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IN REPLY REFER TO:

Ansley Watson, Jr.  
P.O. Box 1531  
Tampa, Florida 33601  
e-mail: [aw@macfar.com](mailto:aw@macfar.com)

September 10, 2009

## VIA FEDEX

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

COMMISSION  
CLERK

09 SEP 11 PM 12:10

RECEIVED-FPSC

**Re: Docket No. 090003-GU – Purchased gas adjustment (PGA) true-up**

Dear Ms. Cole:

Enclosed for filing with the Commission on behalf of Peoples Gas System, please find the original and 15 copies of the following:

- Peoples' Petition for Approval of PGA Factor For Application To Bills To Be Rendered During The Period January 2010 Through December 2010;
- Direct Testimony of Edward Elliott; and
- Composite Exhibit \_\_\_ (EE-2), consisting of Schedules E-1 through E-5 of the prescribed reporting forms.

The enclosed testimony and exhibit will be offered by Peoples at the hearing in this docket scheduled to commence on November 2, 2009.

Please acknowledge your receipt and the date of filing of the enclosures on the enclosed duplicate copy of this letter, and return the same to me in the enclosed preaddressed envelope.

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DOCUMENT NUMBER-DATE

09409 SEP 11 8

FPSC-COMMISSION CLERK

Ms. Ann Cole  
September 10, 2009  
Page 2

Thank you for your usual assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Ansley Watson, Jr.", written in a cursive style.

Ansley Watson, Jr.

AWjr/a  
Enclosures

cc: Mrs. Kandi M. Floyd  
Matthew R. Costa, Esquire  
Parties of Record

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased gas adjustment )  
(PGA) true-up. )  
\_\_\_\_\_ )

DOCKET NO. 090003-GU  
Submitted for filing:  
9-11-09

**PETITION OF PEOPLES GAS SYSTEM FOR APPROVAL  
OF PGA FACTOR FOR APPLICATION TO BILLS TO BE RENDERED  
DURING THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010**

Peoples Gas System ("Peoples"), by its undersigned attorneys, hereby files its petition for approval of its purchased gas adjustment ("PGA") factor to be applied to bills beginning the first billing cycle in January 2010 through the last billing cycle in December 2010, inclusive, and in support thereof says:

1. The name of the petitioner and the mailing address of its principal office are:

Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562

2. The names and mailing address of the persons authorized to receive notices

and communications with respect to this petition are:

Ansley Watson, Jr.  
Macfarlane Ferguson & McMullen  
P. O. Box 1531  
Tampa, Florida 33601-1531

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, Florida 33601-0111

Matthew R. Costa  
Corporate Counsel  
TECO Energy, Inc.  
P. O. Box 111  
Tampa, Florida 33601-0111

3. By its Orders Nos. 24463 and 24463-A in this docket, the Commission adopted a revised method for the recovery of purchased gas costs by regulated natural gas utilities, to be used for the recovery of such costs commencing October 1, 1991.

DOCUMENT NUMBER-DATE

09409 SEP 11 8

FPSC-COMMISSION CLERK

Submitted herewith is Peoples' Composite Exhibit EE-2, consisting of Schedules E-1, E-1/R, E-2, E-3, E-4 and E-5. The schedules in Composite Exhibit EE-2 are used to compute a maximum PGA factor for application to bills rendered for gas sold by Peoples during the twelve-month period of January 2010 through December 2010 (the "Projection Period").

4. The maximum PGA factor calculated in Composite Exhibit EE-2 basically represents (A) the sum of the final net true-up amount for the period January 1, 2008 through December 31, 2008, the estimated or projected true-up (based on actual data for eight months and projected data for four months) for the period January 1, 2009 through December 31, 2009, both true-up amounts including interest, and Peoples' projected cost of purchased gas for the Projection Period, without interest, (B) divided by Peoples' projected therm sales for the Projection Period.

5. By its Order No. PSC-99-0634-FOF-GU in Docket No. 981698-GU the Commission approved a methodology for charging separate Purchased Gas Adjustment Factors for different customer classes. The maximum (cap) PGA factor for which Peoples seeks approval for the Projection Period is the Residential factor shown on Line 45, Page 2 of Schedule E-1 of Composite Exhibit EE-2, and is \$1.19468 per therm.

WHEREFORE, Peoples Gas System respectfully requests that the Commission enter its order approving Peoples' proposed maximum (cap) PGA factor of \$1.19468 per therm for application to bills beginning the first billing cycle in January 2010 through the last billing cycle in December 2010.

Respectfully submitted,



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## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing petition, together with copies of the Direct Testimony of W. Edward Elliott and Composite Exhibit \_\_\_(EE-2), have been furnished by U. S. Mail, this 10th day of September, 2009, to the following:

Katherine E. Fleming, Esquire  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. Melvin Williams  
Florida City Gas  
933 East 25<sup>th</sup> Street  
Hialeah, FL 33013-3403

Florida Public Utilities Company  
Cheryl Martin  
P. O. Box 3395  
West Palm Beach, FL 33402-3395

Norman H. Horton, Jr., Esquire  
Messer, Caparello & Self, P.A.  
P.O. Box 15579  
Tallahassee, FL 32317

Beth Keating, Esquire  
Akerman Senterfitt  
106 E. College Ave., Suite 1200  
Tallahassee, FL 32301

J. R. Kelly/Patricia Christensen  
Office of Public Counsel  
c/o The Florida Legislature  
111 W. Madison St. - #812  
Tallahassee, FL 32399-1400

Mr. Stuart L. Shoaf  
St. Joe Natural Gas Company, Inc.  
P. O. Box 549  
Port St. Joe, FL 32457-0549

Charles A. Costin, Esquire  
Costin and Costin  
P. O. Box 98  
Port St. Joe, FL 32457-0098

Ms. Paula K. Brown  
Regulatory Affairs  
Peoples Gas System  
P. O. Box 111  
Tampa, FL 33601-0111

Elizabeth Wade/David Weaver  
AGL Resources, Inc.  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309



Ansley Watson, Jr.

1 Q. Please state your name and business address.

2

3 A. My name is W. Edward Elliott. My business address is 702  
4 N. Franklin Street, P. O. Box 2562, Tampa, Florida 33601-  
5 2562.

6

7 Q. By whom are you employed and in what capacity?

8

9 A. I am Manager of Gas Accounting for Peoples Gas System  
10 ("Peoples" or "Company"), a division of Tampa Electric  
11 Company.

12

13 Q. Please summarize your educational background and  
14 professional qualifications.

15

16 A. I graduated from the University of South Florida in 1972  
17 with the degree of Bachelor of Arts in Accounting. I  
18 have over 21 years of experience in the utility field.

19

20 Q. What are your primary responsibilities in your present  
21 position with Peoples?

22

23 A. As Manager of Gas Accounting, I am responsible for  
24 recording the Company's costs for natural gas and  
25 upstream pipeline capacity and preparing filings

1 associated with the recovery of these costs through the  
2 Purchased Gas Adjustment ("PGA").

3  
4 **Q.** Have you previously testified in regulatory proceedings  
5 before this Commission?

6  
7 **A.** Yes. I have submitted testimony on several occasions  
8 supporting Peoples' Purchased Gas Adjustment.

9  
10 **Q.** What is the purpose of your testimony in this docket?

11  
12 **A.** The purpose of my testimony is to describe generally the  
13 components of Peoples' cost of purchased gas and upstream  
14 pipeline capacity. In my testimony, I also explain how  
15 Peoples' projected weighted average cost of gas ("WACOG")  
16 for the January 2010 through December 2010 period was  
17 determined and the resulting requested maximum PGA  
18 ("Cap").

19  
20 **Q.** Please summarize your testimony.

21  
22 **A.** I will address the following areas:

- 23  
24 1. How Peoples will obtain its gas supplies during  
25 the projected period.



- 1           2.   Estimates and adjustments used to determine the  
2           amount of gas to be purchased from Peoples'  
3           various available sources of supply during the  
4           projected period.
- 5           3.   Projections and assumptions used to estimate the  
6           purchase price to be paid by Peoples for such gas  
7           supplies.
- 8           4.   The components and assumptions used to develop  
9           Peoples' projected WACOG including the projected  
10          true-up balance to be collected or refunded.

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**Q.** What is the appropriate final purchased gas adjustment true-up amount for the period January 2008 through December 2008?

**A.** The final PGA true-up amount for the year 2008 is an underrecovery of \$31,478.

**Q.** What is the estimated purchased gas adjustment true-up amount for the period January 2009 through December 2009?

**A.** The estimated PGA true-up amount for 2009 is an overrecovery of \$2,153,153.

**Q.** What is the total purchased gas adjustment true-up amount

1 to be collected during the period January 2010 through  
2 December 2010?

3  
4 **A.** The total PGA true-up amount to be refunded in 2010 is an  
5 overrecovery of \$2,121,675.

6  
7 **Q.** Have you prepared or caused to be prepared certain  
8 schedules for use in this proceeding?

9  
10 **A.** Yes. Composite Exhibit EE-2 was prepared by me or under  
11 my supervision.

12  
13 **Q.** Please describe how Peoples will obtain its gas supplies  
14 during the projected period of January 2010 through  
15 December 2010.

16  
17 **A.** All natural gas delivered through Peoples' distribution  
18 system is received through three interstate pipelines.  
19 Gas is delivered through Florida Gas Transmission Company  
20 ("FGT"), through Southern Natural Gas Company  
21 ("Southern") in Peoples' Jacksonville Division, and  
22 through Gulfstream Natural Gas System ("Gulfstream") in  
23 Peoples' Lakeland, Tampa, and Orlando Divisions.  
24 Receiving gas supply through multiple interstate  
25 pipelines provides valuable flexibility and reliability

1 to serve customers.

2

3 **Q.** In general, how does Peoples determine its sources of  
4 supply?

5

6 **A.** Peoples evaluates, selects and utilizes sources of natural  
7 gas supply on the basis of its "best value" gas  
8 acquisition strategy. For a source of supply to be  
9 identified as a "best value," it must offer the best  
10 combination of price, reliability of supply, and  
11 flexibility, consistent with Peoples' obligation as a  
12 public utility to provide safe, adequate and efficient  
13 service to the general public. Through a competitive  
14 bidding process, Peoples has a portfolio of supply sources  
15 from numerous third-party suppliers that reflect balance  
16 between cost, reliability and operational flexibility.

17

18 **Q.** Could Peoples purchase all third party supplies in  
19 advance for a long term at the lowest available fixed  
20 price in order to provide increased stability to its  
21 cost of gas?

22

23 **A.** No. Peoples' quantity requirements for system supply gas  
24 vary significantly from year to year, season to season,  
25 month to month and, in particular, from day to day. The

1 demand for gas on the Peoples system can often vary  
2 dramatically within a month from the lowest to the highest  
3 requirement of its customers. In addition, Peoples'  
4 transportation throughput will continue to increase during  
5 the projected period as approximately 267 customers per  
6 month are continuing to transfer from sales service to  
7 transportation service under the NaturalChoice program.  
8 The actual takes of gas out of the Peoples system by those  
9 same transporting customers varies significantly from day  
10 to day. Since significant portions of the total  
11 transportation volumes are received by Peoples at a  
12 uniform daily rate, Peoples is forced to increase or  
13 decrease the volumes purchased for its own system supply  
14 by significant increments in order to maintain a balance  
15 between receipts and deliveries of gas each day. As a  
16 consequence, Peoples must buy a portion of its total  
17 system requirements under swing contract arrangements, and  
18 meet extreme variations in delivered volumes by relying on  
19 swing gas, peaking gas, pipeline balancing volumes and  
20 pipeline no notice service at the prevailing rates for  
21 such services.

22  
23 Q. How did Peoples estimate the amount of gas to be  
24 purchased from various sources during the projected  
25 period of January 2010 through December 2010?

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**A.** Peoples' projected gas purchases are based on the Company's preliminary total throughput of therms delivered to customers projected for 2010, including both sales of Peoples' system supply and transportation deliveries of third party gas purchased by end-users of Peoples. The throughput was then adjusted for the anticipated level of transportation service, including the anticipated conversions under the Company's NaturalChoice program.

**Q.** How are revenues derived from Peoples' Swing Service Charge accounted for through the PGA?

**A.** Customers who participate in the NaturalChoice program pay a Swing Service Charge. The Swing Service Charge covers costs included in the PGA for balancing the difference between marketer-supplied gas and the customers' actual consumption. The revenues from the Swing Service Charge are credited to the PGA to offset this expense.

**Q.** Is Peoples seeking a change in the Swing Service Charge?

**A.** Not at this time. However, to the extent a portion of

1 the swing costs are assigned to the PGA, Peoples may seek  
2 to readdress its Swing Service Charge expenses and the  
3 allocation thereof in a subsequent docket before the  
4 Commission. This is because on November 1, 2009, Peoples  
5 will begin its tenth year of making transportation  
6 service available to all non-residential customers  
7 pursuant to Commission Order No. PSC-00-1814-TRF-GU,  
8 issued October 4, 2000. Over the past nine years, both  
9 the number of transportation customers and the volumes of  
10 natural gas tendered to Peoples for transportation have  
11 increased dramatically. This continued migration has  
12 increased the amount of natural gas the Company purchases  
13 on a swing basis to cover all customers' seasonal,  
14 weekly, and daily peaks. In addition to the increase in  
15 the quantity of natural gas supply purchased for Swing  
16 Service, the cost of natural gas supply has increased  
17 significantly since the inception of Peoples'  
18 NaturalChoice Program. Therefore, the increased expenses  
19 associated with the provision of Swing Service may need  
20 to be recalculated and allocated based on current costs  
21 and transportation service levels.

22  
23 **Q.** How did you estimate the purchase price to be paid by  
24 Peoples for each of its available sources of gas supply?  
25

1 **A.** The price to be paid for natural gas is estimated based  
2 on an evaluation of historical prices for gas delivered  
3 to the FGT, Southern, and Gulfstream systems, futures  
4 contracts as reported on the New York Mercantile Exchange  
5 and forecasts of market prices for the projection period  
6 of January 2010 through December 2010. These prices are  
7 then adjusted to reflect the potential for implied  
8 volatility increases and unexpected and unforeseen  
9 increases due to market forces particularly in the  
10 monthly and daily markets for natural gas prices in the  
11 projection period.

12  
13 **Q.** Referring to Schedules E-3 (A) through (G) of Composite  
14 Exhibit EE-2, please explain the components of these  
15 schedules and the assumptions that were made in  
16 developing the Company's projections.

17  
18 **A.** Schedule E-3 (G) is a compilation of the monthly data  
19 that appears on Schedules E-3 (A) through (F) for the  
20 corresponding months of January 2010 through December  
21 2010. In Schedules E-3 (A) through (F), Column (A)  
22 indicates the applicable month for all data on the page.

23 In Column (B), "FGT" indicates that the volumes  
24 are to be purchased from third party suppliers for  
25 delivery via FGT interstate pipeline transportation.

1 "SOUTHERN" indicates that the volumes are to be  
2 purchased from a third party supplier for delivery via  
3 Southern interstate pipeline transportation.  
4 "GULFSTREAM" indicates that the volumes are to be  
5 purchased from a third party supplier for delivery via  
6 Gulfstream interstate pipeline transportation. "THIRD  
7 PARTY" indicates that the volumes are to be purchased  
8 directly from various third party suppliers for  
9 delivery into FGT, Southern, or Gulfstream.

10 In Column (C), "PGS" means the purchase will be for  
11 Peoples' system supply and will become part of Peoples'  
12 total WACOG. None of the costs of gas or transportation  
13 for end-use purchases made by end-use customers of  
14 Peoples are included in Peoples' WACOG. In Column (D),  
15 purchases of pipeline transportation services from FGT  
16 under Rate Schedules FTS-1 and FTS-2 are split into two  
17 components, commodity (or "usage") and demand (or  
18 "reservation"). Both Peoples and end-users pay the usage  
19 charge based on the actual amount of gas transported.  
20 The FTS-1 and FTS-2 commodity costs shown include all  
21 related transportation charges including usage, fuel and  
22 ACA charges. The FTS-1 and FTS-2 demand component is a  
23 fixed charge based on the maximum daily quantity of FTS-1  
24 and FTS-2 firm transportation capacity reserved.  
25 Similarly, the transportation rates of Southern and



1 Gulfstream also consist of two components, a usage charge  
2 and a reservation charge. Individual Transportation  
3 Service customers reimburse Peoples or directly pay FGT  
4 for all pipeline reservation charges associated with the  
5 transportation capacity that Peoples reserves and uses on  
6 their behalf.

7 Also in Column (D), "NO NOTICE TRANSPORTATION  
8 SERVICE" (or "NNTS") means FGT's no notice service  
9 provided to Peoples on a fixed charge basis for use when  
10 Peoples' actual use exceeds scheduled quantities. "SWING  
11 SERVICE" means the demand and commodity component of the  
12 cost of third party supplies purchased to meet Peoples  
13 "swing" requirements for supply that fluctuate on a day-  
14 to-day basis. "COMMODITY" means third party purchases of  
15 gas transported on FGT, Southern or Gulfstream and does  
16 not include any purchases of sales volumes from FGT.

17 Column (E) shows the monthly quantity in therms of  
18 gas purchased by Peoples for each category of system  
19 supply.

20 Column (F) shows the gas purchased by end-users for  
21 transportation.

22 Column (G) is the total of Columns (E) and (F) in  
23 each row.

24 Columns (H), (I), (J) and (K) show the corresponding  
25 third party supplier commodity costs, pipeline

1 transportation commodity costs, pipeline transportation  
2 reservation costs, and other charges (e.g., balancing  
3 charges), respectively. These costs are determined using  
4 the actual amounts paid by Peoples. In the case of end-  
5 user transportation, these costs are reimbursed to  
6 Peoples or paid directly to FGT. All ACA, capital  
7 surcharge and fuel charges are included in the commodity  
8 costs in Column (I) and, therefore, are not shown in  
9 Column (K).

10 Column (L) in each row is the sum of Columns (H),  
11 (I), (J) and (K) divided by Column (G).

12  
13 **Q.** Please explain the components of these schedules and the  
14 assumptions that were made in developing the Company's  
15 projections.

16  
17 **A.** Schedule E-1 is shown in three versions. Page 1 relates  
18 to Cost of Gas Purchased, Therms Purchased, and Cents Per  
19 Therm for Combined Rate Classes, Page 2 relates to  
20 Residential Customers, and Page 3 relates to Commercial  
21 Customers.

22 The costs associated with various categories or  
23 items are shown on lines 1 through 14. Line 6 on Schedule  
24 E-1 includes legal expenses associated with various  
25 interstate pipeline dockets such as tariff filings,

1 seasonal fuel filings, certification proceedings and a  
2 FGT rate case proceeding scheduled to begin in late 2009  
3 and continue into 2010. Peoples has begun the process  
4 of engaging legal counsel and consultants who will serve  
5 as representatives and expert witnesses in this pipeline  
6 rate case. These expenses have been included for  
7 recovery through the Purchased Gas Adjustment Clause  
8 because they are fuel related expenses. The volumes  
9 consumed for similar categories or items are shown on  
10 lines 15 through 27, and the resulting effective cost per  
11 therm rate for each similar category or item is contained  
12 on lines 28 through 45.

13 The data shown on Schedule E-1 are taken directly  
14 from Schedules E-3 (A) through (F) for the months of  
15 January 2010 through December 2010.

16  
17 **Q.** What information is presented on Schedule E-1/R of  
18 Composite Exhibit EE-2?

19  
20 **A.** Schedule E-1/R of Composite Exhibit EE-2 shows eight  
21 months actual and four months estimated data for the  
22 current period from January 2009 through December 2009  
23 for all combined customer classes.

24  
25 **Q.** What information is presented on Schedule E-2 of

1 Composite Exhibit EE-2?

2

3 **A.** Schedule E-2 of Composite Exhibit EE-2 shows the amount  
4 of the prior period over/under recoveries of gas costs  
5 that are included in the current PGA calculation.

6

7 **Q.** What is the purpose of Schedule E-4 of Composite Exhibit  
8 EE-2?

9

10 **A.** Schedule E-4 of Composite Exhibit EE-2 simply shows the  
11 calculation of the estimated true-up amount for the  
12 January 2009 through December 2009 period. It is based  
13 on actual data for eight months and projected data for  
14 four months.

15

16 **Q.** What information is contained on Schedule E-5 of  
17 Composite Exhibit EE-2?

18

19 **A.** Schedule E-5 of Composite Exhibit EE-2 is statistical  
20 data that includes the projected therm sales and  
21 numbers of customers by customer class for the period  
22 from January 2010 through December 2010.

23

24 **Q.** How have you incorporated the Residential PGA factor  
25 and the Commercial PGA factor in the derivation of the

1           PGA cap for which the company seeks approval?

2

3   **A.**   On April 5, 1998, the Commission issued Order No. PSC-99-  
4           0634-FOF-GU as a Proposed Agency Action in Docket No.  
5           981698-GU. This Order approved Peoples Gas' request for  
6           approval of a methodology for charging separate Purchased  
7           Gas Adjustment factors for different customer classes.  
8           Under the approved methodology, separate PGA factors are  
9           derived by assigning the fixed, interstate pipeline  
10          reservation costs to each customer class according to the  
11          class' contribution to the company's peak month demand  
12          for the winter season and the summer season. Exhibit EE-  
13          2, Page 23 of 23, labeled Attachment, contains the  
14          seasonal peak allocation factors based on the most recent  
15          peak month data available, February 2009 and April 2009.  
16          These allocation factors are then applied to Schedule E-1  
17          to derive the Residential, Commercial and Combined for  
18          All Rate Classes. The WACOG for which Peoples seeks  
19          approval as the annual cap is the Residential factor of  
20          \$1.19468 per therm as shown in Schedule E-1. This annual  
21          cap will be applicable to all rate classes.

22

23   **Q.**   Does this conclude your testimony?

24

25   **A.**   Yes, it does.

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$89,555	\$84,434	\$74,113	\$68,305	\$74,230	\$72,434	\$66,601	\$70,381	\$80,273	\$91,237	\$66,343	\$77,306	\$915,212	
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,950	
3 SWING SERVICE	\$0	\$40,208	\$39,193	\$8	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,409	
4 COMMODITY Other	\$11,885,277	\$13,136,884	\$9,823,313	\$7,364,520	\$6,310,864	\$7,603,900	\$7,645,641	\$7,358,954	\$7,513,761	\$8,473,813	\$10,469,058	\$14,890,654	\$112,476,640	
5 DEMAND	\$4,787,945	\$4,388,282	\$4,823,557	\$4,310,234	\$3,349,575	\$2,980,633	\$3,133,749	\$3,057,534	\$2,976,935	\$4,173,961	\$4,403,384	\$4,531,532	\$46,917,322	
6 OTHER	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$310,000	\$193,000	\$3,486,000	
<b>LESS END-USE CONTRACT:</b>														
7 COMMODITY Pipeline	\$11,740	\$10,604	\$11,740	\$11,361	\$11,740	\$11,361	\$11,740	\$11,740	\$11,361	\$11,740	\$11,361	\$11,740	\$138,231	
8 DEMAND	\$153,569	\$138,708	\$153,569	\$148,616	\$153,569	\$148,616	\$153,569	\$153,569	\$148,616	\$153,569	\$148,616	\$153,569	\$1,808,155	
9 SWING SERVICE REVENUE	\$217,149	\$196,135	\$217,149	\$210,144	\$217,149	\$210,144	\$217,149	\$217,149	\$210,144	\$217,149	\$210,144	\$217,149	\$2,556,754	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,741,724	\$17,660,792	\$14,723,779	\$11,714,873	\$9,695,203	\$10,628,774	\$10,806,524	\$10,447,402	\$10,542,776	\$12,699,544	\$14,796,562	\$19,361,439	\$159,819,392	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$16,741,724	\$17,660,792	\$14,723,779	\$11,714,873	\$9,695,203	\$10,628,774	\$10,806,524	\$10,447,402	\$10,542,776	\$12,699,544	\$14,796,562	\$19,361,439	\$159,819,392	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	25,877,010	25,307,361	21,739,857	18,974,600	18,895,233	17,675,273	17,000,243	17,462,123	18,614,779	20,687,128	18,891,710	23,039,617	244,164,934	
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17 SWING SERVICE	0	50,000	49,990	10	0	0	0	0	0	0	0	0	100,000	
18 COMMODITY Other	16,496,740	17,071,950	13,279,187	10,582,176	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,396,497	
19 DEMAND	101,627,610	92,029,280	102,505,840	92,622,000	64,586,020	58,313,400	62,042,470	60,162,940	58,222,200	84,916,130	92,229,900	95,304,230	964,562,020	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT:</b>														
21 COMMODITY Pipeline	3,787,160	3,420,661	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	44,590,757	
22 DEMAND	3,787,160	3,420,661	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	3,787,160	3,664,994	3,787,160	3,664,994	3,787,160	44,590,757	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00336	0.00375	
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79409	
31 COMMODITY Other (4/18)	0.72046	0.76850	0.73975	0.69594	0.70206	1.00215	1.00304	0.99816	1.00560	1.03158	0.95514	1.00969	0.86257	
32 DEMAND (5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04755	0.04864	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
<b>LESS END-USE CONTRACT:</b>														
34 COMMODITY Pipeline (7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	1.01485	1.03147	1.10463	1.10704	1.07856	1.40081	1.41772	1.41707	1.41099	1.54601	1.34996	1.31284	1.22470	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	1.01485	1.03147	1.10463	1.10704	1.07856	1.40081	1.41772	1.41707	1.41099	1.54601	1.34996	1.31284	1.22470	
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	
42 TOTAL COST OF GAS (40+41)	0.99859	1.01521	1.08837	1.09078	1.06230	1.38456	1.40146	1.40082	1.39473	1.52975	1.33370	1.29658	1.20844	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.00361	1.02032	1.09384	1.09627	1.06765	1.39152	1.40851	1.40786	1.40175	1.53744	1.34041	1.30310	1.21452	
45 PGA FACTOR ROUNDED TO NEAREST .001	100.361	102.032	109.384	109.627	106.765	139.152	140.851	140.786	140.175	153.744	134.041	130.310	121.452	

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 090003-GU  
PGA CAP 2010  
Exhibit EE-2, Page 2 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$39,959	\$39,245	\$23,746	\$26,618	\$26,084	\$24,171	\$25,128	\$26,372	\$29,757	\$14,653	\$15,485	\$28,294	\$319,513	
2 NO NOTICE SERVICE	\$33,290	\$30,069	\$23,353	\$17,458	\$18,040	\$17,458	\$18,040	\$18,040	\$17,458	\$21,365	\$22,600	\$33,290	\$270,461	
3 SWING SERVICE	\$0	\$18,689	\$12,557	\$3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,249	
4 COMMODITY Other	\$5,303,211	\$6,106,024	\$3,147,390	\$2,869,954	\$2,217,638	\$2,537,422	\$2,884,700	\$2,757,400	\$2,785,351	\$1,360,894	\$2,443,478	\$5,449,979	\$39,863,440	
5 DEMAND	\$3,100,673	\$2,841,851	\$3,123,735	\$2,356,836	\$1,831,548	\$1,629,810	\$1,713,534	\$1,671,860	\$1,627,788	\$2,703,057	\$2,851,632	\$2,934,620	\$28,386,945	
6 OTHER	\$138,322	\$144,088	\$99,324	\$120,807	\$108,934	\$103,447	\$116,963	\$116,157	\$114,917	\$49,786	\$45,046	\$70,638	\$1,228,429	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$5,238	\$4,929	\$3,762	\$4,428	\$4,126	\$3,791	\$4,430	\$4,399	\$4,212	\$1,885	\$2,652	\$4,297	\$48,148	
8 DEMAND	\$99,452	\$89,827	\$99,452	\$81,263	\$83,972	\$81,263	\$83,972	\$83,972	\$81,263	\$99,452	\$96,243	\$99,452	\$1,079,581	
9 SWING SERVICE REVENUE	\$140,626	\$127,017	\$140,626	\$114,907	\$118,737	\$114,907	\$118,737	\$118,737	\$114,907	\$140,626	\$136,089	\$140,626	\$1,526,540	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,370,140	\$8,958,192	\$6,186,267	\$5,191,079	\$3,995,410	\$4,112,347	\$4,551,228	\$4,382,721	\$4,374,890	\$3,907,793	\$5,143,256	\$8,272,448	\$67,445,768	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,370,140	\$8,958,192	\$6,186,267	\$5,191,079	\$3,995,410	\$4,112,347	\$4,551,228	\$4,382,721	\$4,374,890	\$3,907,793	\$5,143,256	\$8,272,448	\$67,445,768	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	11,546,322	11,762,861	6,965,450	7,394,402	6,639,785	5,898,239	6,414,192	6,543,057	6,900,499	3,322,353	4,409,325	8,432,500	86,228,984	
16 NO NOTICE SERVICE	6,725,326	6,074,488	4,717,766	3,526,860	3,644,422	3,526,860	3,644,422	3,644,422	3,526,860	4,316,254	4,565,580	6,725,326	54,638,586	
17 SWING SERVICE	0	23,240	16,017	4	0	0	0	0	0	0	0	0	39,261	
18 COMMODITY Other	8,458,501	8,787,982	6,057,210	4,124,132	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,934,326	
19 DEMAND	65,814,040	59,598,162	66,382,782	50,645,710	35,315,636	31,885,767	33,924,823	32,897,096	31,835,899	54,991,686	59,728,083	61,719,019	584,738,702	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	1,689,831	1,589,923	1,213,406	1,428,248	1,330,808	1,223,008	1,428,895	1,419,049	1,358,613	608,218	855,410	1,386,101	15,531,510	
22 DEMAND	2,452,565	2,215,220	2,452,565	2,004,019	2,070,819	2,004,019	2,070,819	2,070,819	2,004,019	2,452,565	2,373,450	2,452,565	26,623,443	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	8,458,501	8,811,222	6,073,227	4,124,136	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,973,587	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	8,458,501	8,811,222	6,073,227	4,124,136	3,159,013	2,531,977	2,875,934	2,762,648	2,769,505	3,044,658	4,424,333	6,938,433	55,973,587	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00336	0.00371	
29 NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	
30 SWING SERVICE (3/17)	#DIV/0!	0.80416	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79594	
31 COMMODITY Other (4/18)	0.62697	0.69482	0.51961	0.69589	0.70200	1.00215	1.00305	0.99810	1.00572	0.44698	0.55228	0.78548	0.71268	
32 DEMAND (5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04755	0.04855	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.98955	1.01668	1.01861	1.25871	1.26477	1.62416	1.58252	1.58642	1.57967	1.28349	1.16249	1.19226	1.20496	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.98955	1.01668	1.01861	1.25871	1.26477	1.62416	1.58252	1.58642	1.57967	1.28349	1.16249	1.19226	1.20496	
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	
42 TOTAL COST OF GAS (40+41)	0.97330	1.00042	1.00235	1.24245	1.24851	1.60791	1.56626	1.57016	1.56341	1.26723	1.14623	1.17601	1.18870	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.97819	1.00545	1.00740	1.24870	1.25479	1.61599	1.57414	1.57806	1.57127	1.27361	1.15200	1.18192	1.19468	
45 PGA FACTOR ROUNDED TO NEAREST .001	97.819	100.545	100.740	124.870	125.479	161.599	157.414	157.806	157.127	127.361	115.200	118.192	119.468	

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 090003-GU  
PGA CAP 2010  
Exhibit EE-2, Page 3 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

For Commercial Customers													
COST OF GAS PURCHASED	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
1 COMMODITY Pipeline	\$49,596	\$45,189	\$50,367	\$41,687	\$48,146	\$48,263	\$41,472	\$44,009	\$50,516	\$76,584	\$50,859	\$49,012	\$595,699
2 NO NOTICE SERVICE	\$18,115	\$16,362	\$12,708	\$14,470	\$14,952	\$14,470	\$14,952	\$14,952	\$14,470	\$11,626	\$12,298	\$18,115	\$177,489
3 SWING SERVICE	\$0	\$21,519	\$26,636	\$5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,160
4 COMMODITY Other	\$6,582,066	\$7,030,860	\$6,675,824	\$4,494,567	\$4,093,227	\$5,066,479	\$4,760,941	\$4,601,554	\$4,728,410	\$7,112,919	\$8,025,580	\$9,440,675	\$72,613,200
5 DEMAND	\$1,687,272	\$1,546,431	\$1,699,821	\$1,953,398	\$1,518,028	\$1,350,823	\$1,420,215	\$1,385,675	\$1,349,147	\$1,470,904	\$1,551,753	\$1,596,912	\$18,530,377
6 OTHER	\$171,678	\$165,912	\$210,676	\$189,193	\$201,066	\$206,553	\$193,037	\$193,843	\$195,083	\$260,214	\$147,954	\$122,362	\$2,257,571
LESS END-USE CONTRACT:													
7 COMMODITY Pipeline	\$6,502	\$5,675	\$7,979	\$6,934	\$7,615	\$7,570	\$7,311	\$7,341	\$7,150	\$9,855	\$8,710	\$7,443	\$90,084
8 DEMAND	\$54,118	\$48,881	\$54,118	\$67,353	\$69,598	\$67,353	\$69,598	\$69,598	\$67,353	\$54,118	\$52,372	\$54,118	\$728,575
9 SWING SERVICE REVENUE	\$76,523	\$69,118	\$76,523	\$95,237	\$98,412	\$95,237	\$98,412	\$98,412	\$95,237	\$76,523	\$74,055	\$76,523	\$1,030,214
10													
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,371,584	\$8,702,600	\$8,537,512	\$6,523,795	\$5,699,793	\$6,516,427	\$6,255,297	\$6,064,682	\$6,167,886	\$8,791,751	\$9,653,306	\$11,088,991	\$92,373,624
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 TOTAL THERM SALES	\$8,371,584	\$8,702,600	\$8,537,512	\$6,523,795	\$5,699,793	\$6,516,427	\$6,255,297	\$6,064,682	\$6,167,886	\$8,791,751	\$9,653,306	\$11,088,991	\$92,373,624
THERMS PURCHASED													
15 COMMODITY Pipeline	14,330,688	13,544,500	14,774,407	11,580,198	12,255,448	11,777,034	10,586,051	10,919,066	11,714,280	17,364,775	14,482,385	14,607,117	157,935,950
16 NO NOTICE SERVICE	3,659,674	3,305,512	2,567,234	2,923,140	3,020,578	2,923,140	3,020,578	3,020,578	2,923,140	2,348,746	2,484,420	3,659,674	35,856,414
17 SWING SERVICE	0	26,760	33,973	6	0	0	0	0	0	0	0	0	60,739
18 COMMODITY Other	8,038,239	8,283,968	7,221,977	6,458,044	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,462,171
19 DEMAND	35,813,570	32,431,118	36,123,058	41,976,290	29,270,384	26,427,833	28,117,647	27,265,844	26,386,301	29,924,444	32,501,917	33,585,211	379,823,318
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT:													
21 COMMODITY Pipeline	2,097,329	1,830,738	2,573,754	2,236,746	2,456,352	2,441,986	2,358,265	2,368,111	2,306,381	3,178,942	2,809,584	2,401,059	29,059,247
22 DEMAND	1,334,595	1,205,441	1,334,595	1,660,975	1,716,341	1,660,975	1,716,341	1,716,341	1,660,975	1,334,595	1,291,544	1,334,595	17,967,314
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	8,038,239	8,310,728	7,255,950	6,458,050	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,522,910
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0
27 TOTAL THERM SALES (24-26)	8,038,239	8,310,728	7,255,950	6,458,050	5,830,010	5,055,592	4,746,549	4,609,865	4,702,400	5,169,750	6,536,443	7,809,334	74,522,910
CENTS PER THERM													
28 COMMODITY Pipeline (11/15)	0.00346	0.00334	0.00341	0.00360	0.00393	0.00410	0.00392	0.00403	0.00431	0.00441	0.00351	0.00336	0.00377
29 NO NOTICE SERVICE (2/18)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30 SWING SERVICE (3/17)	#DIV/0!	0.80418	0.78402	0.80000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.79289
31 COMMODITY Other (4/18)	0.81884	0.84873	0.92439	0.69596	0.70210	1.00215	1.00303	0.99820	1.00553	1.37587	1.22782	1.20890	0.97517
32 DEMAND (5/19)	0.04711	0.04768	0.04706	0.04654	0.05186	0.05111	0.05051	0.05082	0.05113	0.04915	0.04774	0.04755	0.04879
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:													
34 COMMODITY Pipeline (7/21)	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310
35 DEMAND (8/22)	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055	0.04055
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	1.04147	1.04715	1.17662	1.01018	0.97766	1.28895	1.31786	1.31559	1.31165	1.70061	1.47684	1.41997	1.23953
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40 TOTAL COST OF THERMS SOLD (11/27)	1.04147	1.04715	1.17662	1.01018	0.97766	1.28895	1.31786	1.31559	1.31165	1.70061	1.47684	1.41997	1.23953
41 TRUE-UP (E-4)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)	(0.01626)
42 TOTAL COST OF GAS (40+41)	1.02521	1.03089	1.16036	0.99392	0.96141	1.27270	1.30160	1.29933	1.29539	1.68436	1.46059	1.40371	1.22327
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03037	1.03608	1.16620	0.99892	0.96624	1.27910	1.30815	1.30586	1.30190	1.69283	1.46793	1.41077	1.22943
45 PGA FACTOR ROUNDED TO NEAREST .001	103.037	103.608	116.620	99.892	96.624	127.910	130.815	130.586	130.190	169.283	146.793	141.077	122.943

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2010

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

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Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$226,392	\$205,853	\$172,616	\$118,315	\$98,622	\$93,477	\$109,992	\$259,381	\$11,500	\$10,609	\$19,844	\$32,368	\$1,358,969
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,504	\$34,621	\$33,504	\$34,621	\$136,250
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,567	\$11,199	\$5,588	\$8,670	\$37,024
2 NO NOTICE SERVICE	\$51,406	\$46,431	\$36,061	\$31,928	\$32,992	\$31,928	\$32,992	\$32,992	\$31,928	\$32,992	\$34,898	\$51,406	\$447,953
3 SWING SERVICE	\$5,115	(\$26,238)	\$27,211	\$1,504	\$8,913	\$8,625	\$8,913	\$8,913	\$8,625	\$8,913	\$8,625	\$8,913	\$78,035
4 COMMODITY Other (THIRD PARTY)	\$27,459,815	\$21,708,876	\$18,950,441	\$12,889,795	\$13,964,364	\$13,725,900	\$12,407,675	\$14,582,798	\$4,372,144	\$4,309,947	\$5,979,640	\$9,742,880	\$160,094,273
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	\$4,477,602	\$4,112,752	\$4,574,612	\$4,039,544	\$3,130,279	\$3,024,393	\$3,111,349	\$3,016,383	\$1,631,618	\$2,564,042	\$3,058,067	\$3,160,003	\$39,900,644
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$393,752	\$393,752	\$393,752	\$393,752	\$1,575,008
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$585,060	\$604,562	\$585,060	\$604,562	\$2,379,244
6 OTHER	\$183,668	\$179,938	\$187,981	\$196,986	\$179,557	\$177,400	\$177,711	\$219,515	\$177,700	\$177,700	\$177,700	\$177,700	\$2,213,555
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$35,921	\$35,359	\$46,872	\$21,006	\$20,748	\$22,021	\$13,727	\$11,740	\$23,074	\$23,843	\$23,074	\$23,843	\$301,228
8 DEMAND (FGT)	\$193,183	\$192,848	\$252,118	\$144,256	\$264,755	\$288,048	\$179,560	\$153,569	\$301,826	\$227,984	\$220,630	\$311,886	\$2,730,663
9 SWING SERVICE REVENUE	\$283,401	\$319,215	\$272,450	\$267,427	\$249,058	\$230,369	\$220,548	\$217,149	\$213,433	\$220,548	\$213,433	\$220,548	\$2,927,579
10													
11 TOTAL COST	\$31,881,483	\$25,680,191	\$23,377,481	\$16,845,383	\$16,880,164	\$16,521,284	\$15,434,797	\$17,737,522	\$6,719,066	\$7,675,962	\$9,839,542	\$13,658,597	\$202,261,481
12 NET UNBILLED	\$835,927	\$1,536,476	(\$2,362,015)	(\$2,687,392)	(\$1,520,612)	(\$1,071,805)	(\$559,767)	(\$86,566)	\$0	\$0	\$0	\$0	(\$5,915,784)
13 COMPANY USE	\$16,118	\$1,888	\$14,424	\$12,586	\$28,792	\$22,812	\$4,918	\$34,809	\$0	\$0	\$0	\$0	\$133,113
14 TOTAL THERM SALES	\$32,001,537	\$31,638,969	\$23,231,241	\$16,441,276	\$16,977,707	\$15,998,920	\$14,869,957	\$17,495,324	\$7,032,825	\$4,823,115	\$8,639,115	\$14,666,035	\$203,816,021

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

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REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

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Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug)	36,777,780	33,621,940	28,764,450	23,282,970	32,574,670	33,325,380	24,780,070	34,199,120	10,140,866	10,168,846	14,791,756	18,723,019	301,158,867
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	5,410,258	5,590,600	5,410,258	5,590,600	22,001,716
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	5,281,860	5,113,560	2,551,540	3,959,050	16,906,010
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000
17 SWING SERVICE	0	50,000	49,990	10	0	0	0	0	0	0	0	0	100,000
18 COMMODITY Other (THIRD PARTY)	39,760,965	34,522,742	32,932,959	26,917,536	31,295,895	29,113,377	28,952,217	39,039,754	7,979,430	7,591,000	9,900,000	14,990,663	302,996,538
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug)	95,539,410	87,583,470	98,455,610	87,260,857	63,648,470	60,696,710	62,904,620	60,363,300	29,504,158	52,140,820	63,511,858	65,628,920	827,238,203
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	10,797,600	11,157,520	10,797,600	11,157,520	43,910,240
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	10,500,000	10,850,000	10,500,000	10,850,000	42,700,000
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	4,764,060	4,755,800	6,216,460	6,776,170	6,530,110	7,103,530	4,428,120	3,787,160	7,443,296	7,691,406	7,443,296	7,691,406	74,630,814
22 DEMAND (FGT)	4,764,060	4,755,800	6,216,460	6,776,170	6,529,110	7,103,530	4,428,120	3,787,160	7,443,296	7,691,406	7,443,296	7,691,406	74,630,814
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	39,760,965	34,572,742	32,982,949	26,917,546	31,295,895	29,113,377	28,952,217	39,039,754	7,979,430	7,591,000	9,900,000	14,990,663	303,096,538
25 NET UNBILLED	366,616	1,605,999	(1,580,859)	(1,880,372)	(923,329)	(805,365)	(539,918)	(40,089)	0	0	0	0	(3,797,317)
26 COMPANY USE	22,120	10,953	11,801	30,305	31,927	25,681	13,295	24,685	0	0	0	0	170,767
27 TOTAL THERM SALES (24-26)	34,776,532	34,347,950	32,716,123	29,451,967	32,709,257	30,398,321	28,895,244	38,307,176	7,979,430	7,591,000	9,900,000	14,990,663	302,063,663

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 090003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2010

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '09 Through DECEMBER '09

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Combined For All Rate Classes

CENTS PER THERM		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28	COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Aug) (1/15)	0.00616	0.00612	0.00600	0.00508	0.00303	0.00280	0.00444	0.00758	0.00113	0.00104	0.00134	0.00173	0.00451
28a	COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00619	0.00619	0.00619	0.00619	0.00619
28b	COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
28c	COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00219	0.00219	0.00219	0.00219	0.00219
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495	0.00495
30	SWING SERVICE (3/17)	#DIV/0!	(0.52476)	0.54433	150.40000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.78035
31	COMM. Other (THIRD PARTY) (4/18)	0.69062	0.62883	0.57542	0.47886	0.44620	0.47146	0.42856	0.37354	0.54793	0.56777	0.60400	0.64993	0.52837
32	DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Aug) (5/19)	0.04687	0.04696	0.04646	0.04629	0.04918	0.04983	0.04946	0.04997	0.05530	0.04918	0.04815	0.04815	0.04823
32a	DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.03647	0.03529	0.03647	0.03529	0.03587
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32c	DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.05572	0.05572	0.05572	0.05572	0.05572
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT														
34	COMMODITY Pipeline (FGT) (7/21)	0.00754	0.00743	0.00754	0.00310	0.00318	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00310	0.00404
35	DEMAND (FGT) (8/22)	0.04055	0.04055	0.04055	0.02129	0.04056	0.04055	0.04055	0.04055	0.04055	0.02964	0.02964	0.04055	0.03659
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST OF PURCHASES (11/24)	0.80208	0.74279	0.70877	0.62581	0.53937	0.56748	0.53311	0.45435	0.84205	1.01119	0.99389	0.91114	0.66732
38	NET UNBILLED (12/25)	2.28012	0.95671	1.49413	1.42918	1.64688	1.33083	1.03676	2.15935	0.00000	0.00000	0.00000	0.00000	1.55788
39	COMPANY USE (13/26)	0.72854	0.17236	1.22232	0.41428	0.80787	0.88049	0.36994	1.41012	0.00000	0.00000	0.00000	0.00000	0.77950
40	TOTAL COST OF THERMS SOLD (14/27)	0.91704	0.74765	0.71456	0.87196	0.51607	0.54349	0.63416	0.48303	0.84205	1.01119	0.99389	0.91114	0.66960
41	TRUE-UP (E-4)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)	(0.00328)
42	TOTAL COST OF GAS (40+41)	0.91376	0.74437	0.71128	0.56868	0.51279	0.54021	0.53088	0.45975	0.83877	1.00791	0.99061	0.90786	0.66632
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91836	0.74811	0.71485	0.57154	0.51537	0.54293	0.53355	0.46207	0.84299	1.01298	0.99560	0.91243	0.66967
45	PGA FACTOR ROUNDED TO NEAREST .001	91.836	74.811	71.485	57.154	51.537	54.293	53.355	46.207	84.299	101.298	99.560	91.243	66.967

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>TRUE-UP CALCULATION</b>														
1 PURCHASED GAS COST	\$27,448,815	\$21,680,750	\$18,963,228	\$12,878,744	\$13,947,484	\$13,711,914	\$12,411,669	\$14,556,901	\$4,380,769	\$4,318,860	\$5,988,265	\$9,751,793	\$160,039,192	
2 TRANSPORTATION COST	4,426,563	3,997,553	4,399,830	3,954,083	2,906,887	2,786,759	3,018,209	3,145,812	2,338,297	3,357,102	3,851,277	3,906,804	42,089,176	
3 TOTAL	31,875,378	25,678,303	23,363,057	16,832,828	16,854,372	16,498,673	15,429,878	17,702,713	6,719,066	7,675,962	9,839,542	13,658,597	202,128,369	
4 FUEL REVENUES (NET OF REVENUE TAX)	32,001,537	31,638,969	23,231,241	16,441,276	16,977,707	15,998,920	14,869,957	17,495,324	7,032,825	4,823,115	8,639,115	14,666,035	203,816,021	
5 TRUE-UP REFUNDED/(COLLECTED)	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	37,382	448,588	
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	32,038,919	31,676,351	23,268,623	16,478,658	17,015,089	16,036,302	14,907,339	17,532,706	7,070,207	4,860,497	8,676,497	14,703,421	204,264,609	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	163,541	5,998,048	(94,434)	(354,170)	160,718	(462,371)	(522,539)	(170,007)	351,140	(2,815,464)	(1,163,045)	1,044,823	2,136,240	
8 INTEREST PROVISION-THIS PERIOD (21)	266	2,261	3,489	2,447	1,765	1,588	1,445	1,135	1,043	779	357	337	16,913	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	417,112	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	417,112	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(37,382)	(448,588)	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0	0	0	0	0	0	0	0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	2,121,675	2,121,675	
11a FPSC AUDIT ENTRY/REFUNDS&ADJS-PIPELINES	0	0	0	0	0	0	0	0	0	0	0	0	0	
12 ADJ TOTAL EST/ACT TRUE-UP(11+11a)	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902	2,121,675	\$2,121,675	
<b>INTEREST PROVISION</b>														
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	417,112	543,537	6,506,464	6,378,137	5,989,032	6,114,132	5,615,967	5,057,492	4,851,238	5,166,039	2,313,972	1,113,902		
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	543,271	6,504,203	6,374,648	5,986,585	6,112,367	5,614,379	5,056,046	4,850,103	5,164,996	2,313,193	1,113,545	2,121,339		
14 TOTAL (12+13)	960,383	7,047,741	12,881,113	12,364,722	12,101,399	11,728,511	10,672,014	9,907,596	10,018,232	7,478,231	3,427,516	3,235,240		
15 AVERAGE (50% OF 14)	480,192	3,523,870	6,440,556	6,182,361	6,050,700	5,864,256	5,336,007	4,953,797	5,008,116	3,739,615	1,713,758	1,617,620		
16 INTEREST RATE - FIRST DAY OF MONTH	0.54	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25		
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.79	0.75	0.55	0.40	0.30	0.35	0.30	0.25	0.25	0.25	0.25	0.25		
18 TOTAL (16+17)	1.330	1.540	1.300	0.950	0.700	0.650	0.650	0.550	0.500	0.500	0.500	0.500		
19 AVERAGE (50% OF 18)	0.665	0.770	0.650	0.475	0.350	0.325	0.325	0.275	0.250	0.250	0.250	0.250		
20 MONTHLY AVERAGE (19/12 Months)	0.05542	0.06417	0.05417	0.03958	0.02917	0.02708	0.02708	0.02292	0.02083	0.02083	0.02083	0.02083		
21 INTEREST PROVISION (15x20)	\$266	\$2,261	\$3,489	\$2,447	\$1,765	\$1,588	\$1,445	1,135	1,043	779	357	\$337		

COMPANY: PEOPLES GAS SYSTEM  
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TRANSPORTATION PURCHASES  
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ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(I) THIRD PARTY	(I) PIPELINE			
1 JAN 2010	FGT	PGS	FTS-1 COMM	12,623,126		12,623,126		\$39,132			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	3,770,544		3,770,544		\$1,320			\$0.035
4	FGT	PGS	FTS-1 DEMAND	68,549,990		68,549,990			\$2,779,702		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,593,110		5,593,110		\$40,662			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,890,230		3,890,230		\$8,442			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	16,496,740		16,496,740	\$11,885,277				\$72.046
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 JANUARY TOTAL				154,386,360	7,574,320	161,960,680	\$11,885,277	\$101,295	\$4,992,920	\$527,149	\$10.809

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 2010	FGT	PGS	FTS-1 COMM	13,501,966		13,501,966		\$41,856			\$0.310
2	FGT	PGS	FTS-1 COMM		3,420,661	3,420,661		\$10,604			\$0.310
3	FGT	PGS	FTS-2 COMM	4,033,055		4,033,055		\$1,412			\$0.035
4	FGT	PGS	FTS-1 DEMAND	62,152,720		62,152,720			\$2,520,293		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,420,661	3,420,661			\$138,708		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,718,800		9,718,800			\$747,376		\$7.690
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$46,431		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	50,000		50,000	\$40,158		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,764,750		4,764,750		\$34,640			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$558,956		\$5.546
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,007,590		3,007,590		\$6,526			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,080,000		10,080,000			\$561,658		\$5.572
15	THIRD PARTY	PGS	COMMODITY	17,071,950		17,071,950	\$13,136,884				\$76.950
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$196,135	\$0.000
18 FEBRUARY TOTAL				143,838,591	6,841,322	150,679,913	\$13,177,042	\$95,038	\$4,573,471	\$506,135	\$12.179

COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAR 2010	FGT	PGS	FTS-1 COMM	8,689,948		8,689,948		\$26,939			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	2,595,699		2,595,699		\$908			\$0.035
4	FGT	PGS	FTS-1 DEMAND	69,428,220		69,428,220			\$2,815,314		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452		\$7.690
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$36,061		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	49,990		49,990	\$39,143		\$50		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,623,520		4,623,520		\$33,613			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,830,690		5,830,690		\$12,653			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	13,279,187		13,279,187	\$9,823,313				\$73.975
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 MARCH TOTAL				144,859,874	7,574,320	152,434,194	\$9,862,457	\$85,853	\$5,013,237	\$527,149	\$10.161

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 APR 2010	FGT	PGS	FTS-1 COMM	7,817,279		7,817,279		\$24,234			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	2,335,031		2,335,031		\$817			\$0.035
4	FGT	PGS	FTS-1 DEMAND	63,611,400		63,611,400			\$2,579,442		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	7,413,000		7,413,000			\$570,060		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	10		10	\$8		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,727,420		4,727,420		\$34,368			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,094,870		4,094,870		\$8,886			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	10,582,176		10,582,176	\$7,364,520				\$69.594
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 APRIL TOTAL				128,628,786	7,329,988	135,958,774	\$7,364,528	\$79,667	\$4,490,777	\$520,144	\$9.161



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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMMODITY COST		(I) PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD					
							PARTY					
1 MAY 2010	FGT	PGS	FTS-1 COMM	5,228,903		5,228,903			\$16,210			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160			\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	1,561,880		1,561,880			\$547			\$0.035
4	FGT	PGS	FTS-1 DEMAND	29,756,900		29,756,900				\$1,206,642		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160				\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600				\$962,142		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000				\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0		\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,119,050		6,119,050			\$44,485			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0			\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520				\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,985,400		5,985,400			\$12,988			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000				\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,989,023		8,989,023		\$6,310,864				\$70.206
16	FGT	PGS	BAL. CHGS./OTHER	0		0					\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0					\$217,149	\$0.000
18 MAY TOTAL				99,135,276	7,574,320	106,709,596		\$6,310,864	\$85,970	\$3,536,136	\$527,149	\$9.802

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JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUN 2010	FGT	PGS	FTS-1 COMM	3,423,515		3,423,515		\$10,613			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	1,022,608		1,022,608		\$358			\$0.035
4	FGT	PGS	FTS-1 DEMAND	27,607,800		27,607,800			\$1,119,496		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$700,405		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,422,710		6,422,710		\$46,693			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	6,806,440		6,806,440		\$14,770			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,587,569		7,587,569	\$7,603,900				\$100.215
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 JUNE TOTAL				90,026,242	7,329,988	97,356,230	\$7,603,900	\$83,795	\$3,161,176	\$520,144	\$11.678

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUL 2010	FGT	PGS	FTS-1 COMM	3,100,808		3,100,808		\$9,613			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	926,215		926,215		\$324			\$0.035
4	FGT	PGS	FTS-1 DEMAND	30,313,350		30,313,350			\$1,229,206		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$723,752		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,590,600		5,590,600		\$40,644			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	7,382,620		7,382,620		\$16,020			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,622,483		7,622,483	\$7,645,641				\$100.304
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 JULY TOTAL				93,330,196	7,574,320	100,904,516	\$7,645,641	\$78,341	\$3,320,310	\$527,149	\$11.468

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 AUG 2010	FGT	PGS	FTS-1 COMM	894,126		894,126		\$2,772			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	267,077		267,077		\$93			\$0.035
4	FGT	PGS	FTS-1 DEMAND	28,433,820		28,433,820			\$1,152,991		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,411,600		9,411,600			\$723,752		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	6,302,450		6,302,450		\$45,819			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	9,998,470		9,998,470		\$21,697			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,372,513		7,372,513	\$7,358,954				\$99.816
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 AUGUST TOTAL				91,662,576	7,574,320	99,236,896	\$7,358,954	\$82,121	\$3,244,095	\$527,149	\$11.299

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 SEP 2010	FGT	PGS	FTS-1 COMM	4,508,380		4,508,380		\$13,976			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	1,346,659		1,346,659		\$471			\$0.035
4	FGT	PGS	FTS-1 DEMAND	27,516,600		27,516,600			\$1,115,798		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	9,108,000		9,108,000			\$700,405		\$7.690
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$31,928		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	7,477,880		7,477,880		\$54,364			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,281,860		5,281,860		\$11,462			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	7,471,905		7,471,905	\$7,513,761				\$100.560
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 SEPTEMBER TOTAL				90,758,884	7,329,988	98,088,872	\$7,513,761	\$91,635	\$3,157,478	\$520,144	\$11.503

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2010	FGT	PGS	FTS-1 COMM	5,303,766		5,303,766		\$16,442			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	1,584,242		1,584,242		\$554			\$0.035
4	FGT	PGS	FTS-1 DEMAND	50,087,010		50,087,010			\$2,031,028		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	12,511,600		12,511,600			\$962,142		\$7.690
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$32,992		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	8,685,560		8,685,560		\$63,144			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,113,560		5,113,560		\$11,096			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	8,214,408		8,214,408	\$8,473,813				\$103.158
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$310,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 OCTOBER TOTAL				120,482,666	7,574,320	128,056,986	\$8,473,813	\$102,977	\$4,360,522	\$527,149	\$10.514

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 NOV 2010	FGT	PGS	FTS-1 COMM	9,297,157		9,297,157		\$28,821			\$0.310
2	FGT	PGS	FTS-1 COMM		3,664,994	3,664,994		\$11,361			\$0.310
3	FGT	PGS	FTS-2 COMM	2,777,073		2,777,073		\$972			\$0.035
4	FGT	PGS	FTS-1 DEMAND	60,219,300		60,219,300			\$2,441,893		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,664,994	3,664,994			\$148,616		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,413,000		10,413,000			\$800,760		\$7.690
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$34,898		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,265,940		4,265,940		\$31,013			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$558,956		\$5.177
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,551,540		2,551,540		\$5,537			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$601,776		\$5.572
15	THIRD PARTY	PGS	COMMODITY	10,960,776		10,960,776	\$10,469,058				\$95.514
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$193,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$210,144	\$0.000
18 NOVEMBER TOTAL				129,132,386	7,329,988	136,462,374	\$10,469,058	\$77,705	\$4,586,897	\$403,144	\$11.385

COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '10 Through DECEMBER '10

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 DEC 2010	FGT	PGS	FTS-1 COMM	11,223,425		11,223,425		\$34,793			\$0.310
2	FGT	PGS	FTS-1 COMM		3,787,160	3,787,160		\$11,740			\$0.310
3	FGT	PGS	FTS-2 COMM	3,352,452		3,352,452		\$1,173			\$0.035
4	FGT	PGS	FTS-1 DEMAND	62,226,610		62,226,610			\$2,523,289		\$4.055
5	FGT	PGS	FTS-1 DEMAND		3,787,160	3,787,160			\$153,569		\$4.055
6	FGT	PGS	FTS-2 DEMAND	10,760,100		10,760,100			\$827,452		\$7.690
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$51,406		\$0.495
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$0		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	4,504,690		4,504,690		\$32,749			\$0.727
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$0			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$558,956		\$5.010
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$0		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,959,050		3,959,050		\$8,591			\$0.217
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$621,835		\$5.572
15	THIRD PARTY	PGS	COMMODITY	14,747,767		14,747,767	\$14,890,654				\$100.969
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$193,000	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$217,149	\$0.000
18 DECEMBER TOTAL				143,476,614	7,574,320	151,050,934	\$14,890,654	\$89,046	\$4,736,507	\$410,149	\$13.324



COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

	PRIOR PERIOD: JAN '08 - DEC '08			CURRENT PERIOD: JAN '09 - DEC '09	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 8 MOS. ACT. 4 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$400,685,360	\$473,421,601	\$72,736,241	\$204,264,609	\$277,000,850
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$2,527,261	\$2,501,331	(\$25,930)	\$2,136,240	\$2,110,310
2a MISCELLANEOUS ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0
3 INTEREST PROVISION FOR THIS PERIOD	\$51,022	\$45,474	(\$5,548)	\$16,913	\$11,365
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$2,578,283	\$2,546,805	(\$31,478)	\$2,153,153	\$2,121,675

NOTE: FIVE MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'08 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'08  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7), Dec'08  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINEs 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

<u>TOTAL TRUE-UP \$</u>	equals	<u>CENTS PER THERM TRUE-UP</u>
PROJ. TH. SALES		
\$2,121,675	equals	0.01626
<u>130,496,497</u>		

COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-5

THERM SALES AND CUSTOMER DATA

Docket No. 090003-GU

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '10 Through DECEMBER '10

Exhibit EE-2, Page 1 of 2

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL-1	465,338	487,476	331,893	221,457	157,323	117,294	109,259	105,457	109,141	121,176	165,202	272,958	2,663,974
2 RESIDENTIAL-2	2,934,551	3,040,956	2,034,948	1,359,817	1,062,438	907,465	1,140,271	1,090,287	1,084,589	1,141,158	1,614,548	2,582,610	19,993,638
3 RESIDENTIAL-3	5,058,612	5,282,790	3,706,386	2,542,862	1,939,252	1,507,218	1,626,404	1,566,904	1,575,775	1,782,324	2,644,583	4,082,865	33,315,975
4 SMALL GENERAL SERVICE	606,919	624,700	488,453	385,197	321,169	264,809	250,038	243,674	242,649	273,275	362,248	491,302	4,554,433
5 GENERAL SERVICE-1	4,142,480	4,280,191	3,748,697	3,294,295	2,901,767	2,412,730	2,200,149	2,169,849	2,199,406	2,431,948	3,170,730	3,927,419	36,879,661
6 GENERAL SERVICE-2	2,290,646	2,343,403	2,094,835	1,898,198	1,756,150	1,593,578	1,532,085	1,515,102	1,532,947	1,650,933	1,961,396	2,263,951	22,433,224
7 GENERAL SERVICE-3	701,639	753,315	681,731	634,719	610,988	572,585	544,337	555,051	561,443	650,095	797,120	939,373	8,002,396
8 GENERAL SERVICE-4	118,878	105,491	113,300	110,254	109,177	98,321	106,994	73	35,320	54,159	56,919	74,338	983,224
9 GENERAL SERVICE-5	35,284	31,344	26,579	15,933	13,954	12,252	12,311	17,933	13,813	24,264	53,660	1,091	258,418
10 NATURAL GAS VEHICLES	1,380	1,940	2,717	3,367	2,501	1,276	1,711	2,915	2,863	1,699	2,034	2,417	26,820
11 COMMERCIAL STREET LIGHTING	10,789	11,814	9,779	10,103	14,825	10,539	10,631	12,443	11,815	11,606	11,918	11,655	137,917
12 WHOLESALE	130,224	158,530	89,859	105,984	99,479	89,502	88,293	92,825	102,144	71,771	120,418	97,788	1,246,817
13 TOTAL FIRM SALES	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497
<b>THERM SALES (INTERRUPTIBLE)</b>													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	16,496,740	17,121,950	13,329,177	10,582,186	8,989,023	7,587,569	7,622,483	7,372,513	7,471,905	8,214,408	10,960,776	14,747,767	130,496,497
<b>THERM SALES (TRANSPORTATION)</b>													
19 WHOLESALE	140,660	157,196	151,090	124,786	108,525	90,635	76,706	122,258	129,196	92,819	93,305	133,996	1,421,172
20 COMMERCIAL STREET LIGHTING	53,427	50,002	44,225	49,064	50,128	45,541	48,655	53,602	49,996	51,451	50,224	45,901	592,216
21 NATURAL GAS VEHICLES	14,796	13,103	15,457	14,612	10,290	10,173	9,894	17,719	27,261	4,079	14,280	17,309	168,973
22 SMALL GENERAL SERVICE	210,014	219,069	157,800	107,445	80,940	56,197	41,470	39,565	38,019	52,246	99,739	159,538	1,262,042
23 GENERAL SERVICE-1	3,799,735	3,852,924	3,542,481	3,274,638	3,077,954	2,824,288	2,703,314	2,669,865	2,679,505	2,799,346	3,200,969	3,583,650	38,008,669
24 GENERAL SERVICE-2	9,374,680	9,515,130	8,694,308	8,020,245	7,533,349	6,895,714	6,583,803	6,484,897	6,509,986	6,837,295	7,852,235	8,809,044	93,110,686
25 GENERAL SERVICE-3	7,099,579	7,182,006	6,697,597	6,263,626	5,897,350	5,377,193	5,124,343	5,038,597	5,061,262	5,346,754	6,154,875	6,811,454	72,054,636
26 GENERAL SERVICE-4	4,204,945	5,016,527	2,559,929	3,564,224	3,552,922	3,080,634	3,026,837	3,153,221	3,067,227	3,380,791	3,473,547	3,771,210	41,852,014
27 GENERAL SERVICE-5	7,348,986	6,850,667	6,917,042	6,419,537	6,157,098	5,967,710	6,228,367	5,539,142	5,508,570	5,741,685	6,252,851	6,388,163	75,319,818
28 SMALL INTERRUPTIBLE	4,673,884	4,296,335	4,523,167	6,237,013	3,764,006	3,307,840	3,396,910	5,069,927	3,653,000	4,340,970	5,373,077	4,129,566	52,765,695
29 INTERRUPTIBLE	13,876,472	12,562,106	13,131,871	14,446,053	12,668,567	14,006,352	14,127,652	11,025,537	11,493,753	11,403,279	10,232,849	10,807,973	148,782,464
30 LARGE INTERRUPTIBLE	30,981,071	29,660,834	40,904,973	35,195,186	48,407,099	46,503,241	45,464,314	44,194,519	41,447,030	33,023,298	18,110,882	22,596,492	436,488,939
31 TOTAL TRANSPORTATION SALES	81,778,249	79,375,899	87,339,940	83,716,429	91,308,228	88,165,518	86,832,265	83,408,849	79,664,805	73,074,013	60,908,833	67,254,296	962,827,324
32 TOTAL THROUGHPUT	98,274,989	96,497,849	100,669,117	94,298,615	100,297,251	95,753,087	94,454,748	90,781,362	87,136,710	81,288,421	71,869,609	82,002,063	1,093,323,821

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
33 RESIDENTIAL-1	65,305	65,284	65,229	64,907	65,191	65,730	65,812	65,864	65,902	66,209	66,485	66,112	65,669
34 RESIDENTIAL-2	145,029	144,992	145,023	145,063	145,009	145,011	144,934	144,869	144,773	144,618	144,437	144,317	144,840
35 RESIDENTIAL-3	90,432	90,451	90,496	90,544	90,548	90,578	90,573	90,564	90,542	90,500	90,447	90,424	90,508
36 SMALL GENERAL SERVICE	7,830	7,826	7,825	7,831	7,816	7,811	7,804	7,787	7,772	7,766	7,764	7,758	7,799
37 GENERAL SERVICE-1	8,751	8,817	8,890	8,952	8,984	9,057	9,074	9,145	9,208	9,273	9,335	9,373	9,072
38 GENERAL SERVICE-2	1,223	1,231	1,234	1,243	1,249	1,260	1,279	1,287	1,298	1,316	1,330	1,327	1,273
39 GENERAL SERVICE-3	88	93	93	96	100	105	107	112	113	122	123	124	106
40 GENERAL SERVICE-4	7	6	6	6	6	6	6	5	5	5	5	5	6
41 GENERAL SERVICE-5	7	7	7	7	7	7	7	7	7	7	7	7	7
42 NATURAL GAS VEHICLES	3	3	3	3	3	3	3	3	3	2	2	2	3
43 COMMERCIAL STREET LIGHTING	43	43	42	42	42	41	41	41	41	41	41	40	42
44 WHOLESALE	12	12	12	12	12	12	12	12	12	12	12	12	12
45 TOTAL FIRM	318,730	318,765	318,860	318,706	318,967	319,621	319,652	319,696	319,676	319,871	319,988	319,501	319,336
<b>NUMBER OF CUSTOMERS (INT.)</b>													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	318,730	318,765	318,860	318,706	318,967	319,621	319,652	319,696	319,676	319,871	319,988	319,501	319,336
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
51 WHOLESALE	5	5	5	5	5	5	5	5	5	5	5	5	5
52 COMMERCIAL STREET LIGHTING	25	25	25	25	25	25	25	25	25	25	25	25	25
53 NATURAL GAS VEHICLES	9	9	9	9	9	9	9	9	9	9	9	9	9
54 SMALL GENERAL SERVICE	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421	1,421
55 GENERAL SERVICE-1	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212	7,212
56 GENERAL SERVICE-2	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935	4,935
57 GENERAL SERVICE-3	722	722	722	722	722	722	722	722	722	722	722	722	722
58 GENERAL SERVICE-4	125	125	125	125	125	125	125	125	125	125	125	125	125
59 GENERAL SERVICE-5	105	105	105	105	105	105	105	105	105	105	105	105	105
60 SMALL INTERRUPTIBLE	28	28	28	28	28	28	28	28	28	28	28	28	28
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	9	9	9	9	9	9	9	9	9	9	9	9	9
63 TOTAL TRANSPORTATION CUSTOMERS	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612	14,612
64 TOTAL CUSTOMERS	333,342	333,377	333,472	333,318	333,579	334,233	334,264	334,308	334,288	334,483	334,600	334,113	333,948
<b>THERM USE PER CUSTOMER</b>													
65 RESIDENTIAL-1	7	7	5	3	2	2	2	2	2	2	2	4	3
66 RESIDENTIAL-2	20	21	14	9	7	6	8	8	7	8	11	18	138
67 RESIDENTIAL-3	56	58	41	28	21	17	18	17	17	20	29	45	368
68 SMALL GENERAL SERVICE	78	80	62	49	41	34	32	31	31	35	47	63	49
69 GENERAL SERVICE-1	473	485	422	366	323	286	242	237	239	262	340	419	339
70 GENERAL SERVICE-2	1,873	1,904	1,698	1,527	1,408	1,265	1,198	1,177	1,181	1,255	1,475	1,706	1,468
71 GENERAL SERVICE-3	7,973	8,100	7,330	6,612	6,110	5,453	5,087	4,956	4,969	5,329	6,481	7,576	6,271
72 GENERAL SERVICE-4	16,983	17,582	18,883	18,376	18,196	16,387	17,832	15	7,064	10,832	11,384	14,868	14,459
73 GENERAL SERVICE-5	5,041	4,478	3,797	2,276	1,993	1,750	1,759	2,562	1,973	3,466	7,666	156	3,076
74 NATURAL GAS VEHICLES	460	647	906	1,122	834	425	570	972	954	850	1,017	1,209	813
75 COMMERCIAL STREET LIGHTING	251	275	233	241	353	257	259	303	288	283	291	291	277
76 WHOLESALE	10,852	13,211	7,488	8,832	8,290	7,459	7,358	7,735	8,512	5,981	10,035	8,149	8,658
77 SMALL INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
78 INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
79 LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
80 WHOLESALE (TRANS.)	28,132	31,439	30,218	24,957	21,705	18,127	15,341	24,452	25,839	18,564	18,661	26,799	23,686
81 COMMERCIAL STREET LIGHTING (TRANS.)	2,137	2,000	1,769	1,963	2,005	1,822	1,946	2,144	2,000	2,058	2,009	1,836	1,974
82 NATURAL GAS VEHICLES (TRANS.)	1,644	1,456	1,717	1,624	1,143	1,130	1,099	1,969	3,029	453	1,587	1,923	1,565
83 SMALL GENERAL SERVICE (TRANS.)	148	154	111	76	57	40	29	28	27	37	70	112	74
84 GENERAL SERVICE-1 (TRANS.)	527	534	491	454	427	392	375	470	372	388	444	497	439
85 GENERAL SERVICE-2 (TRANS.)	1,900	1,928	1,762	1,625	1,527	1,397	1,334	1,314	1,319	1,385	1,591	1,785	1,572
86 GENERAL SERVICE-3 (TRANS.)	9,833	9,947	9,276	8,675	8,168	7,448	7,097	6,979	7,010	7,405	8,525	9,434	8,317
87 GENERAL SERVICE-4 (TRANS.)	33,640	40,132	20,479	28,514	28,423	24,645	24,215	25,226	24,538	27,046	27,788	30,170	27,901
88 GENERAL SERVICE-5 (TRANS.)	69,990	65,244	65,877	61,138	58,639	56,835	59,318	52,754	52,463	54,683	59,551	60,840	59,778
89 SMALL INTERRUPTIBLE (TRANS.)	166,924	153,441	161,542	222,750	134,429	118,137	121,318	181,069	130,464	155,035	191,896	147,485	157,041

PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 090003-GU  
PGA CAP 2010  
Exhibit EE-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '10 through DECEMBER '10

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month February 2009 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2009 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	12,276,322.4		6,518,647.1	
Residential PGA Factor	12,276,322.4	64.76%	6,518,647.1	54.68%
Small General Service	324,524.7		198,292.2	
General Service-1	4,155,831.8		3,444,054.1	
General Service-2	1,305,928.8		1,054,347.2	
General Service-3	631,134.6		533,917.1	
General Service-4	46,726.3		32,525.5	
General Service-5	82,522.8		48,152.8	
Natural Gas Vehicles	1,940.0		3,366.8	
Commercial Street Lighting	8,069.5		7,683.0	
Wholesale	125,069.4		79,592.8	
Small Interruptible	0.0		0.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	6,681,747.9	35.24%	5,401,931.5	45.32%
Total System	18,958,070.3	100.00%	11,920,578.6	100.00%