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September 11, 2009

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COMMISSION
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VIA HAND DELIVERY

Ms. Ann Cole
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 090004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Enclosed for filing in the above referenced Docket, please find an original and 15 copies of Florida City Gas's Petition for Approval of Conservation Cost Recovery Factors, and the supporting Testimony and Exhibit of Carolyn Bermudez.

Your assistance with this filing is appreciated. Please do not hesitate to contact me if you have any questions.

Sincerely,

Beth Keating
AKERMAN SENTERFITT
106 East College Avenue, Suite 1200
Tallahassee, FL 32302-1877
Phone: (850) 224-9634
Fax: (850) 222-0103

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{11.190916;1}Enclosures

DOCUMENT NUMBER-DATE
09423 SEP 11 8
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost)
Recovery)
_____)

Docket No. 090004-GU
Filed: September 11, 2009

PETITION OF FLORIDA CITY GAS
FOR APPROVAL OF CONSERVATION COST RECOVERY FACTORS

Florida City Gas, a division of Pivotal Utility Holdings, Inc. ("Florida City Gas" or "the Company") hereby petitions the Commission for Approval of the Company's conservation cost recovery factors for the period January 1, 2010 through December 31, 2010. In support thereof, the Company says:

1. For the period January 1, 2010 through December 31, 2010, Florida City Gas projects its total incremental conservation costs to be \$2,039,239 (Schedule C-2). Florida City Gas' true-up for the period January 1, 2009 through December 31, 2009, is an under-recovery of \$49,297, resulting in a total of \$2,088,536, of conservation costs to be recovered during the January 1, 2010 through December 31, 2010 period.

2. When the required true-up and projected expenditures are spread over the projected therm sales and expanded for taxes, the required conservation cost recovery factors for the period January 1, 2010 through December 31, 2010, are:

GS-1, GS-100, GS-220 (Sales & Transportation)	\$0.06112
GS-600 (Sales & Transportation)	\$0.03073
GS-1200 (Sales & Transportation)	\$0.01903
GS-6k (Sales & Transportation)	\$0.01559
GS-25000 (Sales & Transportation)	\$0.01526

DOCUMENT NUMBER-DATE

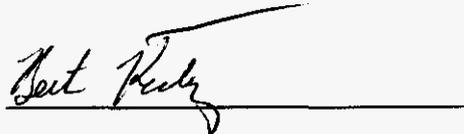
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FPSC-COMMISSION CLERK

GS-60000 (Sales & Transportation)	\$0.01495
Gas Lights	\$0.03043
GS-120000 (Sales & Transportation)	\$0.01182
GS-250000 (Sales & Transportation)	\$0.01046

3. The Company's calculation of the Conservation Cost Recovery Factors is consistent with the Commission's methodology, and supported by the Direct Testimony of Carolyn Bermudez, and Schedules C-1 through C-3, which are included in Exhibit No. - (CB-2).

WHEREFORE, Florida City Gas requests that its Conservation Cost Recovery Factors for the period January 1, 2010 through December 31, 2010 be approved.



Beth Keating
Akerman Senterfitt Attorneys at Law
106 East College Avenue
Highpoint Center, 12th Floor
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(850)224-9634

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the Petition of Florida City Gas, as well as the Direct Testimony and Exhibits of Carolyn Bermudez, has been furnished by U.S. Mail to the following parties of record this 11th day of September, 2009:

Florida Public Utilities Company Marc Seagrave P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 955 East 25 th Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	Indiantown Gas Company Brian J. Powers P.O. Box 8 Indiantown, FL 34956-0008
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	Robert Scheffel Wright/ John T. LaVia 225 South Adams Street, Suit 200 Tallahassee, FL 32301



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1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 DIRECT TESTIMONY OF CAROLYN BERMUDEZ

3 ON BEHALF OF

4 FLORIDA CITY GAS

5 DOCKET NO. 090004-GU

6 September 11, 2009

7
8 **Q. Please state your name, business address, by whom you are employed, and in**
9 **what capacity.**

10
11 **A. My name is Carolyn Bermudez and my business address is 955 East 25th Street,**
12 **Hialeah, Florida 33013-3498. I am employed by Florida City Gas as Director, Strategic**
13 **Business & Financial Planning.**

14
15 **Q. Are you familiar with the energy conservation programs of Florida City Gas?**

16
17 **A. Yes, I am.**

18
19 **Q. Are you familiar with the costs that have been incurred and are projected to be**
20 **incurred by Florida City Gas in implementing its energy conservation programs?**

21
22 **A. Yes, I am.**

1 **Q. What is the purpose of your testimony in this docket?**

2

3 A. To submit the conservation cost recovery true-up for the final true-up period January 1,
4 2008 through December 31, 2008, and for the actual and estimated period of January
5 1, 2009, through December 31, 2009. I will also present the total level of costs Florida
6 City Gas seeks to recover through its conservation factors during the period January 1,
7 2010 through December 31, 2010, as well as the conservation factors which, when
8 applied to our customer's bills during the period January 1, 2010 through December 31,
9 2010, will permit recovery of total ECCR costs.

10

11 **Q. What is the Company's estimated true-up for the period January 1, 2009 through**
12 **December 31, 2009?**

13

14 A. An under-recovery of \$49,297. This amount is calculated on page 4 of Schedule C-3
15 and takes into account the final true-up for the year ended December 31, 2008, which
16 was an under-recovery of \$954,338, including interest.

17

18 **Q. What is the total cost Florida City Gas seeks to recover during the period January**
19 **1, 2010 through December 31, 2010?**

20 A. \$2,088,536. This represents the projected costs of \$2,039,239 to be incurred during
21 2010, plus the estimated true-up of \$ 49,297 for calendar year 2009.

22

23

24

25

1 **Q. What conservation factors does Florida City Gas need to permit recovery of these**
2 **costs?**

3

4	A.	GS-1, GS-100, GS-220 (Sales & Transportation)	\$0.06112
5		GS-600 (Sales & Transportation)	\$0.03073
6		GS-1200 (Sales & Transportation)	\$0.01903
7		GS-6k (Sales & Transportation)	\$0.01559
8		GS-25000 (Sales & Transportation)	\$0.01526
9		GS-60000 (Sales & Transportation)	\$0.01495
10		Gas Lights	\$0.03043
11		GS-120000 (Sales & Transportation)	\$0.01182
12		GS-250000 (Sales & Transportation)	\$0.01046

13

14 **Q. Has Florida City Gas prepared schedules to support its requested Conservation**
15 **Cost Recovery Factor?**

16

17 A. Yes. I have prepared and filed together with this testimony Schedules C-1 through C-3
18 as prescribed by Commission Staff.

19

20 **Q. Does this conclude your testimony?**

21

22 A. Yes, it does.

DOCKET NO. 090004-GU

Exhibit _____ (CB-2)

Conservation Cost Recovery Factor Calculations

on behalf of

Florida City Gas

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD: JANUARY 2010 THROUGH DECEMBER 2010
ACTUAL/ESTIMATED PERIOD: JANUARY 2009 THROUGH DECEMBER 2009
FINAL TRUE-UP PERIOD: JANUARY 2008 THROUGH DECEMBER 2008
COLLECTION PERIOD FOR PRIOR TRUE-UP: JANUARY 2008 THROUGH DECEMBER 2008

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	\$ 2,039,239
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)	<u>\$ 49,297</u>
3. TOTAL (LINE 1 AND 2)	<u>\$ 2,088,536</u>

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	DEMAND CHARGE	TOTAL CUST. & ENERGY CHG REVENUES	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERVATION FACTOR
GS-1, GS-100, GS-220 (Sales & Transportation)	95,461	16,123,766	\$ 11,024,214	\$ 8,259,765	\$ -	\$ 19,283,979	\$ 980,576	5.0850%	\$ 0.06082	1.00503	\$ 0.06112
GS-600 (Sales & Transportation)	1,057	923,984	\$ 152,208	\$ 403,439	\$ -	\$ 555,647	\$ 28,254	5.0850%	\$ 0.03058	1.00503	\$ 0.03073
GS-1200 (Sales & Transportation)	2,527	8,223,642	\$ 454,860	\$ 2,608,129	\$ -	\$ 3,062,989	\$ 155,751	5.0850%	\$ 0.01894	1.00503	\$ 0.01903
GS-6k (Sales & Transportation)	2,212	26,450,057	\$ 796,320	\$ 7,270,327	\$ -	\$ 8,066,647	\$ 410,183	5.0850%	\$ 0.01551	1.00503	\$ 0.01559
GS-25000 (Sales & Transportation)	326	13,927,432	\$ 312,960	\$ 3,846,479	\$ -	\$ 4,159,439	\$ 211,504	5.0850%	\$ 0.01519	1.00503	\$ 0.01526
GS-60000 (Sales & Transportation)	70	7,102,740	\$ 126,000	\$ 1,951,620	\$ -	\$ 2,077,620	\$ 105,645	5.0850%	\$ 0.01487	1.00503	\$ 0.01495
Gas Lights	197	22,800	\$ -	\$ 13,574	\$ -	\$ 13,574	\$ 690	5.0850%	\$ 0.03027	1.00503	\$ 0.03043
GS-120000 (Sales & Transportation)	47	7,572,445	\$ 141,000	\$ 1,369,401	\$ 241,249	\$ 1,751,650	\$ 89,070	5.0850%	\$ 0.01176	1.00503	\$ 0.01182
GS-250000 (Sales & Transportation)	23	10,264,201	\$ 82,800	\$ 1,764,519	\$ 254,231	\$ 2,101,550	\$ 106,862	5.0850%	\$ 0.01041	1.00503	\$ 0.01046
TOTAL	<u>101,920</u>	<u>90,611,067</u>	<u>\$ 13,090,362</u>	<u>\$ 27,487,253</u>	<u>\$ 495,480</u>	<u>\$ 41,073,095</u>	<u>\$ 2,088,536</u>				

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	TOTAL
1. RESIDENTIAL BUILDER	\$ 13,023	\$ 8,754	\$ 15,193	\$ 12,866	\$ 19,018	\$ 17,507	\$ 12,361	\$ 14,103	\$ 14,103	\$ 14,103	\$ 14,103	\$ 14,103	\$ 169,238
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
3. APPLIANCE REPLACEMENT	18,578	45,383	60,200	48,417	33,031	48,236	43,527	42,482	42,482	42,482	42,482	42,482	\$ 509,781
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	-	-	200	-	-	-	-	-	200	-	200	-	\$ 600
7. RES WATER HEATER RETENTION	81,238	66,370	68,088	74,650	63,757	78,767	56,863	69,962	69,326	69,326	69,326	69,326	\$ 836,999
8. RES CUT AND CAP ALTERNATIVE	5,012	1,453	2,723	12,010	7,200	5,700	6,000	5,728	5,012	5,012	5,012	5,012	\$ 65,875
9. COMM/IND CONVERSION	22,871	31,868	37,489	29,775	28,932	25,315	23,471	28,532	28,532	28,532	28,532	28,532	\$ 342,380
10. COMM/IND ALTERNATIVE TECH.	3,553	4,306	3,245	5,566	2,344	622	178	2,829	2,829	2,829	2,829	2,829	\$ 33,952
COMMON COSTS	5,160	7,561	6,209	7,385	7,095	5,998	7,500	6,701	6,701	6,701	6,701	6,701	\$ 80,414
TOTAL ALL PROGRAMS	\$ 149,436	\$ 165,697	\$ 193,347	\$ 190,660	\$ 161,378	\$ 182,144	\$ 149,900	\$ 170,337	\$ 169,185	\$ 168,985	\$ 169,185	\$ 168,985	\$ 2,039,239
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	\$ 149,436	\$ 165,697	\$ 193,347	\$ 190,660	\$ 161,378	\$ 182,144	\$ 149,900	\$ 170,337	\$ 169,185	\$ 168,985	\$ 169,185	\$ 168,985	\$ 2,039,239

PROJECTED CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER	\$ -	\$ 102,992	\$ -	\$ -	\$ 59,596	\$ -	\$ 6,651	\$ -	\$ 169,239
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT	-	121,558	-	279,035	101,055	-	8,130	-	509,778
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	-	-	-	600	-	-	-	600
7. RES WATER HEATER RETENTION	-	58,532	-	-	778,468	-	-	-	837,000
8. RES CUT AND CAP ALTERNATIVE	-	65,875	-	-	-	-	-	-	65,875
9. COMM/IND CONVERSION	-	233,155	-	-	84,989	-	24,236	-	342,380
10. COMM/IND ALTERNATIVE TECH.	-	31,353	-	-	-	-	2,600	-	33,953
COMMON COSTS	-	44,274	-	30,000	-	-	1,940	4,200	80,414
TOTAL ALL PROGRAMS	-	657,739	-	309,035	1,024,708	-	43,557	4,200	2,039,239
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENDITURES	\$ -	\$ 657,739	\$ -	\$ 309,035	\$ 1,024,708	\$ -	\$ 43,557	\$ 4,200	\$ 2,039,239

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER									
A. ACTUAL (7 months)	\$ -	\$ 58,329	\$ -	\$ -	\$ 33,156	\$ -	\$ 3,803	\$ -	\$ 95,288
B. ESTIMATED (5 months)	-	40,540	-	-	93,046	-	3,425	-	137,011
C. TOTAL	-	98,869	-	-	126,202	-	7,228	-	232,299
2. MULTI-FAMILY RESIDENTIAL BLDR									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT									
A. ACTUAL (7 months)	-	68,844	-	159,580	57,376	-	4,650	-	290,450
B. ESTIMATED (5 months)	-	52,255	-	295,215	37,365	-	5,415	-	390,250
C. TOTAL	-	121,099	-	454,795	94,741	-	10,065	-	680,700
4. DEALER PROGRAM									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	530	-	-	-	530
C. TOTAL	-	-	-	-	530	-	-	-	530
SUB-TOTAL	\$ -	\$ 219,968	\$ -	\$ 454,795	\$ 221,473	\$ -	\$ 17,293	\$ -	\$ 913,529

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	\$ -	\$ 219,968	\$ -	\$ 454,795	\$ 221,473	\$ -	\$ 17,293	\$ -	\$ 913,529
7. RES WATER HEATER RETENTION									
A. ACTUAL (7 months)	-	29,797	-	-	445,044	-	-	-	474,841
B. ESTIMATED (5 months)	-	40,265	-	-	273,976	-	-	-	314,241
C. TOTAL	-	70,062	-	-	719,020	-	-	-	789,082
8. RES CUT AND CAP ALTERNATIVE									
A. ACTUAL (7 months)	-	34,064	-	-	-	-	-	-	34,064
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	34,064	-	-	-	-	-	-	34,064
9. COMMIND CONVERSION									
A. ACTUAL (7 months)	-	132,046	-	-	48,669	-	13,860	-	194,575
B. ESTIMATED (5 months)	-	138,075	-	-	22,999	-	13,985	-	175,059
C. TOTAL	-	270,121	-	-	71,668	-	27,845	-	369,634
10. COMMIND ALTERNATIVE TECH.									
A. ACTUAL (7 months)	-	17,694	-	-	-	-	1,487	-	19,181
B. ESTIMATED (5 months)	-	22,930	-	-	-	-	1,165	-	24,095
C. TOTAL	-	40,624	-	-	-	-	2,652	-	43,276
COMMON COSTS									
A. ACTUAL (7 months)	-	25,074	4,927	14,935	-	-	1,109	-	46,045
B. ESTIMATED (5 months)	-	27,035	1,415	10,269	-	-	1,455	-	40,174
C. TOTAL	-	52,109	6,342	25,204	-	-	2,564	-	86,219
TOTAL	\$ -	\$ 686,948	\$ 6,342	\$ 479,999	\$ 1,012,161	\$ -	\$ 50,354	\$ -	\$ 2,235,804

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

CONSERVATION REVENUES	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(222,214)	(216,139)	(224,954)	(251,095)	(311,094)	(3,142,676)
4. TOTAL REVENUES	(298,478)	(365,128)	(307,535)	(257,749)	(242,618)	(226,408)	(219,264)	(222,214)	(216,139)	(224,954)	(251,095)	(311,094)	(3,142,676)
5. PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	79,528	79,528	79,528	79,528	79,528	79,528	79,528	79,528	79,528	79,528	79,528	79,530	954,338
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(218,950)	(285,600)	(228,007)	(178,221)	(163,090)	(146,880)	(139,736)	(142,686)	(136,611)	(145,426)	(171,567)	(231,564)	(2,188,338)
7. CONSERV. EXPS.	137,149	160,176	189,091	186,651	156,548	177,814	147,015	216,272	216,272	216,272	216,272	216,272	2,235,604
8. TRUE-UP THIS PERIOD	(81,801)	(125,424)	(38,916)	8,430	(6,542)	30,934	7,279	73,586	79,661	70,846	44,705	(15,292)	47,466
9. INTEREST PROV. THIS PERIOD	481	442	286	174	103	78	62	48	47	46	40	24	1,831
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	954,338	793,490	588,980	470,823	399,899	313,932	265,416	193,229	187,335	187,514	178,878	144,095	
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,528)	(79,530)	(954,338)
12. TOTAL NET TRUE-UP	\$ 793,490	\$ 588,980	\$ 470,823	\$ 399,899	\$ 313,932	\$ 265,416	\$ 193,229	\$ 187,335	\$ 187,514	\$ 178,878	\$ 144,095	\$ 49,297	\$ 49,297

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2009 THROUGH DECEMBER 2009
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

INTEREST PROVISION	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	TOTAL
1. BEGINNING TRUE-UP	\$ 954,338	\$ 793,490	\$ 588,980	\$ 470,823	\$ 399,899	\$ 313,932	\$ 265,416	\$ 193,229	\$ 187,335	\$ 187,514	\$ 178,878	\$ 144,095	
2. ENDING TRUE-UP BEFORE INTEREST	<u>793,009</u>	<u>588,538</u>	<u>470,537</u>	<u>399,725</u>	<u>313,829</u>	<u>265,338</u>	<u>193,167</u>	<u>187,287</u>	<u>187,467</u>	<u>178,832</u>	<u>144,055</u>	<u>49,273</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	1,747,347	1,382,028	1,059,517	870,548	713,728	579,270	458,583	380,516	374,802	366,347	322,933	193,369	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>\$ 873,674</u>	<u>\$ 691,014</u>	<u>\$ 529,759</u>	<u>\$ 435,274</u>	<u>\$ 356,864</u>	<u>\$ 289,635</u>	<u>\$ 229,291</u>	<u>\$ 190,258</u>	<u>\$ 187,401</u>	<u>\$ 183,173</u>	<u>\$ 161,466</u>	<u>\$ 96,684</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.540%	0.790%	0.750%	0.550%	0.400%	0.300%	0.350%	0.300%	0.300%	0.300%	0.300%	0.300%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.790%</u>	<u>0.750%</u>	<u>0.550%</u>	<u>0.400%</u>	<u>0.300%</u>	<u>0.350%</u>	<u>0.300%</u>	<u>0.300%</u>	<u>0.300%</u>	<u>0.300%</u>	<u>0.300%</u>	<u>0.300%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>1.330%</u>	<u>1.540%</u>	<u>1.300%</u>	<u>0.950%</u>	<u>0.700%</u>	<u>0.650%</u>	<u>0.650%</u>	<u>0.600%</u>	<u>0.600%</u>	<u>0.600%</u>	<u>0.600%</u>	<u>0.600%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.665%	0.770%	0.650%	0.475%	0.350%	0.325%	0.325%	0.300%	0.300%	0.300%	0.300%	0.300%	
9. MONTHLY AVG INTEREST RATE	0.055%	0.064%	0.054%	0.040%	0.029%	0.027%	0.027%	0.025%	0.025%	0.025%	0.025%	0.025%	
10. INTEREST PROVISION	<u>\$ 481</u>	<u>\$ 442</u>	<u>\$ 286</u>	<u>\$ 174</u>	<u>\$ 103</u>	<u>\$ 78</u>	<u>\$ 62</u>	<u>\$ 48</u>	<u>\$ 47</u>	<u>\$ 46</u>	<u>\$ 40</u>	<u>\$ 24</u>	<u>\$ 1,831</u>

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$95,289

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

See Program Summary

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program ended in February 2007 - Multi-Family developments are included in the Residential New Construction Program.

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$525
Gas Tankless Water Heating	525
Gas Heating	625
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$290,450

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace
Water Heater
Range
Dryer

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$0

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION: The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas Tankless Water Heating	450
Gas Heating	350
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$474,841

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$34,064

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$194,575

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2009 through July 2009

PROGRAM SUMMARY:

Program costs for the period were \$19,181