BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Progress Energy Florida, Inc.

Docket No. 090079-EI

Submitted for filing: August 31, 2009

REBUTTAL TESTIMONY OF

WILLIAM C. SLUSSER, JR.

On behalf of Progress Energy Florida

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REBUTTAL TESTIMONY AND EXHIBIT

OF

WILLIAM C. SLUSSER, JR.

REBUTTAL TESTIMONY OF
WILLIAM C. SLUSSER, JR.

I. **Introduction**

Q. Please state your name and business address.

A. My name is William C. Slusser, Jr. My business address is 16550 Gulf Boulevard, No. 342, North Redington Beach, Florida.

Q. Did you submit Direct Testimony in this case on March 20, 2009.

A. Yes, I did.

II. **Purpose of Testimony**

Q. Mr. Slusser, what is the purpose of your rebuttal testimony in this proceeding?

A. The purpose of my rebuttal testimony is to respond to certain positions and assertions presented in the testimonies of intervenor witnesses Pollock, Selecky, and Klepper regarding the appropriate methodology for allocating production capacity costs to rate classes. In addition, I address assertions made by witnesses Pollock and Klepper regarding PEF's rate designs. I also address a wholesale separation cost issue that intervenor witness Dismukes has raised. Finally, I present a revised Jurisdictional Separation Study based on the updated May 2009 sales forecast presented in the rebutall testimony of Company witness John B. Crisp.

Q. Do you have any exhibits to your testimony?

A. Yes, I have prepared or supervised the preparation of the following exhibits which are attached to my rebuttal testimony:

- Exhibit No. ___ (WCS-7), Development of Fuel Savings Resulting from Existing Generation Fleet as Compared to Peaking Only Resources
- Exhibit No. ___ (WCS-8), Cost of Production Plant When Allocated Using 12 CP and 50% AD
- Exhibit No. _____(WCS-9), Comparison of "Average and Excess" and "12 CP and 50% AD" Production Capacity Cost Allocators
- Exhibit No. _____(WCS-10), Comparison of Billing Statistics, GSD-1 vs. GSDT-1
- Exhibit No. _____(WCS-11), Quick Serve Restaurant Load Profile
- Exhibit No. _____(WCS-12), Revised Jurisdictional Separation Study

These exhibits are true and correct.

Production Capacity Cost Allocation Methodology

Q. Do you agree with Mr. Pollock's premise on page 8, lines 16-17 of his direct testimony, that the Commission should use the methodology that most accurately reflects cost-causation for PEF?

A. Yes. I am in full agreement with his premise. However, I disagree with Mr. Pollock's assessment of cost-causation where, on page 9, lines 16-17 of his testimony, he states "In summary, cost-causation is primarily a function of peak demand."

Peak demand may be the underlying driver for the need for capacity, but the cost being incurred is a function of the selection of the most economic generation facility that satisfies both the capacity and energy

requirements. Therefore, cost-causation is a function of both peak demand and energy requirements.

Q. Mr. Pollock and Mr. Selecky have raised a number of criticisms regarding the inclusion of energy responsibility in the production capacity allocation methodology. Would you comment on their testimony?

A. Yes. These witnesses have raised a number of issues attempting to find fault with the 12 CP and 50% AD methodology. Their testimony provides little, if any, support or persuasive rationale for use of the 12 CP and 1/13th AD methodology which they advocate, other than it has been the traditional method used. My comments regarding many of the issues they have raised are as follows:

- <u>Inconsistent Fuel Cost Assignment</u>

  Mr. Pollock and Mr. Selecky claim that in order to be consistent with the Company's proposed capacity allocation method, fuel costs should be assigned to rate classes such that customers who benefit more from the lower fuel costs of base load and intermediate plants should also pay below-average fuel costs, and vice versa.

  It is ironic that the intervenor witnesses have raised this issue because it is one of the main reasons the Company has proposed the 12 CP and 50% AD method. The Company believes the traditional method of 12 CP and 1/13th fails to place adequate cost responsibility on the high load factor customer classes for the substantial fuel benefits they receive.

The assignment the intervenor witnesses are seeking would accomplish little since over 97% of the Company's generation is from base load and intermediate plants. All the Company's rate classes exhibit an overwhelming dependence on base/intermediate generation to service their load. The small contribution of peaking energy results in average fuel costs being only slightly higher than the fuel costs of base/intermediate generation. It should also be noted that most high load factor customers, including the customers Mr. Pollock and Mr. Selecky represent, receive service under PEF's optional Time-of-Use rates. Customers under these rates do receive a lower fuel cost billing than the system average fuel cost charged to other customers.

- Recognition of Fuel Cost for Reliability

I concur with Mr. Pollock that there is an amount of fuel expense that is incurred for system reliability rather than serving energy. However, the fuel expenditures related to load regulation and maintaining operating reserves occur around the clock. It is therefore appropriate for customers to bear such expense on the basis of usage occurring during all hours.

- Average Demand Double-Counted

Mr. Pollock claims that the amount of a class's average demand is being double-counted in an average and peak methodology, since average demand is also a component of peak demand.

This issue was previously raised by FIPUG in a TECO rate case (Docket No. 850050-EI) regarding the application of the Equivalent Peaker

Cost method. The Commission concluded in that docket that there was no double-counting in such a method:

> Alleged Double Counting
>
> FIPUG alleges that the Equivalent Peaker Cost method suffers from a double counting problem in that the classes' energy loads or average demands are used to allocate the energy classified component of production plant costs and their average demands are also included within their peak demands in developing the allocator for the demand classification portion of production plant costs. We agree with the Staff that there is no double counting problem because those costs that the utility incurred because of energy loads to be served are allocated on the basis of the classes' proportions of energy use, and a separate pot of dollars, the amount that would have been spent to serve peak loads, is allocated using an appropriate summer-winter peak demand allocation factor.
>
> Order No. 15451, page 35.

- Additional Capital Cost Attributable to Usage Up to Break-even Point

The use of a break-even point analysis advocated by Mr. Pollock and Mr. Selecky may be analytically correct for determining the most economic generating type. However, fuel cost savings produced by a kWh generated after the cost break-even point is just as valuable as the fuel savings from kWh generated before the break-even point is reached. Equity dictates that all customers' usage that benefits from the economic decision to select a particular unit type should also share in the cost to achieve such benefits.

Q. Have you prepared an exhibit that demonstrates the benefits each class realizes by its investment in a more capital intensive generating fleet than had the Company developed a fleet of the lowest investment cost generation?

A. Yes. I have prepared Exhibit ____(WCS-7) for this purpose. The first calculation on line 5 of this exhibit represents each class's share of the annual production capacity costs that the Company's 12 CP and 50% AD method would allocate to rate classes on an energy basis. This is an estimate of the additional annual costs that customer classes are bearing for the Company's more costly generating fleet as compared to the lowest capital cost fleet. The second calculation on line 10 represents the annual fuel savings each class realizes by the Company not building the lowest capital cost fleet. Line 12 of the exhibit develops a benefit–to-cost ratio of investing in its more capital intensive generation fleet.

Exhibit WCS-7 illustrates at least two points. First, the costs customers are bearing for the Company's additional investment in fuel-efficient generation are only a fraction of the fuel cost savings achieved. Second, allocating the additional investment costs on the same basis as fuel savings are realized is an equitable treatment, since it produces the same benefit-to-cost ratio for each rate class.

Q. In Mr. Selecky's Exhibit No. _____ (JTS-1), Mr. Selecky attempts to show that using PEF's methodology for allocating production plant investment will result in an above average cost per kW of demand for the high load factor rate classes. Would you comment on this exhibit?

A. Yes. The calculations shown in Mr. Selecky's exhibit provide no real insight into the significance of the Company's methodology. To illustrate how variations in presentation can change the appearance of cost allocation results, I have prepared Exhibit _____(WCS-8) to show a calculation similar to Mr. Selecky's using the same allocation of production capacity costs to the customer classes, but with the results expressed on an energy basis in terms of cost per mWh. The first six numbered lines of the exhibit contain the same information that Mr. Selecky presents in his Exhibit No. ___ (JTS-1), showing cost on a per kW basis. The information on lines 7, 8, and 9 shows that on a per mWh basis the Company's allocation method results in a favorable, below-average production capacity cost for the high load factor rate classes.

Q. Intervenor witness Klepper also advocates the continued use of the 12 CP and 1/13th AD production cost allocation methodology in this proceeding. What do you understand is his reasoning for the Commission to continue to use this methodology?

A. Mr. Klepper suggests that most of PEF's generation related capacity costs arose from generation related investment strategies of thirty years ago and that the methodology in place at that time should be the basis for allocating these costs. It is interesting that Mr. Klepper points out thirty years ago, because that was about the time the Company placed its nuclear generating unit, Crystal River No. 3, into service. When this plant went into service, the Commission recognized that customers would realize significant fuel savings on an energy basis from this unit and decided that the adjustment

needed in base rates for placing the unit in service should correspondingly be on an energy basis. [Docket No. 770316-EU, Order No. 8160, pages 10-15] So, the 12 CP and 1/13th method was not always used historically for production capacity cost allocation.

The Company has recently undertaken more capital intensive projects, including the Hines Energy Complex, the Bartow station repowering, uprates and steam generator replacement at Crystal River No. 3, and planned new nuclear generation in Levy County. Thus, the 12 CP and 50% AD allocation method is a better representation of today's generation strategies than the 12 CP and 1/13th AD methodology.

The other point that I believe Mr. Klepper makes is that the primary objective for generation investment planning is reliably serving load. My disagreement with Mr. Klepper on this point is that there are less capital intensive generating options that can reliably serve load. Additional costs that have been incurred for reasons other than serving load should not be allocated on the basis of customer's load reliability responsibility.

Q. Mr. Pollock claims that your estimate of PEF spending 50% more capital for its generating resources for reasons other than maintaining system reliability is flawed and that your calculation should result in less than 20%. He has revised your Exhibit WCS-3 to demonstrate this on his Exhibit JP-4. Is Mr. Pollock correct to make this revision?

A. No. Mr. Pollock's Exhibit JP-4 is nothing more than an apples and oranges comparison. He has compared the Company's embedded plant costs to alternative CT generation costs which he has valued at year 2004 cost level

for peakers. The flaw in this approach is illustrated by his result for the first plant shown – the Anclote steam plant. Mr. Pollock's revision results in the theoretically lower-cost alternative generation costing more than the actual embedded cost of the Company's Anclote steam plant. Mr. Pollock has also improperly revalued the Company's peaking units – which he presents as an alternative, lower-cost option – at more than the Company's actual embedded cost for such units. Taken to its logical ends, Mr. Pollock's flawed methodology would eventually result in an illogical and improper negative energy weighting.

Average and Excess Demand Methodology

Q. Mr. Pollock is recommending that, if more weight should be placed on average demand, the Average and Excess (A&E) method should be used. Would you describe this method?

A. Yes. This method recognizes two components in a class's allocation responsibility. The first component represents a class's energy or average demand responsibility and is weighted by the utility's system load factor. The second component represents a class's excess demand responsibility weighted by the complement of the utility's system load factor. Excess demand is calculated as the difference between a class's non-coincident peak demand and its average demand.

Q. Do you find such a method appropriate for recognizing cost-causation parameters of peak load and energy requirements?

A. No. First, the A&E methodology does not place more emphasis on average demand as Mr. Pollock suggests. This is because in the calculation, after recognizing average demand as a component of the allocator, the class's average demand is then subtracted from its non-coincident peak demand in the excess component of the allocator. This calculation minimizes or negates the emphasis that average demand is claimed to have under this methodology.

Second, PEF does not plan its capacity needs on the basis of what is described as class's excess demands. The Company's capacity need is to reliably serve the greatest monthly coincident demand of its customers. Employing a class's non-coincident demand does not reflect the Company's actual power supply capacity requirement, which is based on a class's load that is coincident with monthly peaks.

Q. Do you have examples where unreasonable class cost responsibilities result from the A&E methodology, especially due to the subtraction of average demand from the peak load component in the calculation?

A. Yes. One example is the greatly understated cost responsibility that would result for the Company's Rate Schedule GS-2 or 100% Load Factor rate class. This class represents a continuous load of approximately 10 MW on PEF's system during all the hours in the year. Under the A&E methodology, the class's excess demand would be calculated as the non-coincident peak of 10 MW, less the class's average demand of 10 MW, or

a net demand of zero for the peak capacity component of cost responsibility. It is illogical that a load that is fully coincident with the Company's peak should bear no responsibility for that portion of capacity costs that are intended to recognize peak capacity responsibility.

Another example is the greatly overstated responsibility that would result for the Company's Rate Schedule LS-1 or Lighting Service rate class. This class imposes approximately 88 MW of load predominately during off-peak periods. As such, it should bear little cost responsibility for the component of costs associated with peak capacity requirements. Under the A&E methodology, however, the excess demand calculation results in a load amount equal to about half of its non-coincident class demand. This is an unreasonably high amount of load on which to base this class's peak capacity component of cost responsibility.

Q. Do you have any other observations you wish to make regarding the A&E methodology?

A. Yes. Another negative outcome of the A&E method results when class coincident peaks rather than non-coincident peaks are used in the determination of a class's excess demand. This is pointed out as a caution in the NARUC cost allocation manual. No doubt, coincident peak loads should be the basis for the capacity component of cost responsibility. However, if coincident peak load is used in the calculation of the excess demand component of the A&E allocation factor, the A&E methodology results in the same class cost responsibilities as would have been established under a totally Coincident Peak allocation methodology.

That is, the result would be an allocator that is void of any weighting of average demand at all. This is an illogical result given the A&E method's stated objective of providing a better allocator for recognizing average demand rather than peak demand.

Q. Have you prepared an exhibit that compares responsibilities of PEF's rate classes under the A&E methodology with that of the 12CP and 50% AD methodology?

A. Yes. Production cost allocation factors have been developed on Exhibit ___ (WCS-9) based on each of these allocation methods. Part I of the exhibit develops the class allocation factors resulting from the A&E method. From this part, one can see the unreasonable results for the GS-2 and LS-1 rate classes. In Part II of the exhibit, 12CP values have been used in lieu of class NCP values. One can see that the class allocation responsibilities come out identical to the class 12CP allocation responsibilities as was previously discussed. Part III of the exhibit shows the class allocation factors based on the 12 CP and 50% AD method which has been included on the exhibit for comparative purposes.

Coincident Peaks for use in Cost Allocation

Q. Mr. Pollock and Mr. Selecky recommend that class coincident peak demands for summer and winter peaks be used in lieu of demands for all twelve monthly peaks for PEF's capacity requirements. Do you consider that appropriate for PEF?

A. No. PEF considers coincident loads imposed during the peaks of all twelve months to be significant. Although loads may be less in the spring and fall, the Company has less load management capability during these months and takes advantage of the lower load levels to schedule generation outages for necessary maintenance.

Class Revenue Increase Allocation

Q. Mr. Pollock appears to find fault with PEF's revenue increase allocation and claims it is not consistent with the Commission's practices. Do you believe PEF has followed the Commission's practices on determining class revenue increases?

A. Yes, I do. The Company's proposed revenue increase allocation was presented in Exhibit ____ (WCS-5). The development of the class revenue increases shown in this exhibit conforms to the Commission's practice which was recently stated in its Order No. PSC-09-0283-FOF-EI in Docket No. 080317-EI, the TECO rate case, on page 87 as follows:

> No class should receive an increase greater than 1.5 times the system average percentage increase in total, and no class should receive a decrease.

Mr. Pollock's issue appears to be that the Company did not apply the 150% to individual rates, and he claims the Company masked the effect by applying the limitation on a class basis. He states the appropriate standard is to examine the impact on individual rates.

I disagree with Mr. Pollock's understanding of the standard and I have demonstrated that the Company's has correctly applied the standard in its development of class revenue increases.

Rate Design for Demand Measured Rates

Q. Mr. Pollock is critical of PEF's rate design for Schedules GSD, CS, and IS because the demand charges and energy charges do not reflect demand-related costs and energy-related costs. Would that be a proper rate design for these rate classes?

A. No. If these rate classes were extremely homogeneous, i.e. all customers in the class possessed similar load factors, coincident factors, time of use characteristics, etc., then this rate design, or actually most any rate design, would be acceptable. However, the GSD and CS/IS rate classes are not so homogeneous. Therefore such a rate design is likely to unfairly burden low load factor customers, and to provide an unfair advantage to high load factor customers.

Only one type of demand is measured for billing purposes. That measurement is the customer's maximum demand whenever it occurs during the billing period. This demand may or may not be coincident with the Company's system peak demand or with the peak demand for the customer's class. To apply the same demand charges (production, transmission, and distribution capacity charges) to all customers on the basis of their maximum demand would totally ignore differences in the coincidence factors and the responsibility of customers for system power supply costs and distribution primary system capacity costs.

The only other measurement that the rate designer has available as a billing parameter is kWh energy use. In Docket No. 910890-EI, Florida Power Corporation submitted, as part of its load research information for

demand measured rate schedules, correlation coefficients between customers' contributions to the Company's 12 monthly peaks and the following: (a) billing kW, (b) billing kWh, (c) on peak demands, and (d) on peak kWh. The load research data showed there to be a stronger correlation of contributions to monthly system peak with kWH energy use than with billing demand. Contribution to monthly system peaks is a primary cost basis for production and transmission capacity costs. Thus, PEF finds it appropriate to recover a portion of these power supply costs on an energy charge basis.

Correlation coefficients were also presented in Docket No. 910890-EI between customers' contributions to their class peak and the same parameters as described above. Contribution to class peak is the cost basis for distribution primary capacity costs. The strongest correlation for contribution to class peaks was found to be with billing kW. Thus, PEF finds it appropriate for its demand charges to reflect, at a minimum, the costs of distribution capacity.

As a matter of reality, PEF's demand and energy rate charges for its GSD and CS/IS rates have evolved over the years by making necessary adjustments from time to time in order to produce the revenues authorized by the Commission for these rate schedules. In this proceeding, the Company has adjusted its demand and energy charges proportionally to provide uniform percentage increases for most customers in their respective rate class. The resultant demand and energy charges are in line with those parameters that best correlate to functional cost recovery.

Interruptible Demand Credits

Q. Mr. Pollock argues that the interruptible credit for Rate Schedule IS-2 should be increased and the payment method for this credit be restructured. Should this be considered in this proceeding?

A. No. Since the General Service Interruptible Rate Schedule is a demand side management program offering, the determination of credit amounts and payment structure is a matter that should be addressed in the conservation docket.

Classification of Distribution Network Costs

Q. On pages 67 through 70 of Mr. Pollock's testimony, he suggests that a portion of the primary and secondary distribution system be classified as customer-related and allocated on the basis of numbers of customers. Did you consider doing this in your allocated class cost of service studies?

A. No. Mr. Pollock appears to be describing a costing practice known as the minimum distribution concept. The Commission has clearly stated in its instructions for preparing cost of service studies on MFR Schedule E-1, that the minimum distribution concept should not be used.

General Service Demand Time-of-Use Rate

Q. Intervenor witness Klepper states on page 6, lines 21-23 of his direct testimony, that it is nearly impossible for any commercial customer to obtain a better economic outcome by using the GSDT-1 (General

Service Demand Time of Use) rate instead of the GSD-1 (General Service Demand) rate. Do you agree?

A. No, I certainly do not. The Company's GSDT-1 rate provides a significant economic benefit for many of its general service demand customers. I have summarized the annual billing statistics of PEF's GSD and GSDT-1 customers for calendar year 2008 on my Exhibit _____(WCS-10). This exhibit shows that over 10,000 customers out of a total of 55,000 general service demand customers have elected service under the optional GSDT-1 rate. These customers have realized an average of about 1.0 cent per kWh less cost during 2008 than those customers under the standard GSD-1 rate.

Q. **Intervenor witness Klepper seems to be of the opinion that few of the AFFIRM member customers take service under PEF's GSDT-1 (General Service Demand – Time of Use) rate schedule. Do you find this to be true?**

A. No. We were able to identify 151 accounts having the brand names that Mr. Klepper described as AFFIRM members. It is difficult to identify AFFIRM member accounts unless their brand is a part of the account name. The Company's accounting records show that a predominance of these identified customers take service under the GSDT-1 rate, not the GSD-1 rate that Mr. Klepper thought. A summary of these customers' annual billing statistics is shown in Exhibit _____(WCS-10), page 2 of 2.

The GSDT-1 rate is an optional rate that presumably many AFFIRM member customers would not have elected if they were to receive higher billings than under the GSD-1 rate. Summarized on this same exhibit, the group of AFFIRM customers under the GSDT-1 rate have on-peak energy usage in the aggregate of 29.6% which is close to the 29.4% on-peak energy use of the population of all general service demand customers. PEF's on-peak percentage for the system is 32%, not the 45% that Mr. Klepper stated on page 7, line 8, of his testimony. A general service customer is certain to benefit from the optional time of use rate with respect to base rate charges if he has less than 29.4% on-peak use, and will benefit with respect to fuel charges if he has less than 32% on-peak use.

Q. Do you have any time-recorded metering data that would demonstrate the usage profile of an AFFIRM member customer?

A. AFFIRM member customers do not require more costly, time recorded metering for billing under the GSD-1 or GSDT-1 rates. The Company does install time recorded metering on a sample of general service demand customers for load research purposes. Unfortunately, no AFFIRM member customers were included in the sample of the most recent load research study. There is one, quick serve competitor restaurant that is in the sample for which we have hourly data for a recent 12 month period. A summary of pertinent information including typical daily profiles for this customer are provided in Exhibit____(WCS-11). This customer has its greatest hourly peak usage during early to late afternoon. The typical daily profiles show long hours of peak usage that appear to coincide with its operating hours.

With such long operating hours and week-end hours, this customer has only a 28.1% on-peak energy use and benefits from the optional GSDT-1 rate schedule.

Collective Rate Treatment

Q. Mr. Klepper, on pages 11 and 12 of his testimony, seeks to have the AFFIRM member customers treated for rate application and billing in a collective manner. What are the problems with doing that?

A. First, this type of treatment being sought by Mr. Klepper is currently prohibited by Commission Rule 25-6.102, entitled Conjunctive Billing.

Second, if such treatment were permitted and is an economic advantage, no doubt there would be other groupings of customers that would form and seek similar treatment.

Third, the present rate charges are based on billing determinants that reflect the loads of individual locations. Billing determinants based on collective treatment would result in fewer billing units due to the diversity of demands that Mr. Klepper described. Assuming that the same costs must be recovered, new rates would have to be computed reflecting the fewer billing units resulting from diversified demands. This would result in higher unit rate charges and would not produce the level of savings that Mr. Klepper suggested in his testimony supporting collective treatment.

Wholesale Direct Assignment

Q. Intervenor witness Dismukes claims the Company did not assign any general plant and only a very small portion of its administrative and

general expenses to the wholesale business for the sale to the City of Tallahassee. Do you agree?

A. No, I do not agree. The City of Tallahassee's costs include a share of general plant and administrative and general (A&G) expenses based on application of a labor ratio to total general plant and A&G. Thus Ms. Dismukes adjustment is unwarranted.

I can appreciate Ms. Dismukes confusion on this because, specific cost amounts related to the sale to the City of Tallahassee – i.e. plant-in-service, accumulated depreciation, depreciation expense, O&M, property tax, and insurance – are assigned to the wholesale business in the jurisdictional separation study. However, for general plant and A&G expenses, specific amounts are not assigned, but an allocation is made. The City of Tallahassee's responsibility is included through the development and application of a labor ratio. A labor ratio is a common and recognized basis for allocating general plant and A&G expenses in a cost allocation study. The labor component of the O&M assignment for the City of Tallahassee is $701,000 for the test period. The Company's total labor component of O&M expenses, excluding A&G, is $245,846,000. This computes to a percentage ratio of 0.285% which has been included with other wholesale business's responsibility for application to general plant and A&G expenses to derive the wholesale jurisdiction's share of these costs.

The labor ratio is internally calculated in the ECOS computer model that is used to prepare the Jurisdictional Separation Study. The labor allocator is identified as "K627" and is derived on Schedule 12, pages 1

and 2, of the Jurisdictional Separation Study. One can see the labor component of O&M expenses for Tallahassee is included on Line 39 of page 1 therein. This amount is summed with other wholesale responsibilities that result in a wholesale labor responsibility of 12.309%. The "K627" allocator can be seen as being applied to General Plant on Schedule 2, page 1, line 27, and is applied to A&G expense on Schedule 6, page 2, line 11.

Rebuttal Summary Conclusions

Q. Do you have any summary observations or conclusions to make regarding the intervenor testimony that you reviewed?

A. Yes. I have concluded the following:

1. Intervenor witnesses Pollock, Selecky, and Klepper have not provided any persuasive rationale why the so-called "traditional" 12 CP and 1/13th AD production cost allocation methodology that they advocate is more appropriate than the 12 CP and 50% AD methodology recommended by PEF.

2. Intervenor witnesses Pollock and Selecky are critical of the 12 CP and 50% AD methodology for not recognizing fuel symmetry. Ironically, a compelling reason the Company is advocating the 12 CP and 50% AD method is that this method better aligns capital cost responsibility with fuel responsibility.

3. The Average and Excess Demand methodology which intervenor witness Pollock alternatively recommends as a production cost allocation methodology does not place more emphasis on average demand

responsibility as Mr. Pollock suggests, and in one instance is nothing more than a 100% peak allocation method. This method has a number of flaws and should not be considered.

4. PEF's optional GSDT-1, General Service Demand Time of Use Rate, does provide economic benefits to a significant portion of GSD customers and to many AFFIRM member customers contrary to intervenor witness Klepper's understanding.

5. Intervenor witness Dismukes is mistaken in her claim that little or no cost for general plant and A&G expense was assigned to the wholesale business for the sale to the City of Tallahassee. A labor ratio share of general plant and administrative and general expenses is allocated to the sale to the City of Tallahassee in the calculations of the Jurisdictional Separation Study.

Revised Jurisdictional Separation Study

Q. What is the purpose of the revised Jurisdictional Separation Study that you have included with your testimony as Exhibit No. ____(WCS-12)?

A. I have prepared a revised Jurisdictional Separation Study to reflect the Company's May 2009 updated sales forecast described in the rebuttal testimony of Company witness John B. Crisp. The revised separation study includes changes in retail and wholesale loads, retail billing determinants, and resultant retail sales revenues produced by the updated sales forecast. This study was produced in discovery as a supplement to an OPC interrogatory.

Q. Have you prepared a revised Allocated Class Cost of Service and Rate of Return Study to reflect the revised jurisdictional cost of service which you are now submitting?

A. No, I have not. In my opinion, it would be more appropriate to prepare a study after the Commission's final decision on overall cost of service and class allocation methodologies. The company would then endeavor to produce a study as rapidly as practicable for the Commission's use in determining final class revenues and rate design.

Q. Does this conclude your testimony?

A. Yes, it does.

Progress Energy Florida
Development of Fuel Savings Resulting from Existing Generation Fleet as Compared to Peaking Only Resources

Line	Description	(1) TOTAL RETAIL	(2) RESIDENTIAL (RS)	(3) GEN SERV NON DEM (GS-1)	(4) GEN SERV 100% LF (GS-2)	(5) GEN SERV DEMAND (GSD, SS-1)	(6) CURTAIL/ Interrupt (IS,CS,SS-2,SS-3)	(7) Lighting (LS)
	Production Capacity Cost of Service 000's:							
1	Peaking Only Component (50%)	$ 389,047						
2	Capital Substitution Component (50%)	389,047						
3	Total Production Capacity	$ 778,094						
4	mWh Requirements at Generator	38,818,850	19,535,853	1,276,061	85,138	14,836,795	2,739,413	345,590
	Capital Substitution Cost of Service							
5	Allocated on Energy Responsibility	$ 389,047	$ 195,791	$ 12,789	$ 853	$ 148,696	$ 27,455	$ 3,464
	Fuel Cost - Per Exhibit JTS-2 - $/mWh							
6	Fuel Cost at System Average	$ 52.95						
7	Fuel Cost of Peaking Generation	$ 151.72						
	Total Fuel Cost - 000's							
8	at System Average	$ 2,055,365	$ 1,034,376	$ 67,564	$ 4,508	$ 785,573	$ 145,045	$ 18,298
9	at Peaking Cost	$ 5,889,596	$ 2,963,980	$ 193,604	$ 12,917	$ 2,251,039	$ 415,624	$ 52,433
10	Fuel Savings System Avg vs. Peaking - 000's	$ 3,834,231	$ 1,929,603	$ 126,040	$ 8,409	$ 1,465,466	$ 270,578	$ 34,135
11	Percent Savings by Class	65.1%	65.1%	65.1%	65.1%	65.1%	65.1%	65.1%
12	Ratio Fuel Savings to Capital Substitution Cost	9.9	9.9	9.9	9.9	9.9	9.9	9.9

PROGRESS ENERGY FLORIDA
COST OF PRODUCTION PLANT WHEN ALLOCATED USING
12 CP AND 50% AD
PROJECTED CALENDAR YEAR 2010 DATA, FULLY ADJUSTED

Line	Description	(1) TOTAL RETAIL	(2) RESIDENTIAL (RS)	(3) GEN SERV NON DEM (GS-1)	(4) GEN SERV 100% LF (GS-2)	(5) GEN SERV DEMAND (GSD, SS-1)	(6) Gen Serv Curt/Interrup (IS,CS,SS-2,SS-3)	(7) Lighting Energy (LS)
	Production Plant (000's):							
1	Plant in Service	$ 4,709,024	$ 2,603,384	$ 154,785	$ 8,571	$ 1,643,119	$ 275,243	$ 23,922
2	Depreciation Reserves	(2,256,845)	(1,247,696)	(74,183)	(4,108)	(787,480)	(131,913)	(11,465)
3	Net Production Plant	2,452,179	1,355,688	80,602	4,463	855,639	143,330	12,457
4	12 - Mo Avg CP kW at Generator	7,214,900	4,330,700	236,300	10,400	2,279,900	348,800	8,800
	Cost per kW of							
5	Net Production Plant	$ 340	$ 313	$ 341	$ 429	$ 375	$ 411	$ 1,416
6	Index	100	92	100	126	110	121	416
7	mWh Requirements at Generator	38,818,850	19,535,853	1,276,061	85,138	14,836,795	2,739,413	345,590
	Cost per mWh of							
8	Net Production Plant	$ 63	$ 69	$ 63	$ 52	$ 58	$ 52	$ 36
9	Index	100	110	100	83	91	83	57

Progress Energy Florida
Comparison of "Average and Excess" and "12 CP and 50% AD" Production Capacity Cost Allocators

I. Method: Average and Excess Demand

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			Development of Average and Excess Method Allocation Factor								
Rate Class	1 CP MW	Percent of Total (A)/Total (A)	Avg Dem MW	Percent of Total (C)/Total (C)	NCP MW	Avg Dem MW	Excess Dem MW (E) - (F)	Percent of Total (G)/Total (G)	AD Component (D) x L.F.	Excess Component (H) x (1-L.F.)	Total A & E (I) + (J)
RS	5,722	68.20%	2,383	50.53%	6,030	2,383	3,647	71.59%	28.40%	31.35%	59.75%
GS-1	249	2.97%	156	3.31%	343	156	187	3.67%	1.86%	1.61%	3.47%
GS-2	10	0.12%	10	0.21%	10	10	-	0.00%	0.12%	0.00%	0.12%
GSD	2,031	24.21%	1,802	38.21%	2,844	1,802	1,042	20.46%	21.48%	8.96%	30.44%
GS Non-Firm	373	4.45%	323	6.85%	495	323	172	3.38%	3.85%	1.48%	5.33%
LS	5	0.06%	42	0.89%	88	42	46	0.90%	0.50%	0.40%	0.90%
Total	8,390	100.00%	4,716	100.00%	9,810	4,716	5,094	100.00%	56.21%	43.79%	100.00%

Load Factor Weighting = Tot Col. (C) / Total Col. (A)
= 4,716 / 8,390
= 56.21%

II. Method: Average and Excess Demand w/ Class NCP set equal to Class 12 CP for Excess Demand determination.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	12CP Allocation Factor		Development of Average and Excess Method Allocation Factor								
Rate Class	12 CP MW	Percent of Total (A)/Total (A)	Avg Dem MW	Percent of Total (C)/Total (C)	12 CP MW	Avg Dem MW	Excess Dem MW (E) - (F)	Percent of Total (G)/Total (G)	AD Component (D) x L.F.	Excess Component (H) x (1-L.F.)	Total A & E (I) + (J)
RS	4,331	60.03%	2,383	50.53%	4,331	2,383	1,948	77.95%	33.03%	27.00%	60.03%
GS-1	236	3.27%	156	3.31%	236	156	80	3.20%	2.16%	1.11%	3.27%
GS-2	10	0.14%	10	0.21%	10	10	-	0.00%	0.14%	0.00%	0.14%
GSD	2,280	31.60%	1,802	38.21%	2,280	1,802	478	19.13%	24.98%	6.63%	31.60%
GS Non-Firm	349	4.84%	323	6.85%	349	323	26	1.04%	4.48%	0.36%	4.84%
LS	9	0.12%	42	0.89%	9	42	(33)	-1.32%	0.58%	-0.46%	0.12%
Total	7,215	100.00%	4,716	100.00%	7,215	4,716	2,499	100.00%	65.36%	34.64%	100.00%

Load Factor Weighting = Tot Col. (C) / Total Col. (A)
= 4,716 / 7,215
= 65.36%

III. Method: 12 CP and 50% AD

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
			Development of 12 CP and 50% AD Method Allocation Factor								
Rate Class	12 CP MW	Percent of Total (A)/Total (A)	Avg Dem MW	Percent of Total (C)/Total (C)					AD Component (B) x 0.50	12 CP Component (D) x (1-0.50)	Total Allocator (I) + (J)
RS	4,331	60.03%	2,383	50.53%					25.27%	30.01%	55.28%
GS-1	236	3.27%	156	3.31%					1.65%	1.64%	3.29%
GS-2	10	0.14%	10	0.21%					0.11%	0.07%	0.18%
GSD	2,280	31.60%	1,802	38.21%					19.11%	15.80%	34.91%
GS Non-Firm	349	4.84%	323	6.85%					3.42%	2.42%	5.84%
LS	9	0.12%	42	0.89%					0.45%	0.06%	0.51%
Total	7,215	100.00%	4,716	100.00%					50.00%	50.00%	100.00%

Progress Energy Florida
Comparison of Billing Statistics
GSD-1 vs. GSDT-1
Actual 12 Months Ending 12/31/08

Rate Schedule	Avg Monthly Number of Customers	Annual Revenues	Annual KWH Use	Revenue per KWH cents/KWH
GSD-1	44,780	524,065,264	5,421,796,822	9.67
GSDT-1	10,127	819,194,116	9,517,191,019	8.61
Total	54,907	1,343,259,379	14,938,987,841	

Progress Energy Florida
Identifiable
AFFIRM Member Customers
Actual 12 Months Ending 7/31/08

Rate Schedule	No. of Accounts	Avg Monthly Billing KW	Annual KWH Use	% On-Peak Demand	% On-Peak KWH Use	Load Factor
GSD-1	18	739	3,577,937	n/a	n/a	55.3%
GSDT-1	133	8,926	46,792,853	98.1%	29.6%	59.8%

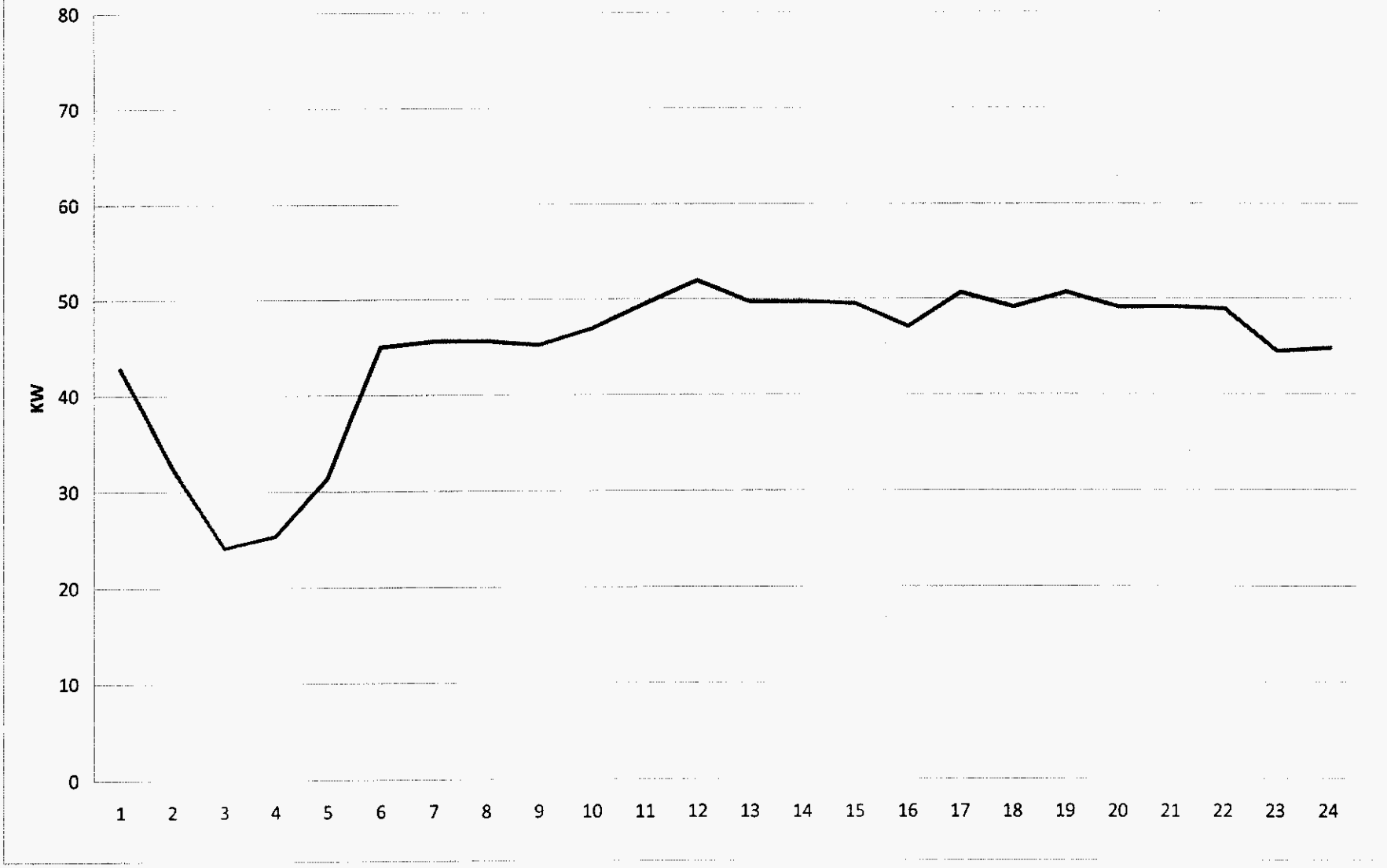
Progress Energy Florida
Quick Serve Restaurant Load Profile
12 Months Ending 3/31/09

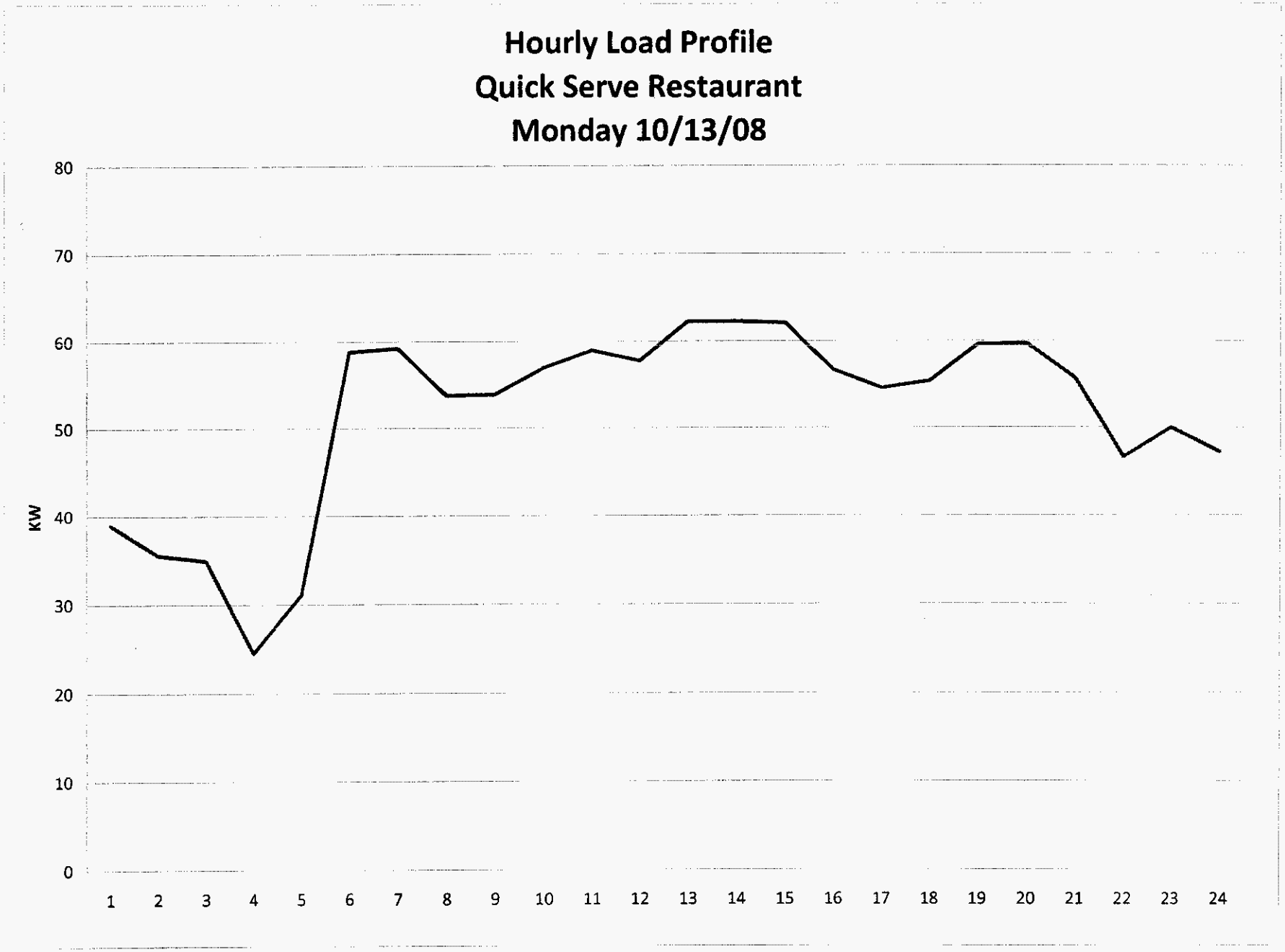
Month	Monthly Max KW	Day of Max KW	Day of Week	Hour of Max KW
Apr	63	04/02/08	Wednesday	1400
May	68	05/24/08	Saturday	1500
Jun	70	06/06/08	Friday	1300
Jul	71	07/11/08	Friday	1500
Aug	72	08/26/08	Tuesday	1600
Sep	70	09/13/08	Saturday	1500
Oct	67	10/09/08	Thursday	1400
Nov	65	11/13/08	Thursday	1300
Dec	63	12/24/08	Wednesday	1400
Jan	62	01/28/09	Wednesday	1400
Feb	61	02/28/09	Saturday	1500
Mar	68	03/28/09	Saturday	1600

Customer Statistics:

Rate Schedule	GSDT-1
Avg Mo. Billing KW	70
Annual KWH Use	431,520
% On-Peak Demand	98.2%
% On-Peak KWH Use	28.1%
Load Factor	70.2%

Hourly Load Profile
Quick Serve Restaurant
Monday 1/26/09




Hourly Load Profile
Quick Serve Restaurant
Monday 10/13/08
KW
80
70
60
50
40
30
20
10
0
1
2
3
4
5
6
7
8
9
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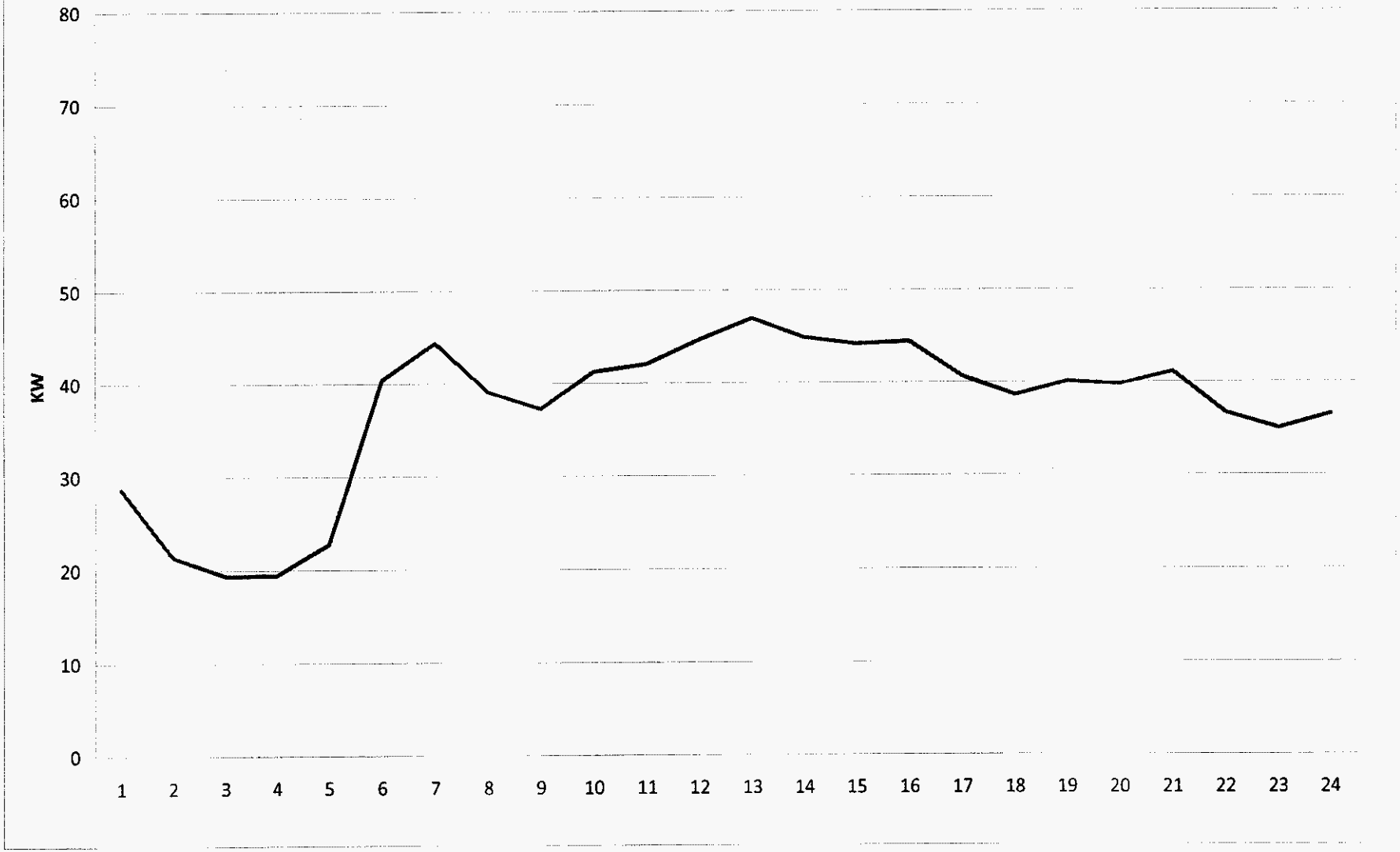
24

Hourly Load Profile
Quick Serve Restaurant
Monday 7/14/08

Hourly Load Profile
Quick Serve Restaurant
Monday 4/14/08



BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

PROGRESS ENERGY FLORIDA

DOCKET NO. 090079-EI

MINIMUM FILING REQUIREMENTS

SECTION E - RATE SCHEDULES

JURISDICTIONAL SEPARATION STUDY

PROJECTED TEST YEAR 2010

REFLECTS REVISED MAY '09 SALES FORECAST

Progress Energy

Florida Power Corporation
Jurisdictional Separation Study
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I. JURISDICTIONAL SEPARATED COST DATA

PROGRESS ENERGY FLORIDA
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PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
REFLECTS REVISED MAY '09 SALES FORECAST
PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER10REV1-000
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	SUMMARY OF RESULTS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	RATE BASE				
2	GROSS ELECTRIC PLT IN SERVICE	GP11	11,775,546	10,548,852	1,226,694
3	TOTAL DEPRECIATION RESERVE	DR11	-5,038,904	-4,510,592	-528,312
4	TOTAL RATE BASE ADJUSTMENTS	RB71	445,513	298,723	146,790
5	TOTAL RATE BASE	RB91	7,182,155	6,336,983	845,172
6	OPERATING EXPENSES				
7	TOTAL O & M EXPENSE	OM31	868,158	728,220	139,938
8	TOTAL DEPRECIATION EXPENSE	DE41	402,973	363,648	39,325
9	TOTAL OTHER TAX & MISC EXPENSE	L591	141,814	126,656	15,158
10	MISC ALLOWABLE EXPENSES	M621	-2,862	-2,564	-298
11	TOTAL OP EXP EX INC & REV TAX	OP61	1,410,083	1,215,960	194,123
12	NET FED INCOME TAX ALLOWABLE	I879	231,833	204,366	27,467
13	NET STATE INCOME TAX ALLOWABLE	J979	39,088	34,465	4,623
14	REVENUE TAX	L033	7,033	7,033	0
15	TOTAL OPERATING EXPENSE	OPEX	1,688,037	1,461,824	226,213
16	RETURN ON RATE BASE	R751	661,476	583,636	77,840
17	TOTAL REVENUE CREDITS	Q027	-73,141	-69,827	-3,314
18	TOTAL ELECTRIC COST OF SERVICE	CS05	2,276,372	1,975,633	300,739
19	PRESENT CLASS REVENUES	R602		1,380,806	
20	EXCESS REVENUES	XREV		-594,827	
21	TOTAL RETURN EARNED	RETE		219,564	
22	RATE OF RETURN EARNED	RORE		0.03465	

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000
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	GROSS ELECTRIC PLT IN SERVICE	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	PRODUCTION PLANT					
2	BASE	P100	K200	4,530,294	4,152,875	377,419
3	INTERMEDIATE	P102	K202	356,042	211,318	144,724
4	PEAKING	P104	K204	540,379	495,614	44,765
5	D.A. WHOLESALE (TALLAHASSEE)	P106	K500	9,026	0	9,026
6	PRODUCTION PLANT IN SERVICE	P121		5,435,741	4,859,807	575,934
7	TRANSMISSION PLANT					
8	GEN. STEP-UP XFMR - BASE	T100	K200	57,900	53,076	4,824
9	GEN. STEP-UP XFMR - INTERM	T102	K202	3,046	1,808	1,238
10	GEN. STEP-UP XFMR - PEAKING	T104	K204	17,592	16,135	1,457
11	TRANSMISSION	T106	K220	1,736,237	1,185,086	551,151
12	DISTRIBUTION	T108	K240	22,104	22,023	81
13	D.A. WHOLESALE	T110	K500	42,633	0	42,633
14	TRANSMISSION PLANT IN SERVICE	T121		1,879,512	1,278,128	601,384
15	TOTAL PROD & TRANS PLANT	PT21		7,315,253	6,137,935	1,177,318
16	DISTRIBUTION PLANT					
17	PRIMARY	D100	K240	1,749,554	1,743,151	6,403
18	SECONDARY	D102	K242	1,202,278	1,202,278	0
19	SERVICES	D104	K244	501,330	501,330	0
20	METERS	D106	K246	127,325	124,284	3,041
21	LIGHTING FACILITIES	D108	K248	376,421	376,421	0
22	IS CONTROL EQUIPMENT	D110	K252	2,250	2,220	30
23	DISTRIBUTION PLANT IN SERVICE	D141		3,959,158	3,949,684	9,474
24	TOTAL TRANS & DIST PLANT	TD21		5,838,670	5,227,812	610,858
25	TOTAL GROSS PTD PLANT	PD21		11,274,411	10,087,619	1,186,792
26	GENERAL & INTANGIBLE PLANT					
27	LABOR RELATED	G100	K627	575,512	510,797	64,715
28	RETAIL CUSTOMER RELATED (CSS)	G102	K400	78,081	78,081	0
29	DISTRIBUTION PRIMARY RELATED	G106	K240	70,501	70,243	258
30	ADJ D-CAPITAL LEASES	G108	K627	-222,959	-197,888	-25,071
31	GENERAL PLANT IN SERVICE	G121		501,135	461,233	39,902
32	GROSS ELECTRIC PLT IN SERVICE	GP11		11,775,546	10,548,852	1,226,694

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	DEPRECIATION RESERVE	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	PRODUCTION PLANT					
2	BASE	P150	P100	1,963,656	1,800,064	163,592
3	INTERMEDIATE	P152	P102	356,124	211,367	144,757
4	PEAKING	P154	P104	341,811	313,495	28,316
5	D.A. WHOLESALE (TALLAHASSEE)	P156	P106	1,142	0	1,142
6	ADJ C- WHLS UNFUNDED NUC DECOM	P158	K500	-2,286	0	-2,286
7	TOTAL PROD DEPREC RESERVE	P171		2,660,447	2,324,926	335,521
8	TRANSMISSION PLANT					
9	GEN. STEP-UP XFMR - BASE	T150	T100	20,338	18,644	1,694
10	GEN. STEP-UP XFMR - INTERMED	T152	T102	1,302	773	529
11	GEN. STEP-UP XFMR - PEAKING	T154	T104	4,884	4,479	405
12	TRANSMISSION	T156	T106	503,124	343,412	159,712
13	DISTRIBUTION	T158	T108	6,158	6,135	23
14	D.A. WHOLESALE	T160	T110	11,877	0	11,877
15	TOTAL TRANS DEPREC RESERVE	T171		547,683	373,443	174,240
16	DISTRIBUTION PLANT					
17	PRIMARY	D150	D100	633,695	631,376	2,319
18	SECONDARY	D152	D102	505,929	505,929	0
19	SERVICES	D154	D104	170,146	170,146	0
20	METERS	D156	D106	10,089	9,848	241
21	LIGHTING FACILITIES	D158	D108	243,193	243,193	0
22	IS CONTROL EQUIPMENT	D160	D110	900	888	12
23	TOTAL DISTRIB DEPREC RESERVE	D191		1,563,952	1,561,380	2,572
24	GENERAL & INTANGIBLE PLANT					
25	LABOR RELATED	G150	G100	139,931	124,196	15,735
26	RETAIL CUSTOMER RELATED (CSS)	G152	G102	60,113	60,113	0
27	DISTRIBUTION PRIMARY RELATED	G156	G106	66,778	66,534	244
28	TOTAL GENERAL DEPREC RESERVE	G171		266,822	250,843	15,979
29	TOTAL DEPRECIATION RESERVE	DR11		5,038,904	4,510,592	528,312

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
REFLECTS REVISED MAY '09 SALES FORECAST
PRESENT RATES, FULLY ADJUSTED

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	NET ELECTRIC PLANT	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	PRODUCTION PLANT				
2	PRODUCTION PLANT IN SERVICE	P121	5,435,741	4,859,807	575,934
3	TOTAL PROD DEPREC RESERVE	P171	-2,660,447	-2,324,926	-335,521
4	NET PRODUCTION PLANT	P221	2,775,294	2,534,881	240,413
5	TRANSMISSION PLANT				
6	TRANSMISSION PLANT IN SERVICE	T121	1,879,512	1,278,128	601,384
7	TOTAL TRANS DEPREC RESERVE	T171	-547,683	-373,443	-174,240
8	NET TRANSMISSION PLANT	T221	1,331,829	904,685	427,144
9	DISTRIBUTION PLANT				
10	DISTRIBUTION PLANT IN SERVICE	D141	3,959,158	3,949,684	9,474
11	TOTAL DISTRIB DEPREC RESERVE	D191	-1,563,952	-1,561,380	-2,572
12	NET DISTRIBUTION PLANT	D241	2,395,206	2,388,304	6,902
13	NET PTD PLANT	NT31	6,502,329	5,827,870	674,459
14	NET TRANS & DIST PLANT	NT21	3,727,035	3,292,989	434,046
15	GENERAL & INTANGIBLE PLANT				
16	GENERAL PLANT IN SERVICE	G121	501,135	461,233	39,902
17	TOTAL GENERAL DEPREC RESERVE	G171	-266,822	-250,843	-15,979
18	NET GENERAL & INTANG PLANT	G221	234,313	210,390	23,923
19	NET ELECTRIC PLANT IN SERVICE	NP21	6,736,642	6,038,260	698,382

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	RATE BASE	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	RATE BASE ADJUSTMENTS					
2	ADDITIVE ADJUSTMENTS					
3	PLANT HELD FOR FUTURE USE					
4	TRANSMISSION	V224	T106	28,865	19,702	9,163
5	DISTRIBUTION	V226	D100	6,225	6,202	23
6	TOTAL LAND HELD FOR FUTURE USE	V233		35,090	25,904	9,186
7	CONSTRUCTION WORK IN PROGRESS					
8	PRODUCTION - BASE	V234	P100	611,872	560,897	50,975
9	PRODUCTION - INTERMEDIATE	V236	P102	1,404	833	571
10	PRODUCTION - PEAKING	V238	P104	2,331	2,138	193
11	TRANSMISSION	V240	T106	188,909	128,942	59,967
12	DISTRIBUTION	V242	D141	36,224	36,137	87
13	GENERAL PLANT	V244	G100	46,471	41,245	5,226
14	ADJ B-ELIGIBLE/AFUDC PROD BASE	V246	P100	-570,622	-523,083	-47,539
15	ADJ B-ELIGIBLE/AFUDC TRANSM	V248	T106	-137,423	-93,799	-43,624
16	TOTAL RATE BASE CWIP	V255		179,166	153,310	25,856
17	TOTAL ADDITIVE ADJUSTMENTS	V289		214,256	179,214	35,042
18	NET ORIGINAL COST RATE BASE	RB21		6,950,898	6,217,474	733,424
19	WORKING CAPITAL					
20	MATERIALS AND SUPPLIES					
21	FUEL SUPPLIES					
22	AMOUNT ALLOCABLE	W630	K697	500,004	414,058	85,946
23	D.A. WHOLESALE (TALLAHASSEE)	W632	K500	2,248	0	2,248
24	TOTAL FUEL STOCKS	W641		502,252	414,058	88,194
25	PLANT MATERIALS & SUPPLIES					
26	AMOUNT ALLOCABLE	W642	GP19	249,252	223,287	25,965
27	TOTAL PLANT MATERIALS & SUPPL	W659		249,252	223,287	25,965
28	TOTAL MATERIALS & SUPPLIES	W661		751,504	637,345	114,159
29	PREPAYMENTS & OTHER W.C. ITEMS					
30	TOTAL PREPAYMENTS	W670	PD29	7,523	6,731	792
31	TOTAL	W687		7,523	6,731	792
32	OTHER WORKING CAPITAL					
33	ADJ A-GAIN/LOSS SALE PROPERTY	W696	GP19	-7,708	-6,905	-803
34	ADJ D-CAPITAL LEASES	W698	OM39	223,556	187,521	36,035
35	TOTAL	W705		215,848	180,616	35,232

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
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PRESENT RATES, FULLY ADJUSTED

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	RATE BASE	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	TOTAL WORKING CASH	W721		215,848	180,616	35,232
2	MISCELLANEOUS WORKING CAPITAL					
3	WTD O&M EXP	W730	OM39	-401,357	-336,662	-64,695
4	DA RETAIL	W732	K400	-371,308	-371,308	0
5	DA WHLSE	W734	K500	26,260	0	26,260
6	ADJ E - RETAIL RATE CASE EXP	W736	K400	2,787	2,787	0
7	TOTAL MISC WORK CAPITAL	W747		-743,618	-705,183	-38,435
8	TOTAL WORKING CAPITAL	WC71		231,257	119,509	111,748
9	PRELIMINARY SUMMARY					
10	TOTAL ADDITIVE ADJUSTMENTS	V289		214,256	179,214	35,042
11	TOTAL WORKING CAPITAL	WC71		231,257	119,509	111,748
12	TOTAL RATE BASE ADJUSTMENTS	RB71		445,513	298,723	146,790
13	RATE BASE CALCULATION					
14	NET ELECTRIC PLANT IN SERVICE	NP21		6,736,642	6,038,260	698,382
15	TOTAL RATE BASE ADJUSTMENTS	RB71		445,513	298,723	146,790
16	TOTAL RATE BASE	RB91		7,182,155	6,336,983	845,172
17	TOTAL RATE OF RETURN ALLOWABLE	RORA				0.09210
18	RETURN ON RATE BASE	R751		661,476	583,636	77,840

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 6
REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 1
PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	O & M EXPENSES	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	PRODUCTION O & M					
2	PRODUCTION O&M- ENERGY RELATED					
3	NON-RECV FUEL - ALLOCABLE	P302	K306	7,411	7,022	389
4	DA WHOLESALE (STRATIFIED)	P304	K500	17,395	0	17,395
5	DA WHOLESALE (TALLAHASSEE)	P306	K500	342	0	342
6	DA RETAIL	P308	K400	2,600	2,600	0
7	AMOUNT ALLOCABLE	P310	K306	108,309	102,620	5,689
8	TOTAL ENERGY RELATED	P341		136,057	112,242	23,815
9	PRODUCTION O&M- DEMAND RELATED					
10	DA WHLSE - PURCH PWR	P350	K500	51,676	0	51,676
11	BASE	P352	P100	105,176	96,414	8,762
12	INTERMEDIATE	P354	P102	12,455	7,392	5,063
13	PEAKING	P356	P104	26,513	24,317	2,196
14	DA WHOLESALE (TALLAHASEE)	P360	K500	945	0	945
15	TOTAL DEMAND RELATED	P391		196,765	128,123	68,642
16	TOTAL PRODUCTION O & M	P451		332,822	240,365	92,457
17	TRANSMISSION O & M					
18	GEN. STEP-UP XFMR - BASE	T300	T100	1,255	1,150	105
19	GEN. STEP-UP XFMR - INTERMED	T302	T102	66	39	27
20	GEN. STEP-UP XFMR - PEAKING	T304	T104	381	349	32
21	TRANSMISSION	T306	T106	42,208	28,809	13,399
22	DISTRIBUTION	T308	T108	487	485	2
23	DA WHOLESALE	T310	K500	939	0	939
24	TOTAL TRANSMISSION O & M	T341		45,336	30,832	14,504
25	DISTRIBUTION O & M					
26	PRIMARY	D300	D100	67,314	67,068	246
27	SECONDARY	D302	D102	36,504	36,504	0
28	SERVICES INCL RECON & DISCON	D304	D104	25,667	25,667	0
29	METERS	D306	D106	1,741	1,699	42
30	LIGHTING FACILITIES	D308	D108	13,599	13,599	0
31	IS CONTROL EQUIPMENT	D310	D110	101	100	1
32	TOTAL DISTRIBUTION O & M	D341		144,926	144,637	289
33	CUSTOMER ACCOUNTING					
34	METER READING	C300	K410	3,322	3,256	66
35	CUSTOMER RECORDS	C302	K412	15,078	15,078	0
36	BILLING	C304	K414	15,227	15,038	189
37	SERVICE WORK FOR CONP	C306	K244	6,743	6,743	0
38	UNCOLLECTIBLES	C308	K400	13,815	13,815	0
39	TOTAL CUSTOMER ACCOUNTING EXP	C317		54,185	53,930	255
40	CUSTOMER SERVICE & INFORMATION					

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 6

REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 2

PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	O & M EXPENSES	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	TOTAL	C320	K400	2,448	2,448	0
2	TOTAL CUSTOMER SERVICE & INFO	C329		2,448	2,448	0
3	SALES					
4	TOTAL	S300	K400	1,688	1,688	0
5	ADJ L-ECONOMIC DEVELOPMENT	S302	K400	-36	-36	0
6	TOTAL SALES EXPENSE	S317		1,652	1,652	0
7	ADMINISTRATIVE & GENERAL					
8	PRODUCTION - BASE RELATED	A300	P100	-210	-193	-17
9	DISTRIBUTION PLANT RELATED	A304	D141	14,821	14,786	35
10	GROSS PLANT RELATED	A306	GP19	6,313	5,655	658
11	LABOR RELATED	A308	K627	266,959	236,940	30,019
12	DA WHOLESALE	A310	K500	2,298	0	2,298
13	ADJ E - RETAIL RATE CASE EXP	A314	K400	1,394	1,394	0
14	ADJ G-CORP AIRCRAFT ALLOCATION	A316	K627	-3,565	-3,164	-401
15	ADJ J-INTEREST TAX DEFICIENCY	A320	GP19	2,667	2,389	278
16	ADJ K-IMAGE BUILDG ADVERTISING	A322	K627	-3,863	-3,429	-434
17	ADJ M-INDUSTRY ASSOC DUES	A324	K627	-25	-22	-3
18	TOTAL ADMINISTRATIVE & GENERAL	A337		286,789	254,356	32,433
19	TOTAL O & M EXPENSE	OM31		868,158	728,220	139,938

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 7

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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	DEPRECIATION EXPENSE	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	PRODUCTION DEPRECIATION					
2	BASE	P460	P100	157,439	144,323	13,116
3	INTERMEDIATE	P462	P102	15,810	9,384	6,426
4	PEAKING	P464	P104	21,137	19,386	1,751
5	D.A. WHOLESALE (TALLAHASSEE)	P466	K500	72	0	72
6	TOTAL PRODUCTION DEPREC EXP	P481		194,458	173,093	21,365
7	TRANSMISSION DEPRECIATION					
8	GEN. STEP-UP XFMR - BASE	T460	T100	1,040	953	87
9	GEN. STEP-UP XFMR - INTERMED	T462	T102	55	33	22
10	GEN. STEP-UP XFMR - PEAKING	T464	T104	316	290	26
11	TRANSMISSION	T466	T106	43,022	29,365	13,657
12	DISTRIBUTION	T468	T108	916	913	3
13	D.A. WHOLESALE	T470	T110	1,766	0	1,766
14	TOTAL TRANS DEPREC EXP	T481		47,115	31,554	15,561
15	DISTRIBUTION DEPRECIATION					
16	PRIMARY	D460	D100	54,850	54,649	201
17	SECONDARY	D462	D102	45,207	45,207	0
18	SERVICES	D464	D104	14,277	14,277	0
19	METERS	D466	D106	11,121	10,855	266
20	LIGHTING FACILITIES	D468	D108	17,539	17,539	0
21	IS CONTROL EQUIPMENT	D470	D110	68	67	1
22	TOTAL DIST DEPREC EXPENSE	D481		143,062	142,594	468
23	GENERAL DEPRECIATION					
24	LABOR RELATED	G460	G100	17,144	15,216	1,928
25	RETAIL CUSTOMER RELATED (CSS)	G462	G102	282	282	0
26	DISTRIBUTION PRIMARY RELATED	G466	G106	912	909	3
27	TOTAL GENERAL DEPREC EXPENSE	G481		18,338	16,407	1,931
28	TOTAL DEPRECIATION EXPENSE	DE41		402,973	363,648	39,325

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 8
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	OTHER TAXES & MISC EXPENSES	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	TAXES OTHER THAN INC & REV					
2	REAL ESTATE & PROPERTY TAX					
3	PRODUCTION BASE	L500	K200	56,133	51,457	4,676
4	PRODUCTION INTERMEDIATE	L502	K202	3,533	2,097	1,436
5	PRODUCTION PEAKING	L504	K204	5,364	4,920	444
6	TRANSMISSION	L506	K220	18,056	12,324	5,732
7	DISTRIBUTION PRIMARY	L508	K240	19,068	18,998	70
8	DISTRIB SEC/SERV/LIGHT/IS EQ	L510	K827	18,501	18,501	0
9	DISTRIBUTION METERING	L514	K246	1,259	1,229	30
10	LABOR RELATED	L516	K627	2,199	1,952	247
11	D.A. WHOLESALE (TALLAHASSEE)	L518	K500	89	0	89
12	TOTAL REAL EST & PROP TAX	L521		124,202	111,478	12,724
13	PAYROLL TAX					
14	TOTAL	L530	K627	21,646	19,212	2,434
15	TOTAL PAYROLL TAX	L551		21,646	19,212	2,434
16	REVENUE TAXES					
17	TOTAL	L560	K400	237,164	237,164	0
18	ADJ H-FRANCH FEES & GRT	L562	K400	-236,041	-236,041	0
19	RAF CALCULATED ON PRES CL REV	L564	K400	-1,043	-1,043	0
20	UNCOLL EXP CALC ON PRES CL REV	L566	K400	-4,114	-4,114	0
21	TOTAL REVENUE TAXES	L581		-4,034	-4,034	0
22	TOTAL OTHER TAX & MISC EXPENSE	L591		141,814	126,656	15,158
23	OTHER TAXES & MISC EXPENSES					
24	ADJ A-GAIN/LOSS SALE PROPERTY	M600	GP19	-2,862	-2,564	-298
25	MISC ALLOWABLE EXPENSES	M621		-2,862	-2,564	-298
26	PRELIMINARY SUMMARY					
27	TOTAL O & M EXPENSE	OM31		868,158	728,220	139,938
28	TOTAL DEPRECIATION EXPENSE	DE41		402,973	363,648	39,325
29	TOTAL OTHER TAX & MISC EXPENSE	L591		141,814	126,656	15,158
30	MISC ALLOWABLE EXPENSES	M621		-2,862	-2,564	-298
31	TOTAL OP EXP EX INC & REV TAX	OP61		1,410,083	1,215,960	194,123

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 9
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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	INCOME TAX BASED ON RETURN	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	FEDERAL INCOME TAX					
2	FED INC TAX DEDUCTIONS					
3	INTEREST					
4	TOTAL	Y760	RB91	295,423	260,659	34,764
5	ADJ N- INC TAX SYCHRONIZATION	Y762	RB91	-90,082	-79,481	-10,601
6	TOTAL OTHER INTEREST EXPENSE	Y781		205,341	181,178	24,163
7	TOTAL INTEREST EXPENSE	Y783		205,341	181,178	24,163
8	ADDITIONS					
9	PERMANENT DIFF - FED & STATE	Y824	GP19	-16,331	-14,630	-1,701
10	ADJUSTMENT R -AFUDC DEBT	Y826	GP19	-25	-22	-3
11	TEMPORARY DIFFERENCE - FEDERAL	Y828	GP19	-123,672	-110,789	-12,883
12	TOTAL ADDITIONS	Y861		-140,028	-125,441	-14,587
13	NET DEDUCTIONS AND ADDITIONS	Y871		345,369	306,619	38,750
14	FEDERAL INCOME TAX ADJUSTMENTS					
15	FED PROV DEF INC TAX					
16	NET FED DEFERRED INC TAX	Z760	GP19	39,580	35,457	4,123
17	TOTAL FED PROV DEF IT	Z781		39,580	35,457	4,123
18	INVESTMENT TAX CREDITS					
19	AMORTIZED INV TAX CREDIT					
20	AMORTIZATION	Z804	GP19	1,755	1,572	183
21	TOTAL AMORTIZED ITC	Z813		1,755	1,572	183
22	PRELIMINARY SUMMARY					
23	TOTAL FED PROV DEF IT	Z781		39,580	35,457	4,123
24	TOTAL AMORTIZED ITC	Z813		-1,755	-1,572	-183
25	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		37,825	33,885	3,940
26	FEDERAL INCOME TAX COMPUTATION					
27	RETURN ON RATE BASE	R751		661,476	583,636	77,840
28	NET DEDUCTIONS AND ADDITIONS	Y871		-345,369	-306,619	-38,750
29	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		37,825	33,885	3,940
30	TOTAL STATE PROV DEF IT(410.1)	Z911		6,368	5,705	663
31	BASE FOR FIT COMPUTATION	I865		360,300	316,607	43,693
32	FIT FACTOR K190/(1-K190)	I867				0.53846
33	PRELIM FEDERAL INCOME TAX	I869		194,008	170,481	23,527
34	TOTAL FEDERAL TAX ADJUSTMENTS	Z863		37,825	33,885	3,940
35	NET FED INCOME TAX ALLOWABLE	I879		231,833	204,366	27,467

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
REFLECTS REVISED MAY '09 SALES FORECAST
PRESENT RATES, FULLY ADJUSTED

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	INCOME TAX BASED ON RETURN	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	FEDERAL INCOME TAX PAYABLE					
2	PRELIM FEDERAL INCOME TAX	I869		194,008	170,481	23,527
3	NET FED INCOME TAX PAYABLE	I889		194,008	170,481	23,527
4	STATE INCOME TAX					
5	DEDUCTIONS IN ADDITION TO Y871					
6	REMOVE FEDERAL TIMING DIFF	Y890	GP19	-123,672	-110,789	-12,883
7	STATE TEMPORARY DIFFERENCES	Y892	GP19	115,788	103,726	12,062
8	DEDUCTIONS IN ADD TO Y843	Y911		-7,884	-7,063	-821
9	FIT DEDUCTIBLE FOR SIT	K194				0.00000
10	STATE INCOME TAX ADJUSTMENTS					
11	STATE PROV DEF INC TAX (410.1)					
12	STATE DEFERRED INC TAX	Z890	GP19	6,368	5,705	663
13	TOTAL STATE PROV DEF IT(410.1)	Z911		6,368	5,705	663
14	TOTAL STATE INC TAX ADJUSTMENT	Z957		6,368	5,705	663
15	SUMMARY OF SIT CALCULATION					
16	RETURN ON RATE BASE	R751		661,476	583,636	77,840
17	NET FED INCOME TAX ALLOWABLE	I879		231,833	204,366	27,467
18	NET DEDUCTIONS AND ADDITIONS	Y871		-345,369	-306,619	-38,750
19	DEDUCTIONS IN ADD TO Y843	Y911		7,884	7,063	821
20	TOTAL STATE INC TAX ADJUSTMENT	Z957		6,368	5,705	663
21	BASE FOR SIT COMPUTATION	J965		562,192	494,151	68,041
22	SIT FACTOR K192/(1-K192)	J967				0.05820
23	PRELIMINARY STATE INCOME TAX	J969		32,720	28,760	3,960
24	TOTAL STATE INC TAX ADJUSTMENT	Z957		6,368	5,705	663
25	NET STATE INCOME TAX ALLOWABLE	J979		39,088	34,465	4,623
26	STATE INCOME TAX PAYABLE					
27	PRELIMINARY STATE INCOME TAX	J969		32,720	28,760	3,960
28	NET STATE INCOME TAX PAYABLE	J989		32,720	28,760	3,960
29	COMPOSITE TAX RATE	CTAX				0.38575

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 10
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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	COST OF SERVICE COMPUTATION	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	REVENUE CREDITS					
2	PRODUCTION DEMAND RELATED	Q000	P121	992	887	105
3	TRANSMISSION RELATED	Q002	T106	726	496	230
4	DISTRIBUTION PRIMARY RELATED	Q004	D100	13,165	13,117	48
5	DISTRIBUTION SECONDARY RELATED	Q006	D102	7,050	7,050	0
6	DISTRIBUTION SERVICES RELATED	Q008	D104	26,300	26,300	0
7	RATE BASE RELATED	Q010	RB91	24,908	21,977	2,931
8	TOTAL REVENUE CREDITS	Q027		73,141	69,827	3,314
9	COST OF SERVICE COMPUTATION					
10	TOTAL OP EXP EX INC & REV TAX	OP61		1,410,083	1,215,960	194,123
11	RETURN ON RATE BASE	R751		661,476	583,636	77,840
12	NET FED INCOME TAX ALLOWABLE	I879		231,833	204,366	27,467
13	NET STATE INCOME TAX ALLOWABLE	J979		39,088	34,465	4,623
14	TOTAL REVENUE CREDITS	Q027		-73,141	-69,827	-3,314
15	SUBTOTAL B	CS03		2,269,339	1,968,600	300,739
16	REVENUE TAX FACTOR	L031				0.00000
17	REVENUE TAX	L033		7,033	7,033	0
18	TOTAL ELECTRIC COST OF SERVICE	CS05		2,276,372	1,975,633	300,739
19	PRESENT CLASS REVENUES	R602		1,531,974	1,380,806	151,168
20	TOTAL ELECTRIC COST OF SERVICE	CS05		-2,276,372	-1,975,633	-300,739
21	EXCESS REVENUES	XREV		-744,398	-594,827	-149,571
22	COMPOSITE TAX RATE	CTAX				0.38575
23	EXCESS TAX	XTAX		-288,452	-230,755	-57,697
24	EXCESS RETURN	XRET		-455,946	-364,072	-91,874

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
REFLECTS REVISED MAY '09 SALES FORECAST
PRESENT RATES, FULLY ADJUSTED

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	ROR, TAX RATES & SPEC FACTORS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	RATE OF RETURN				
2	CAPITALIZATION AMOUNTS				
3	LONG TERM DEBT	K100			2,637,596
4	PREFERRED STOCK	K102			19,881
5	COMMON STOCK	K104			3,151,819
6	SHORT TERM DEBT	K106			38,609
7	CUSTOMER DEPOSITS	K108			112,863
8	ITC	K110			3,610
9	DEFERRED INCOME TAX	K112			389,297
10	FAS 109	K114			-115,057
11	TOTAL	K115			6,238,618
12	COST OF CAPITAL				
13	LONG TERM DEBT	K120			0.06423
14	PREFERRED STOCK	K122			0.04513
15	COMMON STOCK	K124			0.12540
16	SHORT TERM DEBT	K126			0.05246
17	CUSTOMER DEPOSITS	K128			0.05894
18	ITC	K130			0.09735
19	DEFERRED INCOME TAX	K132			0.00000
20	FAS 109	K134			0.00000
21	WEIGHTED COST OF CAPITAL				
22	LONG TERM DEBT	K141			0.02716
23	PREFERRED STOCK	K143			0.00014
24	COMMON STOCK	K145			0.06335
25	SHORT TERM DEBT	K147			0.00032
26	CUSTOMER DEPOSITS	K149			0.00107
27	ITC	K151			0.00006
28	DEFERRED INCOME TAX	K153			0.00000
29	FAS 109	K155			0.00000
30	TOTAL RATE OF RETURN ALLOWABLE	RORA			0.09210
31	TAX RATES AND SPECIAL FACTORS				
32	SHORT TERM DEBT COST	K180			0.03781
33	FEDERAL INCOME TAX RATE	K190			0.35000
34	STATE INCOME TAX RATE	K192			0.05500
35	FIT DEDUCTIBLE FOR SIT	K194			0.00000
36	REVENUE TAX RATE	K196			0.00000

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
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COST OF CAPITAL

COMPONENT	AMOUNT	RATIO	COST	WTD COST
LONG TERM DEBT	2,637,596	0.42279	0.06423	0.02716
PREFERRED STOCK	19,881	0.00319	0.04513	0.00014
COMMON STOCK	3,151,819	0.50521	0.12540	0.06335
SHORT TERM DEBT	38,609	0.00619	0.05246	0.00032
CUSTOMER DEPOSITS	112,863	0.01809	0.05894	0.00107
ITC	3,610	0.00058	0.09735	0.00006
DEFERRED INCOME TAX	389,297	0.06240	0.00000	0.00000
FAS 109	-115,057	*.*****	0.00000	0.00000
TOTAL	6,238,618	1.00000		0.09210

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:
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PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	ALLOCATORS	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	DEMAND, ENERGY & SPEC. ASSIGN.					
2	PRODUCTION BASE - % * 1000	K200		100,000	91,669	8,331
3	RATIO TO TOTAL ELECTRIC	K201		1.00000	0.91669	0.08331
4	PROD INTERMEDIATE - % * 1000	K202		100,000	59,352	40,648
5	RATIO TO TOTAL ELECTRIC	K203		1.00000	0.59352	0.40648
6	PRODUCTION PEAKING - % * 1000	K204		100,000	91,716	8,284
7	RATIO TO TOTAL ELECTRIC	K205		1.00000	0.91716	0.08284
8	TRANSM AVG 12 CP - % * 1000	K220		100,000	68,256	31,744
9	RATIO TO TOTAL ELECTRIC	K221		1.00000	0.68256	0.31744
10	DISTRIB PRIMARY - % * 1000	K240		100,000	99,634	366
11	RATIO TO TOTAL ELECTRIC	K241		1.00000	0.99634	0.00366
12	DISTRIB SECONDARY - % * 1000	K242		100,000	100,000	0
13	RATIO TO TOTAL ELECTRIC	K243		1.00000	1.00000	0.00000
14	DISTRIB SERVICE - % * 1000	K244		100,000	100,000	0
15	RATIO TO TOTAL ELECTRIC	K245		1.00000	1.00000	0.00000
16	DISTRIB METERS - % * 1000	K246		100,000	97,612	2,388
17	RATIO TO TOTAL ELECTRIC	K247		1.00000	0.97612	0.02388
18	LIGHTING FACILITIES - % * 1000	K248		100,000	100,000	0
19	RATIO TO TOTAL ELECTRIC	K249		1.00000	1.00000	0.00000
20	NO. OF IS CUSTOMERS	K252		150	148	2
21	RATIO TO TOTAL ELECTRIC	K253		1.00000	0.98667	0.01333
22	ENERGY AVG RATE SALES - %*1000	K306		100,000	94,747	5,253
23	RATIO TO TOTAL ELECTRIC	K307		1.00000	0.94747	0.05253
24	ASSIGN TO RETAIL - % * 1000	K400		100,000	100,000	0
25	RATIO TO TOTAL ELECTRIC	K401		1.00000	1.00000	0.00000
26	METER READING EXP - % * 1000	K410		100,000	98,021	1,979
27	RATIO TO TOTAL ELECTRIC	K411		1.00000	0.98021	0.01979
28	CUST RECORDS/COLL EXP - %*1000	K412		100,000	99,999	1
29	RATIO TO TOTAL ELECTRIC	K413		1.00000	0.99999	0.00001
30	BILLING/ACTG EXPENSE- % * 1000	K414		100,000	98,758	1,242
31	RATIO TO TOTAL ELECTRIC	K415		1.00000	0.98758	0.01242
32	ASSIGN TO WHOLESALE - % * 1000	K500		100,000	0	100,000
33	RATIO TO TOTAL ELECTRIC	K501		1.00000	0.00000	1.00000
34	WAGES AND SALARIES					
35	PRODUCTION DEMAND - BASE	K600	K200	71,545	65,585	5,960
36	PRODUCTION DEMAND - INTERMED	K602	K202	14,693	8,721	5,972
37	PRODUCTION DEMAND - PEAKING	K604	K204	9,836	9,021	815
38	PROD ENERGY-D.A. WHOLE (STRAT)	K606	K500	5,876	0	5,876
39	PROD D&E- D.A. WHOLESALE (TAL)	K608	K500	701	0	701
40	PROD ENERGY - ALLOCABLE	K610	K306	34,967	33,130	1,837
41	TRANSMISSION	K612	T121	19,258	13,096	6,162
42	DISTRIBUTION	K614	D141	64,418	64,264	154
43	TOTAL PTD WAGES & SALARIES	K617		221,294	193,817	27,477
44	WTD PTD WAGE & SAL RATIOS	K619		1.00000	0.87583	0.12417
45	CUSTOMER ACCOUNTING	K620	K667	22,102	21,934	168
46	CUSTOMER SERV & INFO, SALES	K622	K400	961	961	0

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 12

REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 2

PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	ALLOCATORS	ITEM	ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	ECCR	K624	K400	1,489	1,489	0
2	TOTAL PTDCSS WAGES & SALARIES	K627		245,846	218,201	27,645
3	WTD PTDCSS WAGE & SAL RATIOS	K629		1.00000	0.88755	0.11245
4	ADMINISTRATIVE & GENERAL	K630	K627	66,333	58,874	7,459
5	TOTAL WAGES AND SALARIES EXP	K633		312,179	277,075	35,104
6	WTD WAGE AND SALARY RATIOS	K639		1.00000	0.88755	0.11245
7	WEIGHTED CUST ACCOUNTG EXPENSE					
8	METER READING	K640	K410	3,322	3,256	66
9	CUSTOMER RECORDS	K642	K412	15,078	15,078	0
10	BILLING	K644	K414	15,227	15,038	189
11	TOTAL WEIGHTED CUST ACCTNG EXP	K667		33,627	33,372	255
12	WTD RATIOS	K669		1.00000	0.99242	0.00758
13	RECOVERABLE FUEL ENERGY EXP					
14	D.A. WHOLESALE (STRAT & TALL)	K670	K500	292,555	0	292,555
15	AMOUNT ALLOCABLE	K672	K306	2,029,726	1,923,104	106,622
16	TOTAL RECOV FUEL ENERGY EXP	K697		2,322,281	1,923,104	399,177
17	WTD RATIOS	K699		1.00000	0.82811	0.17189
18	PR TX DST SEC/SERV/LS EPIS WTD					
19	SECONDARY	K800	K242	1,202,278	1,202,278	0
20	SERVICES	K802	K244	501,330	501,330	0
21	LIGHTING FACILITIES	K804	K248	376,421	376,421	0
22	IS EQUIPMENT	K806	K252	2,250	2,220	30
23	TOTAL	K827		2,082,279	2,082,249	30
24	WTD RATIOS	K829		1.00000	0.99999	0.00001

PROGRESS ENERGY FLORIDA — RUN NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 13

REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 1

PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	WEIGHTED RATIOS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	GROSS ELECTRIC PLT IN SERVICE				
2	WTD GROSS PROD PLANT RATIOS	P129	1.00000	0.89405	0.10595
3	WTD GROSS TRANS PLANT RATIOS	T129	1.00000	0.68003	0.31997
4	WTD GROSS P & T PLT RATIOS	PT29	1.00000	0.83906	0.16094
5	WTD GROSS DIST PLANT RATIOS	D149	1.00000	0.99761	0.00239
6	WTD GROSS TRANS & DIST RATIOS	TD29	1.00000	0.89538	0.10462
7	WTD GROSS PTD PLT RATIOS	PD29	1.00000	0.89474	0.10526
8	WTD GROSS G & I PLT RATIOS	G129	1.00000	0.92038	0.07962
9	WTD GROSS PLANT RATIOS	GP19	1.00000	0.89583	0.10417
10	WTD TOTAL DEPREC RES RATIOS	DR19	1.00000	0.89515	0.10485
11	NET ELECTRIC PLANT				
12	WTD NET PROD PLANT RATIOS	P229	1.00000	0.91337	0.08663
13	WTD NET TRANS PLANT RATIOS	T229	1.00000	0.67928	0.32072
14	WTD NET DIST PLANT RATIOS	D249	1.00000	0.99712	0.00288
15	NET TRANS & DIST PLANT RATIOS	NT29	1.00000	0.88354	0.11646
16	WTD NET G & I PLANT RATIOS	G229	1.00000	0.89790	0.10210
17	WTD NET PLANT RATIOS	NP29	1.00000	0.89633	0.10367
18	RATE BASE ADJUSTMENTS				
19	WORKING CAPITAL				
20	WTD MATERIAL & SUPPLY RATIOS	W669	1.00000	0.84809	0.15191
21	WTD RATIOS	W689	1.00000	0.89472	0.10528
22	WTD TOTAL WORKING CASH RATIOS	W729	1.00000	0.83677	0.16323
23	WTD TOTAL MISC WRKNG CAP RATIO	W749	1.00000	0.94831	0.05169
24	WTD TOTAL WRKNG CAPITAL RATIOS	WC79	1.00000	0.51678	0.48322
25	RATE BASE				
26	WTD NET OCRB RATIOS	RB29	1.00000	0.89449	0.10551
27	WTD TOTAL RATE BASE RATIOS	RB99	1.00000	0.88232	0.11768
28	O & M EXPENSES				
29	WTD PROD ENERGY EXP RATIOS	P349	1.00000	0.82496	0.17504
30	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.68008	0.31992
31	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99801	0.00199
32	WTD CUST ACCT EXP RATIOS	C319	1.00000	0.99529	0.00471
33	WTD SALES EXP RATIOS	S319	1.00000	1.00000	0.00000
34	WTD A & G EXP RATIOS	A339	1.00000	0.88691	0.11309
35	WTD O & M EXP RATIOS	OM39	1.00000	0.83881	0.16119
36	DEPRECIATION EXPENSES				
37	WTD PRODUCTION DEPREC RATIOS	P489	1.00000	0.89013	0.10987
38	WTD TRANS DEPREC EXP RATIOS	T489	1.00000	0.66972	0.33028
39	WTD DIST DEPREC EXP RATIOS	D489	1.00000	0.99673	0.00327
40	WTD GENERAL DEPREC EXP RATIOS	G489	1.00000	0.89470	0.10530
41	WTD TOT DEPREC EXP RATIOS	DE49	1.00000	0.90241	0.09759

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 13

REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 2

PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	WEIGHTED RATIOS	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	OTHER TAXES & MISC EXPENSES				
2	WTD REAL EST & PROP TAX RATIOS	L529	1.00000	0.89755	0.10245
3	WTD PAYROLL TAX RATIOS	L559	1.00000	0.88755	0.11245
4	WTD MISC TAX RATIOS	L589	1.00000	1.00000	0.00000
5	WTD OTHER TAX RATIOS	L599	1.00000	0.89311	0.10689
6	WTD MISCELLANEOUS EXP RATIOS	M629	1.00000	0.89588	0.10412
7	WTD OP EXP EX INC & REV RATIOS	OP69	1.00000	0.86233	0.13767
8	INCOME TAXES				
9	WTD TOTAL ELECTRIC REVENUE	CS09	1.00000	0.86789	0.13211
10	OPERATING EXPENSES				
11	WTD PROD O & M EXP RATIOS	P459	1.00000	0.72220	0.27780
12	WTD TRANS O & M EXP RATIOS	T349	1.00000	0.68008	0.31992
13	WTD DIST O & M EXP RATIOS	D349	1.00000	0.99801	0.00199
14	WTD C S & I EXPENSE RATIOS	C331	1.00000	1.00000	0.00000
15	WAGES AND SALARIES (K600-K639)				
16	WTD PTD WAGE & SAL RATIOS	K619	1.00000	0.87583	0.12417
17	WTD PTDCSS WAGE & SAL RATIOS	K629	1.00000	0.88755	0.11245
18	WTD WAGE AND SALARY RATIOS	K639	1.00000	0.88755	0.11245
19	WTD RATIOS	K669	1.00000	0.99242	0.00758

PROGRESS ENERGY FLORIDA — DOCKET NUMBER: ER10REV1-000

JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC — EXHIBIT:

PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000) — SCHEDULE: 14

REFLECTS REVISED MAY '09 SALES FORECAST — PAGE: 1

PRESENT RATES, FULLY ADJUSTED — ADJs: ABCDEFGHJKLMN

	INCOME TAX BASED ON REVENUE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	NET INCOME COMPUTATION				
2	PRESENT CLASS REVENUES	R600	1,531,974	1,380,806	151,168
3	TOTAL REVENUE CREDITS	Q027	73,141	69,827	3,314
4	TOTAL ELECTRIC REVENUE	CS07	1,605,115	1,450,633	154,482
5	TOTAL OP EXP EX INC & REV TAX	OP61	-1,410,083	-1,215,960	-194,123
6	FIRM SERVICE REVENUE TAX	RTXP	-4,916	-4,916	-0
7	NET INCOME	NI01	190,116	229,757	-39,641
8	ADJUSTMENTS TO NET INCOME				
9	TOTAL INTEREST EXPENSE	Y783	-205,341	-181,178	-24,163
10	TOTAL ADDITIONS	Y861	-140,028	-125,441	-14,587
11	PRELIMINARY TAXABLE INCOME	TI01	-155,253	-76,862	-78,391
12	STATE INCOME TAX COMPUTATION				
13	PRELIMINARY TAXABLE INCOME	TI01	-155,253	-76,862	-78,391
14	DEDUCTIONS IN ADD TO Y843	Y911	7,884	7,063	821
15	STATE TAXABLE INCOME	SI01	-147,369	-69,799	-77,570
16	STATE INCOME TAX PAYABLE				
17	STATE INCOME TAX RATE	K192			0.05500
18	PRELIM SIT = SI01 * K192	ST01	-8,105	-3,839	-4,266
19	STATE INC TAX PAYABLE	SP01	-8,105	-3,839	-4,266
20	SIT ALLOWABLE				
21	STATE INC TAX PAYABLE	SP01	-8,105	-3,839	-4,266
22	TOTAL STATE PROV DEF IT(410.1)	Z911	6,368	5,705	663
23	NET STATE INC TAX ALLOWABLE	SA01	-1,737	1,866	-3,603
24	FEDERAL INCOME TAX COMPUTATION				
25	PRELIMINARY TAXABLE INCOME	TI01	-155,253	-76,862	-78,391
26	STATE INC TAX PAYABLE	SP01	8,105	3,839	4,266
27	NET FEDERAL TAXABLE INCOME	FI01	-147,148	-73,023	-74,125
28	FEDERAL INCOME TAX RATE	K190			0.35000
29	PRELIM FIT = FI01 * K190	FT01	-51,502	-25,558	-25,944
30	TOTAL FED PROV DEF IT	Z781	39,580	35,457	4,123
31	TOTAL AMORTIZED ITC	Z813	-1,755	-1,572	-183
32	NET FED INC TAX ALLOWABLE	FA01	-13,677	8,327	-22,004
33	FEDERAL INCOME TAX PAYABLE				
34	PRELIM FIT = FI01 * K190	FT01	-51,502	-25,558	-25,944
35	FED INC TAX PAYABLE	FP01	-51,502	-25,558	-25,944
36	PRELIMINARY SUMMARY				
37	NET INCOME	NI01	190,116	229,757	-39,641
38	NET FED INC TAX ALLOWABLE	FA01	13,677	-8,327	22,004
39	NET STATE INC TAX ALLOWABLE	SA01	1,737	-1,866	3,603

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010 - AMOUNTS IN $(000)
REFLECTS REVISED MAY '09 SALES FORECAST
PRESENT RATES, FULLY ADJUSTED

DOCKET NUMBER: ER10REV1-000
EXHIBIT:
SCHEDULE: 14
PAGE: 2
ADJs: ABCDEFGHJKLMN

	INCOME TAX BASED ON REVENUE	ITEM ALLO	TOTAL ELECTRIC	TOTAL AT ISSUE	ALL OTHER
1	OVERALL RETURN EARNED (SCH 14)	RETU	205,530	219,564	-14,034
2	RATE OF RETURN EARNED (SCH 14)	RORX	0.02862	0.03465	-0.01660

II. COST ASSIGNMENTS TO ALLOCATION CATEGORIES

Table

TABLE II-A
PROGRESS ENERGY FLORIDA
ELECTRIC PLANT IN SERVICE
PROJECTED TWELVE MONTHS ENDING12/31/2010
($000's)

	(1) 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE CLAUSES	(3) EXCLUDE OTHER	(4) TOTAL (1) - (4)	CLASSIFICATION			
PRODUCTION PLANT:					PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE
STEAM:								
ANCLOTE 1 & 2	297,550	-	-	297,550		297,550		
BARTOW-ANCLOTE PIPELINE	20,636	-	-	20,636		20,636		
BARTOW 1, 2 & 3	(203)	-	-	(203)		(203)		
CRYSTAL RIVER 1 & 2	489,867	(31,555)	-	458,311	458,311			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	2,254,406	(1,142,183)	-	1,112,222	1,112,222			
SUWANNEE	38,059	-	-	38,059		38,059		
SUB-TOTAL STEAM	3,100,314	(1,173,739)	-	1,926,576	1,570,534	356,042	-	-
NUCLEAR:								
CRYSTAL RIVER 3	1,238,035	(157,000)	-	1,081,035	1,081,035			
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	9,026	-	-	9,026				9,026
SUB-TOTAL NUCLEAR	1,247,060	(157,000)	-	1,090,060	1,081,035	-	-	9,026
OTHER PRODUCTION:								
UNIVERSITY OF FLORIDA	45,451	-	-	45,451	45,451			
ALL COMBUSTION TURBINES	540,379	-	-	540,379			540,379	
BARTOW CC1	654,983	-	-	654,983	654,983			
CCF	877	-	-	877	877			
HINES CC 1	313,496	-	-	313,496	313,496			
HINES CC 2	249,291	-	-	249,291	249,291			
HINES CC 3	259,979	-	-	259,979	259,979			
HINES CC 4	271,482	-	-	271,482	271,482			
TIGER BAY CC 1	83,167	-	-	83,167	83,167			
Misc Steam Dismantl	-	-	-	-	-			
SUB-TOTAL OTHER PROD	2,419,105	-	-	2,419,105	1,878,726	-	540,379	-
TOTAL PRODUCTION	6,766,479	(1,330,739)	-	5,435,741	4,530,294	356,042	540,379	9,026

TABLE II-A
PROGRESS ENERGY FLORIDA
ELECTRIC PLANT IN SERVICE
PROJECTED TWELVE MONTHS ENDING12/31/2010
($000's)

	(1) 13 MONTH AVERAGE PER BOOKS	(2) EXCLUDE CLAUSES	(3) EXCLUDE OTHER	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION					
TRANSMISSION PLANT:					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTR.	D/A WHSL
350-LAND & LAND STRUCTURES AND IMPROVEMENTS	79,336	-		79,336				79,336		
352-STRUCTURES AND IMPROVEMENTS	28,207	-		28,207				28,207		
353-STATION EQUIPMENT (INCUDG STEP-UPS)	600,362	-		600,362	46,113	2,049	16,118	536,082		
354-TOWERS AND FIXTURES	66,246	-		66,246				66,246		
355-POLES AND FIXTURES	553,014	-		553,014				488,277	22,104	42,633
356-OH CONDUCTORS & DEVICES	377,968	-		377,968				377,968		
357-UG CONDUIT	7,009	-		7,009				7,009		
358-UG CONDUCTORS & DEVICES	128,593	-		128,593				128,593		
359-ROADS & TRAILS	3,133	-		3,133				3,133		
353.2 ENERGY CONTROL CENTER	35,646	-		35,646	11,787	998	1,474	21,387		
TOTAL TRANSMISSION PLANT	1,879,513	-	-	1,879,513	57,900	3,046	17,592	1,736,237	22,104	42,633
					PRIMARY	SECONDARY	SERVICES	METERING	LIGHTING	IS EQUIP
DISTRIBUTION PLANT:										
360-LAND	29,311	-		29,311	29,311					
360.1-DISTRIBUTION EASEMENTS	1,206	-		1,206	1,206					
361-STRUCTURES & IMPROVEMENTS	30,053	-		30,053	30,053					720
362-STATION EQUIPMENT	533,766	-		533,766	533,046					-
364-POLES, TOWERS & FIXTURES	531,650	-		531,650	312,065	133,710	-	-	85,875	1,530
365-OH CONDUCTORS & DEVICES	573,749	-		573,749	434,806	137,413	-	-	-	-
366-UNDERGROUND CONDUIT	223,308	-		223,308	138,451	84,857	-	-	-	-
367-UG CONDUCTORS & DEVICES	563,783	-		563,783	270,616	293,167	-	-	-	
368-LINE TRANSFORMERS	553,132	-		553,132		553,132				
369-SERVICES-	-	-		-						
369.1-OVERHEAD SERVICES	79,340	-		79,340			79,340			
369.2-UNDERGROUND SERVICES	421,990	-		421,990			421,990			
370-METER EQUIPMENT (EXCL. ECCR)	124,507	-		124,507				124,507		
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-		-						
371-INSTALLS ON CUST. PREM. (PPS PAR)	2,818	-		2,818				2,818		
372-LEASED EQUIP ON CUST. PREM.	-	-		-						
373-STREET LIGHT & SIGNAL SYSTEMS	290,546	-		290,546	-	-	-	-	290,546	-
TOTAL DISTRIBUTION PLANT	3,959,157	-	-	3,959,157	1,749,554	1,202,278	501,330	127,325	376,421	2,250
					LABOR RELATED	RETAIL CUST RELATED	PRODUCTIO N PLANT	DISTRIB PRIMARY		
GENERAL & INTANGIBLE PLANT:										
ALL OTHER EXCLUDING ECCR EQPMT	223,093	-	-	223,093	223,093					
392- TRANSPORTATION EQUIPMENT	129,460			129,460	129,460					
CAPITAL LEASES	222,959			222,959	222,959					
PREMIER POWER SERVICE EQ (PARTIAL)	-	-		-						
LAND	11,128	-		11,128		11,128				
ECCR EQUIPMENT	19,205	(19,205)		-						
FRANCHISE COSTS	8,450	-		8,450		8,450				
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	-	-		-			-			
DISTRIBUTION INTANGIBLE PLANT 303.0	70,501	-		70,501				70,501		
CSS 303.1	58,503	-		58,503		58,503				
ARO	23,236	(23,236)								
ELECTRIC PLANT ACQUISTION COSTS	19,416	(19,416)								
NON-UTILITY PLANT	10,325	(10,325)								
TOTAL GENERAL PLANT	796,275	(72,181)	-	724,094	575,512	78,081	-	70,501		
TOTAL ELECTRIC PLANT IN SERVICE	13,401,425	(1,402,920)	-	11,998,505						

TABLE II-B
PROGRESS ENERGY FLORIDA
ACCUMULATED PROVISION FOR DEPRECIATION
PROJECTED TWELVE MONTHS ENDING 12/31/2010
($000's)

	(1)	(2)	(3)	(5)	CLASSIFICATION			
PRODUCTION PLANT:	13 MONTH AVERAGE PER BOOKS	EXCLUDE CLAUSES	EXCLUDE OTHER	TOTAL (1) - (4)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
STEAM:								
ANCLOTE 1 & 2	221,685	-		221,685		221,685		
BARTOW-ANCLOTE PIPELINE	16,326	-		16,326		16,326		
BARTOW 1, 2 & 3	3,162	-		3,162		3,162		
CRYSTAL RIVER 1 & 2	378,977	(29,212)		349,765	349,765			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	765,403	(33,734)		731,668	731,668			
SUWANNEE	41,682	-		41,682		41,682		
SUB-TOTAL STEAM	1,427,235	(62,946)	-	1,364,288	1,081,433	282,855	-	-
FOSSIL DISMANTLING-STEAM:								
ANCLOTE 1 & 2	15,361			15,361		15,361		
BARTOW-ANCLOTE PIPELINE	3,540			3,540		3,540		
BARTOW 1, 2 & 3	20,770			20,770		20,770		
CRYSTAL RIVER 1 & 2	26,366			26,366	26,366			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	32,774			32,774	32,774			
SUWANNEE	10,621			10,621		10,621		
ADJ FOSSIL DISMANTLMENT	61,585	(61,585)		-				
SUB-TOTAL STEAM	171,018	(61,585)	-	109,433	59,141	50,292	-	-
NUCLEAR:								
CRYSTAL RIVER 3	509,776	(3,218)		506,557	506,557			
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	1,142	-		1,142				1,142
DECOMMISSIONING	-	-		-				-
SUB-TOTAL NUCLEAR	510,917	(3,218)	-	507,699	506,557	-	-	1,142
OTHER PRODUCTION:								
UNIVERSITY OF FLORIDA	25,187	-		25,187	25,187			
ALL COMBUSTION TURBINES	328,566	-		328,566			328,566	
BARTOW CC1	39,984	-		39,984	39,984			
HINES CC 1	122,697	-		122,697	122,697			
HINES CC 2	42,470	-		42,470	42,470			
HINES CC 3	37,792	-		37,792	37,792			
HINES CC 4	26,838	-		26,838	26,838			
TIGER BAY CC 1	20,243	-		20,243	20,243			
SUB-TOTAL OTHER PROD	643,777	-	-	643,777	315,211	-	328,566	-
FOSSIL DISMANTLING-OTHER:								
UNIVERSITY OF FLORIDA	628			628	628			
ALL COMBUSTION TURBINES	13,245			13,245			13,245	
BARTOW CC1	(4)			(4)	(4)			
HINES CC 1	117			117	117			
HINES CC 2	145			145	145			
HINES CC 3	8			8	8			
HINES CC 4	10			10	10			
TIGER BAY CC 1	411			411	411			
Misc Steam Dismantl	22,977			22,977		22,977		
SUB-TOTAL OTHER	37,537	-	-	37,537	1,315	22,977	13,245	-
TOTAL PRODUCTION	2,790,483	(127,750)	-	2,662,733	1,963,656	356,124	341,811	1,142

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TABLE II-B
PROGRESS ENERGY FLORIDA
ACCUMULATED PROVISION FOR DEPRECIATION
PROJECTED TWELVE MONTHS ENDING 12/31/2010
($000's)

	(1)	(2)	(3)	(5)	CLASSIFICATION					
	13 MONTH AVERAGE PER BOOKS	EXCLUDE ECCR / ECRC, FUEL	REMOVE DECOMM RESERVE	TOTAL SUM (1) - (4)	PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTR.	D/A WHSL
TRANSMISSION PLANT:										
350-LAND EASEMENTS	17,320	-		17,320				17,320		
352-STRUCTURES AND IMPROVEMENTS	8,133	-		8,133				8,133		
353-STATION EQUIPMENT (INCUDG STEP-UPS)	132,975	-		132,975	10,429	463	3,645	118,437		
354-TOWERS AND FIXTURES	56,218	-		56,218				56,218		
355-POLES AND FIXTURES	146,420	-		146,420				128,384	6,158	11,877
356-OH CONDUCTORS & DEVICES	139,670	-		139,670				139,670		
357-UG CONDUIT	5,574	-		5,574				5,574		
358-UG CONDUCTORS & DEVICES	10,315	-		10,315				10,315		
359-ROADS & TRAILS	1,093	-		1,093				1,093		
353.2 ENERGY CONTROL CENTER	29,965	-		29,965	9,909	839	1,239	17,979		
TOTAL TRANSMISSION PLANT	547,684	-	-	547,684	20,338	1,302	4,884	503,124	6,158	11,877
					PRIMARY	SECONDARY	SERVICES	METERING	LIGHTING	IS EQUIP
DISTRIBUTION PLANT:										
360-LAND	-	-		-	-					
360.1-DISTRIBUTION EASEMENTS	236	-		236	236					
361-STRUCTURES & IMPROVEMENTS	7,852	-		7,852	7,852					182
362-STATION EQUIPMENT	135,025	-		135,025	134,843				48,029	
364-POLES, TOWERS & FIXTURES	297,391	-		297,391	174,569	74,794			-	718
365-OH CONDUCTORS & DEVICES	269,110	-		269,110	203,940	64,452	-	-	-	-
366-UNDERGROUND CONDUIT	48,950	-		48,950	30,349	18,601	-	-	-	-
367-UG CONDUCTORS & DEVICES	170,639	-		170,639	81,907	88,732	-	-	-	-
368-LINE TRANSFORMERS	259,351	-		259,351		259,351				
369-SERVICES-	-	-		-						
369.1-OVERHEAD SERVICES	63,527	-		63,527			63,527			
369.2-UNDERGROUND SERVICES	106,619	-		106,619			106,619			
370-METER EQUIPMENT (EXCL. ECCR)	8,249	-		8,249				8,249		
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-		-						
371-INSTALLS ON CUST. PREM. (PPS PAR)	1,840	-		1,840				1,840		
372-LEASED EQUIP ON CUST. PREM.	-	-		-						
373-STREET LIGHT & SIGNAL SYSTEMS	195,165	-		195,165					195,165	
TOTAL DISTRIBUTION PLANT	1,563,953	-	-	1,563,953	633,695	505,929	170,146	10,089	243,193	900
					LABOR RELATED	RETAIL CUST RELATED	PRODUCTION PLANT	DISTRIB PRIMARY		
GENERAL PLANT:										
ALL OTHER EXCLUDING ECCR EQPMT	101,038	-		101,038	101,038					
392 - TRANSPORTATION EQUIPMENT	38,892	-		38,892	38,892					
PREMIER POWER SERVICE EQ (PARTIAL)	-	-		-						
LAND	-	-		-			-			
398.1 GENERAL EQUIPMENT (ECCR)	418	418		-						
FRANCHISE COSTS	1,610	-		1,610		1,610				
INTANGIBLE PLANT PRODUCTION SYSTEM 303.0	-	-		-			-			
DISTRIBUTION INTANGIBLE PLANT 303.0	66,778	-		66,778				66,778		
ARO	(25,296)	25,296		-						
ELECTRIC PLANT ACQUISTION COSTS	-	-		-						
NON-UTILITY PLANT	5,380	(5,380)		-						
CSS	58,503	-		58,503		58,503				
TOTAL GENERAL PLANT	247,323	20,334	-	266,821	139,931	60,113	-	66,778		
							GROSS PLANT			
RETIREMENT WORK IN PROGRESS	-			-			-			
TOTAL ACCUM RES FOR DEPRECIATION	5,149,442	(107,416)	-	5,041,190						

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Table II-C
Progress Energy Florida
Other Rate Base Items
Projected Twelve Months Ending – 12/31/2010
($ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES/OTHER	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION: PROD BASE	PROD INTERM.	PROD PEAK	TRANS	DIST	GENERAL
Plant Held For Future Use										
Transmission	28,865			28,865				28,865		
Distribution	6,225			6,225					6,225	
Total Plant Held for Future Use	35,090	-	-	35,090	-	-	-	28,865	6,225	-
Construction Work In Process										
Production Demand - Base	611,872			611,872	611,872					
Production Demand - Interm	1,404			1,404		1,404				
Production Demand - Peak	2,331			2,331			2,331			
Transmission	188,909			188,909				188,909		
Distribution	36,224			36,224					36,224	
General Plant	51,714	(5,243)		46,471						46,471
Total Construction Work in Process	892,453	(5,243)	-	887,210	611,872	1,404	2,331	188,909	36,224	46,471
Fuel Supplies					ENERGY	D/A WHSLE	D/A RETAIL			
Fuel Stock	347,235	-		347,235	347,235					
Nuclear Fuel Excl CR3 Buy Back	152,769	-		152,769	152,769					
Nuclear Fuel CR3 Buy Back from Tallahassee	2,248	-		2,248		2,248				
Total Fuel Supplies	502,252	-	-	502,252	500,004	2,248	-			
Material & Supplies					GROSS PLANT	D/A WHSLE	D/A RETAIL			
Other Material Stocks	310,439	(61,187)		249,252	249,252					
Total Materials & Supplies	310,439	(61,187)	-	249,252	249,252	-	-			
Prepayments & Other Working Capital Items					TOTAL PTD PLANT					
Prepayments (165)	8,241	(718)		7,523	7,523					
Total Prepayments	8,241	(718)	-	7,523	7,523					

Table II-C
Progress Energy Florida
Other Rate Base Items
Projected Twelve Months Ending 12/31/2010
($ 000)

Misc Working Capital	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION WTD O & M EXP	D/A RETAIL	D/A WHSLE
Investment in Associated Companies (123)	-	-		-	-		
Other Investments (124)	2,487	(2,487)		-	-		
Other Special Funds (128)	446,428	(446,428)		-	-		
Special Funds - Non Major (129)	-	-		-	-		
Cash (131)	13,420	-		13,420	13,420		
Special Deposits (132-134)	-	-		-	-		
Working Funds (135)	-	-		-	-		
Notes Receivable (141)	157	(157)		-	-		
Customer Accounts Receivable (142)	401,373	-		401,373	401,373		
A/R Non-Reg (1420125)	1,254	(1,254)		-	-		
Oil Fiancial Hedge Receivable (14203TD)	-	-		-	-		
Accounts Receivable - Other (143)	30,508	-		30,508	30,508		
AR Oil Hedging (14303TD)	-	-		-	-		
Employee Heat Pump Loan Amt (1431001)	-	-		-	-		
Emp App Pur Loans (1431005)	-	-		-	-		
A/R Empl Svc Center (1433025)	4	(4)		-	-		
A/R Home Service USA (1433190)	34	(34)		-	-		
Accum Prov for Uncollectible Accounts (144)	(6,639)	-		(6,639)	(6,639)		
Accumulated Prov Uncoll Non Reg Accts (1441055)	(3,188)	3,188		-	-		
Accumulated Prov Uncoll WS Acct FP (1441060)	(1,037)	1,037		-	-		
Accounts Receivable from Associated Companies (146)	15,444	-		15,444	15,444		
Interest and Dividends Receivable (171)	1,094	-		1,094	1,094		
Rents Receivable (172)	326	-		326	326		
Accrued Utility Revenue - Retail (173)	45,424	-		45,424		45,424	
Accrued Utility Revenue - Wholesale (173)	16,626	-		16,626			16,626
Misc Current and Accrued Assets (174)	69,330	(69,330)		-	-		
Income Taxes Receivable (174.1)	-	-		-	-		
Derivative Assets (176)	9,331	(9,331)		-	-		-
Extraordinary Property Losses - Wholesale (182.1050)	-	-		-	-		
Diversified Business Property (182)	-	-		-	-		
Accumulated Depr Diversified Business Property	-	-		-	-		
Load Control Switches (182.33)	11,319	(11,319)		-	-		-
Deferred Fuel - Wholesale (182.3205)	-	-		-	-		
Other Regulatory Assets - LGI Interest (182)	3,682	(3,682)		-	-		
Other Regulatory Assets (182)	8,229	(8,229)		-	-		
Regulatory Asset - MTM Oil (182.3015)	600,901	(600,901)		-	-		9,361
Extraordinary Property Losses - Wholesale (182.1050-55)	9,361	-		9,361			
Accrued Environmental Recovery (182.3430)	21,317	-		21,317	21,317		
Minimum Pension Liability (182.305)	519,712	-		519,712	519,712		
Interest on Tax Deficiency (182.36)	4,576	-		4,576	4,576		
DOE Decommission & Decontamination (182.38)	-	-		-	-		
Preliminary Survey & Investigation Charges (183)	3,570	-		3,570	3,570		
Clearing Accounts (184)	-	-		-	-		
Temporary Facilities (185)	-	-		-	-		
Misc Deferred Debits (186)	3,092	-		3,092	3,092		
Job Orders Work In Progress (186.1900)	12,001	(12,001)		-	-		
Sebring Transition Rider (186.1905)	-	-		-	-		
Deferred Vacation Pay Accrual (186.2500)	7,436	-		7,436	7,436		
Obligation Under Capital Lease (227)	(215,896)	-		(215,896)	(215,896)		
Workers' Comp (228.2200)	(16,377)	-		(16,377)	(16,377)		
Claim Reserve (228.2600)	(3,271)	-		(3,271)	(3,271)		
Retail Unfunded Storm Reserve (228.1300)	(159,106)	-		(159,106)		(159,106)	
Med/Life Res Postemp - Retail (228.3141)	(233,076)	-		(233,076)		(233,076)	
Med/Life Res Postemp - Wholesale (228.314)	8,983	-		8,983			8,983

Table II-C
Progress Energy Florida
Other Rate Base Items
Projected Twelve Months Ending 12/31/2010
($ 000)

Misc Working Capital	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION WTD O & M EXP	D/A RETAIL	D/A WHSLE
Funded Med/Life Res Postemp - Wholesale (228.314)	(6,770)	-		(6,770)			(6,770)
Accumulated Provision - Pension Liability (228.315)	(205,171)	-		(205,171)	(205,171)		
Employee Benefits (228.3500)	(8,226)	-		(8,226)	(8,226)		
Accumulated Provision - Misc Operating Reserves (228.4)	(41,380)	-		(41,380)	(41,380)		
Last Core Nuclear Fuel (228.4021)	(10,500)	-		(10,500)		(10,500)	
EOL Nuclear M&S (228.4022)	(14,050)	-		(14,050)		(14,050)	
Nuclear Refuel Outage (228.4024)	(7,300)	-		(7,300)	(7,300)		
Deferred Compensation (228.4400)	(34,036)	-		(34,036)	(34,036)		
Accumulated Provision for Rate Refunds - Wholesale (229)	(1,569)	-		(1,569)			(1,569)
Asset Retirement Obligations (230)	(376,877)	376,877		-	-		
Accounts Payable (232)	(497,868)	-		(497,868)	(497,868)		
Accounts Payable (232) - Derivative	-	-		-	-		
Accounts Payable (232) - Retention	-	-		-	-		
Accounts Payable (232) - Employee Related	(120)	120		-	-		
Accounts Payable to Associated Companies (234)	(55,214)	-		(55,214)	(55,214)		
Taxes Accrued (236)	(92,005)	-		(92,005)	(92,005)		
Taxes Accrued - Non-utility (236)	(2,855)	2,855		-	-		
Interest Accrued (237)	(84,126)	-		(84,126)	(84,126)		
Dividends Declared (238)	116	(116)		-	-		
Tax Collections Payable (241)	(15,595)	-		(15,595)	(15,595)		
Tax Collections Payable - Non-utility (241)	1	(1)		-	-		
Other Current Liabilities (242)	(85,158)	-		(85,158)	(85,158)		
Other Current Liabilities - Derivatives (242)	-	-		-	-		
Obligations Under Capital Lease - Current (243)	(7,660)	-		(7,660)	(7,660)		
Derivative Instrument Liabilities - Hedges (245)	(589,633)	589,633		-	-		
Customer Advances for Construction (252)	(1,582)	-		(1,582)	(1,582)		
Customer Advances for Construction - LGI (252.1)	(92,631)	92,631		-	-		
Other Deferred Credits - Misc (253)	(14,856)	-		(14,856)	(14,856)		
Other Deferred Credits - Wholesale (253.3001)	(6,981)	-		(6,981)			(6,981)
Deferred Credit FASB 146 (253.0225)	-	-		-	-		
Other Deferred CR Stranded Cost WP (253.3000)	(1,554)	-		(1,554)	(1,554)		
IRU Indemnification - LT (253.3500)	(7,125)	-		(7,125)	(7,125)		
Int on Tax Deficiency - LT Liab (253.4400)	(22,186)	-		(22,186)	(22,186)		
Advanced Billings to CR3 Participants (253.7000)	1,907	-		1,907			1,907
Nuclear Fuel Participants 253.8	4,703	-		4,703			4,703
Nuclear Decom Unrl Gain (254.0911)	(7,197)	7,197		-	-		
FAS 143 - Nuclear Decom (254.0912)	(71,216)	71,216		-	-		
FAS 143 - Regulatory Liability (254.0913)	(4,538)	4,538		-	-		
Auctioned SO2 and NOX Allowance (254.01)	(2,063)	2,063		-	-		
Regulatory Liability - Fuel (254.0950)	(4,813)	4,813		-			
Regulatory Liability - Other (254)	1,939	(1,939)		-	-		
Deferred Fuel/Capacity/ECRC/ECCR (Net of 182 & 254 clause accts)	199,300	(199,300)		-	-		
Total Misc Working Capital	**(536,060)**	**(210,346)**	**-**	**(746,406)**	**(401,357)**	**(371,308)**	**26,260**
Total Working Capital	**284,873**	**(272,261)**	**-**	**12,622**			
Total Working Capital Less Nuc Fuel	**129,856**	**(272,261)**	**-**	**(142,395)**			

Table II-D
Progress Energy Florida
O&M Expense (Base Rate Recoverable Only) Excluding CR3 Tallahassee Buyback

Projected Twelve Months Ending 12/31/2010
($ 000)

		(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION: FUEL/PP NON-RCVR ENERGY	DEMAND: BASE	DEMAND: INTERM	DEMAND: PEAKING	DEMAND: DIRECT ASSIGN WHSLE	ENERGY: BASE	ENERGY: INTERM	ENERGY: PEAKING	OTHER: DIRECT ASSIGN RETAIL	OTHER: DIRECT ASSIGN WHSLE	OTHER: DIRECT ASSIGN TALL
PRODUCTION EXPENSE:																
5012000	FUEL-NON-RECOVERABLE	5,080	0	0	5,080	5,080										
500-507	STEAM OPERATION	35,404	0	0	35,404		23,200	12,204	0							
510-514	STEAM MAINTENANCE	58,818	0	0	58,818						42,659	4,000	0		12,160	
5182300	NUCLEAR FUEL - NON-RECOVERABLE	1,691	0	0	1,691	582								1,100		9
517 00	OPER SUPV ENG	2,253	0	0	2,253		2,221									33
519 00	COOLANT & WATER	4,724	0	0	4,724		4,659									65
520 00	STEAM EXPENSES	13,682	0	0	13,682		13,508									174
521 00	NUCLEAR STEAM OTHER SOURCES	0	0	0	0											0
5210001	STEAM OTHER SOURCES	0	0	0	0											0
522 00	STEAM TRANSFER CREDIT	0	0	0	0											0
523 00	NUCLEAR - ELECTRIC EXPENSES	9	0	0	9		9									0
524.00	NUCLEAR - MISC POWER EXPENSES	43,189	0	0	43,189		42,572									617
925 00	NUCLEAR -RENTS	0	0	0	0		0									0
528 00	NUCLEAR - MAINT SUPV & ENG	13,327	0	0	13,327						10,779			1,500	915	132
529 00	NUCLEAT - MAINT STRUCTURES	2,672	0	0	2,672		2,634									39
530 00	NUCLEAR - MAINT REACTOR PLT EQUIP	13,055	0	0	13,055						11,877				1,009	169
531 00	NUCLEAR - MAINT ELEC PLT	6,783	0	0	6,783						6,223				528	32
532 00	NUCLEAR - MAINT MISC NUC PLT	2,172	0	0	2,172		2,155									17
5472000	FUEL - OTHER PROD BASE	1,748	0	0	1,748	1,748										0
546-550	OTHER PWR GEN - OPERATION	22,073	0	0	22,073		12,895		9,178							0
551-554	OTHER PWR GEN - MAINT	52,311	0	0	52,311				16,757		32,771				2,783	0
5550709	PP CAP - BASE - NONRECV - WH	51,676	0	0	51,676					51,676						0
5550710	PP CAP - BASE - NONRECV - RETAIL	0	0	0	0											0
5560000	SYS CONTROL & DISPATCH	2,152	0	0	2,152		1,324	251	577							0
5570001	OTHER PWR SUPPLY EXPENSES	0	0	0	0											0
TOTAL PRODUCTION EXPENSES		332,822	0	0	332,822	7,411	105,176	12,455	26,513	51,676	104,309	4,000	0	2,600	17,395	1,287

Recoverable Fuel Energy Expense

Direct Assignment - Statified/Tally	292,555
Allocable Fuel Energy	2,029,726
Total Fuel Energy (Excludes PP & IC)	2,322,281

Totals:

Total Energy Related	136,057
Total Demand Related	196,765
Total Energy & Demand	332,822
Total Energy Allocable (Base, Interm, Peal	108,309

Table II-D
Progress Energy Florida
O&M Expense (Base Rate Recoverable Only) Excluding CR3 Tallahassee Buyback
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION					
PRODUCTION EXPENSE:	332,822	0	0	332,822						
TRANSMISSION EXPENSE:					PROD BASE	PROD INTERM	PROD PEAK	TRANS	FERC 890 DISTB	SECI FERC 890 DA WHLSE
560.00 SUPRVSN & ENGINEERING	5,192	0	0	5,192	166	9	50	4,967		
561.00 LOAD DISPATCHING	5,636	0	0	5,636	0	0	0	5,636		
562.00 STATION EXPENSES	405	0	0	405	13	1	4	387		
563.00 OH LINE EXPENSES	371	0	0	371	0	0	0	371		
564.00 UG LINE EXPENSES	0	0	0	0	0	0	0	0		
565.00 TRANSMISSION BY OTHER - RTO	0	0	0	0	0	0	0	0		
566.00 MISC. TRANS. EXPS.	12,731	0	0	12,731	406	21	123	10,755	487	939
567.00 SUBSTATION	0	0	0	0	0	0	0	0		
568.00 SUPRVSN & ENGINEERING	2,429	0	0	2,429	77	4	24	2,324		
569.00 STRUCTURES	430	0	0	430	14	1	4	411		
570.00 STATION EQ - INSTRUMENT & REL	5,486	0	0	5,486	175	9	53	5,249		
571.00 OVERHEAD LINES	11,810	0	0	11,810	377	20	114	11,299		
572.00 UNDERGROUND LINES	0	0	0	0	0	0	0	0		
573.00 MISC. TRANSMISSION	845	0	0	845	27	1	8	809		
TOTAL TRANSMISSION EXPENSES	45,336	0	0	45,336	1,255	66	381	42,208	487	939
DISTRIBUTION EXPENSE:					PRIMARY	SECONDARY	SERVICES	METERING	LIGHTING	IS EQUIP
580.00 SUPRVSN & ENGINEERING	27,825	0	0	27,825	12,651	8,256	3,443	874	2,585	16
581.00 LOAD DISPATHCHING	5,812	0	0	5,812	5,812	0	0	0	0	0
582.00 STATION EXPENSES	813	0	0	813	811	0	0	0	0	1
583.00 OH LINE EXPENSES	4,390	0	0	4,390	2,767	1,004	294	0	318	6
584.00 UG LINE EXPENSES	3,110	0	0	3,110	1,052	972	1,085	0	0	0
585.00 STREET LIGHT & SIG. SYS.	4,807	0	0	4,807	0	0	0	0	4,807	0
586.00 METER EXPENSES - R&D	10,738	0	0	10,738	0	0	10,738	0	0	0
587.00 CUSTOMER INSTALLATION	770	0	0	770	0	0	770	0	0	0
588.00 MISCELLANEOUS	19,548	0	0	19,548	8,887	5,800	2,419	614	1,816	11
589.00 RENTS	903	0	0	903	411	268	112	28	84	1
590.00 SUPRVSN & ENGINEERING	52	0	0	52	24	15	6	2	5	0
591.00 STRUCTURES	0	0	0	0	0	0	0	0	0	0
592.00 STATION EQ - INSTRUMENT & REL	6,834	0	0	6,834	3,107	2,028	846	215	635	4
593.00 OVERHEAD LINES (TREE TRIM)	45,838	0	0	45,838	28,897	10,487	3,070	0	3,323	62
594.00 UNDERGROUND LINES	8,162	0	0	8,162	2,761	2,552	2,849	0	0	0
595.00 LINE TRANSFORMERS - OH	5,034	0	0	5,034	0	5,034	0	0	0	0
596.00 STREET LIGHT & SIG. SYS.	0	0	0	0	0	0	0	0	0	0
597.00 METER EXPENSES - MAINT	-2	0	0	-2	0	0	0	-2	0	0
598.00 MISCELLANEOUS	294	0	0	294	134	87	36	9	27	0
TOTAL DISTRIBUTION EXPENSES	144,926	0	0	144,926	67,314	36,504	25,667	1,741	13,599	101
TOTAL PROD., TRANS. & DIST. EXPENSES	523,084	0	0	523,084						

Table II-D
Progress Energy Florida
O&M Expense (Base Rate Recoverable Only) Excluding CR3 Tallahassee Buyback
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1) PER BOOKS	(2) EXCLUDE CLAUSES	(3) OTHER ADJs	(4) TOTAL (1)+(2)+(3)	CLASSIFICATION					
					METER READING	CUSTOMER RECORDS	BILLING	SERVICES	UNCOLLECTIBLE	
CUSTOMER ACCOUNTS:										
901.00 SUPERVISION	3,602	0	0	3,602	296	1,345	1,359	602	0	
902.00 METER READING	2,869	0	0	2,869	2,869	0	0	0	0	
903.00 SYSTEM BILLING & ACCTG	31,987	0	0	31,987	0	13,019	13,147	5,822	0	
904.00 UNCOLLECTABLE ACCTS.	13,815	0	0	13,815	0	0	0	0	13,815	
905.00 MSCELLANEOUS	1,912	0	0	1,912	157	714	721	319	0	
TOTAL CUST. ACCTS. EXPENSES	54,185	0	0	54,185	3,322	15,078	15,227	6,743	13,815	
									RETAIL CUST RELATED	WHSLE
CUSTOMER SERVICE & INFORMATION:										
906.00 CUST ACCT P/R ACCR	0	0	0	0					0	0
907.00 SUPERVISION	59	0	0	59					59	0
908.00 NON-RECOVERABLE	2,390	0	0	2,390					2,390	0
909.00 NON-RECOVERABLE	0	0	0	0					0	0
910.00 MISC. CUSTOMER SERVICE	-2	0	0	-2					-2	0
TOTAL CUST. SERV. & INF. EXPENSES	2,448	0	0	2,448					2,448	0
SALES:										
911.00 COMM'L & INDUSTRIAL	0	0	0	0					0	
912.00 DEMO & SELLING	1,270	0	0	1,270					1,270	
913.00 ADVERTISING	0	0	0	0					0	
916.00 MISC. SALES EXPENSE	418	0	0	418					418	
TOTAL ADVERTISING EXPENSES	1,688	0	0	1,688					1,688	
					PRODUCTION BASE	TRANSMISSIO N PLANT	DISTRIBUTIO N PLANT	GROSS PLANT	LABOR RELATED	WHSLE
ADMINISTRATION & GENERAL:										
920.00 SALARIES	66,156	0	0	66,156					64,881	1,275
921.00 OFFICE SUPPLIES	26,783	0	0	26,783					26,488	295
923.00 OUTSIDE SERVICE	33,333	0	0	33,333					33,325	8
924.00 PROP INSURANCE	20,823	0	0	20,823	-210	0	14,821	6,313		-101
925.00 INJURIES & DAMAGES	9,821	0	0	9,821					9,821	
926.00 PENSIONS & OPEB'S	118,891	0	0	118,891					118,652	239
928.00 REG. COMMISSION	584	0	0	584						584
929.00 DUPLICATE CHARGES	-851	0	0	-851					-849	-2
930.00 MISC. - GENERAL ADVERTISING	4,734	0	0	4,734					4,734	
931.00 RENTS	7,907	0	0	7,907					7,907	
932.00 MAINT OF STRUC & EQUIP	879	0	0	879					879	
935.00 MAINT OF GNL PLANT	1,122	0	0	1,122					1,122	
TOTAL ADMIN. & GENERAL EXPENSES	290,183	0	0	290,183	-210	0	14,821	6,313	266,960	2,298
TOTAL O&M EXPENSES	871,588	0	0	871,588						

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Table II-D
Progress Energy Florida
Direct Assignment of CR3 Tallahassee Buyback O&M Expense
Projected Twelve Months Ending 12/31/2010
($ 000)

		(1)	(2)	(3)	(4)	DIRECT ASSIGNMENT OF CR#3 TO TALLAHASSEE				
						FUEL & PURCHASE POWER			DEMAND	ENERGY
		PER BOOKS	EXCLUDE CLAUSES	OTHER ADJs	TOTAL (1)+(2)+(3)	RCVR ENERGY	NON-RCVR DEMAND	NON-RCVR ENERGY	BASE	BASE
TALLAHASSEE:										
5182300	NUCLEAR FUEL - NON-RECOVERABLE	9	0	0	9			9		
517.00	OPER SUPV ENG	33	0	0	33				33	
519.00	COOLANT & WATER	65	0	0	65				65	
520.00	STEAM EXPENSES	174	0	0	174				174	
521.00	NUCLEAR STEAM OTHER SOURCES	0	0	0	0					0
5210001	STEAM OTHER SOURCES	0	0	0	0					0
522.00	STEAM TRANSFER CREDIT	0	0	0	0					0
523.00	NUCLEAR - ELECTRIC EXPENSES	0	0	0	0				0	
524.00	NUCLEAR - MISC POWER EXPENSES	617	0	0	617				617	
525.00	NUCLEAR -RENTS	0	0	0	0				0	
528.00	NUCLEAR - MAINT SUPV & ENG	132	0	0	132					132
529.00	NUCLEAT - MAINT STRUCTURES	39	0	0	39				39	
530.00	NUCLEAR - MAINT REACTOR PLT EQUIP	169	0	0	169					169
531.00	NUCLEAR - MAINT ELEC PLT	32	0	0	32					32
532.00	NUCLEAR - MAINT MISC NUC PLT	17	0	0	17				17	
5472000	FUEL - OTHER PROD BASE	0	0	0	0					
546-550	OTHER PWR GEN - OPERATION	0	0	0	0					
551-554	OTHER PWR GEN - MAINT	0	0	0	0					
5550709	PP CAP - BASE - NONRECV - WH	0	0	0	0					
5550710	PP CAP - BASE - NONRECV - RETAIL	0	0	0	0					
5560000	SYS CONTROL & DISPATCH	0	0	0	0					
5570001	OTHER PWR SUPPLY EXPENSES	0	0	0	0					
TOTAL		1,287	0	0	1,287	0	0	9	945	333

Labor	Demand	Energy
Nuclear O&M Excluding Recoverable Fuel	69,257	33,014
Labor Component of O&M	41,903	12,423
Labor % of Total	61%	38%
O&M Assigned to Tally	945	342
Labor Component of O&M Assigned to Tally	572	129
Total Demand & Energy	701	

Recoverable Fuel & PP: 1,676

D/A CR3 Buy Back:	Capacity	Energy
PP Non-Rcvr Whlse	0	9
Prod Demand Related - Base	945	
Non-Fuel Energy		333
	945	342

Table II-D
Progress Energy Florida
Development of Energy Related O&M Costs - Direct Assignment to Stratified Whls Customers
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1)	(2)	(3)	(4)	(5)			
			NON-FUEL O&M ENERGY			LABOR O&M ENERGY		
	NET OUTPUT MWH	STRATIFIED CUSTOMER MWH REQ.	NON-FUEL ENERGY ($)	PER UNIT COST $/MWH (3)/(1)	D/A STRATIFIED CUSTOMER ($) (2)*(4)	LABOR COST ENERGY ($)	PER UNIT COST $/MWH	D/A STRATIFIED CUSTOMER ($)
PRODUCTION PLANT								
Base Plant								
CR1 & CR2	4,154,999							
CR4 & CR5	8,847,351							
CR3	6,963,096							
Bartow CC 1	6,517,760							
Hines Energy	10,889,611							
Tiger Bay	973,875							
University of Florida	346,522							
Purchases (So Co & Cogen)	5,507,707							
Sub-Total BASE	44,200,925							
Less: Non-Class SEPA	(37,990)							
Less: Company Use	0							
Less: CR3 Tally Buyback	(100,965)							
Total Base	44,061,970	3,448,844	113,167	2.57	8,858	36,543	0.83	2,860
Intermediate Plant								
Anclote	1,481,930							
Bartow	0							
Suwannee	151,602							
Purchases	1,010,681							
Sub-Total Intermediate	2,644,213							
Less: Non-Class SEPA	(2,191)							
Less: Company Use	0							
Less: Off-System Sales	(434,711)							
Total Intermediate	2,207,311	1,503,037	12,537	5.68	8,537	4,429	2.01	3,016
Peaking Plant								
Other Combustion Turbine	787,444							
Purchases	1,417,895							
Sub-Total Peaking	2,205,339							
Less: Non-Class SEPA	(1,819)							
Less: Company Use	41,903							
Less: Off-System Sales	0							
Total Peaking	2,245,423	39,118	0	0.00	0	0	0	0
W/O Losses Total All Sources	49,050,477							
Less: Non-Class SEPA	(41,999)							
Less: Company Use	41,903							
Less: Off-System Sales	(434,711)							
Less: CR3 Tally Buyback	(100,965)							
Total	48,514,705	4,990,999	125,704	8.25	17,395	40,972	2.84	5,876

Total Generation	41,114,194	Direct Assign	17,395	DA Stratified	5,876
Total Purchases	7,936,283	Allocable	108,309	DA Tally	129
Available for Sale	49,050,477		125,704	Allocable	34,967
					40,972
Check	48,514,705				
	0				

Table II-E
Progress Energy Florida
Depreciation & Amortization Expense
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1)	(2)	(3)	(4)	(5)	CLASSIFICATION			
PRODUCTION PLANT:	BOOKS	EXCLUDE CLAUSES	REMOVE DECOMM RESERVE	DEP ADJ NEW STUDY	TOTAL (1) - (4)	PROD BASE	PROD INTERM.	PROD PEAK	D/A WHLSE BASE
STEAM:									
ANCLOTE 1 & 2	11,185	-			11,185		11,185		
BARTOW-ANCLOTE PIPELINE	933	-			933		933		
BARTOW 1, 2 & 3	0	-			0		0		
CRYSTAL RIVER 1 & 2	16,797	(590)			16,207	16,207			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	84,055	(59,213)			24,842	24,842			
SUWANNEE	2,667	-			2,667		2,667		
SUB-TOTAL STEAM	115,637	(59,803)	-	-	55,834	41,049	14,786	-	-
FOSSIL DISMANTLING-STEAM:									
ANCLOTE 1 & 2	233				233		233		
BARTOW-ANCLOTE PIPELINE	575				575		575		
BARTOW 1, 2 & 3	-				-		-		
CRYSTAL RIVER 1 & 2	1,033				1,033	1,033			
CRYSTAL RIVER 4 & 5 (& SYSTEM ASSETS)	937				937	937			
SUWANNEE	217				217		217		
SUB-TOTAL STEAM	2,995	-	-	-	2,995	1,970	1,024	-	-
NUCLEAR:									
CRYSTAL RIVER 3	37,498	6,683			30,815	30,815			72
CRYSTAL RIVER 3 - D.A. TALLAHASSEE	72	-			72				-
DECOMMISSIONING	-	6,683			-				
SUB-TOTAL NUCLEAR	37,569	13,366	-	-	30,887	30,815	-	-	72
OTHER PRODUCTION:									
UNIVERSITY OF FLORIDA	1,287	-			1,287	1,267			
ALL COMBUSTION TURBINES	20,374	-			20,374			20,374	
BARTOW CC1	33,269	-			33,269	33,269			
CCF 2013	30	-			30	30			
HINES CC 1	11,621	-			11,621	11,621			
HINES CC 2	10,631	-			10,631	10,631			
HINES CC 3	11,454	-			11,454	11,454			
HINES CC 4	13,438	-			13,438	13,438			
TIGER BAY CC 1	1,787	-			1,787	1,787			
Misc Steam Dismantl	-	-			-	-			
SUB-TOTAL OTHER PROD	103,892	-	-	-	103,892	83,518	-	20,374	-
FOSSIL DISMANTLING-OTHER:									
UNIVERSITY OF FLORIDA	9				9	9			
ALL COMBUSTION TURBINES	763				763			763	
BARTOW CC1	(8)				(8)	(8)			
HINES CC 1	21				21	21			
HINES CC 2	18				18	18			
HINES CC 3	17				17	17			
HINES CC 4	20				20	20			
TIGER BAY CC 1	11				11	11			
Misc Steam Dismantl	-				-	-			
SUB-TOTAL OTHER	850	-	-	-	850	88	-	763	-
TOTAL PRODUCTION	260,944	(46,437)	-	-	194,458	157,439	15,810	21,137	72

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Table II-E
Progress Energy Florida
Depreciation & Amortization Expense
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1)	(2) EXCLUDE ECCR / ECRC, FUEL	(3) REMOVE DECOMM RESERVE	(4) DEP ADJ NEW STUDY	(5) TOTAL SUM (1) - (4)	CLASSIFICATION					
TRANSMISSION PLANT:	BOOKS					PROD BASE	PROD INTERM.	PROD PEAK	TRANS.	DISTRIBUTION	D/A WHSL
350-LAND EASEMENTS	579	-			579				579		
352-STRUCTURES AND IMPROVEMENTS	592	-			592				592		
353-STATION EQUIPMENT (INCUDG STEP-UPS	10,804	-			10,804	830	37	290	9,647		
354-TOWERS AND FIXTURES	994	-			994				994		
355-POLES AND FIXTURES	22,909	-			22,909				20,227	916	1,766
356-OH CONDUCTORS & DEVICES	7,898	-			7,898				7,898		
357-UG CONDUIT	82	-			82				82		
358-UG CONDUCTORS & DEVICES	2,585	-			2,585				2,585		
359-ROADS & TRAILS	37	-			37				37		
353.2 ENERGY CONTROL CENTER	634	-			634	210	18	26	381		
TOTAL TRANSMISSION PLANT	47,114	-	-	-	47,114	1,040	55	316	43,022	916	1,766
						PRIMARY	SECONDARY	SERVICES	METERING	LIGHTING	IS EQUIP
DISTRIBUTION PLANT:											
360.1-DISTRIBUTION EASEMENTS	17	-			17	17					
361-STRUCTURES & IMPROVEMENTS	427	-			427	427					13
362-STATION EQUIPMENT	9,766	-			9,766	9,753				5,074	
364-POLES, TOWERS & FIXTURES	31,420	-			31,420	18,444	7,902	-	-		55
365-OH CONDUCTORS & DEVICES	20,596	-			20,596	15,808	4,933	-	-	-	
366-UNDERGROUND CONDUIT	3,484	-			3,484	2,160	1,324	-	-	-	-
367-UG CONDUCTORS & DEVICES	17,589	-			17,589	8,443	9,146	-	-	-	
368-LINE TRANSFORMERS	21,902	-			21,902		21,902				
369-SERVICES-	-	-			-						
369.1-OVERHEAD SERVICES	3,729	-			3,729			3,729			
369.2-UNDERGROUND SERVICES	10,548	-			10,548			10,548			
370-METER EQUIPMENT (EXCL. ECCR)	11,019	-			11,019				11,019		
370.1-DISTRIBUTION EQUIPMENT (ECCR)	-	-			-						
371-INSTALLS ON CUST. PREM. (PPS PAR)	102	-			102				102		
372-LEASED EQUIP ON CUST. PREM.	-	-			-						
373-STREET LIGHT & SIGNAL SYSTEMS	12,464	-			12,464				-	12,464	-
TOTAL DISTRIBUTION PLANT	143,063	-	-	-	143,063	54,850	45,207	14,277	11,121	17,539	68
						LABOR RELATED	RETAIL CUST RELATED	PRODUCTION PLANT	DISTRIB PRIMARY		
GENERAL PLANT:											
ALL OTHER EXCLUDING ECCR EQPMT	17,145	-			17,145	17,145					
PREMIER POWER SERVICE EQ (PARTIAL)	-	-			-						
398.1 GENERAL EQUIPMENT (ECCR)	1,484	(1,484)			282		282				
FRANCHISE COSTS	282	-			-			-			
INTANGIBLE PLANT PRODUCTION SYSTEM 30	-	-			912				912		
DISTRIBUTION INTANGIBLE PLANT 303.0	912	-			-		-				
CSS	-	-									
TOTAL GENERAL PLANT	19,822	(1,484)	-	-	18,338	17,145	282	-	912		
TOTAL DEPRECIATION & AMORTIZATION	470,943	(47,921)	-	-	402,973						

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Table II-F
Progress Energy Florida
Taxes Other Than Income
Projected Twelve Months Ending 12/31/2010
($ 000)

	Income Statement	Adjs	Adjusted Expense	Remove Clauses & Other Adjs	System Adjusted Total
1 Property Tax					
2 Property Tax - Excluding D.A. Tallahasse	124,280	0	124,280	(169)	124,111
3 Property Tax - D.A. Tallahassee	89	0	89	0	89
4 Total Property Taxes	124,370	0	124,370	(169)	124,201
5 Payroll Tax	21,646	0	21,646	0	21,646
6 Revenue Tax					
7 Gross Receipts	117,781	0	117,781	0	117,781
8 Franchise Fee	118,260	0	118,260	0	118,260
9 Reg Assmt Fee	3,548	0	3,548	(2,425)	1,123
10 Total Revenue Taxes	239,589	0	239,589	(2,425)	237,164
11 Miscellaneous Allowable Expenses	0	0	0	0	0
12 D/A Retail	0	0	0	0	0
13 Total Other Taxes	385,605	0	385,605	(2,594)	383,011

Table II-G
Progress Energy Florida
Revenue
Projected Twelve Months Ending 12/31/2010
($ 000)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
					CLASSIFICATION								
	TOTAL COMPANY PER BOOKS	EXCLUDE FAC, ECCR, ECRC & ADDL REV TAX	OTHER ADJS	TOTAL COMPANY ADJUSTED (1) + (2)	CLASS REVENUES RETAIL	CLASS REVENUES WHOLESALE	PROD DEMAND RELATED	TRANSM RELATED	DISTRIB PRIMARY RELATED	DISTRIB SECONDARY RELATED	DISTRIB SERVICES RELATED	RATE BASE RELATED	ENERGY NON-FUEL RELATED
I. 440-447 SALES OF ELECTRICITY													
WHOLESALE													
CLASS REVENUE	631,556	(422,556)		209,000		209,000							
NON-CLASS-SEPA	2,602	(2,211)		391			92	298					
NON-CLASS INTERCHANGE	32,157	(32,157)		-									
PROV FOR REFUND	-	-		-		-							
TOTAL WHOLESALE	666,314	(456,924)	-	209,391	-	209,000	92	298	-	-	-	-	-
RETAIL "SERVICE AT ISSUE"	4,868,790	(3,481,068)		1,387,702	1,387,702								
TOTAL SALES OF ELECTRICITY	5,535,104	(3,938,011)	-	1,597,093	1,387,702	209,000	92	298	-	-	-	-	-
II. OTHER OPERATING REVENUES													
4500001-INTEREST-DELQ A/C & LPC	22,320			22,320								22,320	
4510001-SERVICE CHARGES	26,300			26,300							26,300		
454-RENT OF ELECT PROP.													
4540001-RENT FROM ELECTRIC PROP	1,100			1,100								1,100	
4540002- RENT ELECTRIC PROP -CR#3	900			900			900						
4540004-PT HOLDINGS/REV SHARING	1,478			1,478								1,478	
4540005-RENT LIGHTING	60,750			60,750	60,750								
4540006-RENT NONLIGHT EQUIP	7,050			7,050						7,050			
4540007-RENT-JOINT USE	11,655			11,655					11,655				
4540008-RENT-TRANSMISSION	415			415				415					
4540009-RENT FROM ELEC PROP PCS													
TOTAL RENTAL REVENUE	83,348	-	-	83,348	60,750	-	900	415	11,655	7,050	-	2,578	-
456-OTHER ELECTRIC REVENUES													
4560001-OTHER ELECT REV	2,300			2,300		790			1,510				
456000T-WHEELING REVENUE	97,061			97,061		97,048		13					
4560020-STATE SALES TAX COLL	10			10								10	
4560021-OTH ELECT REV (IC VAR)	-			-									
456007P-ANCILLARY SVCS PROD	-			-									
456007R-Wheeling - CCR Retail	-			-									
4560022-COMMISS TAX COL	170	(170)		-									
456-AMORT OF STRANDED COST													
UNBILLED REVENUE													
4560030 RETAIL	-			-									
4560033 WHOLESALE	-			-		-							
4560097-DEF CAPACITY REV	-			-									
4560096-ACCR GPIF R/P	-	-		-									
4560099-DEF FUEL REV.	-			-									
TOTAL A/C 456	99,541	(170)	-	99,371	-	97,838	-	13	1,510	-	-	10	
TOTAL OTHER OPER. REV.	231,509	(170)	-	231,339	60,750	97,838	900	428	13,165	7,050	26,300	24,908	-
TOTAL OPERATING REVENUE	5,766,614	(3,938,181)	-	1,826,432	1,448,452	306,838	992	726	13,165	7,050	26,300	24,908	-
					R600	R800	Q000	Q002	Q004	Q006	Q008	Q010	Q011

Table II-H
Progress Energy Florida
Income Taxes
Projected Twelve Months Ending 12/31/2010
($ 000)

	Alloc	Allocation Factor	Total System	Total Retail
Interest Deduction				
Interest Expense per Income Statement			$ 295,420	
Remove Interest Associated with System Adjustments				
Rate Base Adjs per B-1			(1,567)	
Weighted Cost of LTD + STD + Cust Deposits			2.859%	
Interest Associated with System Adjustments			(45)	
Adjusted Interest Expense	RBT	86.863%	295,376	256,571
Interest Synchronization Adjustment				
Adjusted Rate Base			7,182,154	
Weighted Cost of LTD + STD + Cust Deposits			2.859%	
Adjusted Interest Deduction			205,338	
Adjusted Interest Deduction			295,376	
Difference	RBT	86.863%	(90,038)	(78,209)
Book to Tax Adjustments				
Permanent Differences (Federal & State)	GP	88.160%	(16,331)	(14,398)
Temporary Differences (Federal)	GP	88.160%	123,672	109,029
Temporary Differences (State)	GP	88.160%	115,788	102,078
Adjustments to Deferred Income Tax (Federal)	GP	88.160%	(1,476)	(1,301)
Other Adjustments				
AFUDC Debt Tax	GP	88.160%	(25)	(22)
ADJ - Q (All FPSC Adjs)	GP	88.160%	1,393,500	1,228,512
ADJ - Other				
ADJ - Other				
Amortization Investment Tax Credit	GP	88.160%	$ 1,755	1,547

Table II - I
Progress Energy Florida
System FPSC Adjustments
Projected Twelve Months Ending 12/31/2010
($000)

Adjustment	Electric Plant in Service	Accum Deprec & Amort	Plant Held Future Use	Const Work in Process	Nuclear Fuel (Net)	Working Capital	Total Rate Base	Operating Revenues	O&M Includ Base Fuel	Deprec & Amort	Taxes Other than Income	Income Taxes Current	Income Taxes Deferred	Invest Tax Credit	Gain/Loss on Disp & Other	Total Net Operating Income
A Gain/Loss on Sale of Property						(7,708)	(7,708)					1,104			(2,862)	1,758
B CWIP Eligible for AFUDC				(708,045)			(708,045)									0
C Whls Unfunded Nuclear Decomm		(2,286)					(2,286)									0
D Capital Leases	(222,959)					223,556	597									0
E Retail Rate Case Expenses						2,787	2,787		1,394				(538)			(856)
F *Adjust Revenue to Rate Simulation*							0	14				5				9
G Corporate Aircraft Allocation							0		(3,565)			1,375				2,190
H Franchise & Gross Receipts Tax							0	(236,041)			(236,041)	0				0
I Misc Interest Expense							0		0			0				0
J Interest on Tax Deficiency							0		2,667			(1,029)				(1,638)
K Image Building Advertising							0		(3,863)			1,490				2,373
L Economic Development							0		(36)			14				22
M Industry Association Dues							0		(25)			10				15
N Income Tax Interest Synchronization							0					(34,732)				34,732
O Deferred Tax AFUDC Debt							0						(25)			25
Sub-Total	(222,959)	(2,286)	0	(708,045)	0	218,635	(714,655)	(236,027)	(3,430)	0	(236,041)	(31,763)	(563)	0	(2,862)	38,631
Base Case - System	11,998,505	5,041,190	35,090	887,210	155,017	(142,395)	7,892,237	2,064,474	871,588	402,973	383,011	58,215	46,511	(1,755)	0	303,930
Final Case - System	$11,775,546	$5,038,904	$35,090	$179,165	$155,017	$76,240	$7,182,153	$1,828,446	$868,158	$402,973	$146,970	$26,452	$45,948	($1,755)	($2,862)	$342,562

Progress Energy Florida
Rate Base
Projected Twelve Months Ending 12/31/2010
($000)

Line No.		Electric Plant in Service	Accum Deprec & Amort	Net Plant in Service	Plant Held Future Use	Const Work in Process	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Avg Rate Base
1	System	$11,998,505	$5,041,190	$6,957,314	$35,090	$887,210	$155,017	$8,034,632	($142,395)	$7,892,237
2										
3	Adjustments:									
4	A Gain/Loss on Sale of Property	0	0	0	0	0	0	0	(7,708)	(7,708)
5	B CWIP Eligible for AFUDC	0	0	0	0	(708,045)	0	(708,045)	0	(708,045)
6	C Whls Unfunded Nuclear Decomm	0	(2,286)	2,286	0	0	0	2,286	0	2,286
7	D Capital Leases	(222,959)	0	(222,959)	0	0	0	(222,959)	223,556	597
8	E Retail Rate Case Expenses	0	0	0	0	0	0	0	2,787	2,787
9		0	0	0	0	0	0	0	0	0
10		0	0	0	0	0	0	0	0	0
11		0	0	0	0	0	0	0	0	0
12		0	0	0	0	0	0	0	0	0
13		0	0	0	0	0	0	0	0	0
14										
15	Subtotal Adjustments	(222,959)	(2,286)	(220,673)	0	(708,045)	0	(928,718)	218,635	(710,083)
16										
17	Total System Adjusted	$11,775,546	$5,038,904	$6,736,641	$35,090	$179,165	$155,017	$7,105,913	$76,240	$7,182,153

Table II - I
Progress Energy Florida
Net Operating Income
Projected Twelve Months Ending 12/31/2010
($000)

Line		Operating Revenues	O&M Includ Base Fuel	Deprec & Amort	Taxes Other than Income	Income Taxes Current	Income Taxes Deferred	Investment Tax Credit	Gain/Loss on Disp & Other	Total Operating Expenses	Net Operating Income
1	System	$2,064,474	$871,588	$402,973	$383,011	$58,215	$46,511	($1,755)	$0	$1,760,544	$303,930
2											
3	Adjustments:										
4	A Gain/Loss on Sale of Property	0	0	0	0	1,104	0	0	(2,862)	(1,758)	1,758
5	E Retail Rate Case Expenses	0	1,394	0	0	0	(538)	0	0	856	(856)
6	F Adjust Revenue to Rate Simulation	14	0	0	0	5	0	0	0	5	9
7	G Corporate Aircraft Allocation	0	(3,565)	0	0	1,375	0	0	0	(2,190)	2,190
8	H Franchise & Gross Receipts Tax	(236,041)	0	0	(236,041)	0	0	0	0	(236,041)	0
9	I Misc Interest Expense	0	0	0	0	0	0	0	0	0	0
10	J Interest on Tax Deficiency	0	2,667	0	0	(1,029)	0	0	0	1,638	(1,638)
11	K Image Building Advertising	0	(3,863)	0	0	1,490	0	0	0	(2,373)	2,373
12	L Economic Development	0	(36)	0	0	14	0	0	0	(22)	22
13	M Industry Association Dues	0	(25)	0	0	10	0	0	0	(15)	15
14	N Income Tax Interest Synchronization	0	0	0	0	(34,732)	0	0	0	(34,732)	34,732
15	O Deferred Tax AFUDC Debt	0	0	0	0	0	(25)	0	0	(25)	25
16											
17											
18											
19											
20											
21											
22	Subtotal Adjustments	(236,027)	(3,430)	0	(236,041)	(31,763)	(563)	0	(2,862)	(274,659)	38,631
23											
24	*Total System Adjusted*	$1,828,446	$868,158	$402,973	$146,970	$26,452	$45,948	($1,755)	($2,862)	$1,485,885	$342,561

PROGRESS ENERGY FLORIDA
JURISDICTIONAL SEPARATION STUDY: TOTAL AT ISSUE=FPSC; ALL OTHER=FERC
PROJECTED TWELVE MONTHS ENDED DECEMBER 31, 2010
$(000)
PRESENT RATES, FULLY ADJUSTED

Docket Number: ER10JURS-000
Exhibit: TABLE II-J
Schedule: 11
Page: 2
ADJs: ABCDEFGHJKLMN

COST OF CAPITAL

COMPONENT	AMOUNT	RATIO	COST	WTD COST
LONG TERM DEBT	2,637,596	0.42279	0.06423	0.02716
PREFERRED STOCK	19,881	0.00319	0.04513	0.00014
COMMON STOCK	3,151,819	0.50521	0.12540	0.06335
SHORT TERM DEBT	38,609	0.00619	0.05246	0.00032
CUSTOMER DEPOSITS	112,863	0.01809	0.05894	0.00107
ITC	3,610	0.00058	0.09735	0.00006
DEFERRED INCOME TAX	389,297	0.06240	0.00000	0.00000
FAS 109	-115,057	*.*****	0.00000	0.00000
TOTAL	6,238,618	1.00000		0.09210

TABLE II-K

Retail Revenues Reflecting Revised May '09 Sales Forecast

MFR Schedule E-12 Revised

MFR Schedule E-13c Revised

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase.

Type of Data Shown:
___Historical Test Year Ended __/__/__
_X__Projected Test Year Ended 12/31/10
___Prior Year Ended __/__/__
Witness: Slusser

DEVELOPMENT OF UNBILLED REVENUE @ PRESENT RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.		Rate Schedule	(1) Billed MWH Sales	(2) Base Revenues $000's - Billed Total	(3) Customer Charge	(4) Energy and Demand Charge	(5) Unbilled MWH Sales	(6) Energy and Demand Chg $/MWH (4) / (1)	(7) Unbilled Revenue ($000) (5) * (6)	(8) Total Class Revenue ($000) (2) + (7)
1	I. SALES	RS-1	18,612,336	$ 863,024	$ 138,113	$ 724,911	(15,844)	$ 38.95	$ (617)	$ 862,406
2		GS-1	1,133,014	58,577	14,375	44,202	734	39.01	29	58,606
3		GS-2	86,365	2,667	1,395	1,272	61	14.73	1	2,668
4		GSD-1	13,641,289	329,007	988	328,019	10,902	24.05	262	329,270
5		GSD Transferred to GS	464,616	18,137	7,370	10,767	371	23.17	9	18,145
6		Subtotal GSD	14,105,905	347,144	8,359	338,786	11,273		271	347,415
7		CS-1, CS-2, CS-3	168,845	3,503	16	3,487	185	20.65	4	3,507
8		IS-1, IS-2, IS-3	2,050,311	34,970	636	34,334	2,785	16.75	47	35,017
9		SS-1	20,554	546	19	526	25	25.60	1	546
10		SS-2	148,981	3,070	17	3,053	198	20.49	4	3,074
11		SS-3	9,545	392	1	391	15	40.93	1	392
12		LS-1	357,655	6,420	859	5,562	309	15.55	5	6,425
13		TOTAL	36,693,511	$ 1,320,313	$ 163,789	$ 1,156,523	(259)		$ (256)	$ 1,320,056
14										
15	II. OTHER									
16		LS-1								
17		FIXTURE		$ 29,230						$ 29,230
18		MAINTENANCE		9,312						9,312
19		POLES		22,207						22,207
20		TOTAL OTHER REVENUE		$ 60,750						$ 60,750
21										
22	III. TOTAL CLASS REVENUE			$ 1,381,063					$ (256)	$ 1,380,806
23										
24	SUMMARY BY RATE CLASS:									
25		Residential		$ 863,024					$ (617)	$ 862,406
26		General Service Non-Demand		58,577					29	58,606
27		General Service 100% L.F.		2,667					1	2,668
28		General Service Demand		347,690					271	347,961
29		Curtail./Interrup Gen. Service		41,935					55	41,990
30		Lighting								
31		Energy		6,420					5	6,425
32		Facilities		60,750					-	60,750
33		TOTAL		$ 1,381,063					$ (256)	$ 1,380,806

Supporting Schedules:

Recap Schedules:

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING *STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.*

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS

Customer Charge:					
Standard					
Secondary Standard	16,607,375	Bills @ $	8.03	= $	133,357,221
Seasonal					
Secondary Standard Charge	478,948	Bills @ $	8.03	= $	3,845,952
Secondary Seasonal Charge	215,180	Bills @ $	4.20	= $	903,756
Time-of-Use					
Secondary (single & three phase)	335	Bills @	14.84	= $	4,971
Customer CIAC Paid	132	Bills @ $	8.03	= $	1,060
TOTAL	17,301,970	Bills		$	138,112,960
Energy & Demand Charge:					
Standard					
Secondary	18,611,666				
0-1000 KWH	12,976,054	MWH @ $	35.92	= $	466,099,860
over 1000 KWH	5,635,612	MWH @ $	45.92	= $	258,787,303
Time-of-Use					
Secondary	670				
On-Peak	184	MWH @ $	112.12	= $	20,630
Off-Peak	486	MWH @ $	5.69	= $	2,765
TOTAL	18,612,336	MWH	38.95	$	724,910,558
Adjustments					
n/a				$	-
Total RS-1 Base Revenue				$	863,023,518

PROPOSED REVENUE CALCULATIONS

						Percent Incr
Customer Charge:						
Standard						
Secondary Standard	16,607,375	Bills @ $	13.21	= $	219,383,424	
Seasonal						
Secondary Standard Charge	478,948	Bills @ $	13.21	= $	6,326,903	
Secondary Seasonal Charge	215,180	Bills @ $	5.00	= $	1,075,900	
Time-of-Use						
Secondary (single & three phase)	335	Bills @ $	17.05	= $	5,712	
Customer CIAC Paid	132	Bills @ $	13.21	= $	1,744	
TOTAL	17,301,970	Bills		$	226,793,683	64.21%
Energy & Demand Charge:						
Standard						
Secondary	18,611,666					
0-1000 KWH	12,976,054	MWH @ $	47.29	= $	613,637,594	
over 1000 KWH	5,635,612	MWH @ $	57.29	= $	322,864,211	
Time-of-Use						
Secondary	670					
On-Peak	184	MWH @ $	148.20	= $	27,269	
Off-Peak	486	MWH @ $	5.10	= $	2,479	
TOTAL	18,612,336	MWH	50.32	$	936,531,553	29.19%
Adjustments						
n/a				$	-	
Total RS-1 Base Revenue				$	1,163,325,236	
Increase/ (Decrease) - $				$	300,301,718	
Increase/ (Decrease) - %					34.80%	

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GS-1

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS						Percent Incr
Customer Charge:						**Customer Charge:**						
Standard						Standard						
Unmetered	5,778	Bills @	$ 5.99	= $	34,610	Unmetered	5,778	Bills @	$ 7.52	= $	43,451	
Secondary	1,339,269	Bills @	$ 10.62	= $	14,223,037	Secondary	1,339,269	Bills @	$ 17.79	= $	23,825,596	
Primary	464	Bills @	$ 134.31	= $	62,320	Primary	464	Bills @	$ 229.49	= $	106,483	
Transmission		Bills @	$ 662.48	= $	-	Transmission	-	Bills @	$ 830.59	= $	-	
Time-of-Use						Time-of-Use						
Secondary (single & three phase)	2,553	Bills @	$ 17.42	= $	44,473	Secondary (single & three phase)	2,553	Bills @	$ 17.79	= $	45,418	
Customer CIAC Paid	36	Bills @	$ 10.62	= $	382	Customer CIAC Paid	36	Bills @	$ 17.79	= $	640	
Primary	15	Bills @	$ 141.12	= $	2,117	Primary	15	Bills @	$ 229.49	= $	3,442	
Transmission	12	Bills @	$ 669.28	= $	8,031	Transmission	12	Bills @	$ 830.59	= $	9,967	
TOTAL	1,348,127	Bills		$	14,374,970	TOTAL	1,348,127	Bills		$	24,034,997	67.20%
Energy & Demand Charge:						**Energy & Demand Charge:**						
Standard						Standard						
Secondary	1,109,897	MWH @	$ 39.23	= $	43,541,259	Secondary	1,109,897	MWH @	$ 50.32	= $	55,850,017	
Primary	7,028	MWH @	$ 39.23	= $	275,708	Primary	7,028	MWH @	$ 50.32	= $	353,649	
Transmission		MWH @	$ 39.23	= $	-	Transmission	-	MWH @	$ 50.32	= $	-	
Time-of-Use						Time-of-Use						
Secondary						Secondary						
On-Peak	2,438	MWH @	$ 112.11	= $	273,324	On-Peak	2,438	MWH @	$ 148.20	= $	361,312	
Off-Peak	10,252	MWH @	$ 5.68	= $	58,231	Off-Peak	10,252	MWH @	$ 5.10	= $	52,285	
Primary						Primary						
On-Peak	188	MWH @	$ 112.11	= $	21,077	On-Peak	188	MWH @	$ 148.20	= $	27,862	
Off-Peak	375	MWH @	$ 5.68	= $	2,130	Off-Peak	375	MWH @	$ 5.10	= $	1,913	
Transmission						Transmission						
On-Peak	167	MWH @	$ 112.11	= $	18,722	On-Peak	167	MWH @	$ 148.20	= $	24,749	
Off-Peak	2,669	MWH @	$ 5.68	= $	15,160	Off-Peak	2,669	MWH @	$ 5.10	= $	13,612	
TOTAL	1,133,014	MWH		$	44,205,611	TOTAL	1,133,014	MWH		$	56,685,399	28.25%
Adjustments						**Adjustments**						
Distribution Primary Metering	1%	OF	$ 298,915	= $	(2,989)	Distribution Primary Metering	1%	OF	$ 383,424	= $	(3,834)	
Transmission Metering	2%	OF	$ 33,882	= $	(678)	Transmission Metering	2%	OF	$ 38,361	= $	(767)	
TOTAL				$	(3,667)	TOTAL				$	(4,601)	
Total GS-1 Base Revenue				$	58,576,914	**Total GS-1 Base Revenue**				$	80,715,795	37.79%
						Increase/ (Decrease) - $				$	22,138,881	
						Increase/ (Decrease) - %					37.79%	

Revised Schedule E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS

Customer Charge:					
Standard					
Unmetered	14,157	Bills @ $	5.99	= $	84,800
Secondary	123,348	Bills @ $	10.62	= $	1,309,956
TOTAL	137,505	Bills		$	1,394,756
Energy & Demand Charge:					
Standard					
Secondary	86,365	MWH @ $	14.73	= $	1,272,156
Adjustments					
n/a				$	-
Total GS-2 Base Revenue				$	2,666,912

PROPOSED REVENUE CALCULATIONS

						Percent Incr
Customer Charge:						
Standard						
Unmetered	14,157	Bills @ $	7.52	= $	106,461	
Secondary	123,348	Bills @ $	17.79	$	2,194,361	
	137,505			$	2,300,822	64.96%
Energy & Demand Charge:						
Standard						
Secondary	86,365	MWH @ $	17.64	= $	1,523,479	19.76%
Adjustments						
n/a				$	-	
Total GS-2 Base Revenue				$	3,824,301	43.40%
Increase/ (Decrease) - $				$	1,157,389	
Increase/ (Decrease) - %					43.40%	

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. *The total base revenue by class must equal that shown in Schedule E-13a.* The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___ *Prior Year Ended 12/31/09*
___ Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GSD - EXCLUDING CUSTOMERS TRANSFERRED TO GS

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS					
Customer Charge:						**Customer Charge:**					Percent Incr
Standard						Standard					
Secondary	446,662	Bills @ $	10.62	= $	4,743,550	Secondary	446,662	Bills @ $	17.79	= $	7,946,117
Primary	1,757	Bills @ $	134.31	= $	235,983	Primary	1,757	Bills @ $	229.49	= $	403,214
Transmission	-	Bills @ $	662.48	= $	-	Transmission	-	Bills @ $	830.59	$	-
Time-of-Use						Time-of-Use					
Secondary	116,027	Bills @ $	17.42	= $	2,021,190	Secondary	116,027	Bills @ $	17.79	= $	2,064,120
Customer CIAC Paid	144	Bills @ $	10.62	= $	1,529	Customer CIAC Paid	144	Bills @ $	17.79	= $	2,562
Primary	2,528	Bills @ $	141.12	= $	356,751	Primary	2,528	Bills @ $	229.49	= $	580,151
Customer CIAC Paid	48	Bills @ $	134.31	= $	6,447	Customer CIAC Paid	48	Bills @ $	229.49	= $	11,016
Transmission	7	Bills @ $	669.28	= $	4,685	Transmission	7	Bills @ $	830.59	= $	5,814
TOTAL	567,173	Bills		$	7,370,135	TOTAL	567,173	Bills		$	11,012,994	49.43%
Demand Charge:						**Demand Charge:**					
Standard						Standard					
Secondary						Secondary					
Billed	14,385,246	kW @ $	3.71	= $	53,369,263	Billed	14,385,246	kW @ $	5.65	= $	81,276,640
Primary						Primary					
Billed	573,660	kW @ $	3.42	= $	1,961,917	Billed	573,660	kW @ $	4.64	= $	2,661,782
Transmission						Transmission					
Billed	-	kW @ $	2.62	= $	-	Billed	-	kW @ $	2.18	= $	-
Time-of-Use						Time-of-Use					
Secondary						Secondary					
On-Peak	14,082,884	kW @ $	2.76	= $	38,868,760	On-Peak	14,082,884	kW @ $	2.18	= $	30,700,687
Base	14,501,184	kW @ $	0.91	= $	13,196,077	Base	14,501,184	kW @ $	3.47	= $	50,319,108
Primary						Primary					
On-Peak	3,747,249	kW @ $	2.76	= $	10,342,407	On-Peak	3,747,249	kW @ $	2.18	= $	8,169,003
Base	3,919,571	kW @ $	0.62	= $	2,430,134	Base	3,919,571	kW @ $	2.46	= $	9,642,145
Transmission						Transmission					
On-Peak	20,278	kW @ $	2.76	= $	55,967	On-Peak	20,278	kW @ $	2.18	= $	44,206
Base	20,407	kW @ $	(0.18)	= $	(3,673)	Base	20,407	kW @ $	-	= $	-
Sec/Pri						Sec/Pri					
On-Peak	31,146	kW @ $	2.76	= $	85,963	On-Peak	31,146	kW @ $	2.18	= $	67,898
Base	31,800	kW @ $	0.91	= $	28,938	Base	31,800	kW @ $	3.47	= $	110,346
Premium Distrib. Charge	108,704	kW @ $	0.80	= $	86,963	Premium Distrib. Charge	108,704	kW @ $	1.23	= $	133,706
TOTAL Billed/Base	33,431,868	kW	TOTAL	$	120,422,716	TOTAL Billed/Base	33,431,868	kW		$	183,125,521	52.02%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GSD - EXCLUDING CUSTOMERS TRANSFERRED TO GS

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS						
Energy Charge:						**Energy Charge:**						Percent Incr
Standard						Standard						
Secondary	4,570,070	MWH @	$	16.18	= $ 73,943,733	Secondary	4,570,070	MWH @	$	23.20	= $ 106,025,624	
Primary	186,142	MWH @	$	16.18	= $ 3,011,778	Primary	186,142	MWH @	$	23.20	= $ 4,318,494	
Transmission	-	MWH @	$	16.18	= $ -	Transmission	-	MWH @	$	23.20	= $ -	
Time-of-Use						Time-of-Use						
Secondary						Secondary						
On-Peak	1,927,253	MWH @	$	35.66	= $ 68,725,842	On-Peak	1,927,253	MWH @	$	66.66	= $ 128,470,685	
Off-Peak	4,901,719	MWH @	$	5.68	= $ 27,841,764	Off-Peak	4,901,719	MWH @	$	5.10	= $ 24,998,767	
Primary						Primary						
On-Peak	545,148	MWH @	$	35.66	= $ 19,439,978	On-Peak	545,148	MWH @	$	66.66	= $ 36,339,566	
Off-Peak	1,480,940	MWH @	$	5.68	= $ 8,411,739	Off-Peak	1,480,940	MWH @	$	5.10	= $ 7,552,794	
Transmission						Transmission						
On-Peak	2,820	MWH @	$	35.66	= $ 100,561	On-Peak	2,820	MWH @	$	66.66	= $ 187,981	
Off-Peak	8,013	MWH @	$	5.68	= $ 45,514	Off-Peak	8,013	MWH @	$	5.10	= $ 40,866	
Sec/Pri						Sec/Pri						
On-Peak	5,023	MWH @	$	35.66	= $ 179,120	On-Peak	5,023	MWH @	$	66.66	= $ 334,833	
Base	14,161	MWH @	$	5.68	= $ 80,434	Base	14,161	MWH @	$	5.10	= $ 72,221	
TOTAL	13,641,289	MWH			$ 201,780,463	TOTAL	13,641,289	MWH			$ 308,341,831	52.81%
Adjustments						**Adjustments**						
Distribution Primary Metering	1% OF		$	46,001,346	= $ (460,013)	Distribution Primary Metering	1% OF		$	69,379,428	$ (693,794)	
Transmission Metering	2% OF		$	198,369	= $ (3,967)	Transmission Metering	2% OF		$	273,053	$ (5,461)	
Power Factor	(485,443) KVar		$	0.21	$ (101,943)	Power Factor	(485,443) KVar		$	0.25	$ (121,361)	
TOTAL					$ (565,923)	TOTAL					$ (820,616)	
Total GSD-1 Base Revenue					$ 329,007,391	**Total GSD-1 Base Revenue**					$ 501,659,730	
						Increase/ (Decrease) - $					$ 172,652,339	
						Increase/ (Decrease) - %					52.48%	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF						PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF					
Customer Charge:						**Customer Charge:**					
Standard						Standard					
Secondary	90,312	Bills @	$ 10.62	= $	959,113	Secondary	90,312	Bills @	$ 17.79	= $	1,606,650
Primary	-	Bills @	$ 134.31	= $	-	Primary	-	Bills @	$ 229.49	= $	-
Transmission	-	Bills @	$ 662.48	= $	-	Transmission	-	Bills @	$ 830.59	$	-
Time-of-Use						Time-of-Use					
Secondary	1,680	Bills @	$ 17.42	= $	29,266	Secondary	1,680	Bills @	$ 17.79	= $	29,887
Customer CIAC Paid	-	Bills @	$ 10.62	= $	-	Customer CIAC Paid	-	Bills @	$ 17.79	= $	-
Primary	-	Bills @	$ 141.12	= $	-	Primary	-	Bills @	$ 229.49	= $	-
Customer CIAC Paid	-	Bills @	$ 134.31	= $	-	Customer CIAC Paid	-	Bills @	$ 229.49	= $	-
Transmission	-	Bills @	$ 669.28	= $	-	Transmission	-	Bills @	$ 830.59	= $	-
TOTAL	91,992	Bills		$	988,379	TOTAL	91,992	Bills		$	1,636,537
Demand Charge:						**Demand Charge:**					
Standard						Standard					
Secondary						Secondary					
Billed	2,492,740	kW @	$ 3.71	= $	9,248,065	Billed		kW @		= $	-
Primary						Primary					
Billed		kW @	$ 3.42	= $	-	Billed		kW @		= $	-
Transmission						Transmission					
Billed		kW @	$ 2.62	= $	-	Billed		kW @		= $	-
Time-of-Use						Time-of-Use					
Secondary						Secondary					
On-Peak	111,481	kW @	$ 2.76	= $	307,688	On-Peak		kW @		= $	-
Base	129,682	kW @	$ 0.91	= $	118,011	Base		kW @		= $	-
Primary						Primary					
On-Peak		kW @	$ 2.76	= $	-	On-Peak		kW @		= $	-
Base		kW @	$ 0.62	= $	-	Base		kW @		= $	-
Transmission						Transmission					
On-Peak		kW @	$ 2.76	= $	-	On-Peak		kW @		= $	-
Base		kW @	$ (0.18)	= $	-	Base		kW @		= $	-
Sec/Pri						Dual Voltage Sec/Pri					
On-Peak		kW @	$ 2.76	= $	-	On-Peak		kW @		= $	-
Base		kW @	$ 0.91	= $	-	Base		kW @		= $	-
Premium Distrib. Charge		kW @	$ 0.80	= $	-	Premium Distrib. Charge		kW @		= $	-
TOTAL Billed/Base	2,622,422	KW	TOTAL	$	9,673,764	TOTAL Billed/Base	-	KW		$	-

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Progress Energy Florida, Inc.
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___ Prior Year Ended 12/31/09
___ Historical Year Ended 12/31/08
Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF

Energy Charge:					
Standard					
Secondary	442,110	MWH @ $	16.18	= $	7,153,340
Primary	-	MWH @ $	16.18	= $	-
Transmission	-	MWH @ $	16.18	= $	-
Time-of-Use					
Secondary					
On-Peak	6,456	MWH @ $	35.66	= $	230,221
Off-Peak	16,050	MWH @ $	5.68	= $	91,164
Primary					
On-Peak	-	MWH @ $	35.66	= $	-
Off-Peak	-	MWH @ $	5.68	= $	-
Transmission					
On-Peak	-	MWH @ $	35.66	= $	-
Off-Peak	-	MWH @ $	5.68	= $	-
Sec/Pri					
On-Peak	-	MWH @ $	35.66	= $	-
Base	-	MWH @ $	5.68	= $	-
TOTAL	464,616	MWH		$	7,474,725
Adjustments					
Distribution Primary Metering	1% OF	$	-	= $	-
Transmission Metering	2% OF	$	-	= $	-
Power Factor				$	-
TOTAL				$	-
Total GSD-1 Base Revenue				$	18,136,868

PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF

Energy & Demand Charge:					
Standard					
Secondary	442,110	MWH @ $	50.32	= $	22,246,975
Primary	-	MWH @ $	50.32	= $	-
Transmission	-	MWH @ $	50.32	= $	-
Time-of-Use					
Secondary					
On-Peak	6,456	MWH @ $	148.20	= $	956,779
Off-Peak	16,050	MWH @ $	5.10	= $	81,855
Primary					
On-Peak	-	MWH @ $	148.20	= $	-
Off-Peak	-	MWH @ $	5.10	= $	-
Transmission					
On-Peak	-	MWH @ $	148.20	= $	-
Off-Peak	-	MWH @ $	5.10	= $	-
Dual Voltage Sec/Pri					
On-Peak	-	MWH @ $	148.20	= $	-
Base	-	MWH @ $	5.10	= $	-
TOTAL	464,616	MWH		$	23,285,609
Adjustments					
Distribution Primary Metering	1% OF	$	-	$	-
Transmission Metering	2% OF	$	-	$	-
Power Factor				$	-
TOTAL				$	-
Total GSD-1 Base Revenue				$	24,922,146
Increase/ (Decrease) - $				$	6,785,278
Increase/ (Decrease) - %					37.41%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS						Percent Incr
Customer Charge:						**Customer Charge:**						
Standard						Standard						
Secondary	-	Bills @	$ 69.61	= $	-	Secondary	-	Bills @	$ 38.18	= $	-	
Primary	-	Bills @	$ 193.30	= $	-	Primary	-	Bills @	$ 240.75	$	-	
Transmission	-	Bills @	$ 721.46	= $	-	Transmission	-	Bills @	$ 841.85	= $	-	
Time-of-Use						Time-of-Use						
Secondary	-	Bills @	$ 69.61	= $	-	Secondary	-	Bills @	$ 38.18	= $	-	
Primary	83	Bills @	$ 193.30	= $	16,044	Primary	83	Bills @	$ 240.75	= $	19,982	
Transmission	-	Bills @	$ 721.46	= $	-	Transmission	-	Bills @	$ 841.85	= $	-	
TOTAL	83	Bills		$	16,044	TOTAL	83	Bills		$	19,982	24.55%
Demand Charge:						**Demand Charge:**						
Standard						Standard						
Secondary						Secondary						
Billed	-	kW @	$ 5.97	= $	-	Billed	-	kW @	$ 8.78	= $	-	
Primary						Primary						
Billed	2,253	kW @	$ 5.68	= $	12,797	Billed	2,253	kW @	$ 7.77	= $	17,506	
Transmission						Transmission						
Billed	-	kW @	$ 4.88	= $	-	Billed	-	kW @	$ 5.31	= $	-	
Time-of-Use						Time-of-Use						
Secondary						Secondary						
On-Peak	-	kW @	$ 5.03	= $	-	On-Peak	-	kW @	$ 5.31	= $	-	
Base	-	kW @	$ 0.89	= $	-	Base	-	kW @	$ 3.47	= $	-	
Primary						Primary						
On-Peak	341,665	kW @	$ 5.03	= $	1,718,575	On-Peak	341,665	kW @	$ 5.31	= $	1,814,241	
Base	363,542	kW @	$ 0.60	= $	218,125	Base	363,542	kW @	$ 2.46	= $	894,313	
Transmission						Transmission						
On-Peak	-	kW @	$ 5.03	= $	-	On-Peak	-	kW @	$ 5.31	= $	-	
Base	-	kW @	$ (0.20)	= $	-	Base	-	kW @	$ -	= $	-	
TOTAL Billed/Base	365,795	kW	TOTAL	$	1,949,497	TOTAL Billed/Base	365,795	kW	TOTAL	$	2,726,060	39.83%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/10
___ Prior Year Ended 12/31/09
___ Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE CS

PRESENT REVENUE CALCULATIONS							PROPOSED REVENUE CALCULATIONS							
Energy Charge:							**Energy Charge:**							*Percent Incr*
Standard							Standard							
Secondary	-	MWH @	$	10.57	= $	-	Secondary	-	MWH @	$	10.92	= $	-	
Primary	408	MWH @	$	10.57	= $	4,313	Primary	408	MWH @	$	10.92	= $	4,455	
Transmission	-	MWH @	$	10.57	= $	-	Transmission	-	MWH @	$	10.92	= $	-	
Time-of-Use							Time-of-Use							
Secondary							Secondary							
On-Peak	-	MWH @	$	19.66	= $	-	On-Peak	-	MWH @	$	27.66	= $	-	
Off-Peak	-	MWH @	$	5.67	= $	-	Off-Peak	-	MWH @	$	5.10	= $	-	
Primary							Primary							
On-Peak	43,301	MWH @	$	19.66	= $	851,298	On-Peak	43,301	MWH @	$	27.66	= $	1,197,706	
Off-Peak	125,136	MWH @	$	5.67	= $	709,521	Off-Peak	125,136	MWH @	$	5.10	= $	638,194	
Transmission							Transmission							
On-Peak	-	MWH @	$	19.66	= $	-	On-Peak	-	MWH @	$	27.66	= $	-	
Off-Peak	-	MWH @	$	5.67	= $	-	Off-Peak	-	MWH @	$	5.10	= $	-	
TOTAL	168,845	MWH			$	1,565,132	TOTAL	168,845	MWH			$	1,840,355	17.58%
Adjustments							**Adjustments**							
Distribution Primary Metering	1%	OF	$	3,514,629	= $	(35,146)	Distribution Primary Metering	1%	OF	$	4,566,415	= $	(45,664)	
Transmission Metering	2%	OF	$	-	= $	-	Transmission Metering	2%	OF	$	-	= $	-	
Power Factor	37,395	Kvar	$	0.21	$	7,853	Power Factor	37,395	Kvar	$	0.25	$	9,349	
TOTAL					$	(27,293)	TOTAL					$	(36,315)	
Total CS-1, CS-2, CS-3 Base Revenue					$	3,503,380	**Total CS-1, CS-2, CS-3 Base Revenue**					$	4,550,082	29.88%
							Increase/ (Decrease) - $					$	1,046,702	
							Increase/ (Decrease) - $						29.88%	

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
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___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS						Percent Incr
Customer Charge:						**Customer Charge:**						
Standard						Standard						
Secondary	327	Bills @	$ 255.64	= $	83,594	Secondary	327	Bills @	$ 268.21	= $	87,705	
Primary	399	Bills @	$ 379.34	= $	151,357	Primary	399	Bills @	$ 470.78	$	187,841	
Transmission	-	Bills @	$ 907.50	= $	-	Transmission	-	Bills @	$ 1,071.88	= $	-	
Time-of-Use						Time-of-Use	-					
Secondary	179	Bills @	$ 255.64	= $	45,760	Secondary	179	Bills @	$ 268.21	= $	48,010	
Primary	681	Bills @	$ 379.34	= $	258,331	Primary	681	Bills @	$ 470.78	= $	320,601	
Transmission	107	Bills @	$ 907.50	= $	97,103	Transmission	107	Bills @	$ 1,071.88	= $	114,691	
TOTAL	1,693	Bills		$	636,145	TOTAL	1,693	Bills		$	758,848	19.29%
Demand Charge:						**Demand Charge:**						
Standard						Standard						
Secondary - Billed	146,707	kW @	$ 5.05	= $	740,870	Secondary - Billed	146,707	kW @	$ 8.78	= $	1,288,087	
Primary - Billed	568,914	kW @	$ 4.76	= $	2,708,031	Primary - Billed	568,914	kW @	$ 7.77	= $	4,420,462	
Transmission - Billed	-	kW @	$ 3.96	= $	-	Transmission - Billed	-	kW @	$ 5.31	= $	-	
Billed Sec/Pri	5,579	kW @	$ 5.05	= $	28,174	Billed Sec/Pri	5,579	kW @	$ 8.78	= $	48,984	
Billed Transm/Pri	-	kW @	$ 3.96	= $	-	Billed Transm/Pri	-	kW @	$ 5.31	= $	-	
Time-of-Use						Time-of-Use						
Secondary						Secondary						
On-Peak	126,042	kW @	$ 4.42	= $	557,106	On-Peak	126,042	kW @	$ 5.31	= $	669,283	
Base	131,036	kW @	$ 0.80	= $	104,829	Base	131,036	kW @	$ 3.47	= $	454,695	
Primary						Primary						
On-Peak	2,372,623	kW @	$ 4.42	= $	10,486,994	On-Peak	2,372,623	kW @	$ 5.31	= $	12,598,628	
Base	2,647,517	kW @	$ 0.51	= $	1,350,234	Base	2,647,517	kW @	$ 2.46	= $	6,512,892	
Transmission						Transmission						
On-Peak	512,725	kW @	$ 4.42	= $	2,266,245	On-Peak	512,725	kW @	$ 5.31	= $	2,722,570	
Base	525,398	kW @	$ (0.29)	= $	(152,365)	Base	525,398	kW @	$ -	= $	-	
Sec/Pri						Sec/Pri						
On-Peak	4,448	kW @	$ 4.42	= $	19,660	On-Peak	4,448	kW @	$ 5.31	= $	23,619	
Base	4,656	kW @	$ 0.80	= $	3,725	Base	4,656	kW @	$ 3.47	= $	16,156	
Pri/Transm						Pri/Transm						
On-Peak	34,635	kW @	$ 4.42	= $	153,087	On-Peak	34,635	kW @	$ 5.31	= $	183,912	
Base	35,610	kW @	$ 0.51	= $	18,161	Base	35,610	kW @	$ 2.46	= $	87,601	
Transm/Pri						Transm/Pri						
On-Peak	650,228	kW @	$ 4.42	= $	2,874,008	On-Peak	650,228	kW @	$ 5.31	= $	3,452,711	
Base	666,153	kW @	$ (0.29)	= $	(193,184)	Base	666,153	kW @	$ -	= $	-	
TOTAL Billed/Base	4,731,570	kW	TOTAL	$	20,965,575	TOTAL Billed/Base	4,731,570	kW	TOTAL	$	32,479,600	54.92%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/10
___ Prior Year Ended 12/31/09
___ Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE IS

PRESENT REVENUE CALCULATIONS						PROPOSED REVENUE CALCULATIONS						Percent Incr
Energy Charge:						**Energy Charge:**						
Standard						Standard						
Secondary	41,125	MWH @ $	7.00	= $	287,875	Secondary	41,125	MWH @ $	10.92	= $	449,085	
Primary	167,789	MWH @ $	7.00	= $	1,174,523	Primary	167,789	MWH @ $	10.92	= $	1,832,256	
Transmission	-	MWH @ $	7.00	= $	-	Transmission	-	MWH @ $	10.92	= $	-	
Sec/Pri	1,595	MWH @ $	7.00	= $	11,165	Sec/Pri	1,595	MWH @ $	10.92	= $	17,417	
Transm/Pri	-	MWH @ $	7.00	= $	-	Pri/Transm	-	MWH @ $	10.92	= $	-	
Time-of-Use						Time-of-Use						
Secondary						Secondary						
On-Peak	18,016	MWH @ $	9.93	= $	178,899	On-Peak	18,016	MWH @ $	27.66	= $	498,323	
Off-Peak	47,206	MWH @ $	5.67	= $	267,658	Off-Peak	47,206	MWH @ $	5.10	= $	240,751	
Primary						Primary						
On-Peak	292,062	MWH @ $	9.93	= $	2,900,176	On-Peak	292,062	MWH @ $	27.66	= $	8,078,435	
Off-Peak	936,844	MWH @ $	5.67	= $	5,311,905	Off-Peak	936,844	MWH @ $	5.10	= $	4,777,904	
Transmission						Transmission						
On-Peak	61,240	MWH @ $	9.93	= $	608,113	On-Peak	61,240	MWH @ $	27.66	= $	1,693,898	
Off-Peak	199,894	MWH @ $	5.67	= $	1,133,399	Off-Peak	199,894	MWH @ $	5.10	= $	1,019,459	
Sec/Pri						Sec/Pri						
On-Peak	696	MWH @ $	9.93	= $	6,911	On-Peak	696	MWH @ $	27.66	= $	19,251	
Off-Peak	2,076	MWH @ $	5.67	= $	11,771	Off-Peak	2,076	MWH @ $	5.10	= $	10,588	
Pri/Transm						Pri/Transm						
On-Peak	4,023	MWH @ $	9.93	= $	39,948	On-Peak	4,023	MWH @ $	27.66	= $	111,276	
Off-Peak	11,487	MWH @ $	5.67	= $	65,131	Off-Peak	11,487	MWH @ $	5.10	= $	58,584	
Transm/Pri						Transm/Pri						
On-Peak	63,799	MWH @ $	9.93	= $	633,524	On-Peak	63,799	MWH @ $	27.66	= $	1,764,680	
Off-Peak	202,459	MWH @ $	5.67	= $	1,147,943	Off-Peak	202,459	MWH @ $	5.10	= $	1,032,541	
TOTAL	2,050,311	MWH			13,778,941	TOTAL	2,050,311	MWH			21,604,448	56.78%
Adjustments						**Adjustments**						
Distribution Primary Metering	1% OF		$ 28,475,560	= $	(284,756)	Distribution Primary Metering	1% OF		$ 44,606,524	= $	(446,065)	
Transmission Metering	2% OF		$ 4,131,719	= $	(82,634)	Transmission Metering	2% OF		$ 5,877,300	= $	(117,546)	
Power Factor	(204,229) KVar		$ 0.21	$	(42,888)	Power Factor	(204,229) KVar		$ 0.25	$	(51,057)	
TOTAL				$	(410,278)	TOTAL				$	(614,668)	
Total IS-1, IS-2 Base Revenue				$	34,970,383	**Total IS-1, IS-2 Base Revenue**				$	54,228,228	55.07%
						Increase/ (Decrease) - $				$	19,257,845	
						Increase/ (Decrease) - %					55.07%	

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE LS

PRESENT REVENUE CALCULATIONS					PROPOSED REVENUE CALCULATIONS					
										Percent Incr
Customer Charge:					**Customer Charge:**					
Standard					Standard					
Unmetered	766,878	Bills @ $	1.09	= $ 835,897	Unmetered	766,878	Bills @ $	2.81	= $ 2,154,927	
Secondary	7,316	Bills @ $	3.13	= $ 22,899	Secondary	7,316	Bills @ $	10.01	= $ 73,233	
TOTAL	774,194	Bills		$ 858,796	TOTAL	774,194	Bills		$ 2,228,160	159.45%
Energy & Demand Charge:					**Energy & Demand Charge:**					
Standard					Standard					
Secondary	357,655	MWH @ $	15.55	= $ 5,561,535	Secondary	357,655	MWH @ $	20.10	= $ 7,188,866	29.26%
Adjustments					**Adjustments**					
n/a				$ -	n/a				$ -	
Total LS-1 Base Revenue				$ 6,420,331	**Total LS-1 Base Revenue**				$ 9,417,026	46.68%
					Increase/ (Decrease) - $				$ 2,996,695	
					Increase/ (Decrease) - $				46.68%	

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
_X_ Projected Test Year Ended 12/31/10
___ Prior Year Ended 12/31/09
___ Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE SS-1

PRESENT REVENUE CALCULATIONS								PROPOSED REVENUE CALCULATIONS							
Customer Charge:								**Customer Charge:**							
Primary		24	Bills @	$	215.99	= $	5,184	Primary		24	Bills @	$	265.75	= $	6,378
Transmission		12	Bills @	$	744.15	= $	8,930	Transmission		12	Bills @	$	866.85	= $	10,402
Pri/Transm (Customer Owned)		72	Bills @	$	74.42	= $	5,358	Pri/Transm (Customer Owned)		72	Bills @	$	74.42	= $	5,358
	Total	108	*Bills*			$	19,472		Total	108	Bills			$	22,138
Demand Charge:								**Demand Charge:**							
Distribution Charge								Distribution Charge							
Primary		-	kW @	$	1.46	= $	-	*Primary*		-	kW @	$	3.21	= $	-
Transmission		393,000	kW @	$	-	= $	-	Transmission		393,000	kW @	$	-	= $	-
Generation & Transm								Generation & Transm							
(Greater of SB Cap/DD)								(Greater of SB Cap/DD)							
Primary								Primary							
Specified SB Cap		-	kW @	$	0.814	= $	-	Specified SB Cap		-	kW @	$	1.160	= $	-
Daily Demand		188,775	kW @	$	0.388	= $	73,245	Daily Demand		188,775	kW @	$	0.552	= $	104,204
Transmission								Transmission							
Specified SB Cap		233,380	kW @	$	0.814	= $	189,971	Specified SB Cap		233,380	kW @	$	1.160	= $	270,721
Daily Demand		340,421	kW @	$	0.388	= $	132,083	Daily Demand		340,421	kW @	$	0.552	= $	187,912
Total Specified SB Cap		393,000			Total	$	395,299	Total Specified SB Cap		393,000			Total	$	562,837
Energy Charge:								**Energy Charge:**							
Standard								Standard							
Primary		7,300	MWH @	$	6.83	= $	49,859	Primary		7,300	MWH @	$	5.10	= $	37,230
Transmission		13,254	MWH @	$	6.83	= $	90,525	Transmission		13,254	MWH @	$	5.10	= $	67,595
	Total	20,554	MWH			$	140,384		Total	20,554	MWH			$	104,825
Adjustments								**Adjustments**							
Delivery Voltage Credit		-		$	(0.27)	$	-	Delivery Voltage Credit		-		$	(0.96)	$	-
Distribution Primary Metering		1%	OF	$	123,104	= $	(1,231)	Distribution Primary Metering		1%	OF	$	141,434	= $	(1,414)
Transmission Metering		2%	OF	$	412,579	= $	(8,252)	Transmission Metering		2%	OF	$	526,228	= $	(10,525)
	Total					$	(9,483)		Total					$	(11,939)
Total SS-1 Base Revenue						$	545,672	**Total SS-1 Base Revenue**						$	677,861
								Increase/ (Decrease) - $						$	132,189
								Increase/ (Decrease) - %							24.22%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE SS-2

PRESENT REVENUE CALCULATIONS								PROPOSED REVENUE CALCULATIONS							
Customer Charge:								**Customer Charge:**							
Primary		24	Bills @	$	402.02	= $	9,648	Primary		24	Bills @	$	265.75	= $	6,378
Transmission		1	Bills @	$	930.19	= $	930	Transmission		1	Bills @	$	866.85	= $	867
Transmission (Customer Owned)		24	Bills @	$	260.45	= $	6,251	Transmission (Customer Owned)		24	Bills @	$	260.45	= $	6,251
	Total	49	Bills			$	16,829		Total	49	Bills			$	13,496
Demand Charge:								**Demand Charge:**							
Distribution Charge								Distribution Charge							
Primary		114,000	kW @	$	1.46	= $	166,440	Primary		114,000	kW @	$	3.21	= $	365,940
Transmission		398,640	kW @			= $	-	Transmission		398,640	kW @		-	= $	-
Generation & Transm								Generation & Transm							
(Greater of SB Cap/DD)								(Greater of SB Cap/DD)							
Primary								Primary							
Specified SB Cap		28,500	kW @	$	0.814	= $	23,199	Specified SB Cap		28,500	kW @	$	1.160	= $	33,060
Daily Demand		2,111,337	kW @	$	0.388	= $	819,199	Daily Demand		2,111,337	kW @	$	0.552	= $	1,165,458
Transmission								*Transmission*							
Specified SB Cap		41,830	kW @	$	0.814	= $	34,050	Specified SB Cap		41,830	kW @	$	1.160	= $	48,523
Daily Demand		2,773,609	kW @	$	0.388	= $	1,076,160	Daily Demand		2,773,609	kW @	$	0.552	= $	1,531,032
Total Specified SB Cap		737,880			Total	$	2,119,048	Total Specified SB Cap		737,880			Total	$	3,144,013
Energy Charge:								**Energy Charge:**							
Standard								Standard							
Primary		17,791	MWH @	$	6.82	= $	121,335	Primary		17,791	MWH @	$	5.10	= $	90,734
Transmission		131,190	MWH @	$	6.82	= $	894,716	Transmission		131,190	MWH @	$	5.10	= $	669,069
	Total	148,981	MWH			$	1,016,051		Total	148,981	MWH			$	759,803
Adjustments								**Adjustments**							
Delivery Voltage Credit		114,000		$	(0.27)	$	(30,780)	Delivery Voltage Credit		114,000		$	(0.96)	$	(109,440)
Distribution Primary Metering		1%	OF	$	1,130,173	= $	(11,302)	Distribution Primary Metering		1%	OF	$	1,655,192	= $	(16,552)
Transmission Metering		2%	OF	$	2,004,926	= $	(40,099)	Transmission Metering		2%	OF	$	2,248,624	= $	(44,972)
	Total					$	(82,181)		Total					$	(170,964)
Total SS-2 Base Revenue						$	3,069,747	**Total SS-2 Base Revenue**						$	3,746,348
								Increase/ (Decrease) - $						$	676,601
								Increase/ (Decrease) - %							22.04%

Florida Public Service Commission

Company: Progress Energy Florida, Inc.

Docket No.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
X Projected Test Year Ended 12/31/10
___Prior Year Ended 12/31/09
___Historical Year Ended 12/31/08
Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE SS-3

PRESENT REVENUE CALCULATIONS

Customer Charge:							
Primary	-	Bills @	$	215.99	$	-
Primary (Customer Owned)	12	Bills @	$	74.42	= $	893
Transmission	-	Bills @	$	744.15	= $	-
Total	12	Bills			$	893
Demand Charge:						
Primary	170,340	kW @	$	1.46	= $	248,696
Transmission	-	kW @			= $	-
Generation & Transm						
(Greater of SB Cap/DD)						
Primary						
Specified SB Cap	99,365	kW @	$	0.814	= $	80,883
Daily Demand	119,541	kW @	$	0.388	= $	46,382
Transmission						
Specified SB Cap	-	kW @	$	0.814	= $	-
Daily Demand	-	kW @	$	0.388	= $	-
Total Specified SB Cap	170,340	kW		Total	$	375,961
Energy Charge:						
Standard						
Primary	9,545	MWH @	$	6.82	= $	65,097
Transmission	-	MWH @	$	6.82	= $	-
Total	9,545	MWH			$	65,097
Adjustments:						
Delivery Voltage Credit	170,340		$	(0.27)	$	(45,992)
Distribution Primary Metering	1%	OF	$	441,058	= $	(4,411)
Transmission Metering	2%	OF	$	-	= $	-
Total					$	(50,403)
Total SS-3 Base Revenue					$	391,548

PROPOSED REVENUE CALCULATIONS

Customer Charge:							
Primary	-	Bills @	$	265.75	$	-
Primary (Customer Owned)	12	Bills @	$	74.42	= $	893
Transmission	-	Bills @	$	866.85	= $	-
Total	12	Bills			$	893
Demand Charge:						
Primary	170,340	kW @	$	3.21	= $	546,791
Transmission	-	kW @			= $	-
Generation & Transm						
(Greater of SB Cap/DD)						
Primary						
Specified SB Cap	99,365	kW @	$	1.160	= $	115,263
Daily Demand	119,541	kW @	$	0.552	= $	65,987
Transmission						
Specified SB Cap	-	kW @	$	1.160	= $	-
Daily Demand	-	kW @	$	0.552	= $	-
Total Specified SB Cap	170,340	kW		Total	$	728,041
Energy Charge:						
Standard						
Primary	9,545	MWH @	$	5.10	= $	48,680
Transmission	-	MWH @	$	5.10	= $	-
Total	9,545	MWH			$	48,680
Adjustments:						
Delivery Voltage Credit	170,340		$	(0.96)	$	(163,526)
Distribution Primary Metering	1%	OF	$	776,721	= $	(7,767)
Transmission Metering	2%	OF	$	-	= $	-
Total					$	(171,293)
Total SS-3 Base Revenue					$	606,321
Increase/ (Decrease) - $					$	214,773
Increase/ (Decrease) - %						54.85%

III. DEVELOPMENT OF INPUT ALLOCATION FACTORS

Table

TABLE III-A
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF PRODUCTION CAPACITY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010

LINE NO.		(1) AVG. 12 CP PK @ SOURCE KW	(2) BASE RELATED PROPORTION KW	(3) % OF TOTAL (2)	(4) INTERM RELATED PROPORTION KW	(5) % OF TOTAL (4)	(6) PEAK RELATED PROPORTION KW	(7) % OF TOTAL (6)
1	**STRATIFIED RATE CUSTOMERS**							
2	TECO	0	0	0.000%	0	0.000%	0	0.000%
3	GAINESVILLE	87,500	87,500	1.383%	0	0.000%	0	0.000%
4	REEDY CREEK	99,583	99,583	1.574%	0	0.000%	0	0.000%
5	SECI	545,500	0	0.000%	450,000	37.526%	95,500	3.460%
6	HOMESTEAD	35,000	35,000	0.553%	0	0.000%	0	0.000%
7	SECI MARKET MITIGATIO	0	0	0.000%	0	0.000%	0	0.000%
8								
9	**TOTAL RESOURCES**	12,357,000	7,606,000		1,439,000		3,312,000	
10								
11	**LESS:**							
12	TALLAHASSEE D/A SALE	(11,654)	(11,654)		0		0	
13	RESERVES AT 20%	(2,057,558)	(1,265,724)		(239,833)		(552,000)	
14	**NET RESOURCE CAPABILITY**	**10,287,788**	**6,328,622**	**100.000%**	**1,199,167**	**100.000%**	**2,760,000**	**100.000%**
15								
16								
17								
18								

	CUSTOMER/CLASS NAME	(1) ALLOCATION % REFLECTING BASE	(2) INTERM.	(3) PEAKING
25				
26				
27				
28				
29	ALLOCATION FACTOR CODE	K200	K202	K204
30				
31	TOTAL RESPONSIBILITY	100.00%	100.00%	100.00%
32				
33	LESS ASSIGNMENT TO STRATIFIED CUSTOMERS:			
34	TECO	0.000%	0.000%	0.000%
35	GAINESVILLE	1.383%	0.000%	0.000%
36	REEDY CREEK	1.574%	0.000%	0.000%
37	SECI	0.000%	37.526%	3.460%
38	HOMESTEAD	0.553%	0.000%	0.000%
39	SECI MARKET MITIGATION	0.000%	0.000%	0.000%
40	SUBTOTAL STRATIFIED ASSIGNMENTS	3.510%	37.526%	3.460%
41				
42				
43	EQUALS: RESPONSIBILITY OF AVG. RATE CUSTOMERS	96.490%	62.474%	96.540%
44				
45				
46				

		AVG. 12CP @ SOURCE KW	% OF TOTAL			
47						
48						
49						
50	**AVERAGE RATE CUSTOMERS:**					
51	TOTAL AVERAGE WHOLESALE	388,109	4.997%	4.821%	3.122%	4.824%
52	TOTAL RETAIL	7,379,000	95.003%	91.669%	59.352%	91.716%
53	TOTAL AVERAGE RATE CUSTOMERS	7,767,109	100.000%	96.490%	62.474%	96.540%
54						
55	**JURISDICTIONAL SUMMARY**					
56	TOTAL WHOLESALE			8.331%	40.648%	8.284%
57	TOTAL RETAIL			91.669%	59.352%	91.716%
58	**TOTAL RESPONSIBILITY**			100.000%	100.000%	100.000%

TABLE III-A
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF TRANSMISSION & DISTRIBUTION CAPACITY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010

LINE NO.	CUSTOMER/CLASS NAME	AVG. 12CP @ SOURCE KW	% OF TOTAL
1	**TRANSMISSION SERVICE:**		
2			
3	ALLOCATION FACTOR CODE		K220
4			
5	WHOLESALE SERVICE:		
6	FULL REQUREMENTS SERVICE	176,197	1.552%
7	PARTIAL REQUIREMENTS SERVICE	230,427	2.030%
8	STRATIFIED SERVICE	767,583	6.762%
9	TRANSMISSION SERVICE	1,986,250	17.497%
10	OTHER TRANSMISSION SERVICE	442,979	3.902%
11			
12	TOTAL WHOLESALE RESPONSIBILITY	3,603,436	31.744%
13			
14	TOTAL RETAIL RESPONSIBILITY	7,748,250	68.256%
15			
16	**TOTAL TRANSMISSION RESPONSIBILITY**	11,351,686	100.000%
17			
18			
19			
20	**DISTRIBUTION PRIMARY SERVICE:**		
21			
22	ALLOCATION FACTOR CODE		K240
23			
24	WHOLESALE SERVICE:		
25	FULL REQUIREMENTS SERVICE	4,724	0.061%
26	DISTRIBUTION SERVICE	23,497	0.305%
27	POINT TO POINT DISTRIBUTION SERVICE	0	0.000%
28	TOTAL WHOLESALE RESPONSIBILITY	28,221	0.366%
29			
30	TOTAL RETAIL RESPONSIBILITY	7,678,167	99.634%
31			
32	**TOTAL DISTRIBUTION PRIMARY RESPONSIBILITY**	7,706,388	100.000%

Revised 6/15/09

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

Supplement No. 1
TABLE III-A
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	GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
3	I. ALL REQ.- PRODUCTION DELIVERY														
5	1. CITY OF BARTOW														
6	AMOUNT @ SOURCE	62,300	52,600	44,000	42,600	51,200	54,700	57,200	57,200	54,500	49,800	43,000	54,370	623,470	51,956
7	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	BALANCE	62,300	52,600	44,000	42,600	51,200	54,700	57,200	57,200	54,500	49,800	43,000	54,370	623,470	51,956
9	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	AMOUNT @ SOURCE	62,300	52,600	44,000	42,600	51,200	54,700	57,200	57,200	54,500	49,800	43,000	54,370	623,470	51,956
12	2. CITY OF MOUNT DORA														
13	AMOUNT @ SOURCE	17,500	18,500	13,800	16,800	18,300	18,900	20,000	20,200	20,300	18,200	13,600	16,200	212,300	17,692
14	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
15	BALANCE	17,500	18,500	13,800	16,800	18,300	18,900	20,000	20,200	20,300	18,200	13,600	16,200	212,300	17,692
16	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17	AMOUNT @ SOURCE	17,500	18,500	13,800	16,800	18,300	18,900	20,000	20,200	20,300	18,200	13,600	16,200	212,300	17,692
19	3. CITY OF QUINCY														
20	AMOUNT @ SOURCE	26,900	29,200	25,600	23,600	23,200	26,400	30,000	28,700	28,500	26,100	24,200	25,400	317,800	26,483
21	LESS: SEPA ALLOTMENT	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	8,400	100,800	8,400
22	BALANCE	18,500	20,800	17,200	15,200	14,800	18,000	21,600	20,300	20,100	17,700	15,800	17,000	217,000	18,083
23	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
24	AMOUNT @ SOURCE	18,500	20,800	17,200	15,200	14,800	18,000	21,600	20,300	20,100	17,700	15,800	17,000	217,000	18,083
26	4. CITY OF WILLISTON														
27	AMOUNT @ SOURCE	6,500	6,200	5,300	5,000	6,400	7,200	7,300	7,200	6,800	6,200	5,400	5,700	75,200	6,267
28	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
29	BALANCE	6,500	6,200	5,300	5,000	6,400	7,200	7,300	7,200	6,800	6,200	5,400	5,700	75,200	6,267
30	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
31	AMOUNT @ SOURCE	6,500	6,200	5,300	5,000	6,400	7,200	7,300	7,200	6,800	6,200	5,400	5,700	75,200	6,267
34	TOTAL I.	104,800	98,100	80,300	79,600	90,700	98,800	106,100	104,900	101,700	91,900	77,800	93,270	1,127,970	93,998
37	II. ALL REQ.- TRANSMISSION DELIVERY														
39	CITY OF WINTER PARK														
40	AMOUNT @ METER	89,600	65,150	59,480	68,060	77,180	85,010	89,900	89,700	86,180	75,910	62,310	60,940	909,440	75,787
41	LESS: SEPA ALLOTMENT	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	BALANCE	89,600	65,150	59,480	68,060	77,180	85,010	89,900	89,700	86,180	75,910	62,310	60,940	909,440	75,787
43	PLUS: LOSSES	1,995	1,451	1,325	1,516	1,719	1,893	2,002	1,998	1,919	1,691	1,388	1,357	20,254	1,688
44	AMOUNT @ SOURCE	91,595	66,601	60,805	69,596	78,899	86,903	91,902	91,698	88,099	77,601	63,698	62,297	929,694	77,475
46	TOTAL II.	91,595	66,601	60,805	69,596	78,899	86,903	91,902	91,698	88,099	77,601	63,698	62,297	929,694	77,475
49	III. ALL REQ.- DISTRIBUTION DELIVERY														
51	CITY OF CHATTAHOOCHEE														
52	AMOUNT @ METER	6,540	5,870	5,870	5,770	6,830	7,030	7,220	7,220	6,350	5,480	5,960	6,350	76,490	6,374
53	LESS: SEPA ALLOTMENT	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	21,600	1,800
54	BALANCE	4,740	4,070	4,070	3,970	5,030	5,230	5,420	5,420	4,550	3,680	4,160	4,550	54,890	4,574
55	PLUS: LOSSES	156	134	134	130	165	172	178	178	149	121	137	149	1,803	150
56	AMOUNT @ SOURCE	4,896	4,204	4,204	4,100	5,195	5,402	5,598	5,598	4,699	3,801	4,297	4,699	56,693	4,724
59	TOTAL III.	4,896	4,204	4,204	4,100	5,195	5,402	5,598	5,598	4,699	3,801	4,297	4,699	56,693	4,724
63	TOTAL I. + II. + III.	201,291	168,905	145,309	153,296	174,794	191,105	203,600	202,196	194,498	173,302	145,795	160,266	2,114,357	176,197

09RP-OPCROG3-118-0000067

Docket No. 090079-EI
Progress Energy Florida, Inc.
Exhibit No. _____ (WCS-12)
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PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

	GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
64															
65															
66	**IV. PARTIAL REQ.- PRODUCTION SERVICE**														
67															
68	**1. FLORIDA MUNICIPAL POWER AGENCY**														
69	A. PARTIAL REQ. SERVICE														
70	AMOUNT @ METER-SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
71	PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
72	AMOUNT @ SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
73	B. LOSSES SERVICE														
74	AMOUNT @ METER-SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
75	PLUS: LOSSES n/a	0	0	0	0	0	0	0	0	0	0	0	0	0	0
76	AMOUNT @ SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
77	TOTAL IV1.	107,085	68,955	43,934	39,302	50,175	70,737	107,398	107,084	65,620	47,027	32,410	49,423	789,149	65,762
78															
79	**2. NEW SMYRNA BEACH**														
80	AMOUNT @ METER-TRANSM	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
81	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
82	AMOUNT @ SOURCE	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
83															
84	**3. SEMINOLE AVG SERVICE (not in CC)**														
85	AMOUNT @ METER-GENERATION	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
86	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
87	AMOUNT @ SOURCE	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
88															
89	**4. SEMINOLE INTERRUPTIBLE**														
90	AMOUNT @ METER-TRANSM	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	15,000	180,000	15,000
91	PLUS: LOSSES	334	334	334	334	334	334	334	334	334	334	334	334	4,008	334
92	AMOUNT @ SOURCE	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	184,008	15,334
93															
94	**5. TALLAHASSEE - CR3**														
95	AMOUNT @ METER-TRANSM	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
96	PLUS: LOSSES	254	254	254	254	254	254	254	254	254	254	254	254	3,048	254
97	AMOUNT @ SOURCE	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	139,848	11,654
98															
99	TOTAL IV.	309,493	235,222	186,760	195,802	219,373	242,865	281,480	287,026	231,887	202,550	174,259	198,411	2,765,129	230,427

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

	GROUP - V,VI,VII	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
101															
102	**STRATIFIED - PRODUCTION SERVICE**														
103	**1. CITY OF HOMESTEAD**														
104	A. BASE														
105	AMOUNT @ METER-TRANSM	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	420,000	35,000
106	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
107	AMOUNT @ SOURCE	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	420,000	35,000
108															
109	B. INTERMEDIATE														
110	AMOUNT @ METER-TRANSM	0	0	0	0	0	0	0	0	0	0	0	0	0	0
111	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
112	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
113															
114	**2. GAINESVILLE REGIONAL UTILITY**														
115	A. BASE														
116	AMOUNT @ METER-TRANSM	75,000	75,000	100,000	100,000	100,000	100,000	100,000	100,000	75,000	75,000	75,000	75,000	1,050,000	87,500
117	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
118	AMOUNT @ SOURCE	75,000	75,000	100,000	100,000	100,000	100,000	100,000	100,000	75,000	75,000	75,000	75,000	1,050,000	87,500
119															
120	**3. SEMINOLE ELECTRIC COOPERATIVE**														
121	A. BASE (@ SOURCE) -83	0	0	0	0	0	0	0	0	0	0	0	0	0	0
122	B. INTERM (@ SOURCE) - 83	0	0	0	0	0	0	0	0	0	0	0	0	0	0
123	C. PEAK (@ SOURCE) -83	710,000	120,000	0	0	2,000	37,000	64,000	85,000	18,000	0	0	110,000	1,146,000	95,500
124	D. INTERM (@ SOURCE) (in CC)	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
125	E. STRUCT. (@SOURCE)-95	0	0	0	0	0	0	0	0	0	0	0	0	0	0
126	F. PEAK (@ SOURCE)- 95	0	0	0	0	0	0	0	0	0	0	0	0	0	0
127	TOTAL	1,160,000	570,000	450,000	450,000	452,000	487,000	514,000	535,000	468,000	450,000	450,000	560,000	6,546,000	545,500
128	**4. SECI MARKET MITIGATION -BASE (In CC)**														
129	AMOUNT @ METER = SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
130	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
131	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
132	**5. TECO - BASE**														
133	AMOUNT @ METER = SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
134	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
135	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
136	**6. RCID 2006 - BASE**														
137	AMOUNT @ METER = SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	76,000	1,195,000	99,583
138	PLUS: LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
139	AMOUNT @ SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	76,000	1,195,000	99,583
140															
141	**SUMMARY OF STRATIFIED**														
142	V. BASE	186,000	191,000	259,000	230,000	237,000	242,000	259,000	259,000	210,000	207,000	199,000	186,000	2,665,000	222,083
143	VI. INTERMEDIATE	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
144	VII. PEAKING	710,000	120,000	0	0	2,000	37,000	64,000	85,000	18,000	0	0	110,000	1,146,000	95,500
145	TOTAL V. + VI. + VII.	1,346,000	761,000	709,000	680,000	689,000	729,000	773,000	794,000	678,000	657,000	649,000	746,000	9,211,000	767,583

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

	GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
146															
147															
148	VIII. TRANSMISSION SERVICE														
149	A. T/D OF PARTIAL REQ.														
150	1. FLORIDA MUNICIPAL POWER AGENCY														
151	A. PARTIAL REQ. SERVICE														
152	AMOUNT @ SOURCE	96,000	60,000	36,000	30,000	40,000	60,000	96,000	96,000	55,000	38,000	25,000	40,000	672,000	56,000
152	B. LOSSES SERVICE														
153	AMOUNT @ SOURCE	11,085	8,955	7,934	9,302	10,175	10,737	11,398	11,084	10,620	9,027	7,410	9,423	117,149	9,762
154	TOTAL FMPA	107,085	68,955	43,934	39,302	50,175	70,737	107,398	107,084	65,620	47,027	32,410	49,423	789,149	65,762
155	2. NEW SMYRNA BEACH														
156	AMOUNT @ SOURCE	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	300,000	25,000
157	3. SEMINOLE INTERRUPTIBLE														
158	AMOUNT @ SOURCE	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	15,334	184,008	15,334
158	4.TALLAHASSEE														
159	AMOUNT @ SOURCE	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	11,654	139,848	11,654
160	5. SEMINOLE AVG SERVICE														
161	AMOUNT @ SOURCE	150,420	114,280	90,838	104,512	117,210	120,140	122,094	127,954	114,280	103,536	89,861	97,000	1,352,124	112,677
162															
163	TOTAL VIII.A	309,493	235,222	186,760	195,802	219,373	242,865	281,480	287,026	231,887	202,550	174,259	198,411	2,765,129	230,427
164															
164	*B. T/D OF STRATIFIED SERVICE*														
165	1. CITY OF HOMESTEAD														
166	AMOUNT @ SOURCE	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	35,000	420,000	35,000
167	2. GAINESVILLE REGIONAL UTILITY														
168	AMOUNT @ SOURCE	75,000	75,000	100,000	100,000	100,000	100,000	100,000	100,000	75,000	75,000	75,000	75,000	1,050,000	87,500
169	3. SEMINOLE ELECTRIC COOPERATIVE - 83														
170	AMOUNT @ SOURCE	710,000	120,000	0	0	2,000	37,000	64,000	85,000	18,000	0	0	110,000	1,146,000	95,500
170	4. SECI INTERMED														
171	*AMOUNT @ SOURCE*	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
172	5. SECI PEAKING '95														
173	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
174	6. SECI MARKET MITIG														
175	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
176	7. TECO														
176	AMOUNT @ SOURCE	0	0	0	0	0	0	0	0	0	0	0	0	0	0
177	8. RCID 2006 Base														
178	AMOUNT @ SOURCE	76,000	81,000	124,000	95,000	102,000	107,000	124,000	124,000	100,000	97,000	89,000	76,000	1,195,000	99,583
179															
180	TOTAL VIII.B	1,346,000	761,000	709,000	680,000	689,000	729,000	773,000	794,000	678,000	657,000	649,000	746,000	9,211,000	767,583

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
VIII. TRANSMISSION SERVICE (CONT'D)														
C. T/D SERVICE														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ SOURCE	314,234	289,196	260,391	333,768	351,474	376,451	347,047	326,737	339,073	351,607	297,496	310,519	3,897,993	324,833
2. REEDY CREEK														
AMOUNT @ SOURCE	0	0	0	8,000	0	4,000	0	0	0	15,000	2,000	0	29,000	2,417
3. SEMINOLE ELECTRIC COOPERATIVE (Committed Capacity 2020 MW)														
AMOUNT @ SOURCE	1,750,000	1,750,000	1,594,000	1,340,000	1,750,000	1,750,000	1,750,000	1,750,000	1,750,000	1,519,000	1,455,000	1,750,000	19,908,000	1,659,000
TOTAL VIII.C.	2,064,234	2,039,196	1,854,391	1,681,768	2,101,474	2,130,451	2,097,047	2,076,737	2,089,073	1,885,607	1,754,496	2,060,519	23,834,993	1,986,250
TOTAL VIII.	3,921,018	3,204,323	2,895,460	2,710,866	3,184,640	3,293,421	3,355,127	3,359,959	3,193,459	2,918,459	2,723,551	3,165,197	37,925,480	3,160,457
IX. DISTRIBUTION SERVICE														
A. T/D PARTIAL REQ.														
FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ SOURCE	3,023	1,973	1,275	858	1,168	1,596	2,639	2,703	1,559	1,081	821	1,358	20,055	1,671
B. T/D OF SUPPLEMENTAL REQ.														
SEMINOLE ELECTRIC COOPERATIVE														
AMOUNT @ SOURCE	3,065	498	0	0	10	182	323	378	85	0	0	341	4,882	407
C. T/D SERVICE ONLY														
1. FLORIDA MUNICIPAL POWER AGENCY														
AMOUNT @ SOURCE	13,699	12,176	11,171	10,983	12,086	12,223	12,847	12,568	11,807	11,674	11,208	12,647	145,090	12,091
2. SEMINOLE ELECTRIC COOPERATIVE														
AMOUNT @ SOURCE	9,496	9,133	7,423	8,090	10,775	10,837	11,110	9,796	10,333	8,725	9,398	6,822	111,938	9,328
TOTAL IX.	29,283	23,780	19,868	19,931	24,040	24,838	26,919	25,445	23,784	21,480	21,428	21,168	281,965	23,497

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

	GROUP	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
	X. OTHER TRANSMISSION SERVICE														
	A. NETWORK LOAD FROM CUSTOMERS' RESOURCES														
	FORT MEADE	12,000	10,000	7,000	7,000	9,000	9,000	10,000	9,000	8,000	7,000	7,000	8,000	103,000	8,583
	WAUCHULA	14,000	11,000	10,000	9,000	13,000	13,000	13,000	13,000	11,000	11,000	8,000	11,000	137,000	11,417
	TOTAL X.A.	26,000	21,000	17,000	16,000	22,000	22,000	23,000	22,000	19,000	18,000	15,000	19,000	240,000	20,000
	B. FIRM POINT-TO POINT RESERVED CAPACITY														
	Transaction greater than or equal to 1 calendar month														
	SECI-HARDEE/VANDOLA	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	11,400	136,800	11,400
	CP & LIME TO FP&L	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	133,000	1,596,000	133,000
	CR#3 PARTICIPANTS	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	38,416	460,988	38,416
	J. BLUFF HYDRO TO TALL.	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
	VANDOLA TO TECO	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	158,000	1,896,000	158,000
	ORANGE COGEN TO TECO	23,496	23,496	23,496	23,496	23,496	23,496	23,496	23,496	23,496	23,496	23,496	23,496	281,956	23,496
	INTERCESSION (P-11) TO GPC	0	0	0	0	0	143,000	143,000	143,000	143,000	0	0	0	572,000	47,667
														0	0
	TOTAL X.B.	375,312	375,312	375,312	375,312	375,312	518,312	518,312	518,312	518,312	375,312	375,312	375,312	5,075,744	422,979
	TOTAL X.	401,312	396,312	392,312	391,312	397,312	540,312	541,312	540,312	537,312	393,312	390,312	394,312	5,315,744	442,979

PROGRESS ENERGY FLORIDA
KW DEMANDS COINCIDENT WITH MONTHLY SYSTEM PEAK
FORECASTED TWELVE MONTHS ENDED DECEMBER 31, 2010

		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	12-MONTH TOTAL	12-MONTH AVERAGE
257															
258	**SUMMARY FOR WHOLESALE "ALL OTHER"**														
259	**A. ON PRODUCTION SYSTEM**														
260	STRATIFIED SERVICE														
261	BASE	186,000	191,000	259,000	230,000	237,000	242,000	259,000	259,000	210,000	207,000	199,000	186,000	2,665,000	222,083
262	INTERMEDIATE	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	5,400,000	450,000
263	PEAKING	710,000	120,000	0	0	2,000	37,000	64,000	85,000	18,000	0	0	110,000	1,146,000	95,500
264	TOTAL STRATIFIED SERVICE	1,346,000	761,000	709,000	680,000	689,000	729,000	773,000	794,000	678,000	657,000	649,000	746,000	9,211,000	767,583
265															
266	AVERAGE RATE SERVICE														
267	TOTAL FULL REQ'MENTS LOAD	201,291	168,905	145,309	153,296	174,794	191,105	203,600	202,196	194,498	173,302	145,795	160,266	2,114,357	176,196
268	TOTAL PARTIAL REQS LOAD	309,493	235,222	186,760	195,802	219,373	242,865	281,480	287,026	231,887	202,550	174,259	198,411	2,765,129	230,427
269	LESS: TALLAHASSEE D/A SALE	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(11,654)	(139,848)	(11,654)
270	LESS: CHATTAHOOCHEE STANDBY	(5,250)	(5,250)	-	-	-	-	(5,250)	(5,250)	-	-	-	-	(21,000)	(1,750)
271	LESS: SECI INTERRUPTIBLE	(15,334)	(15,334)	-	-	-	-	(15,334)	(15,334)	-	-	-	-	(61,336)	(5,111)
272	TOTAL AVERAGE RATE SERVICE	478,546	371,889	320,415	337,444	382,513	422,316	452,842	456,984	414,731	364,198	308,400	347,023	4,657,302	388,109
273															
274	TOTAL ON PRODUCTION SYSTEM	1,824,546	1,132,889	1,029,415	1,017,444	1,071,513	1,151,316	1,225,842	1,250,984	1,092,731	1,021,198	957,400	1,093,023	13,868,302	1,155,692
275															
276	**B. ON TRANSMISSION SYSTEM**														
277	FULL REQUREMENTS SERVICE	201,291	168,905	145,309	153,296	174,794	191,105	203,600	202,196	194,498	173,302	145,795	160,266	2,114,357	176,197
278	PARTIAL REQUIREMENTS SVC	309,493	235,222	186,760	195,802	219,373	242,865	281,480	287,026	231,887	202,550	174,259	198,411	2,765,129	230,427
279	STRATIFIED SERVICE	1,346,000	761,000	709,000	680,000	689,000	729,000	773,000	794,000	678,000	657,000	649,000	746,000	9,211,000	767,583
280	TRANSMISSION SERVICE	2,064,234	2,039,196	1,854,391	1,681,768	2,101,474	2,130,451	2,097,047	2,076,737	2,089,073	1,885,607	1,754,496	2,060,519	23,834,993	1,986,250
281	OTHER TRANSMISSION SERVICE	401,312	396,312	392,312	391,312	397,312	540,312	541,312	540,312	537,312	393,312	390,312	394,312	5,315,744	442,979
282	TOTAL ON TRANSMISSION SYSTEM	4,322,330	3,600,635	3,287,772	3,102,178	3,581,952	3,833,733	3,896,439	3,900,271	3,730,771	3,311,771	3,113,863	3,559,509	43,241,223	3,603,436
283															
284	**C. ON DISTRIBUTION SYSTEM**														
285	FULL REQUIREMENTS SERVICE	4,896	4,204	4,204	4,100	5,195	5,402	5,598	5,598	4,699	3,801	4,297	4,699	56,693	4,724
286	DISTRIBUTION SERVICE	29,283	23,780	19,868	19,931	24,040	24,838	26,919	25,445	23,784	21,480	21,428	21,168	281,965	23,497
287	TOTAL ON DISTRIBUTION SYSTEM	34,179	27,984	24,072	24,031	29,235	30,240	32,517	31,043	28,483	25,281	25,725	25,867	338,658	28,221
288															
289	**SUMMARY OF RETAIL - "SERVICE @ ISSUE"**														
290	**A. ON PRODUCTION SYSTEM**														
291	TOTAL RETAIL LOAD	9,323,000	7,716,000	6,622,000	6,964,000	8,035,000	8,410,000	8,606,000	8,660,000	8,186,000	7,617,000	5,959,000	6,881,000	92,979,000	7,748,250
292	LESS: RESIDENTIAL LOAD MGMT	(1,057,000)	(896,000)	-	-	-	-	(415,000)	(431,000)	-	-	-	-	(2,799,000)	(233,250)
293	LESS: INTERRUPTIBLE/CURTAILABLE	(408,000)	(408,000)	-	-	-	-	(408,000)	(408,000)	-	-	-	-	(1,632,000)	(136,000)
294	EQUALS: ADJUSTED RETAIL LOAD	7,858,000	6,412,000	6,622,000	6,964,000	8,035,000	8,410,000	7,783,000	7,821,000	8,186,000	7,617,000	5,959,000	6,881,000	88,548,000	7,379,000
295															
296	**B. ON TRANSMISSION SYSTEM**														
297	TOTAL RETAIL LOAD	9,323,000	7,716,000	6,622,000	6,964,000	8,035,000	8,410,000	8,606,000	8,660,000	8,186,000	7,617,000	5,959,000	6,881,000	92,979,000	7,748,250
298															
299	**C. ON DISTRIBUTION SYSTEM**														
300	RETAIL LOAD ON TRANSMISSION SYSTEM	9,323,000	7,716,000	6,622,000	6,964,000	8,035,000	8,410,000	8,606,000	8,660,000	8,186,000	7,617,000	5,959,000	6,881,000	92,979,000	7,748,250
301	LESS: RETAIL TRANSM SERVED LOAD	(84,000)	(70,000)	(60,000)	(63,000)	(73,000)	(76,000)	(78,000)	(78,000)	(74,000)	(69,000)	(54,000)	(62,000)	(841,000)	(70,083)
302	EQUALS: RETAIL LOAD ON DISTRIBUTION	9,239,000	7,646,000	6,562,000	6,901,000	7,962,000	8,334,000	8,528,000	8,582,000	8,112,000	7,548,000	5,905,000	6,819,000	92,138,000	7,678,167

PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW
PROJECTED CALENDAR YEAR 2010

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	2010 Year	12 Mo Avg
I. PEF Purchase Capacity														
A. Base Capacity														
Southern Co - UPS	412	412	412	412	412	0	0	0	0	0	0	0	2,060	172
Southern Co - Scherer		0	0	0	0	73	73	73	73	73	73	73	511	43
As Avail Renewable	6	6	6	6	6	6	6	6	6	6	6	6	72	6
Auburn (As Avail) Cogen	19	19	19	19	19	19	19	19	19	19	19	19	228	19
Dade County Renewable	43	43	43	43	43	43	43	43	43	43	43	43	516	43
El Dorado (APP) Cogen	114	114	114	114	114	114	114	114	114	114	114	114	1,368	114
Lake Cogen	110	110	110	110	110	110	110	110	110	110	110	110	1,320	110
Lake County Renewable	13	13	13	13	13	13	13	13	13	13	13	13	156	13
LFC (APP) Cogen	17	17	17	17	17	17	17	17	17	17	17	17	204	17
Mulberry Cogen	79	79	79	79	79	79	79	79	79	79	79	79	948	79
Orange Cogen	74	74	74	74	74	74	74	74	74	74	74	74	888	74
Orlando Cogen	79	79	79	79	79	79	79	79	79	79	79	79	948	79
Pasco County Renewable	23	23	23	23	23	23	23	23	23	23	23	23	276	23
Pinellas County Renewable	55	55	55	55	55	55	55	55	55	55	55	55	660	55
Ridge Gen St Renewable	40	40	40	40	40	40	40	40	40	40	40	40	480	40
Royster Cogen	31	31	31	31	31	31	31	31	31	31	31	31	372	31
TOTAL	1,115	1,115	1,115	1,115	1,115	776	776	776	776	776	776	776	11,007	917
B. *Intermediate Capacity*														
TECO Purchase	70	70	70	70	70	70	70	70	70	70	70	70	840	70
Southern Co - Franklin	0	0	0	0	0	350	350	350	350	350	350	350	2,450	204
TOTAL	70	70	70	70	70	420	420	420	420	420	420	420	3,290	274
C. Peaking Capacity														
Shady Hills	520	520	520	520	520	520	520	520	520	520	520	520	6,240	520
Vandolah (Reliant)		0	0	0	0	158	158	158	158	158	158	158	1,106	92
TOTAL	520	520	520	520	520	678	678	678	678	678	678	678	7,346	612
TOTAL I.	1,705	1,705	1,705	1,705	1,705	1,874	1,874	1,874	1,874	1,874	1,874	1,874	21,643	1,804

PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW
PROJECTED CALENDAR YEAR 2010

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	2010 Year	12 Mo Avg
II. PEF Generating Resources														
A. Base Capacity														
Crystal River Coal Unit 1	386	386	386	372	372	372	372	372	372	386	386	386	4,548	379
Crystal River Coal Unit 2	496	496	496	494	494	494	494	494	494	496	496	496	5,940	495
Crystal River Coal Unit 4	734	734	734	722	722	722	722	722	722	734	734	734	8,736	728
Crystal River Coal Unit 5	734	734	734	722	722	722	722	722	722	734	734	734	8,736	728
Crystal River Nuclear Unit 3	825	825	825	806	806	806	806	806	806	825	825	825	9,786	816
University of Florida CT 1	47	47	47	46	46	46	46	46	46	47	47	47	558	47
Bartow CC	1,279	1,279	1,279	1,159	1,159	1,159	1,159	1,159	1,159	1,279	1,279	1,279	14,628	1,219
Hines CC 1	528	528	528	466	466	466	466	466	466	528	528	528	5,964	497
Hines CC 2	562	562	562	490	490	490	490	490	490	562	562	562	6,312	526
Hines CC 3	570	570	570	499	499	499	499	499	499	570	570	570	6,414	535
Hines CC 4	517	517	517	475	475	475	475	475	475	517	517	517	5,952	496
Tiger Bay CC 1	235	235	235	214	214	214	214	214	214	235	235	235	2,694	225
TOTAL	6,913	6,913	6,913	6,465	6,465	6,465	6,465	6,465	6,465	6,913	6,913	6,913	80,268	6,689
B. Intermediate Capacity														
Anclote 1	522	522	522	499	499	499	499	499	499	522	522	522	6,126	511
Anclote 2	526	526	526	507	507	507	507	507	507	526	526	526	6,198	517
Suwannee 1	33	33	33	30	30	30	30	30	30	33	33	33	378	32
Suwannee 2	31	31	31	28	28	28	28	28	28	31	31	31	354	30
Suwannee 3	82	82	82	71	71	71	71	71	71	82	82	82	918	77
TOTAL	1,194	1,194	1,194	1,135	1,135	1,135	1,135	1,135	1,135	1,194	1,194	1,194	13,974	1,165
C. Peaking Capacity														
Avon Park CT 1	34	34	34	24	24	24	24	24	24	34	34	34	348	29
Avon Park CT 2	36	36	36	25	25	25	25	25	25	36	36	36	366	31
Bartow CT 1	57	57	57	44	44	44	44	44	44	57	57	57	606	51
Bartow CT 2	56	56	56	43	43	43	43	43	43	56	56	56	594	50
Bartow CT 3	55	55	55	42	42	42	42	42	42	55	55	55	582	49
Bartow CT 4	58	58	58	47	47	47	47	47	47	58	58	58	630	53
Bayboro CT 1	58	58	58	46	46	46	46	46	46	58	58	58	624	52
Bayboro CT 2	58	58	58	43	43	43	43	43	43	58	58	58	606	51
Bayboro CT 3	58	58	58	44	44	44	44	44	44	58	58	58	612	51
Bayboro CT 4	58	58	58	45	45	45	45	45	45	58	58	58	618	52
Debary CT 1	68	68	68	54	54	54	54	54	54	68	68	68	732	61
Debary CT 2	64	64	64	51	51	51	51	51	51	64	64	64	690	58
Debary CT 3	65	65	65	52	52	52	52	52	52	65	65	65	702	59
Debary CT 4	65	65	65	52	52	52	52	52	52	65	65	65	702	59
Debary CT 5	64	64	64	51	51	51	51	51	51	64	64	64	690	58
Debary CT 6	67	67	67	53	53	53	53	53	53	67	67	67	720	60
Debary CT 7	97	97	97	83	83	83	83	83	83	97	97	97	1,080	91
Debary CT 8	95	95	95	82	82	82	82	82	82	95	95	95	1,062	89
Debary CT 9	95	95	95	82	82	82	82	82	82	95	95	95	1,062	89
Debary CT 10	99	99	99	82	82	82	82	82	82	99	99	99	1,086	91

(Continued on next page)

PROGRESS ENERGY FLORIDA
STRATIFIED PRODUCTION RESOURCE CAPACITY IN MW
PROJECTED CALENDAR YEAR 2010

	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	2010 Dec	2010 Year	12 Mo Avg
(Continued from previous page)														
Higgins CT 1	35	35	35	27	27	27	27	27	27	35	35	35	372	31
Higgins CT 2	33	33	33	26	26	26	26	26	26	33	33	33	354	30
Higgins CT 3	30	30	30	28	28	28	28	28	28	30	30	30	348	29
Higgins CT 4	35	35	35	32	32	32	32	32	32	35	35	35	402	34
Intercession City CT 1	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 2	61	61	61	46	46	46	46	46	46	61	61	61	642	54
Intercession City CT 3	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 4	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 5	60	60	60	46	46	46	46	46	46	60	60	60	636	53
Intercession City CT 6	62	62	62	47	47	47	47	47	47	62	62	62	654	55
Intercession City CT 7	94	94	94	83	83	83	83	83	83	94	94	94	1,062	89
Intercession City CT 8	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 9	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 10	94	94	94	82	82	82	82	82	82	94	94	94	1,056	88
Intercession City CT 11	161	161	161	143	143	0	0	0	0	161	161	161	1,252	104
Intercession City CT 12	91	91	91	76	76	76	76	76	76	91	91	91	1,002	84
Intercession City CT 13	91	91	91	76	76	76	76	76	76	91	91	91	1,002	84
Intercession City CT 14	96	96	96	80	80	80	80	80	80	96	96	96	1,056	88
Rio Pinar CT 1	16	16	16	12	12	12	12	12	12	16	16	16	168	14
Suwannee River CT 1	67	67	67	52	52	52	52	52	52	67	67	67	714	60
Suwannee River CT 2	66	66	66	50	50	50	50	50	50	66	66	66	696	58
Suwannee River CT 3	66	66	66	51	51	51	51	51	51	66	66	66	702	59
Turner CT 1	16	16	16	11	11	11	11	11	11	16	16	16	162	14
Turner CT 2	16	16	16	11	11	11	11	11	11	16	16	16	162	14
Turner CT 3	85	85	85	63	63	63	63	63	63	85	85	85	888	74
Turner CT 4	84	84	84	63	63	63	63	63	63	84	84	84	882	74
TOTAL	3,040	3,040	3,040	2,455	2,455	2,312	2,312	2,312	2,312	3,040	3,040	3,040	32,398	2,700
TOTAL II.	11,147	11,147	11,147	10,055	10,055	9,912	9,912	9,912	9,912	11,147	11,147	11,147	126,640	10,553
III. Total Resources														
A. Base Capacity	8,028	8,028	8,028	7,580	7,580	7,241	7,241	7,241	7,241	7,689	7,689	7,689	91,275	7,606
B. Intermediate Capacity	1,264	1,264	1,264	1,205	1,205	1,555	1,555	1,555	1,555	1,614	1,614	1,614	17,264	1,439
C. Peaking Capacity	3,560	3,560	3,560	2,975	2,975	2,990	2,990	2,990	2,990	3,718	3,718	3,718	39,744	3,312
TOTAL III.	12,852	12,852	12,852	11,760	11,760	11,786	11,786	11,786	11,786	13,021	13,021	13,021	148,283	12,357

Revised 6/15/09

TABLE III - B
PROGRESS ENERGY FLORIDA
DEVELOPMENT OF ENERGY ALLOCATION FACTORS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010

1. ENERGY ALLOCATOR FOR ALL ENERGY SALES EXCLUDING D.A. TALLAHASSEE

ALLOCATION FACTOR CODE: **K312**

	MWH	
TOTAL WHOLESALE	5,188,061	
LESS: D/A TALLAHASSEE	(102,091)	
EQUALS: WHOLESALE EXCLUDING D.A. TALLAHASSEE	5,085,970	11.420%
TOTAL RETAIL RESPONSIBILITY	39,449,223	88.580%
TOTAL ENERGY EXCLUDING D.A. TALLAHASSEE	44,535,193	100.000%

2. ENERGY ALLOCATOR FOR AVERAGE RATE SALES

ALLOCATION FACTOR CODE **K306**

	MWH	
TOTAL WHOLESALE	5,188,061	
LESS: STRATIFIED PARTIAL REQUIREMENTS	(2,898,706)	
LESS: D.A. TALLAHASSEE	(102,091)	
EQUALS: WHOLESALE AVG. RATE SALES	2,187,264	5.253%
TOTAL RETAIL RESPONSIBILITY	39,449,223	94.747%
TOTAL ENERGY FOR AVERAGE RATE SALES	41,636,487	100.000%

PROGRESS ENERGY FLORIDA
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010

	(1)	(2)	(3)	(4)	(5)
	METER LEVEL MWH			DELIVERY	SOURCE
RATE CLASS	From E-13c SALES	UNBILLED	TOTAL	EFFICIENCY FACTOR	LEVEL MWH
I. RETAIL					
A. RESIDENTIAL - RS	18,612,336	(15,844)	18,596,492	0.924882108	20,106,878
B. GENERAL SERVICE NON-DEMAND - GS-1					
1. TRANSMISSION	2,836	2	2,838	0.978215098	2,901
2. PRIMARY	7,591	5	7,596	0.968215098	7,845
3. SEC DEL/PRI MTR	0	0	0	0.968215098	0
4. SECONDARY	1,122,587	727	1,123,314	0.924882108	1,214,549
TOTAL GS	1,133,014	734	1,133,748		1,225,295
C. GS-2 100% LF	86,365	61	86,426	0.924882108	93,445
D. GENERAL SERVICE DEMAND - GSD					
1. TRANSMISSION	10,833	9	10,842	0.978215098	11,083
2. PRIMARY	2,212,230	1,768	2,213,998	0.968215098	2,286,680
3. SEC DEL/PRI MTR	19,184	15	19,199	0.968215098	19,830
4. SECONDARY	11,863,658	9,481	11,873,139	0.924882108	12,837,462
TOTAL GSD	14,105,905	11,273	14,117,178		15,155,055
E. CURTAILABLE SERVICE - CS					
1. TRANSMISSION	0	0	0	0.978215098	0
2. PRIMARY	168,845	185	169,030	0.968215098	174,579
3. SECONDARY	0	0	0	0.924882108	0
TOTAL CS	168,845	185	169,030		174,579
F. INTERRUPTIBLE SERVICE - IS					
1. TRANSMISSION	261,134	355	261,489	0.978215098	267,312
2. TRANS DEL/PRI MTR	266,258	362	266,620	0.968215098	275,372
3. PRI DEL/TRANS MTR	15,510	21	15,531	0.978215098	15,877
4. PRIMARY	1,396,695	1,897	1,398,592	0.968215098	1,444,506
5. SEC DEL/PRI MTR	4,367	6	4,373	0.968215098	4,516
6. SECONDARY	106,347	144	106,491	0.924882108	115,141
TOTAL IS	2,050,311	2,785	2,053,096		2,122,724
G. STANDBY SERVICE - SS-1 (FIRM)					
1. TRANSMISSION	13,254	16	13,270	0.978215098	13,566
2. TRANS DEL/PRI MTR	7,300	9	7,309	0.968215098	7,549
3. PRIMARY	0	0	0	0.968215098	0
TOTAL SS-1	20,554	25	20,579		21,115
H. STANDBY SERVICE - SS-2 (IS)					
1. TRANSMISSION	80,903	108	81,011	0.978215098	82,815
2. TRANS DEL/PRI MTR	50,287	67	50,354	0.968215098	52,007
3. PRIMARY	17,791	24	17,815	0.968215098	18,399
TOTAL SS-2	148,981	198	149,179		153,221
I. STANDBY SERVICE - SS-3 (CS)					
1. TRANSMISSION	0	0	0	0.978215098	0
2. PRIMARY	9,545	15	9,560	0.968215098	9,874
TOTAL SS-3	9,545	15	9,560		9,874
J. LIGHTING -LS	357,655	309	357,964	0.924882108	387,037
TOTAL RETAIL	36,693,511	(259)	36,693,252		39,449,223

Revised 6/15/09
Supplement No. 1
TABLE III-B
PAGE 2 OF 2

PROGRESS ENERGY FLORIDA
SUMMARY OF CLASS ANNUAL MWH REQUIREMENTS
FORECASTED TWELVE MONTHS ENDING DECEMBER 31, 2010

RATE CLASS	(1) METER LEVEL MWH SALES	(2) METER LEVEL MWH UNBILLED	(3) METER LEVEL MWH TOTAL	(4) DELIVERY EFFICIENCY FACTOR	(5) SOURCE LEVEL MWH	
II. WHOLESALE						
A. FULL REQUIREMENTS MUNICIPALS & REA						
1. Generation	574,180	117	574,297	1.000000000	574,297	
2. Primary	32,226	28	32,254	0.968215098	33,313	
3. Transmission	430,754	(354)	430,400	0.978215098	439,985	
4. SECI	565,302	40,631	605,933	1.000000000	605,933	
TOTAL FULL REQUIREMENTS MUNIS	1,602,462	40,422	1,642,884		1,653,528	
B. PARTIAL REQ. NONSTRATIFIED						
1. New Smyrna Beach	150,804	0	150,804	1.000000000	150,804	
2. SECI - Interruptible	105,120	0	105,120	0.978215098	107,461	
3. Fla Municipal Pwr Agency	275,388	83	275,471	1.000000000	275,471	
TOTAL PARTIAL REQ. NONSTRATIFIED	531,312	83	531,395		533,736	
C. PARTIAL REQ. STRATIFIED						
1. Homestead - Base	151,200	0	151,200	1.000000000	151,200	
2. Homestead - Intermediate	0	0	0	1.000000000	0	
2. SECI Mkt Mitig - Base	84,816	(84,816)	0	1.000000000	0	
3. Reedy Creek - Base	646,783	(2,401)	644,382	1.000000000	644,382	
4. Seminole Elect. Coop., Inc.						
a. Intermediate	1,450,582	2,157	1,452,739	1.000000000	1,452,739	
b. Peaking	37,526	91	37,617	1.000000000	37,617	
5. TECO - Base	0	0	0	1.000000000	0	
6. Gainesville RU	612,768	0	612,768	1.000000000	612,768	
TOTAL PARTIAL REQ. STRATIFIED	2,983,675	(84,969)	2,898,706		2,898,706	
D. D.A. TALLAHASSEE	99,867	0	99,867	0.978215098	102,091	
TOTAL WHOLESALE	5,217,316	(44,464)	5,172,852		5,188,061	
TOTAL CLASS: I & II	41,910,827	(44,723)	41,866,104		44,637,284	
					44,535,193	Total less Tally
III. NON-CLASS						
1. COMPANY USE	144,000	-	144,000	0.924882108	155,696	
2. INTERCHANGE	0	-	0	1.000000000	0	
3. SEPA	35,959	(46)	35,913	0.978215098	36,713	
TOTAL NON-CLASS	179,959	(46)	179,913		192,409	
TOTAL SYSTEM AVAILABLE	42,090,786	(44,769)	42,046,017		44,829,693	

TABLE III-C
PROGRESS ENERGY FLORIDA
Development of Percentage Assignment of Meter Plant Investment
Test Period: Projected Calendar Year 2010

Docket No. 090079-EI
Progress Energy Florida, Inc.
Exhibit No. _____ (WCS-12)
Page 80 of 86

RATE GROUP / METER TYPE	(1) NUMBER OF METERED POINTS	(2) CURRENT INSTALLED METER COST $/meter	(3) Estimated Current $ Cost Meter Investment (1) x (2)	(4) Percent Total System	(5) Percent Total Retail
I. Retail					
A. Residential					
Secondary Standard	1,365,520	$ 60	$ 81,931,200		
Secondary Network/3ph/TR	76,272	$ 100	$ 7,627,200		
Secondary TOU	28	$ 150	$ 4,200		
Secondary TOU -CIAC	11	$ 60	$ 660		
Total	1,441,831		$ 89,562,600		74.909%
B. General Service Non-Demand					
Secondary Standard	76,397	$ 60	$ 4,583,820		
Secondary Network/3ph/TR	35,211	$ 100	$ 3,521,100		
Secondary TOU	213	$ 150	$ 31,950		
Primary	40	$ 8,300	$ 332,000		
Transmission	1	$ 31,000	$ 31,000		
Total	111,862		$ 8,499,870		7.109%
C. GS 100% Load Factor Usage					
Secondary Standard	10,111	$ 60	$ 606,660		
Secondary Network/3ph/TR	168	$ 100	$ 16,800		
Total	10,279		$ 623,460		0.521%
D. General Service Demand/SS-1					
Secondary Standard Demand or TOU	47,070	$ 250	$ 11,767,500		
Secondary Network/3ph/TR	7,486	$ 650	$ 4,865,900		
Secondary TOU -CIAC	12	$ 250	$ 3,000		
Primary	359	$ 8,300	$ 2,979,700		
Primary TOU -CIAC	4	$ 8,300	$ 33,200		
Transmission	2	$ 31,000	$ 62,000		
Full CIAC	6	$ -	$ -		
Total	54,939		$ 19,711,300		16.486%
E. Curtailable/Interruptible General Service/SS-2/SS-3					
Secondary TR	42	$ 650	$ 27,300		
Primary	99	$ 8,300	$ 821,700		
Transmission	9	$ 31,000	$ 279,000		
Full CIAC	3	$ -	$ -		
Total	153		$ 1,128,000		0.943%
F. Lighting Service					
Secondary Standard	610	$ 60	$ 36,600		
Total	610		$ 36,600		0.031%
Total: I	1,619,674		$ 119,561,830	97.612%	100.000%
II. Wholesale Business					
A. All Requirements					
Primary	2	$ 8,300	$ 16,600		
Transmission	10	$ 31,000	$ 310,000		
Total	12		$ 326,600		
B. Partial/Stratified/Supplemental					
FMPA - Primary	2	$ 8,300	$ 16,600		
- Transmission	10	$ 31,000	$ 310,000		
Reedy Creek - Transmission	3	$ 31,000	$ 93,000		
New Smyrna Beach - Transmission	1	$ 31,000	$ 31,000		
SECI Interruptible - Transmission	3	$ 31,000	$ 93,000		
City of Homestead - Transmission	1	$ 31,000	$ 31,000		
Gainesville RU - Transmission	1	$ 31,000	$ 31,000		
SECI - Primary	128	$ 8,300	$ 1,062,400		
- Transmission	30	$ 31,000	$ 930,000		
Total	179		$ 2,598,000		
Total: II	191		$ 2,924,600	2.388%	
Total: I + II	1,619,865 meters		$ 122,486,430	100.000%	

:vised 6/15/09

Part B
Page 1 of 1

TABLE III-C
PROGRESS ENERGY FLORIDA
Estimated Meter Reading Expense by Rate Class
Projected Calendar Year 2010

Rate Class	(1) Avg. Monthly No. of Meters Read	(2) Estimated Per Unit Reading Expense	(3) Estimated Annual Meter Reading Expense (1) x (2) x 12mos.	(4) Percent Total System	(5) Percent Total Retail
I. Retail					
A. Residential					
MMR	1,441,792	$ 0.04	$ 692,060		
Other Secondary Voltage	39	$ 1.90	$ 889		
Total	1,441,831		$ 692,949		24.413%
B. General Service Non-Demand					
MMR	76,397	$ 0.04	$ 36,671		
Other Secondary Voltage	35,424	$ 1.90	$ 807,667		
Primary Voltage	40	$ 2.50	$ 1,200		
Transmission Voltage	1	$ 15.00	$ 180		
Total	111,862		$ 845,718		29.795%
C. Gen.Service 100% Load Factor Usage					
MMR	10,111	$ 0.04	$ 4,853		
Other Secondary Voltage	168	$ 1.90	$ 3,830		
Total	10,279		$ 8,684		0.306%
D. General Service Demand/SS-1					
Secondary Voltage	54,568	$ 1.90	$ 1,244,150		
Primary Voltage	363	$ 2.50	$ 10,890		
Transmission Voltage	8	$ 15.00	$ 1,440		
Total	54,939		$ 1,256,480		44.266%
E. Curtailable/Interruptible General Service/SS-2/SS-3	153	$ 15.00	$ 27,540		0.970%
F. Metered Lighting Service					
MMR	305	$ 0.04	$ 146		
Other Secondary Voltage	305	$ 1.90	$ 6,954		
Total	610		$ 7,100		0.250%
Total: I	1,619,674		2,838,472	98.021%	100.000%
II. *Wholesale for Resale Delivery Points*	191	$ 25.00	$ 57,300	1.979%	
Total: I + II	1,619,865		$ 2,895,772	100.000%	

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Part C

TABLE III-C

PROGRESS ENERGY FLORIDA

Specific Assignment of Wholesale Billing Costs

Test Period: Projected Calendar Year 2010

Wholesale Billing

Regulatory Contracts & Fuel Accounting

Dedicated Employees:		Annual $
Senior Business Financial Analyst		78,000
Business Financial Analyst		64,000
2008 Market Values		142,000
Merit increase	3.75%	10,850
Subtotal with Merit		152,850
Payroll Loading		
n/a -none directly loaded		-
Supervision Loading	22%	33,856
Expense Acct & Travel		2,400
Total		189,106
Rounded to Thousands $		189
Total Billing Costs		15,227
Customer Billing Allocator Assignment		
Retail		98.758%
Wholesale		1.242%

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IV. STUDY DESCRIPTION & PROCEDURES

IV. Study Description and Procedures

A. Description of Computer Printout Format of Jurisdictional Separated Cost Data

The computer program utilized for the Jurisdictional Separation Study is that of an electric cost of service computer program made available by the Staff of the Federal Energy Regulatory Commission (FERC). This program is installed and runs on a personal computer. It is user friendly with menus to prompt for the type of electric cost one desires to input, i.e. plant-in-service, operation and maintenance expense, depreciation expense, etc. The computer program identifies each input cost item with a code which is identified on the output reports under a column heading designated "ITEM". The program also provides for inputting allocation factors which are utilized to apportion the system total amount of cost items to rate groups established by the user. A code identifying the allocation factor employed for a cost item appears under a column heading designated "ALLO" on the output reports. Only two rate groups are established and shown on the output reports for the jurisdictional separation study: the first entitled "TOTAL AT ISSUE" represents Progress Energy Florida's retail business which is subject to the jurisdiction of the FPSC, and the second entitled "ALL OTHER" is the Company's wholesale business which is subject to the jurisdiction of the FERC.

The output reports consist of numbered Schedule designations appearing at the top, right corner of each page. A Table of Contents for the Schedules is provided as the cover sheet of Part I of the study herein.

B. Cost Assignments to Allocation Categories

Part II of the study herein provides the development of the input amounts for the cost items in the program. A table is provided in Part II for each type electric cost of service and revenue item recognized in developing traditional rate base, return, and rate of return analyses. The data is from the Company's books and records provided by Florida's Regulatory Services Department. Revenues and costs associated with cost recovery clauses have been excluded from the data. In addition, adjustments recognized by the FPSC for rate-making purposes and other Company proposed adjustments have been incorporated into the data as developed on Table II-I. The costs on each table are functionalized or classified into particular allocation categories for purposes of the program apportioning the cost to rate groups by the application of an allocation factor representative of the appropriate cost responsibility for the particular type cost. Further functional categories of production costs are prepared by type of plant, i.e. base, intermediate, and peaking, to assign appropriate costs to stratified production services provided certain wholesale customers.

C. Allocation Factors

Part III of the study herein provides the development of various allocation factors input into the program. The allocation factors developed in Part III are of three types: (1) demand-related, (2) energy-related, and (3) customer-specific.

The most significant allocation factors are those of the demand-related type especially since the costs and revenues of fuel have been excluded from the data. The demand allocation factors have been developed on the basis of a methodology utilized consistently for many years in rate cases before both the FERC and the FPSC for purposes of establishing jurisdictional cost responsibilities. The method is referred to as the "Average of the 12 Months' Coincident Peaks"(12 CP) demand responsibility methodology. Supplement No. 1 to Table III-A provides the demands of all the wholesale and retail customers coincident with the Company's monthly peaks. This data is the basis for developing capacity allocation factors for production, transmission, and distribution costs input into the program.

It should be noted that specific assignments of production costs have been incorporated in the separation study for the following wholesale loads: (1) 11 MW sale to the City of Tallahassee and (2) Wholesale Customers purchasing stratified production services. Actual amounts of production costs, as approved by the FPSC, have been assigned to the capacity sale made to Tallahassee. For costing the Wholesale Stratified Customers, three production capacity allocation factors were developed. The procedure employed is to directly assign an appropriate amount of stratified resource responsibility to the stratified customers and to allocate the balance of production capacity cost responsibility to the non-stratified customers on the basis of their 12CP responsibilities. The three production demand factors are developed on Table III-A. The stratified production resources corresponding to stratified loads is developed on Supplement No. 2 to Table III-A. All the various production cost items presented in the tables of Part II have been classified in accordance with the development of the stratified resources of Supplement No. 2 to Table III-A.

Energy-related allocation factors are established on Table III-B. Appropriate production energy-related costs are directly assigned the wholesale stratified customers, and the remaining energy-related costs are allocated among the non-stratified wholesale and retail customers on the basis of their energy responsibilities.

The customer-specific allocation factors consist of two types of costs that are generally independent of the use of electricity. These are an assignment of (1) meter costs and (2) customer accounting costs. These are developed on Table III-C.

In addition, the program derives various plant and labor allocators that are utilized for costs other than specifically classified production, transmission, or distribution. For example, a labor allocator is derived representing the resultant functional O&M payroll allocation, and is the basis for allocating general plant and a number of administrative and general expenses.