

ST JOE NATURAL GAS DISTRIBUTION CENTER



09 AUG 21 AM 7:12

Serving Florida's Panhandle Since 1963
 P. O. Box 549 / Port St. Joe, FL 32457
 301 Long Avenue / Port St. Joe, FL 32456
 tel 850.229.8216 / fax 850.229.8392

August 20, 2009

Ann Cole, Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, Florida 32399-0850

RECEIVED-FPSC
 09 AUG 21 AM 9:46
 COMMISSION CLERK

Re: Docket No. 090003-GU
 Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of July 2009.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

Stuart L Shoaf
 Stuart L Shoaf
 President

Enclosures

- COM _____
- ECR** _____
- GCL 1 _____
- OPC _____
- RCF 1 _____
- SNC _____
- SGA _____
- ADM _____
- CLK _____

DOCUMENT NUMBER-DATE
 08743 AUG 21 8
 FPSC-COMMISSION CLERK

ESTIMATED FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

COST OF GAS PURCHASED	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$15.95	\$15.95	\$0.00	0.00	\$1,959.46	\$2,363.95	-\$404.49	-17.11
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
4 COMMODITY (Other)	\$9,581.05	\$20,827.04	-\$11,245.99	-54.00	\$404,005.21	\$404,436.79	-\$431.58	-0.11
5 DEMAND	\$4,767.80	\$4,767.80	\$0.00	0.00	\$60,289.60	\$60,289.60	\$0.00	0.00
6 OTHER	\$1,893.32	\$230.50	\$1,662.82	721.40	\$23,525.81	\$47,714.00	-\$24,188.19	-50.69
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
8 DEMAND	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
9 COMMODITY (Other)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$16,258.12	\$25,841.29	-\$9,583.17	-37.08	\$489,780.08	\$514,804.34	-\$25,024.26	-4.86
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!
13 COMPANY USE	\$23.97	\$0.00	\$23.97	#DIV/0!	\$307.20	\$0.00	\$307.20	#DIV/0!
14 TOTAL THERM SALES	\$29,117.60	\$25,841.29	\$3,276.31	12.68	\$580,699.59	\$514,804.34	\$65,895.25	12.80
THERMS PURCHASED								
15 COMMODITY (Pipeline)	45,570	45,570	0	0.00	625,900	626,920	-1,020	-0.16
16 NO NOTICE SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
17 SWING SERVICE	0	0	0	#DIV/0!	0	0	0	#DIV/0!
18 COMMODITY (Other)	20,870	47,120	-26,250	-55.71	633,277	648,120	-14,843	-2.29
19 DEMAND	62,000	62,000	0	0.00	784,000	784,000	0	0.00
20 OTHER	0	50	-50	-100.00	0	4,833	-4,833	-100.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	#DIV/0!	0	0	0	#DIV/0!
22 DEMAND	0	0	0	#DIV/0!	0	0	0	#DIV/0!
23	0	0	0	#DIV/0!	0	0	0	#DIV/0!
24 TOTAL PURCHASES (15-21)	45,570	45,570	0	0.00	625,900	626,920	-1,020	-0.16
25 NET UNBILLED	0	0	0	#DIV/0!	0	0	0	#DIV/0!
26 COMPANY USE	44	0	44	#DIV/0!	395	0	395	#DIV/0!
27 TOTAL THERM SALES	53,208	45,570	7,638	16.76	723,074	626,920	96,154	15.34
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.00035	0.00035	0.00000	0.00	0.00313	0.00377	-0.00064	-16.98
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.45908	0.44200	0.01708	3.86	0.63796	0.62402	0.01394	2.23
32 DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	4.61000	#DIV/0!	#DIV/0!	#DIV/0!	9.87254	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.35677	0.56707	-0.21030	-37.08	0.67736	0.82116	-0.14381	-17.51
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	0.54725	#DIV/0!	#DIV/0!	#DIV/0!	0.77722	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.30556	0.56707	-0.26151	-46.12	0.67736	0.82116	-0.14381	-17.51
41 TRUE-UP (E-2)	-0.01982	-0.01982	0.00000	0.00000	-0.01982	-0.01982	0.00000	0.00000
42 TOTAL COST OF GAS (40+41)	0.28574	0.54725	-0.26151	-47.79	0.65754	0.80135	-0.14381	-17.95
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.28718	0.55000	-0.26283	-47.79	0.66085	0.80538	-0.14453	-17.95
45 PGA FACTOR ROUNDED TO NEAREST .001	0.287	0.55	0	-47.82	0.661	0.805	-0.144	-17.89

08743 AUG 21 8

FOR THE PERIOD OF: JANUARY 2009 Through DECEMBER 2009

	CURRENT MONTH:		JULY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$9,581	\$20,827	11,246	0.54	\$404,005	\$404,437	432	0.00	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$6,677	\$5,014	-1,663	-0.33	\$85,775	\$110,368	24,593	0.22	
3 TOTAL	\$16,258	\$25,841	9,583	0.37	\$489,780	\$514,804	25,024	0.05	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,118	\$25,841	-3,276	-0.13	\$580,700	\$514,804	-65,895	-0.13	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$1,711	\$1,711	0	0.00	\$11,974	\$11,974	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,828	\$27,552	-3,276	-0.12	\$592,674	\$526,778	-65,895	-0.13	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$14,570	\$1,711	-12,859	-7.52	\$102,894	\$11,974	-90,920	-7.59	
8 INTEREST PROVISION-THIS PERIOD (21)	\$39	-\$16	-55	3.41	\$268	-\$175	-444	2.53	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$136,132	-\$59,134	-195,266	3.30	\$57,842	-\$58,975	-116,817	1.98	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$1,711	-\$1,711	0	0.00	-\$11,974	-\$11,974	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$149,030	-\$59,150	-208,180	3.52	\$149,030	-\$59,150	-208,180	3.52	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	136,132	-59,134	-195,266	3.30	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	148,991	-59,134	-208,125	3.52					
14 TOTAL (12+13)	285,123	-118,268	-403,391	3.41					
15 AVERAGE (50% OF 14)	142,562	-59,134	-201,696	3.41					
16 INTEREST RATE - FIRST DAY OF MONTH	0.35	0.35	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.30	0.30	0.00	0.00					
18 TOTAL (16+17)	0.65	0.65	0.00	0.00					
19 AVERAGE (50% OF 18)	0.33	0.33	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.03	0.03	0.00	0.00					
21 INTEREST PROVISION (15x20)	39	-16	-55	3.41					

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JULY			Through			DECEMBER 2009			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JUL	FGT	SJNG	FT	0		0		\$31.90	\$4,767.80	-\$15.95	#DIV/0!
2	"	PRIOR	SJNG	FT	47,120		47,120	\$20,402.96				43.30
3	"	SJNG	PRIOR	BO	-13,450		-13,450	-\$4,773.41				35.49
4	"	SJNG	PRIOR	BO	-8,500		-8,500	-\$4,522.00				53.20
5	"	SJNG	TROPICANA	BO	-200		-200	-\$71.00				35.50
6	"	SJNG	GULF COAST METAL	BO	-4,100		-4,100	-\$1,455.50				35.50
7												#DIV/0!
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					20,870	0	20,870	\$9,581.05	\$31.90	\$4,767.80	-\$15.95	68.83

MONTH: JULY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	152	147	4,712	4,557	4.33	4.48
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	152	147	4,712	4,557		
27.				WEIGHTED AVERAGE		4.33	4.48

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2009		Through		DECEMBER 2009			
		CURRENT MONTH: JULY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RS-1 (Residential 0 - 149)	5,751	3,888	-1,863	-32.39%	61,954	54,706	-7,248	-0.12	
RS-2 (Residential 150-299)	10,445	10,362	-83	-0.79%	143,186	145,818	2,632	0.02	
RS-3 (Residential 300-UP)	14,357	18,587	4,230	29.47%	244,418	257,240	12,822	0.05	
GS-1 (Commercial <2000)	5,321	3,981	-1,340	-25.19%	78,233	69,390	-8,843	-0.11	
GS-2 (Commercial 2000-24,999)	17,378	12,162	-5,216	-30.02%	137,816	145,486	7,670	0.06	
TOTAL FIRM	53,252	48,980	-4,272	-8.02%	665,607	672,640	7,033	0.01	
THERM SALES (INTERRUPTIBLE)									
FTS-4	15,591	19,014	3,423	21.95%	228,937	254,903	25,966	0.11	
FTS-5	235,685	415,000	179,315	76.08%	3,007,021	2,905,000	-102,021	-0.03	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	133,691	0	-133,691	-1.00	
TOTAL INTERRUPTIBLE	251,276	434,014	182,738	72.72%	3,369,649	3,159,903	-209,746	-0.06	
TOTAL THERM SALES	304,528	482,994	178,466	58.60%	4,035,256	3,832,543	-202,713	-0.05	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RS-1 (Residential 0 - 149)	902	1,056	154	17.07%	906	1,046	139	0.15	
RS-2 (Residential 150-299)	953	916	-37	-3.88%	960	932	-28	-0.03	
RS-3 (Residential 300-UP)	871	825	-46	-5.28%	877	833	-44	-0.05	
GS-1 (Commercial <2000)	191	214	23	12.04%	201	214	13	0.07	
GS-2 (Commercial 2000-24,999)	37	39	2	5.41%	36	37	1	0.04	
TOTAL FIRM	2,954	3,050	96	3.25%	2,980	3,062	82	0.03	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
FTS-4	1	1	0	0.00%	1	1	0	0.00	
FTS-5	1	1	0	0.00%	1	1	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00%	0	0	0	0.00	
TOTAL INTERRUPTIBLE	2	2	0	0.00%	2	2	0	0.00%	
TOTAL CUSTOMERS	2,956	3,052	96	3.25%	2,982	3,064	82	0.03	
THERM USE PER CUSTOMER									
RS-1 (Residential 0 - 149)	6	4	-3	-42.25%	10	7	-2	-0.23	
RS-2 (Residential 150-299)	11	11	0	3.22%	21	22	1	0.05	
RS-3 (Residential 300-UP)	16	23	6	36.68%	40	44	4	0.11	
GS-1 (Commercial <2000)	28	19	-9	-33.23%	56	46	-9	-0.17	
GS-2 (Commercial 2000-24,999)	470	312	-158	-33.61%	549	557	8	0.02	
FTS-4	15,591	19,014	3,423	21.95%	32,705	36,415	3,709	0.11	
FTS-5	235,685	415,000	179,315	76.08%	429,574	415,000	-14,574	-0.03	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!					

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2009			through			DECEMBER 2009					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.0438012	1.0344714	1.0269278	1.0268786	1.026522	1.0252508	1.0245002					
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.0615167	1.0520286	1.044357	1.044307	1.0439443	1.0426515	1.0418882	0	0	0	0	0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 07/30/2009 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION CO Contact Name: Contact Phone:
--	---	---

Svc Req Name: ST. JOE NATURAL GAS COMPANY	Invoice Date: August 01, 2009	Invoice Total Amount: 4,767.80
Svc Req: 008803884	Sup Doc Ind: IMBL	Invoice Identifier: 000318193
Svc Req K: 3635	Charge Indicator: BILL ON DELIVERY	Account Number: 52002361
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 08/13/2009

Begin Transaction Date: July 01, 2009 **End Transaction Date:** July 31, 2009 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date	
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	6,200	4,767.80	01 - 31		
																Invoice Total Amount:	6,200	4,767.80		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Netting Statement
(Sale)**



BP Energy Company
Tax ID 36-3421804

Invoice Number 9046943
Invoice Date 08/11/2009
Netting Group # 1319
Delivery Month Jul 2009
Due Date 08/21/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Jul 2009

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
ALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
M Tejas/FGT Calhoun (0071444)					
Base Commodity 07/01-07/31	3901746 / 9181194	4,712	4.3300		20,402.96
Total For KM Tejas/FGT Calhoun (0071444)		4,712			20,402.96
Total Amount Due		4,712			20,402.96
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
FGT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 07/31-07/31	4271141 / 9185008	1,345	3.5490	4,773.41	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		1,345		4,773.41	
Total Amount Payable		1,345		4,773.41	
Total System Generated					15,629.55
Net Amount Due					15,629.55 ✓

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact : Ann Marie Horstman at (251) 445-1239
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com

For BP use only: 080522 00

Gas Netting Statement (Sale)



BP Energy Company
Tax ID 36-3421804

Invoice Number 9043010
Invoice Date 02/17/2009
Netting Group # 1319
Delivery Month Jan 2009
Due Date 02/27/2009

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457
Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Jan 2009

Calculations are based on actual quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Rows include ALES, Florida Gas Transmission Company, CS #11 MOUNT VERNON, St Joe Natural Gas, FGT Market Area Imbalances, and Total System Generated.

If you have any questions, please contact :
or send a facsimile to : (251) 375-2233
Or Email: AnnMarie.Horstman@bp.com
0

Ann Marie Horstman at (251) 445-1239

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40006

DATE: 10-Aug-09

DELINQUENT: 20-Aug-09

TO: Lura Harley
Tropicana Products
1001 13th Avenue East
Bradenton, FL 34208

REMITT: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	<i>July 09</i>	\$3.55	100.00%	\$3.55	20	\$71.00
TOTAL DECATHERM / INVOICE						<u>\$71.00</u>

Questions, please contact:

Stuart Shoaf
850-229-8216
sshof@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 40005

TO: Mr. Lee Levant
Gulf Coast Metals Co., Inc.
6912 E 9th Street
Tampa, FL 33619

Office: 813-626-5443
Fax: 813-621-1924

DATE: 10-Aug-09

DELINQUENT: 20-Aug-09

REMITT: ST JOE NATURAL GAS CO., INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	Jul-09	\$3.55	100.00%	\$3.55	410	\$1,455.50
TOTAL DECATHERM / INVOICE						\$1,455.50 <i>N</i>

Questions, please contact:

Stuart Shoaf
850-229-8216 x 209
sshoaf@stjoenaturalgas.com

TIME ALLOCATION : 7/16-31/2009

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	107
\$946.66	29	\$32.87	807
[REDACTED]	[REDACTED]	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	871
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	32	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	890
[REDACTED]	[REDACTED]	[REDACTED]	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	[REDACTED]	416-1
[REDACTED]	[REDACTED]	[REDACTED]	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	
[REDACTED]	[REDACTED]	[REDACTED]	

TIME ALLOCATION : 7/1-15/09

TOTAL	TOTAL HRS	HRLY RATE	ACCT #
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
\$946.66	26	\$35.86	807
[REDACTED]	[REDACTED]	[REDACTED]	870
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874
[REDACTED]	[REDACTED]	[REDACTED]	874-1
[REDACTED]	[REDACTED]	[REDACTED]	875
[REDACTED]	[REDACTED]	[REDACTED]	876
[REDACTED]	[REDACTED]	[REDACTED]	877
[REDACTED]	[REDACTED]	[REDACTED]	878
[REDACTED]	[REDACTED]	[REDACTED]	879
[REDACTED]	[REDACTED]	[REDACTED]	880
[REDACTED]	[REDACTED]	[REDACTED]	886
[REDACTED]	[REDACTED]	[REDACTED]	887
[REDACTED]	[REDACTED]	[REDACTED]	889
[REDACTED]	[REDACTED]	[REDACTED]	890
[REDACTED]	[REDACTED]	[REDACTED]	891
[REDACTED]	[REDACTED]	[REDACTED]	892
[REDACTED]	[REDACTED]	[REDACTED]	894
[REDACTED]	[REDACTED]	[REDACTED]	902
[REDACTED]	[REDACTED]	[REDACTED]	903
[REDACTED]	[REDACTED]	[REDACTED]	920
[REDACTED]	[REDACTED]	[REDACTED]	926
[REDACTED]	[REDACTED]	[REDACTED]	928
[REDACTED]	[REDACTED]	[REDACTED]	932
[REDACTED]	[REDACTED]	[REDACTED]	416-1
[REDACTED]	[REDACTED]	[REDACTED]	416-22
[REDACTED]	[REDACTED]	[REDACTED]	416-25
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]