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August 25, 2009

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 090001-EI

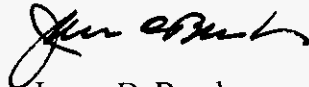
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of July 2009 as well as revised Schedules A1 and A2 for the months of May and June 2009.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM JDB/pp  
BCR Enclosure  
GOL  
OPC  
RCP  
SBC  
SGA  
ADM  
CLK

cc: All Parties of Record (w/enc.)  
Pete Lester (w/cd - Schedules A1-A9)

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of August 2009 to the following:

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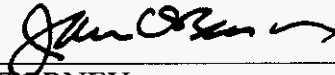
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August 25, 2009  
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|  | \$                |                    | DIFFERENCE          |               | MWH              |                  | DIFFERENCE       |               | CENTS/KWH      |                | DIFFERENCE       |               |
|--|-------------------|--------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
|  | ACTUAL            | ESTIMATED          | AMOUNT              | %             | ACTUAL           | ESTIMATED        | AMOUNT           | %             | ACTUAL         | ESTIMATED      | AMOUNT           | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 79,421,924        | 95,979,829         | (16,557,905)        | -17.3%        | 1,757,096        | 1,983,198        | (226,102)        | -11.4%        | 4.52007        | 4.83965        | (0.31958)        | -6.6%         |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 3. Coal Car Investment   | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)                                | (6,670)           | (6,026)            | (644)               | 10.7%         | 1,757,096 (a)    | 1,983,198 (a)    | (226,102)        | -11.4%        | (0.00038)      | (0.00030)      | (0.00008)        | 24.9%         |
| 4b. Adjustments to Fuel Cost   | 0                 | 0                  | 0                   | 0.0%          | 1,757,096 (a)    | 1,983,198 (a)    | (226,102)        | -11.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4c. Incremental Hedging O&M Costs  | 0                 | 0                  | 0                   | 0.0%          | 1,757,096 (a)    | 1,983,198 (a)    | (226,102)        | -11.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>79,415,254</b> | <b>95,973,803</b>  | <b>(16,558,549)</b> | <b>-17.3%</b> | <b>1,757,096</b> | <b>1,983,198</b> | <b>(226,102)</b> | <b>-11.4%</b> | <b>4.51969</b> | <b>4.83935</b> | <b>(0.31966)</b> | <b>-6.6%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 4,480,073         | 7,101,800          | (2,621,727)         | -36.9%        | 94,929           | 114,116          | (19,187)         | -16.8%        | 4.71939        | 6.22332        | (1.50392)        | -24.2%        |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                   | 2,153,941         | 271,100            | 1,882,841           | 694.5%        | 54,550           | 1,374            | 53,176           | 3870.2%       | 3.94856        | 19,73071       | (15.78215)       | -80.0%        |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                 | 0                  | 0                   | 0.0%          | 0 (a)            | 0 (a)            | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 1,596,065         | 3,975,800          | (2,379,735)         | -59.9%        | 52,947           | 88,729           | (35,782)         | -40.3%        | 3.01446        | 4.48083        | (1.46638)        | -32.7%        |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>8,230,079</b>  | <b>11,348,700</b>  | <b>(3,118,621)</b>  | <b>-27.5%</b> | <b>202,426</b>   | <b>204,219</b>   | <b>(1,793)</b>   | <b>-0.9%</b>  | <b>4.06572</b> | <b>5.55712</b> | <b>(1.49140)</b> | <b>-26.8%</b> |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                   |                    |                     |               | <b>1,959,522</b> | <b>2,187,417</b> | <b>(227,895)</b> | <b>-10.4%</b> |                |                |                  |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 32,428            | 85,900             | (53,472)            | -62.2%        | 1,262            | 1,864            | (582)            | -31.2%        | 2.52949        | 4.60837        | (2.07888)        | -45.1%        |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)  | 83,105            | 1,466,000          | (1,382,895)         | -94.3%        | 2,920            | 27,952           | (25,032)         | -89.6%        | 2.84606        | 5.24471        | (2.39864)        | -45.7%        |
| 18. Fuel Cost of Sch. MA/BC Sales (A6)   | 0                 | 0                  | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 19. Gains on Market Based Sales  | 19,857            | 529,000            | (509,143)           | -96.2%        | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>135,390</b>    | <b>2,080,900</b>   | <b>(1,945,510)</b>  | <b>-93.5%</b> | <b>4,202</b>     | <b>29,816</b>    | <b>(25,614)</b>  | <b>-85.9%</b> | <b>3.22204</b> | <b>6.97914</b> | <b>(3.75710)</b> | <b>-53.8%</b> |
| 21. Net Inadvertant Interchange  |                   |                    |                     |               | 51               | 0                | 51               | 0.0%          |                |                |                  |               |
| 22. Wheeling Rec'd. less Wheeling Delv'd.  |                   |                    |                     |               | 3,960            | 0                | 3,960            | 0.0%          |                |                |                  |               |
| 23. Interchange and Wheeling Losses  |                   |                    |                     |               | 3,939            | 100              | 3,839            | 3839.0%       |                |                |                  |               |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>     | <b>87,509,943</b> | <b>105,241,603</b> | <b>(17,731,660)</b> | <b>-16.8%</b> | <b>1,955,392</b> | <b>2,157,501</b> | <b>(202,109)</b> | <b>-9.4%</b>  | <b>4.47531</b> | <b>4.87794</b> | <b>(0.40263)</b> | <b>-8.3%</b>  |
| 25. Net Unbilled   | 324,953 (a)       | 2,518,139 (a)      | (2,193,186)         | -87.1%        | 7,261            | 51,623           | (44,362)         | -85.9%        | 4.47532        | 4.87794        | (0.40262)        | -8.3%         |
| 26. Company Use  | 145,358 (a)       | 146,338 (a)        | (980)               | -0.7%         | 3,248            | 3,000            | 248              | 8.3%          | 4.47531        | 4.87793        | (0.40263)        | -8.3%         |
| 27. T & D Losses   | 4,335,461 (a)     | 5,261,492 (a)      | (926,031)           | -17.6%        | 96,875           | 107,863          | (10,988)         | -10.2%        | 4.47531        | 4.87794        | (0.40263)        | -8.3%         |
| 28. System KWH Sales   | 87,509,943        | 105,241,603        | (17,731,660)        | -16.8%        | 1,848,008        | 1,995,015        | (147,007)        | -7.4%         | 4.73537        | 5.27523        | (0.53986)        | -10.2%        |
| 29. Wholesale KWH Sales  | (858,902)         | (3,792,623)        | 2,933,721           | -77.4%        | (18,138)         | (71,895)         | 53,757           | -74.8%        | 4.73537        | 5.27522        | (0.53985)        | -10.2%        |
| 30. Jurisdictional KWH Sales   | 86,651,041        | 101,448,980        | (14,797,939)        | -14.6%        | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 4.73537        | 5.27523        | (0.53986)        | -10.2%        |
| 31. Jurisdictional Loss Multiplier   |                   |                    |                     |               |                  |                  |                  |               | 1.00136        | 1.00136        | 0.00000          | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 86,768,886        | 101,586,951        | (14,818,065)        | -14.6%        | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 4.74181        | 5.28240        | (0.54059)        | -10.2%        |
| 33. Other  | 0                 | 0                  | 0                   | 0.0%          | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 34. Final 2008 True Up Refund  | (4,425,316)       | (4,425,316)        | 0                   | 0.0%          | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | (0.24184)      | (0.23011)      | (0.01173)        | 5.1%          |
| 35. Other  | 0                 | 0                  | 0                   | 0.0%          | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 36. True-up *  | 11,073,578        | 11,073,578         | 0                   | 0.0%          | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 0.60516        | 0.57581        | 0.02934          | 5.1%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 93,417,148        | 108,235,213        | (14,818,065)        | -13.7%        | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 5.10512        | 5.62811        | (0.52299)        | -9.3%         |
| 38. Revenue Tax Factor   |                   |                    |                     |               |                  |                  |                  |               | 1.00072        | 1.00072        | 0.00000          | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 93,484,408        | 108,313,142        | (14,828,734)        | -13.7%        | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | 5.10880        | 5.63216        | (0.52336)        | -9.3%         |
| 40. GPIF * (Already Adjusted for Taxes)  | (70,803)          | (70,803)           | 0                   | 0.0%          | 1,829,870        | 1,923,120        | (93,250)         | -4.8%         | (0.00387)      | (0.00368)      | (0.00019)        | 5.1%          |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                   | <b>93,413,605</b> | <b>108,242,339</b> | <b>(14,828,734)</b> | <b>-13.7%</b> | <b>1,829,870</b> | <b>1,923,120</b> | <b>(93,250)</b>  | <b>-4.8%</b>  | <b>5.10493</b> | <b>5.62848</b> | <b>(0.52355)</b> | <b>-9.3%</b>  |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                   |                    |                     |               |                  |                  |                  |               | <b>5.105</b>   | <b>5.628</b>   | <b>(0.523)</b>   | <b>-9.3%</b>  |

\* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: JULY 2009

|  | \$                 |                    |                     |               | MWH               |                   |                   |               | CENTS/KWH      |                |                   |               |
|--|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|-------------------|---------------|----------------|----------------|-------------------|---------------|
|  | ACTUAL             | ESTIMATED          | DIFFERENCE AMOUNT   | %             | ACTUAL            | ESTIMATED         | DIFFERENCE AMOUNT | %             | ACTUAL         | ESTIMATED      | DIFFERENCE AMOUNT | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 498,535,428        | 548,959,392        | (50,423,964)        | -9.2%         | 10,494,020        | 11,354,185        | (860,165)         | -7.6%         | 4.75066        | 4.83486        | (0.08420)         | -1.7%         |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 3. Coal Car Investment   | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)                                | (43,677)           | (42,488)           | (1,189)             | 2.8%          | 10,494,020 (a)    | 11,354,185 (a)    | (860,165)         | -7.6%         | (0.00042)      | (0.00037)      | (0.00004)         | 11.2%         |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%          | 10,494,020 (a)    | 11,354,185 (a)    | (860,165)         | -7.6%         | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 4c. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%          | 10,494,020 (a)    | 11,354,185 (a)    | (860,165)         | -7.6%         | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>498,491,751</b> | <b>548,916,904</b> | <b>(50,425,153)</b> | <b>-8.2%</b>  | <b>10,494,020</b> | <b>11,354,185</b> | <b>(860,165)</b>  | <b>-7.6%</b>  | <b>4.75025</b> | <b>4.83449</b> | <b>(0.08424)</b>  | <b>-1.7%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 29,540,709         | 29,066,310         | 474,399             | 1.6%          | 536,535           | 470,319           | 66,216            | 14.1%         | 5.50583        | 6.18013        | (0.67430)         | -10.9%        |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                   | 16,024,178         | 7,729,179          | 8,294,999           | 107.3%        | 313,549           | 188,631           | 124,918           | 66.2%         | 5.11058        | 4.09751        | 1.01307           | 24.7%         |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                  | 0                  | 0                   | 0.0%          | 0 (a)             | 0 (a)             | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 11,063,386         | 21,569,130         | (10,505,744)        | -48.7%        | 354,575           | 550,272           | (195,697)         | -35.6%        | 3.12018        | 3.91972        | (0.79954)         | -20.4%        |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>56,628,273</b>  | <b>58,364,619</b>  | <b>(1,736,346)</b>  | <b>-3.0%</b>  | <b>1,204,659</b>  | <b>1,209,222</b>  | <b>(4,563)</b>    | <b>-0.4%</b>  | <b>4.70077</b> | <b>4.82663</b> | <b>(0.12585)</b>  | <b>-2.6%</b>  |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                    |                    |                     |               | <b>11,698,679</b> | <b>12,563,407</b> | <b>(864,728)</b>  | <b>-6.9%</b>  |                |                |                   |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 206,769            | 447,420            | (240,651)           | -53.8%        | 6,844             | 10,088            | (3,244)           | -32.2%        | 3.02117        | 4.43517        | (1.41400)         | -31.9%        |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                  | 0                  | 0                   | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)  | 6,321,687          | 8,315,168          | (1,993,481)         | -24.0%        | 164,000           | 183,375           | (19,375)          | -10.6%        | 3.85469        | 4.53452        | (0.67983)         | -15.0%        |
| 18. Fuel Cost of Sch. MA/BO Sales (A6)   | 29,988             | 0                  | 29,988              | 0.0%          | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 19. Gains on Market Based Sales  | 2,514,805          | 3,340,604          | (825,799)           | -24.7%        | 0                 | 0                 | 0                 | 0.0%          | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>9,073,249</b>   | <b>12,103,192</b>  | <b>(3,029,943)</b>  | <b>-25.0%</b> | <b>170,844</b>    | <b>193,463</b>    | <b>(22,619)</b>   | <b>-11.7%</b> | <b>5.31084</b> | <b>6.25608</b> | <b>(0.94524)</b>  | <b>-15.1%</b> |
| 21. Net Inadvertant Interchange  |                    |                    |                     |               | (596)             | (458)             | (138)             | 30.1%         |                |                |                   |               |
| 22. Wheeling Rec'd. less Wheeling Del'vd.  |                    |                    |                     |               | 21,095            | 3,253             | 17,842            | 548.5%        |                |                |                   |               |
| 23. Interchange and Wheeling Losses  |                    |                    |                     |               | 23,299            | 4,264             | 19,015            | 443.9%        |                |                |                   |               |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 20 + 21 + 22 - 23)</b>     | <b>546,046,775</b> | <b>595,178,331</b> | <b>(49,131,556)</b> | <b>-8.3%</b>  | <b>11,525,035</b> | <b>12,368,455</b> | <b>(843,420)</b>  | <b>-6.8%</b>  | <b>4.73792</b> | <b>4.81207</b> | <b>(0.07415)</b>  | <b>-1.5%</b>  |
| 25. Net Unbilled   | 13,295,239 (a)     | 13,613,184 (a)     | (317,945)           | -2.3%         | 285,332           | 278,238           | 7,094             | 2.5%          | 4.85957        | 4.89264        | (0.23307)         | -4.8%         |
| 26. Company Use  | 990,462 (a)        | 1,007,622 (a)      | (17,160)            | -1.7%         | 20,857            | 20,950            | (93)              | -0.4%         | 4.74882        | 4.80965        | (0.06083)         | -1.3%         |
| 27. T & D Losses   | 22,225,221 (a)     | 26,222,372 (a)     | (3,997,151)         | -15.2%        | 472,453           | 547,587           | (75,134)          | -13.7%        | 4.70422        | 4.78871        | (0.08449)         | -1.8%         |
| 28. System KWH Sales   | 546,046,775        | 595,178,331        | (49,131,556)        | -8.3%         | 10,746,393        | 11,521,680        | (775,287)         | -6.7%         | 5.08121        | 5.16573        | (0.08452)         | -1.6%         |
| 29. Wholesale KWH Sales  | (6,013,029)        | (20,464,340)       | 14,451,311          | -70.6%        | (118,145)         | (397,325)         | 279,180           | -70.3%        | 5.08953        | 5.15053        | (0.06100)         | -1.2%         |
| 30. Jurisdictional KWH Sales   | 540,033,746        | 574,713,991        | (34,680,245)        | -6.0%         | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 5.08112        | 5.16627        | (0.08515)         | -1.6%         |
| 31. Jurisdictional Loss Multiplier   |                    |                    |                     |               |                   |                   |                   |               | 1.00136        | 1.00136        | 0.00000           | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 540,768,190        | 575,495,602        | (34,727,412)        | -6.0%         | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 5.08803        | 5.17329        | (0.08527)         | -1.6%         |
| 33. Other  | 0                  | 0                  | 0                   | 0.0%          | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 34. Final 2008 True Up Refund  | (13,275,948)       | (13,275,948)       | 0                   | 0.0%          | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | (0.12491)      | (0.11934)      | (0.00557)         | 4.7%          |
| 35. Other  | 0                  | 0                  | 0                   | 0.0%          | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 0.00000        | 0.00000        | 0.00000           | 0.0%          |
| 36. True-up *  | 77,515,046         | 77,515,046         | 0                   | 0.0%          | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 0.72933        | 0.69680        | 0.03253           | 4.7%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 605,007,288        | 639,734,700        | (34,727,412)        | -5.4%         | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 5.69245        | 5.75076        | (0.05831)         | -1.0%         |
| 38. Revenue Tax Factor   |                    |                    |                     |               |                   |                   |                   |               | 1.00072        | 1.00072        | 0.00000           | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 605,442,893        | 640,195,309        | (34,752,416)        | -5.4%         | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | 5.69654        | 5.75490        | (0.05836)         | -1.0%         |
| 40. GPIF * (Already Adjusted for Taxes)  | (495,621)          | (495,621)          | 0                   | 0.0%          | 10,628,248        | 11,124,355        | (496,107)         | -4.5%         | (0.00466)      | (0.00446)      | (0.00021)         | 4.7%          |
| <b>41. Fuel Cost Adjusted for Taxes (incl. GPIF)</b>                                   | <b>604,947,272</b> | <b>639,699,688</b> | <b>(34,752,416)</b> | <b>-5.4%</b>  | <b>10,628,248</b> | <b>11,124,355</b> | <b>(496,107)</b>  | <b>-4.5%</b>  | <b>5.69188</b> | <b>5.75044</b> | <b>(0.05857)</b>  | <b>-1.0%</b>  |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                    |                    |                     |               |                   |                   |                   |               | <b>5.692</b>   | <b>5.750</b>   | <b>(0.058)</b>    | <b>-1.0%</b>  |

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|  | CURRENT MONTH |             |                      |        | PERIOD TO DATE |             |                      |        |
|--|---------------|-------------|----------------------|--------|----------------|-------------|----------------------|--------|
|  | ACTUAL        | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %      |
| <b>A. FUEL COST &amp; NET POWER TRANSACTION</b>                      |               |             |                      |        |                |             |                      |        |
| 1. FUEL COST OF SYSTEM NET GENERATION                                | 79,421,924    | 95,979,829  | (16,557,905)         | -17.3% | 498,535,428    | 548,959,392 | (50,423,964)         | -9.2%  |
| 1a. FUEL REL. R & D AND DEMO. COST                                   | 0             | 0           | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 2. FUEL COST OF POWER SOLD   | 115,533       | 1,551,900   | (1,436,367)          | -92.6% | 6,558,444      | 8,762,588   | (2,204,144)          | -25.2% |
| 2a. GAINS FROM MARKET BASED SALES                                    | 19,857        | 529,000     | (509,143)            | -96.2% | 2,514,805      | 3,340,604   | (825,799)            | -24.7% |
| 3. FUEL COST OF PURCHASED POWER                                      | 4,480,073     | 7,101,800   | (2,621,727)          | -36.9% | 29,540,709     | 29,066,310  | 474,399              | 1.6%   |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR.                               | 0             | 0           | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 3b. PAYMENT TO QUALIFIED FACILITIES                                  | 1,596,065     | 3,975,800   | (2,379,735)          | -59.9% | 11,063,386     | 21,569,130  | (10,505,744)         | -48.7% |
| 4. ENERGY COST OF ECONOMY PURCHASES                                  | 2,153,941     | 271,100     | 1,882,841            | 694.5% | 16,024,178     | 7,729,179   | 8,294,999            | 107.3% |
| 5. TOTAL FUEL & NET POWER TRANSACTION                                | 87,516,613    | 105,247,629 | (17,731,016)         | -16.8% | 546,090,452    | 595,220,819 | (49,130,367)         | -8.3%  |
| 6a. ADJUSTMENTS TO FUEL COST<br>(FT. MEADE/WAUCHULA WHEELING LOSSES) | (6,670)       | (6,028)     | (644)                | 10.7%  | (43,677)       | (42,488)    | (1,189)              | 2.8%   |
| 6b. ADJ. TO FUEL COST  | 0             | 0           | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 6c. ADJ. TO FUEL COST  | 0             | 0           | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%   |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.                             | 87,509,943    | 105,241,603 | (17,731,660)         | -16.8% | 546,046,775    | 595,178,331 | (49,131,556)         | -8.3%  |
| <b>B. MWH SALES</b>  |               |             |                      |        |                |             |                      |        |
| 1. JURISDICTIONAL SALES  | 1,829,870     | 1,923,120   | (93,250)             | -4.8%  | 10,628,248     | 11,124,355  | (496,107)            | -4.5%  |
| 2. NONJURISDICTIONAL SALES   | 18,138        | 71,895      | (53,757)             | -74.8% | 118,145        | 397,325     | (279,180)            | -70.3% |
| 3. TOTAL SALES   | 1,848,008     | 1,995,015   | (147,007)            | -7.4%  | 10,746,393     | 11,521,680  | (775,287)            | -6.7%  |
| 4. JURISDIC. SALES-% TOTAL MWH SALES                                 | 0.9901851     | 0.9639627   | 0.0262224            | 2.7%   | 0.9890061      | 0.9655150   | 0.0234911            | 2.4%   |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|   | CURRENT MONTH |              |                      |         | PERIOD TO DATE |              |                      |        |
|---|---------------|--------------|----------------------|---------|----------------|--------------|----------------------|--------|
|   | ACTUAL        | ESTIMATED    | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED    | DIFFERENCE<br>AMOUNT | %      |
| <b>C. TRUE-UP CALCULATION</b>   |               |              |                      |         |                |              |                      |        |
| 1. JURISDICTIONAL FUEL REVENUE  | 94,596,188    | 98,804,132   | (4,207,944)          | -4.3%   | 637,234,594    | 662,939,899  | (25,705,305)         | -3.9%  |
| 2. FUEL ADJUSTMENT NOT APPLICABLE   | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 2a. TRUE-UP PROVISION   | (11,073,578)  | (11,073,578) | 0                    | 0.0%    | (77,515,046)   | (77,515,046) | 0                    | 0.0%   |
| 2b. INCENTIVE PROVISION   | 70,803        | 70,803       | 0                    | 0.0%    | 495,621        | 495,621      | 0                    | 0.0%   |
| 2c. TRANSITION ADJUSTMENT   | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 2d. FINAL 2008 TRUE UP REFUND   | 4,425,316     | 4,425,316    | 0                    | 0.0%    | 13,275,948     | 13,275,948   | 0                    | 0.0%   |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                      | 88,018,729    | 92,226,673   | (4,207,944)          | -4.6%   | 573,491,117    | 599,196,422  | (25,705,305)         | -4.3%  |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)                              | 87,509,943    | 105,241,603  | (17,731,660)         | -16.8%  | 546,046,775    | 595,178,331  | (49,131,556)         | -8.3%  |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)                             | 0.9901851     | 0.9639627    | 0.0262224            | 2.7%    | -              | -            | -                    | 0.0%   |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.                                   | 86,651,041    | 101,448,980  | (14,797,939)         | -14.6%  | 540,033,746    | 574,713,991  | (34,680,245)         | -6.0%  |
| 6a. JURISDIC. LOSS MULTIPLIER   | 1.00136       | 1.00136      | 0.00000              | 0.0%    | -              | -            | -                    | 0.0%   |
| 6b. (LINE C5 x LINE C6a)  | 86,768,886    | 101,586,951  | (14,818,065)         | -14.6%  | 540,768,190    | 575,495,602  | (34,727,412)         | -6.0%  |
| 6c. OTHER   | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6d. (LINE C6c x LINE C5)  | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6e. OTHER   | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6f. OTHER   | 0             | 0            | 0                    | 0.0%    | 0              | 0            | 0                    | 0.0%   |
| 6g. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f) | 86,768,886    | 101,586,951  | (14,818,065)         | -14.6%  | 540,768,190    | 575,495,602  | (34,727,412)         | -6.0%  |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C3 - LINE C6g)              | 1,249,843     | (9,360,278)  | 10,610,121           | -113.4% | 32,722,927     | 23,700,820   | 9,022,107            | 38.1%  |
| 8. INTEREST PROVISION FOR THE MONTH   | (1,239)       | (6,915)      | 5,676                | -82.1%  | (124,390)      | (153,777)    | 29,387               | -19.1% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                       | (8,539,642)   | (6,975,339)  | (1,564,303)          | 22.4%   | NOT APPLICABLE |              |                      |        |
| 10. TRUE-UP COLLECTED (REFUNDED)  | 6,648,262     | 6,648,262    | 0                    | 0.0%    | NOT APPLICABLE |              |                      |        |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C7 through C10)                | (642,776)     | (9,694,270)  | 9,051,494            | -93.4%  | NOT APPLICABLE |              |                      |        |

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|   | CURRENT MONTH |              |             |        | PERIOD TO DATE |           |            |   |  |
|---|---------------|--------------|-------------|--------|----------------|-----------|------------|---|--|
|   | ACTUAL        | ESTIMATED    | DIFFERENCE  |        | ACTUAL         | ESTIMATED | DIFFERENCE |   |  |
|   |               |              | AMOUNT      | %      |                |           | AMOUNT     | % |  |
| <b>D. INTEREST PROVISION</b>                                  |               |              |             |        |                |           |            |   |  |
| 1. BEGINNING TRUE-UP AMOUNT<br>(LINE C9)                      | (8,539,642)   | (6,975,339)  | (1,564,303) | 22.4%  | NOT APPLICABLE |           |            |   |  |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT.<br>(LINES C7 + C9 + C10) | (641,537)     | (9,687,355)  | 9,045,818   | -93.4% | NOT APPLICABLE |           |            |   |  |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT                           | (9,181,179)   | (16,662,694) | 7,481,515   | -44.9% | NOT APPLICABLE |           |            |   |  |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)                     | (4,590,590)   | (8,331,347)  | 3,740,757   | -44.9% | NOT APPLICABLE |           |            |   |  |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH                        | 0.350         | 1.000        | (0.650)     | -65.0% | NOT APPLICABLE |           |            |   |  |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH                       | 0.300         | 1.000        | (0.700)     | -70.0% | NOT APPLICABLE |           |            |   |  |
| 7. TOTAL (LINE D5 + LINE D6)                                  | 0.650         | 2.000        | (1.350)     | -67.5% | NOT APPLICABLE |           |            |   |  |
| 8. AVERAGE INT. RATE (50% OF LINE D7)                         | 0.325         | 1.000        | (0.675)     | -67.5% | NOT APPLICABLE |           |            |   |  |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12)                        | 0.027         | 0.083        | (0.056)     | -67.5% | NOT APPLICABLE |           |            |   |  |
| 10. INT. PROVISION (LINE D4 x LINE D9)                        | (1,239)       | (6,915)      | 5,676       | -82.1% | NOT APPLICABLE |           |            |   |  |

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|  | CURRENT MONTH |            |                      |        | PERIOD TO DATE |             |                      |         |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|---------|
|  | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       |
| <b>FUEL COST OF SYSTEM NET GENERATION (\$)</b> |               |            |                      |        |                |             |                      |         |
| 1 HEAVY OIL                                    | 115,682       | 32,386     | 83,296               | 257.2% | 2,952,702      | 295,904     | 2,656,798            | 897.9%  |
| 2 LIGHT OIL                                    | 14,381        | 790,129    | (775,748)            | -98.2% | 3,982,581      | 4,697,907   | (715,326)            | -15.2%  |
| 3 COAL   | 25,664,672    | 38,411,993 | (12,747,321)         | -33.2% | 164,145,924    | 205,406,213 | (41,260,289)         | -20.1%  |
| 4 NATURAL GAS                                  | 53,627,189    | 56,745,321 | (3,118,132)          | -5.5%  | 327,454,221    | 338,559,368 | (11,105,147)         | -3.3%   |
| 5 NUCLEAR                                      | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 6 OTHER  | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 7 TOTAL (\$)                                   | 79,421,924    | 95,979,829 | (16,557,905)         | -17.3% | 498,535,428    | 548,959,392 | (50,423,964)         | -9.2%   |
| <b>SYSTEM NET GENERATION (MWH)</b>             |               |            |                      |        |                |             |                      |         |
| 8 HEAVY OIL                                    | 778           | 227        | 551                  | 242.7% | 24,104         | 1,877       | 22,227               | 1184.2% |
| 9 LIGHT OIL                                    | 41            | 4,833      | (4,792)              | -99.2% | 22,403         | 25,814      | (3,411)              | -13.2%  |
| 10 COAL  | 819,267       | 1,062,101  | (242,834)            | -22.9% | 5,135,386      | 6,010,931   | (875,545)            | -14.6%  |
| 11 NATURAL GAS                                 | 937,010       | 916,037    | 20,973               | 2.3%   | 5,312,127      | 5,315,563   | (3,436)              | -0.1%   |
| 12 NUCLEAR                                     | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 13 OTHER                                       | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 14 TOTAL (MWH)                                 | 1,757,096     | 1,983,198  | (226,102)            | -11.4% | 10,494,020     | 11,354,185  | (860,165)            | -7.6%   |
| <b>UNITS OF FUEL BURNED</b>                    |               |            |                      |        |                |             |                      |         |
| 15 HEAVY OIL (BBL)                             | 1,572         | 355        | 1,217                | 342.8% | 38,871         | 3,098       | 35,773               | 1154.7% |
| 16 LIGHT OIL (BBL)                             | 157           | 13,277     | (13,120)             | -98.8% | 38,337         | 67,537      | (29,200)             | -43.2%  |
| 17 COAL (TON)                                  | 352,038       | 474,619    | (122,581)            | -25.8% | 2,304,907      | 2,677,823   | (372,916)            | -13.9%  |
| 18 NATURAL GAS (MCF)                           | 6,945,321     | 6,781,500  | 163,821              | 2.4%   | 38,806,735     | 38,820,841  | (14,106)             | 0.0%    |
| 19 NUCLEAR (MMBTU)                             | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 20 OTHER (MMBTU)                               | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| <b>BTUS BURNED (MMBTU)</b>                     |               |            |                      |        |                |             |                      |         |
| 21 HEAVY OIL                                   | 9,860         | 2,226      | 7,634                | 342.9% | 243,743        | 19,441      | 224,302              | 1153.8% |
| 22 LIGHT OIL                                   | 240           | 51,843     | (51,603)             | -99.5% | 213,726        | 272,254     | (58,528)             | -21.5%  |
| 23 COAL  | 8,400,476     | 11,409,793 | (3,009,317)          | -26.4% | 54,215,168     | 64,088,864  | (9,873,696)          | -15.4%  |
| 24 NATURAL GAS                                 | 7,112,009     | 6,971,547  | 140,462              | 2.0%   | 39,784,830     | 39,912,143  | (127,313)            | -0.3%   |
| 25 NUCLEAR                                     | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 26 OTHER                                       | 0             | 0          | 0                    | 0.0%   | 0              | 0           | 0                    | 0.0%    |
| 27 TOTAL (MMBTU)                               | 15,522,585    | 18,435,409 | (2,912,824)          | -15.8% | 94,457,467     | 104,292,702 | (9,835,235)          | -9.4%   |
| <b>GENERATION MIX (% MWH)</b>                  |               |            |                      |        |                |             |                      |         |
| 28 HEAVY OIL                                   | 0.04%         | 0.01%      | 0.03%                | 286.8% | 0.23%          | 0.02%       | 0.21%                | 1289.4% |
| 29 LIGHT OIL                                   | 0.00%         | 0.24%      | (0.24)%              | -99.0% | 0.21%          | 0.23%       | (0.01)%              | -6.1%   |
| 30 COAL  | 46.63%        | 53.55%     | (6.93)%              | -12.9% | 48.94%         | 52.94%      | (4.00)%              | -7.6%   |
| 31 NATURAL GAS                                 | 53.33%        | 46.19%     | 7.14%                | 15.5%  | 50.62%         | 46.82%      | 3.80%                | 8.1%    |
| 32 NUCLEAR                                     | 0.00%         | 0.00%      | 0.00%                | 0.0%   | 0.00%          | 0.00%       | 0.00%                | 0.0%    |
| 33 OTHER                                       | 0.00%         | 0.00%      | 0.00%                | 0.0%   | 0.00%          | 0.00%       | 0.00%                | 0.0%    |
| 34 TOTAL (%)                                   | 100.00%       | 100.00%    | 0.00%                | 0.0%   | 100.00%        | 100.00%     | 0.00%                | 0.0%    |
| <b>FUEL COST PER UNIT</b>                      |               |            |                      |        |                |             |                      |         |
| 35 HEAVY OIL (\$/BBL)                          | 73.59         | 91.23      | (17.64)              | -19.3% | 75.96          | 95.51       | (19.55)              | -20.5%  |
| 36 LIGHT OIL (\$/BBL)                          | 91.60         | 59.51      | 32.09                | 53.9%  | 103.88         | 69.56       | 34.32                | 49.3%   |
| 37 COAL (\$/TON)                               | 72.90         | 80.93      | (8.03)               | -9.9%  | 71.22          | 76.71       | (5.49)               | -7.2%   |
| 38 NATURAL GAS (\$/MCF)                        | 7.72          | 8.37       | (0.65)               | -7.7%  | 8.44           | 8.72        | (0.28)               | -3.2%   |
| 39 NUCLEAR (\$/MMBTU)                          | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%    |
| 40 OTHER (\$/MMBTU)                            | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%    |
| <b>FUEL COST PER MMBTU (\$/MMBTU)</b>          |               |            |                      |        |                |             |                      |         |
| 41 HEAVY OIL                                   | 11.73         | 14.55      | (2.82)               | -19.4% | 12.11          | 15.22       | (3.11)               | -20.4%  |
| 42 LIGHT OIL                                   | 60.02         | 15.24      | 44.78                | 293.8% | 18.63          | 17.26       | 1.38                 | 8.0%    |
| 43 COAL  | 3.06          | 3.37       | (0.31)               | -9.3%  | 3.03           | 3.21        | (0.18)               | -5.5%   |
| 44 NATURAL GAS                                 | 7.54          | 8.14       | (0.60)               | -7.4%  | 8.23           | 8.48        | (0.25)               | -3.0%   |
| 45 NUCLEAR                                     | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%    |
| 46 OTHER                                       | 0.00          | 0.00       | 0.00                 | 0.0%   | 0.00           | 0.00        | 0.00                 | 0.0%    |
| 47 TOTAL (\$/MMBTU)                            | 5.12          | 5.21       | (0.09)               | -1.7%  | 5.28           | 5.26        | 0.01                 | 0.3%    |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

|   | CURRENT MONTH |           |            |        | PERIOD TO DATE |           |            |        |
|---|---------------|-----------|------------|--------|----------------|-----------|------------|--------|
|   | ACTUAL        | ESTIMATED | DIFFERENCE |        | ACTUAL         | ESTIMATED | DIFFERENCE |        |
|   |               |           | AMOUNT     | %      |                |           | AMOUNT     | %      |
| BTU BURNED PER KWH (BTU/KWH)            |               |           |            |        |                |           |            |        |
| 48 HEAVY OIL                            | 12,674        | 9,806     | 2,868      | 29.2%  | 10,112         | 10,357    | (245)      | -2.4%  |
| 49 LIGHT OIL                            | 5,844         | 10,727    | (4,883)    | -45.5% | 9,540          | 10,547    | (1,007)    | -9.5%  |
| 50 COAL                                 | 10,254        | 10,743    | (489)      | -4.6%  | 10,557         | 10,662    | (105)      | -1.0%  |
| 51 NATURAL GAS                          | 7,590         | 7,611     | (21)       | -0.3%  | 7,489          | 7,509     | (20)       | -0.3%  |
| 52 NUCLEAR                              | 0             | 0         | 0          | 0.0%   | 0              | 0         | 0          | 0.0%   |
| 53 OTHER                                | 0             | 0         | 0          | 0.0%   | 0              | 0         | 0          | 0.0%   |
| 54 TOTAL (BTU/KWH)                      | 8,834         | 9,296     | (462)      | -5.0%  | 9,001          | 9,185     | (184)      | -2.0%  |
| GENERATED FUEL COST PER KWH (cents/KWH) |               |           |            |        |                |           |            |        |
| 55 HEAVY OIL                            | 14.87         | 14.27     | 0.60       | 4.2%   | 12.25          | 15.76     | (3.51)     | -22.3% |
| 56 LIGHT OIL                            | 35.08         | 16.35     | 18.73      | 114.6% | 17.78          | 18.20     | (0.42)     | -2.3%  |
| 57 COAL                                 | 3.13          | 3.62      | (0.49)     | -13.5% | 3.20           | 3.42      | (0.22)     | -6.4%  |
| 58 NATURAL GAS                          | 5.72          | 6.19      | (0.47)     | -7.6%  | 6.16           | 6.37      | (0.21)     | -3.3%  |
| 59 NUCLEAR                              | 0.00          | 0.00      | 0.00       | 0.0%   | 0.00           | 0.00      | 0.00       | 0.0%   |
| 60 OTHER                                | 0.00          | 0.00      | 0.00       | 0.0%   | 0.00           | 0.00      | 0.00       | 0.0%   |
| 61 TOTAL (cents/KWH)                    | 4.52          | 4.84      | (0.32)     | -6.6%  | 4.75           | 4.83      | (0.08)     | -1.7%  |

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009**

SCHEDULE A4  
PAGE 1 OF 1

| (A)                            | (B)                  | (C)                  | (D)                     | (E)                   | (F)                   | (G)                        | (H)        | (I)                 | (J)                        | (K)                               | (L)                                   | (M)                           | (N)                    |
|--------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-----------------------------------|---------------------------------------|-------------------------------|------------------------|
| PLANT/UNIT                     | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE  | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) <sup>2</sup> | AS BURNED FUEL COST (\$) <sup>1</sup> | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1                         | 379                  | 132,014              | 46.8                    | 47.5                  | 70.1                  | 10,487                     | COAL       | 58,774              | 23,555,640                 | 1,384,459.2                       | 4,281,144                             | 3.24                          | 72.84                  |
| B.B.#2                         | 385                  | 0                    | 0.0                     | 0.0                   | 0.0                   | 0                          | COAL       | 0                   | 0                          | 0                                 | 0                                     | 0.00                          | 0.00                   |
| B.B.#3                         | 381                  | 238,411              | 84.1                    | 87.0                  | 89.3                  | 10,035                     | COAL       | 106,454             | 22,474,040                 | 2,392,451.5                       | 7,754,192                             | 3.25                          | 72.84                  |
| B.B.#4                         | 417                  | 282,653              | 91.1                    | 93.1                  | 91.1                  | 10,628                     | COAL       | 126,132             | 23,816,880                 | 3,004,070.7                       | 9,187,553                             | 3.25                          | 72.84                  |
| B.B. IGNITION                  | -                    | -                    | -                       | -                     | -                     | -                          | LGT.OIL    | 6,409               | 5,837,302                  | 37,414.1                          | 562,115                               | -                             | 87.71                  |
| <b>B.B. STATION</b>            | <b>1,562</b>         | <b>663,078</b>       | <b>56.2</b>             | <b>57.6</b>           | <b>83.7</b>           | <b>10,383</b>              | -          | -                   | -                          | -                                 | <b>21,785,004</b>                     | <b>3.34</b>                   | -                      |
| SEB-PHIL.#1(HVY OIL)           | 18                   | 730                  | 5.4                     | 100.0                 | 62.9                  | 12,673                     | HVY.OIL    | 1,474               | 6,273,540                  | 9,246.3                           | 97,584                                | 13.37                         | 66.20                  |
| SEB-PHIL.#2(HVY OIL)           | 18                   | 48                   | 0.4                     | 100.0                 | 56.0                  | 12,674                     | HVY.OIL    | 98                  | 6,273,540                  | 613.4                             | 6,488                                 | 13.52                         | 66.20                  |
| SEB-PHIL.IGNITION              | -                    | -                    | -                       | -                     | -                     | -                          | LGT.OIL    | 84                  | 5,837,302                  | 489.5                             | 11,610                                | -                             | 138.21                 |
| <b>SEB-PHILLIPS TOTAL</b>      | <b>36</b>            | <b>778</b>           | <b>2.9</b>              | <b>100.0</b>          | <b>59.4</b>           | <b>12,673</b>              | -          | -                   | -                          | -                                 | <b>115,682</b>                        | <b>14.87</b>                  | -                      |
| POLK #1 GASIFIER               | 235                  | 166,189              | 95.1                    | 95.1                  | 95.1                  | 9,887                      | COAL       | 60,678              | 26,705,123                 | 1,619,495.0                       | 3,879,668                             | 2.33                          | 63.94                  |
| POLK #1 CT (OIL)               | 215                  | 0                    | 0.0                     | 0.0                   | 0.0                   | 0                          | LGT.OIL    | 0                   | 0                          | -662.5                            | 0                                     | 0.00                          | 0.00                   |
| <b>POLK #1 TOTAL</b>           | <b>235</b>           | <b>166,189</b>       | <b>95.1</b>             | <b>95.1</b>           | <b>95.1</b>           | <b>9,887</b>               | -          | -                   | -                          | <b>1,618,832.5</b>                | <b>3,879,668</b>                      | <b>2.33</b>                   | -                      |
| POLK #2 CT (GAS)               | 151                  | 3,588                | 3.2                     | 99.7                  | 76.2                  | 11,094                     | GAS        | 38,865              | 1,024,000                  | 39,798.0                          | 300,809                               | 8.38                          | 7.74                   |
| POLK #2 CT (OIL)               | 158                  | 41                   | 0.0                     | 98.7                  | 49.6                  | 21,758                     | LGT.OIL    | 157                 | 5,768,455                  | 902.9                             | 14,381                                | 35.08                         | 91.60                  |
| <b>POLK #2 TOTAL</b>           | <b>151</b>           | <b>3,629</b>         | <b>3.2</b>              | <b>99.7</b>           | <b>77.0</b>           | <b>11,215</b>              | -          | -                   | -                          | <b>40,700.9</b>                   | <b>315,190</b>                        | <b>8.69</b>                   | -                      |
| POLK #3 CT (GAS)               | 151                  | 4,666                | 4.2                     | 100.0                 | 78.6                  | 12,431                     | GAS        | 56,645              | 1,024,000                  | 58,004.0                          | 438,833                               | 9.40                          | 7.75                   |
| POLK #3 CT (OIL)               | 158                  | 0                    | 0.0                     | 100.0                 | 0.0                   | 0                          | LGT.OIL    | 0                   | 0                          | 0                                 | 0                                     | 0.00                          | 0.00                   |
| <b>POLK #3 TOTAL</b>           | <b>151</b>           | <b>4,666</b>         | <b>4.2</b>              | <b>100.0</b>          | <b>78.6</b>           | <b>12,431</b>              | -          | -                   | -                          | <b>58,004.0</b>                   | <b>438,833</b>                        | <b>9.40</b>                   | -                      |
| <b>POLK #4 (GAS)</b>           | <b>161</b>           | <b>12,667</b>        | <b>11.3</b>             | <b>100.0</b>          | <b>74.2</b>           | <b>12,497</b>              | <b>GAS</b> | <b>154,592</b>      | <b>1,024,000</b>           | <b>158,302.0</b>                  | <b>1,195,608</b>                      | <b>9.44</b>                   | <b>7.73</b>            |
| <b>POLK #5 (GAS)</b>           | <b>151</b>           | <b>9,836</b>         | <b>8.8</b>              | <b>100.0</b>          | <b>73.1</b>           | <b>11,173</b>              | <b>GAS</b> | <b>107,324</b>      | <b>1,024,000</b>           | <b>109,900.0</b>                  | <b>833,170</b>                        | <b>8.47</b>                   | <b>7.76</b>            |
| <b>POLK STATION TOTAL</b>      | <b>839</b>           | <b>196,987</b>       | <b>31.6</b>             | <b>98.6</b>           | <b>80.5</b>           | <b>10,204</b>              | -          | -                   | -                          | <b>1,985,739.4</b>                | <b>6,862,469</b>                      | <b>3.38</b>                   | -                      |
| COT 1 *                        | 3                    | (6)                  | 0.0                     | 100.0                 | 0.0                   | 0                          | GAS        | 28                  | 1,024,000                  | 28.3                              | 319                                   | (5.32)                        | 11.39                  |
| COT 2 *                        | 3                    | (10)                 | 0.0                     | 100.0                 | 0.0                   | 0                          | GAS        | 50                  | 1,024,000                  | 51.7                              | 569                                   | (5.69)                        | 11.38                  |
| <b>CITY OF TAMPA TOTAL</b>     | <b>6</b>             | <b>(16)</b>          | <b>0.0</b>              | <b>100.0</b>          | <b>0.0</b>            | <b>0</b>                   | <b>GAS</b> | <b>78</b>           | <b>1,024,000</b>           | <b>80.0</b>                       | <b>888</b>                            | <b>(5.55)</b>                 | <b>11.38</b>           |
| BAYSIDE ST 1                   | 233                  | 125,273              | 72.3                    | 96.2                  | 75.1                  | 0                          | -          | 0                   | 0                          | 0                                 | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT1A                   | 156                  | 79,100               | 68.2                    | 95.7                  | 81.4                  | 11,210                     | GAS        | 865,949             | 1,024,000                  | 886,732.0                         | 6,694,695                             | 8.46                          | 7.73                   |
| BAYSIDE CT1B                   | 156                  | 77,026               | 66.4                    | 100.0                 | 81.5                  | 11,228                     | GAS        | 844,611             | 1,024,000                  | 864,881.0                         | 5,529,730                             | 8.48                          | 7.73                   |
| BAYSIDE CT1C                   | 156                  | 79,454               | 68.5                    | 100.0                 | 79.2                  | 10,662                     | GAS        | 827,250             | 1,024,000                  | 847,104.0                         | 6,395,511                             | 8.05                          | 7.73                   |
| <b>BAYSIDE UNIT 1 TOTAL</b>    | <b>701</b>           | <b>360,853</b>       | <b>69.2</b>             | <b>97.8</b>           | <b>78.9</b>           | <b>7,202</b>               | <b>GAS</b> | <b>2,537,810</b>    | <b>1,024,000</b>           | <b>2,598,717.0</b>                | <b>19,619,936</b>                     | <b>5.44</b>                   | <b>7.73</b>            |
| BAYSIDE ST 2                   | 305                  | 178,110              | 78.5                    | 99.8                  | 78.7                  | 0                          | -          | 0                   | 0                          | 0                                 | 0                                     | 0.00                          | 0.00                   |
| BAYSIDE CT2A                   | 156                  | 73,164               | 63.0                    | 96.9                  | 85.9                  | 11,183                     | GAS        | 799,043             | 1,024,000                  | 818,220.0                         | 6,157,022                             | 8.42                          | 7.71                   |
| BAYSIDE CT2B                   | 156                  | 84,659               | 72.9                    | 100.0                 | 85.0                  | 11,245                     | GAS        | 929,715             | 1,024,000                  | 952,028.0                         | 7,163,914                             | 8.46                          | 7.71                   |
| BAYSIDE CT2C                   | 156                  | 85,468               | 73.6                    | 98.1                  | 84.9                  | 11,188                     | GAS        | 933,808             | 1,024,000                  | 956,220.0                         | 7,195,453                             | 8.42                          | 7.71                   |
| BAYSIDE CT2D                   | 156                  | 84,009               | 72.4                    | 100.0                 | 84.7                  | 11,269                     | GAS        | 924,544             | 1,024,000                  | 946,733.0                         | 7,124,069                             | 8.48                          | 7.71                   |
| <b>BAYSIDE UNIT 2 TOTAL</b>    | <b>929</b>           | <b>505,410</b>       | <b>73.1</b>             | <b>99.1</b>           | <b>83.0</b>           | <b>7,268</b>               | <b>GAS</b> | <b>3,587,110</b>    | <b>104,000</b>             | <b>3,673,201.0</b>                | <b>27,840,458</b>                     | <b>5.47</b>                   | <b>7.71</b>            |
| <b>BAYSIDE UNIT 3 TOTAL **</b> | <b>56</b>            | <b>8,452</b>         | <b>34.9</b>             | <b>99.3</b>           | <b>86.5</b>           | <b>11,956</b>              | <b>GAS</b> | <b>98,350</b>       | <b>1,024,000</b>           | <b>100,711.0</b>                  | <b>764,689</b>                        | <b>9.05</b>                   | <b>7.78</b>            |
| <b>BAYSIDE UNIT 4 TOTAL **</b> | <b>56</b>            | <b>9,008</b>         | <b>37.2</b>             | <b>98.8</b>           | <b>87.5</b>           | <b>11,948</b>              | <b>GAS</b> | <b>104,851</b>      | <b>1,024,000</b>           | <b>107,368.0</b>                  | <b>815,223</b>                        | <b>9.05</b>                   | <b>7.78</b>            |
| <b>BAYSIDE UNIT 5 TOTAL</b>    | <b>56</b>            | <b>11,947</b>        | <b>28.7</b>             | <b>97.0</b>           | <b>89.9</b>           | <b>11,786</b>              | <b>GAS</b> | <b>137,512</b>      | <b>1,024,000</b>           | <b>140,812.0</b>                  | <b>1,068,548</b>                      | <b>8.94</b>                   | <b>7.77</b>            |
| <b>BAYSIDE UNIT 6 TOTAL</b>    | <b>56</b>            | <b>10,599</b>        | <b>25.4</b>             | <b>93.0</b>           | <b>89.6</b>           | <b>11,806</b>              | <b>GAS</b> | <b>122,184</b>      | <b>1,024,000</b>           | <b>125,116.0</b>                  | <b>949,027</b>                        | <b>8.86</b>                   | <b>7.77</b>            |
| <b>BAYSIDE STATION TOTAL</b>   | <b>1,854</b>         | <b>906,269</b>       | <b>65.7</b>             | <b>98.4</b>           | <b>82.1</b>           | <b>7,444</b>               | <b>GAS</b> | <b>6,587,817</b>    | <b>1,024,000</b>           | <b>6,746,925.0</b>                | <b>50,857,861</b>                     | <b>5.61</b>                   | <b>7.72</b>            |
| <b>SYSTEM</b>                  | <b>4,297</b>         | <b>1,757,096</b>     | <b>55.0</b>             | <b>83.6</b>           | <b>82.1</b>           | <b>8,848</b>               | -          | -                   | -                          | <b>15,522,685.6</b>               | <b>79,421,924</b>                     | <b>4.52</b>                   | -                      |

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil      <sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil

Big Bend CT #1 retired in December 2008 and Big Bend CT #2 & #3 retired in October 2008.

\* Station Service Only.      \*\* Bayside 3 & Bayside 4 were placed in Commercial Operation on July 13, 2009.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009**

**SCHEDULE A5  
PAGE 1 OF 2  
UPDATED WITH MID-COURSE  
FILED 3/5/09**

|                                | CURRENT MONTH |            |                      |         | PERIOD TO DATE |             |                      |         |
|--------------------------------|---------------|------------|----------------------|---------|----------------|-------------|----------------------|---------|
|                                | ACTUAL        | ESTIMATED  | DIFFERENCE<br>AMOUNT | %       | ACTUAL         | ESTIMATED   | DIFFERENCE<br>AMOUNT | %       |
| <b>HEAVY OIL<sup>(1)</sup></b> |               |            |                      |         |                |             |                      |         |
| 1 PURCHASES:                   |               |            |                      |         |                |             |                      |         |
| 2 UNITS (BBL)                  | 2,996         | 355        | 2,641                | 743.9%  | 33,107         | 1,262       | 31,845               | 2523.4% |
| 3 UNIT COST (\$/BBL)           | 66.58         | 56.47      | 10.11                | 17.9%   | 62.90          | 54.79       | 8.11                 | 14.8%   |
| 4 AMOUNT (\$)                  | 199,486       | 20,048     | 179,438              | 895.0%  | 2,082,396      | 69,140      | 2,013,256            | 2911.9% |
| 5 BURNED:                      |               |            |                      |         |                |             |                      |         |
| 6 UNITS (BBL)                  | 1,572         | 355        | 1,217                | 342.8%  | 38,871         | 3,098       | 35,773               | 1154.7% |
| 7 UNIT COST (\$/BBL)           | 73.59         | 91.23      | (17.64)              | -19.3%  | 75.96          | 95.51       | (19.55)              | -20.5%  |
| 8 AMOUNT (\$)                  | 115,682       | 32,386     | 83,296               | 257.2%  | 2,952,702      | 295,904     | 2,656,798            | 897.9%  |
| 9 ENDING INVENTORY:            |               |            |                      |         |                |             |                      |         |
| 10 UNITS (BBL)                 | 9,592         | 13,519     | (3,927)              | -29.0%  | 9,592          | 13,519      | (3,927)              | -29.0%  |
| 11 UNIT COST (\$/BBL)          | 69.79         | 88.39      | (18.60)              | -21.0%  | 69.79          | 88.39       | (18.60)              | -21.0%  |
| 12 AMOUNT (\$)                 | 669,447       | 1,194,966  | (525,519)            | -44.0%  | 669,447        | 1,194,966   | (525,519)            | -44.0%  |
| 13                             |               |            |                      |         |                |             |                      |         |
| 14 DAYS SUPPLY:                | 2,309         | 36         | 2,273                | 6310.0% | -              | -           | -                    | -       |
| <b>LIGHT OIL<sup>(2)</sup></b> |               |            |                      |         |                |             |                      |         |
| 15 PURCHASES:                  |               |            |                      |         |                |             |                      |         |
| 16 UNITS (BBL)                 | 12,492        | 13,277     | (785)                | -5.9%   | 64,070         | 63,573      | 497                  | 0.8%    |
| 17 UNIT COST (\$/BBL)          | 77.22         | 66.57      | 10.66                | 16.0%   | 68.98          | 64.83       | 4.15                 | 6.4%    |
| 18 AMOUNT (\$)                 | 964,683       | 883,825    | 80,858               | 9.1%    | 4,419,617      | 4,121,519   | 298,098              | 7.2%    |
| 19 BURNED:                     |               |            |                      |         |                |             |                      |         |
| 20 UNITS (BBL)                 | 157           | 13,277     | (13,120)             | -98.8%  | 38,337         | 67,537      | (29,200)             | -43.2%  |
| 21 UNIT COST (\$/BBL)          | 91.60         | 59.51      | 32.09                | 53.9%   | 103.88         | 69.56       | 34.32                | 49.3%   |
| 22 AMOUNT (\$)                 | 14,381        | 790,129    | (775,748)            | -98.2%  | 3,982,581      | 4,697,907   | (715,326)            | -15.2%  |
| 23 ENDING INVENTORY:           |               |            |                      |         |                |             |                      |         |
| 24 UNITS (BBL)                 | 58,449        | 69,223     | (10,774)             | -15.6%  | 58,449         | 69,223      | (10,774)             | -15.6%  |
| 25 UNIT COST (\$/BBL)          | 90.69         | 94.72      | (4.03)               | -4.3%   | 90.69          | 94.72       | (4.03)               | -4.3%   |
| 26 AMOUNT (\$)                 | 5,300,723     | 6,556,969  | (1,256,246)          | -19.2%  | 5,300,723      | 6,556,969   | (1,256,246)          | -19.2%  |
| 27                             |               |            |                      |         |                |             |                      |         |
| 28 DAYS SUPPLY: NORMAL         | 118           | 211        | (93)                 | -40.0%  | -              | -           | -                    | -       |
| 29 DAYS SUPPLY: EMERGENCY      | 8             | 10         | (2)                  | -20.0%  | -              | -           | -                    | -       |
| <b>COAL<sup>(3)</sup></b>      |               |            |                      |         |                |             |                      |         |
| 30 PURCHASES:                  |               |            |                      |         |                |             |                      |         |
| 31 UNITS (TONS)                | 253,488       | 476,300    | (222,812)            | -46.8%  | 2,614,559      | 2,991,701   | (377,142)            | -12.6%  |
| 32 UNIT COST (\$/TON)          | 73.11         | 81.71      | (8.60)               | -10.5%  | 69.30          | 76.14       | (6.85)               | -9.0%   |
| 33 AMOUNT (\$)                 | 18,533,558    | 38,918,175 | (20,384,617)         | -52.4%  | 181,182,062    | 227,799,339 | (46,617,277)         | -20.5%  |
| 34 BURNED:                     |               |            |                      |         |                |             |                      |         |
| 35 UNITS (TONS)                | 352,038       | 474,619    | (122,581)            | -25.8%  | 2,304,907      | 2,677,823   | (372,916)            | -13.9%  |
| 36 UNIT COST (\$/TON)          | 72.90         | 80.93      | (8.03)               | -9.9%   | 71.22          | 76.71       | (5.49)               | -7.2%   |
| 37 AMOUNT (\$)                 | 25,664,672    | 38,411,993 | (12,747,321)         | -33.2%  | 164,145,924    | 205,406,213 | (41,260,289)         | -20.1%  |
| 38 ENDING INVENTORY:           |               |            |                      |         |                |             |                      |         |
| 39 UNITS (TONS)                | 613,938       | 618,164    | (4,226)              | -0.7%   | 613,938        | 618,164     | (4,226)              | -0.7%   |
| 40 UNIT COST (\$/TON)          | 72.77         | 80.10      | (7.33)               | -9.2%   | 72.77          | 80.10       | (7.33)               | -9.2%   |
| 41 AMOUNT (\$)                 | 44,673,590    | 49,514,079 | (4,840,489)          | -9.8%   | 44,673,590     | 49,514,079  | (4,840,489)          | -9.8%   |
| 42                             |               |            |                      |         |                |             |                      |         |
| 43 DAYS SUPPLY:                | 46            | 47         | (1)                  | 0.0%    | -              | -           | -                    | -       |
| <b>NATURAL GAS</b>             |               |            |                      |         |                |             |                      |         |
| 44 PURCHASES:                  |               |            |                      |         |                |             |                      |         |
| 45 UNITS (MCF)                 | 7,032,275     | 6,640,700  | 391,575              | 5.9%    | 38,991,688     | 38,492,873  | 498,815              | 1.3%    |
| 46 UNIT COST (\$/MCF)          | 7.64          | 8.37       | (0.73)               | -8.8%   | 8.38           | 8.72        | (0.34)               | -3.9%   |
| 47 AMOUNT (\$)                 | 53,691,857    | 55,567,037 | (1,875,180)          | -3.4%   | 326,778,257    | 335,843,667 | (9,065,410)          | -2.7%   |
| 48 BURNED:                     |               |            |                      |         |                |             |                      |         |
| 49 UNITS (MCF) **              | 6,945,321     | 6,781,500  | 163,821              | 2.4%    | 38,806,735     | 38,820,841  | (14,106)             | 0.0%    |
| 50 UNIT COST (\$/MCF)          | 7.72          | 8.37       | (0.65)               | -7.7%   | 8.44           | 8.72        | (0.28)               | -3.2%   |
| 51 AMOUNT (\$)                 | 53,627,189    | 56,745,321 | (3,118,132)          | -5.5%   | 327,454,221    | 338,559,368 | (11,105,147)         | -3.3%   |
| 52 ENDING INVENTORY:           |               |            |                      |         |                |             |                      |         |
| 53 UNITS (MCF)                 | 769,628       | 275,045    | 494,583              | 179.8%  | 769,628        | 275,045     | 494,583              | 179.8%  |
| 54 UNIT COST (\$/MCF)          | 3.48          | 13.54      | (10.06)              | -74.3%  | 3.48           | 13.54       | (10.06)              | -74.3%  |
| 55 AMOUNT (\$)                 | 2,679,700     | 3,724,652  | (1,044,952)          | -28.1%  | 2,679,700      | 3,724,652   | (1,044,952)          | -28.1%  |
| 56                             |               |            |                      |         |                |             |                      |         |
| 57 DAYS SUPPLY:                | 4             | 2          | 2                    | 100.0%  | -              | -           | -                    | -       |
| <b>NUCLEAR</b>                 |               |            |                      |         |                |             |                      |         |
| 58 BURNED:                     |               |            |                      |         |                |             |                      |         |
| 59 UNITS (MMBTU)               | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%    |
| 60 UNIT COST (\$/MMBTU)        | 0.00          | 0.00       | 0.00                 | 0.0%    | 0.00           | 0.00        | 0.00                 | 0.0%    |
| 61 AMOUNT (\$)                 | 0             | 0          | 0                    | 0.0%    | 0              | 0           | 0                    | 0.0%    |

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

SCHEDULE A5  
PAGE 2 OF 2

|                         | CURRENT MONTH |           |            |      | PERIOD TO DATE |           |            |      |      |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|------|
|                         | ACTUAL        | ESTIMATED | DIFFERENCE |      | ACTUAL         | ESTIMATED | DIFFERENCE |      |      |
|                         |               |           | AMOUNT     | %    |                |           | AMOUNT     | %    |      |
| <b>OTHER</b>            |               |           |            |      |                |           |            |      |      |
| 62 PURCHASES:           |               |           |            |      |                |           |            |      |      |
| 63 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% | 0.0% |
| 65 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 66 BURNED:              |               |           |            |      |                |           |            |      |      |
| 67 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% | 0.0% |
| 69 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 70 ENDING INVENTORY:    |               |           |            |      |                |           |            |      |      |
| 71 UNITS (MMBTU)        | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00          | 0.00      | 0.00       | 0.0% | 0.00           | 0.00      | 0.00       | 0.0% | 0.0% |
| 73 AMOUNT (\$)          | 0             | 0         | 0          | 0.0% | 0              | 0         | 0          | 0.0% | 0.0% |
| 74 DAYS SUPPLY:         | 0             | 0         | 0          | 0.0% | -              | -         | -          | -    | -    |

\* Includes March adjustment to Polk 1 Gasifier of (849.99) mcs.  
 \*\* Includes June adjustment to Bayside Unit 3 of (336) mcs and (\$2,570.66).  
 \*\* Includes June adjustment to Bayside Unit 4 of (256) mcs and (\$1,957.86).

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|               | DOLLARS      |
|---------------|--------------|
| IGNITION      | 6,513        |
| LUBE OIL      | 0            |
| FUEL ANALYSIS | 0            |
| <b>TOTAL</b>  | <b>6,513</b> |

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

|               | UNITS          | DOLLARS          |
|---------------|----------------|------------------|
| START-UP FUEL | 0              | 0                |
| IGNITION      | (6,493)        | (568,628)        |
| OTHER USAGE   | (527)          | (45,844)         |
| <b>TOTAL</b>  | <b>(7,020)</b> | <b>(614,472)</b> |

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

|                    | DOLLARS        |
|--------------------|----------------|
| FUEL ANALYSIS      | 35,448         |
| IGNITION #2 OIL    | 562,115        |
| IGNITION PROPANE   | 0              |
| AERIAL SURVEY ADJ. | 0              |
| ADDITIVES          | 34,111         |
| <b>TOTAL</b>       | <b>631,674</b> |

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

| (1)   | (2)                 | (3)             | (4)                      | (5)                     | (6)          |              | (7)                                   | (8)                              | (9)                         |
|---|---------------------|-----------------|--------------------------|-------------------------|--------------|--------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO                                     | TYPE & SCHEDULE     | TOTAL MWH SOLD  | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | FUEL COST    | TOTAL COST   | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| <b>ESTIMATED:</b>                           |                     |                 |                          |                         |              |              |                                       |                                  |                             |
| SEMINOLE ELEC. CO-OP                        | JURISDIC. SCH. - D  | 1,864.0         | 0.0                      | 1,864.0                 | 4.808        | 5.070        | 85,900.00                             | 94,500.00                        | 8,600.00                    |
| VARIOUS                                     | JURISDIC. SCH. - MB | 27,952.0        | 0.0                      | 27,952.0                | 5.245        | 7.477        | 1,466,000.00                          | 2,090,100.00                     | 520,400.00                  |
| <b>TOTAL</b>                                |                     | <b>29,816.0</b> | <b>0.0</b>               | <b>29,816.0</b>         | <b>5.205</b> | <b>7.327</b> | <b>1,551,900.00</b>                   | <b>2,184,600.00</b>              | <b>529,000.00</b>           |
| <b>ACTUAL:</b>                              |                     |                 |                          |                         |              |              |                                       |                                  |                             |
| SEMINOLE ELEC. PRECO-1                      | JURISDIC. SCH. - D  | 445.5           | 0.0                      | 445.5                   | 2.669        | 2.936        | 11,891.15                             | 13,080.27                        | 787.39                      |
| SEMINOLE ELEC. HARDEE                       | JURISDIC. SCH. - D  | 836.3           | 0.0                      | 836.3                   | 2.456        | 2.701        | 20,537.05                             | 22,590.76                        | 287.35                      |
| NEW SMYRNA BEACH                            | SCH. - MA           | 5.0             | 0.0                      | 5.0                     | 3.000        | 3.400        | 150.00                                | 170.00                           | 20.00                       |
| ORLANDO UTILITIES                           | SCH. - MA           | 40.0            | 0.0                      | 40.0                    | 2.342        | 2.953        | 936.78                                | 1,181.36                         | 200.58                      |
| REEDY CREEK                                 | SCH. - MA           | 1,180.0         | 0.0                      | 1,180.0                 | 3.194        | 4.149        | 37,687.32                             | 48,959.90                        | 9,057.58                    |
| SEMINOLE ELECTRIC                           | SCH. - MA           | 1,645.0         | 0.0                      | 1,645.0                 | 2.619        | 3.614        | 43,086.11                             | 59,458.21                        | 14,155.79                   |
| TEC WHOLESALE MARKETING                     | SCH. - MA           | 0.0             | 0.0                      | 0.0                     | 0.000        | 0.000        | 0.00                                  | (3.37)                           | (3.37)                      |
| HARDEE POWER PARTNERS TO SEMINOLE *         | SCH. - MA           | 50.0            | 0.0                      | 50.0                    | 2.489        | 3.026        | 1,244.50                              | 1,512.80                         | 316.00                      |
| LESS 20% - THRESHOLD EXCESS                 | SCH. - D            |                 |                          |                         |              |              |                                       |                                  | (214.95)                    |
| LESS 20% - THRESHOLD EXCESS                 | SCH. - MA           |                 |                          |                         |              |              |                                       |                                  | (4,749.32)                  |
| PROGRESS ENERGY FLORIDA                     | SCH. - MA/BO        | 0.0             | 0.0                      | 0.0                     | 0.000        | 0.000        | 0.00                                  | 0.00                             | 0.00                        |
| <b>SUB-TOTAL CURRENT MONTH</b>              |                     | <b>4,201.8</b>  | <b>0.0</b>               | <b>4,201.8</b>          | <b>2.750</b> | <b>3.497</b> | <b>115,532.91</b>                     | <b>146,949.93</b>                | <b>19,857.05</b>            |
| <b>NO ADJUSTMENTS TO PRIOR MONTHS</b>       |                     |                 |                          |                         |              |              |                                       |                                  |                             |
| SUB-TOTAL SCHEDULE MA/BO POWER SALES        |                     | 0.0             | 0.0                      | 0.0                     | 0.000        | 0.000        | 0.00                                  | 0.00                             | 0.00                        |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD.    |                     | 1,281.8         | 0.0                      | 1,281.8                 | 2.530        | 2.783        | 32,428.20                             | 35,671.03                        | 859.79                      |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.   |                     | 2,920.0         | 0.0                      | 2,920.0                 | 2.646        | 3.811        | 83,104.71                             | 111,278.90                       | 18,997.26                   |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. |                     | 0.0             | 0.0                      | 0.0                     | 0.000        | 0.000        | 0.00                                  | 0.00                             | 0.00                        |
| <b>TOTAL</b>                                |                     | <b>4,201.8</b>  | <b>0.0</b>               | <b>4,201.8</b>          | <b>2.750</b> | <b>3.497</b> | <b>115,532.91</b>                     | <b>146,949.93</b>                | <b>19,857.05</b>            |
| <b>CURRENT MONTH:</b>                       |                     |                 |                          |                         |              |              |                                       |                                  |                             |
| DIFFERENCE                                  |                     | (25,614.2)      | 0.0                      | (25,614.2)              | (2.455)      | (3.830)      | (1,436,367.09)                        | (2,037,650.07)                   | (509,142.95)                |
| DIFFERENCE %                                |                     | -85.9%          | 0.0%                     | -85.9%                  | -47.2%       | -52.3%       | -92.6%                                | -93.3%                           | -96.2%                      |
| <b>PERIOD TO DATE:</b>                      |                     |                 |                          |                         |              |              |                                       |                                  |                             |
| ACTUAL                                      |                     | 170,847.3       | 3.6                      | 170,843.7               | 3.839        | 5.785        | 6,558,443.36                          | 9,882,602.71                     | 2,514,805.85                |
| ESTIMATED                                   |                     | 193,462.8       | 0.0                      | 193,462.8               | 4.529        | 6.592        | 8,762,588.44                          | 12,753,453.31                    | 3,340,603.64                |
| DIFFERENCE                                  |                     | (22,615.5)      | 3.6                      | (22,619.1)              | (0.690)      | (0.807)      | (2,204,145.08)                        | (2,870,850.60)                   | (825,797.79)                |
| DIFFERENCE %                                |                     | -11.7%          | 0.0%                     | -11.7%                  | -15.2%       | -12.2%       | -25.2%                                | -22.5%                           | -24.7%                      |

\* 60% of the profit for Seminole has been excluded: \$474.00

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

| (1)<br>PURCHASED FROM               | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(6)X(7A) |                     |
|-------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|---------------------|
|                                     |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |                     |
| <b>ESTIMATED:</b>                   |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE POWER PARTNERS               | IPP                       | 37,869.0                         | 0.0                                      | 0.0                                     | 37,869.0                  | 6.284               | 6.284                | 2,379,500.00  |                     |
| CALPINE                             | SCH. - D                  | 2,212.0                          | 0.0                                      | 0.0                                     | 2,212.0                   | 8.246               | 8.246                | 182,400.00  |                     |
| RELIANT                             | SCH. - D                  | 17,537.0                         | 0.0                                      | 0.0                                     | 17,537.0                  | 7.879               | 7.879                | 1,381,800.00  |                     |
| PROGRESS                            | SCH. - D                  | 24,343.0                         | 0.0                                      | 0.0                                     | 24,343.0                  | 5.290               | 5.290                | 1,287,700.00  |                     |
| PASCO COGEN                         | SCH. - D                  | 32,155.0                         | 0.0                                      | 0.0                                     | 32,155.0                  | 5.817               | 5.817                | 1,870,400.00  |                     |
| CALPINE                             | OATT                      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| <b>TOTAL</b>                        |                           | <b>114,116.0</b>                 | <b>0.0</b>                               | <b>0.0</b>                              | <b>114,116.0</b>          | <b>6.223</b>        | <b>6.223</b>         | <b>7,101,800.00</b>                                   |                     |
| <b>ACTUAL:</b>                      |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE PWR. PART.-NATIVE            | IPP                       | 27,360.0                         | 0.0                                      | 0.0                                     | 27,360.0                  | 5.054               | 5.054                | 1,382,889.27  |                     |
| HARDEE PWR. PART.-OTHERS            | IPP                       | 50.0                             | 0.0                                      | 0.0                                     | 50.0                      | 2.520               | 2.520                | 1,260.00  |                     |
| CALPINE                             | SCH. - D                  | 2,850.0                          | 0.0                                      | 0.0                                     | 2,850.0                   | 6.331               | 6.331                | 180,422.50  |                     |
| PROGRESS ENERGY FLORIDA             | SCH. - D                  | 15,600.0                         | 0.0                                      | 0.0                                     | 15,600.0                  | 4.831               | 4.831                | 753,636.00  |                     |
| PASCO COGEN                         | SCH. - D                  | 32,777.0                         | 0.0                                      | 0.0                                     | 32,777.0                  | 4.773               | 4.773                | 1,564,610.07  |                     |
| RELIANT                             | SCH. - D                  | 14,764.0                         | 0.0                                      | 0.0                                     | 14,764.0                  | 5.758               | 5.758                | 850,126.55  |                     |
| PROGRESS ENERGY FLORIDA             | SCH. - D/BO               | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| CALPINE                             | OATT                      | 1,528.0                          | 0.0                                      | 0.0                                     | 1,528.0                   | 3.133               | 3.133                | 47,874.41   |                     |
| AUBURNDALE POWER PARTNERS           | OATT                      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| TEC MARKETING                       | OATT                      | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |                     |
| <b>SUB-TOTAL CURRENT MONTH</b>      |                           | <b>94,929.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>94,929.0</b>           | <b>5.036</b>        | <b>5.036</b>         | <b>4,780,818.80</b>                                   |                     |
| <b>ADJUSTMENTS TO PRIOR MONTHS:</b> |                           |                                  |  |   |                           |                     |                      |   |                     |
| HARDEE PWR. PART.-NATIVE            | June 2009                 | IPP                              | (63,167.0)                               | 0.0                                     | 0.0                       | (63,167.0)          | 5.621                | 5.621   | (3,550,820.50)      |
| HARDEE PWR. PART.-NATIVE            | June 2009                 | IPP                              | 63,167.0                                 | 0.0                                     | 0.0                       | 63,167.0            | 5.153                | 5.153   | 3,255,302.48        |
| CALPINE                             | June 2009                 | SCH. - D                         | (6,725.0)                                | 0.0                                     | 0.0                       | (6,725.0)           | 7.652                | 7.652   | (514,595.96)        |
| CALPINE                             | June 2009                 | SCH. - D                         | 6,725.0                                  | 0.0                                     | 0.0                       | 6,725.0             | 7.555                | 7.555   | 508,072.16          |
| PROGRESS ENERGY FLORIDA             | June 2009                 | SCH. - D                         | (24,855.0)                               | 0.0                                     | 0.0                       | (24,855.0)          | 4.904                | 4.904   | (1,218,889.20)      |
| PROGRESS ENERGY FLORIDA             | June 2009                 | SCH. - D                         | 24,855.0                                 | 0.0                                     | 0.0                       | 24,855.0            | 4.831                | 4.831   | 1,200,745.05        |
| PASCO COGEN                         | June 2009                 | SCH. - D                         | (34,825.0)                               | 0.0                                     | 0.0                       | (34,825.0)          | 5.415                | 5.415   | (1,885,617.15)      |
| PASCO COGEN                         | June 2009                 | SCH. - D                         | 34,825.0                                 | 0.0                                     | 0.0                       | 34,825.0            | 5.415                | 5.415   | 1,885,867.15        |
| RELIANT                             | June 2009                 | SCH. - D                         | (15,069.0)                               | 0.0                                     | 0.0                       | (15,069.0)          | 9.000                | 9.000   | (1,356,135.63)      |
| RELIANT                             | June 2009                 | SCH. - D                         | 15,069.0                                 | 0.0                                     | 0.0                       | 15,069.0            | 9.127                | 9.127   | 1,375,325.45        |
| <b>SUB-TOTAL ADJUSTMENTS</b>        |                           |                                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>(300,746.15)</b>                                   |                     |
| <b>TOTAL</b>                        |                           |                                  | <b>94,929.0</b>                          | <b>0.0</b>                              | <b>0.0</b>                | <b>94,929.0</b>     | <b>4.719</b>         | <b>4.719</b>  | <b>4,480,072.65</b> |
| <b>CURRENT MONTH:</b>               |                           |                                  |  |   |                           |                     |                      |   |                     |
| DIFFERENCE                          |                           |                                  | (19,187.0)                               | 0.0                                     | 0.0                       | (19,187.0)          | (1.504)              | (1.504)   | (2,621,727.35)      |
| DIFFERENCE %                        |                           |                                  | -16.8%                                   | 0.0%                                    | 0.0%                      | -16.8%              | -24.2%               | -24.2%  | -36.9%              |
| <b>PERIOD TO DATE:</b>              |                           |                                  |  |   |                           |                     |                      |   |                     |
| ACTUAL                              |                           |                                  | 536,535.0                                | 0.0                                     | 0.0                       | 536,535.0           | 5.506                | 5.506   | 29,540,708.22       |
| ESTIMATED                           |                           |                                  | 470,319.0                                | 0.0                                     | 0.0                       | 470,319.0           | 6.180                | 6.180   | 29,066,309.71       |
| DIFFERENCE                          |                           |                                  | 66,216.0                                 | 0.0                                     | 0.0                       | 66,216.0            | (0.674)              | (0.674)   | 474,398.51          |
| DIFFERENCE %                        |                           |                                  | 14.1%                                    | 0.0%                                    | 0.0%                      | 14.1%               | -10.9%               | -10.9%  | 1.6%                |



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

| (1)<br>PURCHASED FROM                          | (2)<br>TYPE &<br>SCHEDULE | (3)<br>TOTAL<br>MWH<br>PURCHASED | (4)<br>MWH<br>FROM<br>OTHER<br>UTILITIES | (5)<br>MWH<br>FOR<br>INTER-<br>RUPTIBLE | (6)<br>MWH<br>FOR<br>FIRM | (7)<br>CENTS/KWH    |                      | (8)<br>TOTAL \$<br>FOR FUEL<br>ADJUSTMENT<br>(8)/(7A) |
|--|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
|  |                           |                                  |  |   |                           | (A)<br>FUEL<br>COST | (B)<br>TOTAL<br>COST |   |
| <b>ESTIMATED:</b>                              |                           |                                  |  |   |                           |                     |                      |   |
| VARIOUS  | COGEN.                    | 88,729.0                         | 0.0                                      | 0.0                                     | 88,729.0                  | 4.481               | 4.481                | 3,975,800.00  |
| <b>TOTAL</b>                                   |                           | <b>88,729.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>88,729.0</b>           | <b>4.481</b>        | <b>4.481</b>         | <b>3,975,800.00</b>                                   |
| <b>ACTUAL:</b>                                 |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                            | COGEN.                    | 14,645.0                         | 0.0                                      | 0.0                                     | 14,645.0                  | 2.873               | 2.873                | 420,797.17  |
| McKAY BAY REFUSE                               | COGEN.                    | 12,415.0                         | 0.0                                      | 0.0                                     | 12,415.0                  | 2.950               | 2.950                | 366,209.12  |
| ORANGE COGENERATION L.P.                       | COGEN.                    | 5,106.0                          | 0.0                                      | 0.0                                     | 5,106.0                   | 2.858               | 2.858                | 145,940.57  |
| CARGILL RIDGEWOOD                              | COGEN.                    | 6,311.0                          | 0.0                                      | 0.0                                     | 6,311.0                   | 3.126               | 3.126                | 197,305.53  |
| CARGILL GREEN BAY                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                              | COGEN.                    | 5,513.0                          | 0.0                                      | 0.0                                     | 5,513.0                   | 3.311               | 3.311                | 182,520.92  |
| CF INDUSTRIES INC.                             | COGEN.                    | 440.0                            | 0.0                                      | 0.0                                     | 440.0                     | 3.027               | 3.027                | 13,318.51   |
| IMC-AGRICO-NEW WALES                           | COGEN.                    | 5,268.0                          | 0.0                                      | 0.0                                     | 5,268.0                   | 3.180               | 3.180                | 167,503.76  |
| IMC-AGRICO-S. PIERCE                           | COGEN.                    | 2,183.0                          | 0.0                                      | 0.0                                     | 2,183.0                   | 3.178               | 3.178                | 69,370.76   |
| AUBURNDALE POWER PARTNERS                      | COGEN.                    | 1,066.0                          | 0.0                                      | 0.0                                     | 1,066.0                   | 2.954               | 2.954                | 31,484.92   |
| CUTRALE CITRUS                                 | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR JULY 2009</b>                 |                           | <b>52,947.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>52,947.0</b>           | <b>3.011</b>        | <b>3.011</b>         | <b>1,594,451.26</b>                                   |
| <b>ADJUSTMENTS FOR THE MONTH OF: JUNE 2009</b> |                           |                                  |  |   |                           |                     |                      |   |
| HILLSBOROUGH COUNTY                            | COGEN.                    | (15,166.0)                       | 0.0                                      | 0.0                                     | (15,166.0)                | 2.865               | 2.865                | (434,451.85)  |
|  |                           | 15,166.0                         | 0.0                                      | 0.0                                     | 15,166.0                  | 2.869               | 2.869                | 435,078.88  |
| McKAY BAY REFUSE                               | COGEN.                    | (12,749.0)                       | 0.0                                      | 0.0                                     | (12,749.0)                | 3.008               | 3.008                | (383,435.95)  |
|  |                           | 12,749.0                         | 0.0                                      | 0.0                                     | 12,749.0                  | 3.011               | 3.011                | 383,886.84  |
| ORANGE COGENERATION L.P.                       | COGEN.                    | (7,590.0)                        | 0.0                                      | 0.0                                     | (7,590.0)                 | 2.868               | 2.868                | (217,653.14)  |
|  |                           | 7,590.0                          | 0.0                                      | 0.0                                     | 7,590.0                   | 2.875               | 2.875                | 218,189.14  |
| CARGILL RIDGEWOOD                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL GREEN BAY                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CARGILL MILLPOINT                              | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CF INDUSTRIES INC.                             | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-NEW WALES                           | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| IMC-AGRICO-S. PIERCE                           | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| AUBURNDALE POWER PARTNERS                      | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| CUTRALE CITRUS                                 | COGEN.                    | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
|  |                           | 0.0                              | 0.0                                      | 0.0                                     | 0.0                       | 0.000               | 0.000                | 0.00  |
| <b>SUB-TOTAL FOR JUNE 2009</b>                 |                           | <b>0.0</b>                       | <b>0.0</b>                               | <b>0.0</b>                              | <b>0.0</b>                | <b>0.000</b>        | <b>0.000</b>         | <b>1,613.92</b>                                       |
| <b>TOTAL</b>                                   |                           | <b>52,947.0</b>                  | <b>0.0</b>                               | <b>0.0</b>                              | <b>52,947.0</b>           | <b>3.014</b>        | <b>3.014</b>         | <b>1,596,065.18</b>                                   |
| <b>CURRENT MONTH:</b>                          |                           |                                  |  |   |                           |                     |                      |   |
| DIFFERENCE                                     |                           | (35,782.0)                       | 0.0                                      | 0.0                                     | (35,782.0)                | (1.466)             | (1.466)              | (2,379,734.82)  |
| DIFFERENCE %                                   |                           | -40.3%                           | 0.0%                                     | 0.0%                                    | -40.3%                    | -32.7%              | -32.7%               | -59.9%  |
| <b>PERIOD TO DATE:</b>                         |                           |                                  |  |   |                           |                     |                      |   |
| ACTUAL   |                           | 354,575.0                        | 0.0                                      | 0.0                                     | 354,575.0                 | 3.120               | 3.120                | 11,063,386.13   |
| ESTIMATED                                      |                           | 550,272.0                        | 0.0                                      | 0.0                                     | 550,272.0                 | 3.920               | 3.920                | 21,569,130.16   |
| DIFFERENCE                                     |                           | (195,697.0)                      | 0.0                                      | 0.0                                     | (195,697.0)               | (0.800)             | (0.800)              | (10,505,744.03)                                       |
| DIFFERENCE %                                   |                           | -35.6%                           | 0.0%                                     | 0.0%                                    | -35.6%                    | -20.4%              | -20.4%               | -48.7%  |

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

| (1)                                   | (2)             | (3)                 | (4)                   | (5)             | (6)                         | (7)                                    | (8)                                 |                     | (9)                 |
|---------------------------------------|-----------------|---------------------|-----------------------|-----------------|-----------------------------|--|-------------------------------------|---------------------|---------------------|
| PURCHASED FROM                        | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR INTERRUPTIBLE | MWH FOR FIRM    | TRANSACTION COSTS CENTS/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | COST IF GENERATED (A) CENTS PER KWH | (B) TOTAL COST      | FUEL SAVINGS (8B)-8 |
| <b>ESTIMATED:</b>                     |                 |                     |                       |                 |                             |  |                                     |                     |                     |
| VARIOUS                               | SCH. - J        | 1,740.0             | 366.0                 | 1,374.0         | 15.580                      | 271,100.00                             | 15.580                              | 271,100.00          | 0.00                |
| <b>TOTAL</b>                          |                 | <b>1,740.0</b>      | <b>366.0</b>          | <b>1,374.0</b>  | <b>15.580</b>               | <b>271,100.00</b>                      | <b>15.580</b>                       | <b>271,100.00</b>   | <b>0.00</b>         |
| <b>ACTUAL:</b>                        |                 |                     |                       |                 |                             |  |                                     |                     |                     |
| PROGRESS ENERGY FLORIDA               | SCH. - J        | 2,655.0             | 0.0                   | 2,655.0         | 3.121                       | 82,855.00                              | 3.455                               | 91,727.05           | 8,872.05            |
| FLA. POWER & LIGHT                    | SCH. - J        | 635.0               | 0.0                   | 635.0           | 3.386                       | 21,500.00                              | 4.682                               | 29,732.65           | 8,232.65            |
| ORLANDO UTIL. COMM.                   | SCH. - J        | 100.0               | 0.0                   | 100.0           | 5.000                       | 5,000.00                               | 5.172                               | 5,172.00            | 172.00              |
| THE ENERGY AUTHORITY                  | SCH. - J        | 1,883.0             | 0.0                   | 1,883.0         | 5.215                       | 98,193.00                              | 5.997                               | 112,917.78          | 14,724.78           |
| OKEELANTA                             | SCH. - J        | 415.0               | 0.0                   | 415.0           | 3.931                       | 16,315.00                              | 8.045                               | 33,387.70           | 17,072.70           |
| CITY OF TALLAHASSEE                   | SCH. - J        | 450.0               | 0.0                   | 450.0           | 3.333                       | 15,000.00                              | 4.433                               | 19,949.00           | 4,949.00            |
| CALPINE                               | SCH. - J        | 39,424.0            | 0.0                   | 39,424.0        | 3.843                       | 1,515,178.50                           | 4.564                               | 1,799,378.23        | 284,199.73          |
| CARGILL ALLIANT                       | SCH. - J        | 547.0               | 0.0                   | 547.0           | 3.234                       | 17,689.00                              | 3.470                               | 18,981.93           | 1,292.93            |
| SEMINOLE ELEC. CO-OP                  | SCH. - J        | 80.0                | 0.0                   | 80.0            | 4.200                       | 3,360.00                               | 4.246                               | 3,396.80            | 36.80               |
| J P MORGAN VENTURES                   | SCH. - J        | 7,232.0             | 0.0                   | 7,232.0         | 4.638                       | 335,453.00                             | 6.132                               | 443,461.96          | 108,008.96          |
| COBB ELECTRIC MEMBERSHIP CORP         | SCH. - J        | 179.0               | 0.0                   | 179.0           | 2.727                       | 4,882.00                               | 3.495                               | 6,255.38            | 1,373.38            |
| CONSTELLATION COMMODITIES             | SCH. - J        | 740.0               | 0.0                   | 740.0           | 3.843                       | 28,435.00                              | 4.986                               | 36,896.65           | 8,461.65            |
| SOUTHERN COMPANY                      | SCH. - J        | 210.0               | 0.0                   | 210.0           | 4.800                       | 10,080.00                              | 6.655                               | 13,975.50           | 3,895.50            |
| <b>SUB-TOTAL CURRENT MONTH</b>        |                 | <b>54,550.0</b>     | <b>0.0</b>            | <b>54,550.0</b> | <b>3.949</b>                | <b>2,153,940.50</b>                    | <b>4.794</b>                        | <b>2,615,232.63</b> | <b>461,292.13</b>   |
| <b>NO ADJUSTMENTS TO PRIOR MONTHS</b> |                 |                     |                       |                 |                             |  |                                     |                     |                     |
| <b>TOTAL</b>                          |                 | <b>54,550.0</b>     | <b>0.0</b>            | <b>54,550.0</b> | <b>3.949</b>                | <b>2,153,940.50</b>                    | <b>4.794</b>                        | <b>2,615,232.63</b> | <b>461,292.13</b>   |
| <b>CURRENT MONTH:</b>                 |                 |                     |                       |                 |                             |  |                                     |                     |                     |
| DIFFERENCE                            |                 | 52,810.0            | (366.0)               | 53,176.0        | (11.632)                    | 1,882,840.50                           | (10.786)                            | 2,344,132.63        | 461,292.13          |
| DIFFERENCE %                          |                 | 3035.1%             | -100.0%               | 3870.2%         | -74.7%                      | 694.5%                                 | -69.2%                              | 864.7%              | 0.0%                |
| <b>PERIOD TO DATE:</b>                |                 |                     |                       |                 |                             |  |                                     |                     |                     |
| ACTUAL                                |                 | 314,808.0           | 1,059.5               | 313,548.5       | 5.093                       | 16,024,176.37                          | 6.204                               | 19,519,514.25       | 3,495,337.88        |
| ESTIMATED                             |                 | 189,171.0           | 540.0                 | 188,631.0       | 4.086                       | 7,729,179.00                           | 4.354                               | 8,236,992.74        | 507,813.74          |
| DIFFERENCE                            |                 | 125,437.0           | 519.5                 | 124,917.5       | 1.008                       | 8,294,997.37                           | 1.850                               | 11,282,521.51       | 2,987,524.14        |
| DIFFERENCE %                          |                 | 66.3%               | 96.2%                 | 66.2%           | 24.7%                       | 107.3%                                 | 42.5%                               | 137.0%              | 588.3%              |

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: JULY 2009

| CONTRACT                | TERM      |            | CONTRACT TYPE |  |
|-------------------------|-----------|------------|---------------|--|
|                         | START     | END        |               |  |
| MCKAY BAY REFUSE        | 8/26/1982 | 7/31/2011  | QF            |  |
| ORANGE COGEN LP         | 4/17/1989 | 12/31/2015 | QF            | QF = QUALIFYING FACILITY                       |
| HILLSBOROUGH COUNTY     | 1/10/1985 | 3/1/2010   | QF            | LT = LONG TERM                                 |
| HARDEE POWER PARTNERS   | 1/1/1993  | 12/31/2012 | LT            | ST = SHORT-TERM                                |
| PROGRESS ENERGY FLORIDA | 12/1/2007 | 9/30/2009  | LT            | ** THREE YEAR NOTICE REQUIRED FOR TERMINATION. |
| SEMINOLE ELECTRIC       | 6/1/1992  | "          | LT            |  |
| CALPINE                 | 5/1/2006  | 4/30/2011  | LT            |  |
| RELIANT                 | 1/1/2009  | 5/31/2012  | LT            |  |
| PASCO COGEN LTD         | 1/1/2009  | 12/31/2018 | LT            |  |

| CONTRACT                | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------------|------------|-------------|----------|----------|--------|---------|---------|-----------|--------------|------------|-------------|-------------|
| MCKAY BAY REFUSE        | 19.0       | 19.0        | 19.0     | 19.0     | 19.0   | 19.0    | 19.0    |           |              |            |             |             |
| HILLSBOROUGH COUNTY     | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   | 23.0    | 23.0    |           |              |            |             |             |
| ORANGE COGEN LP         | 23.0       | 23.0        | 23.0     | 23.0     | 23.0   | 23.0    | 23.0    |           |              |            |             |             |
| HARDEE POWER PARTNERS   | 370.0      | 370.0       | 370.0    | 370.0    | 370.0  | 370.0   | 370.0   |           |              |            |             |             |
| CALPINE                 | 170.0      | 170.0       | 170.0    | 170.0    | 170.0  | 170.0   | 170.0   |           |              |            |             |             |
| PROGRESS ENERGY FLORIDA | 100.0      | 100.0       | 100.0    | 100.0    | 100.0  | 100.0   | 100.0   |           |              |            |             |             |
| RELIANT                 | 158.0      | 158.0       | 158.0    | 158.0    | 158.0  | 158.0   | 158.0   |           |              |            |             |             |
| PASCO COGEN LTD         | 121.0      | 121.0       | 121.0    | 121.0    | 121.0  | 121.0   | 121.0   |           |              |            |             |             |
| SEMINOLE ELECTRIC       | 3.5        | 3.8         | 4.1      | 4.5      | 2.6    | 3.6     | 4.6     |           |              |            |             |             |

| CAPACITY YEAR 2009                 | JANUARY (\$)        | FEBRUARY (\$)       | MARCH (\$)          | APRIL (\$)          | MAY (\$)            | JUNE (\$)           | JULY (\$)           | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$)           |
|------------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|-------------|----------------|--------------|---------------|---------------|----------------------|
| MCKAY BAY REFUSE                   | 281,480             | 290,790             | 281,480             | 290,790             | 281,480             | 281,480             | 281,480             |             |                |              |               |               | 1,968,980            |
| HILLSBOROUGH COUNTY                | 991,300             | 991,300             | 991,300             | 1,044,890           | 1,044,890           | 1,044,890           | 1,044,890           |             |                |              |               |               | 7,153,460            |
| ORANGE COGEN LP                    | 871,930             | 871,930             | 871,930             | 871,930             | 871,930             | 871,930             | 871,930             |             |                |              |               |               | 6,103,510            |
| <b>TOTAL COGENERATION</b>          | <b>\$ 2,144,710</b> | <b>\$ 2,154,020</b> | <b>\$ 2,144,710</b> | <b>\$ 2,207,610</b> | <b>\$ 2,198,300</b> | <b>\$ 2,198,300</b> | <b>\$ 2,198,300</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 15,245,950</b> |
| <b>TOTAL PURCHASES AND (SALES)</b> | <b>\$ 5,809,302</b> | <b>\$ 5,841,555</b> | <b>\$ 5,784,778</b> | <b>\$ 5,819,186</b> | <b>\$ 6,324,853</b> | <b>\$ 5,939,481</b> | <b>\$ 5,906,998</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 41,426,153</b> |
| <b>TOTAL CAPACITY</b>              | <b>\$ 7,954,012</b> | <b>\$ 7,995,575</b> | <b>\$ 7,929,488</b> | <b>\$ 8,026,796</b> | <b>\$ 8,523,153</b> | <b>\$ 8,137,781</b> | <b>\$ 8,105,298</b> | <b>\$ -</b> | <b>\$ -</b>    | <b>\$ -</b>  | <b>\$ -</b>   | <b>\$ -</b>   | <b>\$ 56,872,103</b> |

15

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

|  | \$                |                   |                      |               | MWH              |                  |                      |               | CENTS/KWH      |                |                      |               |
|--|-------------------|-------------------|----------------------|---------------|------------------|------------------|----------------------|---------------|----------------|----------------|----------------------|---------------|
|  | ACTUAL            | ESTIMATED         | DIFFERENCE<br>AMOUNT | %             | ACTUAL           | ESTIMATED        | DIFFERENCE<br>AMOUNT | %             | ACTUAL         | ESTIMATED      | DIFFERENCE<br>AMOUNT | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 75,908,636        | 89,063,076        | (13,154,440)         | -14.8%        | 1,687,006        | 1,879,582        | (192,576)            | -10.2%        | 4.49961        | 4.73845        | (0.23884)            | -5.0%         |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 3. Coal Car Investment   | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)                                    | (6,621)           | (6,026)           | (595)                | 9.9%          | 1,687,006 (a)    | 1,879,582 (a)    | (192,576)            | -10.2%        | (0.00039)      | (0.00032)      | (0.00007)            | 22.4%         |
| 4b. Adjustments to Fuel Cost   | 0                 | 0                 | 0                    | 0.0%          | 1,687,006 (a)    | 1,879,582 (a)    | (192,576)            | -10.2%        | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 4c. Incremental Hedging O&M Costs  | 0                 | 0                 | 0                    | 0.0%          | 1,687,006 (a)    | 1,879,582 (a)    | (192,576)            | -10.2%        | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                               | <b>75,902,015</b> | <b>89,057,050</b> | <b>(13,155,035)</b>  | <b>-14.8%</b> | <b>1,687,006</b> | <b>1,879,582</b> | <b>(192,576)</b>     | <b>-10.2%</b> | <b>4.49921</b> | <b>4.73813</b> | <b>(0.23892)</b>     | <b>-5.0%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 8,409,043         | 5,048,300         | 3,360,743            | 66.6%         | 146,251          | 79,234           | 67,017               | 84.6%         | 5.74973        | 6.37138        | (0.62165)            | -9.8%         |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                       | 3,165,471         | 40,000            | 3,125,471            | 7813.7%       | 58,115           | 238              | 57,877               | 24318.1%      | 5.44691        | 16.80672       | (11.35981)           | -67.6%        |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                     | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                 | 0                 | 0                    | 0.0%          | 0 (a)            | 0 (a)            | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 1,502,138         | 3,491,200         | (1,989,062)          | -57.0%        | 49,287           | 85,856           | (36,569)             | -42.6%        | 3.04774        | 4.06634        | (1.01861)            | -25.0%        |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                              | <b>13,076,652</b> | <b>8,579,500</b>  | <b>4,497,152</b>     | <b>52.4%</b>  | <b>253,653</b>   | <b>165,328</b>   | <b>88,325</b>        | <b>53.4%</b>  | <b>5.15533</b> | <b>5.18938</b> | <b>(0.03405)</b>     | <b>-0.7%</b>  |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>  |                   |                   |                      |               | <b>1,940,659</b> | <b>2,044,910</b> | <b>(104,251)</b>     | <b>-5.1%</b>  |                |                |                      |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 31,218            | 75,500            | (44,282)             | -58.7%        | 1,252            | 1,668            | (416)                | -24.9%        | 2.49345        | 4.52638        | (2.03293)            | -44.9%        |
| 15. Fuel Cost of Sch. O&TT Jurisd. Sales (A6)  | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)  | 338,242           | 1,363,900         | (1,025,658)          | -75.2%        | 10,001           | 26,946           | (16,945)             | -62.9%        | 3.38208        | 5.06160        | (1.67952)            | -33.2%        |
| 18. Fuel Cost of Sch. MA/BO Sales (A6)   | 0                 | 0                 | 0                    | 0.0%          | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 19. Gains on Market Based Sales  | 88,389            | 494,300           | (405,911)            | -82.1%        | 0                | 0                | 0                    | 0.0%          | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES<br/>(LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>457,849</b>    | <b>1,933,700</b>  | <b>(1,475,851)</b>   | <b>-76.3%</b> | <b>11,253</b>    | <b>28,614</b>    | <b>(17,361)</b>      | <b>-60.7%</b> | <b>4.06868</b> | <b>6.75788</b> | <b>(2.68920)</b>     | <b>-39.8%</b> |
| 21. Net Inadvertant Interchange  |                   |                   |                      |               | (1,291)          | 0                | (1,291)              | 0.0%          |                |                |                      |               |
| 22. Wheeling Rec'd. less Wheeling Delv'd.  |                   |                   |                      |               | 3,217            | 0                | 3,217                | 0.0%          |                |                |                      |               |
| 23. Interchange and Wheeling Losses  |                   |                   |                      |               | 3,299            | 200              | 3,099                | 1549.5%       |                |                |                      |               |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS<br/>(LINE 5 + 12 + 20 + 21 + 22 - 23)</b>     | <b>88,520,818</b> | <b>95,702,850</b> | <b>(7,182,032)</b>   | <b>-7.5%</b>  | <b>1,928,033</b> | <b>2,016,096</b> | <b>(88,063)</b>      | <b>-4.4%</b>  | <b>4.59125</b> | <b>4.74694</b> | <b>(0.15569)</b>     | <b>-3.3%</b>  |
| 25. Net Unbilled   | 5,284,070 (a)     | 1,711,129 (a)     | 3,572,941            | 208.8%        | 115,090          | 36,047           | 79,043               | 219.3%        | 4.59125        | 4.74694        | (0.15569)            | -3.3%         |
| 26. Company Use  | 147,563 (a)       | 142,408 (a)       | 5,155                | 3.6%          | 3,214            | 3,000            | 214                  | 7.1%          | 4.59126        | 4.74693        | (0.15568)            | -3.3%         |
| 27. T & D Losses   | 3,928,365 (a)     | 3,751,601 (a)     | 176,764              | 4.7%          | 85,562           | 79,032           | 6,530                | 8.3%          | 4.59125        | 4.74694        | (0.15569)            | -3.3%         |
| 28. System KWH Sales   | 88,520,818        | 95,702,850        | (7,182,032)          | -7.5%         | 1,724,167        | 1,898,017        | (173,850)            | -9.2%         | 5.13412        | 5.04225        | 0.09187              | 1.8%          |
| 29. Wholesale KWH Sales  | (1,236,043)       | (3,199,710)       | 1,963,667            | -61.4%        | (24,075)         | (63,458)         | 39,383               | -62.1%        | 5.13413        | 5.04225        | 0.09189              | 1.8%          |
| 30. Jurisdictional KWH Sales   | 87,284,775        | 92,503,140        | (5,218,365)          | -5.6%         | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 5.13412        | 5.04225        | 0.09187              | 1.8%          |
| 31. Jurisdictional Loss Multiplier   |                   |                   |                      |               |                  |                  |                      |               | 1.00136        | 1.00136        | 0.00000              | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                      | 87,403,482        | 92,628,944        | (5,225,462)          | -5.6%         | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 5.14110        | 5.04911        | 0.09199              | 1.8%          |
| 33. Other  | 0                 | 0                 | 0                    | 0.0%          | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 34. Final 2008 True Up Refund  | (4,425,316)       | (4,425,316)       | 0                    | 0.0%          | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | (0.26030)      | (0.24122)      | (0.01908)            | 7.9%          |
| 35. Other  | 0                 | 0                 | 0                    | 0.0%          | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 0.00000        | 0.00000        | 0.00000              | 0.0%          |
| 36. True-up *  | 11,073,578        | 11,073,578        | 0                    | 0.0%          | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 0.65135        | 0.60361        | 0.04774              | 7.9%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 94,051,744        | 99,277,206        | (5,225,462)          | -5.3%         | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 5.53216        | 5.41150        | 0.12065              | 2.2%          |
| 38. Revenue Tax Factor   |                   |                   |                      |               |                  |                  |                      |               | 1.00072        | 1.00072        | 0.00000              | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 94,119,461        | 99,348,686        | (5,229,225)          | -5.3%         | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | 5.53614        | 5.41540        | 0.12074              | 2.2%          |
| 40. GPIF * (Already Adjusted for Taxes)  | (70,803)          | (70,803)          | 0                    | 0.0%          | 1,700,092        | 1,834,559        | (134,467)            | -7.3%         | (0.00416)      | (0.00386)      | (0.00031)            | 7.9%          |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                       | <b>94,048,658</b> | <b>99,277,883</b> | <b>(5,229,225)</b>   | <b>-5.3%</b>  | <b>1,700,092</b> | <b>1,834,559</b> | <b>(134,467)</b>     | <b>-7.3%</b>  | <b>5.53198</b> | <b>5.41154</b> | <b>0.12043</b>       | <b>2.2%</b>   |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                              |                   |                   |                      |               |                  |                  |                      |               | <b>5.532</b>   | <b>5.412</b>   | <b>0.120</b>         | <b>2.2%</b>   |

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 TAMPA ELECTRIC COMPANY  
 PERIOD TO DATE THROUGH: JUNE 2009

|  | \$                 |                    | DIFFERENCE          |               | MWH              |                   | DIFFERENCE       |              | CENTS/KWH      |                | DIFFERENCE       |               |
|--|--------------------|--------------------|---------------------|---------------|------------------|-------------------|------------------|--------------|----------------|----------------|------------------|---------------|
|  | ACTUAL             | ESTIMATED          | AMOUNT              | %             | ACTUAL           | ESTIMATED         | AMOUNT           | %            | ACTUAL         | ESTIMATED      | AMOUNT           | %             |
| 1. Fuel Cost of System Net Generation (A3)   | 419,113,504        | 452,979,563        | (33,866,059)        | -7.5%         | 8,736,924        | 9,370,987         | (634,063)        | -6.8%        | 4.79704        | 4.83385        | (0.03681)        | -0.8%         |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 3. Coal Car Investment   | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)                                | (37,007)           | (36,462)           | (545)               | 1.5%          | 8,736,924 (a)    | 9,370,987 (a)     | (634,063)        | -6.8%        | (0.00042)      | (0.00039)      | (0.00003)        | 8.9%          |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%          | 8,736,924 (a)    | 9,370,987 (a)     | (634,063)        | -6.8%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 4c. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%          | 8,736,924 (a)    | 9,370,987 (a)     | (634,063)        | -6.8%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>419,076,497</b> | <b>452,943,101</b> | <b>(33,866,604)</b> | <b>-7.5%</b>  | <b>8,736,924</b> | <b>9,370,987</b>  | <b>(634,063)</b> | <b>-6.8%</b> | <b>4.79661</b> | <b>4.83346</b> | <b>(0.03685)</b> | <b>-0.8%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 25,060,636         | 21,964,510         | 3,096,126           | 14.1%         | 441,606          | 356,203           | 85,403           | 24.0%        | 5.67489        | 6.16629        | (0.49140)        | -8.0%         |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)                                   | 13,870,237         | 7,458,079          | 6,412,158           | 86.0%         | 258,999          | 187,257           | 71,742           | 38.3%        | 5.35532        | 3.98280        | 1.37252          | 34.5%         |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                  | 0                  | 0                   | 0.0%          | 0 (a)            | 0 (a)             | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 11. Payments to Qualifying Facilities (A8)   | 9,467,321          | 17,593,330         | (8,126,009)         | -46.2%        | 301,628          | 461,543           | (159,915)        | -34.6%       | 3.13874        | 3.81185        | (0.67311)        | -17.7%        |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>48,398,194</b>  | <b>47,015,919</b>  | <b>1,382,275</b>    | <b>2.9%</b>   | <b>1,002,233</b> | <b>1,005,003</b>  | <b>(2,770)</b>   | <b>-0.3%</b> | <b>4.82904</b> | <b>4.67819</b> | <b>0.15085</b>   | <b>3.2%</b>   |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                    |                    |                     |               |                  |                   |                  |              |                |                |                  |               |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 174,341            | 361,520            | (187,179)           | -51.8%        | 5,562            | 8,224             | (2,662)          | -32.4%       | 3.13450        | 4.39591        | (1.26141)        | -28.7%        |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                  | 0                  | 0                   | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 17. Fuel Cost of Market Base Sales (A6)  | 6,238,582          | 6,849,168          | (610,586)           | -8.9%         | 161,080          | 155,423           | 5,657            | 3.6%         | 3.87297        | 4.40679        | (0.53382)        | -12.1%        |
| 18. Fuel Cost of Sch. MA/BO Sales (A6)   | 29,988             | 0                  | 29,988              | 0.0%          | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 19. Gains on Market Based Sales  | 2,494,948          | 2,811,804          | (316,656)           | -11.3%        | 0                | 0                 | 0                | 0.0%         | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>8,937,859</b>   | <b>10,022,292</b>  | <b>(1,084,433)</b>  | <b>-10.8%</b> | <b>166,642</b>   | <b>163,647</b>    | <b>2,995</b>     | <b>1.8%</b>  | <b>5.36351</b> | <b>6.12434</b> | <b>(0.76083)</b> | <b>-12.4%</b> |
| 21. Net Inadvertent Interchange  |                    |                    |                     |               | (647)            | (458)             | (189)            | 41.3%        |                |                |                  |               |
| 22. Wheeling Rec'd. less Wheeling Del'v'd.   |                    |                    |                     |               | 17,135           | 3,253             | 13,882           | 426.7%       |                |                |                  |               |
| 23. Interchange and Wheeling Losses  |                    |                    |                     |               | 19,360           | 4,184             | 15,176           | 362.7%       |                |                |                  |               |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>     | <b>458,536,832</b> | <b>489,936,728</b> | <b>(31,399,896)</b> | <b>-6.4%</b>  | <b>9,569,643</b> | <b>10,210,954</b> | <b>(641,311)</b> | <b>-6.3%</b> | <b>4.79158</b> | <b>4.79815</b> | <b>(0.00657)</b> | <b>-0.1%</b>  |
| 25. Net Unbilled   | 12,970,286 (a)     | 11,095,045 (a)     | 1,875,241           | 16.9%         | 278,071          | 226,615           | 51,456           | 22.7%        | 4.66438        | 4.89599        | (0.23161)        | -4.7%         |
| 26. Company Use  | 845,104 (a)        | 861,284 (a)        | (16,180)            | -1.9%         | 17,609           | 17,950            | (341)            | -1.9%        | 4.79927        | 4.79824        | 0.00103          | 0.0%          |
| 27. T & D Losses   | 17,889,760 (a)     | 20,960,880 (a)     | (3,071,120)         | -14.7%        | 375,578          | 439,724           | (64,146)         | -14.6%       | 4.76326        | 4.76683        | (0.00357)        | -0.1%         |
| 28. System KWH Sales   | 458,536,832        | 489,936,728        | (31,399,896)        | -6.4%         | 8,898,385        | 9,526,665         | (628,280)        | -6.6%        | 5.15303        | 5.14279        | 0.01024          | 0.2%          |
| 29. Wholesale KWH Sales  | (5,154,127)        | (16,671,717)       | 11,517,590          | -69.1%        | (100,007)        | (325,430)         | 225,423          | -69.3%       | 5.15377        | 5.12298        | 0.03079          | 0.6%          |
| 30. Jurisdictional KWH Sales   | 453,382,705        | 473,265,011        | (19,882,306)        | -4.2%         | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 5.15303        | 5.14349        | 0.00953          | 0.2%          |
| 31. Jurisdictional Loss Multiplier   |                    |                    |                     |               |                  |                   |                  |              | 1.00136        | 1.00136        | 0.00000          | 0.0%          |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 453,999,304        | 473,908,651        | (19,909,347)        | -4.2%         | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 5.16003        | 5.15049        | 0.00954          | 0.2%          |
| 33. Other  | 0                  | 0                  | 0                   | 0.0%          | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 34. Final 2008 True Up Refund  | (8,850,632)        | (8,850,632)        | 0                   | 0.0%          | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | (0.10059)      | (0.09619)      | (0.00440)        | 4.6%          |
| 35. Other  | 0                  | 0                  | 0                   | 0.0%          | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 0.00000        | 0.00000        | 0.00000          | 0.0%          |
| 36. True-up *  | 66,441,468         | 66,441,468         | 0                   | 0.0%          | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 0.75516        | 0.72209        | 0.03306          | 4.6%          |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 511,590,140        | 531,499,487        | (19,909,347)        | -3.7%         | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 5.81460        | 5.77639        | 0.03820          | 0.7%          |
| 38. Revenue Tax Factor   |                    |                    |                     |               |                  |                   |                  |              | 1.00072        | 1.00072        | 0.00000          | 0.0%          |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 511,958,485        | 531,882,167        | (19,923,682)        | -3.7%         | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | 5.81878        | 5.78055        | 0.03823          | 0.7%          |
| 40. GPIF * (Already Adjusted for Taxes)  | (424,818)          | (424,818)          | 0                   | 0.0%          | 8,798,378        | 9,201,235         | (402,857)        | -4.4%        | (0.00483)      | (0.00462)      | (0.00021)        | 4.6%          |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                   | <b>511,533,667</b> | <b>531,457,349</b> | <b>(19,923,682)</b> | <b>-3.7%</b>  | <b>8,798,378</b> | <b>9,201,235</b>  | <b>(402,857)</b> | <b>-4.4%</b> | <b>5.81395</b> | <b>5.77593</b> | <b>0.03802</b>   | <b>0.7%</b>   |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                    |                    |                     |               |                  |                   |                  |              | <b>5.814</b>   | <b>5.776</b>   | <b>0.038</b>     | <b>0.7%</b>   |

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: JUNE 2009

|   | CURRENT MONTH |              |             |        | PERIOD TO DATE |              |              |        |  |
|---|---------------|--------------|-------------|--------|----------------|--------------|--------------|--------|--|
|   | ACTUAL        | ESTIMATED    | DIFFERENCE  |        | ACTUAL         | ESTIMATED    | DIFFERENCE   |        |  |
|   |               |              | AMOUNT      | %      |                |              | AMOUNT       | %      |  |
| <b>C. TRUE-UP CALCULATION</b>   |               |              |             |        |                |              |              |        |  |
| 1. JURISDICTIONAL FUEL REVENUE  | 87,425,997    | 94,246,523   | (6,820,526) | -7.2%  | 542,638,406    | 564,135,767  | (21,497,361) | -3.8%  |  |
| 2. FUEL ADJUSTMENT NOT APPLICABLE   | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 2a. TRUE-UP PROVISION   | (11,073,578)  | (11,073,578) | 0           | 0.0%   | (66,441,468)   | (66,441,468) | 0            | 0.0%   |  |
| 2b. INCENTIVE PROVISION   | 70,803        | 70,803       | 0           | 0.0%   | 424,818        | 424,818      | 0            | 0.0%   |  |
| 2c. TRANSITION ADJUSTMENT   | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 2d. FINAL 2008 TRUE UP REFUND   | 4,425,316     | 4,425,316    | 0           | 0.0%   | 8,850,632      | 8,850,632    | 0            | 0.0%   |  |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                      | 80,848,538    | 87,669,064   | (6,820,526) | -7.8%  | 485,472,388    | 506,969,749  | (21,497,361) | -4.2%  |  |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)                              | 88,520,818    | 95,702,850   | (7,182,032) | -7.5%  | 458,536,832    | 489,936,728  | (31,399,896) | -6.4%  |  |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)                             | 0.9860367     | 0.9665662    | 0.0194705   | 2.0%   | -              | -            | -            | 0.0%   |  |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.                                   | 87,284,775    | 92,503,140   | (5,218,365) | -5.6%  | 453,382,705    | 473,265,011  | (19,882,306) | -4.2%  |  |
| 6a. JURISDIC. LOSS MULTIPLIER   | 1.00136       | 1.00136      | 0.00000     | 0.0%   | -              | -            | -            | 0.0%   |  |
| 6b. (LINE C6 x LINE C6a)  | 87,403,482    | 92,628,944   | (5,225,462) | -5.6%  | 453,999,304    | 473,908,651  | (19,909,347) | -4.2%  |  |
| 6c. OTHER   | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 6d. (LINE C6c x LINE C5)  | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 6e. OTHER   | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 6f. OTHER   | 0             | 0            | 0           | 0.0%   | 0              | 0            | 0            | 0.0%   |  |
| 6g. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f) | 87,403,482    | 92,628,944   | (5,225,462) | -5.6%  | 453,999,304    | 473,908,651  | (19,909,347) | -4.2%  |  |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C3 - LINE C6g)              | (6,554,944)   | (4,959,880)  | (1,595,064) | 32.2%  | 31,473,084     | 33,061,098   | (1,588,014)  | -4.8%  |  |
| 8. INTEREST PROVISION FOR THE MONTH   | (2,318)       | (6,485)      | 4,167       | -64.3% | (123,151)      | (146,862)    | 23,711       | -16.1% |  |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                       | (8,630,642)   | (8,657,236)  | 26,594      | -0.3%  | NOT APPLICABLE |              |              |        |  |
| 10. TRUE-UP COLLECTED (REFUNDED)  | 6,648,262     | 6,648,262    | 0           | 0.0%   | NOT APPLICABLE |              |              |        |  |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C7 through C10)                | (8,539,642)   | (6,975,339)  | (1,564,303) | 22.4%  | NOT APPLICABLE |              |              |        |  |

4

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

|  | \$                |                   | DIFFERENCE          |               | MWH              |                  | DIFFERENCE       |               | CENTS/KWH      |                | DIFFERENCE       |              |
|--|-------------------|-------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
|  | ACTUAL            | ESTIMATED         | AMOUNT              | %             | ACTUAL           | ESTIMATED        | AMOUNT           | %             | ACTUAL         | ESTIMATED      | AMOUNT           | %            |
| 1. Fuel Cost of System Net Generation (A3)   | 75,724,987        | 87,563,121        | (11,838,134)        | -13.5%        | 1,571,344        | 1,809,263        | (237,919)        | -13.2%        | 4.81912        | 4.83971        | (0.02059)        | -0.4%        |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 3. Coal Car Investment   | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)                                | (6,348)           | (6,026)           | (322)               | 5.3%          | 1,571,344        | (a) 1,809,263    | (a) (237,919)    | -13.2%        | (0.00040)      | (0.00033)      | (0.00007)        | 21.3%        |
| 4b. Adjustments to Fuel Cost   | 0                 | 0                 | 0                   | 0.0%          | 1,571,344        | (a) 1,809,263    | (a) (237,919)    | -13.2%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4c. Incremental Hedging O&M Costs  | 0                 | 0                 | 0                   | 0.0%          | 1,571,344        | (a) 1,809,263    | (a) (237,919)    | -13.2%        | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                           | <b>75,718,639</b> | <b>87,557,095</b> | <b>(11,838,456)</b> | <b>-13.5%</b> | <b>1,571,344</b> | <b>1,809,263</b> | <b>(237,919)</b> | <b>-13.2%</b> | <b>4.81872</b> | <b>4.83938</b> | <b>(0.02066)</b> | <b>-0.4%</b> |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 4,398,998         | 4,145,000         | 253,998             | 6.1%          | 82,111           | 66,477           | 15,634           | 23.5%         | 5.35738        | 6.23524        | (0.87786)        | -14.1%       |
| 7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)                                 | 3,264,269         | 92,900            | 3,171,389           | 3413.8%       | 64,104           | 2,341            | 61,763           | 2638.3%       | 5.09218        | 3.96839        | 1.12379          | 28.3%        |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                 | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                 | 0                 | 0                   | 0.0%          | 0                | (a) 0            | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 11. Payments to Qualifying Facilities (A8)   | 1,684,687         | 3,552,700         | (1,868,013)         | -52.6%        | 55,613           | 88,729           | (33,116)         | -37.3%        | 3.02930        | 4.00399        | (0.97469)        | -24.3%       |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                          | <b>9,347,974</b>  | <b>7,790,600</b>  | <b>1,557,374</b>    | <b>20.0%</b>  | <b>201,828</b>   | <b>157,547</b>   | <b>44,281</b>    | <b>28.1%</b>  | <b>4.83165</b> | <b>4.94494</b> | <b>(0.11328)</b> | <b>-6.3%</b> |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>                                      |                   |                   |                     |               | <b>1,773,172</b> | <b>1,966,810</b> | <b>(193,638)</b> | <b>-9.8%</b>  |                |                |                  |              |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 20,830            | 70,100            | (49,270)            | -70.3%        | 900              | 1,570            | (670)            | -42.7%        | 2.31444        | 4.46497        | (2.15052)        | -48.2%       |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 17. Fuel Cost of Market Base Sales (A6)  | 1,383,938         | 1,198,000         | 185,938             | 15.5%         | 25,149           | 25,245           | (96)             | -0.4%         | 5.50295        | 4.74549        | 0.75746          | 16.0%        |
| 18. Fuel Cost of Sch. MA/BO Sales (A6)   | 0                 | 0                 | 0                   | 0.0%          | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 19. Gains on Market Based Sales  | 974,185           | 441,200           | 532,985             | 120.8%        |                  |                  |                  |               |                |                |                  |              |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>2,378,953</b>  | <b>1,709,300</b>  | <b>669,653</b>      | <b>39.2%</b>  | <b>26,049</b>    | <b>26,815</b>    | <b>(766)</b>     | <b>-2.9%</b>  | <b>9.13261</b> | <b>6.37442</b> | <b>2.75819</b>   | <b>43.3%</b> |
| 21. Net Inadvertent Interchange  |                   |                   |                     |               | 1                | 0                | 1                | 0.0%          |                |                |                  |              |
| 22. Wheeling Rec'd. less Wheeling Deliv'd.   |                   |                   |                     |               | 3,604            | 0                | 3,604            | 0.0%          |                |                |                  |              |
| 23. Interchange and Wheeling Losses  |                   |                   |                     |               | 4,098            | 100              | 3,998            | 3998.0%       |                |                |                  |              |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)</b>     | <b>82,687,660</b> | <b>93,638,395</b> | <b>(10,950,735)</b> | <b>-11.7%</b> | <b>1,746,630</b> | <b>1,939,895</b> | <b>(193,265)</b> | <b>-10.0%</b> | <b>4.73413</b> | <b>4.82698</b> | <b>(0.09286)</b> | <b>-1.9%</b> |
| 25. Net Unbilled   | 6,027,157         | (a) 7,996,524     | (a) (1,969,367)     | -24.6%        | 127,313          | 165,663          | (38,350)         | -23.1%        | 4.73413        | 4.82698        | (0.09286)        | -1.9%        |
| 26. Company Use  | 140,130           | (a) 144,809       | (a) (4,679)         | -3.2%         | 2,960            | 3,000            | (40)             | -1.3%         | 4.73412        | 4.82697        | (0.09285)        | -1.9%        |
| 27. T & D Losses   | 2,754,030         | (a) 4,732,181     | (a) (1,978,151)     | -41.8%        | 58,174           | 98,036           | (39,862)         | -40.7%        | 4.73413        | 4.82698        | (0.09286)        | -1.9%        |
| 28. System KWH Sales   | 82,687,660        | 93,638,395        | (10,950,735)        | -11.7%        | 1,558,183        | 1,673,196        | (115,013)        | -6.9%         | 5.30667        | 5.59638        | (0.28971)        | -5.2%        |
| 29. Wholesale KWH Sales  | (1,148,367)       | (3,645,146)       | 2,496,779           | -68.5%        | (21,640)         | (65,134)         | 43,494           | -66.8%        | 5.30669        | 5.59638        | (0.28969)        | -5.2%        |
| 30. Jurisdictional KWH Sales   | 81,539,293        | 89,993,249        | (8,453,956)         | -9.4%         | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 5.30667        | 5.59638        | (0.28971)        | -5.2%        |
| 31. Jurisdictional Loss Multiplier   |                   |                   |                     |               |                  |                  |                  |               | 1.00136        | 1.00136        | 0.00000          | 0.0%         |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                  | 81,650,186        | 90,115,640        | (8,465,454)         | -9.4%         | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 5.31389        | 5.60399        | (0.29010)        | -5.2%        |
| 33. Other  | 0                 | 0                 | 0                   | 0.0%          | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 34. Final 2008 True Up Refund  | (4,425,316)       | (4,425,316)       | 0                   | 0.0%          | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | (0.28800)      | (0.27520)      | (0.01281)        | 4.7%         |
| 35. Other  | 0                 | 0                 | 0                   | 0.0%          | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 36. True-up *  | 11,073,578        | 11,073,578        | 0                   | 0.0%          | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 0.72068        | 0.68863        | 0.03205          | 4.7%         |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 88,298,448        | 96,763,902        | (8,465,454)         | -8.7%         | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 5.74657        | 6.01742        | (0.27086)        | -4.5%        |
| 38. Revenue Tax Factor   |                   |                   |                     |               |                  |                  |                  |               | 1.00072        | 1.00072        | 0.00000          | 0.0%         |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 88,362,023        | 96,833,572        | (8,471,549)         | -8.7%         | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | 5.75070        | 6.02176        | (0.27106)        | -4.5%        |
| 40. GPIF * (Already Adjusted for Taxes)  | (70,803)          | (70,803)          | 0                   | 0.0%          | 1,536,543        | 1,608,062        | (71,519)         | -4.4%         | (0.00461)      | (0.00440)      | (0.00020)        | 4.7%         |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                   | <b>88,291,220</b> | <b>96,762,769</b> | <b>(8,471,549)</b>  | <b>-8.8%</b>  | <b>1,536,543</b> | <b>1,608,062</b> | <b>(71,519)</b>  | <b>-4.4%</b>  | <b>5.74609</b> | <b>6.01736</b> | <b>(0.27126)</b> | <b>-4.5%</b> |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                          |                   |                   |                     |               |                  |                  |                  |               | <b>5.746</b>   | <b>6.017</b>   | <b>(0.271)</b>   | <b>-4.5%</b> |

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MAY 2009

|  | \$                 |                    | DIFFERENCE          |              | MWH              |                  | DIFFERENCE       |               | CENTS/KWH      |                | DIFFERENCE       |              |
|--|--------------------|--------------------|---------------------|--------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
|  | ACTUAL             | ESTIMATED          | AMOUNT              | %            | ACTUAL           | ESTIMATED        | AMOUNT           | %             | ACTUAL         | ESTIMATED      | AMOUNT           | %            |
| 1. Fuel Cost of System Net Generation (A3)   | 343,204,868        | 363,916,487        | (20,711,619)        | -5.7%        | 7,049,918        | 7,491,405        | (441,487)        | -5.9%         | 4.86821        | 4.85779        | 0.01042          | 0.2%         |
| 2. Spent Nuclear Fuel Disposal Cost  | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 3. Coal Car Investment   | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)                                    | (30,386)           | (30,436)           | 50                  | -0.2%        | 7,049,918        | (a) 7,491,405    | (a) (441,487)    | -5.9%         | (0.00043)      | (0.00041)      | (0.00002)        | 6.1%         |
| 4b. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%         | 7,049,918        | (a) 7,491,405    | (a) (441,487)    | -5.9%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 4c. Adjustments to Fuel Cost   | 0                  | 0                  | 0                   | 0.0%         | 7,049,918        | (a) 7,491,405    | (a) (441,487)    | -5.9%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| <b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>                               | <b>343,174,482</b> | <b>363,886,051</b> | <b>(20,711,569)</b> | <b>-5.7%</b> | <b>7,049,918</b> | <b>7,491,405</b> | <b>(441,487)</b> | <b>-5.9%</b>  | <b>4.86778</b> | <b>4.85738</b> | <b>0.01040</b>   | <b>0.2%</b>  |
| 6. Fuel Cost of Purchased Power - Firm (A7)  | 16,651,593         | 16,916,210         | (264,617)           | -1.6%        | 295,355          | 276,969          | 18,386           | 6.6%          | 5.63782        | 6.10762        | (0.46980)        | -7.7%        |
| 7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)                                       | 10,704,766         | 7,418,079          | 3,286,687           | 44.3%        | 200,884          | 187,019          | 13,865           | 7.4%          | 5.32883        | 3.96648        | 1.36235          | 34.3%        |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)                                     | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 9. Energy Cost of Sch. E Economy Purchases (A9)  | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 10. Capacity Cost of Sch. E Economy Purchases  | 0                  | 0                  | 0                   | 0.0%         | 0                | (a) 0            | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 11. Payments to Qualifying Facilities (A8)   | 7,965,183          | 14,102,130         | (6,136,947)         | -43.5%       | 252,341          | 375,687          | (123,346)        | -32.8%        | 3.15652        | 3.75369        | (0.59718)        | -15.9%       |
| <b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>                              | <b>35,321,542</b>  | <b>38,436,419</b>  | <b>(3,114,877)</b>  | <b>-8.1%</b> | <b>748,580</b>   | <b>839,675</b>   | <b>(91,095)</b>  | <b>-10.8%</b> | <b>4.71847</b> | <b>4.57754</b> | <b>0.14094</b>   | <b>3.1%</b>  |
| <b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>  |                    |                    |                     |              | <b>7,798,498</b> | <b>8,331,080</b> | <b>(532,582)</b> | <b>-6.4%</b>  |                |                |                  |              |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6)   | 143,123            | 286,020            | (142,897)           | -50.0%       | 4,310            | 6,556            | (2,246)          | -34.3%        | 3.32072        | 4.36272        | (1.04200)        | -23.9%       |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)  | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 16. Fuel Cost of Sch. D Sales (A6)   | 0                  | 0                  | 0                   | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 17. Fuel Cost of Market Base Sales (A6)  | 5,900,340          | 5,485,268          | 415,072             | 7.6%         | 151,079          | 128,477          | 22,602           | 17.6%         | 3.90547        | 4.26946        | (0.36399)        | -8.5%        |
| 18. Fuel Cost of Sch. MA/BO Sales (A6)   | 29,988             | 0                  | 29,988              | 0.0%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 19. Gains on Market Based Sales  | 2,406,559          | 2,317,304          | 89,255              | 3.9%         | 0                | 0                | 0                | 0.0%          | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| <b>20. TOTAL FUEL COST AND GAINS OF POWER SALES<br/>(LINE 14 + 15 + 16 + 17 + 18 + 19)</b> | <b>8,480,010</b>   | <b>8,088,592</b>   | <b>391,418</b>      | <b>4.8%</b>  | <b>155,389</b>   | <b>135,033</b>   | <b>20,356</b>    | <b>15.1%</b>  | <b>5.45728</b> | <b>5.99009</b> | <b>(0.53281)</b> | <b>-8.9%</b> |
| 21. Net Inadvertent Interchange  |                    |                    |                     |              | 644              | (458)            | 1,102            | -240.6%       |                |                |                  |              |
| 22. Wheeling Rec'd. less Wheeling Delvd.   |                    |                    |                     |              | 13,918           | 3,253            | 10,665           | 327.9%        |                |                |                  |              |
| 23. Interchange and Wheeling Losses  |                    |                    |                     |              | 16,061           | 3,984            | 12,077           | 303.1%        |                |                |                  |              |
| <b>24. TOTAL FUEL AND NET POWER TRANSACTIONS<br/>(LINE 5 + 12 - 20 + 21 + 22 - 23)</b>     | <b>370,016,014</b> | <b>394,233,878</b> | <b>(24,217,864)</b> | <b>-6.1%</b> | <b>7,641,610</b> | <b>8,194,858</b> | <b>(553,248)</b> | <b>-6.8%</b>  | <b>4.84212</b> | <b>4.81075</b> | <b>0.03137</b>   | <b>0.7%</b>  |
| 25. Net Unbilled   | 7,686,216 (a)      | 9,383,916 (a)      | (1,697,700)         | -18.1%       | 162,981          | 190,568          | (27,587)         | -14.5%        | 4.71602        | 4.92418        | (0.20816)        | -4.2%        |
| 26. Company Use  | 697,541 (a)        | 718,876 (a)        | (21,335)            | -3.0%        | 14,395           | 14,950           | (555)            | -3.7%         | 4.84572        | 4.80854        | 0.03718          | 0.8%         |
| 27. T & D Losses   | 13,961,395 (a)     | 17,209,279 (a)     | (3,247,884)         | -18.9%       | 290,016          | 360,692          | (70,676)         | -19.6%        | 4.81401        | 4.77118        | 0.04282          | 0.9%         |
| 28. System KWH Sales   | 370,016,014        | 394,233,878        | (24,217,864)        | -6.1%        | 7,174,218        | 7,628,648        | (454,430)        | -6.0%         | 5.15758        | 5.16781        | (0.01023)        | -0.2%        |
| 29. Wholesale KWH Sales  | (3,918,084)        | (13,472,007)       | 9,553,923           | -70.9%       | (75,932)         | (261,972)        | 186,040          | -71.0%        | 5.15999        | 5.14254        | 0.01745          | 0.3%         |
| 30. Jurisdictional KWH Sales   | 386,097,930        | 380,761,871        | (14,663,941)        | -3.9%        | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 5.15755        | 5.16871        | (0.01115)        | -0.2%        |
| 31. Jurisdictional Loss Multiplier   |                    |                    |                     |              |                  |                  |                  |               | 1.00136        | 1.00136        | 0.00000          | 0.0%         |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses                                      | 366,595,822        | 381,279,707        | (14,683,885)        | -3.9%        | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 5.16457        | 5.17574        | (0.01117)        | -0.2%        |
| 33. Other  | 0                  | 0                  | 0                   | 0.0%         | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 34. Final 2008 True Up Refund  | (4,425,316)        | (4,425,316)        | 0                   | 0.0%         | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | (0.06234)      | (0.06007)      | (0.00227)        | 3.8%         |
| 35. Other  | 0                  | 0                  | 0                   | 0.0%         | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 0.00000        | 0.00000        | 0.00000          | 0.0%         |
| 36. True-up *  | 55,367,890         | 55,367,890         | 0                   | 0.0%         | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 0.78002        | 0.75160        | 0.02842          | 3.8%         |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF)  | 417,538,396        | 432,222,281        | (14,683,885)        | -3.4%        | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 5.88224        | 5.86726        | 0.01498          | 0.3%         |
| 38. Revenue Tax Factor   |                    |                    |                     |              |                  |                  |                  |               | 1.00072        | 1.00072        | 0.00000          | 0.0%         |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF)  | 417,839,024        | 432,533,481        | (14,694,457)        | -3.4%        | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | 5.88648        | 5.87149        | 0.01499          | 0.3%         |
| 40. GPIF * (Already Adjusted for Taxes)  | (354,015)          | (354,015)          | 0                   | 0.0%         | 7,098,286        | 7,366,676        | (268,390)        | -3.6%         | (0.00499)      | (0.00481)      | (0.00018)        | 3.8%         |
| <b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>                                       | <b>417,485,009</b> | <b>432,179,466</b> | <b>(14,694,457)</b> | <b>-3.4%</b> | <b>7,098,286</b> | <b>7,366,676</b> | <b>(268,390)</b> | <b>-3.6%</b>  | <b>5.88149</b> | <b>5.86668</b> | <b>0.01481</b>   | <b>0.3%</b>  |
| <b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>                              |                    |                    |                     |              |                  |                  |                  |               | <b>5.881</b>   | <b>5.867</b>   | <b>0.014</b>     | <b>0.2%</b>  |

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MAY 2009

|  | CURRENT MONTH |              |                      |        | PERIOD TO DATE |              |                      |        |
|--|---------------|--------------|----------------------|--------|----------------|--------------|----------------------|--------|
|  | ACTUAL        | ESTIMATED    | DIFFERENCE<br>AMOUNT | %      | ACTUAL         | ESTIMATED    | DIFFERENCE<br>AMOUNT | %      |
| <b>C. TRUE-UP CALCULATION</b>  |               |              |                      |        |                |              |                      |        |
| 1. JURISDICTIONAL FUEL REVENUE   | 83,958,904    | 82,592,320   | 1,366,584            | 1.7%   | 455,212,409    | 469,889,244  | (14,676,835)         | -3.1%  |
| 2. FUEL ADJUSTMENT NOT APPLICABLE  | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 2a. TRUE-UP PROVISION  | (11,073,578)  | (11,073,578) | 0                    | 0.0%   | (55,367,890)   | (55,367,890) | 0                    | 0.0%   |
| 2b. INCENTIVE PROVISION  | 70,803        | 70,803       | 0                    | 0.0%   | 354,015        | 354,015      | 0                    | 0.0%   |
| 2c. TRANSITION ADJUSTMENT  | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 2d. FINAL 2008 TRUE UP REFUND  | 4,425,316     | 4,425,316    | 0                    | 0.0%   | 4,425,316      | 4,425,316    | 0                    | 0.0%   |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD                                     | 77,381,445    | 76,014,861   | 1,366,584            | 1.8%   | 404,623,850    | 419,300,685  | (14,676,835)         | -3.5%  |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)                             | 82,687,660    | 93,638,395   | (10,950,735)         | -11.7% | 370,016,014    | 394,233,878  | (24,217,864)         | -6.1%  |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)                            | 0.9861120     | 0.9610721    | 0.0250399            | 2.6%   | -              | -            | -                    | 0.0%   |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.                                   | 81,539,293    | 89,993,249   | (8,453,956)          | -9.4%  | 366,097,930    | 380,761,871  | (14,663,941)         | -3.9%  |
| 6a. JURISDIC. LOSS MULTIPLIER  | 1.00136       | 1.00136      | 0.00000              | 0.0%   | -              | -            | -                    | 0.0%   |
| 6b. (LINE C6 x LINE C6a)   | 81,650,186    | 90,115,640   | (8,465,454)          | -9.4%  | 366,595,822    | 381,279,707  | (14,683,885)         | -3.9%  |
| 6c. OTHER  | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 6d. (LINE C6c x LINE C5)   | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 6e. OTHER  | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 6f. OTHER  | 0             | 0            | 0                    | 0.0%   | 0              | 0            | 0                    | 0.0%   |
| 6g. JURISDIC. TOTAL FUEL & NET PWR<br>INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f) | 81,650,186    | 90,115,640   | (8,465,454)          | -9.4%  | 366,595,822    | 381,279,707  | (14,683,885)         | -3.9%  |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED<br>(LINE C3 - LINE C6g)             | (4,268,741)   | (14,100,779) | 9,832,038            | -69.7% | 38,028,028     | 38,020,978   | 7,050                | 0.0%   |
| 8. INTEREST PROVISION FOR THE MONTH  | (2,847)       | (4,089)      | 1,242                | -30.4% | (120,833)      | (140,377)    | 19,544               | -13.9% |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH                                      | (11,007,316)  | (1,200,630)  | (9,806,686)          | 816.8% | NOT APPLICABLE |              |                      |        |
| 10. TRUE-UP COLLECTED (REFUNDED)   | 6,648,262     | 6,648,262    | 0                    | 0.0%   | NOT APPLICABLE |              |                      |        |
| 11. END OF PERIOD TOTAL NET TRUE-UP<br>(LINE C7 through C10)               | (8,630,642)   | (8,657,236)  | 26,594               | -0.3%  | NOT APPLICABLE |              |                      |        |

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