.95 = \$ 34,993.05  
 ② 10,496 @ \$4.15 = \$ 43,558.40

73,726 DTH

\$279,768.71 +  
 35,550.00 +  
 34,993.05 +  
 43,558.40 +

~~XXXXXXXXXX~~

\$ 277,759.26

# INVOICE

**Invoice Number:** 15404  
**Invoice Month:** 06/ 2009  
**Invoice Date:** July 08, 2009  
**Invoice Due Date:**  
**Contract Number:** 70389

**Mail To:**  
 Peoples Gas System  
 Attn:  
 Fax:  
 702 NORTH FRANKLIN STREET  
 PO BOX 2562  
 TAMPA FL 33601-2562 US

**Remit To:**  
 United States Gypsum Co.  
 550 West Adams Street  
 Chicago IL 60661 US

COPY

**Billing Inquiries**

**Billing Inquiries**  
 ANNETTE FOLLMER

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES										
05/26/2009	446549	GASIDX		FIRM Natural Gas Index Sales # 446549 From 01-JUN-09 Through 30-JUN-09	(13,464)	MMBTU	\$4.0220	200906	\$54,151.70	USD
06/25/2009	446608	GASIDX		FIRM Natural Gas Index Sales # 446608 From 26-JUN-09 Through 30-JUN-09	(8,445)	MMBTU	\$4.3880	200906	\$37,056.66	USD
(SALES) SUB TOTAL:					(21,909)	MMBTU			\$91,208.36	
(GASIDX) SUB TOTAL:					(21,909)	MMBTU			\$91,208.36	

TOTAL: \$91,208.36

*Handwritten initials:* JW  
*Handwritten signature:* [Signature]



**Dominion**

**AR INVOICE**

07/13/2009 11:44:45AM

**Invoice Number: 92362-1**

**Bill To**

PEOPLES Gas Systems, Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 06/2009  
Invoice Due Date: 7/27/2009  
Invoice Date: 7/13/2009  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS

Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 550,630

Amount: \$1,921,708.37

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
								<b>\$647,479.49</b>
642517	4/3/2009	DICKEYT	Jude Campbell	DTISOUTH	192,817	195,000	3.3580	654,810.00
652025	5/26/2009	DICKEYT	Jude Campbell	DTISOUTH	149,225	148,339	3.5080	520,373.21
655598	6/15/2009	DICKEYT	Jude Campbell	DTISOUTH	2,686	2,058	3.8300	7,882.14
Pipeline: DTISOUTH					345,397			1,183,065.35
652026	5/26/2009	DICKEYT	Jude Campbell	FGT	168,216	168,593	3.5550	599,348.12
653373	6/2/2009	DICKEYT	Jude Campbell	FGT		5,000	4.0300	20,150.00 ✓
655410	6/12/2009	SLADES	Jude Campbell	FGT	14,946	14,921	3.6000	53,715.60
656227	6/18/2009	SLADES	Jude Campbell	FGT	4,651	4,596	4.2300	19,441.08
656775	6/22/2009	DICKEYT	Jude Campbell	FGT		456	4.0700	1,855.92 ✓
656992	6/23/2009	DICKEYT	Jude Campbell	FGT	509	482	3.9750	1,915.95
657897	6/26/2009	DICKEYT	Jude Campbell	FGT		6,000	3.8300	22,980.00 ✓
Pipeline: FGT					200,048			719,406.67
654985	6/10/2009	DICKEYT	Jude Campbell	PINEPRAIRI		5,185	3.7100	19,236.35
Pipeline: PINEPRAIRI					5,185			19,236.35 ✓
SALE Total:							550,630	1,921,708.37
Net Invoice Total:							550,630 ✓	51,921,708.37
Outstanding Amount:								51,921,708.37

POS DEAL#	FLOW DATE	VOL	RATE	AMOUNT
54577	6/23/09	669	\$4.100	\$2,742.90
54641	6/26/09	270	\$3.845	\$1,038.15

**NOTES:**

**★ SEE NEXT PAGE**

DATE 7/27/09  
01-90-100-232-02-000

**Please Remit Check To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA23260

**Please Send Correspondence To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260





PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Jul-09

FOR June 2009

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2009.xls]June09act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	1,546,597	0.03100	\$47,944.51
2		ACTUAL	1,546,597	0.03100	\$47,944.57
3	FTS-1-NO NOTICE	ACCRUED	(454,824)	0.03100	(\$14,099.54)
4		ACTUAL	(453,929)	0.03100	(\$14,071.80)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	1,091,773		\$33,844.97
8		ACTUAL	1,092,668		\$33,872.77
9		DIFFERENCE	895		\$27.80
10	FTS-2-USAGE	ACCRUED	917,043	0.00413	3,783.80
11		ACTUAL	917,043	0.00412	\$3,782.42
12		DIFFERENCE	0		(\$1.38)
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	0.00000	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,008,816		\$37,628.77
17		ACTUAL	2,009,711		\$37,655.19
18		DIFFERENCE	895		\$26.42

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S

13-Jul-09

FOR June 2009

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2009..xls].

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(1,160)	0.40550	(\$470.38)
2		ACTUAL	(10,242)	0.40550	(\$4,153.13)
3		<u>DIFFERENCE</u>	<u>(9,082)</u>		<u>(\$3,682.75)</u>
4	TOTAL	ACCRUED	(1,160)		(\$470.38)
5		ACTUAL	(10,242)		(\$4,153.13)
6		<u>DIFFERENCE</u>	<u>(9,082)</u>		<u>(\$3,682.75)</u>



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 Remit Addr: P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:**  
**Payee's Bank Account Number:** A  
**Payee's Bank ABA Number:** /  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$17,190.00  
**Invoice Identifier:** 01-90-800-232-02-000 00031795.1  
**Account Number:** 62002364

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0035	0.0000	0.0310	17,190	532.89	20 - 22	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0035	0.0000	0.0310	9,992	309.75	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	814	25.23	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,393	43.18	30 - 30	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	18,720	580.32	01 - 02	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,510	294.81	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,052	249.61	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,509	294.78	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	19,020	589.62	06 - 07	
				Transportation Commodity															

CL  
 JW

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2009	<b>Invoice Total Amount:</b>	\$40,577.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000317951
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	18,720	580.32	08 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,961	308.79	10 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,448	292.89	11 - 11	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	8,984	278.50	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,690	176.39	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,768	178.81	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	5,684	176.20	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,009	279.28	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Stmt D/T:</b> 07/09/2009 10:00 AM	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b>	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-889-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.53		<b>Invoice Identifier:</b> 000317951		<b>Account Number:</b> 52002364		<b>Net Due Date:</b> 07/20/2009	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	Please reference your invoice identifier and your account number in your wire transfer.							
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY								
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>								
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,347	103.76	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,254	100.87	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	4,244	131.56	19 - 19	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,776	86.06	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,521	78.15	21 - 21	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,791	55.52	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	1,077	33.39	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	7,860	243.66	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922735 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT  702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  Remit Addr: P.O. BOX 203142  Houston TX 77216-3142  Payee: 006924518	<b>Stmt D/T:</b> 07/08/2009 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	2,248	69.69	29 - 29	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	9,682	300.14	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	8,158	252.90	11 - 11	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	7,624	236.34	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,739	84.91	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	4,043	125.33	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,646	82.03	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	2,404	74.52	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,706	52.89	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,312	40.67	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	11,684	362.20	24 - 24	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	6,110	189.41	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	24,460	758.26	26 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	964	29.88	03 - 03	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	15,192	470.95	10 - 10	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 JEANETTE KNIGHT  
 702 NORTH FRANKLIN STREET  
 TAMPA FL 33602

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 07/08/2009 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** July 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** June 01, 2009  
**End Transaction Date:** June 30, 2009

<b>Invoice Total Amount:</b>	\$40,577.63
<b>Invoice Identifier:</b>	000317951
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2009

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Def Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	1,447	44.86	19 - 19	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	5,245	162.60	23 - 23	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	24 - 24	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	9,678	300.02	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	10,739	332.91	26 - 26	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	19,900	616.90	27 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	22,260	690.06	28 - 28	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NORT			COT	0.0345	-0.0035	0.0000	0.0310	18,016	558.50	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JOI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2009	<b>Invoice Total Amount:</b>	\$40,577.63
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000317951
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0035	0.0000	0.0310	1,712	53.07	27 - 27	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0035	0.0000	0.0310	2,000	62.00	28 - 28	
				Transportation Commodity															
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0035	0.0000	0.0310	463	14.35	29 - 29	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	66,165	2,051.12	01 - 11	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	6,415	198.87	12 - 12	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	6,338	196.48	13 - 13	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	12,830	397.73	14 - 15	
				Transportation Commodity															
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	6,115	189.57	16 - 16	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2009	<b>Invoice Total Amount:</b>	\$40,577.83
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000317951
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	5,821	180.45	17 - 17	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	5,466	169.45	18 - 18	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	4,427	137.24	19 - 19	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	5,050	156.55	20 - 20	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	4,644	143.96	21 - 21	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	4,758	147.50	22 - 22	
	Transportation Commodity																		
01		0			3067	16202		PGS-TAMPA EAST			COT	0.0345	-0.0035	0.0000	0.0310	2,465	76.42	23 - 23	
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	50,000	1,550.00	18 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	4,208	130.45	23	23
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	10,000	310.00	24	24
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0035	0.0000	0.0310	2,183	67.67	03	03
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	13,000	403.00	10	22
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	841	26.07	23	23
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	1,000	31.00	24	24
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	999	30.97	25	25
	Transportation Commodity																		
01		0			3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	26	30

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmt D/T:</b> 07/08/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
JEANETTE KNIGHT	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b>
TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.63
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317951
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2.539	78.71	03 - 03	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2.639	81.81	03 - 03	
	Transportation Commodity																		
01	696661	78475		TRES PALACIOS STO	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	4.822	149.48	03 - 03	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	2.544	78.86	16 - 16	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	4.173	129.36	17 - 17	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	55.618	1,724.16	13 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	85.485	2,650.04	01 - 30	
	Transportation Commodity																		
01	50026	23059		TRUNKLINE-MANCHE	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	18.085	560.64	01 - 05	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 07/20/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ION COI <b>Contact Name:</b> MANU... <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
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**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	7,234	224.25	11 - 12	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	4,022	124.68	11 - 12	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,953	60.54	16 - 16	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,562	48.42	18 - 18	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	3,115	96.57	23 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	1,529	47.40	26 - 26	
Transportation Commodity																			
01	298451	78174		GULF SO - MBPP OUT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	5,848	181.29	13 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	117,261	3,635.09	11 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> ( ) <b>Payee's Bank Account Number:</b> ) <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> VCOI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.63
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317951
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ref Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY#	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	10,207	316.42	12 - 15	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY#	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	20,193	625.98	17 - 25	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0035	0.0000	0.0310	64,029	1,984.90	01 - 30	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	800	24.80	01 - 02	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	1,250	38.75	03 - 07	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	4,400	136.40	08 - 18	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	1,800	55.80	19 - 22	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	379	11.75	23 - 23	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.63
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317951
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0035	0.0000	0.0310	3,150	97.65	24 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	177,996	5,517.88	01 - 30	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	86,376	2,677.66	01 - 16	
Transportation Commodity																			
01	50026	23059		TRUNKLINE-MANCHE:	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0035	0.0000	0.0310	49,840	1,545.04	18 - 30	
Transportation Commodity																			
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0035	0.0000	0.0310	8,000	248.00	11 - 11	
Transportation Commodity																			
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0035	0.0000	0.0310	12,894	399.71	12 - 12	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	30,000	930.00	13 - 15	
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	4,000	124.00	18 - 18	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/20/2009 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$40,577.83
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317951
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0035	0.0000	0.0310	3,000	93.00	19 - 19	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0035	0.0000	0.0310	3,500	108.50	12 - 12	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0035	0.0000	0.0310	7,500	232.50	16 - 16	
Transportation Commodity																			
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0035	0.0000	0.0310	5,276	163.56	17 - 17	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0035	0.0000	0.0310	12,000	372.00	11 - 11	
Transportation Commodity																			
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	4,802	148.86	23 - 23	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	01 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	04 - 04	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2009 <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> IN COI <b>Contact Name:</b> COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
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**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	09 - 09	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	10 - 10	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	11 - 12	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(375)	-152.06	13 - 15	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(267)	-108.27	16 - 16	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	17 - 17	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	18 - 18	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	19 - 19	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																				
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	20 - 22		
Temporary Relinquishment Credit - Award # 46172 At DRN 32606																				
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	23 - 23		
				Temporary Relir					\$ 324.40+											
									152.06+											
				Temporary Relir					375.00+											
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	24 - 24		
				Temporary Relir					108.27+											
									324.40+											
				Temporary Relir					800.00+											
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	25 - 25		
				Temporary Relir					973.20+											
									524.40+											
				Temporary Relir					800.00+											
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	(800)	-324.40	26 - 26		
				Temporary Relir					324.40+											
									324.40+											
				Temporary Relir					800.00+											
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	(2,400)	-973.20	27 - 29		
				Temporary Relir					324.40+											
									973.20+											
				Temporary Relir					8.400.00+											
01	32606	57									VRA	0.3855	0.0200	0.0000	0.4055	0	0.00	30 - 30		
				Temporary Relir					\$ 4,155.13+											
									10,742.00+											
				Temporary Relir																
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12		

123

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$40,577.63 <b>Invoice Identifier:</b> 000317951 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
--	--	--

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
Transportation Commodity																				
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	12 - 12		
Transportation Commodity																				
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	13 - 13		
Transportation Commodity																				
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	14 - 26		
Transportation Commodity																				
01	769257	78504		ZACHRY/EDGERLY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	27 - 30		
Transportation Commodity																				
																<b>Invoice Total Amount:</b>	<b>1,432,685</b>	<b>40,577.63</b>		

124

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/02/2009 10:00 AM  
**Payee's Bank Account Num:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARKION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** July 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-006-132-02-000  
**Account Number:** 52002364  
 000317868  
 52002364

*Handwritten initials/signature*

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	17,400	539.40	01 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	12,600	390.60	01 - 30	
				Transportation Commodity															

**Invoice Total Amount:** 30,000      930.00

125

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 07/08/2009 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 109093  
**Svc CD:** FTS-1  
**Invoice Date:** July 10, 2009  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Identifier:** 01-90-000-232-02-000 000317793  
**Account Number:** 52002364

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	1,913	59.30	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	732	22.69	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	596	18.48	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	612	18.97	29 - 29	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0035	0.0000	0.0310	3,375	104.63	03 - 03	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0035	0.0000	0.0310	549	17.02	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0035	0.0000	0.0310	5,351	165.88	10 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	2,047	63.46	21 - 22	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	1,277	39.59	21 - 22	

*Handwritten initials/signature*

126

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/08/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$2,283.81
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317793
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	2,189	67.86	21 - 22	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	1,915	59.37	24 - 24	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	1,418	43.96	25 - 25	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	261	8.09	26 - 26	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	509	15.78	27 - 27	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	1,105	34.26	28 - 28	
Transportation Commodity																			
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0035	0.0000	0.0310	493	15.28	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	5,000	155.00	11 - 11	

127

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 07/20/2009 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b> MARIAN...
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$2,283.81
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317793
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	10,887	337.50	13 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	1,776	55.06	13 - 15	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0035	0.0000	0.0310	3,984	123.50	13 - 15	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	5,235	162.29	17 - 17	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	1,184	36.70	16 - 17	
Transportation Commodity																			
01	157740	62135		EXXON PLANT-MOBIL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0035	0.0000	0.0310	4,957	153.67	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0035	0.0000	0.0310	5,649	175.12	12 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	3,409	105.68	18 - 19	

128

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2009	<b>Invoice Total Amount:</b>	\$2,283.81
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000317793
<b>Svc Req K:</b>	109093	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2009
<b>Begin Transaction Date:</b>	June 01, 2009	<b>End Transaction Date:</b>	June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	585	18.14	18 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	769	23.84	19 - 19	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	1,355	42.01	18 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	2,137	66.25	18 - 19	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0035	0.0000	0.0310	2,401	74.43	23 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	24 - 24	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25 - 25	

129

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
	<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Num:</b>
	<b>Payee:</b> 006924518	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$2,283.81
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317793
<b>Svc Req K:</b> 109093	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	26	26
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	23	23
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0017	0.0000	0.0362	0	0.00	25	25
	Transportation Commodity																		

**Invoice Total Amount: 73,670 2,283.81**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/08/2009 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Acct:**  
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA:**  
**Payee's Bank:**  
**Payee's Name:**  
 702 NORTH FRANKLIN STREET Houston TX 77216-3142 **Contact Name:**  
 TAMPA FL 33602 **Payee:** 006924518 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** July 10, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5064 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** DPOA **Prev Inv ID:**

**Invoice Identifier:** 01-96-000-232-02-000 000317607  
**Account Number:** 52002364

**Begin Transaction Date:** June 01, 2009 **End Transaction Date:** June 30, 2009 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0035	0.0000	0.0310	(453,929)	-14,071.80	01 - 01	
Transportation Commodity																			

**Invoice Total Amount: (453,929) -14,071.80**

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 07/09/2009 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU FLORIDA GAS TRANSMISSION COMPANY, LLC **Payee's Bank Account Number:**  
 JEANETTE KNIGHT **Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
 702 NORTH FRANKLIN STREET **Payee's Bank:**  
 TAMPA FL 33602 **Payee:** Houston TX 77216-3142 **Payee's Name:**  
**Contact Name:** MARION COLEMAN  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU **Invoice Date:** July 10, 2009  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 5319 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-2 **Prev Inv ID:**

**Invoice Identifier:** 01-10-000-232-02-000 000317872  
**Account Number:** 52002364#

**Begin Transaction Date:** June 01, 2009 **End Transaction Date:** June 30, 2009 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	38,544	134.90	01 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	3,425	11.99	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	10,512	36.79	13 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	4,832	16.91	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	7,008	24.53	17 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	6,836	23.93	19 - 22	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	7,624	26.68	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	12,241	42.84	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	11,490	40.22	26 - 26	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/20/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	53,782.42
<b>Invoice Identifier:</b>	000317972
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	9.892	34.62	27 - 27	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	10.156	35.55	29 - 29	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	22.190	77.67	01 - 10	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	2.131	7.46	11 - 11	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	505	1.77	12 - 12	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	449	1.57	13 - 13	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	470	1.65	14 - 14	
Transportation Commodity																			
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	440	1.54	15 - 15	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account N:</b> <b>Payee's Bank ABA Numbe</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$3,782.42 <b>Invoice Identifier:</b> 000317972 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	1,662	5.82	16 - 16	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	1,537	5.38	17 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	910	3.19	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	300	1.05	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	528	1.85	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	811	2.84	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	853	2.99	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	277	0.97	23 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$3,782.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317972
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/26/2009

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<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0035	0.0000	0.0035	632	2.21	24 - 24	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	3,858	13.50	03 - 03	
				Transportation Commodity															
01	487960	78454		SNG CYPRESS - REC	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0017	0.0000	0.0087	110,138	958.20	20 - 23	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0035	0.0000	0.0035	4,457	15.60	10 - 10	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	12,388	43.36	20 - 20	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	11,391	39.87	21 - 21	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	11,671	40.85	22 - 22	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	67	0.24	23 - 23	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	07/08/2009 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	JEANETTE KNIGHT	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
	702 NORTH FRANKLIN STREET		Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33602	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	July 10, 2009	<b>Invoice Total Amount:</b>	\$3,782.42
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000317972
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	07/20/2009
<b>Begin Transaction Date:</b>	June 01, 2009	<b>End Transaction Date:</b>	June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	2,973	10.41	24 - 24	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	7,372	25.80	25 - 25	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	3,895	13.63	26 - 26	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	8,451	29.58	27 - 27	
				Transportation Commodity															
01		0			3051	16198		PGS-LAKELAND NOR1			COT	0.0070	-0.0035	0.0000	0.0035	18,343	64.20	28 - 28	
				Transportation Commodity															
01		0			3089	16164		LEESBURG			COT	0.0070	-0.0035	0.0000	0.0035	15,300	53.55	11 - 16	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0035	0.0000	0.0035	13,353	46.74	13 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ION COI <b>Contact Name:</b> MARTIN COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	63,782.42
<b>Invoice Identifier:</b>	000317972
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	07/20/2009

<b>Begin Transaction Date:</b> June 01, 2009	<b>End Transaction Date:</b> June 30, 2009	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0035	0.0000	0.0035	20.000	70.00	26 - 29	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	26.796	93.79	01 - 11	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	2.381	8.33	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	17.052	59.68	13 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	2.427	8.50	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	4.872	17.05	21 - 22	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0035	0.0000	0.0035	2.436	8.53	24 - 24	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	18.000	63.00	01 - 09	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.





# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JI <b>Contact Name:</b> JIMMY COLLINS <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$3,782.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317972
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	2,001	7.00	10 - 10	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	2,457	8.60	11 - 11	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	1,136	3.98	12 - 12	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	4,560	15.96	13 - 15	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	2,457	8.60	16 - 16	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	3,785	13.25	17 - 17	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	14,115	49.40	18 - 22	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0035	0.0000	0.0035	2,798	9.79	30 - 30	

138

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> 33,782.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317972
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	47,278	165.47	01 - 22	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	1,986	6.95	23 - 23	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0070	-0.0035	0.0000	0.0035	15,043	52.65	24 - 30	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0035	0.0000	0.0035	1,450	5.08	11 - 11	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0035	0.0000	0.0035	450	1.58	12 - 12	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0035	0.0000	0.0035	445	1.56	13 - 13	
				Transportation Commodity															
01		0			39028	16282		C F INDUSTRIES			COT	0.0070	-0.0035	0.0000	0.0035	900	3.15	14 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0035	0.0000	0.0035	1,907	6.68	16 - 16	

139

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM
702 NORTH FRANKLIN STREET TAMPA FL 33602	Houston TX 77216-3142	<b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$5,782.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317972
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	36,324	127.13	01 - 09	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	8,672	30.35	10 - 11	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	17,744	62.10	12 - 15	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	14,208	49.73	16 - 18	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	16,944	59.30	19 - 22	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	3,915	13.70	23 - 23	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0035	0.0000	0.0035	29,652	103.78	24 - 30	
				Transportation Commodity															
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0070	-0.0035	0.0000	0.0035	1,457	5.10	12 - 12	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 07/08/2009 12:00 PM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JCOI <b>Contact Name:</b> JEFFERSON COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 33,782.42 <b>Invoice Identifier:</b> 000317972 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
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**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	11,000	38.50	18 - 18	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0035	0.0000	0.0035	12,000	42.00	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	17,343	60.70	01 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	3,254	11.39	10 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	1,746	6.11	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	1,941	6.79	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0035	0.0000	0.0035	9,088	31.81	30 - 30	
				Transportation Commodity															
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0035	0.0000	0.0035	4,242	14.85	17 - 17	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736	<b>Remit to Party:</b> 006924518	<b>Stmnt D/T:</b> 07/08/2009 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>
JEANETTE KNIGHT	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b> ON COI
702 NORTH FRANKLIN STREET	Houston TX 77216-3142	<b>Contact Name:</b>
TAMPA FL 33602	<b>Payee:</b> 006924518	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> July 10, 2009	<b>Invoice Total Amount:</b> \$3,782.42
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000317972
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 07/20/2009

**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	119,000	416.50	01 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	1,837	6.43	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0035	0.0000	0.0035	7,000	24.50	30 - 30	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	1,269	4.44	18 - 18	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	2,951	10.33	19 - 19	
				Transportation Commodity															
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0035	0.0000	0.0035	3,625	12.69	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00	01 - 10	✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI JEANETTE KNIGHT 702 NORTH FRANKLIN STREET TAMPA FL 33602	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 07/08/2009 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> July 10, 2009 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> 3,782.42 <b>Invoice Identifier:</b> 000317972 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 07/20/2009
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**Begin Transaction Date:** June 01, 2009      **End Transaction Date:** June 30, 2009      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Req Tran Date	End Tran Date
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00		21 - 21
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00		22 - 22
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00		23 - 23
				Transportation Commodity															
01	742101	78499		ENBRIDGE - ORANGE			0				COT	0.0070	0.0017	0.0000	0.0087	0	0.00		24 - 30
				Transportation Commodity															
<b>Invoice Total Amount:</b>																<b>917,043</b>	<b>3,782.42</b>		

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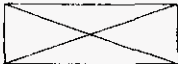
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S  
FOR June 2009

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2009.xls]June08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(8,719)	\$3.54000	(\$30,865.26)
2		ACTUAL	(8,719)	\$3.54000	(\$30,865.26)
3		DIFFERENCE	0		\$0.00
4	COMMODITY-PIPELINE	ACCRUED	642,271	\$0.06373	\$40,931.42
5		ACTUAL	642,271	\$0.06373	\$40,931.42
6		DIFFERENCE	0		\$0.00
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,713,321		\$403,818.64
14		ACTUAL	1,713,321		\$403,818.64
15		DIFFERENCE	0		\$0.00

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Billing Summary - Shipper Level

INV4002

**BILLING AGENT:**

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

**SHIPPER:**

PEOPLES GAS SYSTEM, A DIV. OF TAMPA ELECT  
CUSTOMER ID: 006922736  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

**Month:**

JUN

**Year:**

2009

**Invoice:**

200906-002-006922736

**Invoice Date:**

07/10/2009

Schedule	Service Description	Amount
INV4004	Master Firm Transportation	\$ 434,683.90 <i>804-05</i>
INV4032	Cash Out	\$ (30,865.26) <i>801-01</i>
<b>Total Current Month</b>		<u>\$ 403,818.64</u>
<b>Past Due</b>		\$ 0.00

*COPY*

*WIRE 7/20/09*  
*01-90-000-232-02-000*

Remittance Addresses:  
Wires and ACH's:

Please pay this amount by 07/20/2009

\$ 403,818.64

*Ed*

**Checks:**

Southern Natural Gas Company  
Po Box 102502  
Atlanta, GA 30368-0000

**Address Inquiries to:**

Southern Natural Gas Company  
ATLANTA  
PO Box 2563  
Attn: Doris Tate  
Birmingham, AL 35202-0000  
Phone: (205) 325-3846  
Fax: (205) 326-2038  
E-Mail: Doris.Tate@elpaso.com

*141*





Reservation Charges

INV4004

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

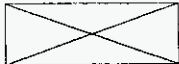
Month: JUN  
Year: 2009

Contract: FSNG87

ALL Volumes in DTH

Service Type	Contract Quantity	Rate	Amount
RESERVATION FT	35,992	\$10.94000	\$ 393,752.48
Total FT Reservation	35,992		\$ 393,752.48
<b>Debits or Credits</b>			
Total Debits or Credits	0		\$ 0.00
<b>Net FT Reservation Charges</b>			<b>\$ 393,752.48</b>
<b>Net Reservation Charges</b>			<b>\$ 393,752.48</b>

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Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2009

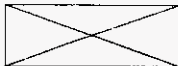
Contract: FSNG87

Service Type:  
MAINTENANCE CAPITAL

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
MAINTENANCE CAPITAL SURCHARGE	642,271	\$ 0.02000	\$ 12,845.42
Total Surcharges			\$ 12,845.42
<b>Total Commodity &amp; Surcharges</b>			<b>\$ 12,845.42</b>

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Commodity Charges - By Service Types

INV4007

Shipper:  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736

Month: JUN  
Year: 2009

Contract: FSNG87

Service Type:  
STANDARD FIRM

Transportation Commodity Charges:

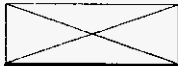
Non-Pathed	Receipt Zone	Delivery Zone	Quantity	Rate	Amount
	0	3	483,044	\$ 0.04600	\$ 22,220.02
	1	3	150,216	\$ 0.03100	\$ 4,656.70
	2	3	1,707	\$ 0.02600	\$ 44.38
	3	3	7,304	\$ 0.01000	\$ 73.04
Total Commodity			642,271		\$ 26,994.14

Transportation Surcharges:

Non-Pathed	Quantity	Rate	Amount
SCRM	642,271	\$ 0.00000	\$ 0.00
ACA	642,271	\$ 0.00170	\$ 1,091.86
Total Surcharges			\$ 1,091.86

Total Commodity & Surcharges \$ 28,086.00

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Cash Out Calculations

INV4032

Customer: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT 006922736

Month: JUN Year: 2009

A. Rates:

Table with 3 columns: Index Price, High Price, Low Price. Values: \$ 3.75, \$ 4.06, \$ 3.54

B. Imbalance Percentage:

Table with 10 columns: Type, Net Receipt, Deliveries, Trades, Storage Injection, Storage Withdrawl, Remaining Imbalance, Cash Out %, Third Party Volumes. Rows: Actual Imbalance Per, Estimated Imbalance

\* Actual receipts and deliveries exclude related pool transactions

C. Cashout Tier:

Table with 7 columns: Tier, Factor, Cashout Qty, A (Applicable Price Index), B (Cash Out Percent), C (Cash Out Price), D (Cash Out Amount). Rows: >0-2, Total

D. Contract Imbalance:

Table with 7 columns: Shipper, Contract ID, Net Receipt, Deliveries, Imbalances (R-D) Shipper/(Pipeline), Related Pool Transactions Receipts, Related Pool Transactions Deliveries. Rows: PEOPLES GAS SYS (FSNG87, PSNG1719, PSNG2720, PSNG2721), Total, Less Pool Transaction, Net

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**ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR June 2009**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2009.xls\June09Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	27,646	5.04668	\$139,520.58
2		ACTUAL	27,646	5.04668	\$139,520.58
3		DIFFERENCE	0		\$0.00
4	COMM.-P/L-FT	ACCRUED	672,803	0.02170	\$14,599.81
5		ACTUAL	680,644	0.03216	\$21,891.94
6		DIFFERENCE	7,841		\$7,292.13
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	672,803		\$14,599.81
14		ACTUAL	680,644		\$21,891.94
15		DIFFERENCE	7,841		\$7,292.13
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,080,000	0.55740	\$601,995.00
20		ACTUAL	1,080,000	0.55740	\$601,995.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,780,449		\$756,115.39
23		ACTUAL	1,788,290		\$763,407.52
24		DIFFERENCE	7,841		\$7,292.13

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 87283  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jun, 2009  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2009  
 Net Due Date: 07/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$606,951.94 <i>804-05</i>
2	9082697	FT / FTS - FIRM TRANSPORTATION 6%	\$16,935.00 <i>L</i>
3	9000386	OT / CLC	(\$13,252.14) <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$152,772.72 <i>L</i>
Invoice Total Amount			<u>\$763,407.52</u>

Please make wire transfer payments  
 on Net Due Date: 07/20/2009 By Noon Central Standard Time

*7/20/09*  
*132-02-000*

**COPY**

*JW*  
*[Signature]*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**

**1**  
LINE

**Invoice Detail Statement - Final**

Invoice Identifier: 87283  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jun, 2009  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2009  
 Net Due Date: 07/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 4.95967) (Price Tier: 1)		GZN1/1				06/01/2009 06/30/2009	30,803	4.95967	152,772.72
Contract Total Amount:								30,803Dth		<u>\$152,772.72</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 87283  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Jun, 2009  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2009  
 Net Due Date: 07/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 4.19770) (Price Tier: 1)		GZN1/1				05/31/2009 05/31/2009	(3,157)	4.19770	(13,252.14)
Contract Total Amount:								(3,157)Dth		<u>(\$13,252.14)</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 87283  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Jun, 2009  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2009  
 Net Due Date: 07/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 53940			06/01/2009 06/01/2009	4,896	0.02170	106.24
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	NOBLE 53682			06/01/2009 06/05/2009	100	0.02170	2.15
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	NOBLE 53682			06/01/2009 06/23/2009	86,637	0.02170	1,880.04
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	NOBLE 53682			06/01/2009 06/30/2009	30,000	0.02170	651.00
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000041 Peoples - Combee Road	NOBLE 53682			06/01/2009 06/30/2009	42,764	0.02170	927.98

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# Gulfstream Natural Gas System, LLC

**1**  
LINE

## Invoice Detail Statement - Final

Invoice Identifier:	87283	Accounting Period:	Jun, 2009
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736		

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000040 Peoples - S. Hills	SEQUENT 54375			06/02/2009	259	0.02170	5.62
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9001744 FP&L Martin Plant	SEQUENT 54375/FPL 54376			06/02/2009	5,726	0.02170	124.25
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9001744 FP&L Martin Plant	CHEV 54383 TO FPL 54379			06/03/2009	4,601	0.02170	99.84
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000040 Peoples - S. Hills	ENI 54385			06/03/2009	1,214	0.02170	26.34
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9000040 Peoples - S. Hills	SEQ 54382			06/03/2009	2,013	0.02170	43.68
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00011	1 Current Business (Transportation)	8205175	9001744	ENI 54385 TO FPL 54379			06/03/2009	2,311	0.02170	50.15

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FP&L Martin Plant				06/03/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00012	1 Current Business (Transportation)	8205179	9001744	CHEV 54383 TO FPL 54379			06/03/2009	3,088	0.02170	67.01
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	FP&L Martin Plant				06/03/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00013	1 Current Business (Transportation)	9004282	9000040	TENASKA 54390			06/05/2009	10,184	0.02170	220.99
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNCS IN - 095	Peoples - S. Hills				06/05/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00014	1 Current Business (Transportation)	9004282	9000040	TENASKA 34395			06/06/2009	20,626	0.02170	447.59
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNCS IN - 095	Peoples - S. Hills				06/08/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00015	1 Current Business (Transportation)	9004282	9000541	TENASKA 34395			06/08/2009	17,082	0.02170	370.68
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNCS IN - 095	Peoples - Vandolah				06/08/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							
1.00016	1 Current Business (Transportation)	8205171	9000541	SECI 54407			06/09/2009	7,376	0.02170	160.06
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				06/09/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	NOBLE 54408			06/09/2009 06/09/2009	3,762	0.02170	81.64
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	NOBLE 54409			06/09/2009 06/09/2009	2,528	0.02170	54.86
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	CONOCO 54417			06/10/2009 06/10/2009	5,118	0.02170	111.06
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 54416			06/10/2009 06/10/2009	1,632	0.02170	35.41
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CONOCO 54422/SEC 54420			06/11/2009 06/11/2009	9,669	0.02170	209.83
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	SEQUENT 54423			06/11/2009 06/11/2009	4,968	0.02170	107.81

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	CHEV CALL/SEC			06/12/2009 06/12/2009	3,864	0.02170	83.85
1.00024	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV CALL			06/12/2009 06/12/2009	482	0.02170	10.46
1.00025	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000541 Peoples - Vandolah	LD / TEC			06/12/2009 06/12/2009	5,069	0.02170	110.00
1.00026	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	LD / TEC			06/12/2009 06/12/2009	3,387	0.02170	73.50
1.00027	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205178 ExxonMobil Mary Ann	GZN1/1 9000541 Peoples - Vandolah	LD / TEC			06/12/2009 06/12/2009	944	0.02170	20.48
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000541	LD / TEC			06/12/2009	3,181	0.02170	69.02

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - Vandolah				06/12/2009			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	CHEV CALL/TEC			06/12/2009	424	0.02170	9.21
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				06/13/2009			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9000541	NJR / TEC			06/13/2009	40	0.02170	0.87
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNGS IN - 095	Peoples - Vandolah				06/13/2009			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000541	CHEV CALL/TEC			06/15/2009	1,795	0.02170	38.95
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Vandolah				06/15/2009			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9004282	GZN1/1 9000541	NJR / TEC			06/15/2009	4,667	0.02170	101.27
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNGS IN - 095	Peoples - Vandolah				06/15/2009			
1.00033	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205193	CHEV			06/16/2009	7,012	0.02170	152.16
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Midulla Plant (MGS)				06/16/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEV			06/16/2009 06/16/2009	1,748	0.02170	37.93
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEV CALL			06/16/2009 06/16/2009	1,637	0.02170	35.52
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEV			06/16/2009 06/16/2009	3,250	0.02170	70.53
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEV CALL			06/16/2009 06/16/2009	3,043	0.02170	66.03
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000541 Peoples - Vandolah GZN1/1	NOBLE 53682			06/16/2009 06/16/2009	1,736	0.02170	37.67
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	CHEV 53941			06/17/2009 06/17/2009	249	0.02170	5.40

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Invoice Identifier: 87283

Accounting Period: Jun, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205193 Midulla Plant (MGS)	CHEV 54477			06/17/2009 06/17/2009	11,758	0.02170	255.15
1.00041	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV 53941			06/17/2009 06/17/2009	4,626	0.02170	100.38
1.00042	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEV 54502			06/18/2009 06/18/2009	7,834	0.02170	170.00
1.00043	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 54501			06/18/2009 06/18/2009	4,896	0.02170	106.24
1.00044	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205177 Gulfsouth	GZN1/1 9000040 Peoples - S. Hills	LD 54506			06/18/2009 06/18/2009	4,792	0.02170	103.99
1.00045	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	LD 54506			06/18/2009 06/18/2009	104	0.02170	2.26

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	8205201 FPC - Hines	CHEV 54530			06/19/2009	4,896	0.02170	106.24
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				06/19/2009			
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	8205201 FPC - Hines	JP MORGAN 54531			06/19/2009	9,792	0.02170	212.49
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				06/19/2009			
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	CHEV 53941 TO TEC 54548			06/20/2009	14,582	0.02170	316.42
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				06/22/2009			
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	EXXON 54551 TO TEC 54548			06/20/2009	58,133	0.02170	1,261.48
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				06/22/2009			
1.00050	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9002020 Peoples - Bayside	NOBLE 53682 TO TEC 54548			06/20/2009	1,549	0.02170	33.61
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1				06/22/2009			
1.00051	1 Current Business (Transportation)	8205164	9000541	SUSPENSE CLAIM			06/23/2009	83	0.02170	1.80

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 87283

Accounting Period: Jun, 2009

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				06/23/2009			
1.00052	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9002020	CHEV 54570			06/23/2009	4,884	0.02170	105.98
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Bayside				06/23/2009			
1.00053	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	EXXON 54568			06/23/2009	458	0.02170	9.94
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				06/23/2009			
1.00054	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9002020	EXXON 54568			06/23/2009	15,172	0.02170	329.23
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - Bayside				06/23/2009			
1.00055	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9002020	CHEV 53941			06/23/2009	4,884	0.02170	105.98
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DEFS Mobile Bay	Peoples - Bayside				06/23/2009			
1.00056	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9002020	CHEV 54589			06/24/2009	4,576	0.02170	99.30
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	Peoples - Bayside				06/24/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

Run Date/Time: 7/9/2009 02:36:03

Report Number: I-1516

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00057	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	CHEV CALL 53941			06/24/2009 06/24/2009	4,896	0.02170	106.24
1.00058	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9002020 Peoples - Bayside	CHEV 54589			06/24/2009 06/24/2009	471	0.02170	10.22
1.00059	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9002020 Peoples - Bayside	NOBLE 53682			06/24/2009 06/24/2009	4,437	0.02170	96.28
1.00060	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	9004282 SESH Coden GNGS IN - 095	9002020 Peoples - Bayside	TENASKA 54593			06/24/2009 06/24/2009	10,278	0.02170	223.03
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9002020 Peoples - Bayside	CHEVRON			06/25/2009 06/25/2009	2,779	0.02170	60.30
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	EXXON 54616			06/25/2009 06/25/2009	4,896	0.02170	106.24



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 87283

Accounting Period: Jun, 2009

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00063	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	EXXON 54615			06/25/2009 06/25/2009	3,344	0.02170	72.56
1.00064	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9002020 Peoples - Bayside	EXXON 54615			06/25/2009 06/25/2009	6,295	0.02170	136.60
1.00065	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9002020 Peoples - Bayside	CHEVRON			06/25/2009 06/25/2009	2,117	0.02170	45.94
1.00066	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 9004282 SESH Coden GNGS IN - 095	GZN1/1 9002020 Peoples - Bayside	TENASKA			06/25/2009 06/25/2009	8,675	0.02170	188.25
1.00067	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	NOBLE 53682			06/25/2009 06/30/2009	22,878	0.02170	496.45
1.00068	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	SUSPENSE CLAIM			06/26/2009 06/26/2009	140	0.02170	3.04

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**LINE**

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00069	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	8205193 Midulla Plant (MGS)	EXXON			06/26/2009	4,611	0.02170	100.06
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00070	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205171 Williams Mobile Bay	9002020 Peoples - Bayside	EXXON			06/26/2009	208	0.02170	4.51
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00071	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205175 Destin	9002020 Peoples - Bayside	EXXON			06/26/2009	9,792	0.02170	212.49
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00072	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	8205193 Midulla Plant (MGS)	CHEVRON			06/26/2009	2,437	0.02170	52.88
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00073	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	CHEVRON			06/26/2009	2,418	0.02170	52.47
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00074	1 Current Business (Transportation)	9004282	8205193	TENASKA			06/26/2009	7,706	0.02170	167.22

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/DIA:	Delivery Location: Name: Zone/DIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	SESH Coden GNGS IN - 095	Midulla Plant (MGS)				06/26/2009			
1.00075	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON			06/27/2009	17,625	0.02170	382.47
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Williams Mobile Bay	FPC - Hines				06/29/2009			
1.00076	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205193	JP MORGAN			06/27/2009	43,524	0.02170	944.47
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Midulla Plant (MGS)				06/29/2009			
1.00077	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	JP MORGAN			06/27/2009	12,375	0.02170	268.56
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	FPC - Hines				06/29/2009			
1.00078	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	JP MORGAN			06/27/2009	1,377	0.02170	29.88
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	Destin	Peoples - S. Hills				06/29/2009			
1.00079	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	SUSPENSE CLAIM			06/29/2009	164	0.02170	3.56
	(COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				06/29/2009			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00080	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON 54674			06/30/2009 06/30/2009	4,985	0.02170	108.17
1.00081	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	EXXON 54673			06/30/2009 06/30/2009	9,970	0.02170	216.35
1.00082	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205193 Midulla Plant (MGS) GZN1/1	NOBLE 53682			06/30/2009 06/30/2009	318	0.02170	6.90
1.00083	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)				9000541 Peoples - Vandolah GZN1/1		06/30/2009 06/30/2009	7,841	0.93000	7,292.13
1.00084	3 Imbalance Payback from TSP (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205290 GS PAYBACK FROM GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMB TO RES			06/17/2009 06/17/2009	11,674	0.02170	253.33
1.00085	3 Imbalance Payback from TSP (COT 0.02000,SBC 0.00000,ACA 0.00170) 26822 22314 (Price Tier: 1)	8205290 GS PAYBACK FROM GZN1/1	8205201 FPC - Hines GZN1/1	IMB TO FPC 54536			06/19/2009 06/19/2009	10,312	0.02170	223.77
1.00086	828 Reservation				9000020		06/01/2009	1,050,000	0.55720	585,060.00

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Jun, 2009

Invoice Identifier: 87283

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				06/30/2009			
	10720 5721									
	(Price Tier: 1)		GZN1/1							
								Contract Total Amount:	1,730,644Dth	<u>\$606,951.94</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Invoice Identifier: 87283  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Service Code: FT  
 Rate Schedule Description: FIRM TRANSPORTATION 6%

Accounting Period: Jun, 2009  
 Service Requester Contract Number: 9082697  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 07/10/2009  
 Net Due Date: 07/20/2009  
 Contact Name/Phone: Stacey Woolcock / (713) 215-3443  
 Contact E-mail: stacey.c.woolcock@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	828 Reservation (RES 0.56450)  (Price Tier: 1)		8205217 CFG - Clear Springs  GZN1/1		111685301 9000107/CENTRAL FLORIDA		06/01/2009 06/30/2009	30,000	0.56450	16,935.00
Contract Total Amount:								30,000Dth		\$16,935.00

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PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR June 2009  
 IN DTH'S

04-Aug-09

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2009.xls]June'09act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	June'09			\$51,461.75
2		ACTUAL	June'09			\$51,461.75
3	GRAND TOTAL	ACCRUAL	June'09			\$51,461.75
4	GRAND TOTAL	ACTUAL	June'09			\$51,461.75
5	GRAND TOTAL	DIFFERENCE	June'09			\$0.00

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# invoice

Manlin CNG SERVICES  
 9615 Jasmine Blvd.  
 New Port Richey, FL 34654  
 Phone: 727-862-8800  
 Fax: 727-862-8808

INVOICE NUMBER: 27157

PAGE: 1

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	6/22/09	7/2/09

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers	15,400.00
(1) Jumbo Tube Trailer (River Town) & (1) Change Out Shuttle	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each per month	1,100.00
(1) Portable Line Heater/Safety Regulation Set \$181.25 per week + Remote Monitoring \$30 per week/3 weeks (River Town)	633.75
1 mmcf/day Compression & Drying	6,930.00
(1) CNG Operator & Vehicle	6,538.00
Administrative Costs	220.00
Safety Checks:	
River Town (360 Miles) x (1) Safety Checks x \$1.75 per mile	630.00
Additional Change Outs ~ See Attached	4,610.00

**RECEIVED**  
 JUN 22 2009  
**ACCOUNTS PAYABLE**

01-90-000-807-03-00-0

SP 60709-08 RWJ

OK

Check/Credit Memo No:

Subtotal	51,461.75
Sales Tax	
Total Invoice Amount	\$51,461.75
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>\$51,461.75</b>

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PEOPLES GAS SYSTEM  
 BAYSIDE IMBALANCE COSTS PAYABLE-RECONCILIATION (Receivable)  
 FOR June 2009  
 IN DTH'S  
 H:\GAS\_ACCT\PGA\09gaspur.xlsx\June'09

16-Jul-09

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	TAMPA ELECTRIC	ACCRUAL	June'09	(2,203)	4.95967	(\$10,926.15)
2	TAMPA ELECTRIC	ACTUAL	June'09	2,203	(4.95967)	(\$10,926.15)
3	GRAND TOTAL	ACCRUAL		(2,203)		(\$10,926.15)
4	GRAND TOTAL	ACTUAL		2,203		(\$10,926.15)
5	GRAND TOTAL	DIFFERENCE		4,406		\$0.00

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PEOPLES GAS

Invoice

Tampa Electric Company  
Attn: Mary Conte - Plaza 7  
P.O. Box 111  
Tampa FL 33601-0111

Invoice Date: 07/16/2009  
Due Date: 07/27/2009

PGS Bayside Imbalance Invoice K#9002020 for the Month of June 2009

Volume (in DTH)	Price	Amount Due
2,203.00	\$4.95967	\$10,926.15

**Total Due Peoples Gas**

\$10,926.15

For Payment by Check:  
Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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GULFSTREAM NATURAL GAS SYSTEM, LLC  
 ACTION ALERT PENALTY REFUND  
 September 12, 2008

Peoples

	COMM VOL	% of total	Action Alert Penalty	Refund
COMMODITY	528,130	0.0194	\$73,564.40	\$1,430.21

PRINCIPAL REFUND \$1,430.21

GULFSTREAM - INTEREST	5.00%	10/21/08-12/31/08	\$14.11
GULFSTREAM - INTEREST	4.52%	01/01/09-03/31/09	\$16.10
GULFSTREAM - INTEREST	3.37%	04/01/09-06/30/09	\$12.27
GULFSTREAM - INTEREST	3.25%	07/01/09-07/20/09	\$2.62

TOTAL GULSTREAM INTEREST \$45.10

TOTAL REFUND \$1,475.31

TOTAL PRINCIPAL REFUND	\$1,430.21
TOTAL INTERST	\$45.10
TOTAL REFUND	\$1,475.31

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**INVOICE**

REMITTAL

INSTRUCTIONS

Invoice No: 920500003155  
Invoice Description:  
Invoice Date: 10-JUN-09  
Terms: DUE IN FORTY DAYS  
Due Date: 20-JUL-09  
Invoice Currency: US Dollar

no 7-20-09



PEOPLES GAS SYSTEM INC  
ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA FL 33602

FOR BILLING ENQUIRES

Please Contact:  
STACEY WOOLCOCK (713) 215-3443

Item Description	Quantity	Uom Desc	Unit Selling Price	Extended Amount
System Balance Adjustment Surcharge	23725	US DOLLAR	1	23,725.00
<b>INVOICE TOTAL US Dollar</b>				<b>23,725.00</b>

# 01-90-000-232-02-00-0

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR JUNE 2009

17-Jul-09

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	May'09	ACCRUED-Comm.	(250,229)	3.81800	(\$955,374.32)
2	May'09	ACTUAL-Comm.	(250,229)	3.81800	(\$955,374.32)
3	Jun'09	ACCRUED-Comm.	(943,199)	3.34500	(\$3,155,000.66)
4	Jun'09	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(1,193,428)		(4,110,374.98)
6	GRAND TOTAL	ACTUAL-Comm.	(250,229)		(\$955,374.32)
7	GRAND TOTAL	DIFF.-Comm.	943,199		\$3,155,000.66

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A Southern Union/El Paso Affiliate

**Cash In/Cash Out Report**

<b>Preparer ID:</b> 006924518	<b>Contact Name:</b> MARION COLLINS	<b>Stmt D/T:</b> 07/01/2009 10:41:28 AM
<b>Preparer Name:</b> FLORIDA GAS TRANSMISSION COMPANY, I	<b>Contact Phone:</b> 713-989-2094	
<b>Acct Month:</b> 062009	<b>Legal Entity Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	<b>Duns Number:</b> 006922736
	<b>LE Number:</b> 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(23,755)	0	0	(23,755)	0	5,306,375	4,685,294	10,044,760	(23,755)	0	1.00	
RECEIPT POINT IMBALAN	(1,576)	0	0	(1,576)	0	1,763,380	580,599	2,648,532	(1,576)	0	1.00	
NO NOTICE	(224,898)	0	0	(224,898)	0	0	0	0	(224,898)	0	1.00	

**\*\*\*Charges\*\*\***

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
CASH-IN-CASH-OUT Market	(23,755)	1.00	3.8180	0.0000	0.0000	(90,696.59)
CASH-IN-CASH-OUT No Notice	(224,898)	1.00	3.8180	0.0000	0.0000	(858,660.56)
CASH-IN-CASH-OUT Receipt	(1,576)	1.00	3.8180	0.0000	0.0000	(6,017.17)
<b>Total Amount:</b>						<b>(955,374.32)</b>

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Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

537075 1001 1057 102 1/1 ..... 1057

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		07/10/2009

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
318008	07/10/2009		\$955,374.32	\$0.00	\$955,374.32
		TOTAL	\$955,374.32	\$0.00	\$955,374.32

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Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

U.S. DOLLARS

\*\*\*\*\*955,374 AND 32/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

CHECK DATE  
07/10/2009

CHECK AMOUNT

\$955,374.32

01057



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PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2009  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN July 2009

03-Aug-09

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(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	432,860.2	0.37767	\$163,479.44

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR June 2009  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN July 2009

31-Jul-09

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	4,700.3	0.37500	\$1,762.61
2 Mirabito	13,739.8	0.37500	\$5,152.42
3 Pro Energy	1,502.9	0.37500	\$563.59
4 Southstar	56,693.0	0.37500	\$21,259.88
5 Spark Energy	2,732.4	0.37500	\$1,024.65
6 Sunshine State	136.0	0.37500	\$51.00
7 Texican	4,605.7	0.37500	\$1,727.14
8 State of Florida	0.0	0.34900	(\$322.14)
9 <b>TOTAL</b>	<b>84,110.1</b>		<b>\$31,219.15</b>

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