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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF

THOMAS G. FOSTER

ON BEHALF OF

PROGRESS ENERGY FLORIDA

DOCKET NO. 090007-EI

AUGUST 28, 2009

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North,
St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, as Supervisor of
Regulatory Planning Florida.

**Q. Have you previously filed testimony before this Commission in connection
with PEF's Environmental Cost Recovery Clause (ECRC)?**

A. Yes, I have.

**Q. Have your duties and responsibilities remained the same since you last filed
testimony in this proceeding?**

A. Yes.

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1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present, for Commission review and
3 approval, PEF's calculation of the revenue requirements and its ECRC factors
4 for application on customer billings during the period January 2010 through
5 December 2010. My testimony addresses the capital and operating and
6 maintenance ("O&M") expenses associated with PEF's environmental
7 compliance activities for the year 2010 and actions to date related to its emission
8 allowance procurement strategy as part of its Integrated Clean Air Compliance
9 Plan for complying with the Clean Air Interstate Rule (CAIR) and related
10 regulatory requirements.

11

12 **Q. Have you prepared or caused to be prepared under your direction,
13 supervision or control any exhibits in this proceeding?**

14 A. Yes. I am sponsoring the following exhibits:

- 15 1. Exhibit No. __ (TGF-3), which consists of PSC Forms 42-1P through 42-
16 7P; and
17 2. Exhibit No. __ (TGF-4), which provides details of four capital projects by
18 site.

19 The following individuals will also be co-sponsors of Forms 42-5P pages 1
20 through 14 as indicated in their previously filed testimony:

- 21 ● Mr. Zeigler will co-sponsor Forms 42-5P pages 1, 2 and 9
22 ● Ms. West will co-sponsor Forms 42-5P pages 3, 4, 6, 8, 10, 11, 12, 13
23 and 14

- 1 • Mr. McCallister will co-sponsor Forms 42-5P page 5
2 • Mr. Murray will co-sponsor Forms 42-5P page 7
3

4 **Q. What is the total recoverable revenue requirement relating to the**
5 **projection period January 2010 through December 2010?**

6 A. The total recoverable revenue requirement including true-up amounts and
7 revenue taxes is \$234,002,435 as shown on Form 42-1P, Line 5 of Exhibit No.
8 __ (TGF-3).
9

10 **Q. What is the total true-up to be applied in the period January 2010 through**
11 **December 2010?**

12 A. The total true-up applicable for this period is an over-recovery of \$19,754,975.
13 This consists of the final true-up of under-recovery of \$4,320,606 for the period
14 from January 2008 through December 2008 and an estimated true-up over-
15 recovery of \$24,075,581 for the current period of January 2009 through
16 December 2009. The detailed calculation supporting the estimated true-up was
17 provided on Forms 42-1E through 42-8E of Exhibit No. __ (TGF-1) filed with
18 the Commission on August 3, 2009.
19
20
21

1 **Q. Are all the costs listed in Forms 42-1P through 42-7P attributable to**
2 **Environmental Compliance projects previously approved by the**
3 **Commission?**

4 A. Yes, with the exception of the Total Maximum Daily Loads for Mercury Project,
5 which is discussed below. PEF's 2010 ECRC projections include the following
6 projects that have been previously approved by the Commission:

7
8 PEF's Integrated Clean Air Compliance Plan (Program No.7), which the
9 Commission approved as a prudent and reasonable means of complying with
10 CAIR and related regulatory requirements in Order No. PSC-07-0922-FOF-EI.

11
12 The Substation and Distribution System O&M programs (Nos. 1 and 2) were
13 previously approved by the Commission in Order No. PSC-02-1735-FOF-EI.

14
15 The Pipeline Integrity Management Program (No. 3) and the Above Ground
16 Tank Secondary Containment Program (No. 4) were previously approved in
17 Order No. PSC-03-1348-FOF-EI.

18
19 The recovery of SO₂ Emission Allowances (No. 5) was previously approved in
20 Order No. PSC-95-0450-FOF-EI; however, the costs were moved to the ECRC
21 Docket from the Fuel Docket beginning January 1, 2004 at the request of Staff
22 to be consistent with the other Florida IOUs.

23

1 The Phase II Cooling Water Intake 316(b) Program (No. 6) was previously
2 approved in Order No. PSC-04-0990-PAA-EI.

3
4 The Sea Turtle Lighting Program (No. 9), the Arsenic Groundwater Standard
5 Program (No. 8), and the Underground Storage Tanks Program (No. 10) were
6 previously approved in Order No. PSC-05-1251-FOF-EI.

7
8 The Modular Cooling Tower Program (No. 11) was previously approved by the
9 Commission in Order No. PSC-07-0722-FOF-EI.

10
11 The Crystal River Thermal Discharge Compliance Project (No. 11.1) and the
12 Greenhouse Gas Inventory and Reporting Project (No. 12) were previously
13 approved in Order No. PSC-08-0775-FOF-EI.

14

15 **Q. What is the Total Maximum Daily Loads for Mercury Project?**

16 A. On March 4, 2009, PEF submitted a petition for approval to recovery costs to be
17 incurred as a result of PEF's participation in studies related to the Florida
18 Department of Environmental Protection's ("FDEP's") development of Total
19 Maximum Daily Loads ("TMDLs") for mercury in Florida waters, as well as
20 separate rules to regulate mercury emissions from various sources including,
21 potentially, coal-fired power plants. As discussed in PEF's Petition and the pre-
22 filed testimony of Ms. Patricia Q. West submitted on August 3, 2009, the
23 program qualifies for cost recovery under the ECRC and is consistent with

1 Commission policy encouraging utilities to take efforts to control environmental
2 compliance.

3

4 **Q. Have you prepared schedules showing the calculation of the recoverable
5 O&M project costs for 2010?**

6 A. Yes. Form 42-2P contained in Exhibit No. __ (TGF-3) summarizes the
7 recoverable O&M cost estimates for these projects in the amount of
8 \$46,919,229.

9

10 **Q. Have you prepared schedules showing the calculation of the recoverable
11 capital project costs for 2010?**

12 A. Yes. Form 42-3P contained in Exhibit No. __ (TGF-3), summarizes the cost
13 estimates projected for these projects. Form 42-4P, pages 1 through 15, shows
14 the calculations of these costs that result in recoverable jurisdictional capital
15 costs of \$206,669,820.

16

17 **Q. Please explain why the beginning balance in the Capital Program Detail
18 Exhibit No. __ (TGF-4) for the CAIR project (7.4k) does not tie to the 2009
19 Estimated/Actual filing?**

20 A. Subsequent to the 2009 Estimated/Actual filing it was noticed that Project (7.4k)
21 was not placed into service in December 2009. Therefore, to properly reflect
22 this project in 2010, PEF included the correct beginning balances for plant in-
23 service (line 2) and accumulated depreciation (line 3). Also, PEF properly

1 included a true-up in line 7c – Other for the equity and debt components that
2 should have been in the 2009 Estimated/Actual filing. Finally, a true-up was
3 also placed in line 8e – Other for the depreciation and property taxes that should
4 have been included in the 2009 Estimated/Actual filing.

5
6 **Q. Have you prepared schedules providing the description and progress**
7 **reports for all environmental compliance activities and projects?**

8 A. Yes. Form 42-5P, pages 1 through 14, contained in Exhibit No. __ (TGF-3) with
9 provides each project description and progress, as well as the projected
10 recoverable cost estimates.

11

12 **Q. What is the total projected jurisdictional costs for environmental**
13 **compliance activities in the year 2010?**

14 A. The total jurisdictional capital and O&M costs of \$253,589,049 to be recovered
15 through the ECRC, are calculated on Form 42-1P, contained in Exhibit No.
16 __ (TGF-3).

17

18 **Q. Please describe how the proposed ECRC factors were developed.**

19 A. The ECRC factors were calculated as shown on Forms 42-6P and 42-7P contained
20 in Exhibit No. __ (TGF-3). The demand component of class allocation factors
21 were calculated by determining the percentage each rate class contributes to the
22 monthly system peaks and then adjusted for losses for each rate class. This
23 information was obtained from PEF's July 2009 load research study. The energy
24 allocation factors were calculated by determining the percentage each rate class

1 contributes to total kilowatt-hour sales and then adjusted for losses for each rate
2 class. Form 42-7P presents the calculation of the proposed ECRC billing factors
3 by rate class.

4

5 **Q. Have you made any changes in how the costs associated with Project 7 are**
6 **being allocated to the different rate classes?**

7 A. Yes. Project 7 capital and O&M costs are being allocated to the retail rate classes
8 on an energy basis as opposed to a production demand basis. Previously, pursuant
9 to the settlement in Docket 050078, PEF's last Rate Case, PEF was allocating the
10 costs of this project to the rate classes on a demand basis. Beginning in 2010, PEF
11 will no longer be operating under this settlement and as such believes the costs
12 associated with this project are more appropriately allocated to the retail rate
13 classes on an energy basis. This is consistent with the stipulation approved for
14 TECO in Order PSC-04-1187 in Docket No. 040007. This is also consistent with
15 Order No. PSC-94-0044 where the Commission ordered that costs associated with
16 the compliance with the Clean Air Act Amendments of 1990 (CAAA) be allocated
17 to the rate classes in the ECRC on an energy basis due to the strong nexus between
18 the level of emissions which the CAAA seeks to reduce and the number of
19 kilowatt hours generated.

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1 **Q. Please explain why you provided three separate billing factors?**

2 A. PEF has provided the allocation of the retail revenue requirements to the rate
3 classes three ways: 12CP and 50% AD as proposed by the Company in Docket #
4 090079-EI, 12CP and 25% AD as recently approved for Tampa Electric in Docket
5 # 080317-EI, and 12CP and 1/13th AD, the Company's currently approved
6 method.

7

8 **Q. Why are the ECRC factors for the Curtailable (CS) and Interruptible (IS)**
9 **rate classes presented both individually and combined in your exhibit TGF-3?**

10 A. As explained in the direct testimony of William C. Slusser Jr. in Docket 090079-
11 EI, these rate classes should be combined and treated as one rate class since their
12 load characteristics are similar. The ECRC factors for these rate classes are
13 presented both individually and combined on page 42-7P, in my exhibit TGF-3,
14 pending the outcome of the Commission decision in Docket No. 090079-EI.

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1 **Q. What are PEF's proposed 2010 ECRC billing factors by the various rate**
 2 **classes and delivery voltages?**

3 **A.** The computation of PEF's proposed ECRC factors for customer billings in 2010 is
 4 shown on Form 42-7P, contained in Exhibit No. __ (TGF-3). In summary, these
 5 factors are as follows:

RATE CLASS	ECRC FACTORS	ECRC FACTORS	ECRC FACTORS
	12CP & 50%AD	12CP & 25%AD	12CP & 1/13AD
Residential	0.655 cents/kWh	0.656 cents/kWh	0.656 cents/kWh
General Service Non-Demand			
@ Secondary Voltage	0.647 cents/kWh	0.646 cents/kWh	0.646 cents/kWh
@ Primary Voltage	0.641 cents/kWh	0.640 cents/kWh	0.640 cents/kWh
@ Transmission Voltage	0.634 cents/kWh	0.633 cents/kWh	0.633 cents/kWh
General Service 100% Load Factor	0.630 cents/kWh	0.628 cents/kWh	0.627 cents/kWh
General Service Demand			
@ Secondary Voltage	0.636 cents/kWh	0.635 cents/kWh	0.634 cents/kWh
@ Primary Voltage	0.630 cents/kWh	0.629 cents/kWh	0.628 cents/kWh
@ Transmission Voltage	0.623 cents/kWh	0.622 cents/kWh	0.621 cents/kWh
Interruptible & Curtailable			
@ Secondary Voltage	0.616 cents/kWh	0.615 cents/kWh	0.614 cents/kWh
@ Primary Voltage	0.610 cents/kWh	0.609 cents/kWh	0.608 cents/kWh
@ Transmission Voltage	0.604 cents/kWh	0.603 cents/kWh	0.602 cents/kWh
Lighting	0.637 cents/kWh	0.634 cents/kWh	0.632 cents/kWh

6

1 **Q. When is PEF requesting that the proposed ECRC billing factors be made**
2 **effective?**

3 A. PEF is requesting that its proposed ECRC billing factors be made effective with
4 the first bill group for January 2010 and continue through the last bill group for
5 December 2010.

6

7 **Q. Please summarize your testimony.**

8 A. My testimony supports the approval of an average environmental billing factor of
9 0.644 cents per kWh which includes projected capital and O&M revenue
10 requirements of \$234,002,435 associated with a total of 13 environmental projects
11 and a true-up over-recovery provision of \$19,754,975. My testimony also
12 demonstrates that the projected environmental expenditures for 2010 are
13 appropriate for recovery through the ECRC.

14

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.

17

18

Witness: T.G. Foster
Exhibit_(TGF-4)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
CAPITAL PROGRAM DETAIL**

JANUARY 2010 - DECEMBER 2010
Calculation of the Projected Period Amount
January through December 2010
DOCKET NO. 090007-EI

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982	33,982
3	Less: Accumulated Depreciation	(\$6,487)	(5,588)	(5,875)	(5,784)	(5,853)	(5,942)	(6,031)	(6,120)	(6,209)	(6,298)	(6,387)	(6,476)	(6,565)	(6,565)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$28,565	28,397	28,278	28,189	28,100	28,011	27,922	27,833	27,744	27,655	27,566	27,477	27,388	27,388
6	Average Net Investment		28,411	28,322	28,233	28,144	28,055	27,966	27,877	27,788	27,699	27,610	27,521	27,432	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.36%	245	244	243	243	242	241	240	240	239	238	237	237	\$2,889
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	68	67	67	67	67	66	66	66	66	66	65	65	799
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.13%	89	89	89	89	89	89	89	89	89	89	89	89	1,068
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008907	25	25	25	25	25	25	25	25	25	25	25	25	309
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		427	425	424	424	423	421	420	420	419	418	416	416	5,053
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		427	425	424	424	423	421	420	420	419	418	416	416	5,053

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838	2,640,838
3	Less: Accumulated Depreciation	(\$921,673)	(533,080)	(544,385)	(555,740)	(567,095)	(578,450)	(589,805)	(601,160)	(612,515)	(623,870)	(635,225)	(646,580)	(657,935)	(657,935)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,118,961	2,107,808	2,096,251	2,084,696	2,073,541	2,062,186	2,050,831	2,039,476	2,028,121	2,016,766	2,005,411	1,994,056	1,982,701	1,982,701
6	Average Net Investment		2,113,284	2,101,929	2,090,574	2,079,219	2,067,864	2,056,509	2,045,154	2,033,799	2,022,444	2,011,089	1,999,734	1,988,379	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.89%	18,220	18,122	18,024	17,926	17,828	17,731	17,633	17,535	17,437	17,339	17,241	17,143	\$212,179
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	5,024	4,997	4,970	4,943	4,916	4,889	4,862	4,835	4,808	4,781	4,754	4,727	58,508
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.14%	11,355	11,355	11,355	11,355	11,355	11,355	11,355	11,355	11,355	11,355	11,355	11,355	136,260
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disarmament		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	6.808907	1,980	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	1,960	23,520
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		36,569	36,434	36,308	36,184	36,059	35,935	35,810	35,685	35,560	35,435	35,310	35,185	430,465
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		36,569	36,434	36,308	36,184	36,059	35,935	35,810	35,685	35,560	35,435	35,310	35,185	430,465

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 3.1 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$906,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147	905,147
3	Less: Accumulated Depreciation	(\$38,234)	(42,128)	(48,020)	(48,912)	(50,804)	(57,696)	(61,588)	(65,480)	(69,372)	(73,264)	(77,156)	(81,048)	(84,940)	
4	CWIP - Non-Interest Bearing	(\$0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$866,911	863,019	857,127	855,235	851,343	847,451	843,559	839,667	835,775	831,883	827,991	824,099	820,207	
6	Average Net Investment		864,065	861,073	857,181	853,289	849,397	845,505	841,613	837,721	833,829	829,937	826,045	822,153	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	7,457	7,424	7,390	7,357	7,323	7,290	7,256	7,223	7,189	7,155	7,122	7,088	\$87,274
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.88%	2,056	2,047	2,039	2,029	2,019	2,010	2,001	1,992	1,982	1,973	1,964	1,955	24,090
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.16%	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	3,892	46,704
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.908907	872	872	872	872	872	872	872	872	872	872	872	872	8,064
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,077	14,035	13,992	13,950	13,908	13,864	13,821	13,779	13,735	13,692	13,650	13,607	166,108
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		14,077	14,035	13,992	13,950	13,908	13,864	13,821	13,779	13,735	13,692	13,650	13,607	166,108

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Capital Program Detail Report - Project 4-1-4-3 Receipt
JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.14)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498	1,954,498
3	Less: Accumulated Depreciation	(35,778)	(16,879)	(57,882)	(99,053)	(139,388)	(181,231)	(223,394)	(267,497)	(318,208)	(376,531)	(433,600)	(489,279)	(544,112)	(597,512)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$1,918,720	1,937,620	1,956,616	1,955,445	1,974,311	1,873,268	1,852,108	1,844,002	1,829,890	1,818,768	1,807,868	1,795,590	1,785,487	1,785,487
6	Average Net Investment		1,913,171	1,902,088	1,890,985	1,879,982	1,868,759	1,857,890	1,846,553	1,835,450	1,824,347	1,813,244	1,802,141	1,791,038	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.31%	18,495	18,399	18,303	18,208	18,112	18,016	17,920	17,825	17,729	17,633	17,537	17,442	\$181,819
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.57%	4,549	4,522	4,496	4,469	4,443	4,417	4,390	4,364	4,337	4,311	4,285	4,259	62,841
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.92%	11,103	11,103	11,103	11,103	11,103	11,103	11,103	11,103	11,103	11,103	11,103	11,103	133,238
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Dismantlement		1,510	1,510	1,510	1,510	1,510	1,510	1,510	1,510	1,510	1,510	1,510	1,510	18,120
d.	Property Taxes	0.009276	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		33,657	33,534	33,412	33,290	33,168	33,046	32,923	32,802	32,679	32,557	32,435	32,313	395,816
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		33,657	33,534	33,412	33,290	33,168	33,046	32,923	32,802	32,679	32,557	32,435	32,313	395,816

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.18)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments		\$185,000	\$200,000	\$223,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$638,000
a.	Expenditures/Additions		0	0	1,513,040	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$183,898	183,898	183,898	1,868,738	1,869,738	1,868,738	1,868,738	1,868,738	1,868,738	1,868,738	1,868,738	1,868,738	1,868,738	1,868,738
3	Less: Accumulated Depreciation	(35,894)	(36,194)	(36,704)	(39,468)	(44,998)	(50,624)	(56,250)	(61,876)	(67,502)	(73,128)	(78,754)	(84,380)	(90,006)	(95,632)
4	CWIP - Non-Interest Bearing	875,840	1,030,040	1,289,040	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$983,959	1,147,645	1,407,035	1,627,271	1,621,743	1,616,115	1,610,487	1,605,156	1,599,825	1,594,494	1,589,163	1,583,832	1,578,501	1,573,170
6	Average Net Investment		1,070,300	1,277,290	1,517,153	1,624,607	1,618,679	1,613,451	1,607,823	1,602,395	1,596,967	1,591,539	1,586,111	1,580,683	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.15%	9,228	11,012	13,090	14,000	13,858	13,717	13,575	13,434	13,293	13,152	13,011	12,870	\$187,068
b.	Debt Component (Line 6 x 2.97% x 1/12)	2.97%	2,546	3,037	3,507	3,892	3,848	3,804	3,760	3,716	3,672	3,628	3,584	3,540	43,478
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.96%	510	510	2,784	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	5,328	53,636
b.	Amortization		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
c.	Dismantlement		117	117	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	1,268	12,914
d.	Property Taxes	0.999138	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,400	14,876	20,719	24,894	24,803	24,643	24,482	24,321	24,161	24,000	23,839	23,678	287,584
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,400	14,876	20,719	24,894	24,803	24,643	24,482	24,321	24,161	24,000	23,839	23,678	287,584

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(8,847)	(8,706)	(8,865)	(8,024)	(8,183)	(8,342)	(8,501)	(8,660)	(8,819)	(8,978)	(10,137)	(10,296)	(10,455)	(10,455)
4	CVIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$24,245	24,386	24,227	24,068	24,909	24,750	24,591	24,432	24,273	24,114	22,955	22,796	22,637	
6	Average Net Investment		24,485	24,308	24,147	23,968	23,828	23,670	23,511	23,352	23,193	23,034	22,875	22,716	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.35%	211	210	208	207	203	204	203	201	200	199	197	196	\$2,441
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.89%	58	58	57	57	57	56	56	56	55	55	54	54	673
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.77%	159	159	159	159	159	159	159	159	159	159	159	159	1,908
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	29	29	29	29	29	29	29	29	29	29	29	29	348
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		457	456	453	452	450	448	447	445	443	442	439	438	5,378
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		457	456	453	452	450	448	447	445	443	442	439	438	5,378

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERSECTION CITY CTs (Project 4.1c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(176,193)	(190,247)	(204,371)	(218,495)	(232,619)	(246,743)	(260,867)	(274,991)	(289,115)	(303,239)	(317,363)	(331,487)	(345,611)	(345,611)
4	CVIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,485,471	1,471,417	1,457,293	1,443,169	1,429,045	1,414,921	1,400,797	1,386,673	1,372,549	1,358,425	1,344,301	1,330,177	1,316,053	
6	Average Net Investment		1,478,479	1,464,255	1,450,231	1,436,107	1,421,983	1,407,859	1,393,735	1,379,611	1,365,487	1,351,363	1,337,239	1,323,115	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.35%	12,747	12,825	12,903	12,982	12,260	12,139	12,018	11,898	11,773	11,651	11,529	11,407	\$144,826
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.89%	2,515	3,462	3,448	3,414	3,381	3,347	3,314	3,280	3,246	3,213	3,179	3,146	39,885
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	10.20%	14,124	14,124	14,124	14,124	14,124	14,124	14,124	14,124	14,124	14,124	14,124	14,124	189,488
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007749	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	1,072	12,964
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		31,458	31,303	31,147	30,992	30,837	30,681	30,526	30,371	30,215	30,060	29,904	29,749	367,243
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		31,458	31,303	31,147	30,992	30,837	30,681	30,526	30,371	30,215	30,060	29,904	29,749	367,243

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838	178,838
3	Less: Accumulated Depreciation	(21,181)	(22,086)	(23,091)	(23,986)	(24,891)	(25,796)	(26,701)	(27,606)	(28,511)	(29,416)	(30,321)	(31,226)	(32,131)	(32,986)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$157,777	156,942	155,907	154,872	154,037	153,102	152,167	151,232	150,297	149,362	148,427	147,492	146,557	
6	Average Net Investment		157,396	156,374	155,429	154,504	153,569	152,634	151,699	150,764	149,829	148,894	147,959	147,024	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.35%	1,368	1,348	1,340	1,332	1,324	1,316	1,308	1,300	1,292	1,284	1,276	1,268	315,744
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.04%	974	972	970	967	965	963	961	958	956	954	952	950	4,342
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	8.27%	935	935	935	935	935	935	935	935	935	935	935	935	11,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disinfectant		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008760	131	131	131	131	131	131	131	131	131	131	131	131	1,672
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,798	2,786	2,776	2,765	2,755	2,745	2,735	2,724	2,714	2,704	2,694	2,684	32,878
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,798	2,786	2,776	2,765	2,755	2,745	2,735	2,724	2,714	2,704	2,694	2,684	32,878

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(45,896)	(47,803)	(50,216)	(52,517)	(54,824)	(57,131)	(59,438)	(61,745)	(64,052)	(66,359)	(68,666)	(70,973)	(73,280)	(73,280)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$684,399	682,393	680,089	677,779	675,472	673,165	670,858	668,551	666,244	663,937	661,630	659,323	657,016	657,016
6	Average Net Investment		683,546	681,239	678,932	676,625	674,318	672,011	669,704	667,397	665,090	662,783	660,476	658,169	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.35%	5,890	5,873	5,854	5,834	5,814	5,794	5,774	5,754	5,734	5,714	5,694	5,675	380,407
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	1,625	1,620	1,614	1,606	1,600	1,594	1,587	1,581	1,574	1,576	1,570	1,565	19,140
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.79%	2,307	2,307	2,307	2,307	2,307	2,307	2,307	2,307	2,307	2,307	2,307	2,307	27,864
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disinfectant		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009120	596	596	596	596	596	596	596	596	596	596	596	596	6,972
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,381	10,356	10,331	10,306	10,280	10,255	10,229	10,204	10,178	10,153	10,127	10,103	122,903
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,381	10,356	10,331	10,306	10,280	10,255	10,229	10,204	10,178	10,153	10,127	10,103	122,903

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1.4.3 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1g)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(84,360)	(87,898)	(91,836)	(95,277)	(98,916)	(102,856)	(106,194)	(109,833)	(113,473)	(117,111)	(120,750)	(124,388)	(128,026)	
4	CWIP - Non-Interest Bearing	-	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$952,839	949,301	945,363	941,922	938,283	934,343	931,005	927,366	923,727	920,086	916,446	912,806	909,167	
6	Average Net Investment		951,820	947,381	943,742	940,103	936,464	932,825	929,186	925,547	921,908	918,269	914,630	910,991	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 10.35%		8,199	8,166	8,137	8,105	8,074	8,043	8,011	7,980	7,948	7,917	7,886	7,854	996,322
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.65%		2,291	2,232	2,244	2,226	2,226	2,218	2,208	2,200	2,192	2,183	2,175	2,166	26,591
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 4.21%		8,639	8,639	8,639	8,639	8,639	8,639	8,639	8,639	8,639	8,639	8,639	8,639	43,659
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.007890		679	678	679	679	679	679	679	679	679	679	679	679	8,148
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		14,778	14,738	14,699	14,658	14,618	14,579	14,538	14,498	14,458	14,418	14,378	14,338	174,659
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		14,778	14,738	14,699	14,658	14,618	14,579	14,538	14,498	14,458	14,418	14,378	14,338	174,659

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773	2,373,773
3	Less: Accumulated Depreciation	(37,782)	(43,793)	(49,804)	(55,815)	(61,826)	(67,837)	(73,848)	(79,859)	(85,870)	(91,881)	(97,892)	(103,903)	(109,914)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$2,335,991	2,329,979	2,318,149	2,308,228	2,299,307	2,291,386	2,283,465	2,275,544	2,267,623	2,259,702	2,251,781	2,243,860	2,235,939	
6	Average Net Investment		2,331,531	2,322,610	2,313,689	2,304,768	2,295,847	2,286,926	2,278,005	2,269,084	2,260,163	2,251,242	2,242,321	2,233,400	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 10.35%		20,102	20,026	19,948	19,871	19,794	19,717	19,640	19,563	19,486	19,409	19,333	19,256	\$236,144
b.	Debt Component (Line 6 x 2.57% x 1/12) 2.65%		5,843	5,622	5,501	5,480	5,458	5,437	5,416	5,395	5,374	5,352	5,331	5,310	65,118
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 4.81%		8,921	8,921	8,921	8,921	8,921	8,921	8,921	8,921	8,921	8,921	8,921	8,921	107,052
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009170		1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	1,834	22,006	
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		36,400	36,302	36,204	36,106	36,007	35,909	35,811	35,713	35,615	35,516	35,418	35,321	430,323
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		36,400	36,302	36,204	36,106	36,007	35,909	35,811	35,713	35,615	35,516	35,418	35,321	430,323

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436	141,436
3	Less: Accumulated Depreciation	(37,228)	(37,842)	(37,868)	(38,274)	(38,590)	(38,906)	(39,222)	(39,538)	(39,854)	(40,170)	(40,486)	(40,802)	(41,118)	(41,436)
4	CCYP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$104,108	103,594	103,568	103,162	102,846	102,530	102,214	101,898	101,582	101,266	100,950	100,634	100,318	100,002
6	Average Net Investment		103,950	103,834	103,718	103,602	103,486	103,370	103,254	103,138	103,022	102,906	102,790	102,674	102,558
7	Return on Average Net Investment														
a	Equity Component Grossed Up For Taxes	10.35%	866	869	871	874	877	880	883	886	889	892	895	898	901
b	Debt Component (Line 6 x 2.57% x 1/12)	3.88%	247	248	249	250	251	252	253	254	255	256	257	258	259
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation	2.88%	316	316	316	316	316	316	316	316	316	316	316	316	316
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes	0.013790	183	183	183	183	183	183	183	183	183	183	183	183	183
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,622	1,618	1,615	1,612	1,608	1,605	1,602	1,598	1,594	1,591	1,588	1,584	1,581
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		1,622	1,618	1,615	1,612	1,608	1,605	1,602	1,598	1,594	1,591	1,588	1,584	1,581

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Andco (Project 4.3)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(22,218)	(23,263)	(24,288)	(25,323)	(26,358)	(27,393)	(28,428)	(29,463)	(30,498)	(31,533)	(32,568)	(33,603)	(34,638)	(35,673)
4	CCYP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$268,079	267,034	266,010	264,976	263,942	262,908	261,874	260,840	259,806	258,772	257,738	256,704	255,670	254,636
6	Average Net Investment		267,562	266,527	265,492	264,457	263,422	262,387	261,352	260,317	259,282	258,247	257,212	256,177	255,142
7	Return on Average Net Investment														
a	Equity Component Grossed Up For Taxes	10.35%	2,307	2,298	2,289	2,280	2,271	2,262	2,253	2,244	2,235	2,227	2,218	2,209	2,200
b	Debt Component (Line 6 x 2.57% x 1/12)	2.88%	636	634	631	629	626	624	621	619	616	614	612	608	606
c	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a	Depreciation	4.20%	1,036	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035
b	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d	Property Taxes	0.007100	172	172	172	172	172	172	172	172	172	172	172	172	172
e	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,150	4,139	4,127	4,116	4,104	4,093	4,081	4,070	4,058	4,048	4,037	4,025	4,014
a	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b	Recoverable Costs Allocated to Demand		4,150	4,139	4,127	4,116	4,104	4,093	4,081	4,070	4,058	4,048	4,037	4,025	4,014

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 4.1-4.3 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Crystal River 4 & 5 (Project 4.2a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696	2,035,696
3	Less: Accumulated Depreciation	(89,422)	(85,833)	(98,244)	(12,055)	(77,066)	(81,477)	(85,886)	(90,299)	(94,710)	(99,121)	(103,532)	(107,943)	(112,354)	(112,354)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,976,274	1,971,895	1,967,454	1,963,043	1,958,632	1,954,221	1,949,810	1,945,399	1,940,988	1,936,577	1,932,166	1,927,755	1,923,344	1,923,344
6	Average Net Investment		1,974,071	1,969,660	1,965,248	1,960,836	1,956,427	1,952,016	1,947,605	1,943,194	1,938,783	1,934,372	1,929,961	1,925,550	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.30%	17,020	16,982	16,944	16,906	16,868	16,830	16,792	16,754	16,716	16,678	16,639	16,601	3201,736
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	4,683	4,683	4,672	4,662	4,651	4,641	4,630	4,620	4,609	4,599	4,588	4,578	88,678
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.80%	4,411	4,411	4,411	4,411	4,411	4,411	4,411	4,411	4,411	4,411	4,411	4,411	52,522
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.010480	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	1,778	21,398
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		27,992	27,864	27,905	27,757	27,708	27,690	27,611	27,583	27,514	27,466	27,418	27,369	331,624
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		27,992	27,864	27,905	27,757	27,708	27,690	27,611	27,583	27,514	27,466	27,418	27,369	331,624

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893	343,893
3	Less: Accumulated Depreciation	(10,374)	(10,956)	(11,538)	(12,120)	(12,702)	(13,284)	(13,866)	(14,448)	(15,030)	(15,612)	(16,194)	(16,776)	(17,358)	(17,358)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$333,519	332,937	332,355	331,773	331,191	330,609	330,027	329,445	328,863	328,281	327,699	327,117	326,535	
6	Average Net Investment		332,228	332,646	332,064	331,482	330,900	330,318	329,736	329,154	328,572	327,990	327,408	326,826	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.30%	2,873	2,868	2,863	2,858	2,853	2,848	2,843	2,838	2,833	2,828	2,823	2,818	324,146
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	782	781	780	779	778	777	776	775	774	773	772	771	6,415
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.03%	582	582	582	582	582	582	582	582	582	582	582	582	6,984
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.008130	262	262	262	262	262	262	262	262	262	262	262	262	3,144
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,509	4,503	4,499	4,495	4,491	4,487	4,483	4,479	4,475	4,471	4,467	4,463	53,669
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,509	4,503	4,499	4,495	4,491	4,487	4,483	4,479	4,475	4,471	4,467	4,463	53,669

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(4,583)	(5,150)	(5,747)	(6,344)	(6,941)	(7,538)	(8,135)	(8,732)	(9,329)	(9,926)	(10,523)	(11,120)	(11,717)	(11,717)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$167,171	156,604	156,007	155,410	154,813	154,216	153,619	153,022	152,425	151,828	151,231	150,634	150,037	
6	Average Net Investment		159,903	156,306	155,708	155,112	154,515	153,918	153,321	152,724	152,127	151,530	150,933	150,336	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.25%	1,353	1,348	1,342	1,337	1,332	1,327	1,322	1,317	1,312	1,308	1,301	1,296	\$15,863
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	373	372	370	369	367	366	365	363	362	360	359	357	4,383
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.43%	597	597	597	597	597	597	597	597	597	597	597	597	7,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.003760	118	118	118	118	118	118	118	118	118	118	118	118	1,445
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,441	2,435	2,427	2,421	2,414	2,408	2,402	2,395	2,389	2,381	2,375	2,368	23,856
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,441	2,435	2,427	2,421	2,414	2,408	2,402	2,395	2,389	2,381	2,375	2,368	23,856

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(19,273)	(19,789)	(20,323)	(20,848)	(21,373)	(21,898)	(22,423)	(22,948)	(23,473)	(23,998)	(24,523)	(25,048)	(25,573)	(25,573)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$256,074	255,558	255,024	254,499	253,974	253,449	252,924	252,399	251,874	251,349	250,824	250,299	249,774	
6	Average Net Investment		255,812	255,287	254,762	254,237	253,712	253,187	252,662	252,137	251,612	251,087	250,562	250,037	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.35%	2,200	2,291	2,196	2,182	2,187	2,185	2,178	2,174	2,168	2,165	2,160	2,158	\$28,167
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	608	607	606	604	603	602	601	599	598	597	596	594	7,215
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.29%	525	525	525	525	525	525	525	525	525	525	525	525	6,300
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.003130	209	209	209	209	209	209	209	209	209	209	209	209	2,508
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,548	3,542	3,538	3,530	3,524	3,519	3,513	3,507	3,501	3,496	3,490	3,484	42,190
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,548	3,542	3,538	3,530	3,524	3,519	3,513	3,507	3,501	3,496	3,490	3,484	42,190

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR CTA - BAYBORO (Project 7.2c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(11,878)	(11,772)	(12,465)	(13,158)	(13,851)	(14,544)	(15,237)	(15,930)	(16,623)	(17,316)	(18,009)	(18,702)	(19,395)	(19,395)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$187,110	187,216	186,523	185,830	185,137	184,444	183,751	183,058	182,365	181,672	180,979	180,286	179,593	
6	Average Net Investment		187,565	188,870	188,177	185,484	184,791	184,098	183,405	182,712	182,019	181,326	180,633	179,940	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.36%	1,617	1,611	1,605	1,599	1,593	1,587	1,581	1,575	1,569	1,563	1,557	1,551	\$19,008
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.65%	446	444	443	441	439	438	436	434	433	431	428	428	5,242
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.9%	693	693	693	693	693	693	693	693	693	693	693	693	6,316
b.	Amortization		N/A	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009130	151	151	151	151	151	151	151	151	151	151	151	151	1,512
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,907	2,899	2,892	2,884	2,876	2,868	2,861	2,853	2,846	2,838	2,830	2,823	34,376
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,907	2,899	2,892	2,884	2,876	2,868	2,861	2,853	2,846	2,838	2,830	2,823	34,376

For Project: CAIR CTA - DeBARY (Project 7.2d)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(6,376)	(6,657)	(6,938)	(7,221)	(7,503)	(7,785)	(8,067)	(8,349)	(8,631)	(8,913)	(9,195)	(9,477)	(9,759)	(9,759)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$81,292	81,010	80,729	80,448	80,164	79,882	79,600	79,318	79,036	78,754	78,472	78,190	77,908	
6	Average Net Investment		81,151	80,869	80,587	80,305	80,023	79,741	79,459	79,177	78,895	78,613	78,331	78,049	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.36%	700	697	695	692	690	688	685	683	680	678	675	673	\$8,236
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	193	192	192	191	190	189	188	188	188	187	186	186	2,272
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.85%	282	282	282	282	282	282	282	282	282	282	282	282	3,384
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009270	68	68	68	68	68	68	68	68	68	68	68	68	816
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,243	1,239	1,237	1,233	1,230	1,228	1,224	1,221	1,218	1,215	1,211	1,209	14,708
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,243	1,239	1,237	1,233	1,230	1,228	1,224	1,221	1,218	1,215	1,211	1,209	14,708

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: **CAR CTs - MCGGINS (Project 7.2a)**
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$341,480	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490	345,490
3	Less: Accumulated Depreciation	(6,997)	(6,539)	(6,361)	(6,223)	(6,085)	(5,907)	(5,749)	(5,591)	(5,433)	(5,275)	(5,117)	(4,959)	(4,801)	(4,643)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$334,483	338,951	339,129	339,267	339,405	339,583	339,741	339,899	340,057	340,215	340,373	340,531	340,689	340,847
6	Average Net Investment		338,872	338,030	338,188	338,346	339,504	339,662	339,820	339,978	340,136	340,294	340,452	340,610	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	19.38%	2,922	2,923	2,924	2,925	2,927	2,928	2,930	2,931	2,933	2,934	2,935	2,937	335,130
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.86%	806	806	806	807	807	808	808	809	809	809	809	810	9,693
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	-0.58%	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(158)	(1,896)
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.809130	263	263	263	263	263	263	263	263	263	263	263	263	3,158
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,833	3,834	3,835	3,836	3,839	3,841	3,843	3,844	3,847	3,848	3,849	3,852	46,103
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,833	3,834	3,835	3,836	3,839	3,841	3,843	3,844	3,847	3,848	3,849	3,852	46,103

For Project: **CAR CTs - INTERSECTION CITY (Project 7.2b)**
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593	349,593
3	Less: Accumulated Depreciation	(19,459)	(22,305)	(25,151)	(27,997)	(30,843)	(33,689)	(36,535)	(39,381)	(42,227)	(45,073)	(47,919)	(50,765)	(53,611)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$330,134	327,288	324,442	321,596	318,750	315,904	313,058	310,212	307,366	304,520	301,674	298,828	295,982	293,136
6	Average Net Investment		328,702	325,856	323,010	320,164	317,318	314,472	311,626	308,780	305,934	303,088	300,242	297,396	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	19.38%	2,834	2,809	2,785	2,760	2,736	2,711	2,687	2,662	2,638	2,613	2,589	2,564	\$32,368
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.88%	781	775	768	761	754	748	741	734	727	721	714	707	8,931
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.77%	2,846	2,848	2,848	2,846	2,846	2,848	2,848	2,848	2,848	2,848	2,848	2,848	34,152
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
d.	Property Taxes	0.607748	225	225	225	225	225	225	225	225	225	225	225	225	2,700
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,668	8,655	8,624	8,592	8,561	8,530	8,499	8,467	8,436	8,405	8,374	8,342	78,171
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		8,668	8,655	8,624	8,592	8,561	8,530	8,499	8,467	8,436	8,405	8,374	8,342	78,171

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.2 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR CTS - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(7,767)	(7,854)	(7,941)	(8,028)	(8,115)	(8,202)	(8,289)	(8,376)	(8,463)	(8,550)	(8,637)	(8,724)	(8,811)	(8,811)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$126,245	126,158	126,071	125,984	125,897	125,810	125,723	125,636	125,549	125,462	125,375	125,288	125,201	125,201
6	Average Net Investment		126,201	126,114	126,027	125,940	125,853	125,766	125,679	125,592	125,505	125,418	125,331	125,244	125,244
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	1,088	1,087	1,087	1,086	1,085	1,084	1,084	1,083	1,082	1,081	1,081	1,080	\$13,008
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.85%	300	300	300	299	299	299	299	298	298	298	298	298	3,587
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.78%	87	87	87	87	87	87	87	87	87	87	87	87	1,044
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009270	104	104	104	104	104	104	104	104	104	104	104	104	1,248
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,578	1,578	1,578	1,578	1,575	1,574	1,574	1,573	1,571	1,570	1,570	1,569	18,887
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,578	1,578	1,578	1,578	1,575	1,574	1,574	1,573	1,571	1,570	1,570	1,569	18,887

For Project: CAIR CTS - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580	381,580
3	Less: Accumulated Depreciation	(18,322)	(18,525)	(17,228)	(17,991)	(18,634)	(19,337)	(20,040)	(20,743)	(21,446)	(22,149)	(22,852)	(23,555)	(24,258)	(24,258)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$363,258	363,055	364,352	363,629	362,926	362,223	361,520	360,817	360,114	359,411	358,708	358,005	357,302	357,302
6	Average Net Investment		363,390	364,693	363,990	363,277	362,574	361,871	361,168	360,465	359,762	359,059	358,356	357,653	357,653
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	3,150	3,144	3,138	3,132	3,126	3,120	3,114	3,108	3,102	3,096	3,090	3,084	\$17,404
b.	Debt Component (Line 6 x 2.57% x 1/12)	2.88%	899	897	895	894	892	890	889	887	885	884	882	880	10,914
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.21%	703	703	703	703	703	703	703	703	703	703	703	703	8,436
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disamortement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007850	250	250	250	250	250	250	250	250	250	250	250	250	3,000
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,072	4,064	4,056	4,049	4,041	4,033	4,026	4,018	4,010	4,003	3,995	3,987	50,154
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,072	4,064	4,056	4,049	4,041	4,033	4,026	4,018	4,010	4,003	3,995	3,987	50,154

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR/CAMR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$18,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382	15,490,382
3	Less: Accumulated Depreciation	(943,493)	(893,224)	(923,043)	(952,862)	(982,681)	(1,012,500)	(1,042,319)	(1,072,138)	(1,101,957)	(1,131,776)	(1,161,595)	(1,191,414)	(1,221,233)	
4	OWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$14,626,977	14,587,158	14,567,339	14,537,520	14,507,701	14,477,882	14,448,063	14,418,244	14,388,425	14,358,606	14,328,787	14,298,968	14,269,149	
6	Average Net Investment		14,612,068	14,542,249	14,552,430	14,522,611	14,492,792	14,462,973	14,433,154	14,403,335	14,373,516	14,343,697	14,313,878	14,284,059	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	125,990	125,723	125,456	125,209	124,952	124,695	124,438	124,181	123,924	123,667	123,409	123,152	\$1,494,796
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	34,749	34,689	34,598	34,528	34,457	34,386	34,315	34,244	34,173	34,102	34,031	33,960	412,203
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.31%	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	29,819	357,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.018480	13,528	13,528	13,528	13,528	13,528	13,528	13,528	13,528	13,528	13,528	13,528	13,528	162,936
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		204,067	203,739	203,411	203,084	202,756	202,428	202,100	201,772	201,444	201,116	200,787	200,459	2,427,163
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		204,067	203,739	203,411	203,084	202,756	202,428	202,100	201,772	201,444	201,116	200,787	200,459	2,427,163

For Project: CAIR/CAMR Crystal River AFUDC - Low Nax Borne CR4 (Project 7.4b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981	10,421,981
3	Less: Accumulated Depreciation	(271,869)	(318,560)	(381,481)	(408,382)	(451,283)	(496,184)	(541,085)	(585,986)	(630,887)	(675,788)	(720,689)	(765,590)	(810,471)	
4	OWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$10,150,112	10,103,421	10,040,500	10,013,600	9,970,718	9,925,817	9,880,916	9,836,015	9,791,114	9,746,213	9,701,312	9,656,411	9,611,510	
6	Average Net Investment		10,127,671	10,082,970	10,038,069	9,993,168	9,948,268	9,903,367	9,858,466	9,813,565	9,768,664	9,723,763	9,678,862	9,633,961	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	87,319	86,932	86,545	86,158	85,771	85,384	84,998	84,609	84,222	83,835	83,448	83,061	\$1,022,260
b.	Debt Component (Line 6 x 2.94% x 1/12)	2.85%	24,079	23,972	23,866	23,759	23,652	23,545	23,439	23,332	23,225	23,118	23,011	22,905	281,903
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.17%	44,901	44,901	44,901	44,901	44,901	44,901	44,901	44,901	44,901	44,901	44,901	44,901	538,912
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.018480	9,102	9,102	9,102	9,102	9,102	9,102	9,102	9,102	9,102	9,102	9,102	9,102	109,224
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		165,401	164,907	164,414	163,920	163,426	162,932	162,438	161,944	161,450	160,956	160,462	159,968	1,952,219
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		165,401	164,907	164,414	163,920	163,426	162,932	162,438	161,944	161,450	160,956	160,462	159,968	1,952,219

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR/CAMR Crystal River AFUDC - Selective Catalytic Reduction CR# (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		20,000	20,000	20,000	20,000	20,000	20,000	20,000	\$0	\$0	\$0	\$0	\$0	\$140,000
b.	Clearings to Plant		20,000	20,000	20,000	20,000	20,000	20,000	20,000	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$92,484,737	92,514,737	92,534,737	92,554,737	92,574,737	92,594,737	92,614,737	92,634,737	92,634,737	92,634,737	92,634,737	92,634,737	92,634,737	
3	Less: Accumulated Depreciation	(1,414,831)	(1,813,119)	(2,211,783)	(2,610,542)	(3,009,385)	(3,408,314)	(3,807,329)	(4,206,430)	(4,605,531)	(5,004,832)	(5,403,733)	(5,802,834)	(6,201,935)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$91,069,906	90,701,618	90,322,954	89,944,195	89,565,352	89,186,423	88,807,494	88,428,307	88,029,206	87,630,105	87,231,004	86,831,903	86,432,802	
6	Average Net Investment		90,890,914	90,512,287	90,133,573	89,754,773	89,375,967	88,996,915	88,617,657	88,228,758	87,829,655	87,430,554	87,031,453	86,632,352	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	783,931	780,987	777,102	773,836	770,599	767,302	764,034	760,879	757,238	753,797	750,358	746,915	\$9,185,628
b.	Debt Component (Line 6 x 2.04% x 1/2)	2.85%	216,083	218,193	214,293	213,392	212,491	211,590	210,689	209,784	208,815	207,868	206,817	205,968	2,533,071
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.17%	398,584	398,870	398,757	398,843	398,929	399,015	399,101	399,101	399,101	399,101	399,101	399,101	4,787,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	80,798	80,814	80,831	80,849	80,866	80,884	80,901	80,901	80,901	80,901	80,901	80,901	970,448
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,479,104	1,478,044	1,470,883	1,468,920	1,462,855	1,458,791	1,454,725	1,450,445	1,448,055	1,441,865	1,437,275	1,432,885	17,478,747
a.	Recoverable Costs Allocated to Equity		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,479,104	1,478,044	1,470,883	1,468,920	1,462,855	1,458,791	1,454,725	1,450,445	1,448,055	1,441,865	1,437,275	1,432,885	17,478,747

For Project: CAIR/CAMR Crystal River AFUDC - FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		1,540,000	2,041,799	2,589,985	1,100,000	1,545,160	1,500,000	500,000	254,844	\$0	\$0	\$0	\$0	\$11,071,789
b.	Clearings to Plant		1,540,000	2,041,799	2,589,985	1,100,000	1,545,160	1,500,000	500,000	254,844	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$634,421,721	635,961,721	636,003,517	640,563,502	641,683,502	643,238,662	644,739,662	645,238,662	645,493,508	645,493,508	645,493,508	645,493,508	645,493,508	
3	Less: Accumulated Depreciation	(748,086)	(2,488,024)	(6,238,750)	(8,896,646)	(11,781,276)	(14,532,563)	(17,310,312)	(20,060,218)	(22,871,216)	(25,852,217)	(28,433,218)	(31,214,219)	(33,995,220)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$633,673,635	633,473,697	631,766,761	631,596,856	629,832,226	628,706,099	627,428,350	625,148,447	622,622,290	619,341,299	617,060,288	614,279,287	611,498,286	
6	Average Net Investment		633,073,865	632,120,229	631,681,809	630,784,641	629,319,163	628,067,225	626,286,398	623,685,389	621,231,790	618,450,789	615,689,788	612,888,787	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.28%	5,456,190	5,448,830	5,448,150	5,438,242	5,425,780	5,414,988	5,399,850	5,378,932	5,358,083	5,332,077	5,308,100	5,284,123	\$64,862,173
b.	Debt Component (Line 6 x 2.04% x 1/2)	2.85%	1,505,133	1,502,968	1,501,924	1,499,843	1,496,209	1,493,230	1,489,001	1,483,287	1,478,979	1,470,367	1,463,755	1,457,143	17,839,434
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.17%	2,739,939	2,748,732	2,750,090	2,764,636	2,771,287	2,777,749	2,779,903	2,781,001	2,781,001	2,781,001	2,781,001	2,781,001	33,247,131
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	555,407	557,190	559,452	560,412	561,782	563,072	563,508	563,731	563,731	563,731	563,731	563,731	6,739,458
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,258,825	10,258,718	10,287,316	10,282,927	10,255,035	10,249,037	10,232,062	10,208,951	10,177,784	10,147,178	10,116,587	10,085,998	122,518,198
a.	Recoverable Costs Allocated to Equity		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,258,825	10,258,718	10,287,316	10,282,927	10,255,035	10,249,037	10,232,062	10,208,951	10,177,784	10,147,178	10,116,587	10,085,998	122,518,198

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR/CAIR Crystal River AFUDC - SCR Common Items (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473	69,831,473.14	69,831,473	69,831,473
3	Less: Accumulated Depreciation	(1,208,030)	(1,208,030)	(1,307,487)	(1,808,344)	(2,109,201)	(2,410,058)	(2,710,915)	(3,011,772)	(3,312,629)	(3,613,486)	(3,914,343)	(4,215,200)	(4,516,057)	(4,816,914)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$68,623,443	68,623,443	68,524,986	68,023,129	67,722,272	67,421,415	67,120,558	66,819,701	66,518,844	66,217,987	65,917,130	65,616,273	65,315,416	
6	Average Net Investment		68,775,272	68,474,415	68,173,558	67,872,701	67,571,844	67,270,987	66,970,130	66,669,273	66,368,416	66,067,559	65,766,702	65,465,845	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.28%	592,997	590,364	587,770	585,176	582,582	579,988	577,394	574,800	572,206	569,612	567,019	564,425	\$6,844,293
b.	Debt Component (Line 8 x 2.04% x 1/2)	2.88%	163,513	162,798	162,083	161,367	160,652	159,937	159,221	158,506	157,791	157,076	156,360	155,645	1,914,949
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	8.17%	300,857	300,857	300,857	300,857	300,857	300,857	300,857	300,857	300,857	300,857	300,857	300,857	3,810,284
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	60,986	60,986	60,986	60,986	60,986	60,986	60,986	60,986	60,986	60,986	60,986	60,986	731,832
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,118,313	1,115,005	1,111,898	1,108,388	1,105,077	1,101,788	1,098,458	1,095,148	1,091,840	1,088,531	1,085,222	1,081,913	13,201,358
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,118,313	1,115,005	1,111,898	1,108,388	1,105,077	1,101,788	1,098,458	1,095,148	1,091,840	1,088,531	1,085,222	1,081,913	13,201,358

For Project: CAIR/CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	1,228,404	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,228,404
b.	Clearings to Plant		0	1,228,404	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$136,813,658	136,813,658	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059	136,240,059
3	Less: Accumulated Depreciation	(185,284)	(740,585)	(1,327,956)	(1,914,824)	(2,501,792)	(3,088,760)	(3,675,728)	(4,262,696)	(4,849,664)	(5,436,632)	(6,023,600)	(6,610,568)	(7,197,536)	(7,784,504)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$136,628,374	136,073,073	134,912,103	134,325,235	133,738,267	133,151,300	132,564,332	131,977,364	131,390,396	130,803,428	130,216,460	129,629,492	129,042,524	
6	Average Net Investment		134,853,610	134,592,488	134,331,366	134,070,244	133,809,122	133,548,000	133,286,878	133,025,756	132,764,634	132,503,512	132,242,390	131,981,268	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	1,180,183	1,160,412	1,160,838	1,155,577	1,150,316	1,145,055	1,140,395	1,135,335	1,130,274	1,125,213	1,120,153	1,115,092	\$13,699,224
b.	Debt Component (Line 8 x 2.04% x 1/2)	2.88%	319,925	318,994	320,058	318,960	317,868	316,989	316,474	315,978	315,472	314,966	314,460	313,954	3,777,679
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	8.17%	581,884	580,969	580,054	580,054	580,054	580,054	580,054	580,054	580,054	580,054	580,054	580,054	7,038,332
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	117,912	118,983	118,983	118,983	118,983	118,983	118,983	118,983	118,983	118,983	118,983	118,983	1,420,725
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,179,894	2,180,357	2,180,845	2,180,188	2,173,732	2,167,276	2,160,820	2,154,364	2,147,908	2,141,451	2,134,996	2,128,539	25,941,060
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,179,894	2,180,357	2,180,845	2,180,188	2,173,732	2,167,276	2,160,820	2,154,364	2,147,908	2,141,451	2,134,996	2,128,539	25,941,060

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR/CAMR Crystal River AFUDC - CR3 Sootblower & Intelligent Soot Blowing controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220	920,220
3	Less: Accumulated Depreciation	(1,094)	(5,099)	(9,102)	(13,105)	(17,108)	(21,111)	(25,114)	(29,117)	(33,120)	(37,123)	(41,126)	(45,129)	(49,132)	(49,132)
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$920,126	924,122	920,118	918,116	912,113	908,110	904,107	900,104	896,101	892,098	888,095	884,092	880,089	880,089
6	Average Net Investment		926,123	922,120	918,117	914,114	910,111	906,108	902,105	898,102	894,099	890,096	886,093	882,090	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	7,885	7,950	7,916	7,881	7,847	7,812	7,778	7,745	7,709	7,674	7,640	7,605	\$93,540
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.88%	2,202	2,192	2,183	2,173	2,164	2,154	2,145	2,135	2,126	2,116	2,107	2,097	25,794
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.617%	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	4,003	48,036
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	812	812	812	812	812	812	812	812	812	812	812	812	8,744
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		15,002	14,957	14,914	14,869	14,826	14,781	14,736	14,693	14,650	14,605	14,562	14,517	177,114
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		15,002	14,957	14,914	14,869	14,826	14,781	14,736	14,693	14,650	14,605	14,562	14,517	177,114

For Project: CAIR/CAMR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$949,211	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$949,211
b.	Clearings to Plant		0	0	0	0	949,211	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$0	0	0	0	0	949,211	949,211	949,211	949,211	949,211	949,211	949,211	949,211	949,211
3	Less: Accumulated Depreciation		0	0	0	0	(2,048)	(8,135)	(10,229)	(14,315)	(18,405)	(22,495)	(26,585)	(30,675)	(30,675)
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	947,163	941,076	938,986	934,896	930,806	926,716	922,626	918,536	918,536
6	Average Net Investment		0	0	0	0	473,583	945,121	941,031	936,941	932,851	928,761	924,671	920,581	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.38%	0	0	0	0	4,083	8,149	8,113	8,078	8,043	8,007	7,972	7,937	\$60,382
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.88%	0	0	0	0	1,126	2,247	2,237	2,228	2,218	2,208	2,198	2,189	18,891
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.617%	0	0	0	0	2,045	4,090	4,090	4,090	4,090	4,090	4,090	4,090	30,675
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Disassembly		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010480	0	0	0	0	829	829	829	829	829	829	829	829	8,332
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	8,083	15,315	15,269	15,225	15,180	15,134	15,089	15,043	114,340
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	8,083	15,315	15,269	15,225	15,180	15,134	15,089	15,043	114,340

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CAIR/CAMR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$100,219,383	1,435,813	1,632,028	195,809	183,116	174,207	174,129	174,076	\$112,188,441
b.	Clearings to Plant		0	0	0	0	100,219,383	1,435,813	1,632,028	195,809	183,116	174,207	174,129	174,076	1,948,666
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$0	0	0	0	0	100,219,383	100,854,976	111,297,004	111,882,813	111,866,929	111,840,235	112,014,384	112,188,441	
3	Less: Accumulated Depreciation		0	0	0	0	(235,123)	(705,553)	(1,185,015)	(1,685,320)	(2,146,414)	(2,628,259)	(3,110,854)	(3,594,199)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	107,986,241	100,149,423	110,101,989	109,817,494	109,519,515	109,211,977	108,903,511	108,594,242	
6	Average Net Investment		0	0	0	0	53,993,120	100,467,832	109,525,707	109,959,742	109,868,504	109,365,748	108,057,744	108,748,877	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.25%	0	0	0	0	465,511	935,173	944,294	948,036	945,625	942,919	946,290	937,597	\$7,059,311
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.88%	0	0	0	0	128,359	257,882	260,397	261,429	260,737	260,017	258,285	258,558	1,948,666
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.17%	0	0	0	0	233,123	472,430	479,482	480,305	481,084	481,845	482,595	483,245	3,534,199
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010488	0	0	0	0	94,512	95,765	97,191	97,382	97,522	97,674	97,826	97,978	775,830
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	921,515	1,781,250	1,781,344	1,787,132	1,784,876	1,782,451	1,779,986	1,777,470	13,376,009
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	921,515	1,781,250	1,781,344	1,787,132	1,784,876	1,782,451	1,779,986	1,777,470	13,376,009

For Project: CAIR/CAMR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$138,386,046	478,327	1,779,294	239,128	223,627	212,870	212,652	212,588	\$141,745,432
b.	Clearings to Plant		0	0	0	0	138,386,046	478,327	1,779,294	239,128	223,627	212,870	212,652	212,588	2,464,410
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$0	0	0	0	0	138,386,046	138,865,273	140,644,566	140,883,695	141,187,322	141,320,191	141,532,444	141,745,432	
3	Less: Accumulated Depreciation		0	0	0	0	(298,109)	(690,387)	(1,582,331)	(2,108,305)	(2,717,242)	(3,326,095)	(3,835,887)	(4,346,354)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	138,087,937	127,965,886	139,062,235	138,775,390	138,470,080	137,994,096	137,596,677	137,199,078	
6	Average Net Investment		0	0	0	0	69,044,419	138,028,892	138,555,981	138,958,313	138,542,235	138,182,088	137,795,537	137,397,826	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes	10.25%	0	0	0	0	595,279	1,180,559	1,194,580	1,198,052	1,194,610	1,191,448	1,188,027	1,184,569	\$8,938,831
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.88%	0	0	0	0	164,153	328,306	329,418	330,375	329,479	328,552	327,809	326,864	2,464,410
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	0.17%	0	0	0	0	298,109	690,278	805,944	806,974	807,937	808,854	809,771	810,687	4,546,554
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010488	0	0	0	0	120,858	121,279	122,830	123,058	123,234	123,420	123,605	123,791	982,052
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	1,178,388	2,237,757	2,252,770	2,258,437	2,256,480	2,252,272	2,249,012	2,245,741	18,929,847
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	1,178,388	2,237,757	2,252,770	2,258,437	2,256,480	2,252,272	2,249,012	2,245,741	18,929,847

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Capital Program Detail Support - Project 7.4 Recap
 JANUARY 2010 - DECEMBER 2010

For Project: CRR/CARR Crystal River AFUDC - Gypsum Handling (Project 7.4k)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan-10	Projected Feb-10	Projected Mar-10	Projected Apr-10	Projected May-10	Projected Jun-10	Projected Jul-10	Projected Aug-10	Projected Sep-10	Projected Oct-10	Projected Nov-10	Projected Dec-10	End of Period Total
1	Investments														\$0
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018	20,873,018
3	Less: Accumulated Depreciation	(44,984)	(134,892)	(224,820)	(314,748)	(404,676)	(494,604)	(584,532)	(674,460)	(764,388)	(854,316)	(944,244)	(1,034,172)	(1,124,100)	
4	GWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$20,828,034	20,738,126	20,648,198	20,558,270	20,468,342	20,378,414	20,288,486	20,198,558	20,108,630	20,018,702	19,928,774	19,838,846	19,748,918	
6	Average Net Investment		20,783,090	20,693,162	20,603,234	20,513,306	20,423,378	20,333,450	20,243,522	20,153,594	20,063,666	19,973,738	19,883,810	19,793,882	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes 10.35%		178,188	178,410	177,834	178,858	178,084	175,308	174,533	173,758	172,982	172,207	171,432	170,656	\$2,098,048
b.	Debt Component (Line 6 x 2.84% x 1/12) 2.85%		48,412	49,198	49,864	48,770	48,567	48,343	48,129	47,915	47,701	47,488	47,274	47,060	576,831
c.	Other		114,545	0	0	0	0	0	0	0	0	0	0	0	114,545
8	Investment Expenses														
a.	Depreciation 0.017%		89,828	89,828	89,828	89,828	89,828	89,828	89,828	89,828	89,828	89,828	89,828	89,828	1,078,136
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.010480		18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	18,229	218,748
e.	Other		83,193	0	0	0	0	0	0	0	0	0	0	0	83,193
9	Total System Recoverable Expenses (Lines 7 + 8)		514,492	335,765	334,775	333,789	332,798	331,808	330,819	329,830	328,840	327,852	326,863	325,873	4,153,501
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		514,492	335,765	334,775	333,788	332,798	331,808	330,819	329,830	328,840	327,852	326,863	325,873	4,153,501

Witness: T.G. Foster
Exhibit__(TGF -3)

**PROGRESS ENERGY FLORIDA, INC.
ENVIRONMENTAL COST RECOVERY
COMMISSION FORMS 42-1P THROUGH 42-7P**

JANUARY 2010 - DECEMBER 2010
Calculation of the Projected Period Amount
January through December 2010
DOCKET NO. 090007-EI

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to be Recovered
For the Projected Period
JANUARY 2010 - DECEMBER 2010
 (in Dollars)

<u>Line</u>	<u>Energy</u> (\$)	<u>Transmission</u> Demand (\$)	<u>Distribution</u> Demand (\$)	<u>Production</u> Demand (\$)	<u>Total</u> (\$)
1 Total Jurisdictional Rev. Req. for the projected period					
a Projected O&M Activities (Form 42-2P, Lines 7 through 9)	\$31,802,843	\$725,904	\$9,858,302	\$4,532,180	\$46,919,229
b Projected Capital Projects (Form 42-3P, Lines 7 through 9)	204,080,320	0	7,083	2,582,417	206,669,820
c Total Jurisdictional Rev. Req. for the projected period (Lines 1a + 1b)	<u>\$235,883,163</u>	<u>\$725,904</u>	<u>\$9,865,385</u>	<u>\$7,114,597</u>	<u>\$253,589,049</u>
2 True-up for Estimated Over/(Under) Recovery for the current period January 2009 - December 2009 (Form 42-2E, Line 5 + 6 + 10)	18,198,931	579,224	3,425,915	1,871,512	\$24,075,581
3 Final True-up for the period January 2008 - December 2008 (Form 42-1A, Line 3)	<u>(1,372,802)</u>	<u>(187,999)</u>	<u>(2,347,539)</u>	<u>(412,265)</u>	<u>(\$4,320,606)</u>
4 Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection period January 2009 - December 2009 (Line 1 - Line 2 - Line 3)	<u>\$219,057,035</u>	<u>\$334,679</u>	<u>\$8,787,009</u>	<u>\$5,655,350</u>	<u>\$233,834,074</u>
5 Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Revenue Tax Multiplier of 1.00072)	<u>\$219,214,756</u>	<u>\$334,920</u>	<u>\$8,793,336</u>	<u>\$5,659,422</u>	<u>\$234,002,435</u>

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010

Form 42-2P

O&M Activities
(in Dollars)

Line	Description	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$ 88,825	\$1,063,496
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	84,328	84,328	84,328	84,328	84,328	84,328	84,328	84,328	84,328	84,328	84,328	84,328	1,011,815
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	1,282,200	1,372,000	1,214,200	1,062,800	1,038,800	881,800	758,800	555,000	313,200	313,200	108,000	-	8,880,800
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intm	148,428	120,429	120,429	120,429	120,429	120,429	120,429	84,000	84,000	74,000	74,000	74,000	1,218,000
4	Above Ground Tank Secondary Containment - Pkg	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2 and NOX Emissions Allowances - Energy	987,263	970,618	989,866	815,537	1,264,469	1,160,949	1,063,837	1,138,392	1,002,939	864,810	504,759	524,189	10,207,830
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR - Peaking	0	0	16,825	0	0	16,825	0	0	16,825	0	0	16,825	87,300
7.4	CAIR Crystal River AFUDC - Base	562,016	562,016	562,016	562,016	562,016	562,016	562,016	562,016	562,016	562,016	562,016	562,016	6,744,196
7.4	CAIR Crystal River AFUDC - Energy	896,837	832,327	958,528	884,414	706,436	1,502,514	1,465,962	1,986,179	1,923,810	1,919,454	1,571,213	2,041,888	18,295,261
7.4	CAIR Crystal River - A&G	1,298	1,298	1,298	1,947	1,298	1,298	1,298	1,298	1,298	1,947	1,298	1,298	16,871
8	Arsenic Groundwater Standard - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting - Distrib	150	150	150	150	150	150	150	150	150	150	150	150	1,600
11	Modular Cooling Towers - Base	0	0	0	0	0	834,188	834,188	834,188	1,036,867	204,679	204,679	204,679	4,155,466
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	3,750	3,750	3,750	3,750	3,750	3,750	22,500
13	Mercury Total Maximum Daily Loads Monitoring - Energy	0	0	9,019	0	0	0	0	0	9,019	0	0	9,020	36,077
2	Total of O&M Activities	3,857,343	3,531,790	3,652,279	3,480,244	3,857,350	5,212,138	4,983,281	5,317,924	5,108,825	3,918,987	3,202,816	3,610,988	\$48,721,312
3	Recoverable Costs Allocated to Energy	1,893,300	1,302,946	1,564,411	1,509,951	1,970,808	2,672,482	2,533,449	3,128,321	2,939,318	2,588,614	2,079,722	2,578,847	26,561,488
4	Recoverable Costs Allocated to Demand - Transm	88,825	88,825	88,825	88,825	88,825	88,825	88,825	88,825	88,825	88,825	88,825	88,825	1,063,496
	Recoverable Costs Allocated to Demand - Distrib	1,365,676	1,456,478	1,298,676	1,177,278	1,124,076	916,276	843,276	639,476	397,676	192,476	84,476	84,476	9,894,515
	Recoverable Costs Allocated to Demand - Prod-Base	562,016	562,016	562,016	562,016	562,016	1,398,204	1,398,204	1,398,204	1,800,883	768,685	768,685	768,685	10,896,882
	Recoverable Costs Allocated to Demand - Prod-Intm	145,429	120,429	120,429	120,429	120,429	120,429	120,429	84,000	84,000	74,000	74,000	74,000	1,218,000
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	16,825	0	0	16,825	0	0	16,825	0	0	16,825	87,300
	Recoverable Costs Allocated to Demand - A&G	1,298	1,298	1,298	1,947	1,298	1,298	1,298	1,298	1,298	1,947	1,298	1,298	16,871
5	Retail Energy Jurisdictional Factor	0.96780	0.96220	0.96630	0.96850	0.96780	0.96980	0.96930	0.95790	0.95750	0.96820	0.95590	0.96990	
6	Retail Transmission Demand Jurisdictional Factor	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	0.88256	
	Retail Distribution Demand Jurisdictional Factor	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	
	Retail Production Demand Jurisdictional Factor - Base	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	
	Retail Production Demand Jurisdictional Factor - Intm	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	0.86352	
	Retail Production Demand Jurisdictional Factor - Peaking	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	
	Retail Production Demand Jurisdictional Factor - A&G	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	0.87583	
7	Jurisdictional Energy Recoverable Costs (A)	1,638,775	1,253,695	1,511,690	1,459,388	1,907,443	2,591,238	2,432,871	2,996,619	2,814,387	2,474,659	1,988,006	2,475,243	25,544,004
8	Jurisdictional Demand Recoverable Costs - Transm (B)	80,492	80,492	80,492	80,492	80,492	80,492	80,492	80,492	80,492	80,492	80,492	80,492	725,804
	Jurisdictional Demand Recoverable Costs - Distrib (B)	1,361,674	1,451,148	1,293,923	1,172,987	1,119,982	912,923	840,180	637,136	396,221	191,772	84,167	84,167	9,858,302
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	516,195	516,195	516,195	516,195	516,195	1,279,887	1,279,887	1,279,887	1,467,513	702,821	702,821	702,821	9,991,612
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	86,315	71,477	71,477	71,477	71,477	71,477	71,477	37,985	37,985	33,920	33,920	33,920	722,907
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	15,431	0	0	15,431	0	0	15,431	0	0	15,431	81,724
	Jurisdictional Demand Recoverable Costs - A&G (B)	1,137	1,137	1,137	1,705	1,137	1,137	1,137	1,137	1,137	1,705	1,137	1,137	14,778
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	\$3,663,588	\$3,353,142	\$3,469,345	\$3,281,204	\$3,676,706	\$4,932,885	\$4,686,054	\$5,013,256	\$4,793,178	\$3,679,816	\$2,988,148	\$3,383,211	\$46,919,229

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Capital Investment Projects-Recoverable Costs
 (in Dollars)

Line	Description	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline-Intermediate	\$51,083	\$50,864	\$50,725	\$50,588	\$50,388	\$50,220	\$50,051	\$49,884	\$49,714	\$49,545	\$49,376	\$49,208	\$601,626
4.1	Above Ground Tank Secondary Containment - Peaking	148,001	148,818	155,400	158,883	158,380	157,840	157,317	156,798	156,272	155,750	155,228	154,709	1,864,373
4.2	Above Ground Tank Secondary Containment - Base	28,358	28,310	28,258	28,209	28,158	28,108	28,058	28,008	27,957	27,908	27,855	27,806	336,994
4.3	Above Ground Tank Secondary Containment - Intermediate	4,150	4,139	4,127	4,116	4,104	4,093	4,081	4,070	4,058	4,048	4,037	4,025	49,048
5	SO2/NOX Emissions Allowances - Energy	381,809	352,836	345,850	338,866	328,828	315,287	303,053	290,841	279,164	269,993	263,560	257,901	3,707,585
7.1	CAIR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	27,208	27,148	27,085	27,023	26,960	26,902	26,842	26,778	26,718	26,656	26,594	26,534	322,447
7.3	CAIR Crystal River - Base	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	38,180
7.4	CAIR Crystal River AFUDC - Base	15,934,888	15,754,492	15,754,154	15,734,080	17,818,501	19,708,142	19,705,543	19,675,942	19,625,489	19,573,209	19,520,821	19,468,409	218,288,451
7.4	CAIR Crystal River AFUDC - Energy	8,190	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	99,341
9	Sea Turtle - Coastal Street Lighting -Distribution	482	480	510	536	553	583	609	625	654	678	695	724	7,109
10.1	Underground Storage Tanks-Base	2,281	2,278	2,271	2,267	2,262	2,257	2,252	2,247	2,243	2,238	2,234	2,229	27,058
10.2	Underground Storage Tanks-Intermediate	1,012	1,010	1,007	1,004	1,001	998	995	992	989	986	983	980	12,002
11	Modular Cooling Towers - Base	13,893	13,772	13,650	13,527	13,408	13,283	13,162	13,040	12,918	12,796	12,674	12,552	158,673
11.1	Crystal River Thermal Discharge Compliance Project - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	16,584,257	16,396,441	16,394,307	16,370,640	16,443,792	20,314,187	20,303,437	20,260,799	20,197,632	20,135,263	20,075,538	20,016,555	225,482,867
3	Recoverable Costs Allocated to Energy	369,959	380,828	353,948	347,255	336,918	323,577	311,343	298,231	287,454	278,283	271,850	266,181	3,806,828
	Recoverable Costs Allocated to Demand - Distribution	482	480	510	536	553	583	609	625	654	678	695	724	7,109
4	Recoverable Costs Allocated to Demand - Production - Base	15,962,401	15,802,030	15,801,513	15,781,283	17,865,507	19,749,871	19,752,195	19,722,418	19,671,787	19,618,331	19,568,784	19,514,176	218,829,336
	Recoverable Costs Allocated to Demand - Production - Intermediate	58,225	56,043	55,859	55,860	55,498	55,314	55,131	54,951	54,767	54,585	54,404	54,221	682,676
	Recoverable Costs Allocated to Demand - Production - Peaking	175,210	176,982	182,485	185,906	185,320	184,742	184,159	183,574	182,990	182,406	181,823	181,243	2,196,820
5	Retail Energy Jurisdictional Factor	0.98780	0.98220	0.98630	0.98850	0.98780	0.98980	0.99030	0.98790	0.98750	0.98620	0.98580	0.98590	0.98590
	Retail Distribution Demand Jurisdictional Factor	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634
6	Retail Demand Jurisdictional Factor - Production - Base	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889	0.91889
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352
	Retail Demand Jurisdictional Factor - Production - Peaking	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716
7	Jurisdictional Energy Recoverable Costs (B)	358,048	347,283	342,012	335,622	328,087	318,740	298,983	286,833	275,237	266,094	259,882	255,617	3,685,898
	Jurisdictional Demand Recoverable Costs - Distribution (B)	480	478	505	534	551	581	607	623	652	676	692	721	7,083
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	14,650,907	14,485,563	14,485,089	14,466,528	16,377,132	18,104,801	18,108,640	18,078,343	18,032,912	17,984,845	17,936,857	17,888,450	200,598,884
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	39,371	33,263	33,153	33,047	32,938	32,830	32,721	32,615	32,505	32,397	32,290	32,181	393,311
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	180,698	182,302	187,368	170,508	169,986	169,438	168,903	168,367	167,831	167,295	166,761	166,229	2,005,664
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$15,209,480	\$15,028,889	\$15,028,131	\$15,008,235	\$16,906,856	\$18,621,190	\$18,607,854	\$18,587,581	\$18,508,137	\$18,451,307	\$18,396,282	\$18,343,068	\$208,669,820

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Ancote Pipeline (Project 3.1)
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,579,738	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735	3,579,735
3	Less: Accumulated Depreciation	(585,408)	(580,744)	(596,080)	(611,418)	(626,752)	(642,088)	(657,424)	(672,760)	(688,096)	(703,432)	(718,768)	(734,104)	(749,440)	(764,776)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$3,014,330	2,998,992	2,983,656	2,968,320	2,952,984	2,937,648	2,922,312	2,906,976	2,891,640	2,876,304	2,860,968	2,845,632	2,830,296	2,814,960
6	Average Net Investment		3,006,860	2,991,324	2,975,788	2,960,252	2,944,716	2,929,180	2,913,644	2,898,108	2,882,572	2,867,036	2,851,500	2,835,964	2,820,428
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.35%	25,922	25,790	25,657	25,524	25,393	25,262	25,129	24,998	24,865	24,732	24,600	24,468	302,342
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.85%	7,145	7,111	7,075	7,039	7,002	6,965	6,928	6,893	6,858	6,820	6,783	6,747	83,368
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		15,336	15,336	15,336	15,336	15,336	15,336	15,336	15,336	15,336	15,336	15,336	15,336	184,032
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	2,657	31,684
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		51,063	50,894	50,725	50,556	50,388	50,220	50,051	49,884	49,714	49,545	49,376	49,206	601,626
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		51,063	50,894	50,725	50,556	50,388	50,220	50,051	49,884	49,714	49,545	49,376	49,206	601,626
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		\$0,307	\$0,207	\$0,166	\$0,067	\$0,006	\$0,807	\$0,708	\$0,607	\$0,508	\$0,408	\$0,308	\$0,208	\$0,077
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0,307	\$0,207	\$0,166	\$0,067	\$0,006	\$0,807	\$0,708	\$0,607	\$0,508	\$0,408	\$0,308	\$0,208	\$0,077

Notes:
(A) N/A
(B) Line 6 x 10.35% x 1/12. Based on ROE of 12.04%, weighted cost of equity component of capital structure of 8.35%, and statutory income tax rate of 38.570% (expansion factor of 1.6339). Based on proposal in PEF's rate case Dkt. 090079-El.
(C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on proposal in PEF's rate case Dkt. 090079-El.
(D) Lines 2 x 89% @ .009130 x 1/12 + 11% @ .007100 x 1/12. Ratio from Property Tax Administration Department, based on plant allocation reported and 2008 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$158,000	\$266,000	\$223,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$636,000
	b. Clearings to Plant		0	0	1,513,040	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,875,395	\$8,575,395	\$8,575,395	\$10,088,438	\$10,088,438	\$10,088,435	\$10,088,435	\$10,066,435	\$10,088,435	\$10,088,435	\$10,088,435	\$10,088,435	\$10,088,435	
3	Less: Accumulated Depreciation	(494,183)	(828,819)	(668,056)	(612,747)	(961,202)	(796,857)	(756,112)	(803,597)	(951,022)	(898,477)	(945,932)	(993,397)	(1,040,842)	
4	CWIP - Non-Interest Bearing	875,639	1,030,040	1,290,040	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$8,965,852	\$9,078,816	\$9,296,379	\$9,474,888	\$9,427,233	\$9,378,778	\$9,332,323	\$9,282,908	\$9,237,413	\$9,189,958	\$9,142,503	\$9,095,048	\$9,047,593	
6	Average Net Investment		\$9,022,534	\$9,167,597	\$9,385,533	\$9,450,960	\$9,408,505	\$9,356,050	\$9,308,596	\$9,261,140	\$9,213,685	\$9,166,230	\$9,118,775	\$9,071,320	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.36%	77,789	79,211	80,919	81,484	81,074	80,666	80,255	79,847	79,437	79,028	78,619	78,211	956,640
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.85%	21,451	21,844	22,315	22,469	22,356	22,244	22,132	22,019	21,905	21,792	21,680	21,568	283,775
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		42,437	42,437	44,591	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	47,455	558,660
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		5,324	5,324	7,475	7,475	7,475	7,475	7,475	7,475	7,475	7,475	7,475	7,475	87,398
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		148,001	149,816	155,400	158,883	158,360	157,840	157,317	156,796	156,272	155,750	155,229	154,709	1,864,373
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		148,001	149,816	155,400	158,883	158,360	157,840	157,317	156,796	156,272	155,750	155,229	154,709	1,864,373
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		135,741	137,405	142,627	145,721	145,241	144,765	144,285	143,807	143,326	142,845	142,370	141,889	1,709,928
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$135,741	\$137,405	\$142,627	\$145,721	\$145,241	\$144,765	\$144,285	\$143,807	\$143,326	\$142,845	\$142,370	\$141,889	\$1,709,928

Notes:
 (A) N/A
 (B) Line 5 x 10.36% x 1/12. Based on RDE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 39.575% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on proposal in PEF's rate case Dkt. 090079-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790	\$2,068,790
3	Less: Accumulated Depreciation	(67,969)	(72,639)	(77,109)	(81,679)	(86,249)	(90,819)	(95,389)	(99,959)	(104,529)	(109,099)	(113,669)	(118,239)	(122,809)	(122,809)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3 + 4)	2,000,821	1,996,251	1,991,681	1,987,111	1,982,541	1,977,971	1,973,401	1,968,831	1,964,261	1,959,691	1,955,121	1,950,551	1,945,981	
6	Average Net Investment		\$1,986,536	\$1,983,986	\$1,980,936	\$1,978,426	\$1,975,926	\$1,973,406	\$1,971,116	\$1,968,546	\$1,966,076	\$1,963,606	\$1,961,136	\$1,958,666	\$1,948,286
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.35%	\$17,231	\$17,192	\$17,152	\$17,113	\$17,073	\$17,034	\$16,995	\$16,955	\$16,916	\$16,877	\$16,838	\$16,797	\$204,171
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.85%	\$4,751	\$4,741	\$4,729	\$4,719	\$4,708	\$4,697	\$4,688	\$4,678	\$4,664	\$4,654	\$4,642	\$4,632	\$56,299
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$4,570	\$54,840
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	1,807	21,684
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		26,359	26,310	26,268	26,209	26,168	26,108	26,058	26,008	25,957	25,908	25,855	25,806	338,994
	a. Recoverable Costs Allocated to Energy		-	-	-	-	-	-	-	-	-	-	-	-	-
	b. Recoverable Costs Allocated to Demand		26,359	26,310	26,268	26,209	26,168	26,108	26,058	26,008	25,957	25,908	25,855	25,806	338,994
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		25,986	25,951	25,904	25,859	25,812	25,766	25,720	25,675	25,628	25,583	25,534	25,489	308,918
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$25,986	\$25,951	\$25,904	\$25,859	\$25,812	\$25,766	\$25,720	\$25,675	\$25,628	\$25,583	\$25,534	\$25,489	\$308,918

NOTE:
 (A) N/A
 (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.575% (expansion factor of 1.8438). Based on proposal in PEF's rate case Dkt. 090079-EI.
 (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on proposal in PEF's rate case Dkt. 090079-EI.
 (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed in service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297	\$290,297
3	Less: Accumulated Depreciation	(22,218)	(23,253)	(24,288)	(25,323)	(26,358)	(27,393)	(28,428)	(29,463)	(30,498)	(31,533)	(32,568)	(33,603)	(34,638)	(35,673)
4	OWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$268,080	267,046	266,010	264,975	263,940	262,905	261,870	260,835	259,800	258,765	257,730	256,695	255,660	254,625
6	Average Net Investment		267,882	266,527	265,172	263,817	262,462	261,107	259,752	258,397	257,042	255,687	254,332	252,977	251,622
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.35%	2,307	2,298	2,289	2,280	2,271	2,262	2,253	2,244	2,235	2,227	2,218	2,209	2,200
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.85%	636	634	631	629	628	624	621	619	616	614	612	609	607
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	1,035	12,420
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		172	172	172	172	172	172	172	172	172	172	172	172	2,064
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,150	4,139	4,127	4,116	4,104	4,093	4,081	4,070	4,058	4,048	4,037	4,025	40,048
	a. Recoverable Costs Allocated to Energy		4,150	4,139	4,127	4,116	4,104	4,093	4,081	4,070	4,058	4,048	4,037	4,025	40,048
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,463	2,437	2,419	2,403	2,386	2,369	2,352	2,335	2,318	2,301	2,284	2,267	22,111
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,463	\$2,437	\$2,419	\$2,403	\$2,386	\$2,369	\$2,352	\$2,335	\$2,318	\$2,301	\$2,284	\$2,267	\$22,111

Notes:
(A) N/A
(B) Line 6 x 10.35% x 1/12. Based on ROE of 12.64%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 36.875% (expansion factor of 1.6336). Based on proposal in PEP's rate case Dkt. 090075-EI.
(C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on proposal in PEP's rate case Dkt. 090075-EI.
(D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2016 - DECEMBER 2016
Schedule of Amortization and Return
Deferred Gain on Sales of Emissions Allowances (Project 6)
(in Dollars)

Line	Descriptions	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	Period Total
1	Working Capital: Dr (Cr)														
	a. 1501001 SO ₂ Emission Allowance Inventory	\$8,992,143	\$8,745,933	\$8,836,274	\$8,833,551	\$8,428,296	\$8,218,410	\$8,078,016	\$8,938,225	\$8,770,051	\$8,818,193	\$8,504,402	\$8,418,997	\$8,338,889	\$8,338,889
	b. 25401FL Auctioned SO ₂ Allowance	(1,921,713)	(1,908,321)	(1,868,826)	(1,864,535)	(1,872,142)	(1,832,869)	(1,818,124)	(1,767,359)	(1,778,594)	(1,781,890)	(1,744,864)	(1,728,299)	(1,708,534)	(1,708,534)
	c. 1581002 NO _x Emission Allowance Inventory	28,412,468	27,889,022	28,885,869	28,478,134	28,958,458	28,859,822	28,821,302	28,861,491	21,881,500	21,022,872	20,483,877	20,018,798	19,589,912	19,589,912
2	Total Working Capital	\$25,382,897	\$24,385,834	\$25,725,015	\$25,125,149	\$25,509,812	\$24,245,143	\$24,064,194	\$27,020,358	\$25,881,956	\$24,819,026	\$24,214,216	\$23,706,497	\$23,185,267	\$23,185,267
3	Average Net Investment		\$2,894,288	\$2,060,325	\$1,425,082	\$0,817,381	\$9,877,378	\$8,864,869	\$7,532,278	\$8,451,162	\$8,380,498	\$4,546,421	\$3,981,836	\$3,447,382	
4	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)	10.35%	283,803	276,418	270,997	285,897	257,593	247,137	237,847	228,053	218,622	211,833	206,591	202,155	\$2,906,181
	b. Debt Component (Line 3 x 2.04% x 1/12)	2.85%	78,268	78,223	74,713	73,299	71,033	69,190	65,506	62,868	60,942	58,388	56,888	55,748	\$81,404
5	Total Return Component (B)		\$361,809	\$352,836	\$345,650	\$358,965	\$326,825	\$315,287	\$303,053	\$290,941	\$279,164	\$269,583	\$263,560	\$257,901	\$3,707,585
6	Expense Dr (Cr)														
	a. 5080001 SO ₂ allowance expense		\$186,210	\$109,858	\$102,724	\$107,252	\$207,669	\$140,384	\$141,781	\$188,174	\$181,969	\$113,780	\$84,405	\$86,108	1,588,293
	b. 4074004 Amortization Expense		(12,383)	(12,383)	(12,383)	(12,383)	(38,254)	(17,785)	(17,785)	(17,785)	(17,785)	(17,785)	(17,785)	(17,785)	(8213,180)
	c. 5080003 Nox allowance expense		853,448	673,354	608,835	620,678	1,063,834	1,038,320	898,811	968,983	888,856	568,785	438,119	455,848	\$8,852,556
7	Net Expense (C)		\$927,263	\$870,618	\$598,866	\$815,537	\$1,264,469	\$1,180,849	\$1,063,837	\$1,136,392	\$1,002,938	\$684,810	\$504,789	\$524,188	10,207,633
8	Total System Recoverable Expenses (Lines 5 + 7)		\$1,359,072	\$1,023,255	\$948,518	\$854,502	\$1,593,095	\$1,478,238	\$1,368,890	\$1,428,333	\$1,282,103	\$834,803	\$786,319	\$782,090	\$13,915,213
	a. Recoverable costs allocated to Energy		\$1,359,072	\$1,023,255	\$948,518	\$854,502	\$1,593,095	\$1,478,238	\$1,368,890	\$1,428,333	\$1,282,103	\$834,803	\$786,319	\$782,090	\$13,915,213
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96790	0.96220	0.96630	0.96650	0.96780	0.96980	0.96930	0.96790	0.95750	0.95920	0.95590	0.95990	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		\$1,315,310	\$984,578	\$913,652	\$922,528	\$1,541,797	\$1,431,358	\$1,312,824	\$1,369,158	\$1,227,814	\$893,858	\$794,438	\$750,729	\$13,397,640
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$1,315,310	\$984,578	\$913,652	\$922,528	\$1,541,797	\$1,431,358	\$1,312,824	\$1,369,158	\$1,227,814	\$893,858	\$794,438	\$750,729	\$13,397,640

Notes:

- (A) Line 6 x 10.35% x 1/12. Based on ROE of 12.64%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEP's rate case Dkt. 090076-EL.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on D&M Schedule
- (D) Line 8a x Line 9.
- (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)
(In Dollars)

Form 42-4P
Page 5 of 15

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.35%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Debt Component (Line 6 x 2.57% x 1/12)	2.85%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (In/n)		0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.38%, and statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEP's rate case DK. 090079-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on proposal in PEP's rate case DK. 090079-EI.
- (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400	\$1,934,400
3	Less: Accumulated Depreciation	(91,024)	(96,999)	(102,174)	(107,749)	(113,324)	(118,899)	(124,474)	(130,049)	(135,624)	(141,199)	(146,774)	(152,349)	(157,924)	(163,499)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,843,377	1,837,402	1,832,227	1,826,652	1,821,077	1,815,502	1,809,927	1,804,352	1,798,777	1,793,202	1,787,627	1,782,052	1,776,477	1,770,902
6	Average Net Investment		1,840,590	1,835,015	1,829,440	1,823,865	1,818,290	1,812,715	1,807,140	1,801,565	1,795,990	1,790,415	1,784,840	1,779,265	1,773,690
7	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)	10.35%	15,670	15,620	15,772	15,724	15,876	15,828	15,661	15,533	15,485	15,436	15,388	15,341	15,294
	b. Debt Component (Line 6 x 2.04% x 1/12)	2.85%	4,376	4,363	4,350	4,336	4,321	4,311	4,298	4,282	4,270	4,257	4,243	4,230	4,217
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575	5,575
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388	1,388
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		27,209	27,146	27,085	27,023	26,960	26,902	26,842	26,778	26,718	26,656	26,594	26,534	26,474
	a. Recoverable Costs Allocated to Energy		27,209	27,146	27,085	27,023	26,960	26,902	26,842	26,778	26,718	26,656	26,594	26,534	26,474
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Peaking)		0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716	0.91716
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		24,955	24,897	24,841	24,784	24,727	24,673	24,618	24,560	24,505	24,448	24,391	24,336	24,281
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,955	\$24,897	\$24,841	\$24,784	\$24,727	\$24,673	\$24,618	\$24,560	\$24,505	\$24,448	\$24,391	\$24,336	\$24,281

Notes:

- (A) N/A
- (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.675% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on proposal in PEF's rate case Dkt. 090079-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.35%	2,493	2,493	2,493	2,493	2,493	2,493	2,493	2,493	2,493	2,493	2,493	2,493	29,918
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	687	687	687	687	687	687	687	687	687	687	687	687	8,244
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	38,160
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	3,180	38,160
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	2,915	34,981
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$2,915	\$34,981

Notes:
(A) N/A
(B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 5.36%, and statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEP's rate case Dkt. 090079-EL.
(C) Line 2 x rate x 1/12. Depreciation rate based on proposal in PEP's rate case Dkt. 090079-EL.
(D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: CAIR - Base - AFUDC (Project 7.4 - Crystal River FGD and SCR)
(In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		11,791,501	13,154,705	11,180,371	3,202,135	3,175,787	\$3,433,939	\$3,931,322	\$689,781	\$406,743	\$387,177	\$386,781	\$386,665	\$58,126,906
b.	Clearings to Plant		1,560,000	3,288,200	2,909,985	1,120,000	249,120,680	3,433,939	3,931,322	689,781	406,743	387,177	386,781	386,665	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other (A)		7.867% 1,517,093	1,552,164	1,614,426	1,703,016	693,364	0	0	0	0	0	0	0	7,280,005
2	Plant-in-Service/Depreciation Base	\$979,476,187	981,036,187	984,324,367	986,934,372	988,054,372	1,267,175,032	1,240,608,991	1,244,540,313	1,245,230,094	1,245,636,836	1,246,024,019	1,246,410,794	1,246,787,458	
3	Less: Accumulated Depreciation	(\$4,406,718)	(8,598,430)	(12,692,308)	(17,017,431)	(21,237,388)	(25,997,348)	(31,305,384)	(36,630,362)	(41,958,308)	(47,288,006)	(52,619,376)	(57,952,409)	(63,287,108)	
4	CWIP - AFUDC-Interest Bearing	201,914,382	213,682,958	225,081,585	235,284,379	245,051,530	0	0	0	0	0	0	0	0	65,406,911
5	Net Investment (Lines 2 + 3 + 4)	\$1,176,981,830	1,186,100,712	1,196,803,644	1,205,183,319	1,211,866,521	1,211,177,704	1,209,303,605	1,207,909,951	1,203,271,789	1,199,348,828	1,193,404,638	1,188,458,386	1,183,510,350	
6	Average Net Investment		1,181,641,271	1,191,352,178	1,200,893,481	1,209,826,920	1,211,823,113	1,210,240,858	1,208,908,778	1,206,890,888	1,200,810,307	1,196,878,734	1,190,931,612	1,185,984,368	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.36%	8,395,370	8,380,085	8,368,221	8,348,938	8,368,873	10,434,292	10,426,205	10,394,203	10,362,986	10,310,450	10,267,616	10,223,182	115,287,704
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	2,316,067	2,310,882	2,307,887	2,302,292	2,669,092	2,877,347	2,873,463	2,868,291	2,854,927	2,843,197	2,831,439	2,819,677	31,791,591
c.	Other (C)		114,545	0	0	0	0	0	0	0	0	0	0	0	114,545
8	Investment Expenses														
a.	Depreciation (D)		4,186,711	4,203,878	4,218,123	4,216,949	4,759,968	5,308,038	5,324,976	5,327,947	5,329,689	5,331,367	5,333,034	5,334,700	59,878,280
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (E)		858,772	859,644	861,923	862,901	1,060,467	1,063,466	1,066,899	1,067,501	1,067,857	1,068,195	1,068,532	1,068,870	12,133,027
e.	Other (F)		83,183	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		15,934,688	15,754,492	15,754,154	15,734,080	17,618,501	19,703,143	19,705,643	19,675,942	19,625,469	19,673,209	19,620,821	19,468,409	218,268,451
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		15,934,688	15,754,492	15,754,154	15,734,080	17,618,501	19,703,143	19,705,643	19,675,942	19,625,469	19,673,209	19,620,821	19,468,409	218,268,451
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	0.91689	
12	Retail Energy-Related Recoverable Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs		14,607,169	14,441,985	14,441,875	14,423,274	16,334,042	18,061,674	18,063,874	18,036,739	17,990,471	17,942,565	17,894,541	17,846,496	200,084,506
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,607,169	\$14,441,985	\$14,441,875	\$14,423,274	\$16,334,042	\$18,061,674	\$18,063,874	\$18,036,739	\$17,990,471	\$17,942,565	\$17,894,541	\$17,846,496	\$200,084,506

Notes:
 (A) AFUDC calculation based on proposal in PEF's rate case Dkt. 090079-EI.
 (B) Return on equity and debt calculated only on assets placed in service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 6 x rate x 1/12. Rate based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.575% (expansion factor of 1.6336). Based on proposal in PEF's rate case Dkt. 090079-EI.
 (C) TIU amount for the equity and debt components of the average net investment that were inadvertently excluded in the 2009 Est/Actual filing.
 (D) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Rate based on proposal in PEF's rate case Dkt. 090079-EI.
 (E) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River AFUDC section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (F) TIU amount for depreciation and property tax expenses that were inadvertently excluded in the 2009 Est/Actual filing.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
JANUARY 2010 - DECEMBER 2010

Schedule of Amortization and Return
For Project: CAIR - Energy - AFUDC (Project 7.4 - Reagents and By-products)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan - 10	Actual Feb - 10	Actual Mar - 10	Actual Apr - 10	Actual May - 10	Actual Jun - 10	Estimated Jul - 10	Estimated Aug - 10	Estimated Sep - 10	Estimated Oct - 10	Estimated Nov - 10	Estimated Dec - 10	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$188,148	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105	\$184,105
	b. 1544004 Limestone Inventory	870,000	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600	889,600
2	Total Working Capital	\$728,148	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705
3	Average Net Investment		740,928	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	753,705	
4	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A) 10.35%		8,388	8,498	8,498	8,498	8,498	8,498	8,498	8,498	8,498	8,498	8,498	8,498	\$77,868
	b. Debt Component (Line 3 x 2.04% x 1/12) 2.85%		1,792	1,792	1,792	1,792	1,792	1,792	1,792	1,792	1,792	1,792	1,792	1,792	21,473
5	Total Return Component (B)		8,150	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	8,290	99,341
6	Expense Dr (Cr)														
	a. 5020011 Ammonia expense		253,398	218,073	257,343	238,362	202,109	530,288	514,836	567,914	535,720	535,485	438,209	565,378	4,852,920
	c. 5020012 Limestone Expense		58,148	50,785	124,813	114,176	74,193	195,891	190,428	311,904	304,004	302,884	238,229	327,001	2,292,338
	d. 5020003 Gypsum Disposal/Sale		380,324	359,321	569,399	639,709	428,968	772,168	756,830	1,102,194	1,078,720	1,076,818	892,808	1,145,142	9,100,000
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		691,870	628,180	951,559	890,247	702,271	1,498,347	1,481,896	1,982,012	1,919,443	1,915,267	1,567,045	2,037,521	16,245,257
8	Total System Recoverable Expenses (Lines 6 + 7)		700,019	838,450	959,649	898,837	710,561	1,506,837	1,489,996	1,980,302	1,927,733	1,923,577	1,575,336	2,045,811	16,344,698
	a. Recoverable costs allocated to Energy		700,019	836,460	959,649	898,837	710,561	1,506,837	1,489,996	1,990,302	1,927,733	1,923,577	1,575,336	2,045,811	16,344,698
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96780	0.98220	0.96830	0.96850	0.96780	0.96960	0.96830	0.96790	0.95750	0.95620	0.95580	0.95980	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		677,479	812,382	927,309	859,438	687,881	1,480,835	1,411,827	1,906,510	1,845,804	1,839,324	1,508,864	1,983,774	15,707,035
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 677,479	\$ 812,382	\$ 927,309	\$ 859,438	\$ 687,881	\$ 1,480,835	\$ 1,411,827	\$ 1,906,510	\$ 1,845,804	\$ 1,839,324	\$ 1,508,864	\$ 1,983,774	\$ 15,707,035

NOTE:
 (A) Line 8 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-EI.
 (B) Line 5 is reported on Capital Schedule
 (C) Line 7 is reported on O&M Schedule
 (D) Line 8a x Line 9.
 (E) Line 8b x Line 10.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2019 - DECEMBER 2019
 Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (in Dollars)

Form 42-4F
 Page 11 of 15

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	1,667	\$20,000
b.	Clearings to Plant		0	0	5,000	0	0	5,000	0	0	5,000	0	0	5,000	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$30,146	30,146	30,146	35,146	35,146	35,146	40,146	40,146	40,146	45,146	45,146	45,146	50,146	
3	Less: Accumulated Depreciation	(852)	(860)	(1,068)	(1,165)	(1,311)	(1,437)	(1,572)	(1,719)	(1,860)	(2,013)	(2,174)	(2,338)	(2,505)	
4	OWIP - Non-Interest Bearing		1,667	3,333	(0)	1,667	3,333	(0)	1,667	3,333	(0)	1,667	3,333	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$29,294	30,553	32,411	33,981	35,502	37,042	38,574	40,097	41,619	43,153	44,639	46,144	47,641	
6	Average Net Investment		30,073	31,632	32,186	34,731	36,272	37,806	39,336	40,868	42,376	43,886	45,391	46,893	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.35%	259	273	296	288	213	326	339	382	365	378	381	404	\$3,985
b.	Debt Component (Line 6 x 2.94% x 1/12)	2.85%	71	75	79	83	86	90	94	87	101	104	108	111	1,098
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C) 4.29%		108	108	117	128	128	135	144	144	153	161	161	170	1,663
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D) 0.009423		24	24	26	28	29	32	32	32	35	35	35	39	372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		462	480	510	536	553	583	609	625	654	678	686	724	7,109
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		462	480	510	536	553	583	609	625	654	678	686	724	7,109
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	0.99634	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		460	478	508	534	551	581	607	623	652	676	692	721	7,083
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$460	\$478	\$508	\$534	\$551	\$581	\$607	\$623	\$652	\$676	\$692	\$721	\$7,083

Notes:
 (A) N/A
 (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 8.36%, and statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-EI.
 (C) Line 2 x rate x 1/12. Depreciation rate based on proposal in PEF's rate case Dkt. 090079-EI.
 (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - BASE (Project 10.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearance to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941
3	Less: Accumulated Depreciation	(14,032)	(14,453)	(14,864)	(15,275)	(15,687)	(16,098)	(16,509)	(16,920)	(17,331)	(17,742)	(18,153)	(18,564)	(18,975)	(19,386)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$154,909	154,478	154,047	153,616	153,185	152,754	152,323	151,892	151,461	151,030	150,599	150,168	149,737	
6	Average Net Investment		154,894	154,263	153,832	153,401	152,970	152,539	152,108	151,677	151,246	150,815	150,384	149,953	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.35%	1,334	1,330	1,326	1,322	1,318	1,315	1,311	1,308	1,304	1,300	1,297	1,293	\$16,760
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	368	367	366	365	364	363	362	361	360	359	358	357	4,350
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.06%	431	431	431	431	431	431	431	431	431	431	431	431	5,172
b.	Amortization		0	0	0	0	0	0	431	431	431	431	431	431	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	0	0	0	0	0	0	0
d.	Property Taxes (D)	0.010480	148	148	148	148	148	148	148	148	148	148	148	148	1,776
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,281	2,278	2,274	2,271	2,267	2,262	2,257	2,252	2,248	2,243	2,238	2,234	27,058
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,281	2,278	2,274	2,271	2,267	2,262	2,257	2,252	2,248	2,243	2,238	2,234	27,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		2,091	2,086	2,082	2,078	2,074	2,069	2,064	2,061	2,056	2,052	2,048	2,043	24,804
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,091	\$2,086	\$2,082	\$2,078	\$2,074	\$2,069	\$2,064	\$2,061	\$2,056	\$2,052	\$2,048	\$2,043	\$24,804

Notes:

- (A) N/A
- (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 8.36%, and a statutory income tax rate of 38.575% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on proposal in PEF's rate case Dkt. 090079-EI.
- (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - INTERMEDIATE (10.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$78,698	78,006	78,008	78,008	78,008	78,008	78,008	78,006	78,006	78,006	78,006	78,006	78,006	78,006
3	Less: Accumulated Depreciation	(7,189)	(7,367)	(7,565)	(7,793)	(7,961)	(8,159)	(8,367)	(8,655)	(8,753)	(8,961)	(9,149)	(9,347)	(9,545)	(9,545)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$68,837	68,639	68,441	68,243	68,045	67,847	67,649	67,451	67,253	67,055	66,857	66,659	66,461	66,461
6	Average Net Investment		68,738	68,540	68,342	68,144	67,946	67,748	67,550	67,352	67,154	66,956	66,758	66,560	66,560
7	Return on Average Net Investment														
a.	Equity Component (Grossed Up For Taxes (B))	10.35%	593	591	589	588	585	584	582	581	579	577	576	574	\$7,000
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	163	163	162	162	162	161	161	160	160	158	158	158	1,330
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation (C)	3.12%	198	198	198	198	198	198	198	198	198	198	198	198	2,376
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.009130	58	58	58	58	58	58	58	58	58	58	58	58	696
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,012	1,010	1,007	1,006	1,004	1,001	999	997	995	992	991	988	12,002
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,012	1,010	1,007	1,006	1,004	1,001	999	997	995	992	991	988	12,002
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352	0.59352
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		601	599	598	597	596	594	593	592	591	589	588	586	7,123
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$601	\$599	\$598	\$597	\$596	\$594	\$593	\$592	\$591	\$589	\$588	\$586	\$7,123

Notes:
 (A) N/A
 (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.675% (expansion factor of 1.6338). Based on proposal in PEF's rate case Dkt. 090079-E.
 (C) Line 2 x rate x 1/12. Depreciation rate based on proposal in PEF's rate case Dkt. 090079-EI.
 (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: MODULAR COOLING TOWERS - BASE (Project 11)
 (in Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(457,179)	(466,265)	(479,351)	(490,437)	(501,523)	(512,608)	(523,698)	(534,781)	(546,867)	(558,953)	(568,039)	(579,125)	(590,211)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$207,962	198,876	185,790	174,704	163,618	152,532	141,446	130,360	119,274	108,188	97,102	86,016	74,930	
6	Average Net Investment		202,419	191,333	180,247	169,161	158,075	146,989	135,903	124,817	113,731	102,645	91,559	80,473	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.35%	1,745	1,650	1,554	1,458	1,363	1,267	1,172	1,076	981	886	790	694	\$14,634
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.85%	481	455	429	402	375	349	323	297	270	244	218	191	4,935
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Investment Expenses														
a.	Depreciation (C)	20.00%	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	11,086	133,032
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (D)	0.010480	581	581	581	581	581	581	581	581	581	581	581	581	6,872
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		13,863	13,772	13,650	13,527	13,406	13,283	13,162	13,040	12,918	12,796	12,674	12,552	158,673
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		13,863	13,772	13,650	13,527	13,406	13,283	13,162	13,040	12,918	12,796	12,674	12,552	158,673
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669
12	Retain Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retain Demand-Related Recoverable Costs (F)		12,736	12,625	12,513	12,402	12,289	12,176	12,065	11,954	11,842	11,730	11,618	11,506	145,454
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,736	\$12,625	\$12,513	\$12,400	\$12,289	\$12,176	\$12,065	\$11,954	\$11,842	\$11,730	\$11,618	\$11,506	\$145,454

Notes:
 (A) N/A
 (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.36%, and statutory income tax rate of 38.67% (expansion factor of 1.6338). Based on proposal in PEP's rate case Dkt. 090079-EL.
 (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EL.
 (D) Line 2 x rate x 1/12. Based on 2008 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Projected Period Amount
 JANUARY 2010 - DECEMBER 2010
 Return on Capital Investments, Depreciation and Taxes
 For Project: Crystal River Thermal Discharge Compliance Project-AFUDC - Base (Project 11.1)
 (In Dollars)

Line	Description	Beginning of Period Amount	Projected Jan - 10	Projected Feb - 10	Projected Mar - 10	Projected Apr - 10	Projected May - 10	Projected Jun - 10	Projected Jul - 10	Projected Aug - 10	Projected Sep - 10	Projected Oct - 10	Projected Nov - 10	Projected Dec - 10	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,868,181	\$2,602,065	\$1,862,773	\$2,273,032	\$2,588,048	\$3,100,537	\$4,668,022	\$3,304,359	\$5,473,848	\$3,443,422	\$1,740,138	\$1,703,100	\$34,827,623
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other (A)		\$ 81,939	\$ 96,367	\$ 114,692	\$ 130,368	\$ 148,825	\$ 169,744	\$ 198,487	\$ 228,158	\$ 260,893	\$ 294,355	\$ 314,817	\$ 329,256	\$2,389,796
			7.667%												
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC - Interest Bearing	\$9,837,388	11,406,069	14,008,134	15,870,907	18,143,939	20,731,984	23,832,521	28,500,543	31,804,902	37,278,850	40,722,272	42,462,410	44,185,511	
5	Net Investment (Lines 2 + 3 + 4)	\$0	11,406,069	14,008,134	15,870,907	18,143,939	20,731,984	23,832,521	28,500,543	31,804,902	37,278,850	40,722,272	42,462,410	44,185,511	
6	Average Net Investment		5,703,034	12,707,101	14,939,520	17,007,423	19,437,961	22,282,252	26,186,632	30,152,723	34,541,876	39,000,661	41,592,341	43,313,961	
7	Return on Average Net Investment														
a.	Equity Component Grossed Up For Taxes (B)	10.35%	0	0	0	0	0	0	0	0	0	0	0	0	\$0
b.	Debt Component (Line 6 x 2.04% x 1/12)	2.65%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669	0.91669
12	Retail Energy-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:
 (A) AFUDC calculation based on proposal in PEF's rate case Dkt. 090078-EI.
 (B) Line 6 x 10.35% x 1/12. Based on ROE of 12.54%, weighted cost of equity component of capital structure of 6.35%, and statutory income tax rate of 38.575% (expansion factor of 1.8338). Based on proposal in PEF's rate case Dkt. 090078-EI.
 (C) Line 9a x Line 10
 (D) Line 9b x Line 11

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Project Title: Substation Environmental Investigation, Remediation, and Pollution Prevention
Project No. 1

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its substation facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

PEF has conducted environmental remediations at 41 substations during 2008. PEF is currently on target to meet the schedule for substation remediations agreed to with the FDEP for 2009.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: Project expenditures are estimated to be \$2,728,163 lower than originally projected. This variance is primarily due to scheduling conflicts that resulted in multiple sites being rescheduled from the first half of 2009 to the fourth quarter of 2009 and into 2010, multiple sites containing less contamination than originally projected, and recent scope changes to the remediation taking place at the West Lake Wales substation site.

Project Progress Summary:

PEF is on schedule according to the approved Substation Inspection Plan and the Substation Assessment and Remedial Action Plan.

Project Projections:

Estimated project expenditures for the period January 2010 through December 2010 are expected to be \$2,075,411.

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Project Title: Distribution System Environmental Investigation, Remediation, and Pollution Prevention
Project No. 2

Project Description:

Chapter 376, Florida Statutes, requires that any person discharging a prohibited pollutant shall undertake to contain, remove, and abate the discharge to the satisfaction of the Florida Department of Environmental Protection. Similarly, Chapter 403, Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For Progress Energy Florida to continue to comply with these statutes, it is conducting environmental investigation, remediation, and pollution prevention activities associated with its distribution system facilities to determine the existence of pollutant discharges, and if present, their removal and remediation. Activities also include development and implementation of best management and pollution prevention measures at these facilities.

Project Accomplishments:

Progress Energy has completed all TRIP inspections and has finalized its remaining targets. PEF is expecting to complete remediations on 875 distribution padmount transformer sites in 2009. All remediations have been conducted in accordance with the FDEP approved Environmental Remediation Strategy.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: Project expenditures are estimated to be \$70,481 higher than originally projected.

Project Progress Summary:

This project is on schedule according to the approved Distribution System Investigation, Remediation and Pollution Prevention Program.

Project Projections:

Estimated project expenditures for the period January 2010 through December 2010 are expected to be approximately \$8.9 million. Progress Energy is expecting to complete remediations on approximately 750 sites.

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Project Title: Pipeline Integrity Management, Review/Update Plan and Risk Assessments
Project No. 3

Project Description:

The U.S. Department of Transportation ("USDOT") Regulation 49 CFR Part 195, as amended effective February 15, 2002 and the new regulation published at 67 Federal Register 2136 on January 16, 2002 requires PEF to implement a Pipeline Integrity Management Program. Prior to the February 15, 2002 amendments, the USDOT's pipeline integrity management regulations applied only to operators with 500 miles or more of hazardous liquid and carbon dioxide pipelines that could affect high consequence areas. The amendments which became effective on February 15, 2002 extended the requirements for implementing integrity management to operators who have less than 500 miles of regulated pipelines. As such, PEF must improve the integrity of pipeline systems in order to protect public safety and the environment, as well as comply with continual assessment and evaluation of pipeline systems integrity through inspection or testing, data integration and analysis, and follow up with remedial, preventative, and mitigative actions.

PEF owns one hazardous liquid pipeline that is subject to the new regulation and must comply with the new requirements for the Bartow/Ancote 14-inch hot oil pipeline, extending 33.3 miles from the Company's Bartow Plant north of St. Petersburg.

Project Accomplishments:

During 2009 Regulatory Compliance Partners completed a regulatory gap analysis of the PIM program using the PHMSA Protocols, the Integrity Management Program Plan Revision 6 was completed and BAP personnel have participated in the design process and construction coordination for FDOT Projects at US 19 and Haines Bayshore Road, and 9th Street and Gandy Boulevard.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: O&M project expenditures are estimated to be in line with the originally projected expenses.

Project Progress Summary:

Review and updates to the integrity management plan and risk analyses continue on target. Compliance work will continue through the end of 2009, and into the future.

Project Projections:

Estimated project O&M expenditures for the period January 2010 through December 2010 are expected to be \$1,218,000.

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Project Title: Above Ground Storage Tank Secondary Containment
Project No. 4

Project Description:

Florida Department of Environmental Protection Rule 62-761.510(3) states that the Company is required to make improvements to many of its above ground petroleum storage tanks in order to comply with those provisions. Subsection (d) of that rule requires all internally lined single bottom above ground storage tanks to be upgraded with secondary containment, including secondary containment for piping in contact with the soil. Rule 62-761.500(1)(e) also requires that dike field area containment for pre-1998 tanks be upgraded, if needed, to comply with the requirement.

Project Accomplishments:

The following tanks were completed and placed into service during 2009: DeBary 1, Turner 7, Turner 8 and Higgins 1. Work on Bartow 6 will commence in September 2009. Turner P-1 and P-2 piping work is anticipated to begin in September 2009 and is expected to be completed by year-end.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: There are no projected O&M project expenditures for this project in 2009.

Project Progress Summary:

PEF will continually evaluate its compliance program, including project prioritization, schedule, and technology applications.

Project Projections:

Estimated capital expenditures for the period January 2010 through December 2010 are expected to be approximately \$638,000. The costs are associated with the tank upgrade work at Bartow.

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Project Title: SO₂ and NOX Emissions
Project No. 5

Project Description:

In accordance with Title IV of the Clean Air Act, CFR 40 Part 73 and Part 76, and Florida Statute Regulation 62-214, PEF manages the company's SO₂ and NOX emissions allowance inventory for the purpose of offsetting sulfur dioxide and nitrogen oxides emissions in compliance with the Federal Acid Rain Program.

Project Accomplishments:

For purposes of compliance with an affected unit's sulfur dioxide and nitrogen oxides emissions requirements under the Acid Rain Program, the air quality compliance costs are administered by an authorized account representative who evaluates a variety of resources and options. Activities performed include purchases of SO₂ and NOX emissions allowances as well as auctions and transfers of SO₂ emissions allowances.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: Project expenditures are estimated to be \$19,338,701 lower than originally projected. This variance is primarily driven by actual emissions being lower than forecasted emissions due to lower power demand and fuel switching from coal-fired and oil-fired generation to gas-fired generation when economically and operationally feasible. Also, the weighted average cost – the per allowance cost at which emissions are expensed – is lower than the original projection.

Project Progress Summary:

PEF continually evaluates its compliance strategy to manage the most cost effective program and to mitigate higher gas prices which can impact our fuel mix as it relates to emissions as a result of residual oil.

Project Projections:

For the period January 2010 through December 2010 Estimated SO₂ expenditures are expected to be \$1,568,253 and NOX project expenditures for the period and \$8,852,556, respectively. PEF also expects approximately \$213,180 in amortization expense from SO₂ auction proceeds in 2010.

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Project Title: Phase II Cooling Water Intake
Project No. 6

Project Description:

Section 316(b) of the Federal Clean Water Act, requires that "the location, design, construction, and capacity of cooling water intake structures reflect the best technology available for minimizing adverse environmental impact." 33 U.S.C. Section 1326. In the past, EPA and the state regulatory agency implemented Section 316(b) on a case-by-case basis. In the new Phase II rules, EPA has established "national performance standards" for determining compliance with Section 316(b) at certain existing electric generating facilities. See 40 CFR 125.94(b). The process of compliance involves planning and scheduling efforts, conducting certain biological studies, and evaluation of options for compliance. These compliance options involve engineering measures, operational measures, restorative measures and/or cost assessment measures. See generally 40 CFR 125.94 and 125.95.

Project Accomplishments:

PEF facilities subject to EPA's new Phase II rules include Anclote, Bartow, Crystal River and Suwannee plants. Early in 2004 PEF requested competitive bids for an environmental consultant to support the development of a Compliance Strategy and Implementation Plan (CSIP); that contract was secured and the CSIP is now complete. The consultant completed a Proposals for Information Collection (PICs) for Anclote and Bartow, Suwannee and Crystal River and they have been submitted and approved by the FDEP.

Project Fiscal Expenditures:

January 2009 - December 2009: Due to the vacatur, the estimated project O&M expenditures for the period January 2009 through December 2009 are projected to be \$0.

Project Progress Summary:

The original baseline biological studies have been completed. Work has been suspended pending completion of additional rulemaking.

Project Projections:

Due to the vacatur, the estimated project O&M expenditures for the period January 2010 through December 2010 are projected to be \$0.

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Project Title: Integrated Clean Air Compliance Plan (CAIR)
Project No. 7

Project Description:

Clean Air Interstate Rule (CAIR), 40 CFR 24, 262, imposes significant new restrictions on emissions of sulfur dioxide ("SO₂") and nitrogen oxides ("NO_x") from power plants in 28 eastern states, including Florida and the District of Columbia. The CAIR rule apportions region-wide SO₂ and NO_x emission reduction requirements to the individual states, and further requires each affected state to revise its State Implementation Plans ("SIP") by September 2006 to include measures necessary to achieve its emission reduction budget within the prescribed deadlines.

Project Accomplishments:

Progress Energy achieved several significant project milestones in 2009. In June 2009, we placed the Crystal River Unit 5 low NO_x burners ("LNB") and selective catalytic ("SCR") system into service and in July 2009 we placed the urea to ammonia hydrolyser into service. Additionally, in December 2009, we expect to place the Unit 5 Flue Gas Desulfurization ("FGD" or "scrubber") system and chimney into service.

Project Fiscal Expenditures:

January 2009 - December 2009: PEF's expenditures for the Crystal River Projects in 2009 will be approximately \$215.8 million, which is in line with the original projection expenditures of \$215.9 million.

Project Progress Summary:

PEF will continue to regularly track project expenditures against the detailed project scopes to ensure that PEF receives what it contracted for and that any scope changes are properly evaluated and documented. We also will continue to conduct regularly scheduled meetings with the primary contractors and senior management to maintain supervision of the project, to ensure that management remains fully informed, and to ensure that management expectations are communicated to the outside vendors and the project team.

Project Projections:

Estimated project expenditures for the period January 2010 through December 2010 are expected to be approximately \$58.1 million relating to the SCR and FGD systems at both Crystal River Units 4 and 5.

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Project Title: Arsenic Groundwater Standard
Project No. 8

Project Description:

On January 22, 2001, the U.S. Environmental Protection Agency (USEPA) adopted a new maximum contaminant level (MCL) for arsenic in drinking water, replacing the previous standard of 0.050 mg/L with a new MCL of 0.010 mg/L (10ppb). Effective January 1, 2005, FDEP established the USEPA MCL as Florida's drinking water standard. See Rule 62-550, F.A.C. The new standard has implications for land application and water reuse projects in Florida because the drinking water standard has been established as the groundwater standard by Rule 62-520.420(1), F.A.C. Lowering the arsenic standard will require new analytical methods for sampling groundwater at numerous PEF sites.

Project Accomplishments:

Sampling of existing monitoring wells continues as required by the reissued Industrial Wastewater Permit. Discussions are continuing with FDEP relative to an acceptable strategic plan.

Project Fiscal Expenditures:

January 2009 - December 2009: O&M costs are expected to be \$77,669 lower than originally forecasted as work continues with FDEP to establish an arsenic compliance plan and schedule.

Project Progress Summary:

PEF will continually evaluate analytical results and maintain ongoing communication with FDEP regarding compliance strategies.

Project Projections:

Progress Energy continues to work with the Florida Department of Environmental Protection to comply with the terms of the renewed industrial wastewater permit for the Crystal River Energy Complex (January 9, 2007) and the modified Conditions of Certification (November 29, 2007; and June 5, 2009). Given this level of uncertainty regarding this program, PEF is not projecting any costs specific to the Arsenic program in 2010.

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Project Title: Sea Turtle - Coastal Street Lighting
Project No. 9

Project Description:

PEF owns and leases high pressure sodium streetlights throughout its service territory, including areas along the Florida coast. Pursuant to Section 161.163, Florida Statutes, the Florida Department of Environmental Protection (FDEP), in collaboration with the Florida Fish and Wildlife Conservation Commission (FFWCC) and the U.S. Fish & Wildlife Service (USFWS), has developed a model Sea Turtle lighting ordinance. The model ordinance is used by the local governments to develop and implement local ordinances within their jurisdiction. To date, Sea Turtle lighting ordinances have been adopted in Franklin County, Gulf County and the City of Mexico Beach in Bay County, all of which are within PEF's service territory. Since 2004, officials from the various local governments, as well as FDEP, FFWC, and USFWS, have advised PEF that lighting it owns and leases is affecting turtle nesting areas that fall within the scope of these ordinances. As a result, the local governments are requiring PEF to take additional measures to satisfy new criteria being applied to ensure compliance with the ordinances.

Project Accomplishments:

PEF has worked with Franklin County to determine the most cost-effective compliance measures for affected lighting on St. George Island. Compliance measures that have been performed include retrofitting existing streetlights, monitoring them for effectiveness, and making modifications to the retrofitted lights where applicable. Project studies are ongoing with University of Florida and are expected to continue through 2010.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: Project revenue requirements are estimated to be slightly lower than the original 2009 projection of \$7202.

Project Progress Summary:

PEF is on schedule with the activities identified for this program.

Project Projections:

Estimated project expenditures for the period January 2010 through December 2010 are expected to be \$1,800 in O&M costs and \$20,000 in capital expenditures to ensure ongoing compliance with sea turtle ordinances.

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Project Title: **Underground Storage Tanks**
Project No. 10

Project Description:

FDEP rules require that underground pollutant storage tanks and small diameter piping be upgraded with secondary containment by December 31, 2009. See Rule 62-761.510(5), F.A.C. PEF has identified four tanks that must comply with this rule: two at the Crystal River power plant and two at the Bartow power plant. The necessary work was performed in 2006.

Project Accomplishments:

Work on Crystal River and Bartow USTs was completed in the fourth quarter 2006.

Project Fiscal Expenditures:

\$0 was projected to be spent in 2009.

Project Projections:

No project capital expenditures are anticipated for the period January 2010 through December 2010.

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Project Title: Modular Cooling Towers
Project No. 11

Project Description:

The project involves installation and operation of modular cooling towers in the summer months to minimize "de-rates" of PEF's Crystal River Units 1 and 2 necessary to comply with the NPDES permit limit for the temperature of cooling water discharged from the units.

Project Accomplishments:

Vendors of modular cooling towers were evaluated regarding cost of installation and operation. The Florida Department of Environmental Protection reviewed the project and approved operation. A vendor was selected and the towers were installed during the second quarter of 2006.

Project Fiscal Expenditures:

Project O&M costs of approximately \$3.3 million per year are expected, including unit mobilization and setup, rental fees, demobilization and fill replacement.

Project Progress Summary:

Modular cooling towers began operation in June 2006 and have successfully minimized de-rates of Units 1 and 2.

Project Projections:

Estimated project expenditures are expected to be approximately \$3.3 million for the period January 2010 thru December 2010.

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Project Title: Crystal River Thermal Discharge Compliance Project
Project No. 11.1

Project Description:

This project will evaluate and implement the best long term solution to maintain compliance with the thermal discharge limit in FDEP industrial wastewater permit for Crystal River 1 & 2 that is currently being addressed in the short term by the Modular Cooling Towers approved in Docket # 060162- EI for ECRC recovery.

Project Accomplishments:

The Study phase of the project is complete. The recommendation is to replace the modular cooling towers in coordination with the cooling solution for the CR3 EPU discharge canal cooling solution. The new cooling tower associated with the CR3 EPU will be sized to mitigate both the increased temperatures from the EPU as well as serve to replace the modular cooling towers.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: PEF is projecting capital expenditures to be \$2,440,619 lower for this project in 2009 than originally forecast. This variance is mainly attributable to the refinement of project costs reflecting design changes due to anticipated scope reductions and associated procurement requirements.

Project Progress Summary:

The design contract for the CR3 EPU cooling tower has been awarded and a cooling tower supplier has been selected.

Project Projections:

Estimated project expenditures are expected to be approximately \$34.6 million for the period January 2010 thru December 2010.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2010 - DECEMBER 2010
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Greenhouse Gas Inventory and Reporting
Project No. 12

Project Description:

The Greenhouse Gas (GHG) Inventory and Reporting Program was created in response to Chapter 2008-277, Florida Laws, which established the Florida Climate Protection Act, to be codified at section 403.44, Florida Statutes. Among other things, this legislation authorizes FDEP to establish a cap and trade program to GHG emissions from electric utilities. Utilities subject to the program, including PEF, will be required to use The Climate Registry for purposes of GHG emission registration and reporting.

Project Accomplishments:

During 2009, Progress Energy joined The Climate Registry and has submitted the 2008 GHG inventory.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: O&M project expenditures are estimated to be \$42,680 less than originally projected. This variance is the result of preparing the inventory report with internal resources rather than external consultants during the first two quarters of the year. A third party consultant will be hired for verification of the report, as required by the Climate Registry, and those are the expenses now projected for 2009.

Project Progress Summary:

The 2008 GHG inventory is currently verification ready and a kick-off meeting for verification was held in July 2009.

Project Projections:

Estimated project expenditures are expected to be approximately \$22,500 for the period January 2010 thru December 2010.

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
JANUARY 2010 - DECEMBER 2010
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Mercury Total Daily Maximum Loads Monitoring
Project No. 13

Project Description:

Section 303(d) of the federal Clean Water Act requires each state to identify state waters not meeting water quality standards and establish a TMDL for the pollutant or pollutants causing the failure to meet standards. Under a 1999 federal consent decree, TMDLs for over 100 Florida water bodies listed as impaired for mercury must be established by September 12, 2012. DEP has initiated a research program to provide the necessary information for setting the appropriate TMDLs for mercury. Among other things, the study will assess the relative contributions of mercury-emitting sources, such as coal-fired power plants, to mercury levels in surface waters.

Project Accomplishments:

Atmospheric & Environmental Research, Inc (AER) has completed the literature review on mercury deposition in Florida, this document has been sent to the Division of Air Resource Management and the TMDL team for review. In addition, the Mercury Task Force has met with both the Division of Air Resource Management in the TMDL team to discuss the review. AER has initiated the Florida mercury deposition modeling for the Division of Air Resource Management, it is anticipating this work will be done by the end of 2009.

Project Fiscal Expenditures:

January 1, 2009 to December 31, 2009: PEF expects that total O&M project expenditures for the year will be approximately \$92,164.

Project Progress Summary:

The Florida Electric Coordinating Group (FCG) Mercury task force continues to meet with the state as the changes in the program evolve. In 2009 PEF contracted with private contractor to develop a conceptual model, and continue to that work into 2010.

Project Projections:

Estimated project expenditures are expected to be approximately \$36,077 for the period January 2010 thru December 2010.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) <small>(2)(8760hours)</small>	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) <small>(2)(8760)</small>	(7) Avg 12 CP at Source (MW) <small>(5)(8760)</small>	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) <small>(7)(8760hours)</small>	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) 12CP & 1/13 AD Demand Allocator (%)	(12) NCP Distribution Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.494	18,303,702	4,229.68	0.381	0.9364356	19,546,141	4,516.79	19,546,141	6,180.9	50.554%	62.735%	61.798%	63.795%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.885	1,120,052	183.97	0.423	0.9364356	1,198,080	196.46	1,196,080	322.8	3.094%	2.728%	2.757%	3.332%
Primary	0.895	7,284	1.20	0.423	0.9682000	7,534	1.24	7,534	2.0	0.019%	0.017%	0.017%	0.021%
Transmission	0.695	3,574	0.69	0.423	0.9782000	3,654	0.60	0	0.0	0.009%	0.008%	0.008%	0.000%
										3.122%	2.754%	2.783%	3.353%
General Service													
GS-2 Secondary	1.000	86,214	9.84	1.000	0.9364356	92,066	10.51	92,066	10.5	0.238%	0.146%	0.153%	0.108%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.785	11,831,271	1,720.51	0.612	0.9364356	12,634,367	1,837.30	12,634,367	2,356.7	32.677%	25.519%	26.089%	24.324%
Primary	0.785	2,253,073	327.84	0.612	0.9682000	2,327,074	398.40	2,327,074	434.1	6.019%	4.700%	4.802%	4.480%
Transmission	0.785	0	0.00	0.612	0.9782000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
SS-1 Primary	1.546	0	0.00	0.207	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.546	16,205	1.20	0.207	0.9782000	16,566	1.22	0	0.0	0.043%	0.017%	0.019%	0.000%
Transm Del/ Primary Mtr	1.546	4,336	0.32	0.207	0.9682000	4,480	0.33	0	0.0	0.012%	0.005%	0.006%	0.000%
										38.750%	30.240%	30.895%	28.804%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	0.935	0	0.00	0.592	0.9364356	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	0.935	168,726	20.60	0.592	0.9682000	174,266	21.28	174,266	33.8	0.451%	0.298%	0.307%	0.347%
SS-3 Primary	0.451	9,545	2.42	0.047	0.9682000	9,859	2.50	9,859	23.8	0.025%	0.035%	0.034%	0.247%
										0.476%	0.330%	0.341%	0.594%
Interruptible													
IS-1, IST-1, IS-2, IST-2													
Secondary	0.983	98,446	11.43	0.768	0.9364356	105,128	12.21	105,128	16.6	0.272%	0.170%	0.177%	0.161%
Sec Del/Primary Mtr	0.983	4,366	0.51	0.768	0.9682000	4,509	0.52	4,509	0.7	0.012%	0.007%	0.008%	0.007%
Primary Del / Primary Mtr	0.983	1,396,962	162.23	0.768	0.9682000	1,442,844	167.58	1,442,844	214.5	3.732%	2.327%	2.435%	2.214%
Primary Del / Transm Mtr	0.983	16,975	1.97	0.768	0.9782000	17,353	2.02	17,353	2.6	0.045%	0.028%	0.028%	0.027%
Transm Del/ Transm Mtr	0.983	257,555	29.91	0.768	0.9782000	283,295	30.56	0	0.0	0.681%	0.425%	0.444%	0.000%
Transm Del/ Primary Mtr	0.983	275,801	32.03	0.768	0.9682000	284,860	33.06	0	0.0	0.737%	0.459%	0.481%	0.000%
SS-2 Primary	0.929	0	0.00	0.447	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.929	81,348	10.00	0.447	0.9782000	83,181	10.22	0	0.0	0.215%	0.142%	0.148%	0.000%
Transm Del/ Primary Mtr	0.929	67,633	8.31	0.447	0.9682000	69,854	8.58	0	0.0	0.181%	0.119%	0.124%	0.000%
										5.874%	3.677%	3.846%	2.408%
Lighting													
LS-1 (Secondary)	5.151	358,890	7.91	0.479	0.9364356	381,115	8.45	381,115	90.8	0.966%	0.117%	0.184%	0.937%
		36,359,970	6,762.26			38,664,266	7,199.84	37,938,336	9,886.6	100.000%	100.000%	100.000%	100.000%

Notes:

- | | |
|---|--|
| (1) Average 12CP load factor based on load research study filed July 31, 2009 | (7) Column 3 / Column 5 |
| (2) Projected kWh sales for the period January 2009 to December 2009 | (7a) Column 6 excluding transmission service |
| (3) Calculated: Column 2 / (8,760 hours x Column 1) | (8) Calculated: Column 7a / (8,760 hours / Column 4) |
| (4) NCP load factor based on load research study filed July 31, 2009 | (9) Column 8 / Total Column 6 |
| (5) Based on system average line loss analysis for 2008 | (10) Column 7 / Total Column 7 |
| (6) Column 2 / Column 5 | (11) Column 9 x 1/13 + Column 10 x 12/13 |
| | (12) Column 8 / Total Column 8 |

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) (2)(8760hours(1))	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) (2)(6)	(7) Avg 12 CP at Source (MW) (3)(6)	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) (2)(1)(8760hours(4))	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) 12CP & 50% AD Demand Allocator (%)	(12) NCP Distribution Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.494	18,303,702	4,229.68	0.361	0.9364356	19,546,141	4,516.79	19,546,141	6,160.9	50.554%	62.735%	58.644%	63.795%
General Service Non-Demand													
GS-1, GST-1 Secondary	0.895	1,120,052	183.97	0.423	0.9364356	1,196,080	196.46	1,196,080	322.8	3.094%	2.729%	2.911%	3.332%
Primary	0.695	7,294	1.20	0.423	0.9682000	7,534	1.24	7,534	2.0	0.019%	0.017%	0.018%	0.021%
Transmission	0.695	3,574	0.59	0.423	0.9782000	3,854	0.60	0	0.0	0.009%	0.008%	0.009%	0.000%
										3.122%	2.754%	2.938%	3.353%
General Service													
GS-2 Secondary	1.000	86,214	9.84	1.000	0.9364356	92,066	10.51	92,066	10.5	0.236%	0.146%	0.192%	0.109%
General Service Demand													
GSD-1, GSDT-1 Secondary	0.785	11,831,271	1,720.51	0.612	0.9364356	12,834,387	1,837.30	12,834,367	2,356.7	32.677%	25.519%	29.068%	24.324%
Primary	0.785	2,253,073	327.64	0.612	0.9682000	2,327,074	338.40	2,327,074	434.1	6.019%	4.700%	5.359%	4.480%
Transmission	0.785	0	0.00	0.612	0.9782000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
SS-1 Primary	1.546	0	0.00	0.207	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.546	16,205	1.20	0.207	0.9782000	16,566	1.22	0	0.0	0.043%	0.017%	0.030%	0.000%
Transm Del/ Primary Mtr	1.546	4,338	0.32	0.207	0.9682000	4,480	0.33	0	0.0	0.012%	0.005%	0.008%	0.000%
										36.750%	30.240%	34.495%	28.804%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3 Secondary	0.935	0	0.00	0.592	0.9364356	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	0.935	188,726	20.69	0.592	0.9682000	174,268	21.28	174,268	33.6	0.481%	0.296%	0.373%	0.347%
SS-3 Primary	0.451	9,545	2.42	0.047	0.9682000	9,859	2.50	9,859	23.9	0.025%	0.035%	0.030%	0.247%
										0.476%	0.330%	0.403%	0.594%
Interruptible													
IS-1, IST-1, IS-2, IST-2 Secondary	0.983	98,448	11.43	0.768	0.9364356	105,128	12.21	105,128	15.6	0.272%	0.170%	0.221%	0.161%
Sec Del/Primary Mtr	0.983	4,366	0.51	0.768	0.9682000	4,509	0.52	4,509	0.7	0.012%	0.007%	0.009%	0.007%
Primary Del / Primary Mtr	0.983	1,396,962	162.23	0.768	0.9682000	1,442,644	187.56	1,442,644	214.5	3.732%	2.327%	3.029%	2.214%
Primary Del / Transm Mtr	0.983	16,975	1.97	0.768	0.9782000	17,353	2.02	17,353	2.8	0.045%	0.028%	0.036%	0.027%
Transm Del/ Transm Mtr	0.983	257,555	29.91	0.768	0.9782000	263,295	30.58	0	0.0	0.881%	0.425%	0.553%	0.000%
Transm Del/ Primary Mtr	0.983	275,801	32.03	0.768	0.9682000	284,860	33.08	0	0.0	0.737%	0.459%	0.598%	0.000%
SS-2 Primary	0.929	0	0.00	0.447	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.929	81,348	10.00	0.447	0.9782000	83,161	10.22	0	0.0	0.215%	0.142%	0.176%	0.000%
Transm Del/ Primary Mtr	0.929	67,633	8.31	0.447	0.9682000	69,854	8.58	0	0.0	0.181%	0.119%	0.150%	0.000%
										5.874%	3.677%	4.776%	2.408%
Lighting													
LS-1 (Secondary)	5.151	356,890	7.91	0.478	0.9364356	381,115	8.45	381,115	90.8	0.986%	0.117%	0.552%	0.937%
		36,359,970	6,762.26			38,664,208	7,199.84	37,936,339	9,888.6	100.000%	100.000%	100.000%	100.000%

Notes:

- | | |
|---|---|
| (1) Average 12CP load factor based on load research study filed July 31, 2009 | (7) Column 3 / Column 5 |
| (2) Projected kWh sales for the period January 2009 to December 2009 | (7a) Column 6 excluding transmission service |
| (3) Calculated: Column 2 / (8,760 hours x Column 1) | (8) Calculated: Column 7a / (8,760 hours/ Column 4) |
| (4) NCP load factor based on load research study filed July 31, 2009 | (9) Column 8/ Total Column 6 |
| (5) Based on system average line loss analysis for 2008 | (10) Column 7/ Total Column 7 |
| (6) Column 2 / Column 5 | (11) Column 9 x 50% + Column 10 x 50% |
| | (12) Column 8/ Total Column 6 |

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Energy & Demand Allocation % by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-6P

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW) <small>(2)(8760hrs/1)</small>	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) <small>(2)(5)</small>	(7) Avg 12 CP at Source (MW) <small>(5)(5)</small>	7(e) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc) <small>(7a)(8760hrs)(5)</small>	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) 12CP & 25% AD Demand Allocator (%)	(12) NCP Distribution Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSL-2, RSS-1 Secondary	0.494	18,303,702	4,229.88	0.361	0.9364356	19,546,141	4,516.79	19,546,141	6,180.9	50.554%	62.735%	59.689%	83.795%
General Service Non-Demand													
GS-1, GST-1 Secondary	0.695	1,120,052	183.97	0.423	0.9364356	1,196,080	186.46	1,196,080	322.8	3.094%	2.729%	2.820%	3.332%
Primary	0.695	7,294	1.20	0.423	0.9682000	7,534	1.24	7,534	2.0	0.019%	0.017%	0.018%	0.021%
Transmission	0.695	3,574	0.59	0.423	0.9782000	3,654	0.60	0	0.0	0.006%	0.008%	0.009%	0.000%
										3.122%	2.754%	2.846%	3.353%
GS-2 Secondary	1.000	86,214	0.84	1.000	0.9364356	92,066	10.51	92,066	10.5	0.238%	0.146%	0.169%	0.108%
General Service Demand													
GSD-1, GSDT-1 Secondary	0.785	11,831,271	1,720.51	0.612	0.9364356	12,634,367	1,837.30	12,634,367	2,356.7	32.677%	25.516%	27.308%	24.324%
Primary	0.785	2,253,073	327.64	0.612	0.9682000	2,327,074	338.40	2,327,074	434.1	6.019%	4.700%	5.030%	4.480%
Transmission	0.785	0	0.00	0.612	0.9782000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
SS-1 Primary	1.546	0	0.00	0.207	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.546	16,205	1.20	0.207	0.9782000	16,566	1.22	0	0.0	0.043%	0.017%	0.023%	0.000%
Transm Del/ Primary Mtr	1.546	4,338	0.32	0.207	0.9682000	4,480	0.33	0	0.0	0.012%	0.005%	0.008%	0.000%
										36.750%	30.240%	32.368%	28.804%
Curtailable													
CS-1, CST-1, CS-2, CST-2, SS-3 Secondary	0.935	0	0.00	0.592	0.9364356	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	0.935	168,726	20.80	0.592	0.9682000	174,268	21.28	174,268	33.8	0.451%	0.298%	0.334%	0.347%
SS-3 Primary	0.451	8,545	2.42	0.047	0.9682000	8,659	2.50	8,659	23.9	0.025%	0.035%	0.032%	0.247%
										0.476%	0.330%	0.367%	0.594%
Interruptible													
IS-1, IST-1, IS-2, IST-2 Secondary	0.983	98,446	11.43	0.768	0.9364356	105,128	12.21	105,128	15.6	0.272%	0.170%	0.195%	0.161%
Sec Del/Primary Mtr	0.983	4,366	0.51	0.768	0.9682000	4,509	0.52	4,509	0.7	0.012%	0.007%	0.008%	0.007%
Primary Del / Primary Mtr	0.983	1,398,962	162.23	0.768	0.9682000	1,442,844	167.56	1,442,844	214.5	3.732%	2.327%	2.676%	2.214%
Primary Del / Transm Mtr	0.983	16,875	1.97	0.768	0.9782000	17,353	2.02	17,353	2.6	0.045%	0.028%	0.032%	0.027%
Transm Del/ Transm Mtr	0.983	257,555	29.81	0.768	0.9782000	263,295	30.58	0	0.0	0.681%	0.425%	0.489%	0.000%
Transm Del/ Primary Mtr	0.983	275,601	32.03	0.768	0.9682000	284,860	33.08	0	0.0	0.737%	0.459%	0.529%	0.000%
SS-2 Primary	0.929	0	0.00	0.447	0.9682000	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.929	81,348	10.00	0.447	0.9782000	83,181	10.22	0	0.0	0.215%	0.142%	0.160%	0.000%
Transm Del/ Primary Mtr	0.929	67,633	8.31	0.447	0.9682000	69,854	8.58	0	0.0	0.181%	0.119%	0.135%	0.000%
										5.874%	3.677%	4.226%	2.408%
Lighting													
LS-1 (Secondary)	5.151	356,890	7.91	0.479	0.9364356	381,115	8.45	381,115	90.8	0.966%	0.117%	0.334%	0.937%
		36,359,970	6,762.26			38,864,208	7,199.84	37,938,339	9,888.6	100.000%	100.000%	100.000%	100.000%

Notes:

- | | |
|---|---|
| (1) Average 12CP load factor based on load research study filed July 31, 2009 | (7) Column 3 / Column 5 |
| (2) Projected kWh sales for the period January 2009 to December 2009 | (7a) Column 6 excluding transmission service |
| (3) Calculated: Column 2 / (8,760 hours x Column 1) | (8) Calculated: Column 7a / (8,760 hours/ Column 4) |
| (4) NCP load factor based on load research study filed July 31, 2009 | (9) Column 6/ Total Column 6 |
| (5) Based on system average line loss analysis for 2008 | (10) Column 7/ Total Column 7 |
| (6) Column 2 / Column 5 | (11) Column 9 x 25% + Column 10 x 25% |
| | (12) Column 8/ Total Column 8 |

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-7P

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Allocator (%)	(3) 12CP & 50% AD Demand Allocator (%)	(4) NCP Distribution Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total Environmental Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Environmental Cost Recovery Factors (cents/kWh)
Residential											
RS-1, RST-1, RSL-1, RSL-2, RSS-1											
Secondary	50.554%	62.735%	56.644%	63.795%	\$110,820,902	\$210,111	\$5,609,708	\$3,206,729	\$118,846,450	18,303,702	0.656
General Service Non-Demand											
GS-1, GST-1											
Secondary										1,120,052	0.647
Primary										7,221	0.641
Transmission										3,503	0.634
TOTAL GS	3.122%	2.754%	2.938%	3.353%	\$6,844,853	\$9,224	\$294,804	\$166,281	\$7,315,172	1,130,778	
GS-2 Secondary	0.238%	0.146%	0.192%	0.108%	\$521,988	\$489	\$9,539	\$10,869	\$542,884	86,214	0.630
General Service Demand											
GSD-1, GSDT-1, SS-1											
Secondary										11,831,271	0.638
Primary										2,234,837	0.630
Transmission										15,881	0.623
TOTAL GSD	38.750%	30.240%	34.495%	28.604%	\$84,946,323	\$101,281	\$2,632,844	\$1,982,236	\$89,532,684	14,081,989	
Curtailable											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary											0.635
Primary										176,488	0.629
Transmission											0.622
TOTAL CS	0.478%	0.330%	0.403%	0.594%	\$1,043,942	\$1,106	\$52,231	\$22,819	\$1,120,097	176,488	
Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
Secondary										98,446	0.616
Primary										1,727,314	0.609
Transmission										348,760	0.603
TOTAL IS	5.874%	3.677%	4.778%	2.406%	\$12,875,936	\$12,316	\$211,777	\$270,266	\$13,370,295	2,174,521	
Sub-Total Curtailable/Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										98,446	0.616
Primary										1,903,893	0.610
Transmission										348,760	0.604
TOTAL IS	8.350%	4.008%	5.179%	3.002%	\$13,919,877	\$13,422	\$264,008	\$293,085	\$14,490,392	2,361,009	
Lighting											
LS-1 Secondary	0.988%	0.117%	0.552%	0.937%	\$2,160,813	\$393	\$62,434	\$31,212	\$2,274,852	366,890	0.637
	100.000%	100.000%	100.000%	100.000%	\$219,214,756	\$334,920	\$8,793,336	\$5,858,422	\$234,002,436	38,310,579	0.644

Notes: (1) From Form 42-6P 50%, Column 9
 (2) From Form 42-6P 50%, Column 10
 (3) From Form 42-6P 50%, Column 11
 (4) From Form 42-6P 50%, Column 12
 (5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
 (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
 (7) Column 4 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
 (8) Column 3 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
 (9) Column 5 + Column 6 + Column 7 + Column 8
 (10) Projected kWh sales at effective voltage level for the period January 2008 to December 2009
 (11) Column 7/Column 8 x 100

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-7P

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Allocator (%)	(3) 12CP & 25% AD Demand Allocator (%)	(4) NCP Distribution Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total Environmental Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Environmental Cost Recovery Factors (cents/kWh)
Residential											
RS-1, RST-1, RSL-1, RSL-2, RSS-1											
Secondary	50.554%	62.736%	59.689%	63.793%	\$110,820,902	\$210,111	\$5,809,708	\$3,378,073	\$120,018,794	18,303,702	0.656
General Service Non-Demand											
GS-1, GST-1											
Secondary										1,120,062	0.646
Primary										7,221	0.640
Transmission										3,603	0.633
TOTAL GS	3.122%	2.754%	2.846%	3.353%	\$5,844,853	\$9,224	\$294,804	\$161,081	\$7,308,962	1,130,776	
GS-2 Secondary	0.238%	0.146%	0.169%	0.108%	\$521,988	\$489	\$9,539	\$9,565	\$541,580	88,214	0.628
General Service Demand											
GSD-1, GSDT-1, SS-1											
Secondary										11,931,271	0.635
Primary										2,234,837	0.629
Transmission										15,881	0.622
TOTAL GSD	38.750%	30.240%	32.368%	28.604%	\$84,946,323	\$101,281	\$2,532,844	\$1,831,833	\$89,412,281	14,081,989	
Curable											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary											0.633
Primary										176,488	0.627
Transmission											0.626
TOTAL CS	0.476%	0.330%	0.367%	0.594%	\$1,043,942	\$1,106	\$52,231	\$20,763	\$1,118,031	176,488	
Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
Secondary										98,446	0.613
Primary										1,727,314	0.607
Transmission										348,760	0.601
TOTAL IS	5.874%	3.677%	4.226%	2.408%	\$12,875,938	\$12,316	\$211,777	\$239,192	\$13,339,221	2,174,521	
Sub-Total Curable/Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										98,446	0.616
Primary										1,903,803	0.609
Transmission										348,760	0.603
TOTAL IS	6.350%	4.008%	4.693%	3.002%	\$13,919,677	\$13,422	\$264,008	\$259,944	\$14,457,252	2,361,969	
Lighting											
LS-1 Secondary	0.986%	0.117%	0.334%	0.937%	\$2,160,813	\$393	\$82,434	\$18,926	\$2,262,566	356,890	0.634
	100.000%	100.000%	100.000%	100.000%	\$219,214,766	\$334,820	\$8,793,336	\$5,959,422	\$234,002,435	36,310,579	0.644

Notes:

- (1) From Form 42-6P 25%, Column 9
- (2) From Form 42-6P 25%, Column 10
- (3) From Form 42-6P 25%, Column 11
- (4) From Form 42-6P 25%, Column 12
- (5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
- (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
- (7) Column 4 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
- (8) Column 3 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
- (9) Column 5 + Column 6 + Column 7 + Column 8
- (10) Projected kWh sales at effective voltage level for the period January 2008 to December 2009
- (11) Column 7/Column 8 x 100

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
 JANUARY 2010 - DECEMBER 2010

Form 42-7P

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Allocator (%)	(3) 12CP & 1/13th AD Demand Allocator (%)	(4) NCP Distribution Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total Environmental Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Environmental Cost Recovery Factors (cents/kWh)
Residential											
RS-1, RST-1, RSL-1, RSL-2, RSL-3											
Secondary	50.554%	62.735%	61.798%	63.795%	\$110,820,902	\$210,111	\$5,609,708	\$3,497,389	\$120,138,109	18,303,702	0.656
General Service Non-Demand											
GS-1, GST-1											
Secondary										1,120,052	0.648
Primary										7,221	0.640
Transmission										3,503	0.633
TOTAL GS	3.122%	2.754%	2.783%	3.353%	\$5,644,853	\$9,224	\$294,804	\$157,474	\$7,306,355	1,130,776	
General Service											
GS-2											
Secondary	0.238%	0.146%	0.153%	0.106%	\$521,988	\$489	\$9,539	\$8,662	\$540,678	86,214	0.627
General Service Demand											
GSD-1, GSDT-1, SS-1											
Secondary										11,831,271	0.634
Primary										2,284,637	0.628
Transmission										15,881	0.621
TOTAL GSD	38.760%	30.240%	30.895%	28.804%	\$84,946,323	\$101,281	\$2,532,844	\$1,748,477	\$89,328,925	14,081,989	
Curtable											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary											0.633
Primary										178,488	0.627
Transmission											0.620
TOTAL CS	0.476%	0.330%	0.341%	0.594%	\$1,043,942	\$1,106	\$52,231	\$19,322	\$1,116,601	176,488	
Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
Secondary										98,446	0.612
Primary										1,727,314	0.606
Transmission										348,760	0.600
TOTAL IS	5.874%	3.677%	3.846%	2.406%	\$12,875,936	\$12,316	\$211,777	\$217,878	\$13,317,707	2,174,621	
Sub-Total Curtable/Interruptible											
IS-1, IST-1, IS-2, IST-2, SS-2											
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										98,446	0.614
Primary										1,903,803	0.608
Transmission										348,760	0.602
TOTAL IS	6.350%	4.008%	4.188%	3.002%	\$13,919,877	\$13,422	\$264,006	\$237,001	\$14,434,306	2,381,009	
Lighting											
LS-1											
Secondary	0.988%	0.117%	0.184%	0.937%	\$2,160,813	\$393	\$82,434	\$10,420	\$2,254,059	356,890	0.632
	100.000%	100.000%	100.000%	100.000%	\$219,214,766	\$334,920	\$8,793,336	\$5,659,422	\$234,002,435	36,310,579	0.644

Notes:

- (1) From Form 42-6P 12 & 1/13, Column 8
- (2) From Form 42-6P 12 & 1/13, Column 10
- (3) From Form 42-6P 12 & 1/13, Column 11
- (4) From Form 42-6P 12 & 1/13, Column 12
- (5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
- (6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
- (7) Column 4 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
- (8) Column 3 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
- (9) Column 5 + Column 6 + Column 7 + Column 8
- (10) Projected kWh sales at effective voltage level for the period January 2009 to December 2009
- (11) Column 7 / Column 8 x 100