



MESSER CAPARELLO & SELF, P.A.

Attorneys At Law

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September 11, 2009

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**BY HAND DELIVERY**

Ms. Ann Cole, Director  
Office of Commission Clerk  
Room 110, Easley Building  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and fifteen copies of Florida Public Utilities Company's Request for Confidential Classification in the above referenced docket.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

DOCUMENT NUMBER - DATE  
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CUM NHH:amb  
ECR 13 Enclosures  
GCL | cc: Mr. Curtis D. Young  
OPC | Parties of Record  
RFP |  
SSC |  
SGA |  
ADM |  
CLK |

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost )  
Recovery Clause and Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 090001-EI  
Filed: September 11, 2009

**FLORIDA PUBLIC UTILITIES COMPANY'S  
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPUC" or "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby submits this Request for Confidential Classification of information contained in Exhibits attached to the testimony of Curtis Young filed in this docket. In support of this Request, FPUC would state:

1. Florida Public Utilities Company purchases power from Gulf Power Company ("Gulf") and Jacksonville Electric Authority ("JEA") for distribution to its customers in the Northwest ("Marianna") and Northeast ("Fernandina Beach") Divisions respectively. Each of these agreements were the result of a competitive process which resulted in the Agreements which are in effect in the two Divisions.

2. The exhibits filed in this docket consisting of various schedules required by the Commission and provide the data supporting the calculations for the purchased power cost recovery factor to be applied to customer bills in 2010. Included in the exhibits for the Northwest Division are schedules the Company and vendor consider to be proprietary, confidential business information as defined in Section 366.093, Florida Statutes. Specifically, Exhibit CDY-3 contains pricing information and calculations for purchases from Gulf which both FPUC and Gulf regard as and treat as proprietary and confidential.

The pricing reflected in the Agreement was negotiated between the parties and has been maintained within the control of the companies and has not been publicly disclosed. Disclosure of the negotiated rates, either directly or indirectly, would cause harm to the Company, its customers and the vendor and its customers by impairing the ability of the Company to negotiate with other suppliers in the future on favorable terms.

3. Section 366.093(3), Florida Statutes, protects from public disclosure proprietary, confidential information, regardless of form, which is intended to be and is treated by the company as private. Subsections (d) and (e) specifically include contractual data and information relating to competitive interests as proprietary, confidential information subject to exemption from Section 119.07(1), Florida Statutes.

The data which has been identified as confidential in the exhibits and testimony is information within the terms of subsections (d) and (e). The information relates to costs of purchased power and include specific pricing information as well as calculations which both the Company and Gulf Power consider and treat as proprietary, confidential business information.

4. Accompanying this request as Exhibit "A" are redacted copies of the identified documents with accompanying justification. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission. Exhibit "B" submitted under seal consists of the confidential information with the confidential portions highlighted.

5. For the reasons cited, FPUC requests that the Commission determine that the information identified on Exhibit "B" be considered proprietary, confidential business

information as defined in Section 366.093(3) (d) and (e), Florida Statutes and exempt from public disclosure.

DATED this 11<sup>th</sup> day of September, 2009.

Respectfully submitted,  
MESSER, CAPARELLO & SELF, P. A.  
Post Office Box 15579  
Tallahassee, FL 32317  
(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.

Attorneys for Florida Public Utilities Company

EXHIBIT "A"

| <u>Identification</u>                | <u>Page</u> | <u>Lines</u> | <u>Columns</u> |
|--------------------------------------|-------------|--------------|----------------|
| Exhibit MC-4 and MC-5; (Schedule E1) | 1 of 14     | 6            | a and c        |
|                                      |             | 10           | a and c        |
|                                      |             | 10a          | a              |
|                                      |             | 10b          | a and c        |
|                                      |             | 12           | a and c        |
|                                      |             | 13           | a and c        |
|                                      |             | 20           | a and c        |
|                                      |             | 24           | a and c        |
|                                      |             | 25           | a              |
| Exhibit MC-4 and MC-5, (Schedule E1) | 2 of 14     | 41 - 46      | 13 - 16        |
|                                      |             | 47           | 13             |
| Exhibit MC-4 and MC-5 (Schedule E2)  | 4 of 14     | 3            | a - m          |
|                                      |             | 3a           | a - m          |
|                                      |             | 5            | a - m          |
|                                      |             | 6            | a - m          |
| Exhibit MC-4 and MC-5 (Schedule E-7) | 5 of 14     | all          | 8 - 10         |

**FLORIDA PUBLIC UTILITIES COMPANY**  
**FUEL AND PURCHASED POWER**  
**COST RECOVERY CLAUSE CALCULATION**

SCHEDULE E1  
PAGE 1 OF 2

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

**MARIANNA (NORTHWEST DIVISION)**

|   | (a)         | (b)     | (c)       |
|---|-------------|---------|-----------|
|   | DOLLARS     | MWH     | CENTS/KWH |
| 1 Fuel Cost of System Net Generation (E3)                         |             | 0       |           |
| 2 Nuclear Fuel Disposal Costs (E2)                                |             |         |           |
| 3 Coal Car Investment   |             |         |           |
| 4 Adjustments to Fuel Cost  |             |         |           |
| 5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)                   | 0           | 0       | 0.00000   |
| 6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)        |             | 338,506 |           |
| 7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)             |             |         |           |
| 8 Energy Cost of Other Econ Purch (Non-Broker) (E9)               |             |         |           |
| 9 Energy Cost of Sched E Economy Purch (E9)                       |             |         |           |
| 10 Demand & Transformation Cost of Purch Power (E2)               |             | 338,506 |           |
| 10a Demand Costs of Purchased Power                               |             |         |           |
| 10b Transformation Energy & Customer Costs of Purchased Power     |             |         |           |
| 11 Energy Payments to Qualifying Facilities (E8a)                 |             |         |           |
| 12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)                 |             | 338,506 |           |
| 13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)                         |             | 338,506 |           |
| 14 Fuel Cost of Economy Sales (E6)                                |             |         |           |
| 15 Gain on Economy Sales (E6)                                     |             |         |           |
| 16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)               |             |         |           |
| 17 Fuel Cost of Other Power Sales                                 |             |         |           |
| 18 TOTAL FUEL COST AND GAINS OF POWER SALES                       | 0           | 0       | 0.00000   |
| 19 Net Inadvertent Interchange                                    |             |         |           |
| 20 TOTAL FUEL & NET POWER TRANSACTIONS<br>(LINE 5 + 12 + 18 + 19) |             | 338,506 |           |
| 21 Net Unbilled Sales   | 0 *         | 0       | 0.00000   |
| 22 Company Use  | 36,419 *    | 342     | 0.01145   |
| 23 T & D Losses   | 2,149,055 * | 20,181  | 0.67584   |
| 24 SYSTEM MWH SALES   |             | 317,983 |           |
| 25 Less Total Demand Cost Recovery                                |             |         |           |
| 26 Jurisdictional MWH Sales                                       | 24,320,371  | 317,983 | 7.64832   |
| 26a Jurisdictional Loss Multiplier                                | 1.00000     | 1.00000 |           |
| 27 Jurisdictional MWH Sales Adjusted for Line Losses              | 24,320,371  | 317,983 | 7.64832   |
| 28 GPIF **  |             |         |           |
| 29 TRUE-UP **   | 1,745,367   | 317,983 | 0.54889   |
| 30 TOTAL JURISDICTIONAL FUEL COST                                 | 26,065,738  | 317,983 | 8.19721   |
| 31 Revenue Tax Factor   |             |         | 1.00072   |
| 32 Fuel Factor Adjusted for Taxes                                 |             |         | 8.20311   |
| 33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH                     |             |         | 8.203     |

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Calculation on Schedule E1 Page 2

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. \_090001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(MC-4)  
PAGE 1 OF 14

**FLORIDA PUBLIC UTILITIES COMPANY**  
FUEL FACTOR ADJUSTED FOR  
LINE LOSS MULTIPLIER  
ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

**MARIANNA (NORTHWEST DIVISION)**

|                   | (1)                | (2)               | (3)              | (4)                | (5)                | (6)              | (7)                | (8)                     | (9)                |
|-------------------|--------------------|-------------------|------------------|--------------------|--------------------|------------------|--------------------|-------------------------|--------------------|
|                   |                    |                   | (1)/(2)*4,380    |                    |                    | (3)*(4)          | (1)*(5)            | (6)/Total Col. (6)      | (7)/Total Col. (7) |
| Rate Schedule     | KWH Sales          | 12 CP Load Factor | CP KW At Meter   | Demand Loss Factor | Energy Loss Factor | CP KW At GEN.    | KWH At GEN.        | 12 CP Demand Percentage | Energy Percentage  |
| 34 RS             | 134,655,000        | 61.971%           | 49,608.9         | 1.089              | 1.030              | 54,024.1         | 138,694,650        | 47.37%                  | 42.35%             |
| 35 GS             | 27,821,000         | 64.200%           | 9,893.8          | 1.089              | 1.030              | 10,774.3         | 28,655,630         | 9.45%                   | 8.75%              |
| 36 GSD            | 92,325,000         | 73.168%           | 28,808.7         | 1.089              | 1.030              | 31,372.7         | 95,094,750         | 27.51%                  | 29.03%             |
| 37 GSLD           | 57,576,000         | 84.178%           | 15,616.0         | 1.089              | 1.030              | 17,005.8         | 59,303,280         | 14.91%                  | 18.11%             |
| 38 OL, OL1        | 4,382,000          | 160.732%          | 622.4            | 1.089              | 1.030              | 677.8            | 4,513,460          | 0.59%                   | 1.38%              |
| 39 SL1, SL2 & SL3 | 1,224,000          | 160.732%          | 173.9            | 1.089              | 1.030              | 189.4            | 1,260,720          | 0.17%                   | 0.38%              |
| 40 TOTAL          | <u>317,983,000</u> |                   | <u>104,723.7</u> |                    |                    | <u>114,044.1</u> | <u>327,522,490</u> | <u>100.00%</u>          | <u>100.00%</u>     |

|                   | (10)           | (11)           | (12)                        | (13)                | (14)                 | (15)                               | (16)          | (17)                 |
|-------------------|----------------|----------------|-----------------------------|---------------------|----------------------|------------------------------------|---------------|----------------------|
|                   | 12/13 * (8)    | 1/13 * (9)     | (10) + (11)                 | Tot. Col. 13 * (12) | (13)/(1)             | (14) * 1.00072                     |               | (15) + (16)          |
| Rate Schedule     | 12/13 Of 12 CP | 1/13 Of Energy | Demand Allocatio Percentage | Demand Dollars      | Demand Cost Recovery | Demand Cost Recovery Adj for Taxes | Other Charges | Levelized Adjustment |
| 41 RS             | 43.72%         | 3.27%          | 46.99%                      |                     |                      |                                    |               | \$0.12299            |
| 42 GS             | 8.72%          | 0.67%          | 9.39%                       |                     |                      |                                    |               | \$0.12164            |
| 43 GSD            | 25.39%         | 2.23%          | 27.62%                      |                     |                      |                                    |               | \$0.11714            |
| 44 GSLD           | 13.76%         | 1.39%          | 15.15%                      |                     |                      |                                    |               | \$0.11291            |
| 45 OL, OL1        | 0.54%          | 0.11%          | 0.65%                       |                     |                      |                                    |               | \$0.09943            |
| 46 SL1, SL2 & SL3 | 0.16%          | 0.03%          | 0.19%                       |                     |                      |                                    |               | \$0.10024            |
| 47 TOTAL          | <u>92.29%</u>  | <u>7.70%</u>   | <u>99.99%</u>               |                     |                      |                                    |               |                      |

Step Rate Allocation for Residential Customers

|               | (18)             | (19)        | (20)           | (21)         |
|---------------|------------------|-------------|----------------|--------------|
|               |                  |             |                | (19) * (20)  |
| Rate Schedule | Allocation Sales | Annual kWh  | Levelized Adj. | Revenues     |
| 48 RS         |                  | 134,655,000 | \$0.12299      | \$16,561,218 |
| 49 RS         | <= 1,000kWh/mo.  | 93,982,996  | \$0.11997      | \$11,275,097 |
| 50 RS         | > 1,000 kWh/mo.  | 40,672,004  | \$0.12997      | \$5,286,122  |
| 51 RS         | Total Sales      | 134,655,000 |                | \$16,561,218 |

(2) From Gulf Power Co. 2003 Load Research results.  
(4) From Fernandina Rate Case.

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. \_090001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(MC-4)  
PAGE 2 OF 14

FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP SURCHARGE  
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD  
JANUARY 2009 - DECEMBER 2009  
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

**MARIANNA (NORTHWEST DIVISION)**

Under-recovery of purchased power costs for the period January 2009 -  
 December 2009. (See Schedule E1-B, Calculation of Estimated  
 Purchased Power Costs and Calculation of True-Up and Interest  
 Provision for the Twelve Month Period ended December 2009;  
 (Estimated) \$ 1,745,367

Estimated kilowatt hour sales for the months of January 2010 -  
 December 2010 as per estimate filed with the Commission. 317,983,000

Cents per kilowatt hour necessary to collect under-recovered  
 purchased power costs over the period January 2010 - December 2010. 0.54889

FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA (NORTHWEST DIVISION)  
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

| LINE NO. | (a)   | (b)              | (c)           | (d)           | (e)         | (f)          | (g)          | (h)            | (i)               | (j)             | (k)              | (l)              | (m)             | LINE NO. |    |
|----------|---|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|----------|----|
|          | 2010<br>JANUARY   | 2010<br>FEBRUARY | 2010<br>MARCH | 2010<br>APRIL | 2010<br>MAY | 2010<br>JUNE | 2010<br>JULY | 2010<br>AUGUST | 2010<br>SEPTEMBER | 2010<br>OCTOBER | 2010<br>NOVEMBER | 2010<br>DECEMBER | TOTAL<br>PERIOD |          |    |
| 1        | ESTIMATED   |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 1        |    |
| 1a       | FUEL COST OF SYSTEM GENERATION                                  |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 1a       |    |
| 2        | NUCLEAR FUEL DISPOSAL   |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 2        |    |
| 3        | FUEL COST OF POWER SOLD   |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 3        |    |
| 3a       | FUEL COST OF PURCHASED POWER                                    |                  |               |               |             |              |              |                |                   |                 |                  |                  |                 | 3a       |    |
| 3b       | DEMAND & TRANSFORMATION CHARGE OF PURCHASED POWER               |                  |               |               |             |              |              |                |                   |                 |                  |                  |                 | 3b       |    |
| 4        | QUALIFYING FACILITIES   |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 4        |    |
| 4        | ENERGY COST OF ECONOMY PURCHASES                                |                  |               |               |             |              |              |                |                   |                 |                  |                  | 0               | 4        |    |
| 5        | TOTAL FUEL & NET POWER TRANSACTIONS (SUM OF LINES A-1 THRU A-4) |                  |               |               |             |              |              |                |                   |                 |                  |                  |                 | 5        |    |
| 6        | LESS: TOTAL DEMAND COST RECOVERY                                |                  |               |               |             |              |              |                |                   |                 |                  |                  |                 | 6        |    |
| 7        | 2,059,861   | 2,024,492        | 1,981,503     | 1,501,328     | 1,674,727   | 2,140,706    | 2,486,702    | 2,420,294      | 2,317,393         | 2,093,226       | 1,715,069        | 1,905,070        | 24,320,371      | 7        |    |
| 7a       | 26,941  | 26,468           | 25,895        | 19,492        | 21,803      | 28,019       | 32,636       | 31,750         | 30,376            | 27,387          | 22,341           | 24,875           | 317,983         | 7a       |    |
| 7b       | 7.64582   | 7.64883          | 7.65207       | 7.70228       | 7.68118     | 7.64019      | 7.61951      | 7.62297        | 7.62903           | 7.64314         | 7.67678          | 7.65857          | 7.64832         | 7b       |    |
| 8        | 1.00000   | 1.00000          | 1.00000       | 1.00000       | 1.00000     | 1.00000      | 1.00000      | 1.00000        | 1.00000           | 1.00000         | 1.00000          | 1.00000          | 1.00000         | 8        |    |
| 9        | 7.64582   | 7.64883          | 7.65207       | 7.70228       | 7.68118     | 7.64019      | 7.61951      | 7.62297        | 7.62903           | 7.64314         | 7.67678          | 7.65857          | 7.64832         | 9        |    |
| 10       | GPIF (CENTS/KWH)  |                  |               |               |             |              |              |                |                   |                 |                  |                  |                 | 10       |    |
| 11       | 0.54889   | 0.54889          | 0.54889       | 0.54889       | 0.54889     | 0.54889      | 0.54889      | 0.54889        | 0.54889           | 0.54889         | 0.54889          | 0.54889          | 0.54889         | 11       |    |
| 12       | TOTAL   |                  |               |               |             |              |              |                |                   |                 |                  |                  | 8.19721         | 12       |    |
| 13       | 0.00072   | 0.00590          | 0.00590       | 0.00590       | 0.00594     | 0.00593      | 0.00590      | 0.00588        | 0.00588           | 0.00589         | 0.00590          | 0.00592          | 0.00591         | 0.00590  | 13 |
| 14       | 8.20061   | 8.20362          | 8.20686       | 8.25711       | 8.23600     | 8.19498      | 8.17428      | 8.17774        | 8.18381           | 8.19793         | 8.23159          | 8.21337          | 8.20311         | 14       |    |
| 15       | 8.201   | 8.204            | 8.207         | 8.257         | 8.236       | 8.195        | 8.174        | 8.178          | 8.184             | 8.198           | 8.232            | 8.213            | 8.203           | 15       |    |

**FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA (NORTHWEST DIVISION)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

| (1)<br>MONTH   | (2)<br>PURCHASED FROM | (3)<br>TYPE & SCHEDULE | (4)<br>TOTAL KWH PURCHASED | (5)<br>KWH FOR OTHER UTILITIES | (6)<br>KWH FOR INTERRUPTIBLE | (7)<br>KWH FOR FIRM | (8)<br>CENTS/KWH |                   | (9)<br>TOTAL \$ FOR FUEL ADJ. (7) x (8) (A) |
|----------------|-----------------------|------------------------|----------------------------|--------------------------------|------------------------------|---------------------|------------------|-------------------|---|
|                |                       |                        |                            |                                |                              |                     | (A)<br>FUEL COST | (B)<br>TOTAL COST |   |
| JANUARY 2010   | GULF POWER COMPANY    | RE                     | 28,679,881                 |                                |                              | 28,679,881          |                  |                   |   |
| FEBRUARY 2010  | GULF POWER COMPANY    | RE                     | 28,177,545                 |                                |                              | 28,177,545          |                  |                   |   |
| MARCH 2010     | GULF POWER COMPANY    | RE                     | 27,566,996                 |                                |                              | 27,566,996          |                  |                   |   |
| APRIL 2010     | GULF POWER COMPANY    | RE                     | 20,747,294                 |                                |                              | 20,747,294          |                  |                   |   |
| MAY 2010       | GULF POWER COMPANY    | RE                     | 23,209,996                 |                                |                              | 23,209,996          |                  |                   |   |
| JUNE 2010      | GULF POWER COMPANY    | RE                     | 29,828,079                 |                                |                              | 29,828,079          |                  |                   |   |
| JULY 2010      | GULF POWER COMPANY    | RE                     | 34,742,091                 |                                |                              | 34,742,091          |                  |                   |   |
| AUGUST 2010    | GULF POWER COMPANY    | RE                     | 33,798,929                 |                                |                              | 33,798,929          |                  |                   |   |
| SEPTEMBER 2010 | GULF POWER COMPANY    | RE                     | 32,337,483                 |                                |                              | 32,337,483          |                  |                   |   |
| OCTOBER 2010   | GULF POWER COMPANY    | RE                     | 29,153,741                 |                                |                              | 29,153,741          |                  |                   |   |
| NOVEMBER 2010  | GULF POWER COMPANY    | RE                     | 23,782,955                 |                                |                              | 23,782,955          |                  |                   |   |
| DECEMBER 2010  | GULF POWER COMPANY    | RE                     | 26,481,447                 |                                |                              | 26,481,447          |                  |                   |   |
| <b>TOTAL</b>   |                       |                        | <b>338,506,437</b>         | <b>0</b>                       | <b>0</b>                     | <b>338,506,437</b>  |                  |                   |   |

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. \_090001-EI  
 FLORIDA PUBLIC UTILITIES COMPANY  
 (MC-4)  
 PAGE 5 OF 14

**FLORIDA PUBLIC UTILITIES COMPANY  
 MARIANNA (NORTHWEST DIVISION)  
 RESIDENTIAL BILL COMPARISON  
 FOR MONTHLY USAGE OF 1000 KWH**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

|                                | JANUARY<br>2010 | FEBRUARY<br>2010 | MARCH<br>2010 | APRIL<br>2010 | MAY<br>2010 | JUNE<br>2010 | JULY<br>2010 |
|--------------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|
| BASE RATE REVENUES ** \$       | 32.36           | 32.36            | 32.36         | 32.36         | 32.36       | 32.36        | 32.36        |
| FUEL RECOVERY FACTOR CENTS/KWH | 11.93           | 11.93            | 11.93         | 11.93         | 11.93       | 11.93        | 11.93        |
| GROUP LOSS MULTIPLIER          | 1.00000         | 1.00000          | 1.00000       | 1.00000       | 1.00000     | 1.00000      | 1.00000      |
| FUEL RECOVERY REVENUES \$      | 119.33          | 119.33           | 119.33        | 119.33        | 119.33      | 119.33       | 119.33       |
| GROSS RECEIPTS TAX             | 3.89            | 3.89             | 3.89          | 3.89          | 3.89        | 3.89         | 3.89         |
| TOTAL REVENUES *** \$          | 155.58          | 155.58           | 155.58        | 155.58        | 155.58      | 155.58       | 155.58       |

|                                | AUGUST<br>2010 | SEPTEMBER<br>2010 | OCTOBER<br>2010 | NOVEMBER<br>2010 | DECEMBER<br>2010 | PERIOD<br>TOTAL |
|--------------------------------|----------------|-------------------|-----------------|------------------|------------------|-----------------|
| BASE RATE REVENUES ** \$       | 32.36          | 32.36             | 32.36           | 32.36            | 32.36            | 388.32          |
| FUEL RECOVERY FACTOR CENTS/KWH | 11.93          | 11.93             | 11.93           | 11.93            | 11.93            |                 |
| GROUP LOSS MULTIPLIER          | 1.00000        | 1.00000           | 1.00000         | 1.00000          | 1.00000          |                 |
| FUEL RECOVERY REVENUES \$      | 119.33         | 119.33            | 119.33          | 119.33           | 119.33           | 1,431.96        |
| GROSS RECEIPTS TAX             | 3.89           | 3.89              | 3.89            | 3.89             | 3.89             | 46.68           |
| TOTAL REVENUES *** \$          | 155.58         | 155.58            | 155.58          | 155.58           | 155.58           | 1,866.96        |

\* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

\*\* BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE 12.00  
 CENTS/KWH 19.58  
 CONSERVATION FACTOR 0.780

32.36

\*\*\* EXCLUDES FRANCHISE TAXES

EXHIBIT NO. \_\_\_\_\_  
 DOCKET NO. 090001-EI  
 FLORIDA PUBLIC UTILITIES COMPANY  
 (MC-4)  
 PAGE 6 OF 14

STATE OF FLORIDA

COMMISSIONERS:  
MATTHEW M. CARTER II, CHAIRMAN  
LISA POLAK EDGAR  
KATRINA J. MCMURRIAN  
NANCY ARGENZIANO  
NATHAN A. SKOP



OFFICE OF COMMISSION CLERK  
ANN COLE  
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## Public Service Commission

### ACKNOWLEDGEMENT

DATE: September 14, 2009

TO: Norman Horton, Messer Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

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This will acknowledge receipt of a **CONFIDENTIAL DOCUMENT** filed in Docket Number 090001 or, if filed in an undocketed matter, concerning MAC-4 and MC 5, and filed on behalf of Florida Public Utilities. The document will be maintained in locked storage.

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