



September 2, 2009

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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COMMISSION
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**Re: Docket No. 060038-EI
Routine (Bi-annual) Storm Charge True-Up Adjustment Request**

Dear Ms. Cole:

As required by Section 366.8260(2)(b) of Florida Statutes §§ 366.8260(1) through and including 366.8260(11) and pursuant to the Order issued after rehearing on July 21, 2006 in Docket No. 060038-EI ("Financing Order"), Florida Power & Light Company ("Company") as Servicer (or any Successor Servicer) of the Senior Secured Bonds, Series A ("Bonds"), and on behalf of The Bank of New York (the "Trustee") under the Indenture, dated as of May 22, 2007 between FPL Recovery Funding LLC (the "Issuer") and the Trustee, as assignee of the Issuer, hereby requests an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This proposed adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order by ensuring that the Storm-Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The proposed adjustments to the Tax Charges will ensure recovery of the associated tax liability for the related Storm-Recovery Charges.

In order to properly reflect the calculation of the true-up adjustment, the True-Up Mechanism approved by the Florida Public Service Commission in the Financing Order has been slightly modified for wording changes, footnotes, and additional lines to specify costs, payments, and/or income. In addition, the worksheet reflects an adjustment to show the remittance of funds by the Servicer to the Trustee earlier than would otherwise apply in order to better levelize the Storm-Recovery Charges and Tax Charges paid by the customers. As required by Section 4.01(c)(A), FPL will file revised tariff sheets to reflect the decision in Docket No. 080677-EI regarding the allocation by customer class to take effect January 1,

an FPL Group company

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2010 when FPL's base rates are re-set. Therefore, the proposed change in rates will only be in effect from November 1, 2009 thru December 31, 2009. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of November 1, 2009. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

In accordance with the Financing Order, the proposed adjustments to the charges will be effective on the *earlier of* (i) November 1, 2009 or (ii) such date the Commission administratively approves the adjustment, including, if applicable, the correction of any mathematical error by the Commission.

FPL is also seeking the approval of Fifth Revised Sheet No. 8.040, which would implement the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Steve Romig, FPL's Director of Rates & Tariffs, 9250 West Flagler Street, Miami, Florida 33174.

If you have any questions regarding this filing, please do not hesitate to contact me at (305) 552-2358. Thank you for your assistance.

Respectfully submitted,

A handwritten signature in blue ink that reads "H. Antonio Cuba". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

H. Antonio Cuba
Director, Regulatory Accounting

Attachment

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period February 1, 2009 through July 31, 2009

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through October 31, 2009 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2009 and Ending July 31, 2009:			
5	Prior Remittance Period Revenue Requirements	\$ 33,588,940		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (31,021,625)		
8	Interest Income on Subaccounts at FREC	(33,000)		
9	Funds Available in Excess Subaccount	(3,382,646)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(34,437,271)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (848,331)		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2009 and Ending January 31, 2010:			
14	Principal	\$ 22,131,565		
15	Interest	14,792,792		
16	Servicing Costs	163,000		
17	Other On-Going Costs	92,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	(3,909,316)		
20	Interest Income on Subaccounts at FREC (B)	(14,722)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(3,924,038)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(848,331)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 32,407,488	\$ 10,656,308	\$ 21,751,181
24	Assumed Reduction in the Time Lag for Deemed Collected Billings			\$ 6,594,058
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	43,881,308,189	26,200,839,515	17,680,468,674
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh ((Line 23 - Line 24) / 25)			0.086
27				
28				
29	Storm Bond Tax Charge (retained at FPL)			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2009 and Ending July 31, 2009:			
33	Prior Remittance Period Revenue Requirements	\$ 10,990,627		
34	Prior Remittance Period Revenue	(9,606,506)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ 1,384,121		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2009 and Ending January 31, 2010:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 13,557,998		
39	Current Remittance Period Revenue (A)	492,412		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	14,050,411		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 15,434,532	\$ (1,349,880)	\$ 16,784,412
43	Assumed Reduction in the Time Lag for Deemed Collected Billings			\$ 8,892,658
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	43,881,308,189	26,200,839,515	17,680,468,674
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh ((Line 42 - Line 43) / 44)			0.045
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.130
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for August 2009 through January 2010.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for September and October 2009, and collected in November 2009 for amounts billed in October 2009.			
56	(E) Amounts represent what is expected to be billed and collected for November 2009 through January 2010.			

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Change in Average Retail Storm Charges

Estimated Amt to be Billed & Collected for Nov, Dec, & Jan at Current Rates
 Forecasted kWh to be Billed & Collected for Nov, Dec, & Jan
 Current Average Retail Storm Charges

Revenue Requirements for Nov, Dec, & Jan
 Forecasted kWh to be Billed & Collected for Nov, Dec, & Jan
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

	Storm Bond Repayment Charge		Storm Bond Tax Charge
\$	7,067,058	\$	(897,159)
	17,680,468,674		17,680,468,674
	0.040		(0.005)
\$	15,157,122	\$	7,891,754
	17,680,468,674		17,680,468,674
	0.086		0.045
	115.16%		-1000.00%

Allocation of Revised Storm Charges to Each Rate Class (A)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (¢/kWh)					Storm Charges (¢/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.048	(0.006)	0.042	115.16%	-1000.00%	0.103	0.054	0.157
GS-1, GST-1, WIES-1	0.043	(0.005)	0.038	115.16%	-1000.00%	0.093	0.045	0.138
GSD-1, GSDT-1, HLFT (21-499 KW)	0.029	(0.004)	0.025	115.16%	-1000.00%	0.062	0.036	0.098
GSLD-1, GSLDT-1, HLFT (500-1,999 KW)	0.026	(0.003)	0.023	115.16%	-1000.00%	0.056	0.027	0.083
CS-1, CST-1	0.029	(0.004)	0.025	115.16%	-1000.00%	0.062	0.036	0.098
GSLD-2, GSLDT-2, HLFT (2,000 KW)	0.021	(0.003)	0.018	115.16%	-1000.00%	0.045	0.027	0.072
CS-2, CST-2	0.033	(0.004)	0.029	115.16%	-1000.00%	0.071	0.036	0.107
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	(0.001)	0.003	115.16%	-1000.00%	0.009	0.009	0.018
OS-2	0.133	(0.016)	0.117	115.16%	-1000.00%	0.286	0.144	0.430
MET	0.033	(0.004)	0.029	115.16%	-1000.00%	0.071	0.036	0.107
CILC-1(G)	0.028	(0.004)	0.024	115.16%	-1000.00%	0.060	0.036	0.096
CILC-1(D)	0.020	(0.003)	0.017	115.16%	-1000.00%	0.043	0.027	0.070
CILC-1(T)	0.004	(0.001)	0.003	115.16%	-1000.00%	0.009	0.009	0.018
SL-1, PL-1	0.346	(0.043)	0.303	115.16%	-1000.00%	0.744	0.387	1.131
OL-1	0.375	(0.046)	0.329	115.16%	-1000.00%	0.807	0.414	1.221
SL-2, GSCU-1	0.016	(0.002)	0.014	115.16%	-1000.00%	0.034	0.018	0.052
SST-1(T), ISST-1(T)	0.004	(0.001)	0.003	115.16%	-1000.00%	0.009	0.009	0.018
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.086	(0.011)	0.075	115.16%	-1000.00%	0.185	0.099	0.284
TOTAL	0.040	(0.005)	0.035	115.16%	-1000.00%	0.086	0.045	0.130

ATTACHMENT A-2

Notes:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology presented in Dr. Morley's testimony in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

INPUT SHEET

Bond Repayment Charge	Prior Period	Prior Period	2/1/09 - 7/31/09
		Prior Period Revenue Requirements	33,588,940
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	2/1/09 - 7/31/09 31,021,625
		Funds Available in Excess Subaccount	3,382,646
		Interest Income on Sub Accts for Actual Interest Income on Subaccounts	2/1/09 - 7/31/09 33,000
	Current Rate	Remainder of Remittance Period after new rate goes in effect	11/1/09 - 1/31/10
		Estimated dollars "deemed received" per current rate	7,067,058
	Current Period	Current Remittance Period	8/1/09 - 1/31/10
		Principal	22,131,565
		Interest	14,792,792
		Servicing Costs (servicing fee)	163,000
		Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	92,500
		Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	8/1/09 - 8/31/09 3,909,316
		Interest Income on Sub Accts for Accumulated Actual Interest Income	8/1/09 - 8/31/09 5,222
		Months for Estimated Interest Income on Sub Accts Estimated Interest Income	9/1/09 - 1/31/10 9,500
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected		9/1/09 - 10/31/09 10,656,308	

INPUT SHEET

Tax Charge	Prior Period	Prior Period	2/1/09 - 7/31/09
		Prior Period Revenue Requirements	10,990,627
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	2/1/09 - 7/31/09 9,606,506
	Current Rate	Remainder of Remittance Period after new rate goes in effect	11/1/09 - 1/31/10
		Estimated dollars "deemed received" per current rate	(897,159)
	Current Period	Current Remittance Period	8/1/09 - 1/31/10
Amortization of Debt Issuance Costs		542,452	
Tax Rate		38.575%	
Current Revenue Billed at FPL for Current Revenue Billed		8/1/09 - 8/31/09 (492,412)	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected		9/1/09 - 10/31/09 (1,349,880)	

Forecasted kWh	Current Period Forecasted kWh	9/1/09 - 1/31/10
	Forecasted kWh for the Current Period	43,881,308,189
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	9/1/09 - 10/31/09 26,200,839,515
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	11/1/09 - 1/31/10 17,680,468,674

INPUT SHEET

	<u>Bond Charge</u>	<u>Tax Charge</u>
Prior Period Storm Charges by Rate Class	ALL KWH -- RS-1, RST-1	0.048 (0.006)
	GS-1, GST-1, WIES-1	0.043 (0.005)
	GSD-1, GSDT-1, HLFT-1, SDTR	0.029 (0.004)
	GSLD-1, GSLDT-1, HLFT-2, SDTR	0.026 (0.003)
	CS-1, CST-1	0.029 (0.004)
	GSLD-2, GSLDT-2, HLFT-3, SDTR	0.021 (0.003)
	CS-2, CST-2	0.033 (0.004)
	GSLD-3, GSLDT-3, CS-3, CST-3	0.004 (0.001)
	OS-2	0.133 (0.016)
	MET	0.033 (0.004)
	CILC-1(G)	0.028 (0.004)
	CILC-1(D)	0.020 (0.003)
	CILC-1(T)	0.004 (0.001)
	SL-1, PL-1	0.346 (0.043)
	OL-1	0.375 (0.046)
	SL-2, GSCU-1	0.016 (0.002)
	SST-1(T), ISST-1(T)	0.004 (0.001)
	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.086 (0.011)
	0.040	(0.005)

Est kWh Collected

RATE SCHEDULE	August-09	September-09	October-09	November-09	December-09	January-10
Billed Sales Forecast - kWh						
ALL KWH -- RS-1, RST-1	5,378,571,033	5,497,690,379	4,517,717,487	3,969,236,411	3,758,744,531	4,240,307,998
GS-1, GST-1, WIES-1	551,501,075	554,673,169	492,359,135	458,675,148	453,117,730	450,160,276
GSD-1, GSDT-1, HLFT-1, SDTR	2,251,549,018	2,291,657,215	2,092,631,154	1,984,285,276	2,000,976,948	1,932,092,729
GSLD-1, GSLDT-1, HLFT-2, SDTR	957,523,887	1,007,636,414	916,607,969	884,019,850	913,424,217	876,737,329
CS-1, CST-1	16,229,891	17,164,837	16,215,461	15,642,863	14,987,575	14,729,261
GSLD-2, GSLDT-2, HLFT-3, SDTR	173,627,593	179,631,671	96,190,896	238,661,048	174,145,938	165,929,879
CS-2, CST-2	7,899,545	7,094,280	6,976,595	7,293,096	6,513,066	5,450,228
GSLD-3, GSLDT-3, CS-3, CST-3	18,683,795	15,721,799	12,226,128	27,669,649	23,918,017	19,346,500
OS-2	861,608	1,067,929	1,260,358	1,059,774	1,079,169	1,441,480
MET	7,480,270	7,746,870	7,451,500	7,414,864	8,047,624	6,461,770
CILC-1(G)	15,715,502	17,805,578	15,890,077	15,465,640	16,551,785	17,574,435
CILC-1(D)	240,229,317	285,602,792	259,463,931	232,782,099	251,816,846	274,885,134
CILC-1(T)	122,779,837	128,320,876	120,192,344	117,550,673	118,864,495	140,832,352
SL-1, PL-1	42,071,213	41,724,313	41,200,113	44,367,163	44,140,775	43,550,299
OL-1	8,574,830	8,574,117	8,573,404	8,572,691	8,571,978	8,571,978
SL-2, GSCU-1	5,518,392	5,510,024	5,299,108	5,489,235	5,635,717	5,426,431
SST-1(T), ISST-1(T)	11,265,080	13,921,487	8,894,959	9,645,919	10,590,260	8,131,239
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	708,667	756,894	714,697	824,580	1,130,960	25,197
Retail Total	9,810,790,553	10,082,300,644	8,619,865,316	8,028,655,979	7,812,257,631	8,211,654,515

Write-off %	0.241%
% of Prior Month Billed Sales	76.8923%
% of Current Month Billed Sales	22.867%

Estimated kWh collected in current month

ALL KWH -- RS-1, RST-1	1,229,899,910	1,257,138,533	1,033,051,399	907,632,059	859,499,583	969,617,096
GS-1, GST-1, WIES-1	126,109,912	126,835,265	112,586,122	104,883,717	103,612,921	102,936,650
GSD-1, GSDT-1, HLFT-1, SDTR	514,854,209	524,025,616	478,514,991	453,739,900	457,556,729	441,805,204
GSLD-1, GSLDT-1, HLFT-2, SDTR	218,953,795	230,412,860	209,597,689	202,145,872	208,869,671	200,480,603
CS-1, CST-1	3,711,235	3,925,026	3,707,935	3,577,001	3,427,159	3,368,091
GSLD-2, GSLDT-2, HLFT-3, SDTR	39,702,843	41,075,775	21,995,652	54,573,826	39,821,371	37,942,632
CS-2, CST-2	1,806,363	1,622,225	1,595,315	1,667,688	1,489,321	1,246,285
GSLD-3, GSLDT-3, CS-3, CST-3	4,272,361	3,595,051	2,795,708	6,327,126	5,469,253	4,423,900
OS-2	197,021	244,200	288,202	242,335	246,770	329,618
MET	1,710,488	1,771,451	1,703,910	1,695,532	1,840,223	1,477,591
CILC-1(G)	3,593,611	4,071,542	3,633,531	3,536,476	3,784,842	4,018,687
CILC-1(D)	54,932,437	65,307,838	59,330,752	53,229,507	57,582,119	62,857,067
CILC-1(T)	28,075,656	29,342,707	27,483,983	26,879,921	27,180,348	32,203,664
SL-1, PL-1	9,620,284	9,540,960	9,421,093	10,145,291	10,093,524	9,958,502
OL-1	1,960,778	1,960,615	1,960,452	1,960,289	1,960,126	1,960,126
SL-2, GSCU-1	1,261,872	1,259,959	1,211,729	1,255,205	1,288,701	1,240,844
SST-1(T), ISST-1(T)	2,575,948	3,183,380	2,033,981	2,205,700	2,421,639	1,859,343
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	162,049	173,076	163,427	188,554	258,613	5,762
Retail Total	2,243,400,773	2,305,486,081	1,971,075,869	1,835,886,001	1,786,402,912	1,877,731,666

Est kWh Collected

RATE SCHEDULE	August-09	September-09	October-09	November-09	December-09	January-10
Estimated kWh collection of Prior Month's Sales						
ALL KWH -- RS-1, RST-1	-	4,135,708,767	4,227,302,412	3,473,778,389	3,052,038,492	2,890,186,374
GS-1, GST-1, WIES-1	-	424,062,045	426,501,142	378,586,427	352,686,024	348,412,795
GSD-1, GSDT-1, HLFT-1, SDTR	-	1,731,268,576	1,762,108,705	1,609,072,922	1,525,763,249	1,538,597,865
GSLD-1, GSLDT-1, HLFT-2, SDTR	-	736,262,459	774,795,150	704,801,255	679,743,490	702,353,194
CS-1, CST-1	-	12,479,542	13,198,444	12,468,446	12,028,162	11,524,296
GSLD-2, GSLDT-2, HLFT-3, SDTR	-	133,506,308	138,122,983	73,963,424	183,512,049	133,904,875
CS-2, CST-2	-	6,074,144	5,454,957	5,364,467	5,607,832	5,008,048
GSLD-3, GSLDT-3, CS-3, CST-3	-	14,366,406	12,088,858	9,400,955	21,275,839	18,391,121
OS-2	-	662,510	821,156	969,119	814,885	829,798
MET	-	5,751,754	5,956,749	5,729,632	5,701,462	6,188,006
CILC-1(G)	-	12,084,016	13,691,124	12,218,251	11,891,891	12,727,054
CILC-1(D)	-	184,717,927	219,606,651	199,507,871	178,991,588	193,627,849
CILC-1(T)	-	94,408,282	98,668,916	92,418,698	90,387,455	91,397,684
SL-1, PL-1	-	32,349,537	32,082,798	31,679,728	34,114,947	33,940,872
OL-1	-	6,593,387	6,592,839	6,592,290	6,591,742	6,591,194
SL-2, GSCU-1	-	4,243,220	4,236,786	4,074,608	4,220,801	4,333,434
SST-1(T), ISST-1(T)	-	8,661,983	10,704,556	6,839,542	7,416,972	8,143,098
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	-	544,911	581,993	549,547	634,039	869,622
Retail Total	-	7,543,745,775	7,752,516,219	6,628,015,572	6,173,420,918	6,007,027,178

Est \$ Collected at current rate

RATE SCHEDULE	August-09	September-09	October-09	November-09	December-09	January-10
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES						
ALL KWH -- RS-1, RST-1	\$ 590,352	\$ 603,426	\$ 495,865	\$ 435,663	\$ 412,560	\$ 465,416
GS-1, GST-1, WIES-1	54,227	54,539	48,412	45,100	44,554	44,263
GSD-1, GSDT-1, HLFT-1, SDTR	149,308	151,967	138,769	131,585	132,691	128,124
GSLD-1, GSLDT-1, HLFT-2, SDTR	56,928	59,907	54,495	52,558	54,306	52,125
CS-1, CST-1	1,076	1,138	1,075	1,037	994	977
GSLD-2, GSLDT-2, HLFT-3, SDTR	8,338	8,626	4,619	11,461	8,362	7,968
CS-2, CST-2	596	535	526	550	491	411
GSLD-3, GSLDT-3, CS-3, CST-3	171	144	112	253	219	177
OS-2	262	325	383	322	328	438
MET	564	585	562	560	607	488
CILC-1(G)	1,006	1,140	1,017	990	1,060	1,125
CILC-1(D)	10,986	13,062	11,866	10,646	11,516	12,571
CILC-1(T)	1,123	1,174	1,099	1,075	1,087	1,288
SL-1, PL-1	33,286	33,012	32,597	35,103	34,924	34,456
OL-1	7,353	7,352	7,352	7,351	7,350	7,350
SL-2, GSCU-1	202	202	194	201	206	199
SST-1(T), ISST-1(T)	103	127	81	88	97	74
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	139	149	141	162	222	5
Retail Total	\$ 916,021	\$ 937,410	\$ 799,167	\$ 734,705	\$ 711,576	\$ 757,456

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

ALL KWH -- RS-1, RST-1	\$ -	\$ 1,985,140	\$ 2,029,105	\$ 1,667,414	\$ 1,464,978	\$ 1,387,289
GS-1, GST-1, WIES-1	-	182,347	183,395	162,792	151,655	149,818
GSD-1, GSDT-1, HLFT-1, SDTR	-	502,068	511,012	466,631	442,471	446,193
GSLD-1, GSLDT-1, HLFT-2, SDTR	-	191,428	201,447	183,248	176,733	182,612
CS-1, CST-1	-	3,619	3,828	3,616	3,488	3,342
GSLD-2, GSLDT-2, HLFT-3, SDTR	-	28,036	29,006	15,532	38,538	28,120
CS-2, CST-2	-	2,004	1,800	1,770	1,851	1,653
GSLD-3, GSLDT-3, CS-3, CST-3	-	575	484	376	851	736
OS-2	-	881	1,092	1,289	1,084	1,104
MET	-	1,898	1,966	1,891	1,881	2,042
CILC-1(G)	-	3,384	3,834	3,421	3,330	3,564
CILC-1(D)	-	36,944	43,921	39,902	35,798	38,726
CILC-1(T)	-	3,776	3,947	3,697	3,615	3,656
SL-1, PL-1	-	111,929	111,006	109,612	118,038	117,435
OL-1	-	24,725	24,723	24,721	24,719	24,717
SL-2, GSCU-1	-	679	678	652	675	693
SST-1(T), ISST-1(T)	-	346	428	274	297	326
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	-	469	501	473	545	748
Retail Total	\$ -	\$ 3,080,249	\$ 3,152,172	\$ 2,687,310	\$ 2,470,548	\$ 2,392,773

Est \$ Collected at current rate

RATE SCHEDULE	August-09	September-09	October-09	November-09	December-09	January-10
Estimated Storm Bond Tax Charges - CURRENT MONTH SALES						
ALL KWH -- RS-1, RST-1	\$ (73,794)	\$ (75,428)	\$ (61,983)	\$ (54,458)	\$ (51,570)	\$ (58,177)
GS-1, GST-1, WIES-1	(6,305)	(6,342)	(5,629)	(5,244)	(5,181)	(5,147)
GSD-1, GSDT-1, HLFT-1, SDTR	(20,594)	(20,961)	(19,141)	(18,150)	(18,302)	(17,672)
GSLD-1, GSLDT-1, HLFT-2, SDTR	(6,569)	(6,912)	(6,288)	(6,064)	(6,266)	(6,014)
CS-1, CST-1	(148)	(157)	(148)	(143)	(137)	(135)
GSLD-2, GSLDT-2, HLFT-3, SDTR	(1,191)	(1,232)	(660)	(1,637)	(1,195)	(1,138)
CS-2, CST-2	(72)	(65)	(64)	(67)	(60)	(50)
GSLD-3, GSLDT-3, CS-3, CST-3	(43)	(36)	(28)	(63)	(55)	(44)
OS-2	(32)	(39)	(46)	(39)	(39)	(53)
MET	(68)	(71)	(68)	(68)	(74)	(59)
CILC-1(G)	(144)	(163)	(145)	(141)	(151)	(161)
CILC-1(D)	(1,648)	(1,959)	(1,780)	(1,597)	(1,727)	(1,886)
CILC-1(T)	(281)	(293)	(275)	(269)	(272)	(322)
SL-1, PL-1	(4,137)	(4,103)	(4,051)	(4,362)	(4,340)	(4,282)
OL-1	(902)	(902)	(902)	(902)	(902)	(902)
SL-2, GSCU-1	(25)	(25)	(24)	(25)	(26)	(25)
SST-1(T), ISST-1(T)	(26)	(32)	(20)	(22)	(24)	(19)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	(18)	(19)	(18)	(21)	(28)	(1)
Retail Total	\$ (115,997)	\$ (118,740)	\$ (101,271)	\$ (93,272)	\$ (90,349)	\$ (96,086)

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

ALL KWH -- RS-1, RST-1	\$ -	\$ (248,143)	\$ (253,638)	\$ (208,427)	\$ (183,122)	\$ (173,411)
GS-1, GST-1, WIES-1	-	(21,203)	(21,325)	(18,929)	(17,634)	(17,421)
GSD-1, GSDT-1, HLFT-1, SDTR	-	(69,251)	(70,484)	(64,363)	(61,031)	(61,544)
GSLD-1, GSLDT-1, HLFT-2, SDTR	-	(22,088)	(23,244)	(21,144)	(20,392)	(21,071)
CS-1, CST-1	-	(499)	(528)	(499)	(481)	(461)
GSLD-2, GSLDT-2, HLFT-3, SDTR	-	(4,005)	(4,144)	(2,219)	(5,505)	(4,017)
CS-2, CST-2	-	(243)	(218)	(215)	(224)	(200)
GSLD-3, GSLDT-3, CS-3, CST-3	-	(144)	(121)	(94)	(213)	(184)
OS-2	-	(106)	(131)	(155)	(130)	(133)
MET	-	(230)	(238)	(229)	(228)	(248)
CILC-1(G)	-	(483)	(548)	(489)	(476)	(509)
CILC-1(D)	-	(5,542)	(6,588)	(5,985)	(5,370)	(5,809)
CILC-1(T)	-	(944)	(987)	(924)	(904)	(914)
SL-1, PL-1	-	(13,910)	(13,796)	(13,622)	(14,669)	(14,595)
OL-1	-	(3,033)	(3,033)	(3,032)	(3,032)	(3,032)
SL-2, GSCU-1	-	(85)	(85)	(81)	(84)	(87)
SST-1(T), ISST-1(T)	-	(87)	(107)	(68)	(74)	(81)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	-	(60)	(64)	(60)	(70)	(96)
Retail Total	\$ -	\$ (390,055)	\$ (399,278)	\$ (340,537)	\$ (313,641)	\$ (303,811)

Estimated Interest

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Ending Balance
August 1 - 14, 2009 (A)	\$ 4,863.07	\$ 1,865,466.18	\$ 117.07	\$ 1,870,446.32
August 15 - 21, 2009 (B)	1,870,446.32	1,103,902.33	83.95	2,974,432.60
August 22 - 31, 2009 (B)	2,974,432.60	939,947.33	157.84	3,914,537.77
			358.86	
September (B)	3,914,537.77	4,017,659.02	740.42	7,932,937.21
October (B)	7,932,937.21	3,951,338.73	1,238.58	11,885,514.51
November (B)	11,885,514.51	4,264,364.01	1,752.21	16,151,630.73
December (B)	16,151,630.73	6,830,491.84	2,445.86	22,984,568.43
January (B)	22,984,568.43	6,762,101.98	3,295.70	29,749,966.11
		\$ 25,825,955.57	\$ 9,472.77	
			\$ 9,500.00	

Notes:

(A) Represents projected interest from the Bank of New York for 8/1-8/14/09

(B) Estimated interest is based on the average interest rate per the bank as of 8/13/09 of

0.15%

Scheduled Amortization Requirement

Series A, Tranche A-1

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	124,000,000	4,333,790	24,215,459	28,549,249	99,784,541
8/1/2008	99,784,541	2,521,056	16,566,340	19,087,396	83,218,201
2/1/2009	83,218,201	2,102,508	20,432,185	22,534,693	62,786,016
8/1/2009	62,786,016	1,586,289	18,043,404	19,629,693	44,742,612
2/1/2010	44,742,612	1,130,422	22,131,565	23,261,987	22,611,047
8/1/2010	22,611,047	571,268	19,652,734	20,224,002	2,958,313
2/1/2011	2,958,313	74,742	2,958,313	3,033,055	-

Series A, Tranche A-2

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	140,000,000	4,884,273	-	4,884,273	140,000,000
8/1/2008	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2011	140,000,000	3,530,800	20,784,320	24,315,120	119,215,680
8/1/2011	119,215,680	3,006,619	21,256,558	24,263,177	97,959,122
2/1/2012	97,959,122	2,470,529	25,455,616	27,926,145	72,503,506
8/1/2012	72,503,506	1,828,538	22,962,051	24,790,589	49,541,455
2/1/2013	49,541,455	1,249,435	27,139,930	28,389,365	22,401,525
8/1/2013	22,401,525	564,966	22,401,525	22,966,491	-

Series A, Tranche A-3

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	100,000,000	3,546,383	-	3,546,383	100,000,000
8/1/2008	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2013	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2013	100,000,000	2,563,650	1,988,330	4,551,980	98,011,670
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

Series A, Tranche A-4					
Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	288,000,000	10,468,956	-	10,468,956	288,000,000
8/1/2008	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Florida Power & Light Company			
Storm Bond Repayment Charge and Bond Tax Charge			
Effective Date	03/01/09		
Days sales outstanding	25		
Estimated Charge-off Rate	0.241%		
Net to send to SPE	99.759%		

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

								Bond Tax Charge		
Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
4	1/8/09	294,164.39	293,696.67	2/1/09	2/2/09	293,696.67	01/27/09	137,494.27	218.62	137,275.65
5	1/9/09	288,118.78	287,660.67	2/2/09	2/2/09	287,660.67	01/27/09	134,600.74	214.02	134,386.72
		1,463,247.88	1,460,921.32			1,460,921.32				
1	1/12/09	295,055.06	294,585.92	2/5/09	2/5/09	294,585.92	02/04/09	137,642.58	218.85	137,423.73
2	1/13/09	285,298.99	284,845.36	2/6/09	2/6/09	284,845.36	02/04/09	133,188.95	211.77	132,977.18
3	1/14/09	293,809.56	293,342.40	2/7/09	2/9/09	293,342.40	02/04/09	137,264.65	218.25	137,046.40
4	1/15/09	312,677.72	312,180.56	2/8/09	2/9/09	312,180.56	02/04/09	146,034.73	232.20	145,802.53
5	1/16/09	294,827.57	294,358.79	2/9/09	2/9/09	294,358.79	02/04/09	137,742.49	219.01	137,523.48
		1,481,668.90	1,479,313.05			1,479,313.05				690,773.32
1	1/19/09	Company Holiday		2/12/09	2/12/09	-		-	-	-
2	1/20/09	309,398.30	308,906.36	2/13/09	2/13/09	308,906.36	02/13/09	144,626.51	229.96	144,396.55
3	1/21/09	342,725.94	342,181.01	2/14/09	2/16/09	342,181.01	02/13/09	159,602.86	253.77	159,349.09
4	1/22/09	302,783.34	302,301.91	2/15/09	2/16/09	302,301.91	02/13/09	141,428.27	224.87	141,203.40
5	1/23/09	334,307.82	333,776.27	2/16/09	2/16/09	333,776.27	02/13/09	156,706.35	249.16	156,457.19
		1,289,215.40	1,287,165.55			1,287,165.55				601,406.23
1	1/26/09	329,786.57	329,262.21	2/19/09	2/19/09	329,262.21	02/19/09	153,036.41	243.33	152,793.08
2	1/27/09	330,320.71	329,795.50	2/20/09	2/20/09	329,795.50	02/19/09	153,997.48	244.86	153,752.62
3	1/28/09	345,057.38	344,508.74	2/21/09	2/23/09	344,508.74	02/19/09	160,800.64	255.67	160,544.97
4	1/29/09	291,974.60	291,510.36	2/22/09	2/23/09	291,510.36	02/19/09	136,011.82	216.26	135,795.56
5	1/30/09	326,631.26	326,111.92	2/23/09	2/23/09	326,111.92	02/19/09	152,556.25	242.56	152,313.69
		1,623,770.52	1,621,188.72			1,621,188.72				755,199.92
1	2/2/09	355,253.15	354,688.30	2/26/09	2/26/09	354,688.30	02/26/09	165,839.71	263.69	165,576.02
2	2/3/09	284,813.63	284,360.78	2/27/09	2/27/09	284,360.78	02/26/09	134,823.83	214.37	134,609.46
3	2/4/09	301,010.14	300,531.53	2/28/09	3/2/09	300,531.53	02/26/09	140,184.30	222.89	139,961.41
4	2/5/09	186,089.25	185,793.37	3/2/09	3/2/09	185,793.37	02/26/09	98,506.49	156.63	98,349.86
5	2/6/09	280,680.47	280,234.19	3/3/09	3/3/09	280,234.19	02/26/09	130,985.03	208.27	130,776.76
		1,407,846.64	1,405,608.16			1,405,608.16				669,273.52

Florida Power & Light Company			
Storm Bond Repayment Charge and Bond Tax Charge			
Effective Date	03/01/09		
Days sales outstanding	25		
Estimated Charge-off Rate	0.241%		
Net to send to SPE	99.759%		

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge		
								Bond Tax Charge	Uncollectible Factor	Deemed Received
1	2/9/09	296,628.34	295,913.47	3/6/09	3/6/09	295,913.47	03/04/09	138,772.66	220.65	138,552.01
2	2/10/09	421,521.65	420,505.78	3/7/09	3/9/09	420,505.78	03/04/09	183,188.10	291.27	182,896.83
3	2/11/09	290,584.94	289,884.63	3/8/09	3/9/09	289,884.63	03/04/09	135,551.32	215.53	135,335.79
4	2/12/09	269,589.17	268,939.46	3/9/09	3/9/09	268,939.46	03/04/09	126,064.57	200.44	125,864.13
5	2/13/09	293,069.61	292,363.31	3/10/09	3/10/09	292,363.31	03/04/09	136,724.22	217.39	136,506.83
Adjustment: (Excess)/Shortfall						(61,141.41)	03/04/09			
Adjustment: Charge-off rate increase effective deemed receipt date 3/1/09 (altered 3/1/09 and 3/2/09)						a → (382.75)	03/04/09			
		1,571,393.71	1,567,606.65			1,506,082.49				719,155.59
1	2/16/09	314,337.14	313,837.34	3/12/09	3/12/09	313,837.34	03/11/09	146,525.28	232.98	146,292.30
2	2/17/09	308,206.30	307,716.25	3/13/09	3/13/09	307,716.25	03/11/09	144,131.14	229.17	143,901.97
3	2/18/09	280,182.38	279,736.89	3/14/09	3/16/09	279,736.89	03/11/09	130,845.94	208.05	130,637.89
4	2/19/09	312,141.02	311,644.72	3/15/09	3/16/09	311,644.72	03/11/09	146,101.47	232.30	145,869.17
5	2/20/09	277,838.99	277,397.23	3/16/09	3/16/09	277,397.23	03/11/09	129,518.28	205.93	129,312.35
Adjustment: Charge-off rate increase should have gone effective 'bill date' 3/1/09, not 'deemed receipt date' of 3/1/09;						b → 1,288.54				
		1,492,705.83	1,490,332.43			1,491,620.97				696,013.69
1	2/23/09	309,415.60	308,923.63	3/19/09	3/19/09	308,923.63	03/18/09	144,254.48	229.36	144,025.12
2	2/24/09	267,126.68	266,701.95	3/20/09	3/20/09	266,701.95	03/18/09	124,594.03	198.10	124,395.93
3	2/25/09	284,918.43	284,465.41	3/21/09	3/23/09	284,465.41	03/18/09	132,205.41	210.21	131,995.20
4	2/26/09	309,746.49	309,253.99	3/22/09	3/23/09	309,253.99	03/18/09	143,941.71	228.87	143,712.84
5	2/27/09	280,326.84	279,881.12	3/23/09	3/23/09	279,881.12	03/18/09	130,707.30	207.82	130,499.48
		1,451,534.04	1,449,226.10			1,449,226.10				674,628.56
1	3/2/09	323,329.08	322,549.86	3/27/09	3/27/09	322,549.85	03/26/09	151,008.80	363.93	150,644.87
2	3/3/09	318,812.60	318,044.26	3/28/09	3/30/09	318,044.26	03/26/09	148,880.01	358.80	148,521.21
3	3/4/09	227,112.98	226,565.64	3/29/09	3/30/09	226,565.64	03/26/09	108,006.42	260.30	107,746.12
4	3/5/09	303,950.91	303,218.39	3/30/09	3/30/09	303,218.39	03/26/09	140,079.19	337.59	139,741.60
5	3/6/09	261,850.66	261,219.60	3/31/09	3/31/09	261,219.60	03/26/09	122,238.53	294.59	121,943.94
		1,435,056.23	1,431,597.74			1,431,597.73				668,597.74

Florida Power & Light Company			
Storm Bond Repayment Charge and Bond Tax Charge			
Effective Date	03/01/09		
Days sales outstanding	25		
Estimated Charge-off Rate	0.241%		
Net to send to SPE	99.759%		

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

								Bond Tax Charge		
Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
1	3/9/09	264,092.68	263,456.22	4/3/09	4/3/09	263,456.22	04/02/09	123,332.23	297.23	123,035.00
2	3/10/09	246,591.12	245,996.84	4/4/09	4/6/09	245,996.84	04/02/09	115,150.98	277.51	114,873.47
3	3/11/09	263,386.52	262,751.76	4/5/09	4/6/09	262,751.76	04/02/09	123,077.99	296.62	122,781.37
4	3/12/09	253,270.70	252,660.32	4/6/09	4/6/09	252,660.32	04/02/09	118,050.35	284.50	117,765.85
5	3/13/09	235,766.81	235,198.61	4/7/09	4/7/09	235,198.61	04/02/09	110,311.94	265.85	110,046.09
		1,263,107.83	1,260,063.74			1,260,063.74				588,501.77
1	3/16/09	273,128.30	272,470.06	4/10/09	4/10/09	272,470.06	04/09/09	127,519.48	307.32	127,212.16
2	3/17/09	246,742.08	246,147.43	4/11/09	4/13/09	246,147.43	04/09/09	117,832.33	283.98	117,548.35
3	3/18/09	259,467.05	258,841.73	4/12/09	4/13/09	258,841.73	04/09/09	121,358.19	292.47	121,065.72
4	3/19/09	266,252.12	265,610.45	4/13/09	4/13/09	265,610.45	04/09/09	124,389.38	299.78	124,089.60
5	3/20/09	327,498.93	326,709.66	4/14/09	4/14/09	326,709.66	04/09/09	149,538.60	360.39	149,178.21
		1,373,088.48	1,369,779.34			1,369,779.34				639,094.04
1	3/23/09	276,100.86	275,435.46	4/17/09	4/17/09	275,435.46	04/16/09	128,892.54	310.63	128,581.91
2	3/24/09	280,836.14	280,159.32	4/18/09	4/20/09	280,159.32	04/16/09	130,867.79	315.39	130,552.40
3	3/25/09	254,325.78	253,712.85	4/19/09	4/20/09	253,712.85	04/16/09	118,601.55	285.83	118,315.72
4	3/26/09	270,299.24	269,647.82	4/20/09	4/20/09	269,647.82	04/16/09	126,269.31	304.31	125,965.00
5	3/27/09	293,384.52	292,677.46	4/21/09	4/21/09	292,677.46	04/16/09	136,643.50	329.31	136,314.19
		1,374,946.54	1,371,632.92			1,371,632.92				639,729.22
1	3/30/09	284,907.44	284,220.81	4/24/09	4/24/09	284,220.81	04/23/09	133,013.25	320.56	132,692.69
2	3/31/09	315,576.76	314,816.22	4/25/09	4/27/09	314,816.22	04/23/09	147,263.68	354.91	146,908.77
3	4/1/09	305,172.45	304,436.98	4/26/09	4/27/09	304,436.98	04/23/09	142,677.94	343.85	142,334.09
4	4/2/09	272,348.10	271,691.74	4/27/09	4/27/09	271,691.74	04/23/09	127,536.28	307.36	127,228.92
5	4/3/09	267,493.25	266,848.59	4/28/09	4/28/09	266,848.59	04/23/09	124,833.63	300.85	124,532.78
		1,445,498.00	1,442,014.35			1,442,014.35				673,697.25
1	4/6/09	287,887.79	287,193.98	5/1/09	5/1/09	287,193.98	04/30/09	134,458.51	324.05	134,134.46
2	4/7/09	255,745.63	255,129.28	5/2/09	5/4/09	255,129.28	04/30/09	119,416.10	287.79	119,128.31
3	4/8/09	276,380.17	275,714.09	5/3/09	5/4/09	275,714.09	04/30/09	129,065.23	311.05	128,754.18
4	4/9/09	270,562.60	269,910.54	5/4/09	5/4/09	269,910.54	04/30/09	126,418.79	304.67	126,114.12
5	4/10/09	270,442.50	269,790.73	5/5/09	5/5/09	269,790.73	04/30/09	126,176.46	304.09	125,872.37
		1,361,018.69	1,357,738.63			1,357,738.63				634,003.45

Florida Power & Light Company			
Storm Bond Repayment Charge and Bond Tax Charge			
Effective Date	03/01/09		
Days sales outstanding	25		
Estimated Charge-off Rate	0.241%		
Net to send to SPE	99.759%		

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

								Bond Tax Charge		
Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
1	4/13/09	284,876.07	284,189.52	5/8/09	5/8/09	284,189.52	05/07/09	133,024.05	320.59	132,703.46
2	4/14/09	273,614.38	272,954.97	5/9/09	5/11/09	272,954.97	05/07/09	127,762.21	307.91	127,454.30
3	4/15/09	295,531.51	294,819.28	5/10/09	5/11/09	294,819.28	05/07/09	138,004.63	332.59	137,672.04
4	4/16/09	290,799.24	290,098.41	5/11/09	5/11/09	290,098.41	05/07/09	135,907.69	327.54	135,580.15
5	4/17/09	281,269.65	280,591.79	5/12/09	5/12/09	280,591.79	05/07/09	131,358.91	316.57	131,042.34
		1,426,090.85	1,422,653.97			1,422,653.97				664,452.29
1	4/20/09	341,524.52	340,701.45	5/15/09	5/15/09	340,701.45	05/14/09	159,121.15	383.48	158,737.67
2	4/21/09	278,837.40	278,165.40	5/16/09	5/18/09	278,165.40	05/14/09	130,241.80	313.88	129,927.92
3	4/22/09	303,967.81	303,235.25	5/17/09	5/18/09	303,235.25	05/14/09	141,783.85	341.70	141,442.15
4	4/23/09	288,832.58	288,136.49	5/18/09	5/18/09	288,136.49	05/14/09	134,822.09	324.92	134,497.17
5	4/24/09	304,089.12	303,356.27	5/19/09	5/19/09	303,356.27	05/14/09	141,866.28	341.90	141,524.38
		1,517,251.43	1,513,594.85			1,513,594.85				706,129.29
1	4/27/09	341,932.12	341,108.06	5/22/09	5/22/09	341,108.06	05/21/09	159,445.66	384.26	159,061.40
2	4/28/09	296,707.55	295,992.48	5/23/09	5/25/09	295,992.48	05/21/09	138,321.86	333.36	137,988.50
3	4/29/09	332,290.27	331,489.45	5/24/09	5/25/09	331,489.45	05/21/09	155,358.22	374.41	154,983.81
4	4/30/09	338,824.07	338,007.50	5/25/09	5/25/09	338,007.50	05/21/09	158,325.20	381.56	157,943.64
5	5/1/09	145,452.12	145,101.58	5/26/09	5/26/09	145,101.58	05/21/09	(14,902.55)	(35.92)	(14,866.63)
		1,455,206.13	1,451,699.08			1,451,699.08				595,110.71
1	5/4/09	154,734.55	154,361.64	5/29/09	5/29/09	154,361.64	05/29/09	(15,927.81)	(38.39)	(15,889.42)
2	5/5/09	141,321.01	140,980.43	5/30/09	6/1/09	140,980.43	05/29/09	(15,586.52)	(37.56)	(15,548.96)
3	5/6/09	146,511.74	146,158.65	5/31/09	6/1/09	146,158.65	05/29/09	(9,197.37)	(22.17)	(9,175.20)
4	5/7/09	139,935.76	139,598.51	6/1/09	6/1/09	139,598.51	05/29/09	(17,403.06)	(41.94)	(17,361.12)
5	5/8/09	143,755.49	143,409.04	6/2/09	6/2/09	143,409.04	05/29/09	(18,586.41)	(44.79)	(18,541.62)
		726,258.55	724,508.27			724,508.27				(76,516.32)
1	5/11/09	143,508.64	143,162.78	6/5/09	6/5/09	143,162.78	06/05/09	(17,204.77)	(41.46)	(17,163.31)
2	5/12/09	152,709.75	152,341.72	6/6/09	6/8/09	152,341.72	06/05/09	(19,055.76)	(45.92)	(19,009.84)
3	5/13/09	148,035.46	147,678.69	6/7/09	6/8/09	147,678.69	06/05/09	(21,181.68)	(51.05)	(21,130.63)
4	5/14/09	154,837.20	154,464.04	6/8/09	6/8/09	154,464.04	06/05/09	(19,213.57)	(46.30)	(19,167.27)
5	5/15/09	140,144.44	139,806.69	6/9/09	6/9/09	139,806.69	06/05/09	(28,435.08)	(68.53)	(28,366.55)
		739,235.49	737,453.93			737,453.93				(104,837.59)

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date	03/01/09								
	Days sales outstanding	25								
	Estimated Charge-off Rate	0.241%								
	Net to send to SPE	99.759%								
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
								Bond Tax Charge		
Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
1	5/18/09	137,962.03	137,629.54	6/12/09	6/12/09	137,629.54	06/12/09	(32,361.90)	(77.99)	(32,283.91)
2	5/19/09	197,301.13	196,825.63	6/13/09	6/15/09	196,825.63	06/12/09	(9,762.61)	(23.53)	(9,739.08)
3	5/20/09	153,326.74	152,957.22	6/14/09	6/15/09	152,957.22	06/12/09	(19,271.57)	(46.44)	(19,225.13)
4	5/21/09	159,805.77	159,420.64	6/15/09	6/15/09	159,420.64	06/12/09	(20,235.53)	(48.77)	(20,186.76)
5	5/22/09	46,669.41	46,556.94	6/16/09	6/16/09	46,556.94	06/12/09	(58,177.66)	(140.21)	(58,037.45)
		695,065.08	693,389.97			693,389.97				(139,472.33)
1	5/25/09	Company Holiday		6/19/09	6/19/09	-	06/19/09		-	-
2	5/26/09	175,288.11	174,865.67	6/20/09	6/22/09	174,865.67	06/19/09	(22,581.61)	(54.42)	(22,527.19)
3	5/27/09	318,226.58	317,459.65	6/21/09	6/22/09	317,459.65	06/19/09	28,464.67	68.60	28,396.07
4	5/28/09	162,211.71	161,820.78	6/22/09	6/22/09	161,820.78	06/19/09	(20,411.34)	(49.19)	(20,362.15)
5	5/29/09	185,197.63	184,751.30	6/23/09	6/23/09	184,751.30	06/19/09	(23,252.24)	(56.04)	(23,196.20)
		840,924.03	838,897.40			838,897.40				(37,689.47)
1	6/1/09	197,070.58	196,595.64	6/26/09	6/26/09	196,595.64	06/26/09	(26,130.08)	(62.97)	(26,067.11)
2	6/2/09	172,310.93	171,895.66	6/27/09	6/29/09	171,895.66	06/26/09	(21,736.83)	(52.39)	(21,684.44)
3	6/3/09	155,745.93	155,370.58	6/28/09	6/29/09	155,370.58	06/26/09	(22,797.84)	(54.94)	(22,742.90)
4	6/4/09	161,693.19	161,303.51	6/29/09	6/29/09	161,303.51	06/26/09	(20,469.60)	(49.33)	(20,420.27)
5	6/5/09	155,234.89	154,860.77	6/30/09	6/30/09	154,860.77	06/26/09	(18,816.27)	(45.35)	(18,770.92)
		842,055.52	840,026.17			840,026.17				(109,685.64)
1	6/8/09	176,120.89	175,696.44	7/3/09	7/3/09	175,696.44	07/02/09	(19,167.98)	(46.19)	(19,121.79)
2	6/9/09	176,391.75	175,966.65	7/4/09	7/6/09	175,966.65	07/02/09	(22,166.36)	(53.42)	(22,112.94)
3	6/10/09	144,998.69	144,649.24	7/5/09	7/6/09	144,649.24	07/02/09	(21,571.81)	(51.99)	(21,519.82)
4	6/11/09	164,191.00	163,795.30	7/6/09	7/6/09	163,795.30	07/02/09	(19,205.11)	(46.28)	(19,158.83)
5	6/12/09	157,068.49	156,689.95	7/7/09	7/7/09	156,689.95	07/02/09	(22,074.07)	(53.20)	(22,020.87)
		818,770.82	816,797.58			816,797.58				(103,934.24)
1	6/15/09	173,597.96	173,179.59	7/10/09	7/10/09	173,179.59	07/10/09	(23,353.73)	(56.28)	(23,297.45)
2	6/16/09	182,215.78	181,776.64	7/11/09	7/13/09	181,776.64	07/10/09	(23,083.05)	(55.63)	(23,027.42)
3	6/17/09	164,427.15	164,030.88	7/12/09	7/13/09	164,030.88	07/10/09	(20,801.61)	(50.13)	(20,751.48)
4	6/18/09	195,205.80	194,735.35	7/13/09	7/13/09	194,735.35	07/10/09	(18,559.83)	(44.73)	(18,515.10)
5	6/19/09	168,545.82	168,139.62	7/14/09	7/14/09	168,139.62	07/10/09	(21,103.23)	(50.86)	(21,052.37)
			881,862.09			881,862.09				(106,643.82)

Florida Power & Light Company			
Storm Bond Repayment Charge and Bond Tax Charge			
Effective Date	03/01/09		
Days sales outstanding	25		
Estimated Charge-off Rate	0.241%		
Net to send to SPE	99.759%		

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge		
								Bond Tax Charge	Uncollectible Factor	Deemed Received
1	6/22/09	133,544.39	133,222.55	7/17/09	7/17/09	133,222.55	07/17/09	(47,065.23)	(113.43)	(46,951.80)
2	6/23/09	184,312.75	183,868.56	7/18/09	7/20/09	183,868.56	07/17/09	(23,098.58)	(55.67)	(23,042.91)
3	6/24/09	182,017.20	181,578.54	7/19/09	7/20/09	181,578.54	07/17/09	(23,099.47)	(55.67)	(23,043.80)
4	6/25/09	253,455.86	252,845.03	7/20/09	7/20/09	252,845.03	07/17/09	(1,797.04)	(4.33)	(1,792.71)
5	6/26/09	178,279.40	177,849.75	7/21/09	7/21/09	177,849.75	07/17/09	(22,278.06)	(53.69)	(22,224.37)
		931,609.60	929,364.42			929,364.42				(117,055.59)
1	6/29/09	213,578.02	213,063.30	7/24/09	7/24/09	213,063.30	07/24/09	(26,619.23)	(64.15)	(26,555.08)
2	6/30/09	204,888.60	204,394.82	7/25/09	7/27/09	204,394.82	07/24/09	(25,854.67)	(62.31)	(25,792.36)
3	7/1/09	173,905.78	173,486.67	7/26/09	7/27/09	173,486.67	07/24/09	(21,798.95)	(52.54)	(21,746.41)
4	7/2/09	172,807.46	172,390.99	7/27/09	7/27/09	172,390.99	07/24/09	(21,723.04)	(52.35)	(21,670.69)
5	7/3/09	Company Holiday		7/28/09	7/28/09	-	07/24/09		-	-
		765,179.86	763,335.78			763,335.78				(95,764.54)
1	7/6/09	197,571.14	197,094.99	7/31/09	7/31/09	197,094.99	07/27/09	(24,904.06)	(60.02)	(24,844.04)
2	7/7/09	167,843.09	167,438.59	8/1/09	8/3/09	167,438.59	07/27/09	(27,813.13)	(67.03)	(27,746.10)
3	7/8/09	177,399.51	176,971.98	8/2/09	8/3/09	176,971.98	07/27/09	(22,204.26)	(53.51)	(22,150.75)
4	7/9/09	210,036.08	209,529.89	8/3/09	8/3/09	209,529.89	07/27/09	(19,789.07)	(47.69)	(19,741.38)
5	7/10/09	184,419.03	183,974.58	8/4/09	8/4/09	183,974.58	07/27/09	(23,234.94)	(56.00)	(23,178.94)
		937,268.85	935,010.03			935,010.03				(117,661.21)
1	7/13/09	157,283.66	156,904.61	8/7/09	8/7/09	156,904.61	8/7/2009	(35,934.83)	(86.60)	(35,848.23)
2	7/14/09	205,190.30	204,695.79	8/8/09	8/10/09	204,695.79	8/7/2009	(25,783.75)	(62.14)	(25,721.61)
3	7/15/09	224,484.29	223,943.28	8/9/09	8/10/09	223,943.28	8/7/2009	(12,288.95)	(29.62)	(12,259.33)
4	7/16/09	196,227.40	195,754.49	8/10/09	8/10/09	195,754.49	8/7/2009	(24,286.45)	(58.53)	(24,227.92)
5	7/17/09	190,626.52	190,167.11	8/11/09	8/11/09	190,167.11	8/7/2009	(24,173.15)	(58.26)	(24,114.89)
		973,812.17	971,465.28			971,465.28				(122,171.98)
1	7/20/09	212,869.75	212,356.73	8/14/09	8/14/09	212,356.73	8/14/2009	(26,527.86)	(63.93)	(26,463.93)
2	7/21/09	202,205.09	201,717.78	8/15/09	8/17/09	201,717.78	8/14/2009	(25,057.95)	(60.39)	(24,997.56)
3	7/22/09	102,799.37	102,551.62	8/16/09	8/17/09	102,551.62	8/14/2009	(58,082.44)	(139.98)	(57,942.46)
4	7/23/09	180,899.47	180,463.50	8/17/09	8/17/09	180,463.50	8/14/2009	(23,224.66)	(55.97)	(23,168.69)
5	7/24/09	197,386.96	196,911.26	8/18/09	8/18/09	196,911.26	8/14/2009	(24,479.29)	(59.00)	(24,420.29)
		896,160.64	894,000.89			894,000.89				(156,992.93)

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date			03/01/09						
	Days sales outstanding			25						
	Estimated Charge-off Rate			0.241%						
	Net to send to SPE			99.759%						

NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01

								Bond Tax Charge		
Day of Week	Billing Date	Total Billed	Deemed Received	Deemed Receipt Day	Expected Wire Date	Wire Amount	Actual Wire Date	Bond Tax Charge	Uncollectible Factor	Deemed Received
1	7/27/09	308,971.90	308,227.28	8/21/09	8/21/09	308,227.28	8/21/2009	6,150.22	14.82	6,135.40
2	7/28/09	196,561.18	196,087.47	8/22/09	8/24/09	196,087.47	8/21/2009	(26,502.99)	(63.87)	(26,439.12)
3	7/29/09	222,768.30	222,231.43	8/23/09	8/24/09	222,231.43	8/21/2009	(26,667.41)	(64.27)	(26,603.14)
4	7/30/09	217,074.71	216,551.56	8/24/09	8/24/09	216,551.56	8/21/2009	(27,076.19)	(65.25)	(27,010.94)
5	7/31/09	161,193.07	160,804.59	8/25/09	8/25/09	160,804.59	8/21/2009	(30,638.84)	(73.84)	(30,565.00)
		1,106,569.16	1,103,902.33			1,103,902.33				(104,482.80)
1	8/3/09	183,500.72	183,058.48	8/28/09	8/28/09	183,058.48	8/27/2009	(30,318.93)	(73.07)	(30,245.86)
2	8/4/09	204,272.15	203,779.85	8/29/09	8/31/09	203,779.85	8/27/2009	(15,484.51)	(37.32)	(15,447.19)
3	8/5/09	172,999.97	172,583.04	8/30/09	8/31/09	172,583.04	8/27/2009	(21,990.08)	(53.00)	(21,937.08)
4	8/6/09	193,502.21	193,035.87	8/31/09	8/31/09	193,035.87	8/27/2009	(18,296.82)	(44.10)	(18,252.72)
5	8/7/09	187,943.03	187,490.09	9/1/09	9/1/09	187,490.09	8/27/2009	(22,937.09)	(55.28)	(22,881.81)
		942,218.08	939,947.33			939,947.33				(108,764.67)

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-Up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal	\$ 18,043,404	\$ 22,131,565	\$ 4,088,161	23%	(A)
Interest	15,248,659	14,792,792	(455,867)	-3%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	105,000	92,500	(12,500)	-12%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	(5,793,275)	(3,909,316)	1,883,960	-33%	(C)
Interest Income on Subaccounts at FREC	(56,452)	(14,722)	41,730	-74%	(B)
Total Current Period Daily Cash Receipts Transfers and Interest Income	(5,849,727)	(3,924,038)	1,925,689	-33%	
(Over)/Under Collections of Prior Remittance Period Requirements	(3,378,404)	(848,331)	2,530,073	-75%	(C)
Total Periodic Bond Revenue Requirements	\$ 24,331,932	\$ 32,407,488	\$ 8,075,556	33%	
Amount Forecasted to be Billed and Collected Under Current Charge	16,692,005	10,656,308	(6,035,697)	-36%	(C)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 7,639,927	\$ 21,751,181	\$ 14,111,254	185%	
Assumed Reduction in the Time Lag for Deemed Collected Billings		\$ 6,594,058			
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,095,146,285	17,680,468,674	(1,414,677,611)	-7%	
Average Retail Storm Bond Repayment Charge per kWh	0.040	0.086	0.046	114%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 10,990,627	\$ 13,557,998	\$ 2,567,372	23%	(A)
Current Remittance Period Revenue	(2,716,653)	492,412	3,209,065	-118%	(C)
(Over)/Under Collections of Prior Remittance Period Requirements	(1,413,373)	1,384,121	2,797,494	-198%	(C)
Total Periodic Tax Requirement	\$ 6,860,601	\$ 15,434,532	\$ 8,573,931	125%	
Amount Forecasted to be Billed and Collected Under Current Charge	7,794,010	(1,349,880)	(9,143,891)	-117%	(C)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ (933,410)	\$ 16,784,412	\$ 17,717,822	-1898%	
Assumed Reduction in the Time Lag for Deemed Collected Billings		\$ 8,892,658			
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,095,146,285	17,680,468,674	(1,414,677,611)	-7%	
Average Retail Storm Bond Tax Charge per kWh	-0.005	0.045	0.050	-1013%	
Total Average Retail Storm Charge per kWh	0.035	0.130	0.095	271%	

Notes:

- (1) Represents storm charge true-up filed on March 1, 2009, which became effective on May 1, 2009.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) Driven by scheduled principal payment being \$4.1M higher for the current period than the prior period.
(B) Estimated interest in prior true-up was 0.47% and the current true-up estimates 0.15%, which is based on actual interest earned in the prior remittance period.
(C) Factor billed in the August 2008 remittance period was determined using an incorrect uncollectible rate. The decimal place in the uncollectible rate was placed incorrectly. The rate used was 16.48% and it should have been 0.1648%. Therefore, the amount billed and collected from November 2008 - April 2009 was higher than the forecasted revenue requirements for the August 2008 remittance period. As a result, the factor billed in the February 2009 remittance period was materially lower due to the over collections of the prior remittance period. Further, the February 2009 factor would not become effective until May 1, 2009 and would continue to be in effect until November 2009. The result is the amount forecasted to be billed and collected under the current charge is materially lower and collections of prior remittance period requirements decreased substantially from the prior period.

Attachment A-3

**Fifth Revised Sheet
No. 8040**

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.048103	0.006054	0.042157
GS-1, GST-1, WIES-1	0.043093	0.005045	0.038138
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.029062	0.004036	0.025098
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.026056	0.003027	0.023083
CS-1, CST-1	0.029062	0.004036	0.025098
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.024045	0.003027	0.018072
CS-2, CST-2	0.033071	0.004036	0.029107
GSLD-3, GSLDT-3, CS-3, CST-3	0.004009	0.004009	0.003018
OS-2	0.133286	0.016144	0.117430
MET	0.033071	0.004036	0.029107
CILC-1(G)	0.028060	0.004036	0.024096
CILC-1(D)	0.020043	0.003027	0.017070
CILC-1(T)	0.004009	0.004009	0.003018
SL-1, PL-1	0.346744	0.043387	0.3031.131
OL-1	0.375807	0.046414	0.3291.221
SL-2, GSCU-1	0.016034	0.002018	0.014052
SST-1(T), ISST-1(T)	0.004009	0.004009	0.003018
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.086185	0.011099	0.075284

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.103	0.054	0.157
GS-1, GST-1, WIES-1	0.093	0.045	0.138
GSD-1, GSDDT-1, HLFT-1, SDTR (21-499 KW)	0.062	0.036	0.098
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.056	0.027	0.083
CS-1, CST-1	0.062	0.036	0.098
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.045	0.027	0.072
CS-2, CST-2	0.071	0.036	0.107
GSLD-3, GSLDT-3, CS-3, CST-3	0.009	0.009	0.018
OS-2	0.286	0.144	0.430
MET	0.071	0.036	0.107
CILC-1(G)	0.060	0.036	0.096
CILC-1(D)	0.043	0.027	0.070
CILC-1(T)	0.009	0.009	0.018
SL-1, PL-1	0.744	0.387	1.131
OL-1	0.807	0.414	1.221
SL-2, GSCU-1	0.034	0.018	0.052
SST-1(T), ISST-1(T)	0.009	0.009	0.018
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.185	0.099	0.284

(Continued on Sheet No. 8.041)