COMMISSIONERS: MATTHEW M. CARTER II, CHAIRMAN LISA POLAK EDGAR KATRINA J. MCMURRIAN NANCY ARGENZIANO NATHAN A. SKOP



TIMOTHY DEVLIN, DIRECTOR DIVISION OF ECONOMIC REGULATION (850) 413-6900

Hublic Service Commission

August 28, 2009

Philip Bosse 136 Dory Rd S North Palm Beach FL 33408

Docket No. 080677-EI - Petition for rate increase by Florida Power and Light Company. Re:

Dear Mr. Bosse:

You wrote to the Commission on July 22 asking for a clarification of Florida Power and Light Company's (FPL) 2010 fuel-charge estimate. It is my understanding that FPL has contacted to you regarding your question. The purpose of this letter is to follow up that contact and to update FPL's fuel-charge estimate.

When FPL filed its rate proposal, its 2009 fuel-charge estimate was \$37.09 for 1,000 kilowatthours. FPL included this estimate in its 2010 Test Year Minimum Filing Requirements, on the enclosed A-2 Schedule.

More recently, FPL filed more up-to-date fuel and purchased power cost estimates for the 2010 cost-recovery period. On the enclosed E-10 Schedule of the more recent filing, FPL revised the 2010 estimate to \$34.96.

Please contact me at if I can be of further assistance.

Sincerely

sid mallock

Sid Matlock
Regulatory Analyst
Bureau of Cost Analysis & Recovery

SM:kb

Office of Commission Clerk Cc:

Enclosure

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 080677-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

X Projected Test Year Ended 12/31/10 Historical Test Year Ended __/___
Historical Test Year Ended __/___

Witness: Rense B, Deston

COSTS N INCREASE **BELL UNDER PRESENT RATES BILL UNDER PROPOSED RATES** (DECREASE) CENTS/kWh (9) (10)(12)(13) (14) (15)(16) (17) (19)(20)(21)(22)(4) (5) (6) (8) (11) (1) (2) (3) Present Proposed Line Typical ECRC Storm GRT Total Base Fuel ECCR Capacity ECRC Storm GRT Total Dollars Percent Fuel ECCR Capacity Basa (18)-(10) (18)/(10) Charge (10)(2)(18)(2)Rate Charge Charge Charge Charge No. KW Charge Charge Charge Charge Charge Charge kWh Rate Charge 12.28 \$0.24 \$0.29 \$30.69 (\$1.03) -3,25% 12.69 \$13,06 \$0.51 \$2.04 \$0.31 \$0.79 \$31,72 \$17.35 \$9.27 \$0.50 \$2.06 \$0.45 \$0.77 250 \$14,77 -3,89% 11,52 11.07 500 \$23.85 \$26.12 \$1.02 \$4.08 \$0.47 \$0.62 \$1,44 \$57.60 \$28,81 \$18,55 \$1.01 \$4,13 \$0.90 \$0.58 \$1.38 \$55,36 (\$2.24)2 10.67 750 \$32.92 \$39.17 \$1.52 \$6.12 \$0.71 \$0.92 \$2.09 \$83,45 \$40.26 \$27.82 \$1.51 \$6,19 \$1.35 \$0.88 \$2.00 \$79.99 (\$3.46)**-4.15%** 11.13 \$8,25 \$1.15 \$2.62 \$104,63 (\$4.69) -4.29% 10.93 10,46 1.000 \$42.00 \$52.23 \$2.03 \$8.16 \$0,94 \$1.23 \$2.73 \$109.32 \$51.71 \$37.09 \$2.01 \$1.80 \$2.51 \$10.31 \$2,25 \$1.44 \$3,36 \$134,39 (\$6,20) 4.41% 11,25 10.75 \$3,51 \$140.59 \$65,66 \$48,86 1.250 \$53.83 \$67.79 \$2.54 \$10,20 \$1,18 \$1,54 \$4.30 \$3.02 \$12.38 \$2,70 \$1,73 \$4.10 \$184,19 (\$7,68) -4.47% 11.46 10,95 \$171.87 \$79,62 \$60,64 1,500 \$65,67 \$83.35 \$3,05 \$12.24 \$1.41 \$1.85 -4.51% 11.61 11.08 \$3,55 \$14.28 \$2.15 \$5.08 \$93.57 \$72.41 \$3.52 \$14.44 \$3.15 \$2.01 \$4.85 \$193.95 (\$9.16) \$1,65 \$203.11 1,750 \$77.50 \$98.90 -4.55% 11,19 \$107.52 \$4.02 \$16,50 \$3.60 \$2.30 \$5.59 \$223.71 (\$10.66) 11.72 \$1.88 \$2,48 \$5.86 \$234,37 \$84.18 2,000 \$89,33 \$114,46 \$4.06 \$16.32 8 \$2.59 \$253,48 -4.58% 11.81 11.27 (\$12,18) -\$2.77 \$6.64 \$265.64 \$121.47 \$95,95 \$4.52 \$18,56 \$4.05 \$6,34 2.250 \$101.16 \$4,57 \$18,36 \$2.12 \$130.02 -4,59% 11.88 11.33 \$7,08 \$283,28 (\$13.63) \$2.35 \$3.08 \$7.42 \$296,91 \$135.43 \$107.73 \$5.03 \$20,63 \$4,50 \$2.88 10 2,500 \$113.00 \$145.58 \$5.08 \$20,40

\$328,15 \$149,38 \$119,50

\$8,99 \$359,42 \$163,33 \$131,27

\$22.69

\$24,75

\$5.53

\$6,03

\$4.95

\$5,40

\$3.16

\$3,45

13				
14			PRESENT	PROPOSED
15	CUSTOMER CHARGE		\$5.69	\$5.90
16	ENERGY CHARGE			
17	First 1,000 kWh	CENTS/KWH	3.631	4.581
18	All Additional kWh	CENTS/KWH	4.733	5.581
19.	FUEL CHARGE		. 1	
20	First 1,000 kWh	CENTS/KWH	5.223	3,709
21	All Additional KWh	CENTS/KWH	6.223	4.709
22	CONSERVATION CHARGE	CENTS/KWH	0.203	0,201
23	CAPACITY CHARGE	CENTS/KWH	0.816	0.825
24	ENVIRONMENTAL CHARGE	CENTS/KWH	D.094	0.180
25	STORM CHARGE	CENTS/KWH	0,123	0.115

\$2.59

\$2,82

\$3,38

\$3.69

\$8,20

\$5.58 \$22.44

\$6.09 \$24.48

27 28 29

11

2,750 \$124.83 \$161.13

3,000 \$136,66 \$176,69

Notes: All clause factors are projected based on estimates and fuel prices as of February 9, 2009. The present rates shown above are current approved rates adjusted for the West County Units 1 & 2 Generation Base Rate Adjustment (GBRA) increases approved by the Commission on December 22, 2008 in Order No. PSC-08-0825-PCO-EL

33 34

Supporting Schedules: E-13c

Recap Schedules:

11.93

11.98

4.60%

-4,62%

11.38

11.43

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FPSC-COMMISSION CLERK

\$313.04

\$8.57 \$342.80 (\$16,62)

(\$15.11)

\$7.83

Dung and SEE Andrews (1997) Andrews (1997) Andrews (1997)	PROPOSED <u>DEC 09</u>	PRELIMINARY JAN 10 - DEC 10	DIFFERENCE \$ %
FUEL	\$52.23	\$ 34.96	-\$17.27 -33.07%
CAPACITY PAYMENT	\$8.16	\$6.21	-\$1.95 -23.90%
TOTAL*	\$109.32	\$100.41	-\$8.91 -8.15%

^{*} Based on Exhibit RBD-2 updated on August 20, 2009 in Docket No. 080677-El, which incorporates the above fuel and capacity projections. This schedule will be updated as additional projections are developed.