REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 090001-EI
FLORIDA POWER & LIGHT COMPANY

AUGUST 20, 2009

IN RE: LEVELIZED FUEL COST RECOVERY AND CAPACITY COST RECOVERY

PROJECTIONS
JANUARY 2010 THROUGH DECEMBER 2010

TESTIMONY & EXHIBITS OF:

G. YUPP
J.A. STALL
T.J. KEITH

COM 5
ECR
GCL 2
OPC
RCP 1
SSC
SGA 2
ADM
CLK 1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF GERARD J. YUPP

DOCKET NO. 090001-EI

AUGUST 20, 2009

Q. Please state your name and address.

A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard, Juno Beach, Florida, 33408.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division.

Q. Have you previously testified in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present and explain FPL's projections for (1) the dispatch costs of heavy fuel oil, light fuel oil, coal and natural gas; (2) the availability of natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the quantities and costs of wholesale (off-system) power and purchased power transactions. Lastly, I review FPL's 2009 hedging program and its 2010 Risk Management Plan.

Q. Have you prepared or caused to be prepared under your supervision, direction and control any exhibits in this proceeding?

A. Yes, I am sponsoring the following exhibits:

- GJY-3: Appendix I
- Schedules E2 through E9 of Appendix II

<u>**FUEL PRICE FORECAST**</u>

Q. What forecast methodologies has FPL used for the 2010 recovery period?

A. For natural gas commodity prices, the forecast methodology relies upon the NYMEX Natural Gas Futures contract prices (forward curve). For light and heavy fuel oil prices, FPL utilizes Over-The-Counter (OTC) forward market prices. Projections for the price of coal are based on actual coal purchases and price forecasts developed by J.D. Energy. Forecasts for the availability of natural gas are developed internally at FPL and are based on contractual commitments and market experience. The forward curves for both natural gas and fuel oil represent expected future prices at a given point in time and are consistent with the prices at which FPL can transact its hedging program. The basic assumption made with respect to using the forward curves is that all available data that could impact the price of natural gas and fuel oil in the future is incorporated into the curves at all times. The methodology allows FPL to execute hedges consistent with its forecasting method and to optimize the dispatch of its units in changing market conditions. FPL utilized forward curve prices from the close of business on August 10, 2009 for its 2010 projection filing.

Q. What are the key factors that could affect FPL's price for heavy fuel oil during the January through December 2010 period?

A. The key factors that could affect FPL's price for heavy oil are (1) worldwide demand for crude oil and petroleum products (including domestic heavy fuel oil); (2) non-OPEC crude oil supply; (3) the extent to which OPEC adheres to their quotas and reacts to fluctuating demand for OPEC crude oil; (4) the political and civil tensions in the major producing areas of the world like the Middle East and West Africa; (5) the availability of refining capacity; (6) the price relationship between heavy fuel oil and crude oil; (7) the price relationship between heavy oil and natural gas; (8) the supply and demand for heavy oil in the domestic market; (9) the terms of FPL's supply and fuel transportation contracts; and (10) domestic and global inventory.

While global demand for oil continues to be weak and inventories remain high, crude oil prices have steadily risen over the past several months, reflecting market expectations for economic recovery and an increase in the demand for oil. Therefore, the extent of economic growth will be a major driver for the price of crude oil and petroleum products in 2010. Currently, global consumption is expected to increase slightly in 2010 in response to positive economic growth, however sufficient OPEC production capacity is expected to be available to meet this projected increase in demand and help moderate the price of oil. A greater-than-expected economic recovery resulting in higher-than-expected oil demand will put upward pressure on price. Conversely, a weaker-than-expected global economic recovery will put downward pressure on the price of oil.

Q. Please provide FPL's projection for the dispatch cost of heavy fuel oil for the January through December 2010 period.

A. FPL's projection for the system average dispatch cost of heavy fuel oil, by month, is provided on page 3 of Appendix I.

Q. What are the key factors that could affect the price of light fuel oil?

A. The key factors are similar to those described above for heavy fuel oil.

Q. Please provide FPL's projection for the dispatch cost of light fuel oil for the January through December 2010 period.

A. FPL's projection for the system average dispatch cost of light oil, by month, is provided on page 3 of Appendix I.

Q. What is the basis for FPL's projections of the dispatch cost of coal for St. Johns' River Power Park (SJRPP) and Plant Scherer?

A. FPL's projected dispatch costs for both plants are based on FPL's price projection for spot coal, delivered to the plants.

Q. Please provide FPL's projection for the dispatch cost of SJRPP and Plant Scherer for the January through December 2010 period.

A. FPL's projection for the system average dispatch cost of coal for this period, by plant and by month, is shown on page 3 of Appendix I.

Q. What are the factors that can affect FPL's natural gas prices during the January through December 2010 period?

A. In general, the key physical factors are (1) North American natural gas demand and domestic production; (2) LNG and Canadian natural gas imports; (3) heavy fuel oil and light fuel oil prices; and (4) the terms of FPL's natural gas supply and transportation contracts.

Similar to oil, the major driver for natural gas prices during 2010 revolves around economic recovery and an associated increase in demand. Future prices reflect this expectation of economic recovery. Natural gas prices fell dramatically in 2009 as demand dropped, particularly in the industrial sector, while domestic production remained unchanged. Although the number of working natural gas rigs is down almost 60% since August 2008, domestic production from unconventional sources continues to create ample supply. Natural gas storage is projected to reach record levels by the end of the 2009 injection season. Natural gas consumption in 2010 is projected to remain relatively flat compared to 2009; however domestic production is projected to decline. Higher projected prices in 2010 compared to current levels reflect this "balancing" of supply and demand.

Q. What are the factors that FPL expects to affect the availability of natural gas to FPL during the January through December 2010 period?

A. The key factors are (1) the capacity of the Florida Gas Transmission (FGT) pipeline into Florida; (2) the capacity of the Gulfstream Natural Gas System (Gulfstream) pipeline into Florida; (3) the portion of FGT and Gulfstream capacity that is contractually committed to FPL on a firm basis each month; and (4) the natural gas demand in the State of Florida.

The current capacity of FGT into the State of Florida is approximately 2,030,000 million BTU per day and the current capacity of Gulfstream is about 1,100,000 million BTU per day. For 2010, FPL has firm natural gas transportation capacity on FGT ranging from 750,000 to 874,000 million BTU per day, depending on the month, and 695,000 million BTU per day of firm natural gas transportation on Gulfstream. Additionally, FPL has 500,000 million BTU per day of firm transport on the Southeast Supply Header (SESH) pipeline. The firm transport on the SESH pipeline does not increase transportation capacity into the state, but FPL's firm transportation rights on this pipeline provide FPL access to 500,000 million BTU per day of on-shore natural gas supply, which helps diversify FPL's natural gas portfolio and enhance the reliability of fuel supply. FPL projects that during the January through December 2010 period between 100,000 and 280,000 million BTU per day of non-firm natural gas transportation capacity (varying by month) will be available into the state. FPL projects that it could acquire some of this capacity, if economic, to supplement FPL's firm allocation on FGT and Gulfstream. This projection is based on the current capability and availability of the two interconnections between Gulfstream and FGT pipeline systems, as well as FPL's projected Florida natural gas supply/demand balance.

Q. Please provide FPL's projections for the dispatch cost and availability of natural gas for the January through December 2010 period.

A. FPL's projections of the system average dispatch cost and availability of natural gas, by transport type, by pipeline and by month, are provided on page 3 of Appendix I.

PLANT HEAT RATES, OUTAGE FACTORS, PLANNED OUTAGES, AND CHANGES IN GENERATING CAPACITY

Q. Please describe how FPL developed the projected Average Net Heat Rates shown on Schedule E4 of Appendix II.

A. The projected Average Net Heat Rates were calculated by the POWRSYM model. The current heat rate equations and efficiency factors for FPL's generating units, which present heat rate as a function of unit power level, were used as inputs to POWRSYM for this calculation. The heat rate equations and efficiency factors are updated as appropriate based on historical unit performance and projected changes due to plant upgrades, fuel grade changes, and/or from the results of performance tests.

Q. Are you providing the outage factors projected for the period January through December 2010?

A. Yes. This data is shown on page 4 of Appendix I.

Q. How were the outage factors for this period developed?

A. The unplanned outage factors were developed using the actual historical full and partial outage event data for each of the units. The historical unplanned outage factor of each generating unit was adjusted, as necessary, to eliminate non-recurring events and recognize the effect of planned outages to arrive at the projected factor for the period January through December 2010.

Q. Please describe the significant planned outages for the January through December 2010 period.

A. Planned outages at FPL's nuclear units are the most significant in relation to fuel cost recovery. St. Lucie Unit 1 is scheduled to be out of service from April 5, 2010 until May 20, 2010 or 45 days during the period. Turkey Point Unit 3 is scheduled to be out of service from September 27, 2010 until November 1, 2010 or 35 days during the period. St. Lucie Unit 2 is scheduled to be out of service from November 8, 2010 until January 11, 2011 or 54 days during the projected period (64 days total).

Q. Please list any changes to FPL's fossil generation capacity projected to take place during the January through December 2010 period.

A. FPL does not project to have any changes to its fossil generation capacity during 2010.

WHOLESALE (OFF-SYSTEM) POWER AND PURCHASED POWER TRANSACTIONS

Q. Are you providing the projected wholesale (off-system) power and purchased power transactions forecasted for January through December 2010?

A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Appendix II of this filing.

Q. In what types of wholesale (off-system) power transactions does FPL engage?

A. FPL purchases power from the wholesale market when it can displace higher cost generation with lower cost power from the market. FPL will also sell excess power into the market when its cost of generation is lower than the market. Purchasing and selling power in the wholesale market allows FPL to lower fuel costs for its customers because savings on purchases and gains on sales are credited to the customer through the Fuel Cost Recovery Clause. Power purchases and sales are executed under specific tariffs that allow FPL to transact with a given entity. Although FPL primarily transacts on a short-term basis (hourly and daily transactions), FPL continuously searches for all opportunities to lower fuel costs through purchasing and selling wholesale power, regardless of the duration of the transaction. Additionally, FPL has become a member of the Florida Cost-Based Broker System (FCBBS) and will begin transacting on the FCBBS when it becomes operational in early October 2009. The FCBBS will match hourly cost-based bids and offers to maximize savings for all participants. Currently, the FCBBS is comprised of 11 members, including FPL. FPL can also purchase and sell power during emergency conditions under several types of Emergency Interchange agreements that are in place with other utilities within Florida.

Q. Please describe the method used to forecast wholesale (off-system) power purchases and sales.

A. The quantity of wholesale (off-system) power purchases and sales are projected based upon estimated generation costs, generation availability, expected market conditions and historical data.

Q. What are the forecasted amounts and costs of wholesale (off-system) power sales?

A. FPL has projected 1,288,000 MWh of wholesale (off-system) power sales for the period of January through December 2010. The projected fuel cost related to these sales is $52,746,120. The projected transaction revenue from these sales is $70,194,000. The projected gain for these sales is $14,959,057.

Q. In what document are the fuel costs for wholesale (off-system) power sales transactions reported?

A. Schedule E6 of Appendix II provides the total MWh of energy, total dollars for fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

Q. What are the forecasted amounts and costs of wholesale (off-system) power purchases for the January to December 2010 period?

A. The costs of these purchases are shown on Schedule E9 of Appendix II. For the period, FPL projects it will purchase a total of 838,590 MWh at a cost of $38,832,738. If FPL generated this energy, FPL estimates that it would cost $52,054,017. Therefore, these purchases are projected to result in savings of $13,221,279.

Q. Does FPL have additional agreements for the purchase of electric power and energy that are included in your projections?

A. Yes. FPL purchases coal-by-wire electrical energy under the 1988 Unit Power Sales Agreement (UPS) with the Southern Companies. This agreement, in its current form, will expire on May 31, 2010. A new UPS agreement that was approved by the Commission in 2004 will go into effect beginning on June 1, 2010. It is comprised of 790 MW of gas-fired, combined cycle generation (Franklin Unit 1-190 MW and Harris Unit 1-600 MW) and 165 MW of coal generation (Scherer Unit 3). The new UPS agreement has a term that runs through December 31, 2015. FPL also has contracts to purchase and sell nuclear energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements with Orlando Utilities Commission (OUC) and Florida Municipal Power Agency (FMPA). Additionally, FPL purchases energy from JEA's portion of the SJRPP Units.

Capacity that FPL purchases through short-term agreements will be lower in 2010 compared with 2009, as three of FPL's short-term capacity agreements expire in 2009. FPL's agreements with Constellation Energy Commodities Group, Inc. expired on April 30,

2009. FPL's agreements with Reliant Energy Services and JP Morgan Ventures Energy Corp. will expire on December 31, 2009. The capacity associated with these agreements totaled approximately 785 MW. FPL's remaining short-term capacity agreement for 2010 is with Southern Power Company (Oleander) for the output of one combustion turbine totaling 155 MW. The Southern Power Company (Oleander) agreement expires on May 31, 2012.

Lastly, FPL purchases energy and capacity from Qualifying Facilities under existing tariffs and contracts.

Q. Please provide the projected energy costs to be recovered through the Fuel Cost Recovery Clause for the power purchases referred to above during the January through December 2010 period.

A. Under the current UPS agreement, FPL's capacity entitlement during the period from January through May 2010 is 932 MW. Based upon the alternate and supplemental energy provisions of UPS, an availability factor of 100% is applied to these capacity entitlements to project energy purchases. The projected UPS energy (unit) cost for this period, used as an input to POWRSYM, is based on data provided by the Southern Companies. UPS energy purchases under the current agreement are projected to be

3,318,655 MWh for January through May 2010 at an energy cost of $89,966,000. Under the new UPS agreement, FPL projects to purchase a total of 2,748,144 MWh from June through December 2010 at a projected energy cost of $99,759,000. The total UPS energy projections (existing and new) are presented on Schedule E7 of Appendix II.

Energy purchases from the JEA-owned portion of SJRPP are projected to be 3,110,177 MWh for the period at an energy cost of $97,198,000. FPL's cost for energy purchases under the St. Lucie Plant Reliability Exchange Agreements is a function of the operation of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL projects purchases of 389,031 MWh at a cost of $2,015,028. These projections are shown on Schedule E7 of Appendix II.

FPL projects to dispatch 28,530 MWh from its short-term capacity agreement with Southern Power Company (Oleander) at a cost of $2,348,452. These projections are shown on Schedule E7 of Appendix II.

In addition, as shown on Schedule E8 of Appendix II, FPL projects that purchases from Qualifying Facilities for the period will provide 4,852,014 MWh at a cost of $182,019,000.

Q. **What are the forecasted amounts and cost of energy being sold under the St. Lucie Plant Reliability Exchange Agreement?**

A. FPL projects the sale of 471,599 MWh of energy at a cost of $3,409,622. These projections are shown on Schedule E6 of Appendix II.

Q. **How does FPL develop the projected energy costs related to purchases from Qualifying Facilities?**

A. For those contracts that entitle FPL to purchase "as-available" energy, FPL used its fuel price forecasts as inputs to the POWRSYM model to project FPL's avoided energy cost that is used to set the price of these energy purchases each month. For those contracts that enable FPL to purchase firm capacity and energy, the applicable Unit Energy Cost mechanisms prescribed in the contracts are used to project monthly energy costs.

HEDGING/ RISK MANAGEMENT PLAN

Q. **Please describe FPL's hedging objectives.**

A. The primary objective of FPL's hedging program has been, and remains, the reduction of fuel price volatility. Reducing fuel price volatility helps deliver greater price certainty to FPL's customers. FPL does not engage in speculative hedging strategies aimed at "out guessing" the market.

Q. Has FPL filed a comprehensive risk management plan for 2010, consistent with the Hedging Order Clarification Guidelines as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its 2010 Risk Management Plan as part of its annual Fuel Cost Recovery and Capacity Cost Recovery Estimated/Actual True/Up filing on August 4, 2009.

Q. Please provide an overview of FPL's 2010 Risk Management Plan.

A. FPL's 2010 Risk Management Plan remains consistent with FPL's overall objectives that I previously described. It addresses Items 1-9 and 13-15 of Exhibit TFB-4, which is required per the Proposed Resolution of Issues approved in Order No. PSC-02-1484-FOF-EI dated October 30, 2002. FPL's 2010 Risk Management Plan specifically addresses the parameters within which FPL intends to place hedges in 2010 for its projected fuel requirements in 2011. FPL plans to hedge the percentages of its 2011 projected natural gas and heavy oil requirements over the time periods in 2010 that are described in the plan.

Q. Has FPL filed a Hedging Activity Supplemental Report for 2009, consistent with the Hedging Order Clarification Guidelines, as required by Order PSC- 08-0667-PAA-EI issued on October 8, 2008?

A. Yes. FPL filed its Hedging Activity Supplemental Report for 2009 (January through July) on August 17, 2009.

Q. Have FPL's 2009 hedging strategies been successful in achieving its hedging objectives?

A. Yes. FPL's hedging strategies have been successful in reducing fuel price volatility and delivering greater price certainty to its customers. Additionally, FPL's customers have been able to benefit from the extreme decrease in natural gas and heavy oil prices from the unhedged portion of FPL's portfolio. As described previously in this testimony, the economic downturn has substantially impacted the price of natural gas and heavy oil during 2009. At the time FPL was placing its hedges for its 2010 projected natural gas and heavy oil requirements, market conditions were significantly different than exist today. For example, at the end of July 2008 (within FPL's hedging window for 2009 hedges), the average monthly NYMEX forward price for the January through July 2009 time period was approximately $9.70 per MMBtu. The actual average NYMEX monthly settlement price for this same time period was $4.16 per MMBtu or $5.54 per MMBtu lower. Likewise, for the same January through July 2009 time period, monthly forward heavy oil prices at the end of July 2008 averaged approximately $105 per barrel. Actual monthly prices during this time period averaged $47.43 per barrel or almost $58 per barrel lower. As described in the Hedging Order Clarification Guidelines, hedging in this type of market conditions results in significant lost opportunities for savings in the fuel costs paid by customers; however, this lost opportunity is a reasonable trade-off for reducing customers' exposure to fuel price increases when market conditions change in the other direction.

Q. Does FPL's projection filing include incremental operating and maintenance expenses with respect to maintaining an expanded, non-speculative financial and/or physical hedging program for the January through December 2010 period?

A. Yes. FPL projects to incur incremental expenses of $715,000. The projected expenses are comprised of salaries and employee-related expenses for the three personnel who were added to support FPL's enhanced hedging program, incremental annual license fees for FPL's volume forecasting software and incremental expenses associated with credit costs necessary to support FPL's hedging program. However, as described in the testimony of FPL witness Terry J. Keith, FPL is proposing to recover these incremental hedging costs through base rates.

Q. Does this conclude your testimony?

A. Yes it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF J.A. STALL

DOCKET NO. 090001-EI

August 20, 2009

Q. Please state your name and address.

A. My name is J.A. (Art) Stall. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and what is your position?

A. I am employed by FPL Group, Inc. as President, FPL Group Nuclear.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the overall strategic direction for all of FPL's nuclear assets, consisting of four nuclear units in Florida – two at Turkey Point Nuclear Plant near Florida City, Florida, (1,386 MW) and two at St. Lucie Nuclear Plant, near Jensen Beach, Florida (1,677 MW). I also hold this same responsibility for the other FPL Group nuclear plants – one unit at Seabrook Station in Seabrook, New Hampshire (1,294 MW), one unit at Duane Arnold Energy

Center in Palo, Iowa (600 MW), and two units at Point Beach Nuclear Plant in Two Rivers, Wisconsin (1,036 MW).

Q. What is the purpose of your testimony?

A. My testimony presents and explains FPL's projections of nuclear fuel costs for the thermal energy (MMBTU) to be produced by our nuclear units and the costs of disposal of spent nuclear fuel. I am also updating the status of certain litigation that affects FPL's nuclear fuel costs; plant security costs and new NRC security initiatives; and outage events. Both nuclear fuel and disposal of spent nuclear fuel costs were input values to POWERSYM used to calculate the costs to be included in the proposed fuel cost recovery factors for the period January 2010 through December 2010.

<u>Nuclear Fuel Costs</u>

Q. What is the basis for FPL's projections of nuclear fuel costs?

A. FPL's nuclear fuel cost projections are developed using projected energy production at our nuclear units and their operating schedules, for the period January 2010 through December 2010.

Q. Please provide FPL's projection for nuclear fuel unit costs and energy for the period January 2010 through December 2010.

A. FPL projects the nuclear units will produce 256,579,560 MMBtu of energy at a cost of $0.6265 per MMBtu, excluding spent fuel disposal costs, for the period January 2010 through December 2010. Projections by nuclear unit and by month are in Appendix II, on Schedule E-4, starting on page 22 of the Appendix II.

Spent Nuclear Fuel Disposal Costs

Q. Please provide FPL's projections for spent nuclear fuel disposal costs for the period January 2010 through December 2010 and explain the basis for FPL's projections.

A. FPL's projections for spent nuclear fuel disposal costs of approximately $21.4 million are provided in Appendix II, on Schedule E-2, starting on page 16 of the Appendix. These projections are based on FPL's contract with the U.S. Department of Energy (DOE), which sets the spent fuel disposal fee at 0.9319 mills per net kWh generated, including transmission and distribution line losses.

Litigation Status Update

Q. Has FPL's dispute with the U.S. Government regarding disposal of spent nuclear fuel from FPL's nuclear plants been resolved?

A. Yes. FPL has been in a longstanding dispute under FPL's contract with the DOE for final disposal of spent nuclear fuel (SNF). In 1998, FPL sued the Government for damages for failure to begin disposal of SNF from FPL's nuclear power plants. On March 31, 2009, FPL entered into a settlement agreement with the U.S. Government that resolves FPL's SNF damages claims against the Government. Under the settlement agreement, FPL received a cash payment of $77.1 million from the Government, representing damages incurred related to the Government's SNF default through December 31, 2007. The settlement agreement also formalizes an annual claims process that will enable FPL to submit and receive payment from the Government for annual SNF expenditures related to the Government's default. This process will enable FPL to recover its expenses relating to the long-term storage of SNF at FPL's nuclear power plants without the need for and uncertainty of additional litigation.

Q. How will customers benefit from the DOE SNF settlement?

A. The SNF settlement represents reimbursement for incremental costs incurred by FPL because DOE failed to meet its obligations in a timely manner. As these incremental costs were incurred by FPL they were charged either to base O&M or capitalized, resulting in an increase in capital structure and lowering the base ROE realized. The SNF settlement was subsequently recorded as a reduction to plant, CWIP, and O&M and reversal of previously incurred depreciation expense. Customers will receive the benefits associated with the SNF settlement through base rates, which the Commission is currently reviewing in Docket No. 080677-EI.

<u>Nuclear Plant Security Costs</u>

Q. What is FPL's projection of incremental security costs at FPL's nuclear power plants for the period January 2010 through December 2010?

A. FPL presently projects that it will incur $44.2 million in incremental nuclear power plant security costs in 2010.

Q. Please provide a brief description of the items included in this projection.

A. The projection includes adding security personnel as a result of implementing NRC's rule under Part 26, which limits the number of hours security personnel may work; additional personnel training; additional regulatory initiatives for fires, aircraft threat strategy; and protection of spent fuel pools and containments. It also includes impacts of implementing NRC's rule under Part 73 including Cyber Security.

Q. Has the NRC issued any revisions to the security-related Orders that affect FPL's projection?

A. Yes. On March 31, 2008 the NRC issued a new rule under Part 26 of the Code of Federal Regulations dealing with worker fatigue.

The new rule mandates more restrictive work hour limits, including a specific requirement for "days off" for the security officers at the St. Lucie and Turkey Point sites. Full implementation is required by October 1, 2009. The Part 26 rulemaking impact costs for 2010 are estimated to be $5.2 million for the St. Lucie and Turkey Point nuclear sites.

In addition, on March 27, 2009, the NRC issued a new rule under Part 73.55 of the Code of Federal Regulations that involves the need for significant modifications to various areas of the site. The new rule directs licensees to have an on-site physical protection system and security organization that provides the level of protection required for nuclear power reactors against radiological sabotage. Some examples include redundant features for Central Alarm Station (CAS) and Secondary Alarm Station (SAS), enhanced weaponry, Owner Controlled Area (OCA) detection, and enhancements to assessment and interdiction. Full implementation is required by March 31, 2010. The Part 73 rulemaking costs for 2010 are estimated to be $5.0 million for the St. Lucie and Turkey Point nuclear sites.

On March 27, 2009 the NRC issued a new rule under Part 73.54 of the Code of Federal Regulations that involves the protection of station digital computer, communications systems and networks which would impose significant requirements for monitoring, hardening and responding to cyber intrusions. FPL is required to provide a plan to the NRC by November 23, 2009 that outlines when full implementation will be completed. The Cyber Security rulemaking costs for 2010 are estimated to be $7.5 million for the St. Lucie and Turkey Point nuclear sites.

Finally, in February 2009, the NRC updated the Enhanced Adversary Characteristics (EAC) of the Design Basis Threat (DBT). These enhancements are now being utilized during the triennial Force on Force (FoF) inspections performed at the nuclear stations. The DBT is the measure that all nuclear stations are designed to defend against. Some examples of changes are: enhanced intrusion detection, adversary delay barriers, and installing additional vehicle barriers. Some of these EAC/DBT enhancements required Turkey Point to provide extensive engineering support and make significant modifications to the station security defensive positions in preparation for the triennial FoF inspection that occurred in August, 2009.

FoF inspections are scheduled on a repeating three year cycle. Consequently, St. Lucie and Turkey Point will receive third round FoF inspections in the 2011-2013 cycle and FPL may require additional modifications to ensure successful regulatory inspection conclusions. Adversary Characteristics are constantly being reviewed by the NRC due to the potential change in adversary capabilities. Consequently, future enhancements of nuclear facilities may be required.

2009 Outage Events

Turkey Point

Q. Has FPL experienced any unplanned outages at its Turkey Point plant in 2009?

A. Yes. In April 2009, when FPL was preparing to return Unit 3 to service from a planned refueling outage, FPL found that control rod D-6 did not move in response to a control command to move.

Q. What caused the control rod malfunction?

A. On April 3, 2009 during lowering of the Reactor Vessel Closure Head (RVCH) a rod control cluster assembly (RCCA) drive shaft was noted to have contacted the edge of the guide funnel that helps position it for insertion into the RVCH. The shaft was visually inspected and did not appear to have been damaged by the contact. FPL continued with lowering the RCVH, and the shaft inserted smoothly without apparent any interference. However, the drive shaft had an undetected bow in the top portion of the shaft. The bow created a tight fit inside the CRDM such that the CRDM motor could not develop enough force to move the control rod during testing once the RVCH had been reinstalled.

Q. How many days was the Turkey Point Unit 3 refueling outage extended due to issues with control rod drive mechanism?

A. Unit 3 refueling outage was extended approximately 15 days for issues associated with the CRDM. Additional issues unrelated to the CRDM arose during start up from the refueling outage and were addressed before Turkey Point Unit 3 was returned to service.

Q. What corrective actions has FPL initiated to avoid this problem in the future?

A. FPL replaced the CRDM, extension shaft, and associated rod control cluster assembly (RCCA). Although no damage to the RCCA was found, the assembly was replaced as a precautionary measure. Additionally, fuel assemblies in proximity to the affected area were inspected and no damage was found. Also, FPL has made a number of procedure and process changes to enhance

FPL's ability to detect and evaluate potential damage from contact with the RVCH.

St. Lucie

Q. Has FPL experienced any unplanned outages at its St. Lucie plant in 2009?

A. Yes. In April 2009, Unit 2 shut down due to sea grass intrusion in the intake debris filter system.

Q. How many days was the St. Lucie Unit 2 outage due to sea grass intrusion?

A. The outage was approximately 2 days in order to perform cleaning of the sea grass from the debris filter system.

Q. Has FPL experienced any other unplanned outages at its St. Lucie plant in 2009?

A. Yes. In June 2009, when Unit 2 was shut down for a refueling outage, FPL determined the #7 and #8 generator bearings were degraded. FPL evaluated the options to refurbish the bearings or replace them. As a prudent measure, FPL replaced the affected generator bearings. During the process of restoring the 2A low pressure safety injection (LPSI) pump to service, the pump failed to start. The LPSI pump was overhauled and tested satisfactorily.

Q. How many days was the St. Lucie Unit 2 outage due to these issues?

A. The Unit 2 refueling outage was extended approximately 12 days.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. FPL replaced the #7 and #8 main generator bearings and the 2A LPSI pump was overhauled.

Q. Has FPL experienced any other unplanned outages at its St. Lucie plant in 2009?

A. Yes. In June 2009, following the return of Unit 2 to service from a planned refueling outage, the main generator experienced vibration levels above expected values and the unit start up was interrupted to investigate. FPL corrected the vibration of the turbine by addition of a balance weight.

Q. How many days was the St. Lucie Unit 2 outage due to this issue?

A. The Unit 2 outage was approximately 1 day.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. FPL plans to undertake a detailed inspection of the generator components during the next scheduled outage.

Q. Has FPL experienced any other unplanned outages at its St. Lucie plant in 2009?

A. Yes. In July, 2009, St. Lucie Unit 2 was shut down to investigate an increasing trend in Reactor Coolant System leakage. The cause of the increase was determined to be a cracked weld in a seal injection line in the 2B2 reactor coolant pump. The cause of the weld cracking was determined to be low stress high cycle fatigue which is caused by vibration.

Q. How many days was the St. Lucie Unit 2 outage due to these issues?

A. The outage duration was approximately 15 days. Following normal unit restart and return to service, a delay in reaching full power operation to repair the 2A Turbine Cooling Water pump (TCW) resulted in a 62% power hold for 120 hours to allow repairs.

Q. What corrective actions did FPL initiate to avoid this problem in the future?

A. Inspections and tests were conducted on all of the seal injection lines and associated welds on each of the unit's four reactor coolant pumps. No problems were detected. As a preventative measure, certain lines were either capped or replaced on each of the pumps to prevent recurrence.

Q. Does this conclude your testimony?

A. Yes it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF TERRY J. KEITH

DOCKET NO. 090001-EI

August 20, 2009

Q. Please state your name and address.

A. My name is Terry J. Keith and my business address is 9250 West Flagler Street, Miami, Florida 33174.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (FPL) as Director, Cost Recovery Clauses in the Regulatory Affairs Department.

Q. Have you previously testified in this docket?

A. Yes, I have.

Q. What is the purpose of your testimony?

A. My testimony addresses the following subjects:

- I present for Commission review and approval the Fuel Cost Recovery (FCR) factors for the period January 2010 through December 2010.
- I present for Commission review and approval a revised 2009 FCR estimated/actual true-up amount, which has been updated to include July 2009 actual data and which

is incorporated into the calculation of the 2010 FCR Factors.

- I present for Commission review and approval the Capacity Cost Recovery (CCR) factors for the period January 2010 through December 2010.
- I present for Commission review and approval a revised 2009 CCR estimated/actual true-up amount, which has been updated to include July 2009 actual data and which is incorporated into the calculation of the 2010 CCR Factors.
- I present for Commission review and approval FPL's projected incremental security costs for 2010, to be recovered through the CCR Clause.
- I present FPL's Nuclear Power Plant Cost Recovery costs to be recovered through the CCR Clause in 2010.
- Finally, I provide on pages 70-72 of Appendix II FPL's proposed COG tariff sheets, which reflect 2010 projections of avoided energy costs for purchases from small power producers and cogenerators and an updated ten year projection of FPL's annual generation mix and fuel prices.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes, I have. They are as follows:

- TJK-5 -- Schedules E1, E1-A, E1-B, E1-C, E1-D, E1-E, E2, E10, H1, and pages 12-14 and 70-72 included in Appendix II
- TJK-6 -- the entire Appendix III

Appendix II contains the FCR related schedules and Appendix III contains the CCR related schedules.

FUEL COST RECOVERY CLAUSE

Q. What is the proposed levelized fuel cost recovery (FCR) factor?

A. 3.813¢ per kWh. Schedule El, Page 3 of Appendix II shows the calculation of this twelve-month levelized FCR factor. Schedule E2, Pages 15 and 16 of Appendix II shows the monthly fuel factors for January 2010 through December 2010 and also the twelve-month levelized FCR factor for the period.

Q. Has the Company developed levelized FCR factors for its Time of Use rates?

A. Yes. Schedule E1-D, Page 8 of Appendix II, provides a twelve-month levelized FCR factor of 4.305¢ per kWh on-peak and 3.590¢ per kWh off-peak for our Time of Use rate schedules. The time of use rates for the Seasonal Demand Time of Use Rider (SDTR) are 4.395¢ (on-peak) and 3.628¢ (off-peak) and are provided on Schedule E-1D, Page 9 of Appendix II. The SDTR was implemented pursuant to the Stipulation and Settlement Agreement approved in Docket No. 050045-EI, which incorporates a different on-peak period during the months of June through September.

FCR factors by rate group for the period January through December 2010 are presented on Schedule E1-E, Page 10 of Appendix II. FCR factors by rate group for the SDTR are provided on Schedule E-1E, Page 11 of Appendix II.

Q. Were these calculations made in accordance with the procedures approved in predecessors to this Docket?

A. Yes.

Q. Has FPL revised its 2009 FCR Estimated/Actual True-up amount that was filed on August 4, 2009 to reflect July actual data?

A. Yes. The 2009 FCR estimated/actual true-up amount has been revised to an over-recovery of $444,164,222 reflecting July 2009 actual data, plus interest. The calculation of the revised 2009 FCR estimated/actual true-up amount is shown on revised schedule E1-B, on Pages 5-6 of Appendix II. This $444,164,222 over-recovery is to be included in the FCR factor for the January 2010 through December 2010 period.

Q. **What adjustments are included in the calculation of the levelized FCR factor shown on Schedule E1, Page 3 of Appendix II?**

A. As shown on line 28 of Schedule E1, Page 3 of Appendix II, the total net true-up to be included in the 2010 factors is a revised over-recovery of $364,843,209. This amount divided by the projected retail sales of 101,028,632 MWh for January 2010 through December 2010 results in a decrease of 0.3611¢ per kWh before applicable revenue taxes. The Generating Performance Incentive Factor (GPIF) Testimony of FPL Witness Roxane Kennedy, filed on April 3, 2009, calculated a reward of $11,464,340 for the period ending December 2008, which is being applied to the January 2010 through December 2010 period. This $11,464,340 reward divided by the projected retail sales of 101,028,632 MWh during the projected period results in an increase of .0113¢ per kWh, as shown on line 32 of Schedule E1, Page 3 of Appendix II.

Q. **Is FPL proposing any adjustments in its base rate proceeding (Docket No. 080677-EI) that impact the FCR calculation?**

A. Yes. In the testimonies of Kim Ousdahl and Marlene Santos filed in Docket No. 080677-EI, FPL discusses several adjustments to move items between base rates and clause recovery. One adjustment impacting the FCR is to recover bad debt expense associated with clause revenues through the related cost recovery clause instead of base rates. Additionally, FPL is proposing to transfer to base rates its recovery of incremental hedging costs that are currently being recovered through the FCR. Finally, FPL is proposing to dissolve FPL Fuels, Inc., the financing company for FPL's fuel lease, which will remove from the fuel clause the lease payments for nuclear fuel that are currently paid to FPL Fuels, Inc., with the carrying costs for the nuclear fuel instead being recovered in base rates.

Q. Has FPL included these proposed adjustments in the calculation of its 2010 FCR factors?

A. No, however FPL has quantified the impact of each adjustment on the FCR and will revise its FCR factors to be consistent with the Commission's decisions in Docket No. 080677-EI.

If approved, the adjustment for the projected bad debt expense of $14.1 million associated with FCR revenues results in an increase of $0.14 on the FCR portion of the 2010 Residential 1,000 kWh bill.

If approved, the adjustment for incremental hedging projections of $715,000 results in a reduction of $0.01 to the FCR portion of the

2010 Residential 1,000 kWh bill.

If approved, the adjustment for an estimated $8.9 million associated with carrying costs on nuclear fuel results in a reduction of $0.09 to the FCR portion of the 2010 Residential 1,000 kWh bill.

Therefore, if all three adjustments are approved, the proposed FCR charge for 2010 of $34.96, shown on Schedule E-10, page 68 of Appendix II, would increase $0.04 to $35.00.

CAPACITY COST RECOVERY CLAUSE

Q. Has FPL revised its 2009 CCR Estimated/Actual True-up amount that was filed on August 4, 2009 to reflect July actual data?

A. Yes. The 2009 CCR estimated/actual true-up amount has been revised to an under-recovery of $55,988,146 reflecting July 2009 actual data plus interest. The calculation of the revised 2009 CCR estimated/actual true-up amount is shown on Pages 4a-4b of Appendix III. This $55,988,146 under-recovery is to be included for recovery in the CCR factor for the January 2010 through December 2010 period.

Q. Have you prepared a summary of the requested capacity

payments for the projected period of January 2010 through December 2010?

A. Yes. Page 3 of Appendix III provides this summary. Total Recoverable Capacity Payments are $576,888,639 (line 18) and include payments of $299,568,081 to non-cogenerators (line1), Short-term Capacity Payments of $8,184,000 (line 2), payments of $157,009,305 to cogenerators (line 3), $2,156,916 relating to the St. John's River Power Park (SJRPP) Energy Suspension Accrual (line 4) and $45,592,794 in Incremental Power Plant Security Costs (line 6). These amounts are partially offset by $5,914,897 of Return Requirements on SJRPP Suspension Payments (line 5) and by Transmission Revenues from Capacity Sales of $2,488,823 (line 8). The resulting amount is then decreased by $56,945,592 of jurisdictional capacity related payments included in base rates (line 12) and increased by the net under-recovery for 2008 and 2009 of $70,908,235 (line 13), the Nuclear Power Plant Cost Recovery Clause amount of $62,792,990 (line 14) and an adjustment of $168,809 related to the true-up of the Turkey Point Unit 5 Generating Base Rate Adjustment (GBRA) for the period May 2007 through December 2008 (line 15).

Q. What does line 14 - Nuclear Power Plant Cost Recovery (NPPCR) represent?

A. FPL has included the $62,792,990 contained in Exhibit WP-1 in FPL's May 1, 2009 testimony for the NPPCR in the calculation of its CCR Factors. Per Order No. PSC-07-0240-FOF-EI, issued on March 20, 2007, the Commission adopted the Rule to implement Section 366.93, Florida Statutes, which was enacted by the Florida Legislature in 2006. The stated purpose of the Statute is to promote utility investment in nuclear power plants, and it directed the Commission to establish alternative mechanisms for cost recovery and step-wise, periodic prudence determinations with respect to costs incurred to build nuclear power plants. The Rule provides the mechanism to determine recoverable costs and provides for annual recovery of those costs through the CCR.

Q. Has FPL included an adjustment associated with its Generating Base Rate Adjustment (GBRA) for Turkey Point Unit 5?

A. Yes. FPL has included an adjustment of $168,809, including interest, (Appendix III, page 3, line 15) for the true-up of Turkey Point Unit 5 costs for the period May 1, 2007 through December 31, 2008 in the calculation of its CCR Factors. The $168,809 represents the difference between the $9,307,126 approved estimated credit for the period May 1, 2007 through December 31, 2008 associated with the Turkey Point Unit 5 GBRA factor reduction, which is being refunded to customers through the 2009

CCR factors, and the actual credit amount, including interest, of $9,138,317 for the same period.

Q. Is FPL proposing any adjustments in its base rate proceeding that impact the CCR?

A. Yes. As I stated earlier, FPL is proposing several adjustments to move items between base rates and clause recovery. One adjustment impacting the CCR is to recover bad debt expense associated with clause revenues through the related cost recovery clause instead of base rates. Additionally, FPL is proposing to transfer capacity charges associated with SJRPP that are currently being recovered in base rates so that they would be recovered instead through the CCR.

Q. Has FPL included these proposed adjustments in the calculation of its 2010 CCR factors?

A. No, however FPL has quantified the impact of each adjustment on the CCR and will revise its CCR factors to be consistent with the Commission's decisions in Docket No. 080677-EI.

If approved, the adjustment for projected bad debt expense of $1.8 million associated with CCR revenues results in an increase of $0.02 on the CCR portion of the 2010 Residential 1,000 kWh bill.

If approved, the adjustment of $56.9 million associated with SJRPP capacity charges results in an increase of $0.61 on the CCR portion of the 2010 Residential 1,000 kWh bill.

Therefore, if both of these adjustments are approved, the proposed CCR charge for 2010 of $6.21, shown on Schedule E-10, page 68 of Appendix II, would increase $0.63 to $6.84.

Q. Have you prepared a calculation of the allocation factors for demand and energy?

A. Yes. Page 5 of Appendix III provides this calculation. The demand allocation factors are calculated by determining the percentage each rate class contributes to the monthly system peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Q. Have you prepared a calculation of the proposed CCR factors by rate class?

A. Yes. Page 6 of Appendix III presents this calculation.

Q. What effective date is the Company requesting for the new FCR and CCR factors?

A. FPL is requesting that the FCR and CCR factors become effective with customer bills for January 2010 (cycle day 1) through December 2010 (cycle day 21). This will provide for 12 months of billing on the FCR and CCR factors for all our customers.

Q. What will be the charge for a Residential customer using 1,000 kWh effective January 2010?

A. Schedule E-10 (Appendix II, Page 68) presents a preliminary Residential 1,000 kWh bill for January through December 2010 of $100.41. This preliminary bill includes the proposed Fuel Cost Recovery charge of $34.96 and the proposed Capacity Cost Recovery charge of $6.21, as presented in my testimony. Since FPL's proposed 2010 Environmental and Conservation charges are not yet available and neither the 2010 base rate charges nor the 2010 Storm charge have been approved, FPL's preliminary 2010 Residential 1,000 kWh bill amount of $100.41 is based on Exhibit RBD-2, which was updated August 20, 2009 in Docket No. 080677-EI and also incorporates FPL's proposed Fuel and Capacity Charges for 2010.

Q. Does this conclude your testimony?

A. Yes, it does.

APPENDIX I

FUEL COST RECOVERY

EXHIBIT GJY-3

DOCKET NO. 090001-EI

PAGES 1-4

AUGUST 20, 2009

APPENDIX I

FUEL COST RECOVERY

TABLE OF CONTENTS

Florida Power and Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January Through December 2010

Heavy Oil	January	February	March	April	May	June	July	August	September	October	November	December
1.0% Sulfur Grade ($/Bbl)	71.29	71.59	71.89	72.19	72.49	72.84	73.19	73.54	73.89	74.24	75.44	75.99
1.0% Sulfur Grade ($/mmBtu)	11.14	11.19	11.23	11.28	11.33	11.38	11.44	11.49	11.55	11.60	11.79	11.87

Light Oil	January	February	March	April	May	June	July	August	September	October	November	December
0.05% Sulfur Grade ($/Bbl)	90.89	91.79	92.27	92.52	92.90	93.32	94.08	94.86	95.74	96.75	97.73	98.70
0.05% Sulfur Grade ($/mmBtu)	15.59	15.74	15.83	15.87	15.94	16.01	16.14	16.27	16.42	16.59	16.76	16.93

Natural Gas Transportation	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT (mmBtu/Day)	750,000	750,000	750,000	839,000	874,000	874,000	874,000	874,000	874,000	839,000	800,000	775,000
Firm Gulfstream (mmBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Non-Firm FGT (mmBtu/Day)	140,000	140,000	140,000	110,000	50,000	50,000	50,000	50,000	50,000	110,000	90,000	115,000
Non-Firm Gulfstream (mmBtu/Day)	140,000	140,000	140,000	110,000	50,000	50,000	50,000	50,000	50,000	110,000	140,000	140,000
Total Projected Daily Availability (mmBtu/Day)	1,725,000	1,725,000	1,725,000	1,754,000	1,669,000	1,669,000	1,669,000	1,669,000	1,669,000	1,754,000	1,725,000	1,725,000
Southeast Supply Header (SESH)**	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000	500,000

**Note: The SESH firm transportation does not provide increased capacity to FPL's plants but does increase FPL's access to on-shore supply.

Natural Gas Dispatch Price	January	February	March	April	May	June	July	August	September	October	November	December
Firm FGT ($/mmBtu)	5.92	5.95	5.89	5.92	5.98	6.07	6.20	6.29	6.36	6.48	6.76	7.14
Firm Gulfstream ($/mmBtu)	5.83	5.86	5.81	5.83	5.89	5.98	6.10	6.20	6.27	6.39	6.66	7.04
Non-Firm FGT ($/mmBtu)	6.19	6.22	6.17	6.27	6.48	6.69	6.82	6.91	6.86	6.84	7.03	7.41
Non-Firm Gulfstream ($/mmBtu)	6.43	6.46	6.40	6.43	6.49	6.58	6.70	6.80	6.86	6.98	7.26	7.63

Coal	January	February	March	April	May	June	July	August	September	October	November	December
Scherer ($/mmBtu)	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09
SJRPP ($/mmBtu)	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54	2.54

FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY THROUGH DECEMBER, 2010

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 1	0.0	0.0	0.0	NONE			
Cape Canaveral 2	0.0	0.0	0.0	NONE			
Cutler 5	0.0	0.0	0.0	NONE			
Cutler 6	0.0	0.0	0.0	NONE			
Lauderdale 4	1.3	3.8	7.7	04/03/10 - 04/30/10			
Lauderdale 5	1.3	4.0	7.7	10/02/10 - 10/29/10			
Lauderdale GTs	1.0	7.2	0.0	NONE			
Fort Myers 2 CC	1.3	4.0	2.5	05/01/10 - 06/11/10 *	11/13/10 - 11/14/10		
Ft. Myers 3	3.0	3.2	4.4	09/04/10 - 09/10/10 *	09/11/10 - 09/17/10 *	11/13/10 - 11/14/10	
Ft. Myers GTs	0.3	1.3	0.0	NONE			
Manatee 1	0.7	2.9	20.0	02/20/10 - 05/03/10			
Manatee 2	0.5	1.5	0.0	NONE			
Manatee 3	2.4	3.3	0.0	NONE			
Martin 1	1.0	3.5	7.9	10/23/10 - 11/19/10			
Martin 2	0.5	1.8	11.2	01/01/10 - 02/08/10			
Martin 3	2.4	3.3	3.5	03/20/10 - 04/09/10 *	04/10/10 - 04/16/10 *		
Martin 4	2.5	3.3	1.0	04/17/10 - 04/23/10 *	04/24/10 - 04/30/10 *		
Martin 8 CC	2.4	3.1	4.9	02/13/10 - 02/19/10 *	02/13/10 - 03/05/10 *	02/13/10 - 02/28/10	
Port Everglades 1	0.0	0.0	0.0	NONE			
Port Everglades 2	0.0	0.0	0.0	NONE			
Port Everglades 3	2.4	4.8	0.0	NONE			
Port Everglades 4	2.1	5.1	16.7	10/16/10 - 12/15/10			
Port Everglades GTs	1.9	9.7	0.0	NONE			
Putnam 1	0.4	0.9	15.3	10/16/10 - 12/10/10			
Putnam 2	0.4	0.8	0.0	NONE			
Riviera 3	0.0	0.0	0.0	NONE			
Riviera 4	0.0	0.0	0.0	NONE			
Sanford 3	0.0	0.0	0.0	NONE			
Sanford 4 CC	1.3	4.0	5.8	03/13/10 - 04/02/10			
Sanford 5 CC	1.3	4.0	5.1	05/29/10 - 06/04/10 *	06/05/10 - 06/27/10 *	06/05/10 - 06/27/10 *	06/05/10 - 06/25/10 *
Turkey Point 1	2.4	4.0	0.0	NONE			
Turkey Point 2	2.0	5.3	17.3	06/05/10 - 08/06/10			
Turkey Point 3	1.1	1.1	9.6	09/27/10 - 11/01/10			
Turkey Point 4	1.2	1.2	0.0	NONE			
Turkey Point 5	2.3	3.2	6.3	03/20/10 - 04/02/10	04/10/10 - 05/02/10 *	05/03/10 - 05/25/10 *	
St. Lucie 1	1.1	1.1	12.3	04/05/10 - 05/20/10			
St. Lucie 2	1.1	1.1	14.8	11/08/10 - 12/31/10			
Saint Johns River Power Park 1	1.9	0.9	0.0	NONE			
Saint Johns River Power Park 2	1.8	1.1	8.5	02/27/10 - 03/29/10			
Scherer 4	1.5	1.1	21.6	01/16/10 - 04/04/10			
West County 1	1.1	0.0	2.1				
West County 2	1.1	0.0	2.1				

* Partial Planned Outage

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES

TJK-5
DOCKET NO. 090001-EI
FPL WITNESS: T.J. KEITH
EXHIBIT ______________
PAGES 1-71
AUGUST 20, 2009

APPENDIX II
FUEL COST RECOVERY
E SCHEDULES
January 2010 – December 2010

TABLE OF CONTENTS

SCHEDULE E1

FLORIDA POWER & LIGHT COMPANY

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2010 -DECEMBER 2010

		(a)		(b)	(c)
		DOLLARS		MWH	¢/KWH
1	Fuel Cost of System Net Generation (E3)	$3,833,179,991		96,097,906	3.9888
2	Nuclear Fuel Disposal Costs (E2)	21,428,872		22,994,820	0.0932
3	Fuel Related Transactions (E2)	556,595		0	0.0000
4	Incremental Hedging Costs (E2)	715,000		0	0.0000
5	Fuel Cost of Sales to FKEC / CKW (E2)	(49,762,013)		(1,044,340)	4.7649
6	TOTAL COST OF GENERATED POWER	$3,806,118,445		95,053,566	4.0042
7	Fuel Cost of Purchased Power (Exclusive of Economy) (E7)	291,286,480		9,594,537	3.0360
8	Energy Cost of Sched C & X Econ Purch (Florida) (E9)	19,651,395		403,840	4.8661
9	Energy Cost of Other Econ Purch (Non-Florida) (E9)	19,181,343		434,750	4.4120
10	Payments to Qualifying Facilities (E8)	182,019,000		4,852,014	3.7514
11	TOTAL COST OF PURCHASED POWER	$512,138,218		15,285,141	3.3506
12	TOTAL AVAILABLE KWH (LINE 6 + LINE 11)			110,338,707	
13	Fuel Cost of Economy Sales (E6)	(52,746,120)		(1,288,000)	4.0952
14	Gain on Economy Sales (E6)	(14,959,057)		(1,759,599)	0.8501
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)	(3,409,622)		(471,599)	0.7230
16	Fuel Cost of Other Power Sales (E6)	0		0	0.0000
17	TOTAL FUEL COST AND GAINS OF POWER SALES	($71,114,800)		(1,759,599)	4.0415
18	Net Inadvertent Interchange	0		0	
19	TOTAL FUEL & NET POWER TRANSACTIONS (LINE 6 + 11 + 18)	$4,247,141,864		108,579,108	3.9116
20	Net Unbilled Sales	(37,074,852)	**	(947,827)	(0.0363)
21	Company Use	12,741,426	**	325,737	0.0125
22	T & D Losses	276,064,221	**	7,057,642	0.2703
23	SYSTEM MWH SALES (Excl sales to FKEC / CKW)	$4,247,141,864		102,143,555	4.1580
24	Wholesale MWH Sales (Excl sales to FKEC / CKW)	$46,358,828		1,114,923	4.1580
25	Jurisdictional MWH Sales	$4,200,783,036		101,028,632	4.1580
26	Jurisdictional Loss Multiplier	-		-	1.00040
27	Jurisdictional MWH Sales Adjusted for Line Losses	$4,202,463,349		101,028,632	4.1597
28	FINAL TRUE-UP Jan 08- Dec 08 $79,321,012 underrecovery; EST/ACT TRUE-UP Jan 09 - Dec 09 $444,164,222 overrecovery	(364,843,209)		101,028,632	(0.3611)
29	TOTAL JURISDICTIONAL FUEL COST	$3,837,620,140		101,028,632	3.7986
30	Revenue Tax Factor				1.00072
31	Fuel Factor Adjusted for Taxes	3,840,383,227			3.8013
32	GPIF ***	$11,464,340		101,028,632	0.0113
33	Fuel Factor including GPIF (Line 32 + Line 33)	3,851,847,567		101,028,632	3.8126
34	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH				3.813

** For Informational Purposes Only
*** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TOTAL TRUE-UP
(PROJECTED PERIOD)
FLORIDA POWER AND LIGHT COMPANY
FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

1. Estimated/Actual over/(under) recovery (January 2009 - September 2009)		$ 444,164,222
2. Final over/(under) recovery (January 2008 - December 2008)	$ (79,321,012)	
3. Total over/(under) recovery to be included in the January 2010 - December 2010 projected period (Schedule E1, Line 29)		$ 364,843,209
4. TOTAL JURISDICTIONAL SALES (MWH) (Projected period)		101,028,632
5. True-Up Factor (Lines 3/4) c/kWh:		0.3611

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.			(1) ACTUAL JAN	(2) ACTUAL FEB	(3) ACTUAL MAR	(4) ACTUAL APR	(5) ACTUAL MAY	(6) ACTUAL JUN
A		**Fuel Costs & Net Power Transactions**						
1	a	Fuel Cost of System Net Generation	$ 334,237,757	$ 298,800,514	$ 331,372,333	$ 382,619,580	$ 441,161,384	$ 462,977,221
	b	Incremental Hedging Costs	$ 182,207	$ 51,303	$ (44,957)	$ 42,475	$ 87,397	$ 766,551
	c	Nuclear Fuel Disposal Costs	$ 2,117,073	$ 1,893,180	$ 1,866,386	$ 1,500,347	$ 1,294,969	$ 1,751,862
	d	Scherer Coal Cars Depreciation & Return	$ 223,585	$ 221,763	$ 219,668	$ 217,288	$ 215,183	$ 213,366
	e	Adjustment for West County 1 & 2	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f	DOE D&D Fund Payment	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	a	Fuel Cost of Power Sold (Per A6)	$ (7,913,106)	$ (7,645,063)	$ (5,471,234)	$ (877,768)	$ (585,100)	$ (767,034)
	b	Gains from Off-System Sales	$ (3,089,465)	$ (2,636,804)	$ (2,182,096)	$ (222,217)	$ (105,611)	$ (188,423)
3	a	Fuel Cost of Purchased Power (Per A7)	$ 21,505,214	$ 20,790,456	$ 15,141,740	$ 20,036,727	$ 22,665,658	$ 26,735,249
	b	Energy Payments to Qualifying Facilities (Per A8)	$ 15,852,147	$ 11,739,601	$ 11,826,987	$ 8,013,843	$ 15,363,921	$ 16,914,429
4		Energy Cost of Economy Purchases (Per A9)	$ 88,346	$ 51,474	$ 29,509	$ 3,880,156	$ 4,757,020	$ 6,901,826
5		Total Fuel Costs & Net Power Transactions	$ 363,203,759	$ 323,266,425	$ 352,758,337	$ 415,210,431	$ 484,854,820	$ 515,305,047
6		**Adjustments to Fuel Cost**						
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (3,824,707)	$ (4,101,306)	$ (3,723,305)	$ (4,084,426)	$ (4,342,995)	$ (5,121,949)
	b	Energy Imbalance Fuel Revenues	$ (44,863)	$ (74,819)	$ (90,304)	$ (60,016)	$ (133,506)	$ (116,385)
	c	Inventory Adjustments	$ (73,590)	$ (283,396)	$ 28,738	$ 156,226	$ (72,266)	$ 40,304
	d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ 0	$ 0	$ 252,979	$ 0	$ 0	$ 0
7		Adjusted Total Fuel Costs & Net Power Transactions	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
B		**kWh Sales**						
1		Jurisdictional kWh Sales	7,881,414,963	7,403,941,924	6,879,255,096	7,434,516,018	8,229,579,002	9,108,650,181
2		Sale for Resale (excluding FKEC & CKW)	3,906,681	611,020	10,967,039	20,011,953	15,403,962	18,758,645
3		Sub-Total Sales (excluding FKEC & CKW)	7,885,321,644	7,404,552,944	6,890,222,135	7,454,527,971	8,244,982,964	9,127,408,826
4		**Jurisdictional % of Total Sales (B1/B3)**	99.95046%	99.99175%	99.84083%	99.73155%	99.81317%	99.79448%
C		**True-up Calculation**						
1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 459,880,707	$ 427,586,786	$ 395,473,514	$ 429,032,911	$ 477,489,172	$ 519,548,276
2		**Fuel Adjustment Revenues Not Applicable to Period**						
	a	Prior Period True-up (Collected)/Refunded This Period	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)
	b	GPIF, Net of Revenue Taxes (a)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)
	c	Drilled Hole Refund (b)	0	0	0	0	0	706,415
3		Jurisdictional Fuel Revenues Applicable to Period	$ 444,742,034	$ 412,448,113	$ 380,334,841	$ 413,894,238	$ 462,350,500	$ 505,116,019
4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
	b	Nuclear Fuel Expense - 100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c	RTP Incremental Fuel -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d	D&D Fund Payments -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 359,260,599	$ 318,806,904	$ 349,226,445	$ 411,222,214	$ 480,306,053	$ 510,107,017
5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.95046 %	99.99175 %	99.84083 %	99.73155 %	99.81317 %	99.79448 %
6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056) +(Lines C4b,c,d)	$ 359,283,707	$ 318,959,119	$ 348,865,837	$ 410,347,955	$ 479,677,166	$ 509,343,718
7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 85,458,327	$ 93,488,994	$ 31,469,004	$ 3,546,283	$ (17,326,667)	$ (4,227,699)
8		Interest Provision for the Month	$ (113,905)	$ (65,120)	$ (13,205)	$ 3,090	$ 4,554	$ 5,288
9	a	True-up & Interest Provision Beg. of Period -	$ (176,284,378)	$ (76,249,591)	$ 31,864,647	$ 78,010,811	$ 96,250,550	$ 93,618,802
	b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)
10	a	Prior Period True-up Collected/(Refunded) This Period	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365
	b	Prior Period True-up Collected/(Refunded) This Period						
11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ (155,570,603)	$ (47,456,365)	$ (1,310,201)	$ 16,929,538	$ 14,297,790	$ 24,765,744

NOTES (a) **Generation Performance Incentive Factor is (($5,383,572) x 99.9280%) - See Order No. PSC-08-0825-PCO-EI.**

(b) **Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.**

CALCULATION OF ACTUAL TRUE-UP AMOUNT
FLORIDA POWER & LIGHT COMPANY
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.				(7) ACTUAL JUL	(8) ESTIMATED AUG	(9) ESTIMATED SEP	(10) ESTIMATED OCT	(11) ESTIMATED NOV	(12) ESTIMATED DEC	(13) TOTAL PERIOD
A			**Fuel Costs & Net Power Transactions**							
	1	a	Fuel Cost of System Net Generation	$ 479,023,381	$ 489,704,334	$ 451,775,403	$ 417,338,361	$ 330,354,162	$ 321,353,922	$ 4,740,718,352
		b	Incremental Hedging Costs	$ (698,951)	$ 68,428	$ 47,920	$ 47,920	$ 47,920	$ 47,920	$ 646,133
		c	Nuclear Fuel Disposal Costs	$ 1,737,031	$ 1,979,519	$ 1,915,663	$ 1,874,120	$ 1,496,482	$ 1,982,553	$ 21,409,186
		d	Scherer Coal Cars Depreciation & Return	$ 211,548	$ 209,731	$ 207,914	$ 206,097	$ 204,280	$ 202,463	$ 2,552,888
		e	Adjustment for West County 1 & 2	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
		f	DOE D&D Fund Payment	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	2	a	Fuel Cost of Power Sold (Per A6)	$ (686,453)	$ (3,032,397)	$ (1,077,312)	$ (1,204,284)	$ (2,966,712)	$ (6,104,951)	$ (38,331,413)
		b	Gains from Off-System Sales	$ (107,910)	$ (550,601)	$ (121,801)	$ (187,457)	$ (853,839)	$ (2,530,347)	$ (12,776,572)
	3	a	Fuel Cost of Purchased Power (Per A7)	$ 27,286,747	$ 26,056,026	$ 29,756,560	$ 31,448,567	$ 26,986,458	$ 26,001,406	$ 294,410,808
		b	Energy Payments to Qualifying Facilities (Per A8)	$ 18,632,362	$ 16,308,000	$ 15,771,000	$ 13,764,000	$ 8,541,000	$ 15,271,000	$ 167,998,290
	4		Energy Cost of Economy Purchases (Per A9)	$ 12,824,534	$ 5,689,913	$ 5,036,335	$ 3,604,306	$ 1,669,312	$ 1,370,341	$ 45,903,073
	5		Total Fuel Costs & Net Power Transactions	$ 538,222,289	$ 536,432,954	$ 503,311,682	$ 466,891,630	$ 365,479,064	$ 357,594,307	$ 5,222,530,745
	6		**Adjustments to Fuel Cost**							
		a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	$ (5,235,424)	$ (6,379,339)	$ (6,492,130)	$ (6,304,276)	$ (5,660,418)	$ (5,144,848)	$ (60,415,124)
		b	Energy Imbalance Fuel Revenues	$ (377,541)	$ 0	$ 0	$ 0	$ 0	$ 0	$ (897,433)
		c	Inventory Adjustments	$ (41,688)	$ 0	$ 0	$ 0	$ 0	$ 0	$ (245,673)
		d	Non Recoverable Oil/Tank Bottoms - Docket No. 13092	$ (26,983)	$ 0	$ 0	$ 0	$ 0	$ 0	$ 225,996
	7		Adjusted Total Fuel Costs & Net Power Transactions	$ 532,540,654	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,161,198,511
B			**kWh Sales**							
	1		Jurisdictional kWh Sales	9,998,657,339	9,810,790,552	10,082,300,644	8,619,865,316	8,028,655,979	7,812,257,631	101,289,884,645
	2		Sale for Resale (excluding FKEC & CKW)	22,028,778	20,786,114	21,461,001	21,437,958	7,178,529	5,191,112	167,742,792
	3		Sub-Total Sales (excluding FKEC & CKW)	10,020,686,117	9,831,576,667	10,103,761,645	8,641,303,274	8,035,834,508	7,817,448,743	101,457,627,438
	4		**Jurisdictional % of Total Sales (B1/B3)**	99.78017%	99.78858%	99.78759%	99.75191%	99.91067%	99.93360%	99.83467%
C			**True-up Calculation**							
	1		Juris Fuel Revenues (Net of Revenue Taxes)	$ 572,232,127	$ 557,243,830	$ 572,665,352	$ 489,600,378	$ 445,750,954	$ 433,736,519	$ 5,780,240,527
	2		**Fuel Adjustment Revenues Not Applicable to Period**							
		a	Prior Period True-up (Collected)/Refunded This Period	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (14,690,365)	$ (176,284,378)
		b	GPIF, Net of Revenue Taxes (a)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (448,308)	$ (5,379,696)
		c	Drilled Hole Refund (b)	0	0	0	0	0	0	$ 706,415
	3		Jurisdictional Fuel Revenues Applicable to Period	$ 557,093,454	$ 542,105,158	$ 557,526,680	$ 474,461,705	$ 430,612,281	$ 418,597,846	$ 5,599,282,869
	4	a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	$ 532,540,654	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,161,198,511
		b	Nuclear Fuel Expense - 100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
		c	RTP Incremental Fuel -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
		d	D&D Fund Payments -100% Retail	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
		e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	$ 532,540,654	$ 530,053,615	$ 496,819,552	$ 460,587,354	$ 359,818,646	$ 352,449,459	$ 5,161,198,511
	5		Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.78017 %	99.78858 %	99.78759 %	99.75191 %	99.91067 %	99.93360 %	99.83467 %
	6		Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00056) +(Lines C4b,c,d)	$ 531,667,537	$ 529,229,178	$ 496,041,886	$ 459,701,972	$ 359,698,538	$ 352,412,673	$ 5,155,229,286
	7		True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	$ 25,425,917	$ 12,875,980	$ 61,484,794	$ 14,759,734	$ 70,913,743	$ 66,185,173	$ 444,053,583
	8		Interest Provision for the Month	$ 12,138	$ 21,306	$ 38,087	$ 53,504	$ 70,300	$ 94,601	$ 110,639
	9	a	True-up & Interest Provision Beg. of Period -	$ 104,086,756	$ 144,215,176	$ 171,802,826	$ 248,016,072	$ 277,519,674	$ 363,194,083	$ (176,284,378)
		b	Deferred True-up Beginning of Period - Over/(Under) Recovery	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)	$ (79,321,012)
	10	a	Prior Period True-up Collected/(Refunded) This Period	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 14,690,365	$ 176,284,378
		b	Prior Period True-up Collected/(Refunded) This Period		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	11		End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	$ 64,894,164	$ 92,481,814	$ 168,695,060	$ 198,198,662	$ 283,873,071	$ 364,843,209	$ 364,843,209

NOTES (a) **Generation Performance Incentive Factor is ((\$5,383,572) x 99.9280%) - See Order No. PSC-08-0825-PCO-EI**

(b) **Per Commission Order No. PSC-09-0024-FOF-EI, this amount represents the difference between the approved refund amount and the actual refund applied to customers' bills.**

CALCULATION OF GENERATING PERFORMANCE INCENTIVE FACTOR AND TRUE - UP FACTOR FLORIDA POWER AND LIGHT COMPANY FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

1. TOTAL AMOUNT OF ADJUSTMENTS:	(353,378,869)
A. GENERATING PERFORMANCE INCENTIVE REWARD (PENALTY)	$11,464,340
B. TRUE-UP (OVER)/UNDER RECOVERED	$ (364,843,209)
2. TOTAL JURISDICTIONAL SALES (MWH)	101,028,632
3. ADJUSTMENT FACTORS c/kWh:	(0.3498)
A. GENERATING PERFORMANCE INCENTIVE FACTOR	0.0113
B. TRUE-UP FACTOR	(0.3611)

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1D
Page 1 of 2

DETERMINATION OF FUEL RECOVERY FACTOR
TIME OF USE RATE SCHEDULES

JANUARY 2010 - DECEMBER 2010

NET ENERGY FOR LOAD (%)

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	31.16	34.85
OFF PEAK	68.84	65.15
	100.00	100.00

FUEL RECOVERY CALCULATION

		TOTAL	ON-PEAK	OFF-PEAK
1	TOTAL FUEL & NET POWER TRANS	$4,247,141,864	$1,479,995,123	$2,767,146,741
2	MWH SALES	102,143,555	31,828,199	70,315,356
3	COST PER KWH SOLD	4.1580	4.6499	3.9353
4	JURISDICTIONAL LOSS FACTOR	1.00040	1.00040	1.00040
5	JURISDICTIONAL FUEL FACTOR	4.1597	4.6518	3.9369
6	TRUE-UP	(0.3611)	(0.3611)	(0.3611)
7				
8	TOTAL	3.7986	4.2907	3.5758
9	REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10	RECOVERY FACTOR	3.8013	4.2938	3.5784
11	GPIF	0.0113	0.0113	0.0113
12	RECOVERY FACTOR including GPIF	3.8126	4.3051	3.5897
13	RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	3.813	4.305	3.590

HOURS:	ON-PEAK	24.74 %
	OFF-PEAK	75.26 %

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

	NET ENERGY FOR LOAD (%)	FUEL COST (%)
ON PEAK	24.09	27.46
OFF PEAK	75.91	72.54
	100.00	100.00

SDTR FUEL RECOVERY CALCULATION

	TOTAL	ON-PEAK	OFF-PEAK
1 TOTAL FUEL & NET POWER TRANS	$4,247,141,864	$1,166,096,245	$3,081,045,619
2 MWH SALES	102,143,555	24,602,867	77,540,688
3 COST PER KWH SOLD	4.1580	4.7397	3.9735
4 JURISDICTIONAL LOSS FACTOR	1.00040	1.00040	1.00040
5 JURISDICTIONAL FUEL FACTOR	4.1597	4.7416	3.9750
6 TRUE-UP	(0.3611)	(0.3611)	(0.3611)
7			
8 TOTAL	3.7986	4.3805	3.6139
9 REVENUE TAX FACTOR	1.00072	1.00072	1.00072
10 SDTR RECOVERY FACTOR	3.8013	4.3837	3.6165
11 GPIF	0.0113	0.0113	0.0113
12 SDTR RECOVERY FACTOR including GPIF	3.8126	4.3950	3.6278
13 SDTR RECOVERY FACTOR ROUNDED TO NEAREST .001 c/KWH	3.813	4.395	3.628

HOURS:	ON-PEAK	19.67 %
	OFF-PEAK	80.33 %

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1D, Page 1 of 2.

FLORIDA POWER & LIGHT COMPANY

SCHEDULE E - 1E
Page 1 of 2

FUEL RECOVERY FACTORS - BY RATE GROUP
(ADJUSTED FOR LINE/TRANSFORMATION LOSSES)

JANUARY 2010 - DECEMBER 2010

(1) GROUP	(2) RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) FUEL RECOVERY FACTOR
A	RS-1 first 1,000 kWh		3.813	1.00171	3.496
	all additional kWh		3.813	1.00171	4.496
A	GS-1, SL-2, GSCU-1, WIES-1		3.813	1.00171	3.819
A-1*	SL-1, OL-1, PL-1		3.704	1.00171	3.710
B	GSD-1		3.813	1.00166	3.819
C	GSLD-1 & CS-1		3.813	1.00078	3.816
D	GSLD-2, CS-2, OS-2 & MET		3.813	0.99330	3.787
E	GSLD-3 & CS-3		3.813	0.95872	3.655
A	RST-1, GST-1	ON-PEAK	4.305	1.00171	4.312
		OFF-PEAK	3.590	1.00171	3.596
B	GSDT-1, CILC-1(G),	ON-PEAK	4.305	1.00165	4.312
	HLFT-1 (21-499 kW)	OFF-PEAK	3.590	1.00165	3.596
C	GSLDT-1, CST-1,	ON-PEAK	4.305	1.00087	4.309
	HLFT-2 (500-1,999 kW)	OFF-PEAK	3.590	1.00087	3.593
D	GSLDT-2, CST-2,	ON-PEAK	4.305	0.99449	4.281
	HLFT-3 (2,000+)	OFF-PEAK	3.590	0.99449	3.570
E	GSLDT-3,CST-3,	ON-PEAK	4.305	0.95872	4.127
	CILC -1(T) & ISST-1(T)	OFF-PEAK	3.590	0.95872	3.442
F	CILC -1(D) &	ON-PEAK	4.305	0.99371	4.278
	ISST-1(D)	OFF-PEAK	3.590	0.99371	3.567

* WEIGHTED AVERAGE 16% ON-PEAK AND 84% OFF-PEAK

FLORIDA POWER & LIGHT COMPANY

DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER (SDTR)
FUEL RECOVERY FACTORS

ON PEAK: JUNE 2010 THROUGH SEPTEMBER 2010 - WEEKDAYS 3:00 PM TO 6:00 PM
OFF PEAK: ALL OTHER HOURS

(1) GROUP	(2) OTHERWISE APPLICABLE RATE SCHEDULE		(3) AVERAGE FACTOR	(4) FUEL RECOVERY LOSS MULTIPLIER	(5) SDTR FUEL RECOVERY FACTOR
B	GSD(T)-1	ON-PEAK	4.395	1.00166	4.402
		OFF-PEAK	3.628	1.00166	3.634
C	GSLD(T)-1	ON-PEAK	4.395	1.00085	4.399
		OFF-PEAK	3.628	1.00085	3.631
D	GSLD(T)-2	ON-PEAK	4.395	0.99508	4.373
		OFF-PEAK	3.628	0.99508	3.610

Note: All other months served under the otherwise applicable rate schedule.
See Schedule E-1E, Page 1 of 2.

Florida Power & Light Company
2008 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS-1	S	53,106,907	1.06788768	56,712,212	0.936428	3,605,305	1.00171
2								
3	CILC-1D	P	1,043,242	1.04305089	1,088,154	0.958726	44,912	
4	CILC-1D	S	1,992,059	1.06788768	2,127,295	0.936428	135,236	
5	CILC-1D Total		3,035,301	1.05935120	3,215,449	0.943974	180,149	0.99371
6								
7	CILC-1G	P	16	1.04305089	17	0.958726	1	
8	CILC-1G	S	201,724	1.06788768	215,418	0.936428	13,695	
9	CILC-1G Total		201,740	1.06788569	215,435	0.936430	13,695	1.00171
10								
11	CILC-1T	T	1,528,966	1.02205318	1,562,684	0.978423	33,719	0.95872
12								
13	CS-1	P	22,865	1.04305089	23,849	0.958726	984	
14	CS-1	S	156,244	1.06788768	166,851	0.936428	10,607	
15	CS-1 Total		179,109	1.06471701	190,701	0.939217	11,591	0.99874
16								
17	CS-2	P	30,955	1.04305089	32,287	0.958726	1,333	
18	CS-2	S	52,993	1.06788768	56,590	0.936428	3,598	
19	CS-2 Total		83,948	1.05872936	88,878	0.944528	4,930	0.99312
20								
21	CS-3	T	14,564	1.02205318	14,885	0.978423	321	0.95872
22								
23	GS-1	S	5,867,167	1.06788768	6,265,476	0.936428	398,308	1.00171
24								
25	GSCU-1	S	37,247	1.06788768	39,776	0.936428	2,529	1.00171
26								
27	GSD-1	P	51,486	1.04305089	53,703	0.958726	2,217	
28	GSD-1	S	22,902,601	1.06788768	24,457,406	0.936428	1,554,804	
29	GSD-1 Total		22,954,087	1.06783197	24,511,108	0.936477	1,557,021	1.00166
30								
31	GSLD-1	P	191,238	1.04305089	199,471	0.958726	8,233	
32	GSLD-1	S	4,976,808	1.06788768	5,314,672	0.936428	337,864	
33	GSLD-1 Total		5,168,047	1.06696862	5,514,144	0.937235	346,097	1.00085
34								
35	GSLD-2	P	227,115	1.04305089	236,893	0.958726	9,778	
36	GSLD-2	S	570,752	1.06788768	609,499	0.936428	38,747	
37	GSLD-2 Total		797,867	1.06081781	846,391	0.942669	48,525	0.99508
38								
39	GSLD-3	T	224,029	1.02205318	228,970	0.978423	4,941	0.95872
40								
41	HLFT-1	P	11,923	1.04305089	12,436	0.958726	513	
42	HLFT-1	S	1,350,073	1.06788768	1,441,726	0.936428	91,653	
43	HLFT-1 Total		1,361,996	1.06767026	1,454,162	0.936619	92,167	1.00151
44								
45	HLFT-2	P	168,109	1.04305089	175,347	0.958726	7,237	
46	HLFT-2	S	5,079,238	1.06788768	5,424,056	0.936428	344,818	
47	HLFT-2 Total		5,247,348	1.06709198	5,599,403	0.937126	352,055	1.00097
48								
49	HLFT-3	P	367,350	1.04305089	383,165	0.958726	15,815	
50	HLFT-3	S	766,772	1.06788768	818,826	0.936428	52,054	
51	HLFT-3 Total		1,134,121	1.05984287	1,201,990	0.943536	67,869	0.99417
52								

Florida Power & Light Company
2008 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
53	MET	P	80,961	1.04305089	84,447	0.958726	3,485	0.97842
54								
55	OL-1	S	105,049	1.06788768	112,181	0.936428	7,132	1.00171
56								
57	OS-2	P	13,793	1.04305089	14,386	0.958726	594	
58	OS-2	S	-	1.06788768	-	0.000000	-	
59	OS-2 Total		13,793	1.04305089	14,386	0.958726	594	0.97842
60								
61	STDR-1	P	504	1.04305089	526	0.958726	22	
62	STDR-1	S	411,656	1.06788768	439,602	0.936428	27,946	
63	STDR-1 Total		412,160	1.06785728	440,128	0.936455	27,968	1.00169
64								
65	STDR-2	P	57,972	1.04305089	60,468	0.958726	2,496	
66	STDR-2	S	404,558	1.06788768	432,023	0.936428	27,465	
67	STDR-2 Total		462,530	1.06477471	492,491	0.939166	29,960	0.99879
68								
69	STDR-3	P	31,465	1.04305089	32,819	0.958726	1,355	
70	STDR-3	S	40,363	1.06788768	43,103	0.936428	2,740	
71	STDR-3 Total		71,827	1.05700770	75,922	0.946067	4,095	0.99151
72								
73	SL-1	S	478,439	1.06788768	510,919	0.936428	32,480	1.00171
74								
75	SL-2	S	41,468	1.06788768	44,284	0.936428	2,815	1.00171
76								
77	SST-1D	P	7,216	1.04305089	7,526	0.958726	311	
78	SST-1D	S	0	1.06788768	0	0.000000	0	
79	SST-1D Total		7,216	1.04305089	7,526	0.958726	311	0.97842
80								
81	SST-1T	T	133,542	1.02205318	136,487	0.978423	2,945	0.95872
82								
83	<u>**Rate Class Groups -**</u>							
84								
85	CILC-1D / CILC-1G		3,237,040	1.05988309	3,430,884	0.943500	193,844	0.99421
86								
87	GSDT-1 / HLFT-1		24,316,083	1.06782291	25,965,270	0.936485	1,649,188	1.00165
88								
89	GSDT-1, CILC-1G & HLFT-1		24,517,822	1.06782343	26,180,705	0.936484	1,662,883	1.00165
90								
91	GSLD-1 / CS-1		5,347,156	1.06689320	5,704,845	0.937301	357,688	1.00078
92								
93	GSLDT-1, CST-1 & HLFT-2		10,594,504	1.06699165	11,304,247	0.937214	709,743	1.00087
94								
95	GSLD-2 / CS-2		881,815	1.06061899	935,269	0.942846	53,455	0.99490
96								
97	GSLDT-2, CST-2 & HLFT-3		2,015,936	1.06018236	2,137,260	0.943234	121,324	0.99449
98								
99	GSLD-2, CS-2, OS-2 & MET		976,568	1.05891441	1,034,102	0.944363	57,534	0.99330
100								
101	GSLD-3 / CS-3		238,593	1.02205318	243,855	0.978423	5,262	0.95872
102								
103	GSLDT-3, CST-3 & CILC-1T		1,767,559	1.02205318	1,806,539	0.978423	38,980	0.95872
104								
105	OL-1 / SL-1		583,489	1.06788768	623,100	0.936428	39,612	1.00171

Florida Power & Light Company
2008 Actual Energy Losses by Rate Class

Line No	Rate Class	Voltage Level (Note 1)	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
106								
107	SL-2 / GSCU-1		78,715	1.06788768	84,059	0.936428	5,344	1.00171
108								
109	Total FPSC		102,749,430	1.06648217	109,580,436	0.937662	6,831,005	1.00040
110								
111	Total FERC Sales		991,357	1.02205318	1,013,219	0.978423	21,863	
112								
113	Total Company		103,740,787	1.06605760	110,593,655	0.938036	6,852,868	
114								
115	Company Use		120,991	1.06788768	129,205	0.936428	8,214	
116								
117	Total FPL		103,861,778	1.06605974	110,722,860	0.938034	6,861,082	1.00000
118								
119	**Summary of Sales by Voltage:**							
120								
121	Transmission		2,892,458	1.02205318	2,956,246	0.978423	63,788	
122								
123	Primary		2,306,210	1.04305089	2,405,495	0.958726	99,284	
124								
125	Secondary		98,542,119	1.06788768	105,231,914	0.936428	6,689,796	
126								
127	Total		103,740,787	1.06605760	110,593,655	0.938036	6,852,868	
128								
129								
130	**Note 1:**							
131	T = Transmission Voltage							
132	P = Primary Voltage							
133	S = Secondary Voltage							

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

LINE NO.		(a) JANUARY ESTIMATED	(b) FEBRUARY ESTIMATED	(c) MARCH ESTIMATED	(d) APRIL ESTIMATED	(e) MAY ESTIMATED	(f) JUNE ESTIMATED	(g) 6 MONTH SUB-TOTAL	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$242,020,585	$224,203,415	$248,308,240	$273,341,109	$330,026,294	$356,262,282	$1,674,161,926	A1
1a	NUCLEAR FUEL DISPOSAL	2,036,718	1,839,616	2,036,718	1,446,990	1,639,149	1,922,677	10,921,868	1a
1b	COAL CAR INVESTMENT	199,651	197,843	159,100	0	0	0	556,595	1b
1c	INCREMENTAL HEDGING COSTS	0	0	0	0	0	0	0	1e
2	FUEL COST OF POWER SOLD	(8,443,364)	(8,120,548)	(5,964,234)	(2,468,182)	(2,136,269)	(2,458,210)	(29,590,807)	2
2a	GAIN ON ECONOMY SALES	(2,988,036)	(2,944,486)	(1,790,267)	(665,204)	(408,689)	(478,641)	(9,275,322)	2a
3	FUEL COST OF PURCHASED POWER	28,269,818	25,027,705	23,765,110	26,959,081	27,700,712	22,984,665	154,707,090	3
3a	QUALIFYING FACILITIES	15,195,000	15,061,000	16,454,000	6,136,000	15,346,000	15,702,000	83,894,000	3a
4	ENERGY COST OF ECONOMY PURCHASES	914,342	537,951	1,203,938	2,405,930	4,412,280	3,141,493	12,615,934	4
4a	FUEL COST OF SALES TO FKEC / CKW	(3,586,340)	(3,558,336)	(3,561,161)	(3,762,983)	(3,926,526)	(4,276,695)	(22,672,041)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$273,618,375	$252,244,161	$280,611,445	$303,392,740	$372,652,952	$392,799,571	$1,875,319,243	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	8,216,719	7,168,119	7,313,511	7,254,055	8,222,191	9,201,827	47,376,422	6
7	COST PER KWH SOLD (¢/KWH)	3.3300	3.5190	3.8369	4.1824	4.5323	4.2687	3.9583	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	7a
7b	JURISDICTIONAL COST (¢/KWH)	3.3314	3.5204	3.8384	4.1841	4.5341	4.2704	3.9599	7b
8	TRUE-UP (¢/KWH)	(0.3702)	(0.4297)	(0.4206)	(0.4246)	(0.3741)	(0.3344)	(0.3890)	8
9	TOTAL	2.9612	3.0907	3.4178	3.7595	4.1600	3.9360	3.5709	9
10	REVENUE TAX FACTOR 0.00072	0.0021	0.0022	0.0025	0.0027	0.0030	0.0028	0.0026	10
11	RECOVERY FACTOR ADJUSTED FOR TAXES	2.9633	3.0929	3.4203	3.7622	4.1630	3.9388	3.5735	11
12	GPIF (¢/KWH)	0.0116	0.0135	0.0132	0.0133	0.0118	0.0105	0.0122	12
13	RECOVERY FACTOR including GPIF	2.9749	3.1064	3.4335	3.7755	4.1748	3.9493	3.5857	13
14	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	2.975	3.106	3.434	3.776	4.175	3.949	3.586	14

FLORIDA POWER & LIGHT COMPANY
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
FOR THE PERIOD JANUARY 2010 - DECEMBER 2010

LINE NO.		(h) JULY ESTIMATED	(i) AUGUST ESTIMATED	(j) SEPTEMBER ESTIMATED	(k) OCTOBER ESTIMATED	(l) NOVEMBER ESTIMATED	(m) DECEMBER ESTIMATED	(n) 12 MONTH PERIOD	LINE NO.
A1	FUEL COST OF SYSTEM GENERATION	$417,257,882	$409,176,213	$380,279,458	$365,727,550	$284,298,691	$302,278,271	$3,833,179,991	A1
1a	NUCLEAR FUEL DISPOSAL	1,986,768	1,986,768	1,862,229	1,518,295	1,606,939	1,546,005	$21,428,872	1a
1b	COAL CAR INVESTMENT	0	0	0	0	0	0	$556,595	1b
1c	INCREMENTAL HEDGING COSTS	715,000	0	0	0	0	0	$715,000	1e
2	FUEL COST OF POWER SOLD	(3,501,912)	(5,024,508)	(1,623,798)	(1,811,056)	(5,920,448)	(8,683,213)	($56,155,742)	2
2a	GAIN ON ECONOMY SALES	(642,992)	(965,886)	(240,602)	(222,848)	(1,416,030)	(2,195,376)	($14,959,057)	2a
3	FUEL COST OF PURCHASED POWER	24,746,964	24,303,136	22,724,117	27,269,930	18,596,243	18,939,000	$291,286,480	3
3a	QUALIFYING FACILITIES	17,546,000	17,719,000	16,531,000	14,795,000	13,940,000	17,594,000	$182,019,000	3a
4	ENERGY COST OF ECONOMY PURCHASES	4,640,370	6,644,285	5,664,055	5,268,000	2,609,026	1,391,069	$38,832,738	4
4a	FUEL COST OF SALES TO FKEC / CKW	(4,579,429)	(4,773,166)	(4,836,284)	(4,689,155)	(4,331,485)	(3,880,453)	($49,762,013)	4a
5	TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4)	$458,168,651	$449,065,842	$420,360,173	$407,855,716	$309,382,936	$326,989,302	$4,247,141,864	5
6	SYSTEM KWH SOLD (MWH) (Excl sales to FKEC / CKW)	9,933,391	9,881,477	10,161,848	8,715,121	8,135,761	7,939,534	102,143,555	6
7	COST PER KWH SOLD (¢/KWH)	4.6124	4.5445	4.1367	4.6799	3.8028	4.1185	4.1580	7
7a	JURISDICTIONAL LOSS MULTIPLIER	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	1.00040	7a
7b	JURISDICTIONAL COST (¢/KWH)	4.6143	4.5463	4.1383	4.6817	3.8043	4.1201	4.1597	7b
8	TRUE-UP (¢/KWH)	(0.3093)	(0.3110)	(0.3025)	(0.3533)	(0.3787)	(0.3875)	(0.3611)	8
9	TOTAL	4.3050	4.2353	3.8358	4.3284	3.4256	3.7326	3.7986	9
10	REVENUE TAX FACTOR 0.00072	0.0031	0.0030	0.0028	0.0031	0.0025	0.0027	0.0027	10
11	RECOVERY FACTOR ADJUSTED FOR TAXES	4.3081	4.2383	3.8386	4.3315	3.4281	3.7353	3.8013	11
12	GPIF (¢/KWH)	0.0097	0.0098	0.0095	0.0111	0.0119	0.0122	0.0113	12
13	RECOVERY FACTOR including GPIF	4.3178	4.2481	3.8481	4.3426	3.4400	3.7475	3.8126	13
14	RECOVERY FACTOR ROUNDED TO NEAREST .001 ¢/KWH	4.318	4.248	3.848	4.343	3.440	3.748	3.813	14

2010 Jan-Dec

	RS-1 standard	proposed inverted fuel factors	target fuel revenues	rounded
First 1000 kWh	35,383,499,874	0.034964159	1,237,154,298.81	3.496
All additional kWh	16,926,776,025	0.044964159	761,098,240.53	4.496
	52,310,275,899		1,998,252,539.34	

avg fuel factor	3.813
RS-1 loss mult	1.00171
average fuel Factor	3.820
target fuel revenues	1,998,252,539.34

Generating System Comparative Data by Fuel Type

		1/1/2010	2/1/2010	3/1/2010	4/1/2010	5/1/2010	6/1/2010
	Fuel Cost of System Net Generation ($)						
1	Heavy Oil	($270,176)	$8,670	($57,100)	$1,240,012	$6,322,752	$9,394,622
2	Light Oil	$0	$0	$0	$562,000	$0	$1,583,000
3	Coal	$11,238,000	$5,551,000	$3,236,000	$14,231,000	$15,667,000	$14,775,000
4	Gas	$217,175,762	$206,136,745	$231,280,340	$246,995,096	$295,899,543	$315,871,660
5	Nuclear	$13,877,000	$12,507,000	$13,849,000	$10,313,000	$12,137,000	$14,638,000
6	***Total***	$242,020,585	$224,203,415	$248,308,240	$273,341,109	$330,026,294	$356,262,282
	System Net Generation (MWH)						
7	Heavy Oil	2,693	0	0	13,245	56,035	88,165
8	Light Oil	0	0	0	2,774	0	7,742
9	Coal	409,800	164,077	100,787	557,817	621,129	593,125
10	Gas	4,185,654	4,051,384	4,573,232	4,888,883	5,836,015	6,186,971
11	Nuclear	2,185,554	1,974,049	2,185,554	1,552,731	1,758,932	2,063,180
12	***Total***	6,783,701	6,189,510	6,859,573	7,015,450	8,272,111	8,939,183
	Units of Fuel Burned						
13	Heavy Oil (BBLS)	4,304	0	0	19,943	89,177	142,496
14	Light Oil (BBLS)	0	0	0	6,072	0	16,963
15	Coal (TONS)	203,789	64,719	39,606	294,955	332,933	318,408
16	Gas (MCF)	30,445,750	29,106,224	32,909,278	35,574,276	43,561,240	46,336,467
17	Nuclear (MBTU)	24,370,624	22,012,168	24,370,624	17,394,484	19,671,172	23,002,796
	BTU Burned (MMBTU)						
18	Heavy Oil	27,545	0	0	127,638	570,736	911,976
19	Light Oil	0	0	0	35,400	0	98,893
20	Coal	4,129,704	1,621,853	992,536	5,698,175	6,361,933	6,080,180
21	Gas	30,445,750	29,106,224	32,909,278	35,574,276	43,561,240	46,336,467
22	Nuclear	24,370,624	22,012,168	24,370,624	17,394,484	19,671,172	23,002,796
23	***Total***	58,973,623	52,740,245	58,272,438	58,829,973	70,165,081	76,430,312

Generating System Comparative Data by Fuel Type

		1/1/2010	2/1/2010	3/1/2010	4/1/2010	5/1/2010	6/1/2010
	Generation Mix (%MWH)						
24	Heavy Oil	0.04%	0.00%	0.00%	0.19%	0.68%	0.99%
25	Light Oil	0.00%	0.00%	0.00%	0.04%	0.00%	0.09%
26	Coal	6.04%	2.65%	1.47%	7.95%	7.51%	6.64%
27	Gas	61.70%	65.46%	66.67%	69.69%	70.55%	69.21%
28	Nuclear	32.22%	31.89%	31.86%	22.13%	21.26%	23.08%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit						
30	Heavy Oil ($/BBL)	-62.7733	0.0000	0.0000	62.1778	70.9012	65.9290
31	Light Oil ($/BBL)	0.0000	0.0000	0.0000	92.5560	0.0000	93.3208
32	Coal ($/ton)	55.1453	85.7708	81.7048	48.2480	47.0575	46.4027
33	Gas ($/MCF)	7.1332	7.0822	7.0278	6.9431	6.7927	6.8169
34	Nuclear ($/MBTU)	0.5694	0.5682	0.5683	0.5929	0.6170	0.6364
	Fuel Cost per MMBTU ($/MMBTU)						
35	Heavy Oil	-9.8085	0.0000	0.0000	9.7151	11.0782	10.3014
36	Light Oil	0.0000	0.0000	0.0000	15.8757	0.0000	16.0072
37	Coal	2.7213	3.4226	3.2603	2.4975	2.4626	2.4300
38	Gas	7.1332	7.0822	7.0278	6.9431	6.7927	6.8169
39	Nuclear	0.5694	0.5682	0.5683	0.5929	0.6170	0.6364
	BTU burned per KWH (BTU/KWH)						
40	Heavy Oil	10,228	0	0	9,637	10,185	10,344
41	Light Oil	0	0	0	12,761	0	12,774
42	Coal	10,077	9,885	9,848	10,215	10,243	10,251
43	Gas	7,274	7,184	7,196	7,277	7,464	7,489
44	Nuclear	11,151	11,151	11,151	11,203	11,184	11,149
	Generated Fuel Cost per KWH (cents/KWH)						
45	Heavy Oil	-10.0325	0.0000	0.0000	9.3621	11.2836	10.6557
46	Light Oil	0.0000	0.0000	0.0000	20.2596	0.0000	20.4469
47	Coal	2.7423	3.3832	3.2107	2.5512	2.5223	2.4910
48	Gas	5.1886	5.0881	5.0573	5.0522	5.0702	5.1054
49	Nuclear	0.6349	0.6336	0.6337	0.6642	0.6900	0.7095
50	***Total***	3.5677	3.6223	3.6199	3.8963	3.9896	3.9854

Florida Power & Light Company

Generating System Comparative Data by Fuel Type

		7/1/2010	8/1/2010	9/1/2010	10/1/2010	11/1/2010	12/1/2010	Total
	Fuel Cost of System Net Generation ($)							
1	Heavy Oil	$32,976,772	$28,564,423	$18,436,780	$13,964,590	($64,035)	$53,809	$110,571,120
2	Light Oil	$5,314,000	$1,774,000	$287,000	$1,664,000	$0	$0	$11,184,000
3	Coal	$15,270,000	$15,672,000	$14,389,000	$15,736,000	$15,172,000	$15,623,000	$156,560,000
4	Gas	$348,612,110	$348,126,790	$333,107,678	$322,885,960	$255,218,726	$272,819,462	$3,394,129,871
5	Nuclear	$15,085,000	$15,039,000	$14,059,000	$11,477,000	$13,972,000	$13,782,000	$160,735,000
6	***Total***	$417,257,882	$409,176,213	$380,279,458	$365,727,550	$284,298,691	$302,278,271	$3,833,179,991
	System Net Generation (MWH)							
7	Heavy Oil	301,550	257,631	170,458	123,381	0	0	1,013,158
8	Light Oil	38,554	10,283	1,352	7,859	0	0	68,564
9	Coal	624,527	635,432	581,400	636,679	624,554	645,470	6,194,797
10	Gas	6,860,649	6,767,276	6,400,673	6,190,847	4,838,088	5,046,895	65,826,567
11	Nuclear	2,131,954	2,131,954	1,998,314	1,629,247	1,724,369	1,658,982	22,994,820
12	***Total***	9,957,234	9,802,576	9,152,197	8,588,013	7,187,011	7,351,347	96,097,906
	Units of Fuel Burned							
13	Heavy Oil (BBLS)	471,012	407,663	267,570	194,909	0	0	1,597,074
14	Light Oil (BBLS)	57,735	18,875	2,994	17,199	0	0	119,838
15	Coal (TONS)	334,807	339,885	312,173	340,396	330,646	341,704	3,254,021
16	Gas (MCF)	50,759,023	50,172,787	47,676,956	45,250,979	34,240,608	35,741,448	481,775,036
17	Nuclear (MBTU)	23,769,566	23,769,566	22,267,796	18,073,422	19,292,100	18,585,242	256,579,560
	BTU Burned (MMBTU)							
18	Heavy Oil	3,014,478	2,609,046	1,712,450	1,247,418	0	0	10,221,287
19	Light Oil	336,595	110,042	17,457	100,270	0	0	698,657
20	Coal	6,394,769	6,499,405	5,966,297	6,511,265	6,331,503	6,543,475	63,131,095
21	Gas	50,759,023	50,172,787	47,676,956	45,250,979	34,240,608	35,741,448	481,775,036
22	Nuclear	23,769,566	23,769,566	22,267,796	18,073,422	19,292,100	18,585,242	256,579,560
23	***Total***	84,274,431	83,160,846	77,640,956	71,183,354	59,864,211	60,870,165	812,405,635

Generating System Comparative Data by Fuel Type

		7/1/2010	8/1/2010	9/1/2010	10/1/2010	11/1/2010	12/1/2010	Total
	Generation Mix (%MWH)							
24	Heavy Oil	3.03%	2.63%	1.86%	1.44%	0.00%	0.00%	1.05%
25	Light Oil	0.39%	0.10%	0.01%	0.09%	0.00%	0.00%	0.07%
26	Coal	6.27%	6.48%	6.35%	7.41%	8.69%	8.78%	6.45%
27	Gas	68.90%	69.04%	69.94%	72.09%	67.32%	68.65%	68.50%
28	Nuclear	21.41%	21.75%	21.83%	18.97%	23.99%	22.57%	23.93%
29	***Total***	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	Fuel Cost per Unit							
30	Heavy Oil ($/BBL)	70.0126	70.0687	68.9045	71.6467	0.0000	0.0000	69.2336
31	Light Oil ($/BBL)	92.0412	93.9868	95.8584	96.7498	0.0000	0.0000	93.3260
32	Coal ($/ton)	45.6084	46.1097	46.0930	46.2285	45.8859	45.7209	48.1128
33	Gas ($/MCF)	6.8680	6.9386	6.9868	7.1354	7.4537	7.6331	7.0451
34	Nuclear ($/MBTU)	0.6346	0.6327	0.6314	0.6350	0.7242	0.7416	0.6265
	Fuel Cost per MMBTU ($/MMBTU)							
35	Heavy Oil	10.9395	10.9482	10.7663	11.1948	0.0000	0.0000	10.8177
36	Light Oil	15.7875	16.1211	16.4404	16.5952	0.0000	0.0000	16.0079
37	Coal	2.3879	2.4113	2.4117	2.4167	2.3963	2.3876	2.4799
38	Gas	6.8680	6.9386	6.9868	7.1354	7.4537	7.6331	7.0451
39	Nuclear	0.6346	0.6327	0.6314	0.6350	0.7242	0.7416	0.6265
	BTU burned per KWH (BTU/KWH)							
40	Heavy Oil	9,997	10,127	10,046	10,110	0	0	10,089
41	Light Oil	8,730	10,701	12,912	12,759	0	0	10,190
42	Coal	10,239	10,228	10,262	10,227	10,138	10,138	10,191
43	Gas	7,399	7,414	7,449	7,309	7,077	7,082	7,319
44	Nuclear	11,149	11,149	11,143	11,093	11,188	11,203	11,158
	Generated Fuel Cost per KWH (cents/KWH)							
45	Heavy Oil	10.9358	11.0873	10.8160	11.3183	0.0000	0.0000	10.9135
46	Light Oil	13.7833	17.2518	21.2278	21.1732	0.0000	0.0000	16.3118
47	Coal	2.4451	2.4664	2.4749	2.4716	2.4293	2.4204	2.5273
48	Gas	5.0813	5.1443	5.2043	5.2155	5.2752	5.4057	5.1562
49	Nuclear	0.7076	0.7054	0.7035	0.7044	0.8103	0.8308	0.6990
50	***Total***	4.1905	4.1742	4.1551	4.2586	3.9557	4.1119	3.9888

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	380	1,547	0.8	93.6	37.4	10,818	Heavy Oil BBLS ->	2,479	6,399,355	15,864	-155,000	-10.0194
		583					Gas MCF ->	7,172	1,000,000	7,172	51,000	8.7509
TURKEY POINT 2	380	1,146	0.8	91.3	38.9	10,845	Heavy Oil BBLS ->	1,825	6,400,548	11,681	-114,000	-9.9476
		1,072					Gas MCF ->	12,368	1,000,000	12,368	88,000	8.2090
TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,646,000	0.7010
TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,202,000	0.8079
TURKEY POINT 5	1,103	219,374	26.7	94.1	76.5	7,540	Gas MCF ->	1,654,188	1,000,000	1,654,188	11,916,000	5.4318
LAUDERDALE 4	443	28,751	8.7	94.5	72.1	8,389	Gas MCF ->	241,191	1,000,000	241,191	1,739,000	6.0486
LAUDERDALE 5	443	44,915	13.6	94.3	70.4	8,448	Gas MCF ->	379,461	1,000,000	379,461	2,737,000	6.0937
PT EVERGLADES 1	207		0.0	100.0		0						
PT EVERGLADES 2	207		0.0	100.0		0						
PT EVERGLADES 3	376	10,259	3.7	92.9	38.4	11,155	Gas MCF ->	114,437	1,000,000	114,437	825,000	8.0418
PT EVERGLADES 4	376	8,438	3.0	91.3	33.5	11,422	Gas MCF ->	96,384	1,000,000	96,384	693,000	8.2130
RIVIERA 3	275		0.0	100.0		0						
RIVIERA 4	286		0.0	100.0		0						
ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	3,290,000	0.5317
ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,739,000	0.5202

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-10

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	CAPE CANAVERAL 1	380	8,452	3.0	100.0	31.8	11,508	Gas	MCF ->	97,275	1,000,000	97,275	700,000	8.2817
35	CAPE CANAVERAL 2	380	6,058	2.1	100.0	31.3	11,531	Gas	MCF ->	69,854	1,000,000	69,854	502,000	8.2872
37	CUTLER 5	69		0.0	100.0		0							
39	CUTLER 6	138		0.0	100.0		0							
41	FORT MYERS 2	1,422	500,639	47.3	94.5	79.3	7,349	Gas	MCF ->	3,679,397	1,000,000	3,679,397	26,288,000	5.2509
43	FORT MYERS 3A_B	164	5,024	2.1	93.5	92.8	11,779	Gas	MCF ->	59,174	1,000,000	59,174	427,000	8.4995
45	SANFORD 3	140		0.0	100.0		0							
47	SANFORD 4	955	379,844	53.5	94.4	87.8	7,256	Gas	MCF ->	2,756,358	1,000,000	2,756,358	19,739,000	5.1966
49	SANFORD 5	955	346,458	48.8	94.4	87.0	7,284	Gas	MCF ->	2,523,645	1,000,000	2,523,645	18,134,000	5.2341
51	PUTNAM 1	244	12,797	7.1	98.5	76.0	9,379	Gas	MCF ->	120,028	1,000,000	120,028	867,000	6.7750
53	PUTNAM 2	244	13,297	7.3	98.8	77.9	9,306	Gas	MCF ->	123,745	1,000,000	123,745	893,000	6.7159
55	MANATEE 1	805		0.0	95.5		0							
57	MANATEE 2	805		0.0	98.0		0							
59	MANATEE 3	1,104	490,649	59.7	94.4	86.1	7,111	Gas	MCF ->	3,489,068	1,000,000	3,489,068	24,928,000	5.0806
61	MARTIN 1	820		0.0	95.1		0							

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jan-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	820		0.0	0.0		0						
65	MARTIN 3	470	112,756	32.3	94.1	84.8	7,453	Gas MCF ->	840,424	1,000,000	840,424	5,999,000	5.3204
67	MARTIN 4	470	134,678	38.5	94.1	85.0	7,439	Gas MCF ->	1,001,997	1,000,000	1,001,997	7,152,000	5.3105
69	MARTIN 8	1,104	604,429	73.6	94.2	86.1	7,049	Gas MCF ->	4,260,822	1,000,000	4,260,822	30,238,000	5.0027
71	FORT MYERS 1-12	627		0.0	98.4		0						
73	LAUDERDALE 1-24	766		0.0	91.7		0						
75	EVERGLADES 1-12	383		0.0	88.3		0						
77	ST JOHNS 10	130	94,701	97.9	97.2	97.9	9,842	Coal TONS ->	37,196	25,060,006	932,132	3,190,000	3.3685
79	ST JOHNS 20	130	94,243	97.4	96.9	97.4	9,925	Coal TONS ->	37,328	25,059,821	935,433	3,202,000	3.3976
81	SCHERER 4	630	220,857	47.1	46.8	97.4	10,242	Coal TONS ->	129,265	17,500,012	2,262,139	4,846,000	2.1942
83	WCEC_01	1,335	675,419	68.0	96.8	68.0	7,054	Gas MCF ->	4,764,776	1,000,000	4,764,776	33,796,000	5.0037
85	WCEC_02	1,335	581,765	58.6	96.8	60.6	7,140	Gas MCF ->	4,153,987	1,000,000	4,153,987	29,464,000	5.0646
87	TOTAL	24,314	6,783,705				8,693				58,973,625	242,022,000	3.5677

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	380		0.0	93.6		0						
TURKEY POINT 2	380		0.0	91.3		0						
TURKEY POINT 3	717	469,777	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,285,000	0.6993
TURKEY POINT 4	717	469,777	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,323,070	1,000,000	5,323,070	3,783,000	0.8053
TURKEY POINT 5	1,103	276,169	37.3	94.1	83.2	7,428	Gas MCF ->	2,051,420	1,000,000	2,051,420	14,717,000	5.3290
LAUDERDALE 4	443	21,076	7.1	94.5	75.5	8,301	Gas MCF ->	174,959	1,000,000	174,959	1,252,000	5.9405
LAUDERDALE 5	443	40,662	13.7	94.3	71.7	8,340	Gas MCF ->	339,160	1,000,000	339,160	2,427,000	5.9687
PT EVERGLADES 1	207		0.0	100.0		0						
PT EVERGLADES 2	207		0.0	100.0		0						
PT EVERGLADES 3	376	3,238	1.3	92.9	22.7	12,483	Gas MCF ->	40,415	1,000,000	40,415	286,000	8.8340
PT EVERGLADES 4	376		0.0	91.3		0						
RIVIERA 3	275		0.0	100.0		0						
RIVIERA 4	286		0.0	100.0		0						
ST LUCIE 1	853	558,883	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,140,510	1,000,000	6,140,510	2,972,000	0.5318
ST LUCIE 2	726	475,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,225,519	1,000,000	5,225,519	2,468,000	0.5189
CAPE CANAVERAL 1	380	1,122	0.4	100.0	22.7	12,723	Gas MCF ->	14,280	1,000,000	14,280	101,000	8.9994

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-10

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	CAPE CANAVERAL 2	380		0.0	100.0		0						
35	CUTLER 5	69		0.0	100.0		0						
37	CUTLER 6	138		0.0	100.0		0						
39	FORT MYERS 2	1,422	516,812	54.1	94.5	82.4	7,295	Gas MCF ->	3,770,407	1,000,000	3,770,407	26,728,000	5.1717
41	FORT MYERS 3A_B	164	1,988	0.9	93.5	67.3	13,167	Gas MCF ->	26,176	1,000,000	26,176	188,000	9.4567
43	SANFORD 3	140		0.0	100.0		0						
45	SANFORD 4	955	445,221	69.4	94.4	93.2	7,169	Gas MCF ->	3,191,848	1,000,000	3,191,848	22,715,000	5.1020
47	SANFORD 5	955	364,351	56.8	94.4	93.7	7,213	Gas MCF ->	2,628,122	1,000,000	2,628,122	18,769,000	5.1514
49	PUTNAM 1	244	4,685	2.9	98.5	68.6	9,629	Gas MCF ->	45,117	1,000,000	45,117	324,000	6.9151
51	PUTNAM 2	244	4,840	3.0	98.8	70.8	9,560	Gas MCF ->	46,271	1,000,000	46,271	332,000	6.8599
53	MANATEE 1	805		0.0	64.8		0						
55	MANATEE 2	805		0.0	98.0		0						
57	MANATEE 3	1,104	627,998	84.7	94.4	89.0	7,015	Gas MCF ->	4,405,648	1,000,000	4,405,648	31,157,000	4.9613
59	MARTIN 1	820		0.0	95.1		0						
61	MARTIN 2	820		0.0	62.7		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Feb-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
MARTIN 3	470	111,885	35.4	94.1	89.8	7,405	Gas	MCF ->	828,618	1,000,000	828,618	5,868,000	5.2447
MARTIN 4	470	142,859	45.2	94.1	91.3	7,373	Gas	MCF ->	1,053,433	1,000,000	1,053,433	7,460,000	5.2219
MARTIN 8	1,104	278,663	37.6	42.1	87.9	7,005	Gas	MCF ->	1,952,268	1,000,000	1,952,268	13,737,000	4.9296
FORT MYERS 1-12	627		0.0	98.4		0							
LAUDERDALE 1-24	766		0.0	91.7		0							
EVERGLADES 1-12	383		0.0	88.3		0							
ST JOHNS 1O	130	85,318	97.7	97.2	97.7	9,844	Coal	TONS ->	33,517	25,059,791	839,929	2,875,000	3.3697
ST JOHNS 2O	130	78,759	90.2	90.0	97.1	9,928	Coal	TONS ->	31,202	25,060,060	781,924	2,676,000	3.3977
SCHERER 4	630		0.0	0.0		0							
WCEC_01	1,335	652,329	72.7	96.8	72.7	7,006	Gas	MCF ->	4,570,279	1,000,000	4,570,279	32,158,000	4.9297
WCEC_02	1,335	557,487	62.1	96.8	62.1	7,117	Gas	MCF ->	3,967,807	1,000,000	3,967,807	27,918,000	5.0078
TOTAL	24,314	6,189,511				8,521					52,740,250	224,196,000	3.6222

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	380		0.0	93.6		0						
TURKEY POINT 2	380	936	0.3	91.3	41.1	11,571	Gas MCF ->	10,830	1,000,000	10,830	76,000	8.1205
TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	3,627,000	0.6974
TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,893,410	1,000,000	5,893,410	4,176,000	0.8029
TURKEY POINT 5	1,103	176,451	21.5	75.9	87.4	7,389	Gas MCF ->	1,303,856	1,000,000	1,303,856	9,273,000	5.2553
LAUDERDALE 4	443	72,232	21.9	94.5	80.7	8,119	Gas MCF ->	586,452	1,000,000	586,452	4,168,000	5.7703
LAUDERDALE 5	443	66,568	20.2	94.3	82.6	8,174	Gas MCF ->	544,191	1,000,000	544,191	3,867,000	5.8091
PT EVERGLADES 1	207		0.0	100.0		0						
PT EVERGLADES 2	207		0.0	100.0		0						
PT EVERGLADES 3	376	6,703	2.4	92.9	37.1	11,663	Gas MCF ->	78,179	1,000,000	78,179	553,000	8.2499
PT EVERGLADES 4	376	4,311	1.5	91.3	35.8	11,340	Gas MCF ->	48,885	1,000,000	48,885	346,000	8.0264
RIVIERA 3	275		0.0	100.0		0						
RIVIERA 4	286		0.0	100.0		0						
ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,798,424	1,000,000	6,798,424	3,290,000	0.5317
ST LUCIE 2	726	526,572	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,785,382	1,000,000	5,785,382	2,756,000	0.5234

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
CAPE CANAVERAL 1	380	10,348	3.7	100.0	27.2	11,957	Gas	MCF ->	123,742	1,000,000	123,742	873,000	8.4361
CAPE CANAVERAL 2	380	1,607	0.6	100.0	52.9	10,798	Gas	MCF ->	17,351	1,000,000	17,351	123,000	7.6554
CUTLER 5	69		0.0	100.0		0							
CUTLER 6	138		0.0	100.0		0							
FORT MYERS 2	1,422	572,656	54.1	94.5	85.7	7,265	Gas	MCF ->	4,160,900	1,000,000	4,160,900	29,278,000	5.1127
FORT MYERS 3A_B	164	11,819	4.8	93.5	81.9	12,172	Gas	MCF ->	143,865	1,000,000	143,865	1,023,000	8.6557
SANFORD 3	140		0.0	100.0		0							
SANFORD 4	955	171,995	24.2	36.5	92.8	7,173	Gas	MCF ->	1,233,874	1,000,000	1,233,874	8,699,000	5.0577
SANFORD 5	955	408,254	57.5	94.4	95.0	7,195	Gas	MCF ->	2,937,389	1,000,000	2,937,389	20,754,000	5.0836
PUTNAM 1	244	18,919	10.4	98.5	70.5	9,593	Gas	MCF ->	181,489	1,000,000	181,489	1,291,000	6.8239
PUTNAM 2	244	25,056	13.8	98.8	75.0	9,340	Gas	MCF ->	234,044	1,000,000	234,044	1,664,000	6.6411
MANATEE 1	805		0.0	0.0		0							
MANATEE 2	805		0.0	98.0		0							
MANATEE 3	1,104	653,707	79.6	94.4	91.2	7,005	Gas	MCF ->	4,579,244	1,000,000	4,579,244	32,388,000	4.9545
MARTIN 1	820		0.0	95.1		0							

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Mar-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
61	MARTIN 2	820		0.0	97.5		0						
63	MARTIN 3	470	117,994	33.7	75.9	84.0	7,476	Gas MCF ->	882,131	1,000,000	882,131	6,200,000	5.2545
65	MARTIN 4	470	129,203	37.0	94.1	94.1	7,359	Gas MCF ->	950,876	1,000,000	950,876	6,683,000	5.1725
67	MARTIN 8	1,104	679,220	82.7	86.6	88.9	7,004	Gas MCF ->	4,757,621	1,000,000	4,757,621	33,264,000	4.8974
69	FORT MYERS 1-12	627		0.0	98.4		0						
71	LAUDERDALE 1-24	766		0.0	91.7		0						
73	EVERGLADES 1-12	383		0.0	88.3		0						
75	ST JOHNS 1O	130	94,701	97.9	97.2	97.9	9,842	Coal TONS ->	37,196	25,060,006	932,132	3,040,000	3.2101
77	ST JOHNS 2O	130	6,086	6.3	6.3	97.5	9,925	Coal TONS ->	2,410	25,063,900	60,404	197,000	3.2369
79	SCHERER 4	630		0.0	0.0		0						
81	WCEC_01	1,335	765,433	77.1	96.8	77.1	6,976	Gas MCF ->	5,339,884	1,000,000	5,339,884	37,283,000	4.8708
83	WCEC_02	1,335	679,820	68.4	96.8	68.4	7,052	Gas MCF ->	4,794,476	1,000,000	4,794,476	33,475,000	4.9241
85	TOTAL	24,314	6,859,572				8,495				58,272,439	248,367,000	3.6207

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-10

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	9,818	4.6	93.6	82.2	10,078	Heavy Oil BBLS ->	14,750	6,399,932	94,399	918,000	9.3502
2			2,610					Gas MCF ->	30,855	1,000,000	30,855	218,000	8.3512
3													
4	TURKEY POINT 2	378	16,664	6.1	91.3	64.8	10,607	Gas MCF ->	176,775	1,000,000	176,775	1,250,000	7.5012
5													
6	TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,385,000	0.6958
7													
8	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,895,000	0.8006
9													
10	TURKEY POINT 5	1,080	176,279	22.7	68.0	60.0	8,170	Gas MCF ->	1,440,317	1,000,000	1,440,317	10,048,000	5.7001
11													
12	LAUDERDALE 4	432		0.0	6.3		0						
13													
14	LAUDERDALE 5	432	78,839	25.4	94.3	89.0	8,153	Gas MCF ->	642,802	1,000,000	642,802	4,532,000	5.7484
15													
16	PT EVERGLADES 1	205		0.0	100.0		0						
17													
18	PT EVERGLADES 2	205		0.0	100.0		0						
19													
20	PT EVERGLADES 3	374	24,031	8.9	92.9	78.4	10,467	Gas MCF ->	251,531	1,000,000	251,531	1,792,000	7.4572
21													
22	PT EVERGLADES 4	374	20,219	7.5	91.3	69.3	10,597	Gas MCF ->	214,272	1,000,000	214,272	1,518,000	7.5078
23													
24	RIVIERA 3	273		0.0	100.0		0						
25													
26	RIVIERA 4	284		0.0	100.0		0						
27													
28	ST LUCIE 1	839	78,530	13.0	13.0	97.5	10,987	Nuclear Othr ->	862,815	1,000,000	862,815	418,000	0.5323
29													
30	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,616,000	0.5219
31													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-10

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	CAPE CANAVERAL 1	378		0.0	100.0		0							
34	CAPE CANAVERAL 2	378		0.0	100.0		0							
36	CUTLER 5	68		0.0	100.0		0							
38	CUTLER 6	137		0.0	100.0		0							
40	FORT MYERS 2	1,405	635,902	62.9	94.5	89.1	7,249	Gas	MCF ->	4,609,671	1,000,000	4,609,671	32,182,000	5.0608
42	FORT MYERS 3A_B	158	15,199	6.7	93.5	91.6	11,915	Gas	MCF ->	181,089	1,000,000	181,089	1,280,000	8.4217
44	SANFORD 3	138		0.0	100.0		0							
46	SANFORD 4	936	528,961	78.5	88.1	92.6	7,193	Gas	MCF ->	3,805,055	1,000,000	3,805,055	26,645,000	5.0372
48	SANFORD 5	936	400,860	59.5	94.4	95.8	7,249	Gas	MCF ->	2,905,860	1,000,000	2,905,860	20,363,000	5.0798
50	PUTNAM 1	239	21,049	12.2	98.5	89.0	9,309	Gas	MCF ->	195,950	1,000,000	195,950	1,386,000	6.5846
52	PUTNAM 2	239	37,514	21.8	98.8	80.5	9,379	Gas	MCF ->	351,860	1,000,000	351,860	2,480,000	6.6110
54	MANATEE 1	793		0.0	0.0		0							
56	MANATEE 2	793		0.0	98.0		0							
58	MANATEE 3	1,084	679,180	87.0	94.4	89.3	7,075	Gas	MCF ->	4,805,688	1,000,000	4,805,688	33,607,000	4.9482
60	MARTIN 1	815	3,428	4.2	95.1	74.4	10,919	Heavy Oil	BBLS ->	5,194	6,399,499	33,239	323,000	9.4224
61			21,427					Gas	MCF ->	238,165	1,000,000	238,165	1,675,000	7.8174

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Apr-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MARTIN 2	815		0.0	97.5		0						
65	MARTIN 3	456	105,092	32.0	72.9	87.6	7,496	Gas MCF ->	787,849	1,000,000	787,849	5,457,000	5.1926
67	MARTIN 4	456	91,596	27.9	83.2	77.0	7,618	Gas MCF ->	697,792	1,000,000	697,792	4,842,000	5.2863
69	MARTIN 8	1,084	707,439	90.6	94.2	90.6	7,027	Gas MCF ->	4,971,424	1,000,000	4,971,424	34,119,000	4.8229
71	FORT MYERS 1-12	552	2,774	0.7	98.4	45.7	12,761	Light Oil BBLS ->	6,072	5,830,040	35,400	562,000	20.2596
73	LAUDERDALE 1-24	684		0.0	91.7		0						
75	EVERGLADES 1-12	342		0.0	88.3		0						
77	ST JOHNS 1O	127	89,530	97.9	97.2	97.9	9,908	Coal TONS ->	35,400	25,060,085	887,127	2,896,000	3.2347
79	ST JOHNS 2O	127	89,181	97.5	96.9	97.5	9,992	Coal TONS ->	35,560	25,059,674	891,122	2,909,000	3.2619
81	SCHERER 4	624	379,106	84.4	83.8	97.4	10,339	Coal TONS ->	223,996	17,499,978	3,919,925	8,427,000	2.2229
83	WCEC_01	1,219	685,245	78.1	96.8	78.1	6,970	Gas MCF ->	4,776,180	1,000,000	4,776,180	32,779,000	4.7835
85	WCEC_02	1,219	640,779	73.0	96.8	73.0	7,008	Gas MCF ->	4,491,141	1,000,000	4,491,141	30,822,000	4.8101
87	TOTAL	23,556	7,015,451				8,386				58,829,971	273,344,000	3.8963

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	378	24,451	12.2	93.6	68.2	10,235	Heavy Oil BBLS ->	36,970	6,400,054	236,610	2,623,000	10.7276
		9,815					Gas MCF ->	114,126	1,000,000	114,126	788,000	8.0289
TURKEY POINT 2	378	8,420	14.8	91.3	71.8	10,435	Heavy Oil BBLS ->	12,710	6,400,000	81,344	902,000	10.7126
		33,131					Gas MCF ->	352,268	1,000,000	352,268	2,438,000	7.3587
TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,523,000	0.7008
TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	4,012,000	0.7981
TURKEY POINT 5	1,080	441,146	54.9	67.7	67.2	7,788	Gas MCF ->	3,435,990	1,000,000	3,435,990	23,483,000	5.3232
LAUDERDALE 4	432	188,301	58.6	94.5	78.1	8,234	Gas MCF ->	1,550,651	1,000,000	1,550,651	10,677,000	5.6702
LAUDERDALE 5	432	195,057	60.7	94.3	79.5	8,190	Gas MCF ->	1,597,707	1,000,000	1,597,707	11,020,000	5.6496
PT EVERGLADES 1	205		0.0	100.0		0						
PT EVERGLADES 2	205		0.0	100.0		0						
PT EVERGLADES 3	374	53,201	19.1	92.9	79.0	10,490	Gas MCF ->	558,093	1,000,000	558,093	3,898,000	7.3269
PT EVERGLADES 4	374	48,122	17.3	91.3	78.5	10,446	Gas MCF ->	502,712	1,000,000	502,712	3,482,000	7.2358
RIVIERA 3	273		0.0	100.0		0						
RIVIERA 4	284		0.0	100.0		0						
ST LUCIE 1	839	235,591	37.7	37.7	97.5	10,987	Nuclear Othr ->	2,588,440	1,000,000	2,588,440	1,907,000	0.8095
ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,695,000	0.5203

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
CAPE CANAVERAL 1	378		0.0	100.0		0						
CAPE CANAVERAL 2	378		0.0	100.0		0						
CUTLER 5	68		0.0	100.0		0						
CUTLER 6	137		0.0	100.0		0						
FORT MYERS 2	1,405	793,396	75.9	78.7	76.8	7,319	Gas MCF ->	5,807,465	1,000,000	5,807,465	39,659,000	4.9986
FORT MYERS 3A_B	158	29,147	12.4	93.5	91.3	11,963	Gas MCF ->	348,694	1,000,000	348,694	2,393,000	8.2102
SANFORD 3	138		0.0	100.0		0						
SANFORD 4	936	348,677	50.1	94.4	97.0	7,283	Gas MCF ->	2,539,450	1,000,000	2,539,450	17,372,000	4.9823
SANFORD 5	936	264,624	38.0	92.2	95.2	7,370	Gas MCF ->	1,950,288	1,000,000	1,950,288	13,354,000	5.0464
PUTNAM 1	239	42,592	24.0	98.5	90.5	9,282	Gas MCF ->	395,382	1,000,000	395,382	2,726,000	6.4002
PUTNAM 2	239	44,166	24.8	98.8	90.1	9,289	Gas MCF ->	410,272	1,000,000	410,272	2,822,000	6.3895
MANATEE 1	793	17,847	5.1	86.2	67.5	10,840	Heavy Oil BBLS ->	31,453	6,399,994	201,299	2,229,000	12.4895
		12,111					Gas MCF ->	123,483	1,000,000	123,483	856,000	7.0678
MANATEE 2	793		0.0	98.0		0						
MANATEE 3	1,084	688,455	85.4	94.4	85.4	7,124	Gas MCF ->	4,904,835	1,000,000	4,904,835	33,498,000	4.8657
MARTIN 1	815	5,316	9.9	95.1	70.7	10,993	Heavy Oil BBLS ->	8,044	6,400,174	51,483	570,000	10.7223
		54,586					Gas MCF ->	607,057	1,000,000	607,057	4,168,000	7.6356

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : May-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
MARTIN 2	815		0.0	97.5		0						
MARTIN 3	456	263,274	77.6	94.1	89.7	7,341	Gas MCF ->	1,932,877	1,000,000	1,932,877	13,077,000	4.9671
MARTIN 4	456	242,274	71.4	94.1	89.9	7,353	Gas MCF ->	1,781,569	1,000,000	1,781,569	12,113,000	4.9997
MARTIN 8	1,084	698,342	86.6	94.2	86.6	7,080	Gas MCF ->	4,944,933	1,000,000	4,944,933	33,123,000	4.7431
FORT MYERS 1-12	552		0.0	98.4		0						
LAUDERDALE 1-24	684		0.0	91.7		0						
EVERGLADES 1-12	342		0.0	88.3		0						
ST JOHNS 1O	127	89,476	94.7	97.2	94.7	9,933	Coal TONS ->	35,469	25,060,024	888,854	2,901,000	3.2422
ST JOHNS 2O	127	88,459	93.6	96.9	93.6	10,022	Coal TONS ->	35,378	25,059,783	886,565	2,894,000	3.2716
SCHERER 4	624	443,193	95.5	96.7	95.5	10,348	Coal TONS ->	262,086	17,500,031	4,586,513	9,872,000	2.2275
WCEC_01	1,219	712,302	78.5	96.8	78.5	6,986	Gas MCF ->	4,976,756	1,000,000	4,976,756	33,313,000	4.6768
WCEC_02	1,219	673,298	74.2	96.8	74.2	7,020	Gas MCF ->	4,726,637	1,000,000	4,726,637	31,638,000	4.6990
TOTAL	23,556	8,272,109				8,482				70,165,085	330,026,000	3.9896

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	378	27,369	12.9	93.6	77.3	10,149	Heavy Oil BBLS ->	41,302	6,400,029	264,334	2,726,000	9.9602
		7,714					Gas MCF ->	91,728	1,000,000	91,728	657,000	8.5171
TURKEY POINT 2	378	1,178	0.6	12.2	56.0	10,590	Heavy Oil BBLS ->	1,825	6,398,356	11,677	120,000	10.1868
		515					Gas MCF ->	6,262	1,000,000	6,262	44,000	8.5371
TURKEY POINT 3	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,399,000	0.6987
TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,512,394	1,000,000	5,512,394	3,871,000	0.7957
TURKEY POINT 5	1,080	544,983	70.1	94.1	82.5	7,460	Gas MCF ->	4,066,018	1,000,000	4,066,018	27,901,000	5.1196
LAUDERDALE 4	432	196,178	63.1	94.5	78.8	8,221	Gas MCF ->	1,612,878	1,000,000	1,612,878	11,144,000	5.6806
LAUDERDALE 5	432	199,385	64.1	94.3	79.9	8,185	Gas MCF ->	1,632,124	1,000,000	1,632,124	11,295,000	5.6649
PT EVERGLADES 1	205		0.0	100.0		0						
PT EVERGLADES 2	205		0.0	100.0		0						
PT EVERGLADES 3	374	8,997	20.2	92.9	78.6	10,436	Heavy Oil BBLS ->	13,592	6,400,162	86,991	896,000	9.9589
		45,419					Gas MCF ->	480,929	1,000,000	480,929	3,482,000	7.6664
PT EVERGLADES 4	374	45,180	16.8	91.3	77.9	10,524	Gas MCF ->	475,483	1,000,000	475,483	3,454,000	7.6449
RIVIERA 3	273		0.0	100.0		0						
RIVIERA 4	284		0.0	100.0		0						
ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,471,126	1,000,000	6,471,126	4,768,000	0.8095

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,506,882	1,000,000	5,506,882	2,600,000	0.5187
CAPE CANAVERAL 1	378		0.0	100.0		0						
CAPE CANAVERAL 2	378		0.0	100.0		0						
CUTLER 5	68		0.0	100.0		0						
CUTLER 6	137		0.0	100.0		0						
FORT MYERS 2	1,405	832,423	82.3	88.7	83.4	7,249	Gas MCF ->	6,035,019	1,000,000	6,035,019	41,216,000	4.9513
FORT MYERS 3A_B	158	35,964	15.8	93.5	99.4	11,606	Gas MCF ->	417,418	1,000,000	417,418	2,888,000	8.0303
SANFORD 3	138		0.0	100.0		0						
SANFORD 4	936	565,887	84.0	94.4	88.1	7,214	Gas MCF ->	4,082,642	1,000,000	4,082,642	27,920,000	4.9339
SANFORD 5	936	257,714	38.2	38.6	46.7	7,465	Gas MCF ->	1,923,900	1,000,000	1,923,900	13,186,000	5.1165
PUTNAM 1	239	48,000	27.9	98.5	95.6	9,208	Gas MCF ->	441,989	1,000,000	441,989	3,058,000	6.3709
PUTNAM 2	239	50,970	29.6	98.8	96.1	9,198	Gas MCF ->	468,834	1,000,000	468,834	3,241,000	6.3587
MANATEE 1	793	33,753	10.0	95.5	74.0	10,797	Heavy Oil BBLS ->	58,948	6,400,014	377,268	3,885,000	11.5101
		23,139					Gas MCF ->	237,008	1,000,000	237,008	1,649,000	7.1264
MANATEE 2	793		0.0	98.0		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jun-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
MANATEE 3	1,084	678,060	86.9	94.4	86.9	7,099	Gas MCF ->	4,813,579	1,000,000	4,813,579	33,057,000	4.8752
MARTIN 1	815	16,867	33.5	95.1	42.3	10,889	Heavy Oil BBLS ->	26,829	6,400,052	171,707	1,768,000	10.4820
		179,498					Gas MCF ->	1,966,677	1,000,000	1,966,677	13,558,000	7.5533
MARTIN 2	815		0.0	97.5		0						
MARTIN 3	456	223,460	68.1	94.1	86.4	7,395	Gas MCF ->	1,652,569	1,000,000	1,652,569	11,173,000	5.0000
MARTIN 4	456	219,778	66.9	94.1	86.1	7,400	Gas MCF ->	1,626,373	1,000,000	1,626,373	11,080,000	5.0414
MARTIN 8	1,084	686,581	88.0	94.2	88.0	7,060	Gas MCF ->	4,847,818	1,000,000	4,847,818	32,570,000	4.7438
FORT MYERS 1-12	552	7,742	2.0	98.4	48.4	12,774	Light Oil BBLS ->	16,963	5,829,924	98,893	1,583,000	20.4469
LAUDERDALE 1-24	684	1,734	0.4	91.7	23.0	17,175	Gas MCF ->	29,771	1,000,000	29,771	203,000	11.7084
EVERGLADES 1-12	342		0.0	88.3		0						
ST JOHNS 1O	127	84,704	92.6	97.2	92.6	9,950	Coal TONS ->	33,632	25,059,883	842,814	2,654,000	3.1333
ST JOHNS 2O	127	83,801	91.7	96.9	91.6	10,038	Coal TONS ->	33,569	25,059,996	841,239	2,649,000	3.1611
SCHERER 4	624	424,621	94.5	96.7	94.5	10,353	Coal TONS ->	251,207	17,500,014	4,396,126	9,473,000	2.2309
WCEC_01	1,219	680,043	77.5	96.8	77.5	7,006	Gas MCF ->	4,765,010	1,000,000	4,765,010	31,892,000	4.6897
WCEC_02	1,219	664,348	75.7	96.8	75.7	7,018	Gas MCF ->	4,662,434	1,000,000	4,662,434	31,206,000	4.6972
TOTAL	23,556	8,939,185				8,550				76,430,307	356,266,000	3.9854

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	51,794	20.0	93.6	81.3	10,016	Heavy Oil BBLS ->	77,905	6,399,987	498,591	5,460,000	10.5418
2			4,448					Gas MCF ->	64,758	1,000,000	64,758	462,000	10.3872
3													
4	TURKEY POINT 2	378		0.0	0.0		0						
5													
6	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,501,000	0.6964
7													
8	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,987,000	0.7931
9													
10	TURKEY POINT 5	1,080	585,801	72.9	94.1	85.8	7,416	Gas MCF ->	4,344,411	1,000,000	4,344,411	29,989,000	5.1193
11													
12	LAUDERDALE 4	432	3,583	63.8	94.5	83.4	8,105	Light Oil BBLS ->	4,711	5,829,760	27,464	429,000	11.9732
13			201,367					Gas MCF ->	1,633,715	1,000,000	1,633,715	11,545,000	5.7333
14													
15	LAUDERDALE 5	432	26,820	66.6	94.3	84.4	8,034	Light Oil BBLS ->	35,147	5,829,971	204,906	3,203,000	11.9426
16			187,124					Gas MCF ->	1,514,110	1,000,000	1,514,110	10,983,000	5.8694
17													
18	PT EVERGLADES 1	205		0.0	100.0		0						
19													
20	PT EVERGLADES 2	205		0.0	100.0		0						
21													
22	PT EVERGLADES 3	374	55,907	26.4	92.9	85.5	10,047	Heavy Oil BBLS ->	83,983	6,400,033	537,494	5,878,000	10.5139
23			17,644					Gas MCF ->	201,507	1,000,000	201,507	1,483,000	8.4052
24													
25	PT EVERGLADES 4	374	47,361	23.1	91.3	83.3	10,083	Heavy Oil BBLS ->	71,199	6,399,978	455,672	4,983,000	10.5213
26			16,803					Gas MCF ->	191,358	1,000,000	191,358	1,389,000	8.2662
27													
28	RIVIERA 3	273		0.0	100.0		0						
29													
30	RIVIERA 4	284		0.0	100.0		0						
31													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
32	ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	4,919,000	0.8082
33													
34	ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear Othr ->	5,690,445	1,000,000	5,690,445	2,678,000	0.5171
35													
36	CAPE CANAVERAL 1	378		0.0	100.0		0						
37													
38	CAPE CANAVERAL 2	378		0.0	100.0		0						
39													
40	CUTLER 5	68		0.0	100.0		0						
41													
42	CUTLER 6	137		0.0	100.0		0						
43													
44	FORT MYERS 2	1,405	919,116	87.9	94.5	87.9	7,203	Gas MCF ->	6,620,729	1,000,000	6,620,729	45,447,000	4.9446
45													
46	FORT MYERS 3A_B	158	47,114	20.0	93.5	99.4	11,584	Gas MCF ->	545,783	1,000,000	545,783	3,800,000	8.0655
47													
48	SANFORD 3	138		0.0	100.0		0						
49													
50	SANFORD 4	936	623,366	89.5	94.4	89.5	7,180	Gas MCF ->	4,475,826	1,000,000	4,475,826	30,763,000	4.9350
51													
52	SANFORD 5	936	583,010	83.7	94.4	89.4	7,205	Gas MCF ->	4,200,675	1,000,000	4,200,675	28,943,000	4.9644
53													
54	PUTNAM 1	239	57,308	32.2	98.5	98.3	9,159	Gas MCF ->	524,912	1,000,000	524,912	3,677,000	6.4162
55													
56	PUTNAM 2	239	61,454	34.6	98.8	98.5	9,157	Gas MCF ->	562,756	1,000,000	562,756	3,926,000	6.3885
57													
58	MANATEE 1	793	74,564	15.3	95.5	72.4	10,671	Heavy Oil BBLS ->	125,406	6,400,021	802,601	8,779,000	11.7738
59			15,605					Gas MCF ->	159,667	1,000,000	159,667	1,170,000	7.4975
60													
61	MANATEE 2	793		0.0	98.0		0						
62													

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Jul-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 3	1,084	711,906	88.3	94.4	88.3	7,079	Gas	MCF ->	5,039,715	1,000,000	5,039,715	34,983,000	4.9140
64														
65	MARTIN 1	815	71,924	39.8	95.1	49.6	10,579	Heavy Oil	BBLS ->	112,519	6,399,986	720,120	7,876,000	10.9504
66			169,172					Gas	MCF ->	1,830,474	1,000,000	1,830,474	12,732,000	7.5261
67														
68	MARTIN 2	815		0.0	97.5		0							
69														
70	MARTIN 3	456	250,286	73.8	94.1	89.0	7,359	Gas	MCF ->	1,842,028	1,000,000	1,842,028	12,513,000	4.9995
71														
72	MARTIN 4	456	240,795	71.0	94.1	88.5	7,366	Gas	MCF ->	1,773,927	1,000,000	1,773,927	12,126,000	5.0358
73														
74	MARTIN 8	1,084	719,591	89.2	94.2	89.2	7,043	Gas	MCF ->	5,068,267	1,000,000	5,068,267	34,322,000	4.7697
75														
76	FORT MYERS 1-12	552	8,151	2.0	98.4	38.9	12,786	Light Oil	BBLS ->	17,877	5,830,117	104,225	1,682,000	20.6355
77														
78	LAUDERDALE 1-24	684	2,135	0.4	91.7	28.4	17,114	Gas	MCF ->	36,539	1,000,000	36,539	253,000	11.8490
79														
80	EVERGLADES 1-12	342		0.0	88.3		0							
81														
82	ST JOHNS 1O	127	89,418	94.6	97.2	94.6	9,933	Coal	TONS ->	35,444	25,059,756	888,218	2,654,000	2.9681
83														
84	ST JOHNS 2O	127	88,546	93.7	96.9	93.7	10,021	Coal	TONS ->	35,408	25,059,986	887,324	2,651,000	2.9939
85														
86	SCHERER 4	624	446,564	96.2	96.7	96.2	10,343	Coal	TONS ->	263,956	17,499,989	4,619,227	9,965,000	2.2315
87														
88	WCEC_01	1,219	728,590	80.3	96.8	80.3	6,997	Gas	MCF ->	5,098,632	1,000,000	5,098,632	34,286,000	4.7058
89														
90	WCEC_02	1,219	718,015	79.2	96.8	79.2	7,004	Gas	MCF ->	5,029,246	1,000,000	5,029,246	33,819,000	4.7101
91														
92	TOTAL	23,556	9,957,234				8,464					84,274,441	417,256,000	4.1905

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-10

Line	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	42,882	18.1	93.6	70.1	10,203	Heavy Oil BBLS ->	65,011	6,400,025	416,072	4,559,000	10.6315
2			7,981					Gas MCF ->	102,906	1,000,000	102,906	722,000	9.0467
4	TURKEY POINT 2	378	39,536	17.5	73.6	77.0	10,137	Heavy Oil BBLS ->	59,663	6,399,980	381,842	4,184,000	10.5828
5			9,646					Gas MCF ->	116,721	1,000,000	116,721	829,000	8.5941
7	TURKEY POINT 3	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,490,000	0.6942
9	TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,975,000	0.7907
11	TURKEY POINT 5	1,080	513,926	64.0	94.1	82.6	7,472	Gas MCF ->	3,840,459	1,000,000	3,840,459	26,748,000	5.2046
13	LAUDERDALE 4	432	210,410	65.5	94.5	83.5	8,098	Gas MCF ->	1,703,992	1,000,000	1,703,992	12,039,000	5.7217
15	LAUDERDALE 5	432	4,146	67.2	94.3	84.7	8,056	Light Oil BBLS ->	5,418	5,829,457	31,584	498,000	12.0116
16			211,723					Gas MCF ->	1,707,523	1,000,000	1,707,523	12,473,000	5.8912
18	PT EVERGLADES 1	205		0.0	100.0		0						
20	PT EVERGLADES 2	205		0.0	100.0		0						
22	PT EVERGLADES 3	374	40,504	24.2	92.9	85.0	10,154	Heavy Oil BBLS ->	60,937	6,400,020	389,998	4,268,000	10.5372
23			26,864					Gas MCF ->	294,099	1,000,000	294,099	2,204,000	8.2043
25	PT EVERGLADES 4	374	32,010	22.4	91.3	81.0	10,242	Heavy Oil BBLS ->	48,251	6,400,012	308,807	3,379,000	10.5561
26			30,363					Gas MCF ->	330,062	1,000,000	330,062	2,423,000	7.9802
28	RIVIERA 3	273		0.0	100.0		0						
30	RIVIERA 4	284		0.0	100.0		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear	Othr ->	6,686,833	1,000,000	6,686,833	4,904,000	0.8058
ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear	Othr ->	5,690,445	1,000,000	5,690,445	2,670,000	0.5155
CAPE CANAVERAL 1	378		0.0	100.0		0							
CAPE CANAVERAL 2	378		0.0	100.0		0							
CUTLER 5	68		0.0	100.0		0							
CUTLER 6	137		0.0	100.0		0							
FORT MYERS 2	1,405	917,801	87.8	94.5	87.8	7,204	Gas	MCF ->	6,612,685	1,000,000	6,612,685	45,869,000	4.9977
FORT MYERS 3A_B	158	39,425	16.8	93.5	99.0	11,626	Gas	MCF ->	458,382	1,000,000	458,382	3,225,000	8.1802
SANFORD 3	138		0.0	100.0		0							
SANFORD 4	936	630,536	90.5	94.4	90.5	7,167	Gas	MCF ->	4,519,543	1,000,000	4,519,543	31,396,000	4.9793
SANFORD 5	936	538,255	77.3	94.4	89.2	7,233	Gas	MCF ->	3,893,727	1,000,000	3,893,727	27,115,000	5.0376
PUTNAM 1	239	48,721	27.4	98.5	97.1	9,186	Gas	MCF ->	447,562	1,000,000	447,562	3,149,000	6.4633
PUTNAM 2	239	54,936	30.9	98.8	97.0	9,177	Gas	MCF ->	504,178	1,000,000	504,178	3,547,000	6.4566
MANATEE 1	793	58,574	14.7	95.5	62.0	11,006	Heavy Oil	BBLS ->	103,717	6,399,992	663,788	7,265,000	12.4031
		27,925					Gas	MCF ->	288,238	1,000,000	288,238	2,109,000	7.5523
MANATEE 2	793		0.0	98.0		0							

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Aug-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
63	MANATEE 3	1,084	723,312	89.7	94.4	89.7	7,059	Gas MCF ->	5,106,052	1,000,000	5,106,052	35,762,000	4.9442
64													
65	MARTIN 1	815	44,125	32.4	95.1	42.6	10,844	Heavy Oil BBLS ->	70,084	6,400,020	448,539	4,909,000	11.1252
66			152,428					Gas MCF ->	1,682,928	1,000,000	1,682,928	11,793,000	7.7368
67													
68	MARTIN 2	815		0.0	97.5		0						
69													
70	MARTIN 3	456	227,838	67.2	94.1	87.4	7,387	Gas MCF ->	1,683,252	1,000,000	1,683,252	11,560,000	5.0738
71													
72	MARTIN 4	456	229,317	67.6	94.1	87.0	7,391	Gas MCF ->	1,695,025	1,000,000	1,695,025	11,717,000	5.1095
73													
74	MARTIN 8	1,084	732,352	90.8	94.2	90.8	7,021	Gas MCF ->	5,141,964	1,000,000	5,141,964	35,166,000	4.8018
75													
76	FORT MYERS 1-12	552	6,137	1.5	98.4	44.5	12,784	Light Oil BBLS ->	13,458	5,829,841	78,458	1,276,000	20.7919
77													
78	LAUDERDALE 1-24	684	1,145	0.2	91.7	18.6	17,212	Gas MCF ->	19,709	1,000,000	19,709	136,000	11.8777
79													
80	EVERGLADES 1-12	342		0.0	88.3		0						
81													
82	ST JOHNS 10	127	92,123	97.5	97.2	97.5	9,911	Coal TONS ->	36,435	25,060,134	913,066	2,789,000	3.0275
83													
84	ST JOHNS 20	127	91,509	96.9	96.9	96.8	9,996	Coal TONS ->	36,503	25,059,666	914,753	2,794,000	3.0533
85													
86	SCHERER 4	624	451,800	97.3	96.7	97.3	10,339	Coal TONS ->	266,948	17,499,985	4,671,586	10,090,000	2.2333
87													
88	WCEC_01	1,219	726,558	80.1	96.8	80.1	6,990	Gas MCF ->	5,079,117	1,000,000	5,079,117	34,530,000	4.7525
89													
90	WCEC_02	1,219	705,816	77.8	96.8	77.8	7,005	Gas MCF ->	4,944,678	1,000,000	4,944,678	33,616,000	4.7627
91													
92	TOTAL	23,556	9,802,575				8,484				83,160,859	409,178,000	4.1742

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	378	33,962	13.2	93.6	74.0	10,104	Heavy Oil	BBLS ->	51,356	6,400,051	328,681	3,541,000	10.4264
2			1,853					Gas	MCF ->	33,229	1,000,000	33,229	234,000	12.6289
3														
4	TURKEY POINT 2	378	35,280	15.6	91.3	78.2	10,119	Heavy Oil	BBLS ->	53,230	6,400,019	340,673	3,671,000	10.4053
5			7,277					Gas	MCF ->	89,986	1,000,000	89,986	652,000	8.9592
6														
7	TURKEY POINT 3	693	421,625	84.5	84.5	97.5	11,330	Nuclear	Othr ->	4,777,394	1,000,000	4,777,394	2,918,000	0.6921
8														
9	TURKEY POINT 4	693	486,491	97.5	97.5	97.5	11,330	Nuclear	Othr ->	5,512,394	1,000,000	5,512,394	3,835,000	0.7883
10														
11	TURKEY POINT 5	1,080	517,136	66.5	94.1	81.9	7,480	Gas	MCF ->	3,868,405	1,000,000	3,868,405	27,146,000	5.2493
12														
13	LAUDERDALE 4	432	191,658	61.6	94.5	78.4	8,244	Gas	MCF ->	1,580,121	1,000,000	1,580,121	11,182,000	5.8344
14														
15	LAUDERDALE 5	432	200,102	64.3	94.3	79.7	8,200	Gas	MCF ->	1,640,937	1,000,000	1,640,937	11,862,000	5.9280
16														
17	PT EVERGLADES 1	205		0.0	100.0		0							
18														
19	PT EVERGLADES 2	205		0.0	100.0		0							
20														
21	PT EVERGLADES 3	374	25,390	21.2	92.9	80.4	10,283	Heavy Oil	BBLS ->	38,295	6,400,000	245,088	2,637,000	10.3860
22			31,709					Gas	MCF ->	342,088	1,000,000	342,088	2,485,000	7.8368
23														
24	PT EVERGLADES 4	374	20,909	18.1	91.3	79.4	10,301	Heavy Oil	BBLS ->	31,549	6,399,886	201,910	2,173,000	10.3927
25			27,803					Gas	MCF ->	299,916	1,000,000	299,916	2,183,000	7.8516
26														
27	RIVIERA 3	273		0.0	100.0		0							
28														
29	RIVIERA 4	284		0.0	100.0		0							
30														
31	ST LUCIE 1	839	588,980	97.5	97.5	97.5	10,987	Nuclear	Othr ->	6,471,126	1,000,000	6,471,126	4,731,000	0.8033
32														

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Sep-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
33	ST LUCIE 2	714	501,219	97.5	97.5	97.5	10,986	Nuclear	Othr ->	5,506,882	1,000,000	5,506,882	2,576,000	0.5139
34														
35	CAPE CANAVERAL 1	378		0.0	100.0		0							
36														
37	CAPE CANAVERAL 2	378		0.0	100.0		0							
38														
39	CUTLER 5	68		0.0	100.0		0							
40														
41	CUTLER 6	137		0.0	100.0		0							
42														
43	FORT MYERS 2	1,405	826,529	81.7	94.5	86.4	7,237	Gas	MCF ->	5,982,337	1,000,000	5,982,337	41,843,000	5.0625
44														
45	FORT MYERS 3A_B	158	28,865	12.7	49.9	98.8	11,655	Gas	MCF ->	336,438	1,000,000	336,438	2,386,000	8.2662
46														
47	SANFORD 3	138		0.0	100.0		0							
48														
49	SANFORD 4	936	585,000	86.8	94.4	87.9	7,206	Gas	MCF ->	4,215,790	1,000,000	4,215,790	29,529,000	5.0477
50														
51	SANFORD 5	936	541,241	80.3	94.4	87.9	7,232	Gas	MCF ->	3,914,449	1,000,000	3,914,449	27,483,000	5.0778
52														
53	PUTNAM 1	239	48,218	28.0	98.5	96.5	9,195	Gas	MCF ->	443,364	1,000,000	443,364	3,145,000	6.5225
54														
55	PUTNAM 2	239	52,155	30.3	98.8	97.0	9,181	Gas	MCF ->	478,869	1,000,000	478,869	3,395,000	6.5094
56														
57	MANATEE 1	793	28,289	8.6	95.5	64.7	10,988	Heavy Oil	BBLS ->	50,843	6,399,996	325,395	3,503,000	12.3829
58			20,970					Gas	MCF ->	215,913	1,000,000	215,913	1,607,000	7.6633
59														
60	MANATEE 2	793		0.0	98.0		0							
61														

Company: Florida Power & Light | Schedule E4

Estimated For The Period of : Sep-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MANATEE 3	1,084	668,920	85.7	94.4	85.7	7,116	Gas MCF ->	4,760,222	1,000,000	4,760,222	33,593,000	5.0220
63													
64	MARTIN 1	815	26,628	33.5	95.1	42.4	10,849	Heavy Oil BBLS ->	42,297	6,400,052	270,703	2,913,000	10.9396
65			170,174					Gas MCF ->	1,864,523	1,000,000	1,864,523	13,214,000	7.7650
66													
67	MARTIN 2	815		0.0	97.5		0						
68													
69	MARTIN 3	456	224,837	68.5	94.1	86.4	7,397	Gas MCF ->	1,663,141	1,000,000	1,663,141	11,520,000	5.1237
70													
71	MARTIN 4	456	222,938	67.9	94.1	85.9	7,402	Gas MCF ->	1,650,329	1,000,000	1,650,329	11,514,000	5.1647
72													
73	MARTIN 8	1,084	678,736	87.0	94.2	87.0	7,074	Gas MCF ->	4,801,408	1,000,000	4,801,408	33,032,000	4.8667
74													
75	FORT MYERS 1-12	552	1,352	0.3	98.4	17.5	12,910	Light Oil BBLS ->	2,994	5,830,661	17,457	287,000	21.2278
76													
77	LAUDERDALE 1-24	684		0.0	91.7		0						
78													
79	EVERGLADES 1-12	342		0.0	88.3		0						
80													
81	ST JOHNS 1O	127	83,696	91.5	97.2	91.5	9,961	Coal TONS ->	33,271	25,060,052	833,773	2,547,000	3.0432
82													
83	ST JOHNS 2O	127	83,045	90.8	96.9	90.8	10,048	Coal TONS ->	33,299	25,060,032	834,474	2,549,000	3.0694
84													
85	SCHERER 4	624	414,659	92.3	96.7	92.3	10,365	Coal TONS ->	245,603	17,499,990	4,298,050	9,294,000	2.2414
86													
87	WCEC_01	1,219	682,639	77.8	96.8	77.8	7,006	Gas MCF ->	4,782,899	1,000,000	4,782,899	32,791,000	4.8036
88													
89	WCEC_02	1,219	671,910	76.6	96.8	76.6	7,013	Gas MCF ->	4,712,597	1,000,000	4,712,597	32,309,000	4.8085
90													
91	TOTAL	23,556	9,152,196				8,483				77,640,958	380,280,000	4.1551

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	378	31,581	12.5	93.6	82.8	10,026	Heavy Oil BBLS ->	47,467	6,400,025	303,790	3,403,000	10.7755
		3,494					Gas MCF ->	47,892	1,000,000	47,892	347,000	9.9307
TURKEY POINT 2	378	32,128	15.1	91.3	85.2	10,070	Heavy Oil BBLS ->	48,262	6,399,942	308,874	3,460,000	10.7694
		10,386					Gas MCF ->	119,238	1,000,000	119,238	873,000	8.4060
TURKEY POINT 3	693		0.0	0.0		0						
TURKEY POINT 4	693	502,707	97.5	97.5	97.5	11,330	Nuclear Othr ->	5,696,144	1,000,000	5,696,144	3,950,000	0.7857
TURKEY POINT 5	1,080	358,043	44.6	94.1	97.5	7,378	Gas MCF ->	2,641,888	1,000,000	2,641,888	18,999,000	5.3064
LAUDERDALE 4	432	105,240	32.7	94.5	98.2	8,057	Gas MCF ->	847,958	1,000,000	847,958	6,152,000	5.8457
LAUDERDALE 5	432	10,137	3.2	9.1	97.8	8,079	Gas MCF ->	81,906	1,000,000	81,906	594,000	5.8596
PT EVERGLADES 1	205		0.0	100.0		0						
PT EVERGLADES 2	205		0.0	100.0		0						
PT EVERGLADES 3	374	54,925	19.7	92.9	85.9	10,443	Gas MCF ->	573,590	1,000,000	573,590	4,277,000	7.7869
PT EVERGLADES 4	374	26,193	9.4	44.2	87.5	10,425	Gas MCF ->	273,084	1,000,000	273,084	2,030,000	7.7503
RIVIERA 3	273		0.0	100.0		0						
RIVIERA 4	284		0.0	100.0		0						
ST LUCIE 1	839	608,613	97.5	97.5	97.5	10,986	Nuclear Othr ->	6,686,833	1,000,000	6,686,833	4,874,000	0.8008

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
ST LUCIE 2	714	517,926	97.5	97.5	97.5	10,986	Nuclear	Othr ->	5,690,445	1,000,000	5,690,445	2,653,000	0.5122
CAPE CANAVERAL 1	378		0.0	100.0		0							
CAPE CANAVERAL 2	378		0.0	100.0		0							
CUTLER 5	68		0.0	100.0		0							
CUTLER 6	137		0.0	100.0		0							
FORT MYERS 2	1,405	757,327	72.5	94.5	95.6	7,179	Gas	MCF ->	5,437,371	1,000,000	5,437,371	38,897,000	5.1361
FORT MYERS 3A_B	158	34,487	14.7	93.5	98.3	11,640	Gas	MCF ->	401,449	1,000,000	401,449	2,912,000	8.4439
SANFORD 3	138		0.0	100.0		0							
SANFORD 4	936	623,820	89.6	94.4	97.2	7,112	Gas	MCF ->	4,437,163	1,000,000	4,437,163	31,773,000	5.0933
SANFORD 5	936	478,701	68.7	94.4	97.2	7,187	Gas	MCF ->	3,440,547	1,000,000	3,440,547	24,650,000	5.1493
PUTNAM 1	239	24,399	13.7	47.6	98.2	9,174	Gas	MCF ->	223,846	1,000,000	223,846	1,623,000	6.6520
PUTNAM 2	239	49,434	27.8	98.8	96.2	9,183	Gas	MCF ->	453,972	1,000,000	453,972	3,293,000	6.6614
MANATEE 1	793	34,944	9.9	95.5	75.7	10,742	Heavy Oil	BBLS ->	60,592	6,399,954	387,786	4,339,000	12.4170
		23,296					Gas	MCF ->	237,850	1,000,000	237,850	1,750,000	7.5121
MANATEE 2	793		0.0	98.0		0							
MANATEE 3	1,084	786,907	97.6	94.4	97.6	6,973	Gas	MCF ->	5,487,735	1,000,000	5,487,735	39,521,000	5.0223

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Oct-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
62	MARTIN 1	815	24,729	34.1	67.5	51.3	10,484	Heavy Oil BBLS ->	38,589	6,399,959	246,968	2,763,000	11.1731
63			181,842					Gas MCF ->	1,918,884	1,000,000	1,918,884	13,834,000	7.6077
64													
65	MARTIN 2	815		0.0	97.5		0						
66													
67	MARTIN 3	456	140,122	41.3	94.1	97.9	7,379	Gas MCF ->	1,034,074	1,000,000	1,034,074	7,325,000	5.2276
68													
69	MARTIN 4	456	128,369	37.8	94.1	97.7	7,395	Gas MCF ->	949,360	1,000,000	949,360	6,747,000	5.2560
70													
71	MARTIN 8	1,084	788,902	97.8	94.2	97.8	6,948	Gas MCF ->	5,481,951	1,000,000	5,481,951	38,975,000	4.9404
72													
73	FORT MYERS 1-12	552	7,859	1.9	98.4	71.2	12,758	Light Oil BBLS ->	17,199	5,829,990	100,270	1,664,000	21.1732
74													
75	LAUDERDALE 1-24	684	1,734	0.3	91.7	28.2	17,140	Gas MCF ->	29,725	1,000,000	29,725	215,000	12.4005
76													
77	EVERGLADES 1-12	342		0.0	88.3		0						
78													
79	ST JOHNS 10	127	92,514	97.9	97.2	97.9	9,908	Coal TONS ->	36,580	25,060,087	916,698	2,803,000	3.0298
80													
81	ST JOHNS 20	127	92,154	97.5	96.9	97.5	9,992	Coal TONS ->	36,745	25,059,927	920,827	2,815,000	3.0547
82													
83	SCHERER 4	624	452,011	97.4	96.7	97.4	10,339	Coal TONS ->	267,071	17,499,994	4,673,741	10,118,000	2.2384
84													
85	WCEC_01	1,219	818,223	90.2	96.8	90.2	6,934	Gas MCF ->	5,673,995	1,000,000	5,673,995	39,809,000	4.8653
86													
87	WCEC_02	1,219	784,867	86.5	96.8	86.5	6,953	Gas MCF ->	5,457,505	1,000,000	5,457,505	38,290,000	4.8785
88													
89	TOTAL	23,556	8,588,011				8,289				71,183,359	365,728,000	4.2586

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
TURKEY POINT 1	380		0.0	93.6		0						
TURKEY POINT 2	380		0.0	91.3		0						
TURKEY POINT 3	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	4,642,000	0.9223
TURKEY POINT 4	717	503,332	97.5	97.5	97.5	11,331	Nuclear Othr ->	5,703,297	1,000,000	5,703,297	3,943,000	0.7834
TURKEY POINT 5	1,103	256,799	32.3	94.1	91.3	7,358	Gas MCF ->	1,889,744	1,000,000	1,889,744	14,214,000	5.5351
LAUDERDALE 4	443	6,833	2.1	94.5	96.4	8,063	Gas MCF ->	55,099	1,000,000	55,099	415,000	6.0736
LAUDERDALE 5	443	26,597	8.3	94.3	92.4	8,041	Gas MCF ->	213,876	1,000,000	213,876	1,612,000	6.0609
PT EVERGLADES 1	207		0.0	100.0		0						
PT EVERGLADES 2	207		0.0	100.0		0						
PT EVERGLADES 3	376	682	0.3	92.9	22.7	13,247	Gas MCF ->	9,029	1,000,000	9,029	67,000	9.8298
PT EVERGLADES 4	376		0.0	0.0		0						
RIVIERA 3	275		0.0	100.0		0						
RIVIERA 4	286		0.0	100.0		0						
ST LUCIE 1	853	598,803	97.5	97.5	97.5	10,987	Nuclear Othr ->	6,579,119	1,000,000	6,579,119	4,781,000	0.7984
ST LUCIE 2	726	118,903	22.8	22.7	97.5	10,987	Nuclear Othr ->	1,306,388	1,000,000	1,306,388	607,000	0.5105
CAPE CANAVERAL 1	380		0.0	100.0		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
CAPE CANAVERAL 2	380		0.0	100.0		0						
CUTLER 5	69		0.0	100.0		0						
CUTLER 6	138		0.0	100.0		0						
FORT MYERS 2	1,422	548,667	53.6	88.2	91.9	7,230	Gas MCF ->	3,966,942	1,000,000	3,966,942	29,582,000	5.3916
FORT MYERS 3A_B	164	1,074	0.5	87.2	72.7	12,712	Gas MCF ->	13,647	1,000,000	13,647	103,000	9.5948
SANFORD 3	140		0.0	100.0		0						
SANFORD 4	955	463,669	67.4	94.4	95.0	7,160	Gas MCF ->	3,320,265	1,000,000	3,320,265	24,791,000	5.3467
SANFORD 5	955	353,373	51.4	94.4	96.6	7,218	Gas MCF ->	2,550,826	1,000,000	2,550,826	19,149,000	5.4189
PUTNAM 1	244		0.0	0.0		0						
PUTNAM 2	244	1,340	0.8	98.8	68.7	9,682	Gas MCF ->	12,978	1,000,000	12,978	98,000	7.3113
MANATEE 1	805		0.0	95.5		0						
MANATEE 2	805		0.0	98.0		0						
MANATEE 3	1,104	679,870	85.5	94.4	91.9	6,987	Gas MCF ->	4,750,696	1,000,000	4,750,696	35,749,000	5.2582
MARTIN 1	820		0.0	31.7		0						
MARTIN 2	820		0.0	97.5		0						

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Nov-10

(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
MARTIN 3	470	108,910	32.2	94.1	95.0	7,371	Gas MCF ->	802,848	1,000,000	802,848	5,970,000	5.4816
MARTIN 4	470	122,723	36.3	94.1	95.3	7,348	Gas MCF ->	901,799	1,000,000	901,799	6,705,000	5.4635
MARTIN 8	1,104	737,966	92.8	94.2	92.8	6,944	Gas MCF ->	5,125,087	1,000,000	5,125,087	38,109,000	5.1641
FORT MYERS 1-12	627		0.0	98.4		0						
LAUDERDALE 1-24	766		0.0	91.7		0						
EVERGLADES 1-12	383		0.0	88.3		0						
ST JOHNS 1O	130	91,646	97.9	97.2	97.9	9,842	Coal TONS ->	35,996	25,060,090	902,063	2,678,000	2.9221
ST JOHNS 2O	130	91,194	97.4	96.9	97.4	9,925	Coal TONS ->	36,120	25,060,133	905,172	2,688,000	2.9476
SCHERER 4	630	441,715	97.4	96.7	97.4	10,242	Coal TONS ->	258,530	17,499,973	4,524,268	9,806,000	2.2200
WCEC_01	1,335	785,501	81.7	96.8	81.7	6,932	Gas MCF ->	5,445,121	1,000,000	5,445,121	40,299,000	5.1304
WCEC_02	1,335	744,087	77.4	96.8	77.4	6,965	Gas MCF ->	5,182,654	1,000,000	5,182,654	38,356,000	5.1548
TOTAL	24,314	7,187,013				8,329				59,864,214	284,364,000	3.9566

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
1	TURKEY POINT 1	380		0.0	93.6		0							
2														
3	TURKEY POINT 2	380		0.0	91.3		0							
4														
5	TURKEY POINT 3	717	520,110	97.5	97.5	97.5	11,331	Nuclear	Othr ->	5,893,410	1,000,000	5,893,410	4,796,000	0.9221
6														
7	TURKEY POINT 4	717	520,110	97.5	97.5	97.5	11,331	Nuclear	Othr ->	5,893,410	1,000,000	5,893,410	4,061,000	0.7808
8														
9	TURKEY POINT 5	1,103	234,100	28.5	94.1	88.8	7,356	Gas	MCF ->	1,722,071	1,000,000	1,722,071	13,263,000	5.6655
10														
11	LAUDERDALE 4	443	20,071	6.1	94.5	83.9	8,095	Gas	MCF ->	162,478	1,000,000	162,478	1,253,000	6.2428
12														
13	LAUDERDALE 5	443	19,666	6.0	94.3	85.4	8,072	Gas	MCF ->	158,753	1,000,000	158,753	1,225,000	6.2290
14														
15	PT EVERGLADES 1	207		0.0	100.0		0							
16														
17	PT EVERGLADES 2	207		0.0	100.0		0							
18														
19	PT EVERGLADES 3	376		0.0	92.9		0							
20														
21	PT EVERGLADES 4	376		0.0	47.1		0							
22														
23	RIVIERA 3	275		0.0	100.0		0							
24														
25	RIVIERA 4	286		0.0	100.0		0							
26														
27	ST LUCIE 1	853	618,763	97.5	97.5	97.5	10,987	Nuclear	Othr ->	6,798,424	1,000,000	6,798,424	4,925,000	0.7959
28														
29	ST LUCIE 2	726		0.0	0.0		0							
30														

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type		(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
31	CAPE CANAVERAL 1	380		0.0	100.0		0							
32														
33	CAPE CANAVERAL 2	380		0.0	100.0		0							
34														
35	CUTLER 5	69		0.0	100.0		0							
36														
37	CUTLER 6	138		0.0	100.0		0							
38														
39	FORT MYERS 2	1,422	712,598	67.4	94.5	88.7	7,207	Gas	MCF ->	5,136,236	1,000,000	5,136,236	39,213,000	5.5028
40														
41	FORT MYERS 3A_B	164		0.0	93.5		0							
42														
43	SANFORD 3	140		0.0	100.0		0							
44														
45	SANFORD 4	955	466,910	65.7	94.4	94.6	7,159	Gas	MCF ->	3,343,002	1,000,000	3,343,002	25,591,000	5.4809
46														
47	SANFORD 5	955	376,812	53.0	94.4	95.1	7,199	Gas	MCF ->	2,712,986	1,000,000	2,712,986	20,892,000	5.5444
48														
49	PUTNAM 1	244		0.0	66.7		0							
50														
51	PUTNAM 2	244	4,524	2.5	98.8	68.7	9,530	Gas	MCF ->	43,113	1,000,000	43,113	333,000	7.3609
52														
53	MANATEE 1	805		0.0	95.5		0							
54														
55	MANATEE 2	805		0.0	98.0		0							
56														
57	MANATEE 3	1,104	671,905	81.8	94.4	91.4	7,001	Gas	MCF ->	4,704,576	1,000,000	4,704,576	36,279,000	5.3994
58														
59	MARTIN 1	820		0.0	95.1		0							
60														

Company: Florida Power & Light

Schedule E4

Estimated For The Period of : Dec-10

	(A) Plant Unit	(B) Net Capb (MW)	(C) Net Gen (MWH)	(D) Capac FAC (%)	(E) Equiv Avail FAC (%)	(F) Net Out FAC (%)	(G) Avg Net Heat Rate (BTU/KWH)	(H) Fuel Type	(I) Fuel Burned (Units)	(J) Fuel Heat Value (BTU/Unit)	(K) Fuel Burned (MMBTU)	(L) As Burned Fuel Cost ($)	(M) Fuel Cost per KWH (C/KWH)
61	MARTIN 2	820		0.0	97.5		0						
62													
63	MARTIN 3	470	101,194	28.9	94.1	93.2	7,345	Gas MCF ->	743,314	1,000,000	743,314	5,658,000	5.5913
64													
65	MARTIN 4	470	132,492	37.9	94.1	93.7	7,343	Gas MCF ->	972,942	1,000,000	972,942	7,405,000	5.5890
66													
67	MARTIN 8	1,104	753,809	91.8	94.2	92.8	6,946	Gas MCF ->	5,236,669	1,000,000	5,236,669	39,821,000	5.2826
68													
69	FORT MYERS 1-12	627		0.0	98.4		0						
70													
71	LAUDERDALE 1-24	766		0.0	91.7		0						
72													
73	EVERGLADES 1-12	383		0.0	88.3		0						
74													
75	ST JOHNS 1O	130	94,701	97.9	97.2	97.9	9,842	Coal TONS ->	37,196	25,060,006	932,132	2,733,000	2.8859
76													
77	ST JOHNS 2O	130	94,330	97.5	96.9	97.5	9,925	Coal TONS ->	37,361	25,059,982	936,266	2,746,000	2.9111
78													
79	SCHERER 4	630	456,439	97.4	96.7	97.4	10,242	Coal TONS ->	267,147	17,500,017	4,675,077	10,144,000	2.2224
80													
81	WCEC_01	1,335	801,435	80.7	96.8	80.7	6,939	Gas MCF ->	5,561,207	1,000,000	5,561,207	42,146,000	5.2588
82													
83	WCEC_02	1,335	751,380	75.7	96.8	75.6	6,979	Gas MCF ->	5,244,105	1,000,000	5,244,105	39,743,000	5.2893
84													
85	TOTAL	24,314	7,351,348				8,280				60,870,170	302,227,000	4.1112

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : January 2010 thru June 2010

			January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	206,000	0	0	0	64,187	487,071	757,258
3	Unit Cost	($/BBLS)	71.3107	0.0000	0.0000	0.0000	72.5536	72.8785	72
4	Amount	($)	14,690,000	0	0	0	4,657,000	35,497,000	54,844,000
5									
6	Burned:								
7	Units	(BBLS)	4,304	0	0	19,944	89,177	142,496	255,921
8	Unit Cost	($/BBLS)	-62.7733	0.0000	0.0000	62.1747	70.9012	65.9360	65
9	Amount	($)	-270,176	8,670	-57,100	1,240,012	6,322,752	9,395,622	16,639,780
10									
11	Ending Inventory:								
12	Units	(BBLS)	4,222,929	4,222,929	4,222,929	4,202,986	4,177,995	4,522,570	4,522,570
13	Unit Cost	($/BBLS)	45.9920	45.9920	45.9920	45.8674	45.7078	47.7775	48
14	Amount	($)	194,221,000	194,221,000	194,221,000	192,780,000	190,967,000	216,077,000	216,077,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	6,000	0	0	6,072	0	16,963	29,035
21	Unit Cost	($/BBLS)	90.0000	0.0000	0.0000	92.5560	0.0000	93.3208	92
22	Amount	($)	540,000	0	0	562,000	0	1,583,000	2,685,000
23									
24	Burned:								
25	Units	(BBLS)	0	0	0	6,072	0	16,963	23,035
26	Unit Cost	($/BBLS)	0.0000	0.0000	0.0000	92.5560	0.0000	93.3208	93
27	Amount	($)	0	0	0	562,000	0	1,583,000	2,145,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	762,762	762,762	762,762	762,762	762,762	762,762	762,762
31	Unit Cost	($/BBLS)	66.4165	66.4165	66.4165	66.4165	66.4165	66.4165	66
32	Amount	($)	50,660,000	50,660,000	50,660,000	50,660,000	50,660,000	50,660,000	50,660,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	74,524	64,719	39,606	70,960	70,847	67,201	387,857
39	Unit Cost	($/Tons)	85.7710	85.7708	81.7048	81.7926	81.7960	78.9125	83
40	Amount	($)	6,392,000	5,551,000	3,236,000	5,804,000	5,795,000	5,303,000	32,081,000
41									
42	Burned:								
43	Units	(Tons)	74,524	64,719	39,606	70,960	70,847	67,201	387,857
44	Unit Cost	($/Tons)	85.7710	85.7708	81.7048	81.7926	81.7960	78.9125	83
45	Amount	($)	6,392,000	5,551,000	3,236,000	5,804,000	5,795,000	5,303,000	32,081,000
46									
47	Ending Inventory:								
48	Units	(Tons)	57,500	57,500	57,500	57,500	57,500	57,500	57,500
49	Unit Cost	($/Tons)	66.6783	66.6783	66.6783	66.6783	66.6783	66.6783	67
50	Amount	($)	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	2,262,138	0	0	3,919,930	4,586,505	4,396,123	15,164,695
57	Unit Cost	($/MBTU)	2.1422	0.0000	0.0000	2.1498	2.1524	2.1549	2
58	Amount	($)	4,846,000	0	0	8,427,000	9,872,000	9,473,000	32,618,000
59									
60	Burned:								
61	Units	(MBTU)	2,262,138	0	0	3,919,930	4,586,505	4,396,123	15,164,695
62	Unit Cost	($/MBTU)	2.1422	0.0000	0.0000	2.1498	2.1524	2.1549	2
63	Amount	($)	4,846,000	0	0	8,427,000	9,872,000	9,473,000	32,618,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	4,629,415	4,629,433	4,629,433	4,629,450	4,629,433	4,629,433	4,629,433
67	Unit Cost	($/MBTU)	2.0260	2.0260	2.0260	2.0259	2.0260	2.0260	2
68	Amount	($)	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	30,445,752	29,106,228	32,909,275	35,574,272	43,561,244	46,336,465	217,933,236
75	Unit Cost	($/MCF)	7.1332	7.0822	7.0278	6.9431	6.7927	6.8169	7
76	Amount	($)	217,175,762	206,135,745	231,281,340	246,995,096	295,898,543	315,870,660	1,513,357,146
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	24,370,626	22,012,169	24,370,626	17,394,485	19,671,173	23,002,796	130,821,875
83	Unit Cost	($/MBTU)	0.5694	0.5682	0.5682	0.5929	0.6170	0.6364	1
84	Amount	($)	13,876,000	12,507,000	13,848,000	10,314,000	12,137,000	14,638,000	77,320,000

Company: Florida Power & Light

System Generated Fuel Cost
Inventory Analysis
Estimated For the Period of : July 2010 thru December 2010

Line	Item	Unit	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
	Heavy Oil								
1	Purchases:								
2	Units	(BBLS)	366,605	407,663	267,570	194,910	0	0	1,994,006
3	Unit Cost	($/BBLS)	73.2232	73.5804	73.9358	74.2958	0.0000	0.0000	73.1934
4	Amount	($)	26,844,000	29,996,000	19,783,000	14,481,000	0	0	145,948,000
5									
6	Burned:								
7	Units	(BBLS)	471,012	407,663	267,570	194,910	0	0	1,597,076
8	Unit Cost	($/BBLS)	70.0126	70.0687	68.9045	71.6464	0.0000	0.0000	69.2341
9	Amount	($)	32,976,772	28,564,423	18,436,780	13,964,590	-64,035	53,809	110,572,120
10									
11	Ending Inventory:								
12	Units	(BBLS)	4,418,162	4,418,162	4,418,162	4,418,162	4,418,162	4,418,162	4,418,162
13	Unit Cost	($/BBLS)	47.1769	47.1769	47.1769	47.1769	47.1769	47.1769	47.1769
14	Amount	($)	208,435,000	208,435,000	208,435,000	208,435,000	208,435,000	208,435,000	208,435,000
15									
16	Light Oil								
17									
18									
19	Purchases:								
20	Units	(BBLS)	17,877	13,458	2,994	17,199	0	0	80,563
21	Unit Cost	($/BBLS)	94.0874	94.8878	95.8584	96.7498	0.0000	0.0000	94.2740
22	Amount	($)	1,682,000	1,277,000	287,000	1,664,000	0	0	7,595,000
23									
24	Burned:								
25	Units	(BBLS)	57,735	18,876	2,994	17,199	0	0	119,839
26	Unit Cost	($/BBLS)	92.0585	94.0348	95.8584	96.7498	0.0000	0.0000	93.3419
27	Amount	($)	5,315,000	1,775,000	287,000	1,664,000	0	0	11,186,000
28									
29	Ending Inventory:								
30	Units	(BBLS)	722,904	717,487	717,487	717,487	717,487	717,487	717,487
31	Unit Cost	($/BBLS)	65.0543	64.8513	64.8513	64.8513	64.8513	64.8513	64.8513
32	Amount	($)	47,028,000	46,530,000	46,530,000	46,530,000	46,530,000	46,530,000	46,530,000
33									
34	Coal - SJRPP								
35									
36									
37	Purchases:								
38	Units	(Tons)	70,852	72,938	66,570	73,325	72,116	74,557	818,215
39	Unit Cost	($/Tons)	74.8744	76.5308	76.5360	76.6178	74.4079	73.4874	78.8619
40	Amount	($)	5,305,000	5,582,000	5,095,000	5,618,000	5,366,000	5,479,000	64,526,000
41									
42	Burned:								
43	Units	(Tons)	70,852	72,938	66,570	73,325	72,116	74,557	818,215
44	Unit Cost	($/Tons)	74.8744	76.5308	76.5360	76.6178	74.4079	73.4874	78.8619
45	Amount	($)	5,305,000	5,582,000	5,095,000	5,618,000	5,366,000	5,479,000	64,526,000
46									
47	Ending Inventory:								
48	Units	(Tons)	57,500	57,500	57,500	57,500	57,500	57,500	57,500
49	Unit Cost	($/Tons)	66.6783	66.6783	66.6783	66.6783	66.6783	66.6783	66.6783
50	Amount	($)	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000	3,834,000
51									
52	Coal - SCHERER								
53									
54									
55	Purchases:								
56	Units	(MBTU)	4,619,230	4,671,590	4,298,053	4,673,743	4,524,275	4,675,073	42,626,658
57	Unit Cost	($/MBTU)	2.1573	2.1599	2.1624	2.1649	2.1674	2.1698	2.1591
58	Amount	($)	9,965,000	10,090,000	9,294,000	10,118,000	9,806,000	10,144,000	92,035,000
59									
60	Burned:								
61	Units	(MBTU)	4,619,230	4,671,590	4,298,053	4,673,743	4,524,275	4,675,073	42,626,658
62	Unit Cost	($/MBTU)	2.1573	2.1599	2.1624	2.1649	2.1674	2.1698	2.1591
63	Amount	($)	9,965,000	10,090,000	9,294,000	10,118,000	9,806,000	10,144,000	92,035,000
64									
65	Ending Inventory:								
66	Units	(MBTU)	4,629,433	4,629,433	4,629,450	4,629,433	4,629,398	4,629,398	4,629,398
67	Unit Cost	($/MBTU)	2.0260	2.0260	2.0259	2.0260	2.0260	2.0260	2.0260
68	Amount	($)	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000	9,379,000
69									
70	Gas								
71									
72									
73	Burned:								
74	Units	(MCF)	50,759,032	50,172,800	47,676,958	45,250,981	34,240,610	35,741,451	481,775,068
75	Unit Cost	($/MCF)	6.8680	6.9385	6.9867	7.1354	7.4537	7.6332	7.0450
76	Amount	($)	348,611,110	348,125,790	333,106,678	322,885,960	255,218,726	272,820,462	3,394,125,871
77									
78	Nuclear								
79									
80									
81	Burned:								
82	Units	(MBTU)	23,769,566	23,769,566	22,267,796	18,073,422	19,292,101	18,585,244	256,579,570
83	Unit Cost	($/MBTU)	0.6346	0.6327	0.6314	0.6350	0.7243	0.7416	0.6265
84	Amount	($)	15,085,000	15,039,000	14,060,000	11,477,000	13,973,000	13,782,000	160,736,000

Company: Florida Power & Light

POWER SOLD

Estimated for the Period of : January 2010 thru December 2010

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
January		OS	240,000		240,000	3.416	4.852	8,198,300	11,645,000	2,988,036
2010	St.Lucie Rel.		46,084		46,084	0.532	0.532	245,064	245,064	0
Total			286,084	0	286,084	2.951	4.156	8,443,364	11,890,064	2,988,036
February		OS	240,000		240,000	3.291	4.706	7,899,200	11,295,000	2,944,486
2010	St.Lucie Rel.		41,625		41,625	0.532	0.532	221,348	221,348	0
Total			281,625	0	281,625	2.883	4.089	8,120,548	11,516,348	2,944,486
March		OS	167,000		167,000	3.425	4.704	5,719,170	7,856,500	1,790,267
2010	St.Lucie Rel.		46,084		46,084	0.532	0.532	245,064	245,064	0
Total			213,084	0	213,084	2.799	3.802	5,964,234	8,101,564	1,790,267
April		OS	63,000		63,000	3.868	5.133	2,437,080	3,234,000	665,204
2010	St.Lucie Rel.		5,849		5,849	0.532	0.532	31,102	31,102	0
Total			68,849	0	68,849	3.585	4.742	2,468,182	3,265,102	665,204
May		OS	39,000		39,000	5.113	6.373	1,994,190	2,485,500	408,689
2010	St.Lucie Rel.		17,546		17,546	0.810	0.810	142,079	142,079	0
Total			56,546	0	56,546	3.778	4.647	2,136,269	2,627,579	408,689
June		OS	44,000		44,000	4.780	6.073	2,103,010	2,672,000	478,641
2010	St.Lucie Rel.		43,866		43,866	0.810	0.810	355,200	355,200	0
Total			87,866	0	87,866	2.798	3.445	2,458,210	3,027,200	478,641

Company: Florida Power & Light

Schedule: E6
Page : 2

POWER SOLD

Estimated for the Period of : January 2010 thru December 2010

(1) Month	(2) Sold To	(3) Type & Schedule	(4) Total MWH Sold	(5) MWH Wheeled From Other Systems	(6) MWH From Own Generation	(7A) Fuel Cost (Cents / KWH)	(7B) Total Cost Cents / KWH	(8) Total $ For Fuel Adjustment (6) * (7A)	(9) Total Cost $ (6)*(7B)	(10) $ Gain From Off System Sales
July		OS	61,000		61,000	5.140	6.384	3,135,370	3,894,500	642,992
2010	St.Lucie Rel.		45,332		45,332	0.809	0.809	366,542	366,542	0
Total			106,332	0	106,332	3.293	4.007	3,501,912	4,261,042	642,992
August		OS	82,000		82,000	5.682	7.088	4,659,460	5,812,500	965,886
2010	St.Lucie Rel.		45,332		45,332	0.805	0.805	365,048	365,048	0
Total			127,332	0	127,332	3.946	4.852	5,024,508	6,177,548	965,886
September		OS	24,000		24,000	5.298	6.508	1,271,490	1,562,000	240,602
2010	St.Lucie Rel.		43,866		43,866	0.803	0.803	352,308	352,308	0
Total			67,866	0	67,866	2.393	2.821	1,623,798	1,914,308	240,602
October		OS	20,000		20,000	7.240	8.610	1,448,000	1,722,000	222,848
2010	St.Lucie Rel.		45,332		45,332	0.801	0.801	363,056	363,056	0
Total			65,332	0	65,332	2.772	3.191	1,811,056	2,085,056	222,848
November		OS	119,000		119,000	4.676	6.024	5,564,220	7,168,500	1,416,030
2010	St.Lucie Rel.		44,598		44,598	0.799	0.799	356,228	356,228	0
Total			163,598	0	163,598	3.619	4.600	5,920,448	7,524,728	1,416,030
December		OS	189,000		189,000	4.400	5.739	8,316,630	10,846,500	2,195,376
2010	St.Lucie Rel.		46,084		46,084	0.795	0.795	366,583	366,583	0
Total			235,084	0	235,084	3.694	4.770	8,683,213	11,213,083	2,195,376
Period		OS	1,288,000	0	1,288,000	4.095	5.450	52,746,120	70,194,000	14,959,057
	St.Lucie Rel.		471,599	0	471,599	0.723	0.723	3,409,622	3,409,622	0
Total			1,759,599	0	1,759,599	3.191	4.183	56,155,742	73,603,622	14,959,057

Company: Florida Power & Light

Schedule: E7
Page : 1

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2010 thru December 2010

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2010	Sou. Co. (UPS + R)		682,135			682,135	2.711		18,492,000
January	Franklin (SoCo)		0			0	0.100		0
	Harris(SoCo)		0			0	0.100		0
	Scherer3 (SoCo)		0			0	0.100		0
	St. Lucie Rel.		39,221			39,221	0.520		203,818
	SJRPP		283,044			283,044	3.383		9,574,000
	PPAs		0			0	0.100		0
Total			1,004,400			1,004,400	2.815		28,269,818
2010	Sou. Co. (UPS + R)		609,755			609,755	2.711		16,530,000
February	Franklin (SoCo)		0			0	0.100		0
	Harris(SoCo)		0			0	0.100		0
	Scherer3 (SoCo)		0			0	0.100		0
	St. Lucie Rel.		35,425			35,425	0.519		183,705
	SJRPP		245,774			245,774	3.383		8,314,000
	PPAs		0			0	0.100		0
Total			890,954			890,954	2.809		25,027,705
2010	Sou. Co. (UPS + R)		690,010			690,010	2.711		18,706,000
March	Franklin (SoCo)		0			0	0.100		0
	Harris(SoCo)		0			0	0.100		0
	Scherer3 (SoCo)		0			0	0.100		0
	St. Lucie Rel.		39,221			39,221	0.523		205,110
	SJRPP		151,178			151,178	3.211		4,854,000
	PPAs		0			0	0.100		0
Total			880,409			880,409	2.699		23,765,110
2010	Sou. Co. (UPS + R)		663,095			663,095	2.711		17,976,000
April	Franklin (SoCo)		0			0	0.100		0
	Harris(SoCo)		0			0	0.100		0
	Scherer3 (SoCo)		0			0	0.100		0
	St. Lucie Rel.		37,333			37,333	0.522		194,827
	SJRPP		268,066			268,066	3.247		8,705,000
	PPAs		1,049			1,049	7.937		83,254
Total			969,543			969,543	2.781		26,959,081
2010	Sou. Co. (UPS + R)		673,660			673,660	2.711		18,262,000
May	Franklin (SoCo)		0			0	0.100		0
	Harris(SoCo)		0			0	0.100		0
	Scherer3 (SoCo)		0			0	0.100		0
	St. Lucie Rel.		38,577			38,577	0.521		200,897
	SJRPP		275,006			275,006	3.249		8,935,000
	PPAs		3,638			3,638	8.324		302,815
Total			990,881			990,881	2.796		27,700,712
2010	Sou. Co. (UPS + R)		0			0	0.100		0
June	Franklin (SoCo)		71,710			71,710	4.184		3,000,000
	Harris(SoCo)		227,956			227,956	3.885		8,856,000
	Scherer3 (SoCo)		108,135			108,135	2.155		2,330,000
	St. Lucie Rel.		37,333			37,333	0.519		193,596
	SJRPP		258,072			258,072	3.141		8,106,000
	PPAs		6,466			6,466	7.718		499,069
Total			709,672			709,672	3.239		22,984,665
	Sou. Co. (UPS + R)		3,318,655			3,318,655	2.711		89,966,000
Period	Franklin (SoCo)		71,710			71,710	4.184		3,000,000
Total	Harris(SoCo)		227,956			227,956	3.885		8,856,000
	Scherer3 (SoCo)		108,135			108,135	2.155		2,330,000
	St. Lucie Rel.		227,110			227,110	0.520		1,181,952
	SJRPP		1,481,140			1,481,140	3.274		48,488,000
	PPAs		11,153			11,153	7.936		885,138
Total			5,445,859			5,445,859	2.841		154,707,090

Company: Florida Power & Light

Schedule: E7
Page : 2

Purchased Power

(Exclusive of Economy Energy Purchases)

Estimated for the Period of : January 2010 thru December 2010

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2010	Sou. Co. (UPS + R)		0			0	0.100		0
July	Franklin (SoCo)		81,141			81,141	4.278		3,471,000
	Harris(SoCo)		254,858			254,858	3.973		10,125,000
	Scherer3 (SoCo)		112,129			112,129	2.157		2,419,000
	St. Lucie Rel.		38,577			38,577	0.517		199,615
	SJRPP		267,908			267,908	2.980		7,983,000
	PPAs		6,602			6,602	8.321		549,350
Total			761,215			761,215	3.251		24,746,964
2010	Sou. Co. (UPS + R)		0			0	0.100		0
August	Franklin (SoCo)		73,638			73,638	4.350		3,203,000
	Harris(SoCo)		239,206			239,206	4.040		9,664,000
	Scherer3 (SoCo)		112,939			112,939	2.160		2,439,000
	St. Lucie Rel.		38,577			38,577	0.515		198,767
	SJRPP		275,863			275,863	3.040		8,385,000
	PPAs		4,846			4,846	8.530		413,369
Total			745,069			745,069	3.262		24,303,136
2010	Sou. Co. (UPS + R)		0			0	0.100		0
September	Franklin (SoCo)		70,089			70,089	4.402		3,085,000
	Harris(SoCo)		227,844			227,844	4.087		9,313,000
	Scherer3 (SoCo)		103,744			103,744	2.162		2,243,000
	St. Lucie Rel.		37,333			37,333	0.514		191,955
	SJRPP		250,576			250,576	3.055		7,655,000
	PPAs		2,686			2,686	8.792		236,161
Total			692,272			692,272	3.283		22,724,117
2010	Sou. Co. (UPS + R)		0			0	0.100		0
October	Franklin (SoCo)		80,013			80,013	4.491		3,593,000
	Harris(SoCo)		296,050			296,050	4.170		12,346,000
	Scherer3 (SoCo)		112,939			112,939	2.164		2,444,000
	St. Lucie Rel.		38,577			38,577	0.512		197,496
	SJRPP		277,002			277,002	3.041		8,425,000
	PPAs		3,243			3,243	8.154		264,434
Total			807,824			807,824	3.376		27,269,930
2010	Sou. Co. (UPS + R)		0			0	0.100		0
November	Franklin (SoCo)		39,743			39,743	4.763		1,893,000
	Harris(SoCo)		141,220			141,220	4.422		6,245,000
	Scherer3 (SoCo)		109,296			109,296	2.167		2,368,000
	St. Lucie Rel.		8,856			8,856	0.511		45,243
	SJRPP		274,159			274,159	2.934		8,045,000
	PPAs		0			0	0.100		0
Total			573,274			573,274	3.244		18,596,243
2010	Sou. Co. (UPS + R)		0			0	0.100		0
December	Franklin (SoCo)		41,068			41,068	5.070		2,082,000
	Harris(SoCo)		131,487			131,487	4.708		6,190,000
	Scherer3 (SoCo)		112,939			112,939	2.169		2,450,000
	St. Lucie Rel.		0			0	0.000		0
	SJRPP		283,529			283,529	2.898		8,217,000
	PPAs		0			0	0.100		0
Total			569,023			569,023	3.328		18,939,000
	Sou. Co. (UPS + R)		3,318,655			3,318,655	2.711		89,966,000
Period	Franklin (SoCo)		457,402			457,402	4.444		20,327,000
Total	Harris(SoCo)		1,518,621			1,518,621	4.131		62,739,000
	Scherer3 (SoCo)		772,121			772,121	2.162		16,693,000
	St. Lucie Rel.		389,031			389,031	0.518		2,015,028
	SJRPP		3,110,177			3,110,177	3.125		97,198,000
	PPAs		28,530			28,530	8.232		2,348,452
Total			9,594,537			9,594,537	3.036		291,286,480

Company: Florida Power & Light

Schedule: E8
Page : 1

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2010 thru December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8A)	(8B)	(9)
Month	Purchase From	Type & Schedule	Total Mwh Purchased	Mwh For Other Utilities	Mwh For Interruptible	Mwh For Firm	Fuel Cost (Cents/Kwh)	Total Cost (Cents/Kwh)	Total $ For Fuel Adj (7) x (8A)
2010 January	Qual. Facilities		419,832			419,832	3.619	3.619	15,195,000
Total			419,832			419,832	3.619	3.619	15,195,000
2010 February	Qual. Facilities		418,985			418,985	3.595	3.595	15,061,000
Total			418,985			418,985	3.595	3.595	15,061,000
2010 March	Qual. Facilities		460,655			460,655	3.572	3.572	16,454,000
Total			460,655			460,655	3.572	3.572	16,454,000
2010 April	Qual. Facilities		180,983			180,983	3.390	3.390	6,136,000
Total			180,983			180,983	3.390	3.390	6,136,000
2010 May	Qual. Facilities		406,488			406,488	3.775	3.775	15,346,000
Total			406,488			406,488	3.775	3.775	15,346,000
2010 June	Qual. Facilities		405,380			405,380	3.873	3.873	15,702,000
Total			405,380			405,380	3.873	3.873	15,702,000
Period Total	Qual. Facilities		2,292,323			2,292,323	3.660	3.660	83,894,000
Total			2,292,323			2,292,323	3.660	3.660	83,894,000

Company: Florida Power & Light

Schedule: E8
Page : 2

Energy Payment to Qualifying Facilities

Estimated for the Period of : January 2010 thru December 2010

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total Mwh Purchased	(5) Mwh For Other Utilities	(6) Mwh For Interruptible	(7) Mwh For Firm	(8A) Fuel Cost (Cents/Kwh)	(8B) Total Cost (Cents/Kwh)	(9) Total $ For Fuel Adj (7) x (8A)
2010 July	Qual. Facilities		440,683			440,683	3.982	3.982	17,546,000
Total			440,683			440,683	3.982	3.982	17,546,000
2010 August	Qual. Facilities		447,568			447,568	3.959	3.959	17,719,000
Total			447,568			447,568	3.959	3.959	17,719,000
2010 September	Qual. Facilities		427,321			427,321	3.869	3.869	16,531,000
Total			427,321			427,321	3.869	3.869	16,531,000
2010 October	Qual. Facilities		369,992			369,992	3.999	3.999	14,795,000
Total			369,992			369,992	3.999	3.999	14,795,000
2010 November	Qual. Facilities		390,716			390,716	3.568	3.568	13,940,000
Total			390,716			390,716	3.568	3.568	13,940,000
2010 December	Qual. Facilities		483,411			483,411	3.640	3.640	17,594,000
Total			483,411			483,411	3.640	3.640	17,594,000
Period Total	Qual. Facilities		4,852,014			4,852,014	3.751	3.751	182,019,000
Total			4,852,014			4,852,014	3.751	3.751	182,019,000

Company: Florida Power & Light

Schedule: E9
Page : 1

Economy Energy Purchases

Estimated For the Period of : January 2010 Thru December 2010

(1) Month	(2) Purchase From	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
January	Florida	C	7,160	2.689	192,526	3.684	263,806	71,280
2010	Non-Florida	C	27,900	2.587	721,816	3.689	1,029,116	307,300
Total			35,060	2.608	914,342	3.688	1,292,922	378,580
February	Florida	C	7,190	2.490	179,056	3.485	250,576	71,520
2010	Non-Florida	C	14,500	2.475	358,895	3.482	504,895	146,000
Total			21,690	2.480	537,951	3.483	755,471	217,520
March	Florida	C	11,800	2.591	305,795	3.594	424,095	118,300
2010	Non-Florida	C	37,550	2.392	898,143	3.592	1,348,743	450,600
Total			49,350	2.440	1,203,938	3.592	1,772,838	568,900
April	Florida	C	35,290	3.087	1,089,336	4.485	1,582,816	493,480
2010	Non-Florida	C	44,300	2.972	1,316,594	4.457	1,974,594	658,000
Total			79,590	3.023	2,405,930	4.470	3,557,410	1,151,480
May	Florida	C	40,500	4.660	1,887,245	6.350	2,571,745	684,500
2010	Non-Florida	C	51,500	4.903	2,525,035	6.294	3,241,535	716,500
Total			92,000	4.796	4,412,280	6.319	5,813,280	1,401,000
June	Florida	C	45,750	4.337	1,984,223	6.516	2,980,973	996,750
2010	Non-Florida	C	23,000	5.032	1,157,270	6.423	1,477,270	320,000
Total			68,750	4.569	3,141,493	6.485	4,458,243	1,316,750
Period	Florida	C	147,690	3.818	5,638,181	5.467	8,074,011	2,435,830
Total	Non-Florida	C	198,750	3.511	6,977,753	4.818	9,576,153	2,598,400
Total			346,440	3.642	12,615,934	5.095	17,650,164	5,034,230

Company: Florida Power & Light

Schedule: E9
Page : 2

Economy Energy Purchases

Estimated For the Period of : January 2010 Thru December 2010

(1) Month	(2) ’urchase Fror	(3) Type & Schedule	(4) Total MWH Purchased	(5) Transaction Cost (Cents/KWH)	(6) Total $ For Fuel ADJ (4) * (5)	(7A) Cost If Generated (Cents / KWH)	(7B) Cost If Generated ($)	(8) Fuel Savings (7B) - (6)
July	Florida	C	28,000	6.055	1,695,430	7.741	2,167,430	472,000
2010	Non-Florida	C	48,000	6.135	2,944,940	7.714	3,702,940	758,000
Total			76,000	6.106	4,640,370	7.724	5,870,370	1,230,000
August	Florida	C	75,850	6.212	4,711,490	7.610	5,772,539	1,061,049
2010	Non-Florida	C	33,500	5.770	1,932,795	7.347	2,461,295	528,500
Total			109,350	6.076	6,644,285	7.530	8,233,834	1,589,549
September	Florida	C	64,500	5.539	3,572,595	7.520	4,850,595	1,278,000
2010	Non-Florida	C	36,000	5.810	2,091,460	7.382	2,657,460	566,000
Total			100,500	5.636	5,664,055	7.471	7,508,055	1,844,000
October	Florida	C	44,000	5.518	2,428,000	7.518	3,308,000	880,000
2010	Non-Florida	C	52,000	5.462	2,840,000	7.462	3,880,000	1,040,000
Total			96,000	5.487	5,268,000	7.487	7,188,000	1,920,000
November	Florida	C	23,350	4.131	964,496	5.335	1,245,746	281,250
2010	Non-Florida	C	41,000	4.011	1,644,530	5.323	2,182,530	538,000
Total			64,350	4.054	2,609,026	5.328	3,428,276	819,250
December	Florida	C	20,450	3.135	641,204	4.733	967,954	326,750
2010	Non-Florida	C	25,500	2.941	749,865	4.735	1,207,365	457,500
Total			45,950	3.027	1,391,069	4.734	2,175,319	784,250
Period	Florida	C	403,840	4.866	19,651,395	6.534	26,386,274	6,734,879
Total	Non-Florida	C	434,750	4.412	19,181,343	5.904	25,667,743	6,486,400
Total			838,590	4.631	38,832,738	6.207	52,054,017	13,221,279

COMPANY: FLORIDA POWER & LIGHT COMPANY **SCHEDULE E10**

	PROPOSED DEC 09	PRELIMINARY JAN 10 - DEC 10	DIFFERENCE $	DIFFERENCE %
FUEL	$52.23	$34.96	-$17.27	-33.07%
CAPACITY PAYMENT	$8.16	$6.21	-$1.95	-23.90%
TOTAL *	**$109.32**	**$100.41**	-$8.91	-8.15%

*** Based on Exhibit RBD-2 updated on August 20, 2009 in Docket No. 080677-EI, which incorporates the above fuel and capacity projections. This schedule will be updated as additional projections are developed.**

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

		PERIOD				DIFFERENCE (%) FROM PRIOR PERIOD		
		ACTUAL	ACTUAL	ESTIMATED/ACTUAL	PROJECTED			
		JAN - DEC 2007 - 2007 (COLUMN 1)	JAN - DEC 2008 - 2008 (COLUMN 2)	JAN - DEC 2009-2009 (COLUMN 3)	JAN-DEC 2010-2010 (COLUMN 4)	(COLUMN 2) / (COLUMN 1)	(COLUMN 3) / (COLUMN 2)	(COLUMN 4) / (COLUMN 3)
	FUEL COST OF SYSTEM NET GENERATION ($)							
1	HEAVY OIL	924,098,845	620,061,087	417,981,720	110,571,120	(32.9)	(32.6)	(73.6)
2	LIGHT OIL	5,521,641	3,478,693	5,874,473	11,184,000	(37.0)	68.9	90.4
3	COAL	149,683,170	148,805,782	167,134,344	156,560,000	(0.6)	12.3	(6.3)
4	GAS	4,473,222,671	4,746,598,653	4,017,231,500	3,394,129,871	6.1	(15.4)	(15.5)
5	NUCLEAR	91,245,401	111,595,515	132,496,311	160,735,000	22.3	18.7	21.3
6	TOTAL ($)	5,643,771,728	5,630,539,730	4,740,718,348	3,833,179,991	(0.2)	(15.8)	(19.1)
	SYSTEM NET GENERATION							
7	HEAVY OIL	9,651,216	5,701,717	3,753,909	1,013,158	(40.9)	(34.2)	(73.0)
8	LIGHT OIL	27,033	17,493	30,508	68,564	(35.3)	74.4	124.7
9	COAL	6,855,626	6,422,947	6,828,262	6,194,797	(6.3)	6.3	(9.3)
10	GAS	59,300,494	58,819,728	61,366,834	65,826,567	(0.8)	4.3	7.3
11	NUCLEAR	21,899,288	24,024,374	23,001,467	22,994,820	9.7	(4.3)	(0.0)
12	TOTAL (MWH)	97,733,657	94,986,259	94,980,980	96,097,906	(2.8)	(0.01)	1.2
	UNITS OF FUEL BURNED							
13	HEAVY OIL (Bbl)	15,523,650	9,379,476	6,069,397	1,597,074	(39.6)	-35.29	(73.7)
14	LIGHT OIL (Bbl)	114,332	38,182	71,064	119,838	(66.6)	86.12	68.6
15	COAL (TON)	803,110	793,861	823,931	3,254,021	(1.2)	3.79	294.9
16	GAS (MCF)	447,353,401	449,816,999	465,930,843	481,775,036	0.6	3.58	3.4
17	NUCLEAR (MMBTU)	240,216,287	261,160,298	252,807,920	256,579,560	8.7	-3.20	1.5
	BTU'S BURNED (MMBTU)							
18	HEAVY OIL	99,303,877	60,210,324	38,925,691	10,221,287	(39.4)	(35.4)	(73.7)
19	LIGHT OIL	381,540	219,701	410,968	698,657	(42.4)	87.1	70.0
20	COAL	70,529,786	66,483,559	70,088,894	63,131,095	(5.7)	5.4	(9.9)
21	GAS	461,001,723	463,330,300	471,990,419	481,775,036	0.5	1.9	2.1
22	NUCLEAR	240,216,287	261,160,298	252,807,920	256,579,560	8.7	(3.2)	1.5
23	TOTAL (MMBTU)	871,433,213	851,404,182	834,223,892	812,405,635	(2.3)	(2.0)	(2.6)
	GENERATION MIX (%MWH)							
24	HEAVY OIL	9.88	6.00	3.95	1.05	-	-	-
25	LIGHT OIL	0.03	0.02	0.03	0.07	-	-	-
26	COAL	7.01	6.76	7.19	6.45			
27	GAS	60.68	61.92	64.61	68.5	-	-	-
28	NUCLEAR	22.41	25.29	24.22	23.93	-	-	-
29	TOTAL (%)	100.00	100.00	100.00	100.00	-	-	-
	FUEL COST PER UNIT							
30	HEAVY OIL ($/Bbl)	59.5285	66.1083	68.8671	69.2336	11.1	4.2	0.5
31	LIGHT OIL ($/Bbl)	48.2949	91.1088	82.6645	93.3260	88.7	(9.3)	12.9
32	COAL ($/TON)	52.4253	53.2455	65.7255	48.1128	1.6	23.4	(26.8)
33	GAS ($/MCF)	9.9993	10.5522	8.6219	7.0451	5.5	(18.3)	(18.3)
34	NUCLEAR ($/MMBTU)	0.3798	0.4273	0.5241	0.0627	12.5	22.7	(88.1)
	FUEL COST PER MMBTU ($/MMBTU)							
35	HEAVY OIL	9.3058	10.2983	10.7379	10.8177	10.7	4.3	0.7
36	LIGHT OIL	14.4720	15.8338	14.2942	16.0079	9.4	(9.7)	12.0
37	COAL	2.1223	2.2382	2.3846	2.4799	5.5	6.5	4.0
38	GAS	9.7033	10.2445	8.5113	7.0451	5.6	(16.9)	(17.2)
39	NUCLEAR	0.3798	0.4273	0.5241	0.6265	12.5	22.7	19.5
40	TOTAL ($/MMBTU)	6.4764	6.6132	5.6828	4.7183	2.1	(14.1)	(17.0)
	BTU BURNED PER KWH (BTU/KWH)							
41	HEAVY OIL	10,289	10,560	10,369	10,089	2.6	(1.8)	(2.7)
42	LIGHT OIL	14,114	12,559	13,471	10,190	(11.0)	7.3	(24.4)
43	COAL	10,288	10,351	10,265	10,191	0.6	(0.8)	(0.7)
44	GAS	7,774	7,877	7,691	7,319	1.3	(2.4)	(4.8)
45	NUCLEAR	10,969	10,871	10,991	11,158	(0.9)	1.1	1.5
46	TOTAL (BTU/KWH)	8,916	8,963	8,783	8,454	0.5	(2.0)	(3.8)
	GENERATED FUEL COST PER KWH (c/KWH)							
47	HEAVY OIL	9.5749	10.8750	11.1346	10.9135	13.6	2.4	(2.0)
48	LIGHT OIL	20.4256	19.8862	19.2555	16.3118	(2.6)	(3.2)	(15.3)
49	COAL	2.1834	2.3168	2.4477	2.5273	6.1	5.7	3.3
50	GAS	7.5433	8.0697	6.5463	5.1562	7.0	(18.9)	(21.2)
51	NUCLEAR	0.4167	0.4645	0.5760	0.6990	11.5	24.0	21.4
52	TOTAL (c/KWH)	5.7746	5.9277	4.9912	3.9888	2.7	(15.8)	(20.1)

Note: Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental As-Available Energy costs for the next four periods are as follows. In addition, As-Available Energy cost payments will include .0048¢/kWh for variable operation and maintenance expenses.

Applicable Period	On-Peak ¢/KWH	Off-Peak ¢/KWH	Average ¢/KWH
October 1, 2009 – March 31, 2010	4.86	4.55	4.64
April 1, 2010 – September 30, 2010	6.54	6.19	6.29
October 1, 2010 – March 31, 2011	5.45	5.76	5.12
April 1, 2011 – September 30, 2011	5.49	5.19	5.28

A MW block size ranging from 58 MW to 65 MW has been used to calculate the estimated As-Available Energy cost.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Delivery Voltage	Adjustment Factor
Transmission Voltage Delivery	1.0221
Primary Voltage Delivery	1.0431
Secondary Voltage Delivery	1.0679

For informational purposes the Company's projected annual generation mix and fuel prices are as follows:

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

	Generation by Fuel Type (%)					Price by Fuel Type ($/MMBTU)			
Year	Nuclear	Oil	Gas	Coal	Purchased Power	Nuclear	Oil	Gas	Coal
2009	22	8	48	7	16	.63	8.01	7.68	2.52
2010	20	1	61	6	12	.70	10.22	8.42	2.42
2011	20	1	63	7	10	.73	11.87	8.23	2.37
2012	22	1	63	5	10	.79	11.93	8.34	2.35
2013	24	0	60	6	10	.81	12.94	8.51	2.36
2014	23	0	61	6	10	.83	13.36	8.92	2.39
2015	22	0	62	6	11	.85	14.08	9.43	2.85
2016	22	1	66	6	6	.87	15.18	9.96	2.89
2017	22	1	67	6	5	.89	15.71	10.58	2.94
2018	25	1	64	5	5	.91	16.40	11.37	2.98

NOTE:
- Amounts may not add to 100% due to rounding.
- The Company's forecasts are for illustrative purposes, and are subject to frequent revisions.

(Continued on Sheet No. 10.102)

(Continued from Sheet No. 10.102)

METERING REQUIREMENTS

The Qualifying Facility shall be required to purchase from the Company the metering equipment necessary to measure its As-Available Energy deliveries to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy rate for each hour during the month; and (2) the quantity of As-Available Energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy rates for the on-peak and off-peak periods during the month; and (2) the quantity of As-Available Energy sold by the Qualifying Facility during each respective period.

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy rate for the off-peak periods during the month; and (2) the quantity of As-Available Energy sold by the Qualifying Facility during the month.

For a time-of-day metered Qualifying Facility, the on-peak hours occur Monday through Friday except holidays, April 1 – October 31 from 12 noon to 9:00 P.M.; and November 1 – March 31 from 6:00 A.M. to 10:00 A.M. and 6:00 P.M. to 10:00 P.M. All hours not mentioned above and all hours of the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are off-peak hours.

BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to the Company, may elect to make either simultaneous purchases from the Company and sales to the Company, or net sales to the Company. A decision on billing methods may only be changed: 1) when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or Standard Offer Contract for the sale of firm capacity and energy; 2) when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility or the Company; 3) when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; 4) when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and the Company.

If a Qualifying Facility elects to change billing methods, such changes shall be subject to the following: 1) upon at least thirty days' advance written notice to the Company; 2) the installation by the Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation; and 3) upon completion and approval by the Company of any alteration(s) to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alteration(s).

Payments due a Qualifying Facility will be made monthly, and normally by the twentieth business day following the end of the billing period. A schedule showing the kilowatt-hours sold by the Qualifying Facility and the applicable As-Available Energy rates at which payments are being made shall accompany the payment to the Qualifying Facility.

CHARGES TO QUALIFYING FACILITY

A. **Customer Charges**

Monthly customer charges for meter reading, billing and other applicable administrative costs as per applicable Customer Rate Schedule.

(Continued on Sheet No. 10.103)

(Continued from Sheet No. 10.102)

B. **Interconnection Charge for Non-Variable Utility Expenses:**

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. **Interconnection Charge for Variable Utility Expenses:**

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

Equipment Type	Charge
Metering Equipment	0.178%
Distribution Equipment	0.221%
Transmission Equipment	0.123%

D. **Taxes and Assessments**

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

(1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

APPENDIX III

CAPACITY COST RECOVERY

TJK-6
DOCKET NO. 090001-EI
FPL WITNESS: T.J.KEITH
EXHIBIT __________
PAGES 1-8
AUGUST 20, 2009

APPENDIX III
CAPACITY COST RECOVERY

TABLE OF CONTENTS

FLORIDA POWER & LIGHT COMPANY
PROJECTED CAPACITY PAYMENTS
JANUARY 2010 THROUGH DECEMBER 2010

	PROJECTED												
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
1. CAPACITY PAYMENTS TO NON-COGENERATORS	$26,710,382	$26,710,382	$26,710,382	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$24,381,882	$299,568,081
2. SHORT TERM CAPACITY PAYMENTS	$613,800	$613,800	$286,440	$286,440	$286,440	$1,227,600	$1,227,600	$1,227,600	$1,227,600	$286,440	$286,440	$613,800	$8,184,000
3. CAPACITY PAYMENTS TO COGENERATORS	$21,000,579	$21,000,579	$21,000,579	$21,000,579	$21,000,579	$7,429,487	$7,429,487	$7,429,487	$7,429,487	$7,429,487	$7,429,487	$7,429,487	$157,009,305
4. SJRPP SUSPENSION ACCRUAL	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$ 179,743	$2,156,916
5. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	$ (483,766)	$ (485,428)	$ (487,090)	$ (488,752)	$ (490,415)	$ (492,077)	$ (493,739)	$ (495,402)	$ (497,064)	$ (498,726)	$ (500,388)	$ (502,051)	($5,914,897)
6. INCREMENTAL PLANT SECURITY COSTS	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$ 3,799,400	$45,592,794
7. TRANSMISSION OF ELECTRICITY BY OTHERS	-	-	-	-	-	-	-	-	-	-	-	-	$0
8. TRANSMISSION REVENUES FROM CAPACITY SALES	(458,664)	(451,314)	(347,063)	(131,716)	(82,621)	(90,349)	(116,138)	(187,154)	(49,908)	(51,152)	(188,250)	(334,494)	($2,488,823)
9. SYSTEM TOTAL	$51,361,474	$51,367,162	$51,142,390	$49,027,575	$49,075,008	$36,435,685	$36,408,234	$36,335,556	$36,471,139	$35,527,073	$35,388,313	$35,567,766	$504,107,375
10. JURISDICTIONAL % *													99.09578%
11. JURISDICTIONALIZED CAPACITY PAYMENTS													$499,549,136
12. SJRPP CAPACITY PAYMENTS INCLUDED IN THE 1988 TAX SAVINGS REFUND DOCKET													($56,945,592)
13. 2008 FINAL TRUE-UP -- (overrecovery)/underrecovery $14,920,089			2009 EST \ ACT TRUE-UP -- (overrecovery)/underrecovery $55,988,146										$70,908,235
14. NUCLEAR COST RECOVERY CLAUSE													$62,792,990
15. TURKEY POINT UNIT 5 GBRA TRUE-UP (over)/under													$168,809
16. TOTAL (Lines 11+12+13+14+15)													$576,473,578
17. REVENUE TAX MULTIPLIER													1.00072
18. TOTAL RECOVERABLE CAPACITY PAYMENTS													$576,888,639

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP AT GEN.(MW)	%
FPSC	18,155	99.09578%
FERC	166	0.90422%
TOTAL	18,320	100.00000%

* BASED ON 2008 ACTUAL DATA

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.		(1) ACTUAL JAN 2009	(2) ACTUAL FEB 2009	(3) ACTUAL MAR 2009	(4) ACTUAL APR 2009	(5) ACTUAL MAY 2009	(6) ACTUAL JUN 2009
1.	Payments to Non-cogenerators (UPS & SJRPP)	$18,133,028	$18,454,327	$18,850,455	$19,237,029	$19,377,107	$16,937,731
2.	Short-Term Capacity Purchases CCR	3,921,680	4,105,930	3,205,340	3,494,090	3,053,750	4,283,660
3.	QF Capacity Charges	28,613,848	27,949,410	28,315,480	28,321,910	28,743,105	28,737,535
4a.	SJRPP Suspension Accrual	200,486	159,000	179,743	179,743	179,743	179,743
4b.	Return on SJRPP Suspension Liability	(463,914)	(465,576)	(467,143)	(468,805)	(470,467)	(472,130)
5	Incremental Plant Security Costs-Order No. PSC-02-1761	1,446,418	1,847,056	1,620,605	2,168,979	2,083,320	2,446,479
6	Transmission of Electricity by Others	157,596	145,067	151,105	143,724	510,945	566,981
7	Transmission Revenues from Capacity Sales	(392,855)	(372,286)	(360,330)	(107,934)	(64,877)	(19,862)
8	Total (Lines 1 through 7)	$ 51,616,288	$ 51,822,929	$ 51,495,256	$ 52,968,737	$ 53,412,625	$ 52,660,138
9	Jurisdictional Separation Factor (a)	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%
10a	Jurisdictional Capacity Charges	50,980,009	51,184,102	50,860,468	52,315,786	52,754,202	52,010,991
10b	Nuclear Cost Recovery Costs	11,423,656	12,383,326	12,625,717	10,775,204	41,305,615	14,193,671
11	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)
12	Jurisdictional Capacity Charges Authorized	$ 57,658,199	$ 58,821,962	$ 58,740,719	$ 58,345,524	$ 89,314,351	$ 61,459,196
13	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 56,445,254	$ 57,405,749	$ 53,049,979	$ 57,141,566	$ 62,237,506	$ 67,998,555
14a	Prior Period True-up Provision	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)
14b	Turkey Point Unit 5 GBRA Refund	775,594	775,594	775,594	775,594	775,594	775,594
15	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 54,675,833	$ 55,636,329	$ 51,280,559	$ 55,372,146	$ 60,468,086	$ 66,229,134
16	True-up Provision for Month - Over/(Under) Recovery (Line 15 - Line 12)	(2,982,366)	(3,185,633)	(7,460,160)	(2,973,378)	(28,846,265)	4,769,939
17	Interest Provision for Month	(20,466)	(24,554)	(22,666)	(17,934)	(17,347)	(18,890)
18	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(21,233,045)	(22,466,456)	(23,907,223)	(29,620,629)	(30,842,520)	(57,936,712)
19a	Deferred True-up - Over/(Under) Recovery	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)
19b	Deferred True-up -Turkey Point 5 GBRA Refund	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)
20a	Prior Period True-up Provision - Collected/(Refunded) this Month	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014
20b	Turkey Point Unit 5 GBRA Refunded This Month -Refunded This Month	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)
21	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20b)	$ (37,555,354)	$ (38,996,121)	$ (44,709,527)	$ (45,931,418)	$ (73,025,610)	$ (66,505,141)

Notes: (a) Per K. M. Dubin's Testimony filed October 15, 2008.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L Hoffman's testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

4a

CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED/ACTUAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY THROUGH DECEMBER 2009

LINE NO.		(7) ACTUAL JUL 2009	(8) ESTIMATED AUG 2009	(9) ESTIMATED SEP 2009	(10) ESTIMATED OCT 2009	(11) ESTIMATED NOV 2009	(12) ESTIMATED DEC 2009	(13) TOTAL
1.	Payments to Non-cogenerators (UPS & SJRPP)	$16,447,231	$19,258,486	$19,258,486	$19,258,486	$19,258,486	$19,258,486	$223,729,337
2.	Short-Term Capacity Purchases CCR	4,283,660	4,307,420	3,916,260	3,495,364	3,495,364	3,829,060	45,391,578
3.	QF Capacity Charges	28,740,382	26,164,447	26,164,447	26,164,447	26,164,447	26,164,447	330,243,906
4a.	SJRPP Suspension Accrual	179,743	179,743	179,743	179,743	179,743	179,743	2,156,916
4b.	Return on SJRPP Suspension Liability	(473,792)	(475,454)	(477,116)	(478,779)	(480,441)	(482,103)	(5,675,721)
5	Incremental Plant Security Costs-Order No. PSC-02-1761	6,310,276	5,269,695	5,269,695	5,269,695	5,269,695	5,269,695	44,271,610
6	Transmission of Electricity by Others	534,784	555,233	498,886	122,915	150,960	150,960	3,689,157
7	Transmission Revenues from Capacity Sales	(15,460)	(92,484)	(25,396)	(38,721)	(145,214)	(343,861)	(1,979,279)
8	Total (Lines 1 through 7)	$ 56,006,823	$ 55,167,086	$ 54,785,005	$ 53,973,151	$ 53,893,040	$ 54,026,427	$ 641,827,504
9	Jurisdictional Separation Factor (a)	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	98.76729%	N/A
10a	Jurisdictional Capacity Charges	55,316,421	54,487,036	54,109,665	53,307,819	53,228,696	53,360,438	633,915,632
10b	Nuclear Cost Recovery Costs	15,433,682	16,952,139	22,884,323	19,305,564	19,796,005	23,450,349	220,529,250
11	Capacity related amounts included in Base Rates (FPSC Portion Only) (b)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(4,745,466)	(56,945,592)
12	Jurisdictional Capacity Charges Authorized	$ 66,004,637	$ 66,693,709	$ 72,248,522	$ 67,867,917	$ 68,279,234	$ 72,065,321	$ 797,499,290
13	Capacity Cost Recovery Revenues (Net of Revenue Taxes)	$ 74,494,624	$ 73,920,103	$ 75,965,815	$ 64,946,987	$ 60,492,480	$ 58,862,014	$ 762,960,632
14a	Prior Period True-up Provision	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(2,545,014)	(30,540,171)
14b	Turkey Point Unit 5 GBRA Refund	775,594	775,594	775,594	775,594	775,594	775,594	9,307,126
15	Capacity Cost Recovery Revenues Applicable to Current Period (Net of Revenue Taxes)	$ 72,725,203	$ 72,150,683	$ 74,196,395	$ 63,177,567	$ 58,723,060	$ 57,092,594	$ 741,727,587
16	True-up Provision for Month - Over/(Under) Recovery (Line 15 - Line 12)	6,720,566	5,456,974	1,947,873	(4,690,350)	(9,556,175)	(14,972,727)	(55,771,703)
17	Interest Provision for Month	(16,860)	(14,737)	(14,282)	(14,170)	(15,736)	(18,802)	(216,443)
18	True-up & Interest Provision Beginning of Month - Over/(Under) Recovery	(51,416,243)	(42,943,117)	(35,731,459)	(32,028,448)	(34,963,548)	(42,766,038)	(21,233,045)
19a	Deferred True-up - Over/(Under) Recovery	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)	(14,920,089)
19b	Deferred True-up -Turkey Point 5 GBRA Refund	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)	(168,809)
20a	Prior Period True-up Provision - Collected/(Refunded) this Month	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	2,545,014	30,540,171
20b	Turkey Point Unit 5 GBRA Refunded This Month -Refunded This Month	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(775,594)	(9,307,126)
21	End of Period True-up - Over/(Under) Recovery (Sum of Lines 16 through 20b)	$ (58,032,015)	$ (50,820,357)	$ (47,117,346)	$ (50,052,446)	$ (57,854,936)	$ (71,077,045)	$ (71,077,044)

Notes: Notes: (a) Per K. M. Dubin's Testimony filed October 15, 2008.
(b) Per FPSC Order No. PSC-94-1092-FOF-EI, Docket No. 940001-EI, as adjusted in August 1993, per E.L Hoffman's testimony, Appendix IV, Docket No. 930001-EI, filed July 8, 1993.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.192%	52,217,498,280	9,286,047	1.08576889	1.06788768	55,762,423,094	10,082,501	51.75337%	56.57483%
GS1/GST1	65.233%	5,768,906,942	1,009,543	1.08576889	1.06788768	6,160,544,650	1,096,130	5.71763%	6.15059%
GSD1/GSDT1/HLFT1 (21-499 kW)	76.245%	24,314,106,089	3,640,350	1.08568434	1.06782291	25,963,159,518	3,952,271	24.09653%	22.17695%
OS2	60.006%	13,561,632	2,580	1.05367460	1.04305089	14,145,473	2,718	0.01313%	0.01525%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	78.726%	10,871,856,337	1,576,445	1.08455272	1.06699165	11,600,179,931	1,709,738	10.76618%	9.59367%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	88.190%	2,052,798,432	265,720	1.07600621	1.06018236	2,176,340,686	285,916	2.01987%	1.60433%
GSLD3/GSLDT3/CS3/CST3	95.582%	234,597,527	28,018	1.02665485	1.02205318	239,771,149	28,765	0.22253%	0.16141%
ISST1D	99.926%	0	0	1.05367460	1.04305089	0	0	0.00000%	0.00000%
ISST1T	114.364%	0	0	1.02665485	1.02205318	0	0	0.00000%	0.00000%
SST1T	114.364%	131,305,945	13,107	1.02665485	1.02205318	134,201,659	13,456	0.12455%	0.07550%
SST1D1/SST1D2/SST1D3	99.926%	7,094,737	811	1.05367460	1.04305089	7,400,172	855	0.00687%	0.00480%
CILC D/CILC G	91.935%	3,182,827,924	395,209	1.07491341	1.05988309	3,373,425,495	424,815	3.13089%	2.38372%
CILC T	97.893%	1,503,359,195	175,311	1.02665485	1.02205318	1,536,513,046	179,984	1.42605%	1.00992%
MET	65.759%	79,605,290	13,819	1.05367460	1.04305089	83,032,369	14,561	0.07706%	0.08170%
OL1/SL1/PL1	351.558%	573,716,639	18,629	1.08576889	1.06788768	612,664,930	20,227	0.56862%	0.11350%
SL2, GSCU1	100.004%	77,397,030	8,835	1.08576889	1.06788768	82,651,335	9,593	0.07671%	0.05383%
TOTAL		101,028,632,000	16,434,424			107,746,453,507	17,821,530	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2010 through December 2010
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2008 demand losses
(5) Based on 2008 energy losses
(6) Col(2) * Col(5)
(7) Col(3) * Col(4)
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2010 THROUGH DECEMBER 2010

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost ($)	(4) Demand Related Cost ($)	(5) Total Capacity Costs ($)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor ($/kw)	(10) Capacity Recovery Factor ($/kwh)
RS1/RST1	51.75337%	56.57483%	$22,966,102	$301,268,113	$324,234,215	52,217,498,280	-	-	-	0.00621
GS1/GST1/WIES1	5.71763%	6.15059%	$2,537,259	$32,752,689	$35,289,948	5,768,906,942	-	-	-	0.00612
GSD1/GSDT1/HLFT1 (21-499 kW)	24.09653%	22.17695%	$10,693,089	$118,095,027	$128,788,116	24,314,106,089	49.88910%	66,762,065	1.93	-
OS2	0.01313%	0.01525%	$5,826	$81,215	$87,041	13,561,632	-	-	-	0.00642
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.76618%	9.59367%	$4,777,606	$51,087,477	$55,865,083	10,871,856,337	61.65224%	24,156,387	2.31	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.01987%	1.60433%	$896,339	$8,543,255	$9,439,594	2,052,798,432	65.89883%	4,267,227	2.21	-
GSLD3/GSLDT3/CS3/CST3	0.22253%	0.16141%	$98,751	$859,507	$958,258	234,597,527	69.73597%	460,833	2.08	-
ISST1D	0.00000%	0.00000%	$0	$0	$0	0	40.50671%	0	**	-
ISST1T	0.00000%	0.00000%	$0	$0	$0	0	16.96998%	0	**	-
SST1T	0.12455%	0.07550%	$55,272	$402,069	$457,341	131,305,945	16.96998%	1,059,937	**	-
SST1D1/SST1D2/SST1D3	0.00687%	0.00480%	$3,048	$25,548	$28,596	7,094,737	40.50671%	23,993	**	-
CILC D/CILC G	3.13089%	2.38372%	$1,389,366	$12,693,598	$14,082,964	3,182,827,924	73.47456%	5,934,079	2.37	-
CILC T	1.42605%	1.00992%	$632,822	$5,377,975	$6,010,797	1,503,359,195	77.03476%	2,673,334	2.25	-
MET	0.07706%	0.08170%	$34,197	$435,087	$469,284	79,605,290	57.09909%	190,981	2.46	-
OL1/SL1/PL1	0.56862%	0.11350%	$252,330	$604,389	$856,719	573,716,639	-	-	-	0.00149
SL2/GSCU1	0.07671%	0.05383%	$34,040	$286,642	$320,682	77,397,030	-	-	-	0.00414
TOTAL			$44,376,047	$532,512,593	$576,888,639	101,028,632,000		105,528,836		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) (Total Capacity Costs/13) * Col (1)
(4) (Total Capacity Costs/13 * 12) * Col (2)
(5) Col (3) + Col (4)
(6) Projected kwh sales for the period January 2010 through December 2010
(7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
(8) Col (6) / ((7) *730)
(9) Col (5) / (8)
(10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand Charge (RDD) = (Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4) / 12 months

Sum of Daily Demand Charge (DDC) = (Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4) / 12 months

CAPACITY RECOVERY FACTOR

	RDC ** ($/kw)	SDD ** ($/kw)
ISST1D	$0.28	$0.14
ISST1T	$0.28	$0.13
SST1T	$0.28	$0.13
SST1D1/SST1D2/SST1D3	$0.28	$0.14

Florida Power & Light Company
Schedule E12 - Capacity Costs
Page 1 of 2

2010 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	50	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	932	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility
UPS= Unit Power Sales Agreement with Southern Company
JEA = SJRPP Purchased Power Agreements

2010 Projection Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	10,800,208	129,602,496
ICL	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	11,061,396	132,736,752
SWAPBC	2,328,500	2,328,500	2,328,500										6,985,500
BN-SOC	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	2,127,038	25,524,456
BN-NEG	298,320	298,320	298,320	298,320	298,320	298,320	298,320	298,320	298,320	298,320	298,320	298,320	3,579,840
BS-SOC													0
BS-NEG	94,920	94,920	94,920	94,920	94,920	94,920	94,920	94,920	94,920	94,920	94,920	94,920	1,139,040
SoCo	13,571,092	13,571,092	13,571,092	13,571,092	13,571,092	9,957,832	9,957,832	9,957,832	9,957,832	9,957,832	9,957,832	9,957,832	137,560,284
SJRPP	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	7,429,487	89,153,844
Total	47,710,961	47,710,961	47,710,961	45,382,461	45,382,461	41,769,201	41,769,201	41,769,201	41,769,201	41,769,201	41,769,201	41,769,201	526,282,212

Florida Power & Light Company
Docket No. 090001-EI
Schedule E12
Page 2 of 2

Contract	Counterparty	Identification	Contract End Date
1	Southern Company (Oleander)	Other Entity	May 31, 2012

Capacity in MW

Contract	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1	155	155	155	155	155	155	155	155	155	155	155	155

Capacity in Dollars

Contract	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10
1	[redacted]											

Total Short Term Capacity Payments for 2010	8,184,000	(1)

(1) August 20, 2009 Projection Filing, Appendix III, page 3, line 2