Progress Energy

September 14, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI; **CONFIDENTIAL INFORMATION ENCLOSED**

Dear Ms. Cole:

Enclosed for filing in the above referenced docket on behalf of Progress Energy Florida, Inc. ("PEF") are the original and fifteen (15) copies of the following:

- PEF's Petition for approval of fuel and purchase power cost recovery factors for the period January 2010 through December 2010;
- Testimony of Marcia Olivier with Exhibit No. ___ (MO-2);
- Testimony of Joseph McCallister with Redacted Exhibit No. ___ (JM-1P) and Redacted Exhibit No. ___ (JM-2P);
- Testimony of Robert M. Oliver with Exhibit No. ___ (RMO-1); and
- PEF's Request for Confidential Classification for a portion of Exhibit No. __ (MO-2) of the testimony of Marcia Olivier and portions of the testimony of Joseph McCallister, along with a package containing two (2) redacted copies of the confidential documents and a separate envelope labeled "Confidential" containing one (1) unredacted copy of the exhibits with the confidential information highlighted in yellow.
- Regarding Exhibit No. __ (JM-1P) and Exhibit __ (JM-2P) to the testimony of Joseph McCallister, only the redacted exhibits are being submitted. The confidential versions of Exhibit No. __ (JM-1P) – "2010 Risk Management Plan" and Exhibit No. __ (JM-2P) – "Hedging Report (January – July 2009)" have both been previously filed with the Commission along with separate Requests for Confidential Classification filed on August 4, 2009 and August 14, 2009, respectively. The confidential information provided in Exhibits JM-1P and JM-2P are covered under these originally filed Requests for Confidential Classification.

Thank you for your assistance in this matter. If you should have any questions, please feel free to contact me at (727) 820-5184.

Sincerely,

John T. Burnett

John T. Burnett

JTB/emc
Enclosures

COM 5
CR 2
GCL
DPC 1
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via regular U.S. mail (* via hand delivery) to the following this 14th day of September, 2009

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchase Power Cost Recovery Clause and Generating Performance Incentive Factor	)))	Docket No. 090001-EI Filed: September 14, 2009

PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2010 THROUGH DECEMBER 2010

Progress Energy Florida, Inc. ("PEF") hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2010 through December 2010. In support of this Petition, PEF states as follows:

Fuel Cost Recovery Factors

1. PEF's proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibit of Marcia Olivier. Schedule E1, Part 2 of Exhibit No. __ (MO-2) shows the calculation of the Company's basic fuel cost factor of 4.917 cents/kWh (before metering voltage adjustments). The basic factor consists of a fuel cost for the projection period of 4.95372 cents/kWh (adjusted for jurisdictional losses), a GPIF penalty of 0.00146 cents/kWh, and an estimated prior period over-recovery true-up of 0.03921 cents/kWh. Utilizing this basic factor, Schedule E1-D shows the calculation and supporting data for the Company's final levelized fuel cost factors for service taken at secondary, primary, and transmission metering voltage levels.

Capacity Cost Recovery Factors

2. The calculation of PEF's proposed capacity cost recovery (CCR) factors is shown in Part 3 of Exhibit No. __ (MO-2). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on pages 6-8 of Part 3, the average retail capacity CCR factor excluding nuclear costs is 1.021 cents/kWh.

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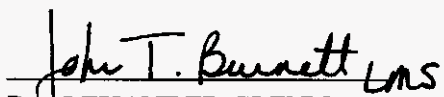
Other Issues

3. PEF has calculated that it is subject to a GPIF penalty of $531,150 for the performance experienced during the period January 1, 2008 through December 31, 2008. The Company is also proposing GPIF targets and ranges for the period January 1, 2010 through December 31, 2010 with such proposed targets and ranges being detailed in the testimony and exhibits of PEF witness Robert M. Oliver.

WHEREFORE, Progress Energy Florida, Inc., respectfully requests that the Commission approve the Company's fuel and capacity cost recovery true-ups and proposed fuel and capacity cost recovery factors for the period January 2010 through December 2010 as set forth in the testimony and supporting exhibit of Marcia Olivier filed on September 14, 2009.

Respectfully submitted,



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PROGRESS ENERGY FLORIDA

DOCKET NO. 090001-EI

Fuel and Capacity Cost Recovery Factors
January through December 2010

DIRECT TESTIMONY OF
MARCIA OLIVIER

September 14, 2009

Q. Please state your name and business address.

A. My name is Marcia Olivier. My business address is 299 1st Avenue North, St. Petersburg, Florida 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Supervisor of PEF Regulatory Planning Strategy.

Q. Have your duties and responsibilities remained the same since your testimony was last filed in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission approval the levelized fuel and capacity cost factors of Progress Energy Florida (PEF or the Company) for the period of January through December 2010.

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Q. Do you have an exhibit to your testimony?

A. Yes. I have prepared Exhibit No.__(MO-2), consisting of Parts 1, 2 and 3. Part 1 contains our forecast assumptions on fuel costs. Part 2 contains fuel cost recovery (FCR) schedules E1 through E10, H1 and the calculation of the inverted fuel rate. Part 3 contains capacity cost recovery (CCR) schedules.

FUEL COST RECOVERY CLAUSE

Q. Please describe the fuel cost factors calculated by the Company for the projection period.

A. Schedule E1 shows the calculation of the Company's levelized fuel cost factor of 4.917 ¢/kWh. This factor consists of a fuel cost for the projection period of 4.95372 ¢/kWh (adjusted for jurisdictional losses), a GPIF penalty of 0.00146 ¢/kWh, and an estimated prior period over-recovery true-up of 0.03921 ¢/kWh. Utilizing this factor, Schedule E1-D shows the calculation and supporting data for the Company's levelized fuel cost factors for service taken at secondary, primary, and transmission metering voltage levels. To perform this calculation, effective jurisdictional sales at the secondary level are calculated by applying 1% and 2% metering reduction factors to primary and transmission sales, respectively (forecasted at meter level). This is consistent with the methodology used in the development of the capacity cost recovery factors. The levelized fuel cost factor for residential service is 4.923 ¢/kWh. Schedule E1-D shows the Company's proposed tiered rates of 4.611 ¢/kWh for the first 1,000 kWh and 5.611 ¢/kWh above 1,000 kWh. These rates are developed in the "Calculation of Inverted Residential Fuel Rate" schedule in Part 2.

Schedule E1-E develops the Time of Use (TOU) multipliers of 1.436 On-peak and 0.790 Off-peak. The multipliers are then applied to the levelized fuel cost factors for each metering voltage level which results in the final TOU fuel factors to be applied to customer bills during the projection period.

Q. What is the amount of the 2009 net true-up that PEF has included in the fuel cost recovery factor for 2010?

A. PEF has included a projected over-recovery of $14,255,732. This amount includes a projected actual/estimated over-recovery for 2009 of $13,385,074 plus the final true-up over-recovery of $870,658 for 2008 that was filed on March 9, 2009.

Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The projected levelized residential fuel factor for 2010 of 4.923 ¢/kWh is a decrease of 1.010 ¢/kWh or 17% from the 2009 mid-course correction levelized fuel factor of 5.933 ¢/kWh, which was effective with the first billing cycle of April 2009.

Q. Please explain the reasons for the decrease in the levelized fuel factor compared with the 2009 forecast used in the Company's February 2009 mid-course correction filing.

A. The fuel factor charged to customers during 2009 included a projected $146,154,866 prior period under-recovery. The decrease in the 2010 levelized

fuel factor is driven, in part, by the removal of this amount and the inclusion of the estimated $14,255,732 prior period over-recovery. In addition, fuel and purchased power costs are projected to decrease primarily due to 1) an increase in nuclear generation as the biannual outage occurred in 2009, and 2) a net decrease in fuel prices of approximately $144 million, driven mainly by a decrease in the price of natural gas.

Q. Why is PEF proposing to continue use of the tiered rate structure approved for use in 2006?

A. The Company is proposing to continue use of the inverted rate design for residential fuel factors to encourage energy efficiency and conservation. Specifically, the Company proposes to continue a two-tiered fuel charge whereby the charge for a customer's monthly usage in excess of 1,000 kWh (second tier) is priced one cent per kWh more than the charge for the customer's usage up to 1,000 kWh (first tier). The 1,000 kWh price change breakpoint is reasonable in that approximately 69% of all residential energy is consumed in the first tier and 31% of all energy is consumed in the second tier. The Company believes the one cent higher per unit price, targeted at the second tier of the residential class' energy consumption, will promote energy efficiency and conservation. This inverted rate design was incorporated in the Company's base rates approved in Order No. PSC-02-0655-AS-EI.

Q. How was the inverted fuel rate calculated?

A. I have included a page in Part 2 of my exhibit that shows the calculation of the

levelized fuel cost factors for the two tiers of residential customers. The two factors are calculated on a revenue neutral basis so that the Company will recover the same fuel costs as it would under the traditional levelized approach. The two-tiered factors are determined by first calculating the amount of revenues that would be generated by the overall levelized residential factor of 4.923 ¢/kWh shown on Schedule E1-D. The two factors are then calculated by allocating the total revenues to the two tiers for residential customers based on the total annual energy usage for each tier.

Q. What is included in Schedule E1, line 3, "Coal Car Investment"?

A. The $234,708 on Line 3 represents the estimated return on average investment in rail cars used to transport coal to Crystal River using the 2010 rate of return as filed in PEF's rate case, Docket No. 090079-EI, MFR D-1. The approved rate of return will be applied to the investment in PEF's 2010 monthly A-schedule filings.

Q. How do PEF's projected gains on non-separated wholesale energy sales for 2010 compare to the incentive benchmark?

A. The total gain on non-separated sales for 2010 is estimated to be $3,253,509 which is above the benchmark of $1,663,602 by $1,589,907. Therefore, 100% of gains below the benchmark and 80% of gains above the benchmark will be distributed to customers based on the sharing mechanism approved by the Commission in Order No. PSC-00-1744-PAA-EI. Further, consistent with this Order, $317,981 or 20% of the gains above the benchmark will be retained for the shareholders. The benchmark of $1,663,602 was calculated based on the

average of actual gains for 2007 and 2008 and estimated gains for 2009 in accordance with Order No. PSC-00-1744-PAA-EI.

Q. Please explain the entry on Schedule E1, line 17, "Fuel Cost of Stratified Sales."

A. PEF has several wholesale contracts with SECI. One contract provides for the sale of supplemental energy to supply the portion of their load in excess of SECI's own resources. The fuel costs charged to SECI for supplemental sales are calculated on a "stratified" basis in a manner which recovers the higher cost of intermediate/peaking generation used to provide the energy. There are other SECI contracts for fixed amounts of base, intermediate and peaking capacity. PEF is crediting average fuel cost of the appropriate strata in accordance with Order No. PSC-97-0262-FOF-EI. The fuel costs of wholesale sales are normally included in the total cost of fuel and net power transactions used to calculate the average system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the stratified sales are not recovered on an average system cost basis, an adjustment has been made to remove these costs and the related kWh sales from the fuel adjustment calculation in the same manner that interchange sales are removed from the calculation. This adjustment is necessary to avoid an over-recovery by the Company which would result from the treatment of these fuel costs on an average system cost basis in this proceeding, while actually recovering the costs from these customers on a higher, stratified cost basis. Line 17 also includes the fuel cost of sales made to the City of Tallahassee in accordance

with Order No. PSC-99-1741-PAA-EI, as well as sales to TECO, Reedy Creek, Gainesville, and the City of Homestead.

Q. Please give a brief overview of the procedure used in developing the projected fuel cost data from which the Company's fuel cost recovery factor was calculated.

A. The process begins with a fuel price forecast and a system sales forecast. These forecasts are input into the Company's production cost simulation model along with purchased power information, generating unit operating characteristics, maintenance schedules, and other pertinent data. The model then computes system fuel consumption and fuel and purchased power costs. This information is the basis for the calculation of the Company's levelized fuel cost factors and supporting schedules.

Q. What is the source of the system sales forecast?

A. System sales are forecasted by the PEF Finance Department using normal weather conditions, population projections from the Bureau of Economic and Business Research at the University of Florida and economic assumptions from Economy.Com.

Q. Is the methodology used to prepare the sales forecast for this projection period the same as previously used by the Company?

A. The methodology employed to produce the forecast for the projection period is consistent with the Company's most recent filings except for an update to the

company's assumption for normal weather. Previous projections assumed a 30-year system weighted average weather assumption for both the energy and peak demand forecasts. The projection of company energy sales now incorporates a modified 20-year system weighted average weather condition. Specifically, weather from the 20-year period 1989-2008 (sorted by month for Heating Degree Days and Cooling Degree Days) was averaged and then the two worst outliers from each month were removed and the resulting 18 years became the final monthly average. This new assumption will improve the accuracy of the forecast which had been over-projecting winter-weather energy consumption. The remainder of the forecast methodology remained unchanged.

Q. What is the source of the Company's fuel price forecast?

A. The fuel price forecasts for natural gas and fuel oil (residual #6 and distillate #2) are based on observable market data in the industry and are prepared jointly by the Company's Enterprise Risk Management Department and Regulated Fuels Department. For coal, a third party forecast is used. Additional details and forecast assumptions are provided in Part 2 of my exhibit.

Q. Are current fuel prices the same as those used in the development of the projected fuel factor?

A. No. Fuel prices can change significantly from day to day, particularly in the storm season. Consistent with past practices, PEF will continue to monitor fuel prices and update the projection filing prior to the November hearing if changes in fuel prices warrant such an update.

Q. What adjustments has PEF transferred to base rates as part of Docket No. 090079-EI?

A. Beginning in 2010 PEF has included the recovery of the carrying cost on coal inventory in transit and coal procurement costs in base rates.

Q. What adjustment has PEF made to the projected fuel costs as a result of the review of coal costs for Crystal River Units 4 and 5 for 2006 and 2007 in Docket No. 070703-EI?

A. PEF will refund an estimated $8,498,039 (which includes an interest portion) to customers as prescribed in Docket No. 070703-EI regarding coal costs that were deemed excessive at Crystal River units 4 and 5 for 2006 and 2007.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain what is included in Part 3 to your exhibit.

A. Page 1, Projected Capacity and Nuclear Costs - Normal Nuclear Recovery, includes system capacity payments to Qualifying Facilities (QF) and other power suppliers, as well as recovery of nuclear costs pursuant to Rule 25-6.0423, F.A.C. The retail portion of the capacity payments is calculated using separation factors filed in the Minimum Filing Requirements – Section E – Rate Schedules - Jurisdictional Separation Study - Projected Test Year 2010 – Revised May '09 Sales Forecast in Docket 090079-EI. Total nuclear costs of $435,326,932 for Levy and $10,668,857 for the CR3 Uprate project were derived from the Direct Testimony of Thomas G. Foster filed on May 1, 2009 in Docket No. 090009-EI,

Schedule P-1, Exhibit TGF-2 pages 3-4 and Exhibit TGF-5 pages 3-4, respectively.

Page 2, Projected Capacity and Nuclear Costs - Deferred Nuclear Recovery, includes the same assumptions for capacity payments and separation factors as Page 1. However, total nuclear costs of $225,582,158 for Levy and $10,668,857 for the CR3 Uprate project were derived from the Direct Testimony of Thomas G. Foster filed in Docket No. 090009-EI, Schedule P-1, Exhibit TGF-3 pages 3-4 and Exhibit TGF-5 pages 3-4, respectively. The Levy costs are based on PEF's proposed alternative recovery to amortize year end 2009 under-recovered nuclear costs over a 5 year period as explained on pages 17-18 in that same testimony.

Page 3, Estimated/Actual True-Up, which was included in Exhibit __MO-1 to my Direct Testimony in the 2009 Estimated/Actual True-Up Filing, calculates the estimated true-up capacity and nuclear under-recovered balances for calendar year 2009 of $30,445,547 and $303,806,118, respectively. These balances are carried forward to Pages 1 and 2 to be collected during January through December 2010.

Page 4, Capacity Contracts, provides dates and MWs associated with various QF and purchase power contracts.

Page 5, Capacity Cost Recovery Clause Demand Allocator, provides the calculation of three demand allocators as follows:

- 12 CP and 1/13 annual average demand – Currently approved
- 12 CP and 25% annual average demand – Approved in TECO Rate Case Docket No. 080317-EI
- 12 CP and 50% annual average demand – Proposed in PEF Rate Case Docket No. 090079-EI, Direct Testimony of William C. Slusser Jr.

The actual demand allocator to be applied is dependent on the outcome of PEF's rate case. Therefore, we have presented multiple calculations to facilitate the 2010 rate calculation once a final decision has been made by the Commission.

Page 6-8, Capacity Cost Recovery Clause Factors by Rate Class, provide the calculations of the CCR factors for capacity and nuclear costs for each rate class based on the three demand allocators described above. The calculations are provided assuming both normal recovery and the proposed alternative deferred recovery of nuclear costs. The CCR factor for each secondary delivery rate class in cents per kWh is the product of total jurisdictional capacity costs (including revenue taxes) from Pages 1 and 2, multiplied by the class demand allocation factor, divided by projected effective sales at the secondary metering level. The CCR factors for primary and transmission rate classes reflect the application of metering reduction factors of 1% and 2% from the secondary CCR factor. The factors allocate capacity and nuclear costs to rate classes in the same manner in which they would be allocated if they were recovered in base rates.

Q. Has the Company employed the most recent load research information in the development of the Company's production capacity cost allocation factors?

A. Yes. The 12CP load factor relationships from the Company's most recent load research conducted for the period April 2008 through March 2009 has been incorporated into these factors. This information was included in PEF's Load Research Report filed with the Commission on July 31, 2009.

Q. Why are the CCR factors for the Curtailable (CS) and Interruptible (IS) rate classes presented both individually and combined in Part 3 of your exhibit?

A. As explained in the Direct Testimony of William C. Slusser Jr. in Docket 090079-EI, these rate classes should be combined and treated as one rate class since their load characteristics are similar. The CCR factors for these rate classes are presented both individually and combined on Part 3, pages 6-8 of my exhibit for ease of selecting the appropriate application determined by the Commission.

Q. What is the 2010 projected average retail CCR factor?

A. The 2010 average retail CCR factors for capacity and nuclear costs are as follows:

- Capacity - 1.021 ¢/kWh
- Nuclear Normal Recovery - 1.229 ¢/kWh
- Nuclear Deferred Recovery - .651 ¢/kWh

Q. Please explain the increase in the CCR factor for the projection period compared to the CCR factor currently in effect, excluding nuclear recoveries.

A. The total projected average retail capacity CCR factor of 1.021 ¢/kWh is 27.15% higher than the 2009 capacity factor of .803 ¢/kWh. The increase is primary due to collection of the prior period under-recovery of $30,445,547 compared to a prior period over-recovery refunded in 2009 of $15,292,976. The increase in the average capacity CCR factor is also due to lower projected sales kWh in 2010 as compared to 2009.

Q. Has PEF removed incremental security costs from the CCR clause in 2010?

A. Yes. Incremental security costs were recovered through the CCR clause pursuant to Commission Order No. PSC-02-1761–FOF-EI dated December 13, 2002, and Order No. PSC-05-0945-S-EI, dated September 28, 2005, but in PEF's Rate Case filing in Docket No. 090079-EI these cost were transferred to base rates.

Q. Summarize the items included in the capacity filing that are dependent on the Commission's final decisions in other dockets.

A. The Commission's decisions on the following items in the Rate Case Docket No. 090079-EI affect the final development of the 2010 CCR recovery factor:

1. Appropriate jurisdictional separation factors.
2. Appropriate production capacity cost allocation methodology.

3. Treatment of the Curtailable and Interruptible rate classes as separate rate classes or one combined rate class.

In addition, the nuclear cost recovery amount is dependent on the final decision by the Commission in Nuclear Docket No. 090009-EI. The 2010 CCR recovery factor will be changed according to Commission's final decisions on these matters.

Q. Does this conclude your testimony?

A. Yes

Docket 090001-EI
Exhibit No. ____(MO-2)
Part 1

PROGRESS ENERGY FLORIDA

FUEL AND CAPACITY COST RECOVERY FACTOR

JANUARY THROUGH DECEMBER 2010

PART 1 – 2010 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

	Heavy Oil 1# SO_2		Heavy Oil 1.5# SO_2		Light Oil		Coal Crystal River 1 & 2		Coal Crystal River 4 & 5		Natural Gas
Month	$/barrel	$/mmbtu	$/barrel	$/mmbtu	$/barrel	$/mmbtu	$/ton	$/mmbtu	$/ton	$/mmbtu	$/mmbtu
Jan 2010	67.95	10.44	66.95	10.28	80.76	13.91	100.72	4.13	96.32	4.00	5.58
Feb 2010	68.84	10.51	67.80	10.35	81.65	14.07	99.41	4.08	97.09	4.05	5.62
Mar 2010	69.20	10.56	68.14	10.40	82.28	14.17	96.98	3.98	83.75	3.55	5.58
Apr 2010	69.52	10.61	68.44	10.45	83.60	14.42	96.66	3.97	85.33	3.60	5.53
May 2010	69.93	10.67	68.81	10.50	83.94	14.48	95.37	3.92	93.02	3.90	5.59
Jun 2010	70.21	10.72	69.08	10.54	84.79	14.55	94.68	3.89	93.63	3.94	5.69
Jul 2010	70.71	10.79	69.52	10.61	85.43	14.70	94.49	3.89	91.11	3.85	5.81
Aug 2010	70.96	10.83	69.78	10.65	86.09	14.83	93.93	3.87	82.02	3.50	5.90
Sep 2010	70.92	10.82	69.82	10.66	87.18	14.98	93.68	3.86	82.51	3.52	5.96
Oct 2010	70.98	10.83	69.94	10.67	87.06	15.01	94.91	3.91	83.43	3.56	6.08
Nov 2010	70.88	10.82	69.94	10.67	88.12	15.19	94.83	3.91	84.35	3.60	6.47
Dec 2010	71.13	10.86	70.21	10.72	89.03	15.35	94.78	3.91	77.67	3.33	6.85
Average	70.30	10.73	69.23	10.57	85.38	14.70	95.43	3.93	86.72	3.67	5.92

Heavy and Light Oil: The base market oil price forecasts are the NYMEX forwards. Oil projected prices are based on expected contract structures and specifications and incorporate current hedge positions. This table includes oil market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs.

Coal: Coal price projections are based on current coal supply, transportation agreements, and forecasted deliveries. It assumes environmental restrictions on coal quality remain in effect as per current permits: 2.1 lbs. per million BTU sulfur dioxide limit for Crystal River Units 1 and 2, and, 1.2 lbs. per million BTU sulfur dioxide limit pre-scrubbed and high sulfur coal post-scrubbed for Crystal River Units 4 and 5. This table includes transportation costs, expected scrubber operation and high sulfur coal consumption.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub futures price. This table includes natural gas market commodity prices only; however, the fuel forecast incorporates hedges and transportation costs. Forecast prices are based on expected contract specifications and incorporate current hedge positions. Firm transportation costs for Florida Gas Transmission and Gulfstream pipeline are based on expected tariff rates and/or negotiated rates. Interruptible transportation rates and availability are based on expected tariff rates and market conditions.

Nuclear: The Nuclear Fuel Forecast uses known values of remaining balances of current fuel batches, projected costs of future batches, and projected batch energy production to determine a cost rate that is reported on a cost per unit of energy production basis (e.g., cents per million BTU). The projection of costs of future batches uses projections for each of the several components of nuclear fuel, and each component's projection is based on the contract portfolio and market projections in effect for that component for 2010. The contract portfolio/market mix is determined by the procurement strategy in effect for each fuel component. Fuel requirements and individual batch energy forecasts are derived from core physics models that incorporate energy projection forecasts and operating/refueling outage strategies for 2010. Nuclear Fuel Management & Safety Analysis is responsible for all aspects of the forecast.

Docket 090001-EI
Exhibit No. ____(MO-2)
Part 2

PROGRESS ENERGY FLORIDA

FUEL COST RECOVERY

JANUARY THROUGH DECEMBER 2010

PART 2 - 2010 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2010

				DOLLARS	MWH		CENTS/KWH
1.	Fuel Cost of System Net Generation			1,741,518,203	37,576,298		4.63462
2.	Spent Nuclear Fuel Disposal Cost			6,369,613	6,776,184	*	0.09400
3.	Coal Car Investment			234,708	0		0.00000
4.	Adjustment to Fuel Cost			(8,498,049)	0		0.00000
5.	TOTAL COST OF GENERATED POWER			1,739,624,474	37,576,298		4.62958
6.	Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)			188,844,342	3,230,272		5.84608
7.	Energy Cost of Sch. C,X Economy Purchases (Broker) (E9)			0	0		0.00000
8.	Energy Cost of Economy Purchases (Non-Broker) (E9)			33,951,525	533,363		6.36556
9.	Energy Cost of Schedule E Economy Purchases (E9)			0	0		0.00000
10.	Capacity Cost of Economy Purchases (E9)			0	0	*	0.00000
11.	Payments to Qualifying Facilities (E8)			150,895,987	3,567,460		4.22979
12.	TOTAL COST OF PURCHASED POWER			373,691,854	7,331,095		5.09735
13.	TOTAL AVAILABLE KWH				44,907,393		
14.	Fuel Cost of Economy Sales	(E6)		0	0		0.00000
14a.	Gain on Economy Sales - 80%	(E6)		0	0	*	0.00000
15.	Fuel Cost of Other Power Sales	(E6)		(25,027,003)	(424,833)		5.89102
15a.	Gain on Other Power Sales	(E6)		(2,935,528)	(424,833)	*	0.69098
16.	Fuel Cost of Unit Power Sales	(E6)		0	0		0.00000
16a.	Gain on Unit Power Sales	(E6)		0	0		0.00000
17.	Fuel Cost of Stratified Sales	(E6)		(185,267,921)	(3,637,186)		5.09372
18.	TOTAL FUEL COST AND GAINS ON POWER SALES			(213,230,452)	(4,062,019)		5.24937
19.	Net Inadvertent Interchange						
20.	TOTAL FUEL AND NET POWER TRANSACTIONS			1,900,085,876	40,845,374		4.65190
21.	Net Unbilled			(1,878,764)	40,387		(0.00489)
22.	Company Use			6,698,736	(144,000)		0.01743
23.	T & D Losses			107,136,050	(2,303,060)		0.27872
24.	Adjusted System KWH Sales			1,900,085,876	38,438,701		4.94316
25.	Wholesale KWH Sales (Excluding Supplemental Sales)			(102,366,875)	(2,078,731)		4.92449
26.	Jurisdictional KWH Sales			1,797,719,002	36,359,970		4.94423
27.	Jurisdictional KWH Sales Adjusted for Line Losses x		1.00192	1,801,170,621	36,359,970		4.95372
28.	Prior Period True-Up (Sch E1-A)			(14,255,732)	36,359,970		(0.03921)
29.	Total Jurisdictional Fuel Cost			1,786,914,889	36,359,970		4.91451
30.	Revenue Tax Factor			1,286,579			1.00072
31.	Fuel Cost Adjusted for Taxes			1,788,201,468	36,359,970		4.91805
32.	GPIF **			(531,150)	36,359,970		(0.00146)
33.	Fuel Factor Adjusted for taxes including GPIF			1,787,670,318	36,359,970		4.91659
34.	Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)						4.917

* For Informational Purposes Only
** Based on Jurisdictional Sales

Progress Energy Florida
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January through December 2010

1.	Actual Over/(Under) Recovery January - December 2008 (Schedule E1-B, Line 19 - Dec '09)	$	(145,284,208)
2.	Projected (Over)/Under Recovery January - December 2008 (Refunded)/Collected January - December 2009 (Schedule E1-B, Line 20 - Dec '09)	$	146,154,866
3.	Estimated Over/(Under) Recovery January - December 2009 (Schedule E1-B, Line 18 - Dec '09)	$	13,385,074
4.	Total Over/(Under) Recovery to be Included in the January - December 2010 Projected Period (Lines 1 through 3)	$	14,255,732
5.	Jurisdictional MWH Sales (Projected Period)	Mwh	36,359,970
6.	True-Up Factor (Line 4 / Line 5)	Cents/kwh	(0.039)

Progress Energy Florida
Calculation of Total True-Up
Actual / Estimated for the Period of : January through December 2009

DESCRIPTION	Actual Jan-09	Actual Feb-09	Actual Mar-09	Actual Apr-09	Actual May-09	Actual Jun-09	Estimated Jul-09	Estimated Aug-09	Estimated Sep-09	Estimated Oct-09	Estimated Nov-09	Estimated Dec-09	TOTAL PERIOD
REVENUE													
1 Jurisdictional MWH Sales	2,779,630	2,944,577	2,639,744	2,680,181	2,968,744	3,443,927	3,612,991	3,705,660	3,798,661	3,244,907	2,822,890	2,654,952	37,296,864
2 Jurisdictional Fuel Factor	6.458	6.511	6.408	5.798	5.867	5.903	5.954	5.929	5.940	5.887	5.804	5.935	
3 Total Jurisdictional Fuel Revenue	179,640,275	191,719,766	169,153,966	155,398,183	174,177,095	203,296,043	215,130,170	219,707,323	225,635,288	191,013,192	163,842,419	157,571,645	2,246,285,364
4 Less: True-Up Provision	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,572)	(12,179,574)	(146,154,866)
5 Less: GPIF Provision	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,661)	(180,662)	(2,167,933)
6 Less: Reg Assessment Fee	(129,248)	(137,939)	(121,703)	(111,806)	(125,317)	(146,268)	(154,782)	(158,075)	(162,341)	(137,431)	(117,882)	(113,370)	(1,616,162)
7 Net Fuel Revenue	167,150,794	179,221,594	156,672,030	142,926,144	161,691,545	190,789,542	202,615,154	207,189,014	213,112,714	178,515,528	151,364,304	145,098,040	2,096,346,403
FUEL EXPENSE													
8 Total Cost of Generated Power	159,360,218	137,322,531	133,724,630	110,079,975	162,160,045	189,895,615	206,600,494	216,289,216	184,884,522	177,846,458	133,683,464	142,127,575	1,953,974,743
9 Total Cost of Purchased Power	30,625,699	26,513,020	29,291,916	37,140,578	48,630,299	36,419,084	39,986,615	39,278,268	32,765,462	31,607,098	31,071,902	27,626,311	410,956,252
10 Total Cost of Power Sales	(15,176,431)	(17,252,347)	(14,030,928)	(7,854,426)	(6,279,977)	(7,328,049)	(24,302,934)	(28,008,812)	(28,150,849)	(26,691,955)	(17,687,140)	(13,137,217)	(205,901,065)
11 Total Fuel and Net Power	174,809,486	146,583,205	148,985,619	139,366,127	204,510,367	218,986,650	222,284,175	227,558,673	189,499,134	182,761,601	147,068,226	156,616,669	2,159,029,931
12 Jurisdictional Percentage	96.78%	96.22%	96.63%	96.65%	96.78%	96.96%	96.03%	95.79%	95.75%	95.62%	95.59%	95.99%	96.23%
13 Jurisdictional Loss Multiplier	1.00187	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192
14 Jurisdictional Fuel Cost	169,496,988	141,313,161	144,241,216	134,955,980	198,305,149	212,737,128	213,869,336	218,396,972	181,793,796	175,092,175	140,852,435	150,624,986	2,081,679,323
COST RECOVERY													
15 Net Fuel Revenue Less Expense	(2,346,195)	37,908,433	12,430,814	7,970,164	(36,613,604)	(21,947,586)	(11,254,182)	(11,207,957)	31,318,918	3,423,353	10,511,869	(5,526,947)	14,667,080
16 Other Adjustment		(979,168)											(979,168)
17 Interest Provision	(77,202)	(71,023)	(40,060)	(20,738)	(15,662)	(19,204)	(20,403)	(20,152)	(14,154)	(6,179)	(1,011)	2,950	(302,838)
18 Current Cycle Balance	(2,423,397)	34,434,845	46,825,599	54,775,025	18,145,758	(3,821,032)	(15,095,616)	(26,323,725)	4,981,039	8,398,213	18,909,071	13,385,074	13,385,074
19 Plus: Prior Period Balance	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)	(145,284,208)
20 Plus: Cumulative True-Up Provision	12,179,572	24,359,144	36,538,716	48,718,288	60,897,860	73,077,432	85,257,004	97,436,576	109,616,148	121,795,720	133,975,292	146,154,866	146,154,866
21 Total Retail Balance	(135,528,033)	(86,490,218)	(61,919,893)	(41,790,895)	(66,240,590)	(76,027,808)	(75,122,820)	(74,171,357)	(30,687,021)	(15,090,275)	7,600,155	14,255,732	14,255,732

Progress Energy Florida
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January through December 2010

1.	TOTAL AMOUNT OF ADJUSTMENTS:		
	A. Generating Performance Incentive Reward / (Penalty)	$	(531,150)
	B. True-Up (Over) / Under Recovery	$	(14,255,732)
2.	JURISDICTIONAL MWH SALES	Mwh	36,359,970
3.	ADJUSTMENT FACTORS:		
	A. Generating Performance Incentive Factor	Cents/kwh	(0.001)
	B. True-Up Factor	Cents/kwh	(0.039)

Progress Energy Florida
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January through December 2010

1.	Period Jurisdictional Fuel Cost (Schedule E-1, line 27)	$	1,801,170,621	
1a.	Prior Period True-up (E1, Line 28)	$	(14,255,732)	
2.	Regulatory Assessment Fee (E1, Line 30)	$	1,286,579	
3.	Generating Performance Incentive Factor (GPIF) (E1, Line 32)		(531,150)	
4.	Total amount to be Recovered	$	1,787,670,318	
5.	Jurisdictional Sales (January - December 2010)		36,359,970	mWh
6.	Jurisdictional Cost per Kwh Sold (Line 4 / Line 5 / 10)		4.917	Cents/kWh
7.	Effective Jurisdictional Sales (See Below)		36,310,579	mWh
	LEVELIZED FUEL FACTORS:			
8.	Fuel Factor at Secondary Metering		4.923	Cents/kWh
9.	Fuel Factor at Primary Metering		4.874	Cents/kWh
10.	Fuel Factor at Transmission Metering		4.825	Cents/kWh
	TIERED FUEL FACTORS:			
11.	Fuel Factor - First Tier (0-1000 kWh)		4.611	Cents/kWh
12.	Fuel Factor - Second Tier (Over 1000 kWh)		5.611	Cents/kWh

	JURISDICTIONAL SALES (MWH)	
METERING VOLTAGE:	METER	SECONDARY
Distribution Secondary	31,796,575	31,796,575
Distribution Primary	4,187,738	4,145,861
Transmission	375,657	368,144
Total	36,359,970	36,310,579

Progress Energy Florida
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January through December 2010

Line:	Metering Voltage	First Tier Factor Cents/Kwh	Second Tier Factor Cents/Kwh	Levelized Factors Cents/Kwh	Time of Use On-Peak Multiplier 1.436	Time of Use Off-Peak Multiplier 0.790
1.	Distribution Secondary	4.611	5.611	4.923	7.069	3.889
2.	Distribution Primary	--	--	4.874	6.999	3.850
3.	Transmission	--	--	4.825	6.929	3.812
4.	Lighting Service	--	--	4.484	--	--

Line 4 calculated at secondary rate of 4.923 * (18.7% * On-Peak Multiplier 1.436 + 81.3% * Off-Peak Multiplier 0.79).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

	ON-PEAK PERIOD			OFF-PEAK PERIOD			TOTAL		
Mo/Yr	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System MWH Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-10	935,603	65,123,337	6.961	2,487,392	102,776,317	4.132	3,422,995	167,899,654	4.905
Feb-10	853,574	58,617,963	6.867	2,077,375	84,032,194	4.045	2,930,949	142,650,157	4.867
Mar-10	927,887	61,303,868	6.607	2,306,046	101,812,803	4.415	3,233,933	163,116,671	5.044
Apr-10	1,164,421	84,043,704	7.218	2,104,497	86,371,147	4.104	3,268,918	170,414,850	5.213
May-10	1,374,465	138,961,011	10.110	2,623,381	126,286,588	4.814	3,997,846	265,247,600	6.635
Jun-10	1,525,202	143,502,732	9.409	2,743,971	136,408,226	4.971	4,269,173	279,910,959	6.557
Jul-10	1,586,180	149,053,355	9.397	2,941,509	133,839,866	4.550	4,527,689	282,893,220	6.248
Aug-10	1,644,932	189,004,559	11.490	3,018,216	169,342,534	5.611	4,663,148	358,347,093	7.685
Sep-10	1,481,470	137,793,882	9.301	2,694,708	139,012,329	5.159	4,176,178	276,806,211	6.628
Oct-10	1,247,066	107,625,732	8.630	2,412,523	113,682,405	4.712	3,659,589	221,308,137	6.047
Nov-10	802,198	55,298,820	6.893	2,226,732	125,880,577	5.653	3,028,930	181,179,397	5.982
Dec-10	920,261	83,883,078	9.115	2,386,196	135,787,414	5.691	3,306,457	219,670,492	6.644
TOTAL	14,463,259	1,274,212,041	8.810	30,022,546	1,455,232,401	4.847	44,485,805	2,729,444,442	6.136

	ON-PEAK	OFF-PEAK	AVERAGE
MARGINAL FUEL COST			
WEIGHTING MULTIPLIER	1.436	0.790	1.000

Progress Energy Florida
Development of Jurisdictional Delivery Loss Multipliers
Based on Actual Twelve Months Ending December 31, 2008
Estimated for the Period of : January through December 2010

		Energy Delivered @ Billing Level							
		Billed MWH	Unbilled MWH	Total MWH	% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
Retail									
Transmission		412,559	(1,067)	411,492		0.9782000	420,662		
Distribution Primary		4,525,057	(11,710)	4,513,347		0.9682000	4,661,585		
Distribution Secondary		33,618,090	(86,993)	33,531,097		0.9364355	35,807,160		
Total Retail		38,555,705	(99,770)	38,455,935	96.15%	0.9404865	40,889,407	96.33%	1.00192
						5.95%			
Wholesale									
Generation Level		837,587	672	838,259		1.0000000	838,259		
Transmission		670,460	(2,620)	667,840		0.9782000	682,723		
Distribution Primary		34,763	(139)	34,624		0.9682000	35,761		
Distribution Secondary		-	-	-			-		
Total Wholesale		1,542,810	(2,087)	1,540,723	3.85%	0.9897089	1,556,744	3.67%	0.95209
						1.03%			
Subtotal Class		40,098,516	(101,857)	39,996,659	100.00%	0.9422918	42,446,151	100.00%	1.00000
						5.77%			
Non-Class									
Sepa	Transmission	64,917	0	64,917		0.9782000	66,364		
Homestead - Base	Generation	187,628	1,090	188,718		1.0000000	188,718		
MM, FP&L - Base/Int	Generation	1,117,340	6,490	1,123,830		1.0000000	1,123,830		
TECO - Intermediate	Transmission	30,725	178	30,903		1.0000000	30,903		
Reedy Crk - Fuel Collar - Base	Generation	818,800	4,756	823,556		1.0000000	823,556		
Seminole Elect. Coop	Generation	2,496,255	(31,447)	2,464,808		1.0000000	2,464,808		
Tallahassee - Base	Transmission	100,140	582	100,722		0.9782000	102,967		
Gainesville - Base	Generation	260,859	(3,286)	257,573		1.0000000	257,573		
Interchange	Generation	157,856	0	157,856		1.0000000	157,856		
Company Use	Secondary	143,530	0	143,530		0.9364355	153,273		
Total Non-Class		5,378,050	(21,637)	5,356,413			5,369,847		
Total System		45,476,565	(123,494)	45,353,071		0.948492	47,815,998		

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January through December 2010

			Estimated Jan-10	Estimated Feb-10	Estimated Mar-10	Estimated Apr-10	Estimated May-10	Estimated Jun-10	Estimated Jul-10	Estimated Aug-10	Estimated Sep-10	Estimated Oct-10	Estimated Nov-10	Estimated Dec-10	TOTAL
1	Fuel Cost of System Net Generation		$127,304,009	$111,245,319	$115,512,727	$120,112,858	$156,133,992	$173,850,805	$191,202,658	$191,028,274	$172,124,447	$156,231,173	$108,585,656	$118,186,285	$1,741,518,203
1a	Nuclear Fuel Disposal Cost		562,285	471,594	562,285	544,147	481,814	535,349	553,194	553,194	446,124	553,194	544,147	562,285	6,369,613
1b	Adjustments to Fuel Cost		(663,590)	(666,282)	(670,546)	(675,565)	(680,162)	(684,723)	(689,550)	(694,666)	(699,812)	(705,174)	(711,123)	(722,150)	(8,263,341)
2	Fuel Cost of Power Sold		(2,438,363)	(2,252,704)	(1,284,668)	(2,000,042)	(2,336,262)	(1,956,637)	(1,388,209)	(1,487,067)	(1,770,376)	(2,005,861)	(2,417,434)	(3,689,380)	(25,027,003)
2a	Gains on Power Sales		(316,987)	(292,851)	(167,007)	(260,005)	(303,714)	(254,363)	(180,467)	(193,319)	(230,148)	(260,762)	(314,266)	(161,639)	(2,935,528)
2b	Fuel Cost of Stratified Sales		(13,476,665)	(11,316,739)	(9,757,173)	(12,470,570)	(13,739,347)	(17,767,635)	(18,779,620)	(21,446,928)	(22,241,327)	(19,282,154)	(14,683,539)	(10,306,222)	(185,267,921)
3	Fuel Cost of Purchased Power (Excl Economy)		14,706,539	12,603,344	16,213,890	15,118,292	18,829,092	16,653,797	22,843,408	22,229,086	16,252,065	9,768,609	13,585,654	10,040,566	188,844,342
3a	Energy Payments to Qualifying Facilities		13,306,886	11,848,408	11,660,732	12,351,441	12,887,417	12,530,143	12,966,868	13,109,610	12,406,013	10,742,592	12,991,660	14,094,215	150,895,987
4	Energy Cost of Economy Purchases		1,890,600	1,547,808	2,059,756	2,179,675	3,296,558	3,532,191	3,442,252	4,951,031	3,286,092	2,824,183	2,528,075	2,413,304	33,951,525
5	Total System Fuel & Net Power Transactions		$140,874,715	$123,187,898	$134,129,997	$134,900,230	$174,569,388	$186,438,927	$209,970,534	$208,049,214	$179,573,078	$157,865,800	$120,108,831	$130,417,265	$1,900,085,876
6	Jurisdictional MWH Sold		2,797,761	2,597,109	2,513,476	2,600,419	2,820,150	3,397,233	3,576,367	3,639,615	3,750,058	3,227,517	2,800,756	2,639,509	36,359,970
7	Jurisdictional % of Total Sales		95.75%	93.81%	94.82%	94.83%	94.73%	94.80%	94.78%	94.47%	94.32%	94.16%	94.12%	94.64%	94.59%
8	Jurisdicitonal Fuel & Net Power Transactions		134,887,539	115,562,567	127,182,063	127,925,889	165,369,581	176,744,103	199,010,072	196,544,092	169,373,327	148,646,437	113,046,432	123,426,899	1,797,719,002
9	Jurisdictional Loss Multiplier		1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192
10	Jurisdictional Fuel & Net Power Transactions		135,146,524	115,784,447	127,426,252	128,171,506	165,687,091	177,083,451	199,392,171	196,921,457	169,698,524	148,931,838	113,263,481	123,663,879	1,801,170,622
11	Adjusted System Sales	MWH	2,921,960	2,768,583	2,650,739	2,742,055	2,976,949	3,583,704	3,773,511	3,852,838	3,975,818	3,427,628	2,975,849	2,789,067	38,438,701
12	System Cost per KWH Sold	c/kwh	4.8212	4.1894	4.8215	4.8849	5.8640	5.2023	5.5643	5.3999	4.5166	4.6057	4.0361	4.6760	4.9432
13	Jurisdictional Loss Multiplier	x	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192	1.00192
14	Jurisdictional Cost per KWH Sold	c/kwh	4.8305	4.4582	5.0697	4.9289	5.8751	5.2126	5.5753	5.4105	4.5252	4.6144	4.0440	4.6851	4.9537
15	Prior Period True-Up	+	-0.0425	-0.0457	-0.0473	-0.0457	-0.0421	-0.0350	-0.0332	-0.0326	-0.0317	-0.0368	-0.0424	-0.0450	-0.0392
16	Total Jurisdictional Fuel Expense	c/kwh	4.7881	4.4125	5.0225	4.8832	5.8330	5.1776	5.5421	5.3779	4.4935	4.5776	4.0016	4.6401	4.9145
17	Revenue Tax Multiplier	x	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
18	Recovery Factor Adjusted for Taxes	c/kwh	4.7915	4.4156	5.0261	4.8867	5.8372	5.1813	5.5460	5.3817	4.4968	4.5809	4.0045	4.6434	4.9181
19	GPIF	+	-0.0016	-0.0017	-0.0018	-0.0017	-0.0016	-0.0013	-0.0012	-0.0012	-0.0012	-0.0014	-0.0016	-0.0017	-0.0015
20	Total Recovery Factor (rounded .001)	c/kwh	4.790	4.414	5.024	4.885	5.836	5.180	5.545	5.381	4.496	4.580	4.003	4.642	4.917

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

			Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Subtotal
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		3,058,073	1,240,060	772,801	5,644,039	8,076,511	13,155,429	31,946,913
2	LIGHT OIL		5,888,441	3,168,749	3,087,209	4,387,090	4,303,966	2,893,478	23,728,933
3	COAL		43,789,961	33,012,597	31,038,451	29,765,748	41,284,866	51,249,587	230,141,210
4	GAS		71,095,634	70,911,997	77,142,366	76,956,078	99,445,303	103,193,038	498,744,416
5	NUCLEAR		3,471,900	2,911,916	3,471,900	3,359,903	3,023,346	3,359,273	19,598,238
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	127,304,009	111,245,319	115,512,727	120,112,858	156,133,992	173,850,805	804,159,710
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		29,008	11,233	6,976	51,369	74,491	118,896	291,973
9	LIGHT OIL		21,954	9,749	10,878	13,808	13,628	8,430	78,447
10	COAL		1,057,219	782,755	793,638	754,913	1,019,289	1,254,549	5,662,363
11	GAS		1,039,338	1,064,596	1,174,726	1,223,526	1,649,429	1,761,896	7,913,511
12	NUCLEAR		598,176	501,696	598,176	578,880	512,568	569,520	3,359,016
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	2,745,695	2,370,029	2,584,394	2,622,496	3,269,405	3,713,291	17,305,310
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	48,368	19,414	11,970	89,941	129,241	205,294	504,228
16	LIGHT OIL	BBL	64,200	33,631	32,583	47,011	46,136	30,829	254,390
17	COAL	TON	439,554	328,011	334,664	318,460	430,251	536,166	2,387,106
18	GAS	MCF	8,310,058	8,434,286	9,392,230	9,596,190	12,723,312	13,403,971	61,860,047
19	NUCLEAR	MMBTU	6,080,386	5,099,679	6,080,386	5,884,245	5,294,827	5,883,140	34,322,663
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		316,907	127,201	78,425	589,296	846,785	1,345,085	3,303,699
22	LIGHT OIL		372,108	194,922	188,856	272,458	267,403	178,671	1,474,418
23	COAL		10,620,818	7,921,648	8,025,252	7,644,407	10,341,917	12,835,224	57,389,266
24	GAS		8,310,058	8,434,286	9,392,230	9,596,190	12,723,312	13,403,971	61,860,047
25	NUCLEAR		6,080,386	5,099,679	6,080,386	5,884,245	5,294,827	5,883,140	34,322,663
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	25,700,277	21,777,736	23,765,149	23,986,596	29,474,244	33,646,091	158,350,093
	GENERATION MIX (% MWH)								
28	HEAVY OIL		1.06%	0.47%	0.27%	1.96%	2.28%	3.20%	1.69%
29	LIGHT OIL		0.80%	0.41%	0.42%	0.53%	0.42%	0.23%	0.45%
30	COAL		38.51%	33.03%	30.71%	28.79%	31.18%	33.79%	32.72%
31	GAS		37.85%	44.92%	45.46%	46.66%	50.45%	47.45%	45.73%
32	NUCLEAR		21.79%	21.17%	23.15%	22.07%	15.68%	15.34%	19.41%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	63.23	63.87	64.56	62.75	62.49	64.08	63.36
36	LIGHT OIL	$/BBL	91.72	94.22	94.75	93.32	93.29	93.86	93.28
37	COAL	$/TON	99.62	100.64	92.75	93.47	95.96	95.59	96.41
38	GAS	$/MCF	8.56	8.41	8.21	8.02	7.82	7.70	8.06
39	NUCLEAR	$/MMBTU	0.57	0.57	0.57	0.57	0.57	0.57	0.57
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		9.65	9.75	9.85	9.58	9.54	9.78	9.67
42	LIGHT OIL		15.83	16.26	16.35	16.10	16.10	16.19	16.09
43	COAL		4.12	4.17	3.87	3.89	3.99	3.99	4.01
44	GAS		8.56	8.41	8.21	8.02	7.82	7.70	8.06
45	NUCLEAR		0.57	0.57	0.57	0.57	0.57	0.57	0.57
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	4.95	5.11	4.86	5.01	5.30	5.17	5.08
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		10,925	11,324	11,242	11,472	11,368	11,313	11,315
49	LIGHT OIL		16,949	19,994	17,361	19,732	19,622	21,195	18,795
50	COAL		10,046	10,120	10,112	10,126	10,146	10,231	10,135
51	GAS		7,996	7,923	7,995	7,843	7,714	7,608	7,817
52	NUCLEAR		10,165	10,165	10,165	10,165	10,330	10,330	10,218
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,360	9,189	9,196	9,146	9,015	9,061	9,150
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		10.54	11.04	11.08	10.99	10.84	11.06	10.94
56	LIGHT OIL		26.82	32.50	28.38	31.77	31.58	34.32	30.25
57	COAL		4.14	4.22	3.91	3.94	4.05	4.09	4.06
58	GAS		6.84	6.66	6.57	6.29	6.03	5.86	6.30
59	NUCLEAR		0.58	0.58	0.58	0.58	0.59	0.59	0.58
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.64	4.69	4.47	4.58	4.78	4.68	4.65

Progress Energy Florida
Generating System Comparative Data by Fuel Type
Estimated for the Period of : January through December 2010

			Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL		14,873,419	17,828,947	14,349,105	8,532,592	2,244,695	987,804	90,763,475
2	LIGHT OIL		9,299,335	5,901,505	1,613,867	6,178,148	3,259,580	2,431,558	52,412,926
3	COAL		49,959,074	49,425,833	48,254,844	41,813,746	37,649,109	40,882,122	498,125,938
4	GAS		113,599,581	114,400,740	105,107,237	96,235,438	62,072,330	70,412,861	1,060,572,603
5	NUCLEAR		3,471,249	3,471,249	2,799,394	3,471,249	3,359,942	3,471,940	39,643,261
6	OTHER		0	0	0	0	0	0	0
7	TOTAL	$	191,202,658	191,028,274	172,124,447	156,231,173	108,585,656	118,186,285	1,741,518,203
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL		128,768	152,064	120,583	71,716	18,916	8,199	792,219
9	LIGHT OIL		31,905	19,959	3,303	19,868	7,579	5,380	166,441
10	COAL		1,233,828	1,314,680	1,278,038	1,080,458	984,585	1,147,147	12,701,099
11	GAS		1,918,250	1,934,434	1,776,154	1,511,432	966,720	1,119,854	17,140,355
12	NUCLEAR		588,504	588,504	474,600	588,504	578,880	598,176	6,776,184
13	OTHER		0	0	0	0	0	0	0
14	TOTAL	MWH	3,901,255	4,009,641	3,652,678	3,271,978	2,556,680	2,878,756	37,576,298
	UNITS OF FUEL BURNED								
15	HEAVY OIL	BBL	224,713	262,640	208,953	124,827	32,747	14,223	1,372,331
16	LIGHT OIL	BBL	97,356	61,381	16,447	62,760	32,320	23,604	548,258
17	COAL	TON	532,381	566,191	550,755	473,397	421,104	490,166	5,421,100
18	GAS	MCF	14,997,259	14,987,340	13,375,151	11,897,336	7,475,154	8,409,172	133,001,459
19	NUCLEAR	MMBTU	6,079,245	6,079,245	4,902,618	6,079,245	5,884,315	6,080,459	69,427,790
20	OTHER	BBL	0	0	0	0	0	0	0
	BTUS BURNED (MMBTU)								
21	HEAVY OIL		1,472,323	1,720,813	1,369,064	817,871	214,557	93,189	8,991,516
22	LIGHT OIL		564,268	355,758	95,314	363,743	187,313	136,809	3,177,623
23	COAL		12,702,441	13,434,564	13,052,783	11,195,442	9,969,966	11,545,490	129,289,952
24	GAS		14,997,259	14,987,340	13,375,151	11,897,336	7,475,154	8,409,172	133,001,459
25	NUCLEAR		6,079,245	6,079,245	4,902,618	6,079,245	5,884,315	6,080,459	69,427,790
26	OTHER		0	0	0	0	0	0	0
27	TOTAL	MMBTU	35,815,536	36,577,720	32,794,930	30,353,637	23,731,305	26,265,119	343,888,340
	GENERATION MIX (% MWH)								
28	HEAVY OIL		3.30%	3.79%	3.30%	2.19%	0.74%	0.29%	2.11%
29	LIGHT OIL		0.82%	0.50%	0.09%	0.61%	0.30%	0.19%	0.44%
30	COAL		31.63%	32.79%	34.99%	33.02%	38.51%	39.85%	33.80%
31	GAS		49.17%	48.25%	48.63%	46.19%	37.81%	38.90%	45.62%
32	NUCLEAR		15.09%	14.68%	12.99%	17.99%	22.64%	20.78%	18.03%
33	OTHER		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
34	TOTAL	%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	FUEL COST PER UNIT								
35	HEAVY OIL	$/BBL	66.19	67.88	68.67	68.36	68.55	69.45	66.14
36	LIGHT OIL	$/BBL	95.52	96.15	98.13	98.44	100.85	103.01	95.60
37	COAL	$/TON	93.84	87.30	87.62	88.33	89.41	83.40	91.89
38	GAS	$/MCF	7.57	7.63	7.86	8.09	8.30	8.37	7.97
39	NUCLEAR	$/MMBTU	0.57	0.57	0.57	0.57	0.57	0.57	0.57
40	OTHER	$/BBL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL		10.10	10.36	10.48	10.43	10.46	10.60	10.09
42	LIGHT OIL		16.48	16.59	16.93	16.99	17.40	17.77	16.49
43	COAL		3.93	3.68	3.70	3.74	3.78	3.54	3.85
44	GAS		7.58	7.63	7.86	8.09	8.30	8.37	7.97
45	NUCLEAR		0.57	0.57	0.57	0.57	0.57	0.57	0.57
46	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	TOTAL	$/MMBTU	5.34	5.22	5.25	5.15	4.58	4.50	5.06
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL		11,434	11,316	11,354	11,404	11,343	11,366	11,350
49	LIGHT OIL		17,686	17,824	28,857	18,308	24,715	25,429	19,092
50	COAL		10,295	10,219	10,213	10,362	10,126	10,065	10,179
51	GAS		7,818	7,748	7,530	7,872	7,732	7,509	7,760
52	NUCLEAR		10,330	10,330	10,330	10,330	10,165	10,165	10,246
53	OTHER		0	0	0	0	0	0	0
54	TOTAL	BTU/KWH	9,181	9,122	8,978	9,277	9,282	9,124	9,152
	GENERATED FUEL COST PER KWH (C/KWH)								
55	HEAVY OIL		11.55	11.72	11.90	11.90	11.87	12.05	11.46
56	LIGHT OIL		29.15	29.57	48.86	31.10	43.01	45.20	31.49
57	COAL		4.05	3.76	3.78	3.87	3.82	3.56	3.92
58	GAS		5.92	5.91	5.92	6.37	6.42	6.29	6.19
59	NUCLEAR		0.59	0.59	0.59	0.59	0.58	0.58	0.59
60	OTHER		0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	TOTAL	C/KWH	4.90	4.76	4.71	4.77	4.25	4.11	4.63

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-10 through Dec-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	797	6,776,184	96.0	100.00	100	10,246	NUCLEAR	69,427,790 MMBTU	1.00	69,427,790	39,643,261	0.59
2 CRYSTAL RIVER	1	376	1,900,295	57.1	91.20	63.4	10,394	COAL	812,251 TONS	24.77	19,752,018	79,557,690	4.19
3 CRYSTAL RIVER	2	497	2,355,645	53.5	93.49	61.0	10,173	COAL	985,357 TONS	24.77	23,964,173	96,196,311	4.08
4 CRYSTAL RIVER	4	727	3,638,392	56.5	92.30	76.5	10,188	COAL	1,571,094 TONS	24.71	37,068,970	139,973,400	3.85
5 CRYSTAL RIVER	5	706	4,806,767	76.9	93.41	83.1	10,091	COAL	2,052,398 TONS	24.71	48,504,791	182,398,537	3.79
6 ANCLOTE	1	509	397,035	8.8	97.79	3.0	11,399	HEAVY OIL	690,736 BBLS	6.50	4,525,698	44,528,891	11.22
7 ANCLOTE	2	516	317,398	7.0	94.75	3.0	11,217	HEAVY OIL	543,397 BBLS	6.50	3,560,339	35,515,417	11.19
8 SUWANNEE	1	30	15,286	5.8	100.00	29.8	12,230	HEAVY OIL	28,535 BBLS	6.50	186,955	2,209,783	14.46
9 SUWANNEE	2	30	12,415	4.7	100.00	29.7	13,485	HEAVY OIL	25,552 BBLS	6.50	167,418	1,980,240	15.95
10 SUWANNEE	3	72	50,085	7.9	100.00	23.8	11,003	HEAVY OIL	84,111 BBLS	6.50	551,106	6,529,144	13.04
11 ANCLOTE	1	509	168,375	3.7	97.79	3.0	11,519	GAS	1,939,585 MCF	1.00	1,939,585	13,527,439	8.03
12 ANCLOTE	2	516	133,585	2.9	94.75	3.0	11,422	GAS	1,525,861 MCF	1.00	1,525,861	10,684,940	8.00
13 AVON PARK	1-2	59	5,521	1.1	43.95	2.7	20,232	GAS	111,703 MCF	5.80	111,703	927,282	16.80
14 BARTOW	1-4	203	37,744	2.1	24.38	2.5	15,477	GAS	584,161 MCF	1.00	584,161	4,528,941	12.00
15 BARTOW CC	1	1,219	6,242,881	57.8	87.42	64.0	7,178	GAS	44,810,710 MCF	1.00	44,810,710	358,512,998	5.71
16 DEBARY	1-10	715	173,533	2.7	9.91	0.9	13,979	GAS	2,425,742 MCF	1.00	2,425,742	19,816,722	11.42
17 HIGGINS	1-4	121	23,412	2.2	23.49	1.7	20,357	GAS	476,596 MCF	1.00	476,596	3,639,644	15.55
18 HINES CC	1-4	2,058	8,512,386	46.7	23.68	2.1	7,417	GAS	63,132,451 MCF	1.00	63,132,451	508,055,546	5.97
19 INT CITY	1-14	1,087	458,885	4.8	7.05	0.6	13,638	GAS	6,258,099 MCF	1.00	6,258,099	49,512,906	10.79
20 SUWANNEE	1	60	47,636	9.0	99.68	30.0	13,204	GAS	629,000 MCF	1.00	629,000	5,045,847	10.59
21 SUWANNEE	2	58	12,319	2.4	98.39	9.9	13,590	GAS	167,418 MCF	1.00	167,418	1,158,828	9.41
22 SUWANNEE	3	59	86,293	16.5	99.68	44.2	12,111	GAS	1,045,137 MCF	1.00	1,045,137	7,943,201	9.20
23 TIGER BAY CC	1	215	890,896	46.9	94.19	84.2	7,485	GAS	6,667,950 MCF	1.00	6,667,950	53,741,812	6.03
24 UNIV OF FLA. CC	1	47	346,889	84.2	98.71	99.0	9,303	GAS	3,227,046 MCF	1.00	3,227,046	25,476,497	7.34
25 AVON PARK	1-2	59	3,483	0.7	43.95	2.7	20,261	LIGHT OIL	12,177 BBLS	5.80	70,569	1,142,545	32.80
26 BARTOW	1-4	203	9,969	0.6	24.38	2.5	19,467	LIGHT OIL	33,484 BBLS	5.80	194,070	3,211,434	32.21
27 BAYBORO	1-4	203	25,854	1.4	24.74	14.0	15,659	LIGHT OIL	69,855 BBLS	5.80	404,857	6,999,873	27.07
28 DEBARY	1-10	715	44,019	0.7	9.91	0.9	16,105	LIGHT OIL	122,315 BBLS	5.80	708,928	11,778,476	26.76
29 HIGGINS	1-4	121	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	5.80	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,087	52,348	0.5	7.05	0.6	14,602	LIGHT OIL	131,877 BBLS	7.80	764,373	12,480,839	23.84
32 RIO PINAR	1	14	1,896	1.5	100.00	68.7	18,026	LIGHT OIL	5,899 BBLS	8.80	34,178	556,259	29.34
33 SUWANNEE	1-3	177	8,402	0.5	33.33	3.3	16,165	LIGHT OIL	23,434 BBLS	9.80	135,817	2,287,226	27.22
34 TURNER	1-4	174	20,470	1.3	24.68	9.5	17,892	LIGHT OIL	63,190 BBLS	10.80	366,244	6,051,013	29.56
35 OTHER - START UP		0	0	0.0	0.00	0.0	0	LIGHT OIL	86,027 BBLS	11.80	498,587	7,905,261	0.00
16 TOTAL			37,576,298								343,888,340	1,741,518,203	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jan-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,386 MMBTU	1.00	6,080,386	3,471,900	0.58
2	CRYSTAL RIVER	1	376	135,473	48.4	91.20	51.4	10,479 COAL	58,155 TONS	24.41	1,419,566	6,008,919	4.44
3	CRYSTAL RIVER	2	500	177,849	47.8	93.49	49.3	10,208 COAL	74,378 TONS	24.41	1,815,567	7,642,819	4.30
4	CRYSTAL RIVER	4	732	344,476	63.3	92.30	64.7	9,821 COAL	140,639 TONS	24.06	3,383,207	13,829,331	4.01
5	CRYSTAL RIVER	5	712	399,421	75.4	93.41	77.9	10,021 COAL	166,382 TONS	24.06	4,002,478	16,308,892	4.08
6	ANCLOTE	1	517	13,121	4.8	97.79	20.4	11,021 HEAVY OIL	22,070 BBLS	6.55	144,603	1,396,376	10.64
7	ANCLOTE	2	521	15,887	5.8	94.75	27.3	10,846 HEAVY OIL	26,298 BBLS	6.55	172,304	1,661,697	10.46
8	SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	517	5,317	4.8	97.79	20.4	11,656 GAS	61,973 MCF	1.00	61,973	451,161	8.49
12	ANCLOTE	2	521	6,478	5.8	94.75	27.3	11,399 GAS	73,845 MCF	1.00	73,845	537,588	8.30
13	AVON PARK	1-2	69	931	2.3	87.90	42.2	18,298 GAS	17,035 MCF	1.00	17,035	135,595	14.56
14	BARTOW	1-4	228	4,267	3.1	97.50	16.4	14,613 GAS	62,354 MCF	1.00	62,354	488,677	11.45
15	BARTOW CC	1	1279	433,924	45.6	87.42	52.2	7,276 GAS	3,157,304 MCF	1.00	3,157,304	26,459,243	6.10
16	DEBARY	1-10	785	13,339	3.4	99.13	6.4	13,638 GAS	181,918 MCF	1.00	181,918	1,555,968	11.66
17	HIGGINS	1-4	129	4,003	4.2	93.95	25.4	18,153 GAS	72,668 MCF	1.00	72,668	552,183	13.79
18	HINES CC	1-4	2,204	438,118	26.7	94.74	13.0	7,672 GAS	3,361,265 MCF	1.00	3,361,265	29,912,717	6.83
19	INT CITY	1-14	1,186	35,322	5.0	98.66	5.2	13,375 GAS	472,435 MCF	1.00	472,435	3,902,537	11.05
20	SUWANNEE	1	67	3,267	6.6	99.68	82.6	13,090 GAS	42,766 MCF	1.00	42,766	364,701	11.16
21	SUWANNEE	2	66	0	0.0	98.39	0.0	0 GAS	0 MCF		0	0	0.00
22	SUWANNEE	3	67	3,717	7.5	99.68	85.4	13,068 GAS	48,575 MCF	1.00	48,575	406,990	10.95
23	TIGER BAY CC	1	225	56,671	33.9	94.19	93.3	7,789 GAS	441,424 MCF	1.00	441,424	3,792,578	6.69
24	UNIV OF FLA. CC	1	47	33,984	100.0	98.71	100.0	9,313 GAS	316,496 MCF	1.00	316,496	2,535,696	7.46
25	AVON PARK	1-2	69	263	2.3	87.90	42.2	19,487 LIGHT OIL	884 BBLS	5.80	5,125	81,624	31.04
26	BARTOW	1-4	228	953	3.1	97.50	16.4	16,584 LIGHT OIL	2,727 BBLS	5.80	15,805	253,686	26.62
27	BAYBORO	1-4	231	2,064	1.2	98.95	16.0	15,881 LIGHT OIL	5,655 BBLS	5.80	32,779	551,176	26.70
28	DEBARY	1-10	785	6,503	3.4	99.13	6.4	14,454 LIGHT OIL	16,217 BBLS	5.80	93,994	1,498,357	23.04
29	HIGGINS	1-4	129	0	0.0	93.95	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	1,186	8,937	5.0	98.66	5.2	13,851 LIGHT OIL	21,358 BBLS	5.80	123,790	1,924,585	21.54
32	RIO PINAR	1	16	161	1.4	100.00	77.4	18,261 LIGHT OIL	507 BBLS	5.80	2,940	46,443	28.85
33	SUWANNEE	1-3	200	782	0.5	100.00	2.8	15,413 LIGHT OIL	2,080 BBLS	5.79	12,053	196,226	25.09
34	TURNER	1-4	199	2,291	1.5	98.71	24.0	15,552 LIGHT OIL	6,147 BBLS	5.80	35,629	568,977	24.84
35	OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	8,625 BBLS	5.80	49,993	767,367	0.00
36	TOTAL			2,745,695							25,700,277	127,304,009	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Feb-10

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	805	501,696	83.8	92.86	99.9	10,165 NUCLEAR	5,099,679 MMBTU	1.00	5,099,679	2,911,916	0.58
2	CRYSTAL RIVER	1	376	129,648	46.3	93.84	53.8	10,420 COAL	55,407 TONS	24.38	1,350,941	5,659,576	4.37
3	CRYSTAL RIVER	2	500	174,421	46.9	90.88	54.7	10,173 COAL	72,776 TONS	24.38	1,774,432	7,386,149	4.23
4	CRYSTAL RIVER	4	732	133,109	24.4	34.75	64.7	9,829 COAL	54,507 TONS	24.00	1,308,289	5,574,999	4.19
5	CRYSTAL RIVER	5	712	345,577	65.2	94.98	73.8	10,093 COAL	145,321 TONS	24.00	3,487,986	14,391,873	4.16
6	ANCLOTE	1	517	4,833	4.8	96.49	24.4	11,392 HEAVY OIL	8,403 BBLS	6.55	55,058	538,278	11.14
7	ANCLOTE	2	521	6,400	5.8	89.34	37.0	11,272 HEAVY OIL	11,011 BBLS	6.55	72,143	701,782	10.97
8	SUWANNEE	1	30	0	0.0	92.86	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9	SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10	SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11	ANCLOTE	1	517	1,917	4.8	96.49	24.4	12,309 GAS	23,596 MCF	1.00	23,596	168,738	8.80
12	ANCLOTE	2	521	2,586	5.8	89.34	37.0	11,956 GAS	30,919 MCF	1.00	30,919	221,099	8.55
13	AVON PARK	1-2	69	456	2.3	86.43	55.8	20,059 GAS	9,147 MCF	1.00	9,147	76,990	16.88
14	BARTOW	1-4	228	2,839	3.1	97.32	19.6	15,428 GAS	43,799 MCF	1.00	43,799	347,948	12.26
15	BARTOW CC	1	1279	431,177	45.3	94.64	53.0	7,305 GAS	3,149,717 MCF	1.00	3,149,717	25,997,696	6.03
16	DEBARY	1-10	785	14,178	3.4	99.07	6.6	13,741 GAS	194,819 MCF	1.00	194,819	1,624,754	11.46
17	HIGGINS	1-4	129	2,133	4.2	94.11	32.7	20,363 GAS	43,434 MCF	1.00	43,434	333,756	15.65
18	HINES CC	1-4	2,204	492,217	26.7	86.94	13.3	7,597 GAS	3,739,493 MCF	1.00	3,739,493	32,183,823	6.54
19	INT CITY	1-14	1,186	35,867	5.0	98.49	4.8	13,731 GAS	492,484 MCF	1.00	492,484	3,984,963	11.11
20	SUWANNEE	1	67	2,298	4.6	98.93	67.3	13,271 GAS	30,496 MCF	1.00	30,496	271,441	11.81
21	SUWANNEE	2	66	0	0.0	99.64	0.0	0 GAS	0 MCF	0	0	0	0.00
22	SUWANNEE	3	67	2,813	5.6	99.64	73.7	13,426 GAS	37,766 MCF	1.00	37,766	323,429	11.50
23	TIGER BAY CC	1	225	44,896	26.8	94.29	107.3	7,750 GAS	347,960 MCF	1.00	347,960	3,067,274	6.83
24	UNIV OF FLA. CC	1	47	31,219	89.3	98.21	100.0	9,310 GAS	290,656 MCF	1.00	290,656	2,310,086	7.40
25	AVON PARK	1-2	69	89	2.3	86.43	55.8	22,584 LIGHT OIL	347 BBLS	5.79	2,010	33,870	38.06
26	BARTOW	1-4	228	286	3.1	97.32	19.6	19,892 LIGHT OIL	982 BBLS	5.79	5,689	92,219	32.24
27	BAYBORO	1-4	231	1,272	0.7	98.48	13.8	17,989 LIGHT OIL	3,948 BBLS	5.80	22,882	395,958	31.13
28	DEBARY	1-10	785	2,591	3.4	99.07	6.6	16,343 LIGHT OIL	7,306 BBLS	5.80	42,345	698,181	26.95
29	HIGGINS	1-4	129	0	0.0	94.11	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	1,186	4,285	5.0	98.49	4.8	14,632 LIGHT OIL	10,817 BBLS	5.80	62,697	999,953	23.34
32	RIO PINAR	1	16	74	0.6	100.00	51.4	18,878 LIGHT OIL	241 BBLS	5.80	1,397	22,852	30.88
33	SUWANNEE	1-3	200	387	0.3	97.62	1.6	18,778 LIGHT OIL	1,254 BBLS	5.80	7,267	121,743	31.46
34	TURNER	1-4	199	765	0.5	98.57	11.0	18,067 LIGHT OIL	2,384 BBLS	5.80	13,821	232,583	30.40
35	OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	6,352 BBLS	5.80	36,814	571,390	0.00
36	TOTAL			2,370,029							21,777,736	111,245,319	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Mar-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	598,176	99.9	100.00	99.9	10,165 NUCLEAR	6,080,386 MMBTU	1.00	6,080,386	3,471,900	0.58
2 CRYSTAL RIVER	1	376	164,087	58.7	91.47	62.9	10,347 COAL	69,695 TONS	24.36	1,697,771	6,910,616	4.21
3 CRYSTAL RIVER	2	500	222,002	59.7	91.35	62.1	10,116 COAL	92,194 TONS	24.36	2,245,838	9,092,471	4.10
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0	0	282,970	0.00
5 CRYSTAL RIVER	5	712	407,549	76.9	96.33	77.1	10,015 COAL	172,775 TONS	23.62	4,081,643	14,752,394	3.62
6 ANCLOTE	1	517	6,976	4.8	95.59	30.7	11,242 HEAVY OIL	11,970 BBLS	6.55	78,425	761,431	10.92
7 ANCLOTE	2	521	0	0.0	0.00	0.0	0 HEAVY OIL	0 BBLS	0	0	11,370	0.00
8 SUWANNEE	1	30	0	0.0	54.84	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	61.29	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	2,810	4.8	95.59	30.7	11,961 GAS	33,611 MCF	1.00	33,611	238,133	8.47
12 ANCLOTE	2	521	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	0	0.00
13 AVON PARK	1-2	69	841	2.3	86.45	49.4	18,049 GAS	15,179 MCF	1.00	15,179	119,123	14.16
14 BARTOW	1-4	228	4,667	3.1	97.74	17.7	14,382 GAS	67,121 MCF	1.00	67,121	510,293	10.93
15 BARTOW CC	1	1279	490,179	51.5	89.35	57.6	7,372 GAS	3,613,709 MCF	1.00	3,613,709	29,077,198	5.93
16 DEBARY	1-10	785	24,437	3.4	99.26	4.9	13,321 GAS	325,522 MCF	1.00	325,522	2,537,928	10.39
17 HIGGINS	1-4	129	3,237	4.2	92.82	27.2	18,326 GAS	59,320 MCF	1.00	59,320	443,442	13.70
18 HINES CC	1-4	2,204	509,756	26.7	72.56	14.2	7,498 GAS	3,821,919 MCF	1.00	3,821,919	32,521,005	6.38
19 INT CITY	1-14	1,186	63,936	5.0	98.66	3.4	13,085 GAS	836,628 MCF	1.00	836,628	6,390,718	10.00
20 SUWANNEE	1	67	3,811	7.6	99.03	81.3	12,968 GAS	49,421 MCF	1.00	49,421	403,512	10.59
21 SUWANNEE	2	66	0	0.0	100.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	4,155	8.3	100.00	67.4	12,941 GAS	53,769 MCF	1.00	53,769	434,318	10.45
23 TIGER BAY CC	1	225	66,897	40.0	96.45	95.0	7,714 GAS	516,031 MCF	1.00	516,031	4,235,091	6.33
24 UNIV OF FLA. CC	1	47	0	0.0	0.00	0.0	0 GAS	0 MCF	0	0	231,605	0.00
25 AVON PARK	1-2	69	78	2.3	86.45	49.4	21,974 LIGHT OIL	296 BBLS	5.79	1,714	29,423	37.72
26 BARTOW	1-4	228	347	3.1	97.74	17.7	17,654 LIGHT OIL	1,057 BBLS	5.80	6,126	99,903	28.79
27 BAYBORO	1-4	231	721	0.4	98.39	13.0	17,609 LIGHT OIL	2,191 BBLS	5.79	12,696	232,087	32.19
28 DEBARY	1-10	785	3,464	3.4	99.26	4.9	14,561 LIGHT OIL	8,703 BBLS	5.80	50,441	830,894	23.99
29 HIGGINS	1-4	129	0	0.0	92.82	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	5,196	5.0	98.66	3.4	13,476 LIGHT OIL	12,079 BBLS	5.80	70,023	1,120,067	21.56
32 RIO PINAR	1	16	59	0.5	99.68	61.5	18,661 LIGHT OIL	190 BBLS	5.79	1,101	18,345	31.09
33 SUWANNEE	1-3	200	333	0.2	72.04	1.0	16,802 LIGHT OIL	965 BBLS	5.80	5,595	95,601	28.71
34 TURNER	1-4	199	680	0.5	98.79	15.5	17,512 LIGHT OIL	2,055 BBLS	5.79	11,908	203,744	29.96
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	5,047 BBLS	5.80	29,252	457,145	0.00
36 TOTAL			2,584,394							23,765,149	115,512,727	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Apr-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	578,880	96.7	100.00	99.9	10,165 NUCLEAR	5,884,245 MMBTU	1.00	5,884,245	3,359,903	0.58
2 CRYSTAL RIVER	1	376	155,818	55.7	87.77	64.2	10,347 COAL	66,235 TONS	24.34	1,612,292	6,554,202	4.21
3 CRYSTAL RIVER	2	500	206,178	55.4	89.63	61.2	10,122 COAL	85,734 TONS	24.34	2,086,945	8,439,049	4.09
4 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0	0	282,970	0.00
5 CRYSTAL RIVER	5	712	392,917	74.2	93.42	78.5	10,041 COAL	166,491 TONS	23.70	3,945,170	14,489,527	3.69
6 ANCLOTE	1	517	45,054	4.8	95.59	5.0	11,509 HEAVY OIL	79,137 BBLS	6.55	518,507	4,957,408	11.00
7 ANCLOTE	2	521	6,315	5.8	63.70	40.5	11,210 HEAVY OIL	10,804 BBLS	6.55	70,789	686,631	10.87
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	86.67	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	46.67	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	19,063	4.8	95.59	5.0	11,657 GAS	222,217 MCF	1.00	222,217	1,536,632	8.06
12 ANCLOTE	2	521	2,493	5.8	63.70	40.5	12,169 GAS	30,338 MCF	1.00	30,338	209,790	8.42
13 AVON PARK	1-2	69	242	2.3	86.50	21.4	23,165 GAS	5,606 MCF	1.00	5,606	50,346	20.80
14 BARTOW	1-4	228	2,172	3.1	97.75	18.2	15,645 GAS	33,980 MCF	1.00	33,980	269,712	12.42
15 BARTOW CC	1	1279	536,723	56.4	92.33	63.1	7,255 GAS	3,893,679 MCF	1.00	3,893,679	30,398,860	5.66
16 DEBARY	1-10	785	10,065	3.4	99.00	9.6	14,123 GAS	142,147 MCF	1.00	142,147	1,214,552	12.07
17 HIGGINS	1-4	129	1,415	4.2	94.58	38.3	21,576 GAS	30,530 MCF	1.00	30,530	234,276	16.56
18 HINES CC	1-4	2,204	548,794	26.7	59.11	13.6	7,617 GAS	4,179,892 MCF	1.00	4,179,892	34,346,663	6.26
19 INT CITY	1-14	1,186	29,982	5.0	98.40	5.9	13,818 GAS	414,299 MCF	1.00	414,299	3,328,086	11.10
20 SUWANNEE	1	67	2,496	5.0	99.67	93.1	13,730 GAS	34,270 MCF	1.00	34,270	290,341	11.63
21 SUWANNEE	2	66	0	0.0	99.33	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	2,648	5.3	99.67	84.1	13,472 GAS	35,674 MCF	1.00	35,674	300,050	11.33
23 TIGER BAY CC	1	225	33,795	20.2	72.75	57.3	7,701 GAS	260,240 MCF	1.00	260,240	2,378,571	7.04
24 UNIV OF FLA. CC	1	47	33,638	96.2	99.33	100.0	9,314 GAS	313,318 MCF	1.00	313,318	2,398,199	7.13
25 AVON PARK	1-2	69	1,040	2.3	86.50	21.4	22,268 LIGHT OIL	3,996 BBLS	5.80	23,159	360,468	34.66
26 BARTOW	1-4	228	1,103	3.1	97.75	18.2	19,763 LIGHT OIL	3,761 BBLS	5.80	21,799	350,391	31.77
27 BAYBORO	1-4	231	2,783	1.6	98.92	14.7	17,238 LIGHT OIL	8,278 BBLS	5.80	47,973	796,143	28.61
28 DEBARY	1-10	785	2,673	3.4	99.00	9.6	17,276 LIGHT OIL	7,968 BBLS	5.80	46,178	756,742	28.31
29 HIGGINS	1-4	129	0	0.0	94.58	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	3,978	5.0	98.40	5.9	15,054 LIGHT OIL	10,331 BBLS	5.80	59,883	962,411	24.19
32 RIO PINAR	1	16	143	1.2	100.00	99.3	18,839 LIGHT OIL	465 BBLS	5.79	2,694	42,708	29.87
33 SUWANNEE	1-3	200	484	0.3	77.78	2.5	15,926 LIGHT OIL	1,330 BBLS	5.80	7,708	127,732	26.39
34 TURNER	1-4	199	1,604	1.1	98.75	7.0	19,336 LIGHT OIL	5,352 BBLS	5.80	31,015	498,043	31.05
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	5,530 BBLS	5.80	32,049	492,452	0.00
36 TOTAL		2,622,496								23,986,596	120,112,858	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: May-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	512,568	87.3	87.10	100.3	10,330 NUCLEAR	5,294,827 MMBTU	1.00	5,294,827	3,023,346	0.59
2 CRYSTAL RIVER	1	375	176,275	63.2	89.75	68.2	10,421 COAL	75,505 TONS	24.33	1,836,886	7,352,383	4.17
3 CRYSTAL RIVER	2	494	221,303	60.2	92.09	63.3	10,197 COAL	92,756 TONS	24.33	2,256,573	8,997,556	4.07
4 CRYSTAL RIVER	4	722	299,842	55.8	70.04	74.6	9,889 COAL	124,324 TONS	23.85	2,965,135	11,846,997	3.95
5 CRYSTAL RIVER	5	700	321,869	61.8	67.88	85.9	10,201 COAL	137,666 TONS	23.85	3,283,323	13,087,930	4.07
6 ANCLOTE	1	501	58,703	4.9	96.78	5.0	11,428 HEAVY OIL	102,387 BBLS	6.55	670,837	6,391,700	10.89
7 ANCLOTE	2	510	15,788	5.9	97.42	15.8	11,144 HEAVY OIL	26,854 BBLS	6.55	175,948	1,684,811	10.67
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	71	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	501	25,117	4.9	96.78	5.0	11,447 GAS	287,502 MCF	1.00	287,502	2,007,623	7.99
12 ANCLOTE	2	510	6,331	5.9	97.42	15.8	11,911 GAS	75,406 MCF	1.00	75,406	526,562	8.32
13 AVON PARK	1-2	49	475	3.3	86.94	39.3	18,741 GAS	8,902 MCF	1.00	8,902	73,743	15.52
14 BARTOW	1-4	177	3,285	4.0	97.98	17.0	15,159 GAS	49,797 MCF	1.00	49,797	382,473	11.64
15 BARTOW CC	1	1159	530,269	61.5	92.26	66.7	7,216 GAS	3,826,324 MCF	1.00	3,826,324	30,193,290	5.69
16 DEBARY	1-10	645	15,182	4.1	98.84	6.0	13,581 GAS	206,185 MCF	1.00	206,185	1,671,395	11.01
17 HIGGINS	1-4	113	2,127	4.8	94.35	23.2	18,677 GAS	39,726 MCF	1.00	39,726	300,568	14.13
18 HINES CC	1-4	1,912	921,210	30.8	94.36	9.7	7,374 GAS	6,792,959 MCF	1.00	6,792,959	52,877,941	5.74
19 INT CITY	1-14	987	44,495	6.0	98.85	4.7	13,320 GAS	592,681 MCF	1.00	592,681	4,601,899	10.34
20 SUWANNEE	1	52	3,117	8.1	100.00	109.0	13,701 GAS	42,706 MCF	1.00	42,706	351,580	11.28
21 SUWANNEE	2	50	0	0.0	98.71	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	51	3,185	8.4	99.68	107.7	13,619 GAS	43,376 MCF	1.00	43,376	356,259	11.19
23 TIGER BAY CC	1	204	61,912	40.8	67.33	80.7	7,326 GAS	453,540 MCF	1.00	453,540	3,746,081	6.05
24 UNIV OF FLA. CC	1	46	32,724	95.6	98.06	97.5	9,296 GAS	304,208 MCF	1.00	304,208	2,355,889	7.20
25 AVON PARK	1-2	49	416	3.3	86.94	39.3	18,317 LIGHT OIL	1,315 BBLS	5.79	7,620	120,675	29.01
26 BARTOW	1-4	177	481	4.0	97.98	17.0	20,738 LIGHT OIL	1,721 BBLS	5.80	9,975	160,822	33.43
27 BAYBORO	1-4	174	1,491	1.2	98.47	8.1	15,322 LIGHT OIL	3,942 BBLS	5.80	22,845	393,360	26.38
28 DEBARY	1-10	645	4,121	4.1	98.84	6.0	15,887 LIGHT OIL	11,295 BBLS	5.80	65,470	1,063,508	25.81
29 HIGGINS	1-4	113	0	0.0	94.35	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	4,878	6.0	98.85	4.7	14,196 LIGHT OIL	11,948 BBLS	5.80	69,249	1,111,367	22.78
32 RIO PINAR	1	12	207	2.3	100.00	61.6	17,739 LIGHT OIL	634 BBLS	5.79	3,672	58,003	28.02
33 SUWANNEE	1-3	153	488	0.4	100.00	2.2	14,932 LIGHT OIL	1,257 BBLS	5.80	7,287	121,425	24.88
34 TURNER	1-4	149	1,546	1.4	98.87	10.0	17,821 LIGHT OIL	4,753 BBLS	5.80	27,552	445,543	28.82
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,271 BBLS	5.80	53,733	829,263	0.00
36 TOTAL			3,269,405							29,474,244	156,133,992	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jun-10

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1	CRYS RIV NUC	3	789	569,520	100	100.00	100	10,330	NUCLEAR	5,883,140 MMBTU	1.00	5,883,140	3,359,273	0.59
2	CRYSTAL RIVER	1	375	179,006	66.3	92.02	70.5	10,383	COAL	76,443 TONS	24.31	1,858,644	7,389,350	4.13
3	CRYSTAL RIVER	2	494	224,811	63.2	92.39	65.6	10,174	COAL	94,075 TONS	24.31	2,287,335	9,058,672	4.03
4	CRYSTAL RIVER	4	722	404,662	77.8	94.49	78.9	10,317	COAL	175,677 TONS	23.76	4,174,777	16,731,591	4.13
5	CRYSTAL RIVER	5	700	446,070	88.5	93.72	90.9	10,121	COAL	189,971 TONS	23.76	4,514,468	18,069,974	4.05
6	ANCLOTE	1	501	56,948	5.1	95.21	5.2	11,421	HEAVY OIL	99,270 BBLS	6.55	650,417	6,199,434	10.89
7	ANCLOTE	2	510	49,473	6.1	96.93	6.2	11,252	HEAVY OIL	84,965 BBLS	6.55	556,690	5,307,721	10.73
8	SUWANNEE	1	30	306	1.4	95.00	14.4	12,072	HEAVY OIL	564 BBLS	6.55	3,694	44,129	14.42
9	SUWANNEE	2	30	236	1.1	97.90	14.3	13,275	HEAVY OIL	478 BBLS	6.55	3,133	37,421	15.86
10	SUWANNEE	3	71	11,933	23.3	97.67	23.9	10,991	HEAVY OIL	20,017 BBLS	6.55	131,151	1,566,724	13.13
11	ANCLOTE	1	501	24,365	5.1	95.21	5.2	11,441	GAS	278,750 MCF	1.00	278,750	1,925,605	7.90
12	ANCLOTE	2	510	20,975	6.1	96.93	6.2	11,375	GAS	238,582 MCF	1.00	238,582	1,648,121	7.86
13	AVON PARK	1-2	49	232	3.4	88.33	71.7	19,681	GAS	4,566 MCF	1.00	4,566	43,122	18.59
14	BARTOW	1-4	177	2,555	4.1	97.25	34.3	14,806	GAS	37,830 MCF	1.00	37,830	296,070	11.59
15	BARTOW CC	1	1159	556,404	66.7	90.00	74.1	7,093	GAS	3,946,562 MCF	1.00	3,946,562	30,736,920	5.52
16	DEBARY	1-10	645	14,301	4.3	99.30	9.6	13,359	GAS	191,052 MCF	1.00	191,052	1,551,391	10.85
17	HIGGINS	1-4	113	1,168	4.9	94.17	50.6	18,953	GAS	22,137 MCF	1.00	22,137	176,083	15.08
18	HINES CC	1-4	1,912	957,578	31.8	94.61	9.3	7,284	GAS	6,974,714 MCF	1.00	6,974,714	53,624,033	5.60
19	INT CITY	1-14	987	39,090	6.2	91.88	6.8	13,003	GAS	508,304 MCF	1.00	508,304	3,974,573	10.17
20	SUWANNEE	1	52	2,166	5.8	99.67	5.9	13,420	GAS	29,068 MCF	1.00	29,068	254,166	11.73
21	SUWANNEE	2	50	227	0.6	99.00	0.6	13,802	GAS	3,133 MCF	1.00	3,133	21,639	9.53
22	SUWANNEE	3	51	14,060	38.3	99.33	39.2	11,467	GAS	161,230 MCF	1.00	161,230	1,167,138	8.30
23	TIGER BAY CC	1	204	96,591	65.8	92.00	89.3	7,340	GAS	708,948 MCF	1.00	708,948	5,476,424	5.67
24	UNIV OF FLA. CC	1	46	32,184	97.2	98.33	98.8	9,293	GAS	299,095 MCF	1.00	299,095	2,297,753	7.14
25	AVON PARK	1-2	49	319	3.4	88.33	71.7	18,492	LIGHT OIL	1,018 BBLS	5.79	5,899	93,335	29.26
26	BARTOW	1-4	177	376	4.1	97.25	34.3	20,386	LIGHT OIL	1,322 BBLS	5.80	7,665	122,726	32.64
27	BAYBORO	1-4	174	1,260	1.0	98.25	18.1	15,155	LIGHT OIL	3,296 BBLS	5.79	19,095	330,774	26.25
28	DEBARY	1-10	645	2,667	4.3	99.30	9.6	16,135	LIGHT OIL	7,424 BBLS	5.80	43,033	703,914	26.39
29	HIGGINS	1-4	113	0	0.0	94.17	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30	OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31	INT CITY	1-14	987	2,131	6.2	91.88	6.8	15,233	LIGHT OIL	5,601 BBLS	5.80	32,462	532,625	24.99
32	RIO PINAR	1	12	164	1.9	100.00	75.9	17,762	LIGHT OIL	503 BBLS	5.79	2,913	45,910	27.99
33	SUWANNEE	1-3	153	391	0.4	96.86	3.7	18,412	LIGHT OIL	1,243 BBLS	5.79	7,199	119,227	30.49
34	TURNER	1-4	149	1,122	1.0	99.08	14.8	17,988	LIGHT OIL	3,482 BBLS	5.80	20,183	328,358	29.27
35	OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	6,940 BBLS	5.80	40,222	616,609	0.00
36	TOTAL			3,713,291								33,646,091	173,850,805	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Jul-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	588,504	100	100.00	100	10,330	NUCLEAR	6,079,245 MMBTU	1.0000	6,079,245	3,471,249	0.59
2 CRYSTAL RIVER	1	375	175,077	62.8	92.35	65.9	10,413	COAL	75,011 TONS	24.3041	1,823,078	7,239,917	4.14
3 CRYSTAL RIVER	2	494	233,306	63.5	90.97	66.9	10,194	COAL	97,858 TONS	24.3039	2,378,335	9,398,756	4.03
4 CRYSTAL RIVER	4	722	390,077	72.6	91.45	75.6	10,401	COAL	171,586 TONS	23.6460	4,057,331	15,915,866	4.08
5 CRYSTAL RIVER	5	700	435,368	83.6	94.68	85.2	10,207	COAL	187,926 TONS	23.6460	4,443,697	17,404,535	4.00
6 ANCLOTE	1	501	57,240	21.9	96.02	22.1	11,446	HEAVY OIL	99,997 BBLS	6.5520	655,181	6,385,622	11.16
7 ANCLOTE	2	510	50,595	19.0	95.60	19.6	11,277	HEAVY OIL	87,081 BBLS	6.5520	570,553	5,562,284	10.99
8 SUWANNEE	1	30	4,352	19.5	94.19	29.9	12,222	HEAVY OIL	8,118 BBLS	6.5521	53,190	631,040	14.50
9 SUWANNEE	2	30	4,377	19.6	97.42	31.1	13,472	HEAVY OIL	9,000 BBLS	6.5520	58,968	699,590	15.98
10 SUWANNEE	3	71	12,204	23.1	96.40	23.9	11,015	HEAVY OIL	20,517 BBLS	6.5522	134,431	1,594,883	13.07
11 ANCLOTE	1	501	24,448	21.9	96.02	22.1	11,485	GAS	280,792 MCF	1.0000	280,792	1,928,477	7.89
12 ANCLOTE	2	510	21,518	19.0	95.60	19.6	11,364	GAS	244,523 MCF	1.0000	244,523	1,679,383	7.80
13 AVON PARK	1-2	49	545	2.4	86.29	30.8	22,528	GAS	12,278 MCF	1.0000	12,278	95,906	17.60
14 BARTOW	1-4	177	4,676	6.3	97.98	13.6	15,997	GAS	74,800 MCF	1.0000	74,800	548,467	11.73
15 BARTOW CC	1	1,159	585,085	67.9	92.90	73.1	7,119	GAS	4,164,992 MCF	1.0000	4,164,992	32,079,235	5.48
16 DEBARY	1-10	645	25,594	6.7	99.39	5.1	14,835	GAS	379,690 MCF	1.0000	379,690	2,839,316	11.09
17 HIGGINS	1-4	113	2,513	3.0	94.52	12.1	21,370	GAS	53,702 MCF	1.0000	53,702	391,986	15.60
18 HINES CC	1-4	1,912	1,022,358	71.9	93.60	20.4	7,284	GAS	7,446,609 MCF	1.0000	7,446,609	56,586,020	5.53
19 INT CITY	1-14	987	59,979	8.9	91.77	3.9	14,372	GAS	861,991 MCF	1.0000	861,991	6,383,363	10.64
20 SUWANNEE	1	52	8,894	23.0	99.35	35.3	13,151	GAS	116,968 MCF	1.0000	116,968	856,697	9.63
21 SUWANNEE	2	50	4,335	11.7	98.71	18.5	13,603	GAS	58,968 MCF	1.0000	58,968	404,989	9.34
22 SUWANNEE	3	51	17,347	45.7	99.35	47.4	11,894	GAS	206,332 MCF	1.0000	206,332	1,470,449	8.48
23 TIGER BAY CC	1	204	108,450	71.5	94.52	85.2	7,316	GAS	793,375 MCF	1.0000	793,375	6,027,911	5.56
24 UNIV OF FLA. CC	1	46	32,508	95.0	98.06	96.8	9,297	GAS	302,239 MCF	1.0000	302,239	2,307,382	7.10
25 AVON PARK	1-2	49	314	2.4	86.29	30.8	18,675	LIGHT OIL	1,012 BBLS	5.7945	5,864	96,174	30.63
26 BARTOW	1-4	177	3,590	6.3	97.98	13.6	19,667	LIGHT OIL	12,182 BBLS	5.7958	70,604	1,171,127	32.62
27 BAYBORO	1-4	174	7,496	5.8	98.23	16.6	14,597	LIGHT OIL	18,879 BBLS	5.7958	109,419	1,840,002	24.55
28 DEBARY	1-10	645	6,548	6.7	99.39	5.1	16,878	LIGHT OIL	19,067 BBLS	5.7961	110,514	1,828,198	27.92
29 HIGGINS	1-4	113	0	0.0	94.52	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	5,425	8.9	91.77	3.9	15,018	LIGHT OIL	14,056 BBLS	5.7964	81,474	1,343,893	24.77
32 RIO PINAR	1	12	294	3.3	99.68	74.2	17,755	LIGHT OIL	901 BBLS	5.7936	5,220	84,430	28.72
33 SUWANNEE	1-3	153	2,262	2.0	96.00	6.6	15,498	LIGHT OIL	6,048 BBLS	5.7963	35,056	578,564	25.58
34 TURNER	1-4	149	5,976	5.4	98.71	6.9	18,203	LIGHT OIL	18,768 BBLS	5.7960	108,779	1,763,037	29.50
35 OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	6,443 BBLS	5.7951	37,338	593,910	0.00
36 TOTAL			3,901,255								35,815,536	191,202,658	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Aug-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	588,504	100	100.00	100	10,330	NUCLEAR	6,079,245 MMBTU	1.0000	6,079,245	3,471,249	0.59
2 CRYSTAL RIVER	1	375	183,803	65.9	90.37	70.9	10,387	COAL	78,576 TONS	24.2960	1,909,080	7,532,293	4.10
3 CRYSTAL RIVER	2	494	236,733	64.4	93.10	66.4	10,182	COAL	99,208 TONS	24.2960	2,410,359	9,470,238	4.00
4 CRYSTAL RIVER	4	722	442,628	82.4	93.30	84.6	10,247	COAL	193,262 TONS	23.4680	4,535,464	16,134,417	3.65
5 CRYSTAL RIVER	5	700	451,516	86.7	95.58	87.9	10,143	COAL	195,145 TONS	23.4680	4,579,661	16,288,885	3.61
6 ANCLOTE	1	501	67,141	21.9	95.04	22.1	11,259	HEAVY OIL	115,379 BBLS	6.5520	755,961	7,588,372	11.30
7 ANCLOTE	2	510	58,828	19.0	95.36	19.6	11,083	HEAVY OIL	99,507 BBLS	6.5520	651,969	6,546,058	11.13
8 SUWANNEE	1	30	6,722	30.1	94.50	31.9	12,263	HEAVY OIL	12,582 BBLS	6.5517	82,434	973,381	14.48
9 SUWANNEE	2	30	6,871	30.8	98.97	31.1	13,521	HEAVY OIL	14,180 BBLS	6.5519	92,906	1,097,034	15.97
10 SUWANNEE	3	71	12,502	23.7	97.04	24.4	11,002	HEAVY OIL	20,992 BBLS	6.5522	137,543	1,624,102	12.99
11 ANCLOTE	1	501	28,712	21.9	95.04	22.1	11,284	GAS	323,983 MCF	1.0000	323,983	2,243,910	7.82
12 ANCLOTE	2	510	24,980	19.0	95.36	19.6	11,186	GAS	279,415 MCF	1.0000	279,415	1,935,231	7.75
13 AVON PARK	1-2	49	848	2.4	85.65	29.7	17,665	GAS	14,980 MCF	1.0000	14,980	115,332	13.60
14 BARTOW	1-4	177	5,766	6.3	98.15	28.1	14,793	GAS	85,297 MCF	1.0000	85,297	625,508	10.85
15 BARTOW CC	1	1,159	597,014	69.2	93.87	73.8	7,101	GAS	4,239,506 MCF	1.0000	4,239,506	32,836,888	5.50
16 DEBARY	1-10	645	21,532	6.7	99.29	9.6	13,451	GAS	289,630 MCF	1.0000	289,630	2,237,582	10.39
17 HIGGINS	1-4	113	3,535	3.0	93.31	12.4	17,675	GAS	62,482 MCF	1.0000	62,482	455,912	12.90
18 HINES CC	1-4	1,912	1,016,486	71.9	95.05	21.4	7,282	GAS	7,402,038 MCF	1.0000	7,402,038	56,709,224	5.58
19 INT CITY	1-14	987	57,885	8.9	91.43	7.6	13,000	GAS	752,506 MCF	1.0000	752,506	5,675,066	9.80
20 SUWANNEE	1	52	10,790	27.9	99.03	29.5	12,695	GAS	136,981 MCF	1.0000	136,981	1,002,095	9.29
21 SUWANNEE	2	50	6,854	18.4	99.35	18.6	13,555	GAS	92,906 MCF	1.0000	92,906	643,467	9.39
22 SUWANNEE	3	51	16,854	44.4	99.35	45.8	11,594	GAS	195,401 MCF	1.0000	195,401	1,406,708	8.35
23 TIGER BAY CC	1	204	110,022	72.5	90.32	94.6	7,308	GAS	804,069 MCF	1.0000	804,069	6,147,993	5.59
24 UNIV OF FLA. CC	1	46	33,156	96.9	97.42	99.4	9,294	GAS	308,146 MCF	1.0000	308,146	2,365,824	7.14
25 AVON PARK	1-2	49	372	2.4	85.65	29.7	18,586	LIGHT OIL	1,193 BBLS	5.7955	6,914	113,388	30.48
26 BARTOW	1-4	177	970	6.3	98.15	28.1	19,034	LIGHT OIL	3,185 BBLS	5.7969	18,463	307,444	31.70
27 BAYBORO	1-4	174	2,718	2.1	98.15	19.3	15,009	LIGHT OIL	7,038 BBLS	5.7964	40,795	704,353	25.91
28 DEBARY	1-10	645	7,334	6.7	99.29	9.6	15,482	LIGHT OIL	19,591 BBLS	5.7959	113,547	1,884,023	25.69
29 HIGGINS	1-4	113	0	0.0	93.31	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	4,571	8.9	91.43	7.6	15,057	LIGHT OIL	11,875 BBLS	5.7960	68,827	1,143,188	25.01
32 RIO PINAR	1	12	358	4.0	100.00	114.7	17,729	LIGHT OIL	1,095 BBLS	5.7963	6,347	102,837	28.73
33 SUWANNEE	1-3	153	991	0.9	96.84	3.9	15,562	LIGHT OIL	2,661 BBLS	5.7956	15,422	258,736	26.11
34 TURNER	1-4	149	2,645	2.4	98.47	19.9	17,518	LIGHT OIL	7,995 BBLS	5.7956	46,336	763,056	28.85
35 OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	6,748 BBLS	5.7953	39,107	624,480	0.00
36 TOTAL			4,009,641								36,577,720	191,028,274	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Sep-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	474,600	84	83.33	100	10,330	NUCLEAR	4,902,618 MMBTU	1.00	4,902,618	2,799,394	0.59
2 CRYSTAL RIVER	1	375	182,547	67.6	93.64	70.7	10,368	COAL	77,965 TONS	24.28	1,892,683	7,455,654	4.08
3 CRYSTAL RIVER	2	494	229,018	64.4	93.05	66.6	10,164	COAL	95,883 TONS	24.28	2,327,654	9,134,207	3.99
4 CRYSTAL RIVER	4	722	431,414	83.0	91.06	86.7	10,246	COAL	188,625 TONS	23.43	4,420,243	15,846,646	3.67
5 CRYSTAL RIVER	5	700	435,059	86.3	93.03	88.4	10,142	COAL	188,282 TONS	23.43	4,412,203	15,818,337	3.64
6 ANCLOTE	1	501	57,210	22.6	95.66	22.9	11,414	HEAVY OIL	99,663 BBLS	6.55	652,995	6,718,931	11.74
7 ANCLOTE	2	510	47,973	19.6	95.53	20.3	11,291	HEAVY OIL	82,672 BBLS	6.55	541,668	5,575,382	11.62
8 SUWANNEE	1	30	3,354	15.5	94.31	29.4	12,207	HEAVY OIL	6,249 BBLS	6.55	40,942	482,379	14.38
9 SUWANNEE	2	30	345	1.6	98.27	16.2	13,197	HEAVY OIL	695 BBLS	6.55	4,553	53,643	15.55
10 SUWANNEE	3	71	11,701	22.9	98.33	23.3	11,017	HEAVY OIL	19,674 BBLS	6.55	128,906	1,518,770	12.98
11 ANCLOTE	1	501	24,477	22.6	95.66	22.9	11,433	GAS	279,855 MCF	1.00	279,855	1,977,454	8.08
12 ANCLOTE	2	510	20,395	19.6	95.53	20.3	11,382	GAS	232,143 MCF	1.00	232,143	1,640,325	8.04
13 AVON PARK	1-2	49	205	2.4	86.33	73.0	19,132	GAS	3,922 MCF	1.00	3,922	39,293	19.17
14 BARTOW	1-4	177	1,238	6.5	97.58	60.7	14,995	GAS	18,564 MCF	1.00	18,564	165,914	13.40
15 BARTOW CC	1	1,159	580,620	69.6	90.00	77.3	7,071	GAS	4,105,509 MCF	1.00	4,105,509	32,483,596	5.59
16 DEBARY	1-10	645	10,501	6.9	99.23	19.1	13,479	GAS	141,544 MCF	1.00	141,544	1,231,755	11.73
17 HIGGINS	1-4	113	599	3.1	93.58	34.2	19,411	GAS	11,627 MCF	1.00	11,627	105,317	17.58
18 HINES CC	1-4	1,912	959,220	74.3	93.41	22.5	7,263	GAS	6,966,624 MCF	1.00	6,966,624	54,668,874	5.70
19 INT CITY	1-14	987	28,298	9.2	91.67	13.1	13,062	GAS	369,618 MCF	1.00	369,618	3,074,931	10.87
20 SUWANNEE	1	52	4,709	12.6	98.67	23.8	12,709	GAS	59,847 MCF	1.00	59,847	476,243	10.11
21 SUWANNEE	2	50	328	0.9	98.00	9.2	13,881	GAS	4,553 MCF	1.00	4,553	32,171	9.81
22 SUWANNEE	3	51	13,401	36.5	100.00	37.1	11,384	GAS	152,557 MCF	1.00	152,557	1,131,332	8.44
23 TIGER BAY CC	1	204	100,843	68.7	93.33	85.4	7,314	GAS	737,588 MCF	1.00	737,588	5,790,808	5.74
24 UNIV OF FLA. CC	1	46	31,320	94.6	98.67	95.9	9,298	GAS	291,200 MCF	1.00	291,200	2,289,224	7.31
25 AVON PARK	1-2	49	50	2.4	86.33	73.0	18,660	LIGHT OIL	161 BBLS	5.80	933	17,157	34.31
26 BARTOW	1-4	177	82	6.5	97.58	60.7	21,402	LIGHT OIL	303 BBLS	5.79	1,755	28,599	34.88
27 BAYBORO	1-4	174	360	0.3	98.17	5.2	15,428	LIGHT OIL	959 BBLS	5.79	5,554	115,545	32.10
28 DEBARY	1-10	645	1,076	6.9	99.23	19.1	15,985	LIGHT OIL	2,968 BBLS	5.80	17,200	303,652	28.22
29 HIGGINS	1-4	113	0	0.0	93.58	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	1,134	9.2	91.67	13.1	15,266	LIGHT OIL	2,987 BBLS	5.80	17,312	301,926	26.62
32 RIO PINAR	1	12	41	0.5	100.00	24.4	17,780	LIGHT OIL	126 BBLS	5.79	729	12,499	30.49
33 SUWANNEE	1-3	153	329	0.3	96.97	3.3	19,261	LIGHT OIL	1,093 BBLS	5.80	6,337	107,440	32.66
34 TURNER	1-4	149	231	0.2	98.67	3.7	18,221	LIGHT OIL	726 BBLS	5.80	4,209	82,180	35.58
35 OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	7,124 BBLS	5.80	41,285	644,869	0.00
16 TOTAL			3,652,678								32,794,930	172,124,447	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Oct-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	789	588,504	100	100.00	100	10,330	NUCLEAR	6,079,245 MMBTU	1.00	6,079,245	3,471,249	0.59
2 CRYSTAL RIVER	1	375	100,660	36.1	60.74	55.7	10,560	COAL	43,789 TONS	24.27	1,062,942	4,307,893	4.28
3 CRYSTAL RIVER	2	494	194,520	52.9	92.39	54.2	10,284	COAL	82,411 TONS	24.27	2,000,453	7,973,561	4.10
4 CRYSTAL RIVER	4	722	382,897	71.3	93.33	73.1	10,432	COAL	170,542 TONS	23.42	3,994,441	14,511,169	3.79
5 CRYSTAL RIVER	5	700	402,381	77.3	95.10	78.5	10,283	COAL	176,655 TONS	23.42	4,137,606	15,021,123	3.73
6 ANCLOTE	1	501	19,722	21.9	95.94	48.0	11,539	HEAVY OIL	34,734 BBLS	6.55	227,576	2,365,872	12.00
7 ANCLOTE	2	510	49,111	19.0	95.68	19.6	11,335	HEAVY OIL	84,961 BBLS	6.55	556,667	5,770,649	11.75
8 SUWANNEE	1	30	552	2.5	95.67	26.3	12,129	HEAVY OIL	1,022 BBLS	6.55	6,695	78,854	14.29
9 SUWANNEE	2	30	586	2.6	96.43	32.0	13,410	HEAVY OIL	1,199 BBLS	6.55	7,858	92,552	15.79
10 SUWANNEE	3	71	1,745	3.3	97.74	32.8	10,931	HEAVY OIL	2,911 BBLS	6.55	19,075	224,665	12.87
11 ANCLOTE	1	501	8,116	21.9	95.94	48.0	12,017	GAS	97,533 MCF	1.00	97,533	702,040	8.65
12 ANCLOTE	2	510	20,924	19.0	95.68	19.6	11,402	GAS	238,572 MCF	1.00	238,572	1,717,239	8.21
13 AVON PARK	1-2	49	544	2.4	84.35	40.8	24,449	GAS	13,300 MCF	1.00	13,300	107,314	19.73
14 BARTOW	1-4	177	4,797	6.3	97.90	35.1	17,141	GAS	82,225 MCF	1.00	82,225	626,596	13.06
15 BARTOW CC	1	1,159	538,017	62.4	92.26	67.7	7,217	GAS	3,882,717 MCF	1.00	3,882,717	31,421,866	5.84
16 DEBARY	1-10	645	16,688	6.7	99.23	13.0	14,990	GAS	250,145 MCF	1.00	250,145	2,032,149	12.18
17 HIGGINS	1-4	113	1,933	3.0	93.63	22.2	27,604	GAS	53,358 MCF	1.00	53,358	407,232	21.07
18 HINES CC	1-4	1,912	744,755	71.9	86.33	27.4	7,452	GAS	5,549,827 MCF	1.00	5,549,827	45,390,363	6.09
19 INT CITY	1-14	987	41,996	8.9	98.78	9.8	14,681	GAS	616,543 MCF	1.00	616,543	4,901,085	11.67
20 SUWANNEE	1	52	3,829	9.9	99.68	105.2	14,086	GAS	53,935 MCF	1.00	53,935	441,589	11.53
21 SUWANNEE	2	50	575	1.5	99.35	18.9	13,666	GAS	7,858 MCF	1.00	7,858	56,562	9.84
22 SUWANNEE	3	51	5,434	14.3	99.03	142.1	13,340	GAS	72,489 MCF	1.00	72,489	575,140	10.58
23 TIGER BAY CC	1	204	90,776	59.8	94.84	90.1	7,399	GAS	671,654 MCF	1.00	671,654	5,413,577	5.96
24 UNIV OF FLA. CC	1	46	33,048	96.6	51.61	99.8	9,295	GAS	307,180 MCF	1.00	307,180	2,442,686	7.39
25 AVON PARK	1-2	49	289	2.4	84.35	40.8	18,792	LIGHT OIL	937 BBLS	5.80	5,431	92,299	31.94
26 BARTOW	1-4	177	1,006	6.3	97.90	35.1	20,470	LIGHT OIL	3,553 BBLS	5.80	20,593	353,108	35.10
27 BAYBORO	1-4	174	3,799	2.9	98.15	20.8	14,951	LIGHT OIL	9,800 BBLS	5.80	56,798	998,955	26.30
28 DEBARY	1-10	645	4,490	6.7	99.23	13.0	17,293	LIGHT OIL	13,396 BBLS	5.80	77,646	1,328,286	29.58
29 HIGGINS	1-4	113	0	0.0	93.63	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	987	7,164	8.9	98.78	9.8	14,636	LIGHT OIL	18,090 BBLS	5.80	104,849	1,750,454	24.43
32 RIO PINAR	1	12	248	2.8	100.00	79.5	17,730	LIGHT OIL	759 BBLS	5.79	4,397	73,748	29.74
33 SUWANNEE	1-3	153	986	0.9	96.61	7.0	15,659	LIGHT OIL	2,665 BBLS	5.79	15,440	266,676	27.05
34 TURNER	1-4	149	1,886	1.7	98.79	19.2	18,277	LIGHT OIL	5,948 BBLS	5.80	34,471	588,777	31.22
35 OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	7,612 BBLS	5.80	44,118	725,845	0.00
16 TOTAL			3,271,978								30,353,637	156,231,173	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Nov-10

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	578,880	100	100.00	100	10,165 NUCLEAR	5,884,315 MMBTU	1.00	5,884,315	3,359,942	0.58
2 CRYSTAL RIVER	1	376	151,549	56.0	89.68	61.3	10,360 COAL	64,685 TONS	24.27	1,570,031	6,285,901	4.15
3 CRYSTAL RIVER	2	500	132,855	36.9	57.73	59.6	10,120 COAL	55,394 TONS	24.27	1,344,520	5,404,830	4.07
4 CRYSTAL RIVER	4	732	383,677	72.8	91.93	75.5	10,202 COAL	167,009 TONS	23.44	3,914,348	14,370,708	3.75
5 CRYSTAL RIVER	5	712	316,504	61.7	67.10	86.5	9,924 COAL	134,016 TONS	23.44	3,141,067	11,587,670	3.66
6 ANCLOTE	1	517	5,685	21.9	62.37	143.6	11,523 HEAVY OIL	9,998 BBLS	6.55	65,506	689,752	12.13
7 ANCLOTE	2	521	13,231	19.2	95.39	51.8	11,265 HEAVY OIL	22,749 BBLS	6.55	149,051	1,554,943	11.75
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0 HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	2,281	21.9	62.37	143.6	12,308 GAS	28,074 MCF	1.00	28,074	193,318	8.48
12 ANCLOTE	2	521	5,430	19.2	95.39	51.8	11,764 GAS	63,879 MCF	1.00	63,879	439,871	8.10
13 AVON PARK	1-2	69	107	1.7	87.00	42.9	38,103 GAS	4,077 MCF	1.00	4,077	39,654	37.06
14 BARTOW	1-4	228	961	5.0	97.75	58.5	19,098 GAS	18,353 MCF	1.00	18,353	161,120	16.77
15 BARTOW CC	1	1,279	434,438	47.2	76.67	51.5	7,165 GAS	3,112,939 MCF	1.00	3,112,939	24,909,767	5.73
16 DEBARY	1-10	785	5,176	5.7	99.10	19.4	16,014 GAS	82,890 MCF	1.00	82,890	802,385	15.50
17 HIGGINS	1-4	129	421	2.7	93.25	42.3	40,131 GAS	16,895 MCF	1.00	16,895	139,499	33.14
18 HINES CC	1-4	2,204	407,143	64.4	52.34	30.8	7,679 GAS	3,126,374 MCF	1.00	3,126,374	26,970,921	6.62
19 INT CITY	1-14	1,186	15,337	7.7	98.83	11.6	15,365 GAS	235,652 MCF	1.00	235,652	2,085,909	13.60
20 SUWANNEE	1	67	1,441	3.0	98.67	69.4	14,425 GAS	20,787 MCF	1.00	20,787	196,504	13.64
21 SUWANNEE	2	66	0	0.0	99.00	0.0	0 GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,677	3.5	99.67	65.9	14,202 GAS	23,817 MCF	1.00	23,817	217,368	12.96
23 TIGER BAY CC	1	225	74,106	45.7	93.67	73.5	7,717 GAS	571,847 MCF	1.00	571,847	4,516,750	6.09
24 UNIV OF FLA. CC	1	47	18,202	53.8	96.25	100.0	9,316 GAS	169,570 MCF	1.00	169,570	1,399,264	7.69
25 AVON PARK	1-2	69	114	1.7	87.00	42.9	23,526 LIGHT OIL	463 BBLS	5.79	2,682	47,327	41.51
26 BARTOW	1-4	228	377	5.0	97.75	58.5	20,679 LIGHT OIL	1,345 BBLS	5.80	7,796	135,034	35.82
27 BAYBORO	1-4	231	1,149	0.7	97.92	11.3	18,064 LIGHT OIL	3,580 BBLS	5.80	20,756	384,554	33.47
28 DEBARY	1-10	785	1,748	5.7	99.10	19.4	18,984 LIGHT OIL	5,727 BBLS	5.79	33,184	590,533	33.78
29 HIGGINS	1-4	129	0	0.0	93.25	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	2,526	7.7	98.83	11.6	15,852 LIGHT OIL	6,910 BBLS	5.79	40,042	694,457	27.49
32 RIO PINAR	1	16	111	1.0	99.67	57.8	18,838 LIGHT OIL	361 BBLS	5.79	2,091	35,996	32.43
33 SUWANNEE	1-3	200	441	0.3	100.00	2.5	17,036 LIGHT OIL	1,296 BBLS	5.80	7,513	134,017	30.39
34 TURNER	1-4	199	1,113	0.8	98.83	13.6	18,501 LIGHT OIL	3,553 BBLS	5.80	20,592	361,663	32.49
35 OTHER - START UP		-	0	-	0.00	0.0	0 LIGHT OIL	9,085 BBLS	5.80	52,657	875,999	0.00
16 TOTAL			2,556,880							23,731,305	108,585,656	

Progress Energy Florida
System Net Generation and Fuel Cost
Estimated for the Month of: Dec-10

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT		NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (C/KWH)
1 CRYS RIV NUC	3	805	598,176	100	100.00	100	10,165	NUCLEAR	6,080,459 MMBTU	1.00	6,080,459	3,471,940	0.58
2 CRYSTAL RIVER	1	376	166,352	59.5	93.02	62.5	10,328	COAL	70,785 TONS	24.27	1,718,104	6,860,986	4.12
3 CRYSTAL RIVER	2	500	102,649	27.6	36.76	63.0	10,094	COAL	42,690 TONS	24.27	1,036,162	4,198,003	4.09
4 CRYSTAL RIVER	4	732	425,610	78.1	92.35	81.0	10,140	COAL	184,923 TONS	23.34	4,315,735	14,645,736	3.44
5 CRYSTAL RIVER	5	712	452,536	85.4	92.40	88.0	9,890	COAL	191,768 TONS	23.34	4,475,489	15,177,397	3.35
6 ANCLOTE	1	517	4,402	21.2	95.86	146.3	11,502	HEAVY OIL	7,728 BBLS	6.55	50,632	535,715	12.17
7 ANCLOTE	2	521	3,797	18.6	96.22	118.3	11,208	HEAVY OIL	6,495 BBLS	6.55	42,557	452,089	11.91
8 SUWANNEE	1	30	0	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
9 SUWANNEE	2	30	0	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
10 SUWANNEE	3	73	0	0.0	100.00	0.0	0	HEAVY OIL	0 BBLS	0	0	0	0.00
11 ANCLOTE	1	517	1,752	21.2	95.86	146.3	12,365	GAS	21,699 MCF	1.00	21,699	154,348	8.81
12 ANCLOTE	2	521	1,475	18.6	96.22	118.3	12,365	GAS	18,239 MCF	1.00	18,239	129,731	8.80
13 AVON PARK	1-2	69	95	1.7	86.61	26.5	28,537	GAS	2,711 MCF	1.00	2,711	30,864	32.49
14 BARTOW	1-4	228	521	4.9	97.10	54.1	19,273	GAS	10,041 MCF	1.00	10,041	106,163	20.38
15 BARTOW CC	1	1279	529,031	55.6	81.29	62.2	7,027	GAS	3,717,752 MCF	1.00	3,717,752	29,918,439	5.66
16 DEBARY	1-10	785	2,540	5.5	99.26	28.0	15,827	GAS	40,200 MCF	1.00	40,200	517,547	20.38
17 HIGGINS	1-4	129	328	2.6	92.90	50.0	32,674	GAS	10,717 MCF	1.00	10,717	99,390	30.30
18 HINES CC	1-4	2,204	494,751	62.3	77.19	31.9	7,621	GAS	3,770,737 MCF	1.00	3,770,737	32,263,962	6.52
19 INT CITY	1-14	1,186	6,698	7.4	98.57	18.8	15,670	GAS	104,958 MCF	1.00	104,958	1,209,776	18.06
20 SUWANNEE	1	67	818	1.6	99.35	53.1	14,370	GAS	11,755 MCF	1.00	11,755	136,978	16.75
21 SUWANNEE	2	66	0	0.0	99.35	0.0	0	GAS	0 MCF	0	0	0	0.00
22 SUWANNEE	3	67	1,002	2.0	99.03	51.6	14,123	GAS	14,151 MCF	1.00	14,151	154,020	15.37
23 TIGER BAY CC	1	225	45,937	27.4	72.42	72.9	7,865	GAS	361,274 MCF	1.00	361,274	3,148,754	6.85
24 UNIV OF FLA. CC	1	47	34,906	100.0	98.71	100.0	9,309	GAS	324,938 MCF	1.00	324,938	2,542,889	7.28
25 AVON PARK	1-2	69	139	1.7	86.61	26.5	23,151	LIGHT OIL	555 BBLS	5.80	3,218	56,805	40.87
26 BARTOW	1-4	228	398	4.9	97.10	54.1	19,598	LIGHT OIL	1,346 BBLS	5.79	7,800	136,375	34.27
27 BAYBORO	1-4	231	741	0.4	98.71	9.2	17,901	LIGHT OIL	2,289 BBLS	5.80	13,265	256,966	34.68
28 DEBARY	1-10	785	804	5.5	99.26	28.0	19,124	LIGHT OIL	2,653 BBLS	5.80	15,376	292,188	36.34
29 HIGGINS	1-4	129	0	0.0	92.90	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
30 OTHER		0	0	0.0	0.00	0.0	0	LIGHT OIL	0 BBLS	0	0	0	0.00
31 INT CITY	1-14	1,186	2,123	7.4	98.57	18.8	15,904	LIGHT OIL	5,825 BBLS	5.80	33,765	595,913	28.07
32 RIO PINAR	1	16	36	0.3	100.00	75.0	18,806	LIGHT OIL	117 BBLS	5.79	677	12,488	34.69
33 SUWANNEE	1-3	200	528	0.4	100.00	3.9	16,932	LIGHT OIL	1,542 BBLS	5.80	8,940	159,839	30.27
34 TURNER	1-4	199	611	0.4	99.03	7.9	19,229	LIGHT OIL	2,027 BBLS	5.80	11,749	215,052	35.20
35 OTHER - START UP		-	0	-	0.00	0.0	0	LIGHT OIL	7,250 BBLS	5.80	42,019	705,932	0.00
16 TOTAL			2,878,756								26,265,119	118,186,285	

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2010

	HEAVY OIL		Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Subtotal
1	PURCHASES:								
2	UNITS	BBL	48,368	19,414	11,970	89,941	129,241	205,294	504,228
3	UNIT COST	$/BBL	63.23	63.87	64.56	62.75	62.49	64.08	63.36
4	AMOUNT	$	3,058,073	1,240,060	772,801	5,644,039	8,076,511	13,155,429	31,946,913
5	BURNED:								
6	UNITS	BBL	48,368	19,414	11,970	89,941	129,241	205,294	504,228
7	UNIT COST	$/BBL	63.23	63.87	64.56	62.75	62.49	64.08	63.36
8	AMOUNT	$	3,058,073	1,240,060	772,801	5,644,039	8,076,511	13,155,429	31,946,913
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	63.23	63.87	64.56	62.75	62.49	64.08	
12	AMOUNT	$	69,547,610	70,261,950	71,017,650	69,027,970	68,741,090	70,488,990	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	64,200	33,631	32,583	47,011	46,136	30,829	254,390
15	UNIT COST	$/BBL	91.72	94.22	94.75	93.32	93.29	93.86	93.28
16	AMOUNT	$	5,888,441	3,168,749	3,087,209	4,387,090	4,303,966	2,893,478	23,728,933
17	BURNED:								
18	UNITS	BBL	64,200	33,631	32,583	47,011	46,136	30,829	254,390
19	UNIT COST	$/BBL	91.72	94.22	94.75	93.32	93.29	93.86	93.28
20	AMOUNT	$	5,888,441	3,168,749	3,087,209	4,387,090	4,303,966	2,893,478	23,728,933
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	91.72	94.22	94.75	93.32	93.29	93.86	
24	AMOUNT	$	81,071,308	83,281,058	83,749,525	82,485,548	82,459,031	82,962,854	
	COAL								
25	PURCHASES:								
26	UNITS	TON	439,554	328,011	334,664	318,460	430,251	536,166	2,387,106
27	UNIT COST	$/TON	99.62	100.64	92.75	93.47	95.96	95.59	96.41
28	AMOUNT	$	43,789,952	33,012,601	31,038,446	29,765,756	41,284,864	51,249,588	230,141,207
29	BURNED:								
30	UNITS	TON	439,554	328,011	334,664	318,460	430,251	536,166	2,387,106
31	UNIT COST	$/TON	99.62	100.64	92.75	93.47	95.96	95.59	96.41
32	AMOUNT	$	43,789,961	33,012,597	31,038,451	29,765,748	41,284,866	51,249,587	230,141,210
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	99.62	100.64	92.75	93.47	95.96	95.59	
36	AMOUNT	$	76,510,925	77,295,206	71,228,237	71,783,270	73,693,670	73,409,510	
	GAS								
37	BURNED:								
38	UNITS	MCF	8,310,058	8,434,286	9,392,230	9,596,190	12,723,312	13,403,971	61,860,047
39	UNIT COST	$/MCF	8.56	8.41	8.21	8.02	7.82	7.70	8.06
40	AMOUNT	$	71,095,634	70,911,997	77,142,366	76,956,078	99,445,303	103,193,038	498,744,416
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	6,080,386	5,099,679	6,080,386	5,884,245	5,294,827	5,883,140	34,322,663
43	UNIT COST	$/MMBTU	0.57	0.57	0.57	0.57	0.57	0.57	0.57
44	AMOUNT	$	3,471,900	2,911,916	3,471,900	3,359,903	3,023,346	3,359,273	19,598,238

Progress Energy Florida
Inventory Analysis
Estimated for the Period of : January through December 2010

	HEAVY OIL		Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Total
1	PURCHASES:								
2	UNITS	BBL	224,713	262,640	208,953	124,827	32,747	14,223	1,372,331
3	UNIT COST	$/BBL	66.19	67.88	68.67	68.36	68.55	69.45	66.14
4	AMOUNT	$	14,873,419	17,828,947	14,349,105	8,532,592	2,244,695	987,804	90,763,475
5	BURNED:								
6	UNITS	BBL	224,713	262,640	208,953	124,827	32,747	14,223	1,372,331
7	UNIT COST	$/BBL	66.19	67.88	68.67	68.36	68.55	69.45	66.14
8	AMOUNT	$	14,873,419	17,828,947	14,349,105	8,532,592	2,244,695	987,804	90,763,475
9	ENDING INVENTORY:								
10	UNITS	BBL	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	1,100,000	
11	UNIT COST	$/BBL	66.19	67.88	68.67	68.36	68.55	69.45	
12	AMOUNT	$	72,807,350	74,671,960	75,538,540	75,190,830	75,401,260	76,396,320	
	LIGHT OIL								
13	PURCHASES:								
14	UNITS	BBL	97,356	61,381	16,447	62,760	32,320	23,604	548,258
15	UNIT COST	$/BBL	95.52	96.15	98.13	98.44	100.85	103.01	95.60
16	AMOUNT	$	9,299,335	5,901,505	1,613,867	6,178,148	3,259,580	2,431,558	52,412,926
17	BURNED:								
18	UNITS	BBL	97,356	61,381	16,447	62,760	32,320	23,604	548,258
19	UNIT COST	$/BBL	95.52	96.15	98.13	98.44	100.85	103.01	95.60
20	AMOUNT	$	9,299,335	5,901,505	1,613,867	6,178,148	3,259,580	2,431,558	52,412,926
21	ENDING INVENTORY:								
22	UNITS	BBL	883,900	883,900	883,900	883,900	883,900	883,900	
23	UNIT COST	$/BBL	95.52	96.15	98.13	98.44	100.85	103.01	
24	AMOUNT	$	84,430,128	84,986,985	86,737,107	87,011,116	89,141,315	91,050,539	
	COAL								
25	PURCHASES:								
26	UNITS	TON	532,381	566,191	550,755	473,397	421,104	490,166	5,421,100
27	UNIT COST	$/TON	93.84	87.30	87.62	88.33	89.41	83.40	91.89
28	AMOUNT	$	49,959,059	49,425,813	48,254,840	41,813,737	37,649,098	40,882,099	498,125,853
29	BURNED:								
30	UNITS	TON	532,381	566,191	550,755	473,397	421,104	490,166	5,421,100
31	UNIT COST	$/TON	93.84	87.30	87.62	88.33	89.41	83.40	91.89
32	AMOUNT	$	49,959,074	49,425,833	48,254,844	41,813,746	37,649,109	40,882,122	498,125,938
33	ENDING INVENTORY:								
34	UNITS	TON	768,000	768,000	768,000	768,000	768,000	768,000	
35	UNIT COST	$/TON	93.84	87.30	87.62	88.33	89.41	83.40	
36	AMOUNT	$	72,069,734	67,042,790	67,288,934	67,835,136	68,663,578	64,054,733	
	GAS								
37	BURNED:								
38	UNITS	MCF	14,997,259	14,987,340	13,375,151	11,897,336	7,475,154	8,409,172	133,001,459
39	UNIT COST	$/MCF	7.57	7.63	7.86	8.09	8.30	8.37	7.97
40	AMOUNT	$	113,599,581	114,400,740	105,107,237	96,235,438	62,072,330	70,412,861	1,060,572,603
	NUCLEAR								
41	BURNED:								
42	UNITS	MMBTU	6,079,245	6,079,245	4,902,618	6,079,245	5,884,315	6,080,459	69,427,790
43	UNIT COST	$/MMBTU	0.57	0.57	0.57	0.57	0.57	0.57	0.57
44	AMOUNT	$	3,471,249	3,471,249	2,799,394	3,471,249	3,359,942	3,471,940	39,643,261

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jan-10	ECONSALE	--	36,384		36,384	6.702	7.573	2,438,363	2,755,350	316,987
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	308,934		308,934	4.362	4.362	13,476,665	13,476,665	0
	TOTAL		345,318		345,318	4.609	4.701	15,915,028	16,232,015	316,987
Feb-10	ECONSALE	--	59,058		59,058	3.814	4.310	2,252,704	2,545,555	292,851
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	255,593		255,593	4.428	4.428	11,316,739	11,316,739	0
	TOTAL		314,651		314,651	4.313	4.406	13,569,443	13,862,294	292,851
Mar-10	ECONSALE	--	34,909		34,909	3.680	4.158	1,284,668	1,451,675	167,007
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	213,305		213,305	4.574	4.574	9,757,173	9,757,173	0
	TOTAL		248,214		248,214	4.449	4.516	11,041,841	11,208,848	167,007
Apr-10	ECONSALE	--	44,186		44,186	4.526	5.115	2,000,041	2,260,046	260,005
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	275,831		275,831	4.521	4.521	12,470,570	12,470,570	0
	TOTAL		320,017		320,017	4.522	4.603	14,470,611	14,730,616	260,005
May-10	ECONSALE	--	30,741		30,741	7.600	8.588	2,336,262	2,639,976	303,714
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	293,916		293,916	4.675	4.675	13,739,347	13,739,347	0
	TOTAL		324,657		324,657	4.952	5.045	16,075,609	16,379,323	303,714
Jun-10	ECONSALE	--	12,275		12,275	15.940	18.012	1,956,637	2,211,000	254,363
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	324,687		324,687	5.472	5.472	17,767,635	17,767,635	0
	TOTAL		336,962		336,962	5.854	5.929	19,724,272	19,978,635	254,363

Progress Energy Florida
Fuel Cost of Power Sold
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	(9)	(10)
				MWH		C/KWH				REFUNDABLE
MONTH	SOLD TO	TYPE & SCHED	TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (6) x (7)(A)	TOTAL COST $ (6) x (7)(B)	GAIN ON POWER SALES $
Jul-10	ECONSALE	--	25,942		25,942	5.351	6.047	1,388,209	1,568,676	180,467
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	344,315		344,315	5.454	5.454	18,779,620	18,779,620	0
	TOTAL		370,257		370,257	5.447	5.496	20,167,829	20,348,296	180,467
Aug-10	ECONSALE	--	15,345		15,345	9.691	10.951	1,487,067	1,680,386	193,319
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	392,760		392,760	5.461	5.461	21,446,928	21,446,928	0
	TOTAL		408,105		408,105	5.620	5.667	22,933,995	23,127,314	193,319
Sep-10	ECONSALE	--	26,561		26,561	6.665	7.532	1,770,376	2,000,524	230,148
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	410,819		410,819	5.414	5.414	22,241,327	22,241,327	0
	TOTAL		437,380		437,380	5.490	5.543	24,011,703	24,241,851	230,148
Oct-10	ECONSALE	--	37,860		37,860	5.298	5.987	2,005,861	2,266,623	260,762
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	337,589		337,589	5.712	5.712	19,282,154	19,282,154	0
	TOTAL		375,449		375,449	5.670	5.739	21,288,015	21,548,777	260,762
Nov-10	ECONSALE	--	40,946		40,946	5.904	6.671	2,417,434	2,731,700	314,266
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	274,973		274,973	5.340	5.340	14,683,539	14,683,539	0
	TOTAL		315,919		315,919	5.413	5.513	17,100,973	17,415,239	314,266
Dec-10	ECONSALE	--	60,626		60,626	6.085	6.877	3,689,380	4,169,000	479,620
	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(317,981)	(317,981)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	204,464		204,464	5.041	5.041	10,306,222	10,306,222	0
	TOTAL		265,090		265,090	5.280	5.341	13,995,602	14,157,240	161,639
Jan-10	ECONSALE	--	424,833		424,833	5.891	6.657	25,027,002	28,280,511	3,253,509
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-10	EXCESS GAIN	--	0		0	0.000	0.000	0	(317,981)	(317,981)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	3,637,186		3,637,186	5.094	5.094	185,267,921	185,267,921	0
	TOTAL		4,062,019		4,062,019	5.177	5.249	210,294,923	213,230,451	2,935,528

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				MWH			C/KWH		TOTAL $
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	FOR FUEL ADJ (7) x (8)(B)
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	10,474			10,474	7.226	7.226	756,839
	SOUTHERN	UPS	296,112			296,112	2.960	2.960	8,764,917
	SHADY HILLS	--	49,032			49,032	10.574	10.574	5,184,783
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (Reliant)	--	0			0	0.000	0.000	0
	TOTAL		355,618	0	0	355,618	4.135	4.135	14,706,539
Feb-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	8,319			8,319	7.381	7.381	613,991
	SOUTHERN	UPS	267,456			267,456	2.959	2.959	7,914,023
	SHADY HILLS	--	34,025			34,025	11.977	11.977	4,075,330
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (Reliant)	--	0			0	0.000	0.000	0
	TOTAL		309,800	0	0	309,800	4.068	4.068	12,603,344
Mar-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	12,093			12,093	7.146	7.146	864,164
	SOUTHERN	UPS	296,112			296,112	2.959	2.959	8,761,954
	SHADY HILLS	--	64,331			64,331	10.240	10.240	6,587,772
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (Reliant)	--	0			0	0.000	0.000	0
	TOTAL		372,536	0	0	372,536	4.352	4.352	16,213,890
Apr-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	15,820			15,820	7.024	7.024	1,111,195
	SOUTHERN	UPS	286,560			286,560	2.962	2.962	8,487,905
	SHADY HILLS	--	56,678			56,678	9.738	9.738	5,519,192
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (Reliant)	--	0			0	0.000	0.000	0
	TOTAL		359,058	0	0	359,058	4.211	4.211	15,118,292
May-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	15,740			15,740	7.026	7.026	1,105,912
	SOUTHERN	UPS	296,112			296,112	2.980	2.980	8,824,136
	SHADY HILLS	--	93,927			93,927	9.474	9.474	8,899,044
	SOCO Franklin	--	0			0	0.000	0.000	0
	SOCO Scherer	--	0			0	0.000	0.000	0
	Vandolah (Reliant)	--	0			0	0.000	0.000	0
	TOTAL		405,779	0	0	405,779	4.640	4.640	18,829,092
Jun-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	11,510			11,510	7.172	7.172	825,511
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	70,041			70,041	9.618	9.618	6,736,492
	SOCO Franklin	--	61,700			61,700	7.474	7.474	4,611,528
	SOCO Scherer	--	43,614			43,614	3.531	3.531	1,540,108
	Vandolah (Reliant)	--	27,475			27,475	10.701	10.701	2,940,158
	TOTAL		214,340	0	0	214,340	7.770	7.770	16,653,797
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
THRU	TECO	--	73,956			73,956	7.136	7.136	5,277,612
Jun-10	SOUTHERN	UPS	1,442,352			1,442,352	2.964	2.964	42,752,935
	SHADY HILLS	--	368,034			368,034	10.054	10.054	37,002,613
	SOCO Franklin	--	61,700			61,700	7.474	7.474	4,611,528
	SOCO Scherer	--	43,614			43,614	3.531	3.531	1,540,108
	Vandolah (Reliant)	--	27,475			27,475	10.701	10.701	2,940,158
	TOTAL		2,017,131	0	0	2,017,131	4.666	4.666	94,124,954

Progress Energy Florida
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	C/KWH (A) FUEL COST	C/KWH (B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(B)
Jul-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	14,335			14,335	7.065	7.065	1,012,793
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	125,124			125,124	8.953	8.953	11,202,307
	SOCO Franklin	--	71,069			71,069	7.348	7.348	5,222,077
	SOCO Scherer	--	44,230			44,230	3.583	3.583	1,584,841
	Vandolah (Reliant)	--	38,916			38,916	9.820	9.820	3,821,390
	TOTAL		293,674	0	0	293,674	7.778	7.778	22,843,408
Aug-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	18,598			18,598	6.965	6.965	1,295,372
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	105,538			105,538	9.138	9.138	9,644,314
	SOCO Franklin	--	80,037			80,037	7.230	7.230	5,786,960
	SOCO Scherer	--	44,120			44,120	3.589	3.589	1,583,441
	Vandolah (Reliant)	--	39,732			39,732	9.864	9.864	3,918,999
	TOTAL		288,025	0	0	288,025	7.718	7.718	22,229,086
Sep-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	12,327			12,327	7.136	7.136	879,666
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	61,889			61,889	9.851	9.851	6,096,636
	SOCO Franklin	--	66,210			66,210	7.529	7.529	4,984,912
	SOCO Scherer	--	43,571			43,571	3.597	3.597	1,567,221
	Vandolah (Reliant)	--	24,707			24,707	11.024	11.024	2,723,630
	TOTAL		208,704	0	0	208,704	7.787	7.787	16,252,065
Oct-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	14,588			14,588	7.058	7.058	1,029,561
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	0			0	0.000	0.000	694,814
	SOCO Franklin	--	49,921			49,921	8.161	8.161	4,074,229
	SOCO Scherer	--	41,394			41,394	3.572	3.572	1,478,492
	Vandolah (Reliant)	--	22,012			22,012	11.319	11.319	2,491,513
	TOTAL		127,915	0	0	127,915	7.637	7.637	9,768,609
Nov-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	12,228			12,228	7.140	7.140	873,082
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	44,450			44,450	10.346	10.346	4,598,656
	SOCO Franklin	--	45,520			45,520	8.622	8.622	3,924,708
	SOCO Scherer	--	41,162			41,162	3.578	3.578	1,472,630
	Vandolah (Reliant)	--	25,817			25,817	10.522	10.522	2,716,578
	TOTAL		169,177	0	0	169,177	8.030	8.030	13,585,654
Dec-10	SUMMER PURCH	--	0			0	0.000	0.000	0
	TECO	--	11,405			11,405	7.177	7.177	818,533
	SOUTHERN	UPS	0			0	0.000	0.000	0
	SHADY HILLS	--	12,154			12,154	15.854	15.854	1,926,872
	SOCO Franklin	--	44,278			44,278	8.940	8.940	3,958,283
	SOCO Scherer	--	44,469			44,469	3.557	3.557	1,581,974
	Vandolah (Reliant)	--	13,340			13,340	13.155	13.155	1,754,904
	TOTAL		125,646	0	0	125,646	7.991	7.991	10,040,566
Jan-10	SUMMER PURCH	--	0			0	0.000	0.000	0
THRU	TECO	--	157,437			157,437	7.105	7.105	11,186,619
Dec-10	SOUTHERN	UPS	1,442,352			1,442,352	2.964	2.964	42,752,935
	SHADY HILLS	--	717,189			717,189	9.923	9.923	71,166,212
	SOCO Franklin	--	418,735			418,735	7.776	7.776	32,562,697
	SOCO Scherer	--	302,560			302,560	3.572	3.572	10,808,707
	Vandolah (Reliant)	--	191,999			191,999	10.608	10.608	20,367,172
TOTAL			3,230,272	0	0	3,230,272	5.846	5.846	188,844,342

Progress Energy Florida
Energy Payments to Qualifying Facilities
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
							C/KWH		
MONTH	NAME OF PURCHASE	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	(A) ENERGY COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJ (7) x (8)(A)
Jan-10	QUAL. FACILITIES	COGEN	319,044			319,044	4.171	11.616	13,306,886
Feb-10	QUAL. FACILITIES	COGEN	284,067			284,067	4.171	12.532	11,848,408
Mar-10	QUAL. FACILITIES	COGEN	275,446			275,446	4.233	12.857	11,660,732
Apr-10	QUAL. FACILITIES	COGEN	293,000			293,000	4.216	12.322	12,351,441
May-10	QUAL. FACILITIES	COGEN	302,419			302,419	4.261	12.116	12,887,417
Jun-10	QUAL. FACILITIES	COGEN	294,954			294,954	4.248	12.301	12,530,143
Jul-10	QUAL. FACILITIES	COGEN	306,038			306,038	4.237	11.998	12,966,868
Aug-10	QUAL. FACILITIES	COGEN	306,976			306,976	4.271	12.008	13,109,610
Sep-10	QUAL. FACILITIES	COGEN	291,825			291,825	4.251	12.390	12,406,013
Oct-10	QUAL. FACILITIES	COGEN	252,270			252,270	4.258	13.674	10,742,592
Nov-10	QUAL. FACILITIES	COGEN	309,205			309,205	4.202	11.883	12,991,660
Dec-10	QUAL. FACILITIES	COGEN	332,216			332,216	4.242	11.392	14,094,215
TOTAL	QUAL. FACILITIES	COGEN	3,567,460			3,567,460	4.230	12.219	150,895,987

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jan-10	ECONPURCH	--	34,370	5.155	5.155	1,771,693	7.010	2,409,502	637,809
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		37,597	5.029	5.029	1,890,600	6.725	2,528,409	637,809
Feb-10	ECONPURCH	--	23,113	6.232	6.232	1,440,409	8.476	1,958,956	518,547
	SEPA	--	2,915	3.684	3.684	107,399	3.684	107,399	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		26,028	5.947	5.947	1,547,808	7.939	2,066,355	518,547
Mar-10	ECONPURCH	--	33,133	5.858	5.858	1,940,849	7.967	2,639,555	698,706
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		36,360	5.665	5.665	2,059,756	7.587	2,758,462	698,706
Apr-10	ECONPURCH	--	35,413	5.830	5.830	2,064,604	7.929	2,807,861	743,257
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		38,536	5.656	5.656	2,179,675	7.585	2,922,932	743,257
May-10	ECONPURCH	--	47,578	6.679	6.679	3,177,651	9.083	4,321,605	1,143,954
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		50,805	6.489	6.489	3,296,558	8.740	4,440,512	1,143,954
Jun-10	ECONPURCH	--	55,538	6.153	6.153	3,417,120	8.368	4,647,283	1,230,163
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		58,661	6.021	6.021	3,532,191	8.118	4,762,354	1,230,163
Jan-10	ECONPURCH	--	229,145	6.028	6.028	13,812,326	8.20	18,784,762	4,972,436
THRU	SEPA	--	18,842	3.685	3.685	694,262	3.68	694,262	0
Jun-10	SECI LOAD FOL	--	0	0.000	0.000	0	-	0	0
	TOTAL		247,987	5.850	5.850	14,506,588	7.855	19,479,024	4,972,436

Progress Energy Florida
Economy Energy Purchases
Estimated for the Period of : January through December 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
				TRANSACTION COST		TOTAL $	COST IF GENERATED		
MONTH	PURCHASE	TYPE & SCHED	TOTAL MWH PURCHASED	ENERGY COST C/KWH	TOTAL COST C/KWH	FOR FUEL ADJ (4) x (5)	(A) C/KWH	(B) $	FUEL SAVINGS (8)(B) - (7)
Jul-10	ECONPURCH	--	49,353	6.734	6.734	3,323,345	9.158	4,519,749	1,196,404
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		52,580	6.547	6.547	3,442,252	8.822	4,638,656	1,196,404
Aug-10	ECONPURCH	--	70,215	6.882	6.882	4,832,124	9.359	6,571,689	1,739,565
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		73,442	6.741	6.741	4,951,031	9.110	6,690,596	1,739,565
Sep-10	ECONPURCH	--	46,382	6.837	6.837	3,171,021	9.298	4,312,589	1,141,568
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		49,505	6.638	6.638	3,286,092	8.944	4,427,660	1,141,568
Oct-10	ECONPURCH	--	41,989	6.443	6.443	2,705,276	8.762	3,679,175	973,899
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		45,216	6.246	6.246	2,824,183	8.400	3,798,082	973,899
Nov-10	ECONPURCH	--	31,573	7.643	7.643	2,413,004	10.394	3,281,685	868,681
	SEPA	--	3,123	3.685	3.685	115,071	3.685	115,071	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		34,696	7.286	7.286	2,528,075	9.790	3,396,756	868,681
Dec-10	ECONPURCH	--	26,710	8.590	8.590	2,294,397	11.682	3,120,380	825,983
	SEPA	--	3,227	3.685	3.685	118,907	3.685	118,907	0
	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		29,937	8.061	8.061	2,413,304	10.820	3,239,287	825,983
Jan-10	ECONPURCH	--	495,367	6.571	6.571	32,551,493	8.937	44,270,029	11,718,536
THRU	SEPA	--	37,996	3.685	3.685	1,400,032	3.685	1,400,032	0
Dec-10	SECI LOAD FOL	--	0	0.000	0.000	0	0.000	0	0
	TOTAL		533,363	6.366	6.366	33,951,525	8.563	45,670,061	11,718,536

Progress Energy Florida
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison
Estimated for the Period of : January through December 2010

	Approved Jul 09 - Dec 09 ($/1000 KWH)	Requested Jan 10 - Dec 10 ($/1000 KWH)	Difference from Current $	Difference from Current %
Base Rate [1]	$48.36	$58.29	$9.93	20.53%
Fuel Cost Recovery	56.00	46.11	(9.89)	-17.66%
Capacity Cost Recovery (CCR) [2]	9.55	11.47	1.92	20.10%
Energy Conservation Cost Recovery (ECCR) [2]	2.23	2.56	0.33	14.80%
Environmental Cost Recovery (ECRC) [2]	3.68	6.55	2.87	77.99%
Nuclear CR3 Uprate	0.69	0.33	(0.36)	-52.17%
Nuclear Levy [3]	3.62	6.99	3.37	93.09%
Subtotal	124.13	132.30	8.17	6.58%
Gross Receipts Tax	3.18	3.39	0.21	6.60%
Total	$127.31	$135.69	$8.38	6.58%

Notes:

[1] Base Rate reflects the PEF 2010 rate case requested amount in Docket No. 090079-EI (base energy $44.57 and customer charge $13.21) and phase 2 of CR3 Uprate $0.51. Based on 12CP and 50% AD method.

[2] CCR, ECCR, and ECRC were calculated using 12CP & 50% AD method for production demand as proposed in PEF's rate case, Docket No 090079-EI, Direct Tesimony of William C. Slusser, Jr.

[3] Deferral of Levy Nuclear Recovery expenses was proposed in Thomas Foster's testimony and exhibits in Docket No. 090009-EI filed on May 1, 2009. The rate has also been revised based on updated sales projections. Based on 12CP and 50% AD method.

Calculation of Inverted Residential Fuel Rates

	Annual Units MWH	Levelized Fuel Rate Cents/kwh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kwh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kwh	12,599,383	4.923	$ 620,267,614	4.611	$ 581,005,186
Over 1,000 kwh	5,703,613	4.923	280,788,879	5.611	320,051,307
Total	18,302,996		$ 901,056,493		$ 901,056,493

Rate Differential by Tier - Cents per KWH

Residential Sales:	
Total	18,303,700
Time of Use	704
Levelized	18,302,996

Progress Energy Florida
Generating System Comparative Data by Fuel Type

		2007 Actual	2008 Actual	2009 Actual / Estimated	2010 Projection	2008 vs. 2007	2009 vs. 2008	2010 vs. 2009
FUEL COST OF SYSTEM NET GENERATION ($)								
HEAVY OIL		386,968,639	245,726,752	140,602,887	90,763,475	-36.5%	-42.8%	-35.4%
LIGHT OIL		61,049,404	34,151,342	72,038,977	52,412,926	-44.1%	110.9%	-27.2%
COAL		486,328,040	516,370,364	496,944,888	498,125,938	6.2%	-3.8%	0.2%
GAS		726,542,074	1,156,416,324	1,214,277,648	1,060,572,603	59.2%	5.0%	-12.7%
NUCLEAR		22,875,599	24,367,101	21,589,726	39,643,261	6.5%	-11.4%	83.6%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	$	1,683,763,756	1,977,031,884	1,945,454,126	1,741,518,203	17.4%	-1.6%	-10.5%
SYSTEM NET GENERATION (MWH)								
HEAVY OIL		4,581,145	2,541,349	1,306,993	792,219	-44.5%	-48.6%	-39.4%
LIGHT OIL		314,006	167,595	269,305	166,441	-46.6%	60.7%	-38.2%
COAL		15,292,963	14,219,996	12,175,601	12,701,099	-7.0%	-14.4%	4.3%
GAS		10,563,222	14,241,148	17,470,344	17,140,355	34.8%	22.7%	-1.9%
NUCLEAR		6,124,417	6,424,712	5,176,666	6,776,184	4.9%	-19.4%	30.9%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MWH	36,875,753	37,594,799	36,398,909	37,576,298	1.9%	-3.2%	3.2%
UNITS OF FUEL BURNED								
HEAVY OIL	BBL	7,361,970	4,286,943	2,263,245	1,372,331	-41.8%	-47.2%	-39.4%
LIGHT OIL	BBL	698,397	372,077	723,386	548,258	-46.7%	94.4%	-24.2%
COAL	TON	6,107,759	5,805,885	5,110,457	5,421,100	-4.9%	-12.0%	6.1%
GAS	MCF	83,422,372	112,557,253	136,200,057	133,001,459	34.9%	21.0%	-2.3%
NUCLEAR	MMBTU	62,811,518	65,906,070	53,265,182	69,427,790	4.9%	-19.2%	30.3%
OTHER	BBL	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)								
HEAVY OIL		48,441,876	28,261,137	14,818,751	8,991,516	-41.7%	-47.6%	-39.3%
LIGHT OIL		4,285,868	2,157,238	4,175,350	3,177,623	-49.7%	93.6%	-23.9%
COAL		148,980,425	139,354,404	121,788,886	129,289,952	-6.5%	-12.6%	6.2%
GAS		85,373,145	115,315,233	137,483,152	133,001,459	35.1%	19.2%	-3.3%
NUCLEAR		62,811,518	65,906,070	53,265,182	69,427,790	4.9%	-19.2%	30.3%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	MMBTU	349,892,832	350,994,082	331,531,321	343,888,340	0.3%	-5.5%	3.7%
GENERATION MIX (% MWH)								
HEAVY OIL		12.42%	6.76%	3.59%	2.11%	-45.9%	-47.3%	-41.8%
LIGHT OIL		0.85%	0.45%	0.74%	0.44%	-46.9%	67.3%	-40.5%
COAL		41.47%	37.82%	33.45%	33.80%	-8.7%	-11.6%	1.2%
GAS		28.65%	37.88%	48.00%	45.62%	32.1%	26.7%	-5.0%
NUCLEAR		16.61%	17.09%	14.22%	18.03%	3.0%	-17.0%	26.7%
OTHER		0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	%	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT								
HEAVY OIL	$/BBL	52.56	57.32	62.12	66.14	9.1%	8.4%	6.5%
LIGHT OIL	$/BBL	87.41	91.79	99.59	95.60	5.0%	8.5%	-4.0%
COAL	$/TON	79.62	88.94	97.24	91.89	11.7%	9.3%	-5.5%
GAS	$/MCF	8.71	10.27	8.92	7.97	18.0%	-13.2%	-10.6%
NUCLEAR	$/MMBTU	0.36	0.37	0.41	0.57	1.6%	9.7%	41.0%
OTHER	$/BBL	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU ($/MMBTU)								
HEAVY OIL		7.99	8.69	9.49	10.09	8.9%	9.1%	6.4%
LIGHT OIL		14.24	15.83	17.25	16.49	11.1%	9.0%	-4.4%
COAL		3.26	3.71	4.08	3.85	13.5%	10.1%	-5.6%
GAS		8.51	10.03	8.83	7.97	17.8%	-11.9%	-9.7%
NUCLEAR		0.36	0.37	0.41	0.57	1.6%	9.5%	41.0%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	$/MMBTU	4.81	5.63	5.87	5.06	17.1%	4.2%	-13.7%
BTU BURNED PER KWH (BTU/KWH)								
HEAVY OIL		10,574	11,121	11,338	11,350	5.2%	2.0%	0.1%
LIGHT OIL		13,649	12,872	15,504	19,092	-5.7%	20.5%	23.1%
COAL		9,742	9,800	10,003	10,179	0.6%	2.1%	1.8%
GAS		8,082	8,097	7,870	7,760	0.2%	-2.8%	-1.4%
NUCLEAR		10,256	10,258	10,289	10,246	0.0%	0.3%	-0.4%
OTHER		0	0	0	0	0.0%	0.0%	0.0%
TOTAL	BTU/KWH	9,488	9,336	9,108	9,152	-1.6%	-2.4%	0.5%
GENERATED FUEL COST PER KWH (C/KWH)								
HEAVY OIL		8.45	9.67	10.76	11.46	14.5%	11.3%	6.5%
LIGHT OIL		19.44	0.00	26.75	31.49	-100.0%	0.0%	17.7%
COAL		3.18	20.38	4.08	3.92	540.8%	-80.0%	-3.9%
GAS		6.88	0.00	6.95	6.19	-100.0%	0.0%	-11.0%
NUCLEAR		0.37	3.63	0.42	0.59	872.3%	-88.5%	40.3%
OTHER		0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	C/KWH	4.57	5.26	5.34	4.63	15.2%	1.6%	-13.3%

Docket 090001-EI
Exhibit No. ____(MO-2)
Part 3

PROGRESS ENERGY FLORIDA

FUEL AND CAPACITY COST RECOVERY FACTOR

JANUARY THROUGH DECEMBER 2010

PART 3 - 2010 CAPACITY COST RECOVERY SCHEDULES

		EST Jan-10	EST Feb-10	EST Mar-10	EST Apr-10	EST May-10	EST Jun-10	EST Jul-10	EST Aug-10	EST Sep-10	EST Oct-10	EST Nov-10	EST Dec-10	TOTAL
1	**Base Production Level Capacity Charges:**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	8,225,280
3	Auburndale Power Partners, L.P. (AUBSET)	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	37,335,062
4	Lake County (LAKCOUNT)	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	7,742,976
5	Lake Cogen Limited (LAKORDER)	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	38,602,843
6	Metro-Dade County (METRDADE)	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	14,494,440
7	Orange Cogen (ORANGECO)	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	33,215,907
8	Orlando Cogen Limited (ORLACOGL)	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	29,763,644
9	Pasco County Resource Recovery (PASCOUNT)	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	13,913,160
10	Pinellas County Resource Recovery (PINCOUNT)	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	33,119,370
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	59,002,440
12	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,349
13	UPS Purchase (414 total mw) - Southern	5,701,000	5,701,000	5,701,000	5,701,000	5,701,000	0	0	0	0	0	0	0	28,505,000
14	Southern Scherer	0	0	0	0	0	944,620	944,620	944,620	944,620	944,620	944,620	944,620	6,612,340
15	Subtotal - Base Level Capacity Charges	29,453,206	29,453,206	29,453,206	29,453,206	29,453,206	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	320,143,811
16	Base Production Jurisdictional Responsibility	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	
17	Base Level Jurisdictional Capacity Charges	26,999,459	26,999,458	26,999,458	26,999,458	26,999,458	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	293,472,625
18	**Intermediate Production Level Capacity Charges:**													
19	Southern Franklin	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	15,141,000
20	TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21	Schedule H Capacity Sales - NSB & RCID	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(48,600)
22	Subtotal - Intermediate Level Capacity Charges	655,717	655,717	655,717	655,717	655,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	23,009,604
23	Intermediate Production Jurisdict. Responsibility	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	
24	Intermediate Level Jurisdict. Capacity Charges	389,181	389,181	389,181	389,181	389,182	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	13,656,661
25	**Peaking Production Level Capacity Charges:**													
26	Chattahoochee	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	150,000
27	Shady Hills	1,959,400	1,959,400	1,399,570	1,399,570	1,959,400	4,198,720	4,198,720	4,198,720	1,959,400	1,399,570	1,399,570	1,959,400	27,991,440
28	Vandolah (Reliant)	0	0	0	0	0	1,521,540	1,521,540	1,521,540	709,420	507,180	507,180	709,420	6,997,820
29	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Subtotal - Peaking Level Capacity Charges	1,971,900	1,971,900	1,412,070	1,412,070	1,971,900	5,732,760	5,732,760	5,732,760	2,681,320	1,919,250	1,919,250	2,681,320	35,139,260
31	Peaking Production Jurisdictional Responsibility	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	
32	Peaking Level Jurisdictional Capacity Charges	1,808,548	1,808,548	1,295,094	1,295,094	1,808,548	5,257,858	5,257,858	5,257,858	2,459,199	1,760,259	1,760,259	2,459,199	32,228,324
33	**Other Capacity Charges:**													
34	Retail Wheeling	73,590	68,192	45,700	53,735	34,276	34,903	23,097	16,100	33,222	32,243	49,271	60,867	525,196
35	**Total Capacity Payments (line 17+24+32+34)**	29,270,778	29,265,379	28,729,433	28,737,468	29,231,464	29,605,059	29,593,253	29,586,257	26,804,720	26,104,801	26,121,829	26,832,365	339,882,806
36	Estimated/Actual True-Up Provision - Jan - Dec 2009													30,445,547
37	**Total Capacity Payments w/ True-Up (line 35+36)**													370,328,352
38	Revenue Tax Multiplier													1.00072
39	**Total Recoverable Capacity Payments**													370,594,989
40	**Nuclear Costs - Normal Recovery**													
41	NCRC Docket 090009-EI - Schedule P-1 - Levy	11,029,842	10,779,538	11,117,911	11,120,294	11,128,623	11,283,023	11,365,016	11,677,069	11,509,407	11,646,117	11,845,299	12,147,628	136,649,767
42	NCRC Docket 090009-EI - Schedule P-1 - Levy - True up													298,677,165
43	**Total Recoverable Levy Payments w/ True Up (line 41+42)**													435,326,932
44	NCRC Docket 090009-EI - Schedule P-1 - CR3 Uprate	122,576	263,180	362,497	404,741	432,622	463,879	500,335	533,835	559,103	592,444	633,682	671,011	5,539,904
45	NCRC Docket 090009-EI - Schedule P-1 - CR3 Uprate - True Up													5,128,953
46	**Total Recoverable CR3 Uprate Payments w/ True Up (line 44+45)**													10,668,857
47	**Total Recoverable Nuclear Payments w/ True-Up (line 43+46)**													445,995,789
48	Revenue Tax Multiplier													1.00072
49	**Total Recoverable Nuclear Payments - Normal Recovery**													446,316,906
50	**Total Recoverable Capacity & Nuclear Payments (line 39+49)**													816,911,895

		EST Jan-10	EST Feb-10	EST Mar-10	EST Apr-10	EST May-10	EST Jun-10	EST Jul-10	EST Aug-10	EST Sep-10	EST Oct-10	EST Nov-10	EST Dec-10	TOTAL
1	**Base Production Level Capacity Charges:**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	685,440	8,225,280
3	Auburndale Power Partners, L.P. (AUBSET)	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	3,111,255	37,335,062
4	Lake County (LAKCOUNT)	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	645,248	7,742,976
5	Lake Cogen Limited (LAKORDER)	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	3,216,904	38,602,843
6	Metro-Dade County (METRDADE)	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	1,207,870	14,494,440
7	Orange Cogen (ORANGECO)	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	2,767,992	33,215,907
8	Orlando Cogen Limited (ORLACOGL)	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	2,480,304	29,763,644
9	Pasco County Resource Recovery (PASCOUNT)	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	1,159,430	13,913,160
10	Pinellas County Resource Recovery (PINCOUNT)	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	2,759,948	33,119,370
11	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	4,916,870	59,002,440
12	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,349
13	UPS Purchase (414 total mw) - Southern	5,701,000	5,701,000	5,701,000	5,701,000	5,701,000	0	0	0	0	0	0	0	28,505,000
14	Southern Scherer	0	0	0	0	0	944,620	944,620	944,620	944,620	944,620	944,620	944,620	6,612,340
15	Subtotal - Base Level Capacity Charges	29,453,206	29,453,206	29,453,206	29,453,206	29,453,206	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	24,696,826	320,143,811
16	Base Production Jurisdictional Responsibility	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	91.669%	
17	Base Level Jurisdictional Capacity Charges	26,999,459	26,999,458	26,999,458	26,999,458	26,999,458	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	22,639,333	293,472,625
18	**Intermediate Production Level Capacity Charges:**													
19	Southern Franklin	0	0	0	0	0	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	2,163,000	15,141,000
20	TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
21	Schedule H Capacity Sales - NSB & RCID	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(4,050)	(48,600)
22	Subtotal - Intermediate Level Capacity Charges	655,717	655,717	655,717	655,717	655,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	2,818,717	23,009,604
23	Intermediate Production Jurisdict. Responsibility	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	59.352%	
24	Intermediate Level Jurisdict. Capacity Charges	389,181	389,181	389,181	389,181	389,182	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	1,672,965	13,656,661
25	**Peaking Production Level Capacity Charges:**													
26	Chattahoochee	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	12,500	150,000
27	Shady Hills	1,959,400	1,959,400	1,399,570	1,399,570	1,959,400	4,198,720	4,198,720	4,198,720	1,959,400	1,399,570	1,399,570	1,959,400	27,991,440
28	Vandolah (Reliant)	0	0	0	0	0	1,521,540	1,521,540	1,521,540	709,420	507,180	507,180	709,420	6,997,820
29	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
30	Subtotal - Peaking Level Capacity Charges	1,971,900	1,971,900	1,412,070	1,412,070	1,971,900	5,732,760	5,732,760	5,732,760	2,681,320	1,919,250	1,919,250	2,681,320	35,139,260
31	Peaking Production Jurisdictional Responsibility	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	91.716%	
32	Peaking Level Jurisdictional Capacity Charges	1,808,548	1,808,548	1,295,094	1,295,094	1,808,548	5,257,858	5,257,858	5,257,858	2,459,199	1,760,259	1,760,259	2,459,199	32,228,324
33	**Other Capacity Charges:**													
34	Retail Wheeling	73,590	68,192	45,700	53,735	34,276	34,903	23,097	16,100	33,222	32,243	49,271	60,867	525,196
35	**Total Capacity Payments (line 17+24+32+34)**	29,270,778	29,265,379	28,729,433	28,737,468	29,231,464	29,605,059	29,593,253	29,586,257	26,804,720	26,104,801	26,121,829	26,832,365	339,882,806
36	Estimated/Actual True-Up Provision - Jan - Dec 2009													30,445,547
37	**Total Capacity Payments w/ True-Up (line 35+36)**													370,328,352
38	Revenue Tax Multiplier													1.00072
39	**Total Recoverable Capacity Payments**													370,594,989
40	**Nuclear Costs - Deferred Recovery**													
41	NCRC Docket 090009-EI - Schedule AE-9 - Levy	14,113,695	13,748,119	13,975,130	13,867,626	13,763,235	13,797,284	13,751,004	13,931,547	13,631,232	13,639,525	13,719,800	13,908,528	165,846,725
42	NCRC Docket 090009-EI - Schedule AE-9 - Levy - True up													59,735,433
43	**Total Recoverable Levy Payments w/ True Up (line 41+42)**													225,582,158
44	NCRC Docket 090009-EI - Schedule AE-9 - CR3 Uprate	122,576	263,180	362,497	404,741	432,622	463,879	500,335	533,835	559,103	592,444	633,682	671,011	5,539,904
45	NCRC Docket 090009-EI - Schedule AE-9 - CR3 Uprate - True Up													5,128,953
46	**Total Recoverable CR3 Uprate Payments w/ True Up (line 44+45)**													10,668,857
47	**Total Recoverable Nuclear Payments w/ True-Up (line 43+46)**													236,251,015
48	Revenue Tax Multiplier													1.00072
49	**Total Recoverable Nuclear Payments - Deferred Recovery**													236,421,116
50	**Total Recoverable Capacity & Nuclear Payments (line 39+49)**													607,016,105

		ACT Jan-09	ACT Feb-09	ACT Mar-09	ACT Apr-09	ACT May-09	ACT Jun-09	EST Jul-09	EST Aug-09	EST Sep-09	EST Oct-09	EST Nov-09	EST Dec-09	TOTAL
1	**Base Production Level Capacity Costs**													
2	Auburndale Power Partners, L.P. (AUBRDLFC)	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	644,640	7,735,680
3	Auburndale Power Partners, L.P. (AUBSET)	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,729	2,961,729	2,961,729	2,961,729	2,961,729	2,961,729	35,537,634
4	Lake County (LAKCOUNT)	604,350	604,350	604,350	604,350	604,350	604,350	606,720	606,720	606,720	606,720	606,720	606,720	7,266,420
5	Lake Cogen Limited (LAKORDER)	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	3,060,651	36,727,807
6	Metro-Dade County (METRDADE)	1,186,657	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	13,834,677
7	Orange Cogen (ORANGECO)	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	31,621,166
8	Orlando Cogen Limited (ORLACOGL)	2,247,694	2,326,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	28,298,087
9	Pasco Cogen Limited (PASCCOGL)	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
10	Pasco County Resource Recovery (PASCOUNT)	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	13,082,400
11	Pinellas County Resource Recovery (PINCOUNT)	1,806,963	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	2,595,150	30,353,613
12	Polk Power Partners, L.P. (MULBERRY/ROYSTER)	4,450,191	4,450,191	4,450,191	4,450,191	4,450,191	4,450,191	4,412,936	4,615,968	4,675,210	4,675,210	4,675,210	4,675,210	54,430,892
13	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	750,408	763,765	763,752	754,660	741,533	740,971	800,946	800,946	800,946	800,946	800,946	800,946	9,320,763
14	Other	0	0	0	0	0	0	0	0	0	0	0	0	-
15	UPS Purchase (414 total mw) - Southern	5,079,228	5,330,448	4,960,986	5,642,070	5,158,552	4,329,434	5,188,000	5,188,000	5,188,000	5,188,000	5,188,000	5,188,000	61,628,718
16	Incremental Security	22,399	292,162	100,887	728,058	357,069	142,307	1,382,813	395,987	395,987	1,382,813	395,987	1,382,813	6,979,282
17	Subtotal - Base Level Capacity Charges	26,524,979	27,903,853	27,491,251	28,677,199	27,809,565	26,765,122	28,889,802	28,106,008	28,165,250	29,152,076	28,165,250	29,152,076	336,802,431
18	Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	
19	Base Level Jurisdictional Capacity Charges	24,867,963	26,160,699	25,773,873	26,885,734	26,072,301	25,093,105	27,085,056	26,350,226	26,405,767	27,330,946	26,405,767	27,330,946	315,762,383
20	**Intermediate Production Level Capacity Costs**													
21	TECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
22	Schedule H Capacity Sales - NSB & RCID	(14,982)	(13,532)	(14,982)	(14,499)	(12,122)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(11,731)	(152,235)
23	Subtotal - Intermediate Level Capacity Charges	644,785	646,235	644,785	645,268	647,645	648,036	648,036	648,036	648,036	648,036	648,036	648,036	7,764,969
24	Intermediate Production Jurisdict. Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	
25	Intermediate Level Jurisdict. Capacity Charges	509,677	510,823	509,677	510,059	511,937	512,247	512,247	512,247	512,247	512,247	512,247	512,247	6,137,898
26	**Peaking Production Level Capacity Costs**													
27	Chattahoochee	12,500	11,636	13,364	8,064	16,936	12,231	12,500	12,500	12,500	12,500	12,500	12,500	149,731
28	Reliant - Osceola	576,470	690,467	138,637	0	0	0	0	0	0	0	0	0	1,405,574
29	Shady Hills	1,938,085	2,153,760	1,384,346	1,319,766	1,910,416	3,899,623	4,198,720	4,198,720	1,959,400	1,399,570	1,399,570	1,959,400	27,721,376
30	Other	0	0	0	0	0	0	0	0	0	0	0	0	0
31	Subtotal - Peaking Level Capacity Charges	2,527,055	2,855,863	1,536,348	1,327,830	1,927,351	3,911,854	4,211,220	4,211,220	1,971,900	1,412,070	1,412,070	1,971,900	29,276,681
32	Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	
33	Peaking Level Jurisdictional Capacity Charges	2,248,548	2,541,119	1,367,027	1,181,490	1,714,938	3,480,729	3,747,101	3,747,101	1,754,577	1,256,446	1,256,446	1,754,577	26,050,098
34	**Other Capacity Costs**													
35	Retail Wheeling	(55,628)	(6,921)	(67,322)	(20,470)	(20,294)	(42,301)	(59,919)	(24,535)	(27,616)	(13,390)	(22,542)	(27,268)	(388,205)
36	**Total Jurisdictional Capacity Costs (Lines 19+25+33+35)**	27,570,560	29,205,719	27,583,255	28,556,812	28,278,882	29,043,779	31,284,486	30,585,038	28,644,974	29,086,249	28,151,918	29,570,502	347,562,174
37	**Capacity Revenues**													
38	Capacity Cost Recovery Revenues (net of tax)	22,416,092	24,232,389	20,617,313	21,083,305	23,684,401	27,865,872	29,029,968	29,774,553	30,521,802	26,072,455	22,681,598	21,332,231	299,311,978
39	Prior Period True-Up Provision Over/(Under) Recovery	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	1,274,415	15,292,976
40	**Current Period Revenues (net of tax) (line 38+39)**	23,690,506	25,506,803	21,891,728	22,357,720	24,958,815	29,140,286	30,304,382	31,048,968	31,796,217	27,346,870	23,956,012	22,606,646	314,604,954
41	**True-Up Provision (excluding nuclear)**													
42	True-Up Provision - Over/(Under) Recov (line 40-36)	(3,880,054)	(3,698,916)	(5,691,527)	(6,199,092)	(3,320,067)	96,507	(980,103)	463,930	3,151,242	(1,739,379)	(4,195,905)	(6,963,856)	(32,957,220)
43	Interest Provision for the Month	8,446	6,522	2,282	(1,196)	(2,617)	(3,217)	(3,681)	(4,096)	(3,953)	(4,108)	(5,254)	(7,106)	(17,979)
44	Current Cycle Balance - Over/(Under) (line 42+43)	(3,871,608)	(7,564,002)	(13,253,247)	(19,453,535)	(22,776,220)	(22,682,930)	(23,666,714)	(23,206,880)	(20,059,591)	(21,803,078)	(26,004,237)	(32,975,199)	(32,975,199)
45	Prior Period Balance - Over/(Under) Recovered	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629	17,822,629
46	Prior Period Cumulative True-Up Collected/(Refunded)	(1,274,415)	(2,548,829)	(3,823,244)	(5,097,659)	(6,372,073)	(7,646,488)	(8,920,903)	(10,195,317)	(11,469,732)	(12,744,147)	(14,018,561)	(15,292,976)	(15,292,976)
47	Prior Period True-up Balance - Over/(Under) (line 45+46)	16,548,214	15,273,799	13,999,385	12,724,970	11,450,555	10,176,141	8,901,726	7,627,311	6,352,897	5,078,482	3,804,067	2,529,653	2,529,653
48	**Net Capacity True-up Over/(Under) (line 44+47)**	12,676,606	7,709,797	746,138	(6,728,565)	(11,325,665)	(12,506,789)	(14,764,988)	(15,579,569)	(13,706,695)	(16,724,596)	(22,200,170)	(30,445,547)	(30,445,547)
49	**True-up Provision Nuclear**													
50	NCRC Docket 090009-EI - Schedule AE-9 - Levy	3,045,073	(24,736,969)	(90,577,038)	(104,621,708)	(131,783,392)	(185,394,332)	(213,858,595)	(229,246,886)	(244,685,540)	(261,698,265)	(280,011,589)	(298,677,165)	(298,677,165)
51	NCRC Docket 090009-EI - Schedule AE-9 - CR3 Uprate	33,211	80,336	(169,385)	20,870	362,959	966,309	1,691,140	2,366,251	3,000,005	3,230,570	3,026,905	(5,128,953)	(5,128,953)
52	**Total Nuclear True-up Over/(Under) (line 50+51)**	3,078,284	(24,656,633)	(90,746,423)	(104,600,838)	(131,420,433)	(184,428,023)	(212,167,455)	(226,880,635)	(241,685,535)	(258,467,695)	(276,984,684)	(303,806,118)	(303,806,118)
53	**Total True-up Over/(Under) (lines 48+52)**	15,754,890	(16,946,836)	(90,000,285)	(111,329,403)	(142,746,098)	(196,934,812)	(226,932,443)	(242,460,204)	(255,392,230)	(275,192,291)	(299,184,854)	(334,251,665)	(334,251,665)

	Name	Start Date	Expiration Date	Type	Purchase/Sale	MW
1	Auburndale Power Partners, L.P. (AUBRDLFC)	Jan-95	Dec-13	QF	Purch	17.00
2	Auburndale Power Partners, L.P. (AUBSET)	Aug-94	Dec-13	QF	Purch	114.18
3	Lake County (LAKCOUNT)	Jan-95	Jun-14	QF	Purch	12.75
4	Lake Cogen Limited (LAKORDER)	Jul-93	Jul-13	QF	Purch	110.00
5	Metro-Dade County (METRDADE)	Nov-91	Nov-13	QF	Purch	43.00
6	Orange Cogen (ORANGECO)	Jul-95	Dec-24	QF	Purch	74.00
7	Orlando Cogen Limited (ORLACOGL)	Sep-93	Dec-23	QF	Purch	79.20
8	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
9	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
10	Polk Power Partners, L. P. (MULBERY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
11	Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	Aug-94	Dec-23	QF	Purch	39.60
12	UPS Purchase - Southern	Jul-88	May-10	Other	Purch	414.00
13	Southern - Scherer	Jun 10	May 16	Other	Purch	[redacted]
14	Southern - Franklin	Jun 10	May 16	Other	Purch	
15	TECO Power Purchase	Mar-93	Feb-11	Other	Purch	70.00
16	Schedule H Capacity - New Smyrna Beach	Nov-85	(1)	Other	Sale	[redacted]
17	Schedule H Capacity - Reedy Creek Improvement District	Sep-89	(2)	Other	Sale	
18	Chattahoochee	Oct-02	Dec 17	Other	Purch	
19	Shady Hills	Apr 07	Apr 24	Other	Purch	
20	Vandolah (Reliant) (3)	Jun 10	May 11	Other	Purch	

(1) The New Smyrna Beach (NSB) Schedule H contract is in effect until cancelled by either Progress Energy Florida or NSB upon 1 year's written notice.
(2) The Reedy Creek Improvement District Schedule H contract is 5 years with 1 year renewal increments.
(3) PEF has access to 25% of the plant (effectively one unit) for the 12 months beginning June 1, 2010. PEF will have access to the output 50% of the plant (2 units) for the 12 months beginning June 1, 2011. This capacity is not limited to any specific unit.

REDACTED

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) **12CP 1/13 AD** Demand Allocator (%)	(11) **12CP & 25%** Demand Allocator (%)	(12) **12CP & 50%** Demand Allocator (%)
Residential												
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	0.494	18,303,702	4,229.68	0.9364356	19,546,141	4,516.79	2,231.29	50.554%	62.735%	61.798%	59.689%	56.644%
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.695	1,120,052	183.97	0.9364356	1,196,080	196.46	136.54	3.094%	2.729%	2.757%	2.820%	2.911%
Primary	0.695	7,294	1.20	0.9682000	7,534	1.24	0.86	0.019%	0.017%	0.017%	0.018%	0.018%
Transmission	0.695	3,574	0.59	0.9782000	3,654	0.60	0.42	0.009%	0.008%	0.008%	0.009%	0.009%
								3.122%	2.754%	2.783%	2.846%	2.938%
General Service												
GS-2 Secondary	1.000	86,214	9.84	0.9364356	92,066	10.51	10.51	0.238%	0.146%	0.153%	0.169%	0.192%
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.785	11,831,271	1,720.51	0.9364356	12,634,367	1,837.30	1,442.28	32.677%	25.519%	26.069%	27.308%	29.098%
Primary	0.785	2,253,073	327.64	0.9682000	2,327,074	338.40	265.65	6.019%	4.700%	4.802%	5.030%	5.359%
Transmission	0.785	0	0.00	0.9782000	0.00	0.00	0.00	0.000%	0.000%	0.000%	0.000%	0.000%
SS-1 Primary	1.546	0	0.00	0.9682000	0.00	0.00	0.00	0.000%	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.546	16,205	1.20	0.9782000	16,566	1.22	1.89	0.043%	0.017%	0.019%	0.023%	0.030%
Transm Del/ Primary Mtr	1.546	4,338	0.32	0.9682000	4,480	0.33	0.51	0.012%	0.005%	0.005%	0.006%	0.008%
								38.750%	30.240%	30.895%	32.368%	34.495%
Curtailable												
CS-1, CST-1, CS-2, CST-2, SS-3												
Secondary	0.935	0	0.00	0.9364356	0.00	0.00	0.00	0.000%	0.000%	0.000%	0.000%	0.000%
Primary	0.935	168,726	20.60	0.9682000	174,268	21.28	19.89	0.451%	0.296%	0.307%	0.334%	0.373%
SS-3 Primary	0.451	9,545	2.42	0.9682000	9,859	2.50	1.13	0.025%	0.035%	0.034%	0.032%	0.030%
								0.476%	0.330%	0.341%	0.367%	0.403%
Interruptible												
IS-1, IST-1, IS-2, IST-2												
Secondary	0.983	98,446	11.43	0.9364356	105,128	12.21	12.00	0.272%	0.170%	0.177%	0.195%	0.221%
Sec Del/Primary Mtr	0.983	4,366	0.51	0.9682000	4,509	0.52	0.51	0.012%	0.007%	0.008%	0.008%	0.009%
Primary Del / Primary Mtr	0.983	1,396,962	162.23	0.9682000	1,442,844	167.56	164.71	3.732%	2.327%	2.435%	2.678%	3.029%
Primary Del / Transm Mtr	0.983	16,975	1.97	0.9782000	17,353	2.02	1.98	0.045%	0.028%	0.029%	0.032%	0.036%
Transm Del/ Transm Mtr	0.983	257,555	29.91	0.9782000	263,295	30.58	30.06	0.681%	0.425%	0.444%	0.489%	0.553%
Transm Del/ Primary Mtr	0.983	275,801	32.03	0.9682000	284,860	33.08	32.52	0.737%	0.459%	0.481%	0.529%	0.598%
SS-2 Primary	0.929	0	0.00	0.9682000	0.00	0.00	0.00	0.000%	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	0.929	81,348	10.00	0.9782000	83,161	10.22	9.49	0.215%	0.142%	0.148%	0.160%	0.179%
Transm Del/ Primary Mtr	0.929	67,633	8.31	0.9682000	69,854	8.58	7.97	0.181%	0.119%	0.124%	0.135%	0.150%
								5.874%	3.677%	3.846%	4.226%	4.776%
Lighting												
LS-1 (Secondary)	5.151	356,890	7.91	0.9364356	381,115	8.45	43.51	0.986%	0.117%	0.184%	0.334%	0.552%
		36,359,970	6,762.26		38,664,208	7,199.84	4,413.72	100.000%	100.000%	100.000%	100.000%	100.000%

Notes:

(1) Average 12CP load factor based on load research study filed July 31, 2009
(2) Projected kWh sales for the period Jan-Dec
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) Based on system average line loss analysis for 2008
(5) Calculated: Column 2 / Column 4
(6) Calculated: Column 3 / Column 4
(7) Calculated: Column 6 / 8,760 hours
(8) Calculated: Column 7 / Total Column 7
(9) Calculated: Column 6 / Total Column 6
(10) Calculated: Column 8 x 1/13 + Column 9 x 12/13
(11) Calculated: Column 8 x 25% + Column 9 x 75%
(12) Calculated: Column 8 x 50% + Column 9 x 50%

Rate Class	(1) 12CP & 1/13 AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs ($)	(4) Nuclear Normal Recovery Production Demand Costs ($)	(5) Nuclear Deferred Recovery Production Demand Costs ($)	(6) Capacity + Nuclear Normal Recovery Production Demand Costs ($)	(7) Capacity + Nuclear Deferred Recovery Production Demand Costs ($)	(8) Capacity CCR Factor (c/kWh)	(9) Nuclear Normal Recovery CCR Factor (c/kWh)	(10) Nuclear Deferred Recovery CCR Factor (c/kWh)	(11) Capacity & Nuclear Normal Recovery CCR Factor (c/kWh)	(12) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential												
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	61.798%	18,303,702	$229,018,926	$275,813,277	$146,102,650	$504,832,202	$375,121,575	1.251	1.507	0.798	2.758	2.049
General Service Non-Demand												
GS-1, GST-1												
Secondary		1,120,052						0.912	1.098	0.582	2.010	1.494
Primary		7,221						0.903	1.087	0.576	1.990	1.479
Transmission		3,503						0.894	1.076	0.570	1.970	1.464
TOTAL GS	2.783%	1,130,776	10,311,827	12,418,793	6,578,431	22,730,620	16,890,258					
General Service												
GS-2 Secondary	0.153%	86,214	567,237	683,138	361,869	1,250,375	929,106	0.658	0.792	0.420	1.450	1.078
General Service Demand												
GSD-1, GSDT-1, SS-1												
Secondary		11,831,271						0.813	0.979	0.519	1.792	1.332
Primary		2,234,837						0.805	0.969	0.514	1.774	1.319
Transmission		15,881						0.797	0.959	0.509	1.756	1.305
TOTAL GSD	30.895%	14,081,989	114,495,258	137,889,531	73,042,263	252,384,789	187,537,521					
Curtailable												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		-						0.717	0.863	0.457	1.580	1.174
Primary		176,488						0.710	0.854	0.452	1.564	1.162
Transmission		-						0.703	0.846	0.448	1.548	1.151
TOTAL CS	0.341%	176,488	1,265,237	1,523,757	807,158	2,788,995	2,072,396					
Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
Secondary		98,446						0.656	0.789	0.418	1.445	1.074
Primary		1,727,314						0.649	0.781	0.414	1.431	1.063
Transmission		348,760						0.643	0.773	0.410	1.416	1.053
TOTAL IS	3.846%	2,174,521	14,254,200	17,166,693	9,093,469	31,420,893	23,347,668					
Sub-Total Curtailable/Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		98,446						0.660	0.795	0.421	1.455	1.081
Primary		1,903,803						0.653	0.787	0.417	1.440	1.070
Transmission		348,760						0.647	0.779	0.413	1.426	1.059
TOTAL CS/IS	4.188%	2,351,009	15,519,437	18,690,450	9,900,627	34,209,888	25,420,064					
Lighting												
LS-1 Secondary	0.184%	356,890	682,304	821,716	435,276	1,504,020	1,117,580	0.191	0.230	0.122	0.421	0.313
	100.000%	36,310,579	$370,594,989	$446,316,906	$236,421,116	$816,911,895	$607,016,105	1.021	1.229	0.651	2.250	1.672

Notes:
(1) From page 5, Column 10
(2) Projected kWh sales at effective voltage level for Jan-Dec
(3),(4),(5) Column 1 x Total Recoverable Payments
(6) Calculated: Column 3 + Column 4
(7) Calculated: Column 3 + Column 5
(8) Calculated: (Column 3 / Column 2) / 10
(9) Calculated: (Column 4 / Column 2) / 10
(10) Calculated: (Column 5 / Column 2) / 10
(11) Calculated: Column 8 + Column 9
(12) Calculated: Column 8 + Column 10

Rate Class	(1) 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs ($)	(4) Nuclear Normal Recovery Production Demand Costs ($)	(5) Nuclear Deferred Recovery Production Demand Costs ($)	(6) Capacity + Nuclear Normal Recovery Production Demand Costs ($)	(7) Capacity + Nuclear Deferred Recovery Production Demand Costs ($)	(8) Capacity CCR Factor (c/kWh)	(9) Nuclear Normal Recovery CCR Factor (c/kWh)	(10) Nuclear Deferred Recovery CCR Factor (c/kWh)	(11) Capacity & Nuclear Normal Recovery CCR Factor (c/kWh)	(12) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential												
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	59.689%	18,303,702	$221,205,819	$266,403,756	$141,118,278	$487,609,575	$362,324,097	1.209	1.455	0.771	2.664	1.980
General Service Non-Demand												
GS-1, GST-1												
Secondary		1,120,052						0.933	1.123	0.595	2.056	1.528
Primary		7,221						0.924	1.112	0.589	2.035	1.513
Transmission		3,503						0.914	1.101	0.583	2.015	1.497
TOTAL GS	2.846%	1,130,776	10,548,036	12,703,267	6,729,121	23,251,303	17,277,157					
General Service												
GS-2 Secondary	0.169%	86,214	626,340	754,317	399,573	1,380,656	1,025,913	0.726	0.875	0.463	1.601	1.189
General Service Demand												
GSD-1, GSDT-1, SS-1												
Secondary		11,831,271						0.852	1.026	0.543	1.878	1.395
Primary		2,234,837						0.843	1.016	0.538	1.859	1.381
Transmission		15,881						0.835	1.005	0.532	1.840	1.367
TOTAL GSD	32.368%	14,081,989	119,953,631	144,463,188	76,524,433	264,416,819	196,478,064					
Curtailable												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		-						0.770	0.927	0.491	1.697	1.261
Primary		176,488						0.762	0.918	0.486	1.680	1.248
Transmission		-						0.755	0.908	0.481	1.663	1.236
TOTAL CS	0.367%	176,488	1,358,913	1,636,574	866,919	2,995,487	2,225,832					
Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
Secondary		98,446						0.720	0.867	0.460	1.587	1.180
Primary		1,727,314						0.713	0.858	0.455	1.571	1.168
Transmission		348,760						0.706	0.850	0.451	1.555	1.156
TOTAL IS	4.226%	2,174,521	15,662,944	18,863,279	9,992,177	34,526,222	25,655,120					
Sub-Total Curtailable/Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		98,446						0.724	0.872	0.462	1.596	1.186
Primary		1,903,803						0.717	0.863	0.457	1.580	1.174
Transmission		348,760						0.710	0.855	0.453	1.564	1.162
TOTAL CS/IS	4.593%	2,351,009	17,021,857	20,499,852	10,859,096	37,521,710	27,880,953					
Lighting												
LS-1 Secondary	0.334%	356,890	1,239,305	1,492,527	790,615	2,731,832	2,029,920	0.347	0.418	0.222	0.765	0.569
	100.000%	36,310,579	$370,594,989	$446,316,906	$236,421,116	$816,911,895	$607,016,105	1.021	1.229	0.651	2.250	1.672

Notes:
(1) From page 5, Column 11
(2) Projected kWh sales at effective voltage level for Jan-Dec
(3),(4),(5) Column 1 x Total Recoverable Payments
(6) Calculated: Column 3 + Column 4
(7) Calculated: Column 3 + Column 5
(8) Calculated: (Column 3 / Column 2) / 10
(9) Calculated: (Column 4 / Column 2) / 10
(10) Calculated: (Column 5 / Column 2) / 10
(11) Calculated: Column 8 + Column 9
(12) Calculated: Column 8 + Column 10

Rate Class	(1) 50% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level Year 2010 (mWh)	(3) Capacity Production Demand Costs ($)	(4) Nuclear Normal Recovery Production Demand Costs ($)	(5) Nuclear Deferred Recovery Production Demand Costs ($)	(6) Capacity + Nuclear Normal Recovery Production Demand Costs ($)	(7) Capacity + Nuclear Deferred Recovery Production Demand Costs ($)	(8) Capacity CCR Factor (c/kWh)	(9) Nuclear Normal Recovery CCR Factor (c/kWh)	(10) Nuclear Deferred Recovery CCR Factor (c/kWh)	(11) Capacity & Nuclear Normal Recovery CCR Factor (c/kWh)	(12) Capacity & Nuclear Deferred Recovery CCR Factor (c/kWh)
Residential												
RS-1, RST-1, RSL-1, RSL-2, RSS-1												
Secondary	56.644%	18,303,702	$209,920,222	$252,812,225	$133,918,629	$462,732,447	$343,838,851	1.147	1.381	0.732	2.528	1.879
General Service Non-Demand												
GS-1, GST-1												
Secondary		1,120,052						0.963	1.160	0.614	2.123	1.577
Primary		7,221						0.953	1.148	0.608	2.102	1.561
Transmission		3,503						0.944	1.137	0.602	2.081	1.545
TOTAL GS	2.938%	1,130,776	10,889,228	13,114,173	6,946,784	24,003,401	17,836,013					
General Service												
GS-2 Secondary	0.192%	86,214	711,710	857,130	454,035	1,568,840	1,165,745	0.826	0.994	0.527	1.820	1.353
General Service Demand												
GSD-1, GSDT-1, SS-1												
Secondary		11,831,271						0.908	1.093	0.579	2.001	1.487
Primary		2,234,837						0.899	1.082	0.573	1.981	1.472
Transmission		15,881						0.890	1.071	0.567	1.961	1.457
TOTAL GSD	34.495%	14,081,989	127,837,948	153,958,470	81,554,234	281,796,418	209,392,181					
Curtailable												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		-						0.847	1.020	0.540	1.867	1.387
Primary		176,488						0.839	1.010	0.535	1.848	1.373
Transmission		-						0.830	1.000	0.529	1.830	1.359
TOTAL CS	0.403%	176,488	1,494,223	1,799,531	953,240	3,293,754	2,447,463					
Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
Secondary		98,446						0.814	0.980	0.519	1.794	1.333
Primary		1,727,314						0.806	0.970	0.514	1.776	1.320
Transmission		348,760						0.798	0.960	0.509	1.758	1.306
TOTAL IS	4.776%	2,174,521	17,697,796	21,313,902	11,290,311	39,011,698	28,988,107					
Sub-Total Curtailable/Interruptible												
IS-1, IST-1, IS-2, IST-2, SS-2												
CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3												
Secondary		98,446						0.816	0.983	0.521	1.799	1.337
Primary		1,903,803						0.808	0.973	0.516	1.781	1.324
Transmission		348,760						0.800	0.963	0.511	1.763	1.310
TOTAL CS/IS	5.179%	2,351,009	19,192,019	23,113,433	12,243,551	42,305,452	31,435,570					
Lighting												
LS-1 Secondary	0.552%	356,890	2,043,862	2,461,475	1,303,882	4,505,337	3,347,745	0.573	0.690	0.365	1.263	0.938
	100.000%	36,310,579	$370,594,989	$446,316,906	$236,421,116	$816,911,895	$607,016,105	1.021	1.229	0.651	2.250	1.672

Notes:
(1) From page 5, Column 12
(2) Projected kWh sales at effective voltage level for Jan-Dec
(3),(4),(5) Column 1 x Total Recoverable Payments
(6) Calculated: Column 3 + Column 4
(7) Calculated: Column 3 + Column 5
(8) Calculated: (Column 3 / Column 2) / 10
(9) Calculated: (Column 4 / Column 2) / 10
(10) Calculated: (Column 5 / Column 2) / 10
(11) Calculated: Column 8 + Column 9
(12) Calculated: Column 8 + Column 10

PROGRESS ENERGY FLORIDA

DOCKET NO. 090001-EI

Fuel and Capacity Cost Recovery
January through December 2010

DIRECT TESTIMONY OF JOSEPH MCCALLISTER

September 14, 2009

Q. Please state your name and business address.

A. My name is Joseph McCallister. My business address is 410 South Wilmington Street, Raleigh, North Carolina 27601.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Carolinas in the capacity of Director, Gas, Oil and Power.

Q. Have you previously filed testimony before this Commission?

A. Yes I have.

Q. What is the purpose of your testimony?

A. The purpose of this testimony is to outline PEF's hedging objectives and activities for projected natural gas and fuel oil burns for 2010, outline PEF's actual hedging results for natural gas and fuel oil for January 2009 through July 2009, outline PEF's hedging results since the inception of its hedging program, and summarize PEF's economy purchase and sales savings for the period January 2009 through July 2009.

DOCUMENT NUMBER-DATE
09490 SEP 14 8
FPSC-COMMISSION CLERK

Q. Are your sponsoring any exhibits to your testimony?

A. Yes, I am sponsoring the following exhibits:

- Exhibit No. ___ (JM-1P) – 2010 Risk Management Plan *(originally filed on August 4, 2009)*; and
- Exhibit No. ___ (JM-2P) - Hedging Results for January 2009 through July 2009 *(originally filed on August 14, 2009)*

Q. What are the objectives of PEF's hedging activities?

A. The objectives of PEF's hedging activities are to reduce overall fuel price risk and volatility.

Q. Describe PEF's hedging activities for 2010.

A. PEF continues to execute its hedging strategy for projected natural gas and fuel oil annual burns. PEF executes its hedging strategy by entering into fixed price physical and financial transactions over time for a portion of its projected annual natural gas, heavy oil and light oil burns for future periods. PEF targets hedging between [redacted] of its 2010 forecasted annual natural gas and heavy oil burns. Included in the natural gas burn projections are estimates of usage at gas tolling purchased power facilities where PEF has the responsibility for purchasing the natural gas. With respect to light oil, PEF will hedge at least [redacted] of its forecasted annual light oil burns for 2010. The volumes that are hedged over time are based on periodic forecasts and actual hedge percentages can vary from forecasted hedge percentages based on the variations between forecasted burns and actual burns. The hedging program does not involve price speculation or trying to out guess the market. Hedging activities may not result in actual fuel costs savings;

however, hedging does achieve the objective of reducing the impacts of fuel price risk and volatility experienced by customers. As of September 2, 2009, for 2010 PEF has hedged approximately [redacted] of its forecasted natural gas burns, [redacted] of its forecasted heavy oil burns and [redacted] of its forecasted light oil burns. PEF will continue to layer in additional hedges for 2010 throughout the remainder of 2009 and during 2010 consistent with its on-going strategy.

Q. What were the results of PEF's hedging activities for January through July 2009?

A. The Company's natural gas and fuel oil hedging activities for January through July 2009 have resulted in hedges being above the closing natural gas and fuel oil settlement prices for the periods of January 2009 through July 2009 by approximately $332.7 million. This occurred as a result of significant declines in natural gas and fuel oil prices after the execution of hedging transactions for PEF's 2009 hedges. For illustrative purposes, the average closing NYMEX Henry Hub natural gas settlement price for the periods of January 2009 through July 2009 was approximately 52% lower than the September 30, 2008 closing prices for this same time period. Since the inception of the company's hedging activities for the period January 2002 through July 2009, PEF's natural gas and fuel oil hedging activities have been below the actual fuel market costs by approximately $268.2 million. Although PEF's hedging activity has resulted in net fuel costs savings to customers to date, the primary objective is to reduce price risk and volatility.

Q. What has been the savings generated through economy purchase and sales activity for January 2009 through July 2009?

A. During the period January 2009 through July 2009, PEF has made economic energy purchases and wholesale power sales to third parties that resulted in savings of approximately $5.3 million and $0.6 million, respectively.

Q. Does this conclude your testimony?

A. Yes.

Exhibit No. ___ (JM-1P)
Docket No. 090001-EI

"2010 Risk Management Plan"
(originally filed August 4, 2009)

REDACTED

REDACTED

Progress Energy Florida, Inc.
Risk Management Plan for
Fuel Procurement and Wholesale Power Purchases
For 2010

As required by Order No. PSC-02-1484-FOF-EI in Docket No. 011605-EI, Progress Energy Florida, Inc (PEF) is submitting its 2010 Risk Management Plan for review by the Florida Public Service Commission. The Risk Management Plan includes the required items as outlined in Attachment A of Order No. PSC-02-1484-FOF-EI and specifically items 1 through 9, and items 13 through 15 as set forth in Exhibit TFB-4 to the prefiled testimony of Todd F. Bohrmann of Docket No. 011605-EI.

Several groups play key roles in the management, monitoring, and analyzing of the activities outlined in PEF's Risk Management Plan. These groups include Fuels and Power Optimization (FPO), Enterprise Risk Management which includes Corporate Credit and Risk Analytics and Reporting, Back Office, Accounting, Regulatory Contracts and Fuel Accounting, Financial Services, Audit Services, and IT Development and Support. The activities supported by these groups include procuring competitive priced fuel, performing asset optimization and portfolio management, executing PEF's hedging strategy, monitoring and reporting against established limits for credit, hedging, performing credit evaluations and monitoring credit and default exposure, performing deal validation, volume actualization, preparing transaction confirmations, preparing journal entries to account for fuel and power related activities, performing billing and payments under the various fuel and purchased power contracts, performing audits, and maintaining and supporting systems that are used.

PEF's current fuel burn and economy purchase and sales activity projections for 2010 based on the July 2009 Fuels and Operation Forecast are as follows:

Coal

Based on current projections, PEF is forecasted to burn approximately [redacted] tons of coal in 2010. PEF's forecasted coal requirements for 2010 will be purchased primarily under term coal supply agreements. The coal supply will be delivered to PEF's plants via railroad and barge transportation agreements. Spot purchases will be made as needed.

REDACTED

Heavy Oil

Based on current projections, PEF is forecasted to burn approximately [redacted] barrels of heavy oil in 2010. PEF's forecasted heavy oil requirements for 2010 will be purchased primarily under term supply agreements with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed.

Light Oil

Based on current projections, PEF is forecasted to burn approximately [redacted] barrels of light oil in 2010. PEF's forecasted light fuel oil requirements for 2010 will be purchased under term supply agreements with flexible volume provisions at indexed market prices. Spot market purchases will be made as needed.

Natural Gas

Based on current projections, PEF is forecasted to burn approximately [redacted] of natural gas in 2010 that is comprised of approximately [redacted] at PEF's generating plants and [redacted] at gas tolling purchased power facilities where PEF has the responsibility to purchase the natural gas. Estimates of usage at gas tolling facilities are generated through the normal course of the production cost modeling process. A majority of PEF's forecasted natural gas requirements for 2010 will be purchased primarily under term supply agreements that are based on market index pricing. In addition, daily and monthly purchases of natural gas will be made as needed.

Economy Power Purchases and Sales

Based on current projections, PEF is forecasted to purchase approximately [redacted] of economy power and sell approximately [redacted] of economy power in 2010. PEF actively seeks to purchase and sell economy power as opportunities arise based on market prices, dispatch costs, and available transmission capacity.

Item 1. Identify the company's overall quantitative and qualitative Risk Management Plan Objectives.

PEF's overall Risk Management Plan Objectives for 2010 are to effectively manage its overall fuel and purchased power costs for its customers by engaging in competitive fuel procurement practices and activities, performing active asset optimization and portfolio management activities, and continuing to execute the company's hedging program which over time will reduce the impacts of fuel price risk and volatility.

REDACTED

Item 2. Identify the minimum quantity of fuel to be hedged for 2010 and the activities to be executed.

PEF's target hedge percentages for calendar year 2010 burns are to hedge between [redacted] and [redacted] of its forecasted annual natural gas and heavy oil burns. The annual hedging targets that makeup PEF's hedging strategy were developed and formalized over time as PEF's overall hedging activity evolved and expanded through reviews by various groups including Enterprise Risk Management (ERM), Fuels, Accounting, Regulatory Planning, and the applicable Risk Committees. The target annual ranges are outlined in the Progress Energy Florida Fuels and Power Optimization Risk Management Guidelines, which are reviewed to ensure the Guidelines meet the Company's objectives and provide oversight and independent checks and controls, meet the intent of the Hedging Order, and are appropriate based on on-going market conditions. Included in the natural gas burn projections for 2010 are estimates of natural gas burns at PEF's owned generation facilities and two gas tolling purchased power agreements where PEF has the responsibility for purchasing the natural gas. The tolling power purchase facilities are Shady Hills and Vandolah. A gas tolling purchased power agreement is where the buyer has the right to all or a portion of the seller's generation resource via a contractual relationship. For the right to utilize the seller's generation resource, the buyer generally will pay the seller a negotiated monthly capacity payment and variable operation and maintenance costs per MWHr based on actual usage. The natural gas volumes associated with tolling purchased power agreements are included in PEF's natural gas usage forecasts and the annual hedge targets for natural gas.

With respect to light oil, PEF will hedge at least [redacted] of its forecasted annual light oil burns over time for 2010. Light oil has lower annual hedging targets than natural gas and heavy oil because actual light oil fuel burns can experience greater deviations due to, but not limited to, economics, load deviations, and purchase power opportunities. In addition to continuing to hedge a percentage of its annual forecasted natural gas and fuel oil burns, PEF expects to begin executing oil product financial hedges to hedge a portion of the oil related fuel surcharge embedded in the coal railroad and barge transportation in 2010. The FPSC approved this activity in Docket 080649-EI, Order No. PSC-09-0349-CO-EI.

The annual hedging targets for each of the respective periods in the Risk Guidelines provide the basis for executing the company's long-term strategy of layering in fixed price transactions over time for a portion of forecasted annual fuel burns. This allows PEF to monitor periodic fuel forecast updates and to move from one calendar period to another more effectively. The volumes that are hedged over time are based on periodic forecasts based on these updated forecasts. Actual hedge percentages can come in higher or lower than targets as a result of actual versus forecasted fuel burns.

As part of its regular review of its hedging activities, in the second quarter of 2009, three new reporting limits were implemented to provide additional oversight and visibility on potential collateral margin levels under stressed price scenarios. These new reporting limits are forward looking and indicators of potential margin exposures under stressed commodity market conditions. The new reporting limits are Value at Risk (VAR), Potential Margin at Risk, and Volumetric Tenor on financial marginable transactions. These new reporting limits do not change PEF's hedging strategy. They were implemented to provide additional oversight on potential posted margin collateral levels given the dramatic and rapid decline in natural gas and oil prices over the last 12 months as a result of the global economic downturn and the resulting market conditions. The Company will continue to monitor the impacts that the current economic downturn could have on forecasted fuel burns and commodity prices. As a result of these additional reporting limits, PEF will not execute additional financial or physical fix price hedges during the remainder of 2009 or in 2010 for the periods of 2013 through 2015. As of the date of this Risk Management Plan, PEF has executed hedging transactions for periods through 2015 for natural gas, through 2012 for No. 6 oil, and through 2010 for No. 2 oil.

The hedging program continues to be well managed and independently monitored and does not involve speculation or trying to "out guess" the market. PEF determines the volume to be hedged over time by taking the targeted hedge percentage for each respective period and multiplying the percentage (or range) by the projected annual natural gas, heavy oil and light oil burns for the respective periods. As PEF moves through the remainder of 2009 and into 2010, PEF continues to monitor its fuel forecast and expects to execute additional hedges by periodically entering into approved fixed price physical and financial transactions for a portion of its projected 2010 burns. In addition, as outlined above, PEF will also continue to execute hedges over time for 2011 and 2012. This hedging approach is consistent with PEF's existing strategy and allows PEF to continue to monitor the market and fuel forecast updates. The results of the hedging activities may or may not result in net fuel cost savings, but will achieve the objective of reducing the impacts of fuel price risk and volatility experienced by PEF's customers over time. The annual hedge targets for each of the respective periods are included in PEF's Risk Management Guidelines in Attachment A.

Item 3. <u>Identify and quantify each risk, general and specific, that the utility may encounter with its fuel procurement.</u>

PEF has identified specific and general risks associated with the procurement of fuels and power optimization activities. The specific risks include fuel price and volatility risk, supplier performance and default risk, liquidity risk, credit risk, product availability risk, and changes in forecasted volumes. The general risks include unforeseen extended plant outages, weather related events

such as hurricanes, weather variations from daily forecast, and business continuity. Described below are the specific and general risks that PEF is exposed to and the activities that PEF undertakes to reduce the overall exposure to these known risks. In addition, the processes that PEF has in place to monitor and quantify these risks are also described.

Price and Volatility Risk

PEF's customers are exposed to the risk of fuel price volatility which could result in significant increases in fuel costs. For natural gas, heavy oil and light oil, the physical fuel is procured under standard industry contracts that are based on published market index pricing that exists at the time the fuel is delivered. The published market index prices paid by PEF for these fuels will fluctuate with daily changes in market prices until the respective first of the month market index or daily-published market index price settles and the product is delivered. For coal, PEF executes standard industry supply agreements to fix and/or collar the price of the underlying coal. Absent hedging as defined by Order No. PSC-02-1484-FOF-EI (the Hedging Order) and fixed price coal supply contracts, the projected costs for coal, natural gas, heavy oil, and light oil fuel purchases could increase due to rising and volatile market prices over time.

PEF manages and reduces fuel price risk and volatility for its forecasted natural gas and fuel oil burns by executing standard industry fixed price physical and financial swap and option agreements over time for a portion of its forecasted annual burns. As outlined above, PEF enters into standard industry supply agreements to fix the price of the underlying coal. As a result of these actions, PEF reduces its overall exposure to volatile fuel prices for its customers.

With respect to monitoring and quantifying price and volatility risk, Enterprise Risk Management (ERM) independently monitors and reports on the percentage of projected fuel burns that have been hedged and purchased under physical and financial agreements as compared to the established annual hedge and procurement targets for each respective product and period. In addition, the Company performs periodic fuel and purchased power cost forecasts, which incorporate any updates needed for financial and physical hedge positions, commodity prices, unit maintenance schedules, load forecasts, and other operating parameters. The updated fuel and purchased power forecasts are point in time estimates and are summarized and published to ensure there is a regular review of projected fuel and purchased power costs. Lastly, as needed, ERM performs standard statistical stress tests, portfolio analysis, and Value at Risk calculations to determine potential impacts of changing and volatile prices.

Supplier Performance and Default Risk

Supplier performance and default risk represent the risk of financial loss and/or supply loss that PEF could incur if a supplier defaults on a physical or financial obligation and is not able to fulfill the terms of an agreement. The estimated aggregate dollar amount of supplier performance and default risk for the portfolio is based on the volume, duration and price of the agreements as compared to the current estimated market value of the agreements.

PEF reduces supplier performance risk by conducting business with a number of approved suppliers, executing agreements within contract approval limits and credit parameter limits, monitoring delivery performance of suppliers and, if possible, incorporating contractual provisions that allow for non-performance remedies in the case of default. In addition, PEF maintains on-site inventories for coal, heavy oil and light oil to further reduce this risk. For activities associated with hedging under financial agreements, the Credit function within ERM monitors all open positions and reviews the estimated market exposure for each third party company on a daily basis to ensure that PEF has the appropriate collateral balances as compared to contractual thresholds.

With respect to monitoring and quantifying the level of supplier performance and default risk in fuel agreements, ERM independently calculates, monitors and reports on the amount of default risk associated with coal, natural gas and fuel oil financial and physical agreements. The review is based on contractual volumes, duration and prices as compared to the current estimated value of the open positions in the agreements that have yet to be delivered or financially settled. See Attachment B for PEF's estimated Portfolio Default Exposure Report as of July 1, 2009.

Liquidity Risk

Liquidity risk represents the risk that PEF could not meet the collateral requirements generated from fuel hedging agreements if fuel prices fall substantially. As discussed above, PEF manages and reduces fuel price risk and volatility for its forecasted natural gas and fuel oil burns by executing standard industry fixed price physical and financial swap and option agreements. To manage default risk, most of these agreements contain provisions that require the posting of collateral if contractual thresholds are surpassed. The collateral requirements of the portfolio are based on the volume, duration, prices, and collateral threshold levels of the agreements as compared to the current estimated market value of the agreements.

PEF manages and reduces liquidity risk by conducting business with a number of approved suppliers to maximize the collateral threshold levels in individual agreements and by using a mix of hedging instruments that do not all have the same impact on collateral requirements. For activities associated with hedging under financial agreements, the Credit function within ERM

monitors all open positions and reviews the estimated market exposure for each third party company on a daily basis to ensure that PEF only posts the appropriate collateral balances as compared to contractual thresholds.

With respect to monitoring and quantifying the level of liquidity risk in fuel agreements, ERM independently calculates, monitors and reports on the amount of liquidity risk associated with coal, natural gas and fuel oil financial and physical agreements. The review is based on contractual volumes, duration and prices as compared to the current estimated value of the open positions in the agreements that have yet to be delivered or financially settled. ERM performs standard statistical stress tests, portfolio analysis and Value at Risk calculations to determine potential impacts on liquidity risk of changing and volatile commodity prices on marginable positions.

Credit Risk

On a daily basis, PEF's Credit function within ERM calculates, monitors, and reports on the Company's overall credit risk. The Credit function utilizes standard industry credit evaluation practices and has specific criteria that are used to measure credit risk and ensure counterparties' credit is monitored and reviewed. The Credit function monitors all positions and reviews the mark-to-market exposure for each third party company to ensure that based on the current market value of open hedge positions and the credit quality of the third party companies the appropriate level of collateral is posted or received as compared to the contractually established threshold.

With respect to financial transactions, prior to executing any financial transaction with a third party company, two activities take place. First, PEF and the third party company must have an International Swap Dealer Agreement (ISDA) in place. The ISDA is a standard industry contract that is used by industry participants to enter into Over the Counter bi-lateral transactions (OTC transactions). All ISDA agreements are negotiated by the Legal group and reviewed by Credit, FPO and Accounting to ensure the appropriate terms and conditions are included. As part of the process of setting up a new financial agreement, a credit evaluation is performed on the third party company by the Credit function. There are universal principles of credit strength that are evaluated before credit is granted. Among these principles are company size, industry characteristics and trends, profitability, liquidity, cash flow, interest and fixed charge coverage and capital structure. In addition, both external and internal evaluation models are used to evaluate third party companies' credit. PEF evaluates counterparties using a consistent analytical approach and the credit ratings are based on both external ratings and the evaluation of key counterparty attributes identified as leading indicators for financial performance. The credit rating process includes obtaining counterparty background information, identifying any existing Standard & Poor's (S&P) and/or Moody's ratings for the counterparty, and performing a financial statement analysis. The financial statement

analysis includes, but is not limited to, a review of revenue trends, metric calculations and trends evaluation for Free Funds from Operations, Total Debt to Tangible Net Worth, Funded Debt to Capital, Interest Coverage, Operating Cash Flow and Liquidity. If the counterparty is a bank, the Tier I, Tier II and Total Capital Ratios are either researched or calculated and compared to Basel I and most recently Basel II minimums because capital adequacy and liquidity are of paramount importance to the Company's counterparty credit analysis. In addition, company financial information is entered into the Company's proprietary credit model, which generates a score that helps validate existing agency ratings and provides a means to determine if any necessary internal rating adjustments are needed. Once the credit evaluation is complete, a credit rating is assigned to the third party company and, if appropriate, a credit line is extended. The assigned credit rating and credit limit dictate the size and duration of financial hedging transactions that PEF can enter into with a third party company.

There are additional steps that the Credit function may take during times of economic uncertainty and market events such as those that have occurred over the last 12 to 18 months. For example, during the current financial crisis, the financial counterparties that were categorized as banks were monitored by the Credit function on a more frequent basis. During this time the banks were monitored as frequently as intraday and are currently being monitored on a quarterly basis. The monitoring activities are comprised of a financial evaluation, a review of third party agency ratings and a review of recent news about the company.

As described, on a daily basis the Credit function independently monitors, calculates and reports on collateral exposure. In addition, with respect to monitoring agreements that require the posting of margin based on established contractual thresholds, the company may ask for margin or send out margin to the third party company to ensure exposures are within established contractual thresholds. See Attachment C for the PEF collateral report as of July 1, 2009.

Product Availability and Changes in Forecasted Volumes

PEF must have access to needed physical fuel supplies, adequate product delivery capabilities and inventory to meet projected fuel requirements. Without access to needed fuel supply and inventory, PEF is exposed to the risk of not being able to economically and reliably dispatch the generation fleet.

PEF manages and reduces this risk by entering into standard industry physical supply contracts as well as needed pipeline, railroad, barge and trucking agreements for the purchase and delivery of coal, natural gas, heavy oil and light oil provide the supply and flexibility to meet projected burns. In addition, PEF maintains on-site inventory for coal, heavy oil and light oil to

provide fuel supplies to support on-going operations and ensure supplies are available for unexpected delivery delays, storm curtailments, and events that could affect fuel supply availability. PEF holds off-site high deliverability natural gas storage capacity that provides additional access for a portion of its natural gas needs when natural gas supplies are curtailed. In addition, PEF's onshore gas supplies will continue to grow in 2010 as additional supply becomes available to PEF via contractual volumes that will increase and flow into the Southeast Supply Header and the Transco Mobile Bay South Lateral. In addition, PEF will continue to buy from an existing long-term purchase for LNG volumes that are delivered out of Elba Island and into Florida via the Cypress Pipeline. PEF actively monitors actual fuel burns, forecasted fuel burns and inventories over time. Based on these reviews, PEF may make procurement adjustments and hedging adjustments to manage the amount and delivery timing of contracted supplies as a result of actual and changes to forecasted fuel burns and inventory levels that can be caused by economic factors, weather deviations, fuel-switching trends and opportunities, plant outages, and purchased power opportunities.

With respect to monitoring and quantifying the level of risk associated with ensuring adequate fuel supply, ERM independently monitors and reports on the amount of fuel procured versus projected burns. In addition, the front office performs analysis and produces reports that quantify the amount of fuel needed to support projected burns and inventory needs. Lastly, the Company performs periodic forecast for fuel burns and purchased power and produces summary reports for review and monitoring of projected fuel burns.

General Risks

PEF is subject to unforeseen and extended plant outages that could occur during peak demand periods. To manage this potential risk, PEF maintains the required capacity reserve margins, maintains demand side load management protocols and has experienced trading professionals that engage the market as needed to buy power. Secondly, PEF is subject to weather events such as hurricanes. As detailed above, PEF reduces the overall risks associated with storms and other potential fuel delivery curtailments and delays by maintaining on-site inventories and off-site inventories and continuing to diversify its natural gas supply to more secure onshore locations as the Company's overall gas generation grows. PEF is subject to events that could require FPO employees to perform required work functions at locations other than their normal work location. With respect to this risk, the FPO Department has business continuity plans in place that are reviewed and tested periodically to address this risk.

Item 4. Describe the company's oversight of its fuel procurement activities.

The Board of Directors of the Company has established a Risk Management Policy that directs the Risk Management Committee (RMC) to oversee Progress Energy's financial risks. The RMC is comprised of senior executives from varying functional areas. The RMC is responsible for administering necessary risk management guidelines and policies, and monitoring compliance with these guidelines and policies. In addition, the RMC is responsible for identifying and monitoring corporate financial risks, recommending aggregate market and credit risk allocations as needed for Board of Directors approval, approving risk management guidelines and controls, approving trading products, reviewing credit exposures, and reviewing fuel hedging and procurement activities.

PEF has included the Company's Risk Management Policy and the Company's Risk Management Committee Guidelines as Attachments D and E.

With respect to day-to-day independent oversight and controls for the FPO activities, the company uses the "three-office" structure which includes FPO (Front Office), ERM (Middle Office) and Accounting (Back Office) to provide the necessary independent oversight and monitoring of its fuel procurement, power optimization and hedging activities.

The "three-office" structure is an accepted industry practice with the Front Office, Middle Office, and Back Office each functioning as independent departments, which ensures the required segregation of duties and the existence of independent oversight and controls over key activities. In addition, the Contract Services and Legal organizations provide critical contractual support to ensure that the Front Office contracts are reviewed and contain legal provisions to reduce risks that could affect the Company. In addition, the IT Enterprise Application Solution Support organization provides on-going support related to trading system operations and functioning. Treasury and Disbursement Services provide appropriate support when disbursing funds to counterparties via checks, wires or automated clearinghouse payments. All of these support organizations are independent from the Front Office.

Front Office

PEF has a very structured procurement process where Requests for Proposals are issued periodically to procure needed competitive fuel supply. As noted above, the fuel procurement activity is supported by the Contract Services and Legal functions. Front Office management is responsible for ensuring employees are authorized before they are allowed to trade commodities on the Company's behalf. In addition, there is a corporate approval matrix, which provides the required approvals for fuel related procurement activity based on estimated costs and duration of fuel related contracts. PEF has included the Risk Management Guidelines and Credit

Risk Management Guidelines in Attachments A and F.

Middle Office
ERM monitors Front Office activity by quantifying, monitoring, and reporting risks associated with fuel procurement, power optimization and hedging activities. ERM is accountable to the enterprise for independent oversight, measurement, and reporting of Front Office activities to management. ERM monitors and reports on Front Office activities and will report immediately any non-compliance as required within the reporting and control limit structures as defined by the Risk Management Guidelines. Lastly, ERM publishes credit limit and exposure reports to ensure that counterparty credit limits are monitored and adhered to and administers margin activity as required under agreements with counterparties to reduce credit and default risk.

Back Office
Accounting is also independent from Front Office and performs the following control functions, among other things, on a daily, weekly or monthly basis: deal validation, volume and price actualization, transaction confirmations, close accounting, general ledger balance sheet account reconciliations, settlements/cash transfers, processing payments/receipts, accounting for hedging activities and derivatives, and performing certain compliance activities as defined and/or required by various regulatory agencies (e.g. Securities and Exchange Commission, Financial Accounting Standards Board, Federal Energy Regulatory Commission, Public Service Commission). Related to accounting for hedging activities and derivatives, Progress Energy's FAS No. 133 policy is followed. This policy is reviewed and updated at least annually.

Item 5. Verify that the utility provides its fuel procurement activities with independent and unavoidable oversight.

As described in Item 4, the Company has a robust independent oversight culture with processes in place to ensure the identification, monitoring, and reporting of risks accompanying independent controls for monitoring and reporting on fuel procurement, power optimization, and hedging activities. The key components of the oversight functions and processes are described below.

RMC
The Company's Board of Directors has established a Risk Management Policy that directs the RMC to oversee PEF's financial risks. The RMC members are as follows:

- Chairman, President & Chief Executive Officer of Progress Energy
- SVP & Chief Financial Officer – Progress Energy Inc. (Chair)

- President & Chief Executive Officer-Progress Energy Carolinas SVP & General Counsel – Progress Energy, Inc.
- EVP & Corporate Secretary
- SVP Power Operations
- VP- Treasurer and Chief Risk Officer

The RMC assesses and monitors financial risks. This includes reviews of hedging and fuel procurement as well as market and credit risk exposures. In addition, the RMC approves the Risk Management and Credit Risk Management Guidelines including approval for any new products and strategies.

ERM

The Company has an independent ERM section, which is overseen by the Director of ERM who reports to the Treasurer and CRO. The ERM group is comprised of a Corporate Credit function section and a Risk Analytics and Reporting function. ERM's credit function provides independent credit evaluation of trading and procurement counterparties, performs credit reviews of the company's suppliers and customers, and assists in drafting and reviewing credit language in various agreements, and monitors and reports on credit exposures daily. ERM's Risk Analytics and Reporting function independently reports on fuel procurement and hedging activities and performs independent analysis as required. ERM independently prepares credit and risk summary reports, validates positions, performs mark-to-market calculations, administers margin activity with counterparties, and performs independent reviews of company activities as required.

Guidelines

As part of the overall risk management structure and oversight process at the company, the Risk Management Guidelines and Credit Risk Management Guidelines have been established and are reviewed, updated and approved by the RMC at least annually.

PEF's Risk Management Guidelines provide the methods to assess, quantify, report, and monitor the activities associated with fuel procurement contracts, fuel hedging activities, and power activities. In addition, these Guidelines outline approved products, approved periods, and risk parameters such as reporting and control limits for margin capital, credit exposure, Value at Risk (VAR), and annual hedging targets. PEF's Credit Risk Management Guidelines provide the methodology to evaluate, measure, mitigate, and report credit associated with FPO activities. In addition, the Credit Risk Management Guidelines outline specific contract duration criteria for counterparties based on standard industry credit metrics and methods.

Audit Services

Audit Services provides independent assurance and consulting services that ensure compliance, effective corporate governance, adherence to established procedures and operational effectiveness for all major areas of the Company. With respect to FPO activities, Audit Services performs periodic audits that focus on items such as compliance with established procedures, off premise activity, payment terms under fuel contracts and other trading and procurement activities.

Item 6. Describe the utility's corporate risk policy regarding fuel procurement activities.

The utility risk policy requires the oversight of the Company's business and financial risks. As described in detail in item 4 the company has developed management oversight functions and processes, specific guidelines, approval processes and procedures that must be followed with respect to fuel procurement, power optimization and hedging activities.

Item 7. Verify that the utility's corporate risk policy clearly delineates individual and group transaction limits and authorizations for all fuel procurement and hedging activities.

The utility has guidelines and procedures in place that outline individual and group limits and authorizations for procurement and hedging activities. These guidelines and procedures are outlined in detail in responses to items 4 and 5. A summary of the applicable procedures are attached as part of the response to item 9.

Item 8. Describe the utility's strategy to fulfill its risk management objectives.

The Company's strategy to fulfill its risk management objectives is executed by having a well defined fuel procurement and hedging approach and an active real-time power optimization and portfolio management activities. In addition, the Company has an established hedging program governed by independent controls, appropriate organizational design and oversight, deal approval requirements, credit and risk management guidelines, and documented procedures.

One of the components of PEF's Risk Management Plan is to procure fuel in a competitive manner and to hedge prices for a portion of forecasted burns over time. Examples of executing these components of the program include periodic Request for Proposals issued by PEF to solicit competitive bids for

coal, natural gas and fuel oil supply, and the execution of fixed price physical and financial natural gas and fuel oil agreements to lock in prices for a portion the Company's forecasted burns over time. In addition, the Power Optimization and Portfolio Management sections actively monitor the dispatch of the generation fleet and actively seek opportunities to execute economic purchases and sales.

In addition to the commercial activities being performed to fulfill the objectives of the Risk Management Plan, for the plan to be deemed successful, the activities must be governed by independent oversight, segregation of duties and effective guidelines, procedures and internal controls. The Company has established controls, guidelines, procedures and organizations to support and independently monitor fuel procurement, hedging and power optimization activities.

The Risk Management Plan is executed through the efforts of experienced professionals who ensure the program's activity is conducted and executed in a manner consistent with the Company's overall strategy, guidelines and business practices. As noted in items 4 and 5, the Company has a robust oversight culture and processes that includes oversight by the RMC, periodic audits by Audit Services, and independent reporting and credit monitoring by ERM to ensure adherence to established guidelines and procedures.

Item 9. Verify that the utility has sufficient policies and procedures to implement its strategy.

PEF maintains sufficient guidelines and procedures to implement its strategy. Please see Attachment G for a summary listing of the applicable guidelines and procedures.

Item 13. Describe the utilities reporting system for fuel procurement activities.

The Company utilizes multiple systems and applications to track, record, account, and report on executed fuel procurement transactions. Descriptions of the primary systems, software and other tools are provided below.

Forecasted fuel burns are prepared by the Company using a production cost simulation model called GenTrader. Fuel and other commodity price forecasts, load forecasts, purchased power deal information, generating unit operating characteristics, maintenance schedules, and other pertinent data are input into GenTrader which then simulates the system and computes a projected fuel burn requirement.

Zai*Net is a software application used by the Company to capture natural gas physical procurement transactions as well as financial natural gas, heavy oil and light oil transactions. In addition to deal capture, Zai*Net is used for deal valuation, position management, mark-to-market calculations and settlements. Zai*Net is integrated with the Gas Management System (GMS) which is a natural gas scheduling tool used to match supply and deliveries. Once volumes are updated in GMS with actual volumes, there is a process that systematically updates the physical deals in Zai*Net.

The GMS is a software application used by the company to match supply, transport and deliveries for natural gas purchases, sales and transport activity and the administration of associated contracts. The system is integrated with Zai*Net as outlined above, which provides for greater efficiency and controls for gas related activities.

Fuelworx is a software application used by the company to capture and track physical procurement activity for coal and fuel oil. The system assists with administering contract terms and conditions, maintaining inventory levels, capturing fuel consumption information, and issuing monthly closeout processes, including invoicing, and settlements.

Front Office, ERM and Accounting utilize other programs such as Business Objects and Excel to summarize, evaluate and report on fuel procurement transactions, and counterparty credit evaluations. In addition, ERM maintains an Oracle database that stores market prices for various commodities and locations. Lastly, ERM's Analytics group utilizes Matlab, a computer programming language, to calculate VAR and run other scenarios as needed by the business units.

Lastly, the Company has agreements with vendors to provide real time pricing feeds to monitor real-time natural gas, fuel oil and power market prices.

Item 14. <u>Verify the utility's reporting system and other tools consistently and comprehensively identifies, measures and monitors all forms of risk associated with fuel procurement activities.</u>

As outlined in the response to item 13, the Company utilizes several applications to ensure procurement and hedging activities are captured, measured, monitored, confirmed, accounted for and reported. The company uses standard industry reporting templates, valuation techniques and applications. The current applications utilized by the company provide the necessary functionality for capturing deals, summarizing fuel positions, calculating mark-to-market valuations, calculating credit and collateral exposures, generating confirmations, supporting billing and payment

requirements, and maintaining needed historical information such as prices and trade data.

Item 15. **If the utility has current limitations in implementing certain hedging techniques that would provide a net benefit to ratepayers, provide the details of a plan detailing the resources, policies, and procedures for acquiring the ability to use effectively the hedging techniques.**

PEF does not believe that there are any current limitations to effectively execute its hedging strategy.

Attachment A

REDACTED

PEF Fuels & Power Optimization Risk Management Guidelines

(ERM-SUBS-00015)

(25 pages)

Regulated Fuels Hedging Portfolio

Attachment B

REDACTED

Regulated Fuels Hedging Portfolio
Total Default Exposure (MtM) by commodity

All figures as of: 6/30/2009

Progress Energy Florida, Inc.

$ in millions

Commodity	[redacted]	Total
Gas[A]		
Fixed Price Physical		
Fixed Swaps		
Financial Options		
Oil[B]		
Fixed Swaps No.6		
Financial Options No.6		
Fixed Swaps No.2		
Financial Options No.2		
Coal[D]		
Fixed Priced		
Collar Priced		
Market Priced		
Ammonia[E]		
		$ -
PEF Total	[redacted]	

Notes

[redacted]

Progress Energy

Attachment C

REDACTED

PEF Collateral Report

(2 pages)

REDACTED

Attachment D

Risk Management Policy

Overview

[redacted]

Risk Management Committee

[redacted]

REDACTED

Risk Management Policy

Risk Management Tools

[redacted]

Attachment E

REDACTED

Risk Management Committee Guidelines

(5 pages)

Attachment F

REDACTED

Fuels and Power Optimization Credit Risk Management Guidelines

(13 pages)

Attachment G

REDACTED

Progress Energy Florida Guidelines and Procedures

Document Number	Document Title	Document Purpose
ERM-SUBS-00015	PEF Fuels & Power Optimization Risk Management Guidelines	
ERM-SUBS-00020	Fuels and Power Optimization Credit Risk Management Guidelines	
MKT-FPOX-00023	FPO Trader Authorization Procedure	
MKT-FPOF-00052	FPO - PEF Short-Term Gas Procurement Process	
MKT-FPOF-00053	FPO - PEF Natural Gas Trade Ticket Process	
MKT-FPOF-00057	FPO - PEF Short-Term Transportation Capacity Process	
MKT-FPOF-00058	FPO - PEF Term Gas Supply and Transportation Policy	
MKT-FPOF-00073	FPO - PEF Long-Term Gas Supply Process	
MKT-FPOF-00081	FPO - PEF Short-Term Gas RFP Process	
MKT-FPOF-00087	FPO - PEF Long-Term Oil Procurement & RFP Process	
MKT-FPOF-00088	FPO - Spot Market PEF Oil Procurement Process	
MKT-FPOX-00041	FPO No. 2 & 6 Financial Oil Hedging Trade Ticket Process	
MCP-FFDX-00005	Coal Procurement Procedures	
MCP-FFDX-00003	Coal Sampling and Weighing Procedure	
ACT-SUBS-00002	Progress Energy Corporate Approval Level Policy	
MKT-FPOX-00016	FPO Power Trading Deal Confirmation Procedure	
MKT-RCOD-00025	RCO Credit Monitoring Procedure	
MKT-FPOF-00075	FPO - PEF Gas Trading Procedure for Off-Premise Transactions	
MKT-FPOF-00047	FPO - PEF Natural Gas Physical Monthly Setup Process	
MKT-SUBS-00026	Mid-Term Marketing Compliance Guidelines	
MKT-FPOX-00028	FPO Energy Trade Ticket Process	
MKT-FPOX-00033	FPO WebTrader Physical Deal Entry Process	
MKT-FPOX-00035	FPO – Power Real Time Trading Process	
MKT-RCOD-00062	RCO Physical Deal Scheduling	
MKT-FPOX-00090	FPO Operational Communications	
N/A	Risk Management Policy	
RMC –1	Risk Management Committee Guidelines	
ACT-SUBS-00080	Commodity Index Price Reporting	

ACT-SUBS-000318	RCO and Regulated Fuel New Product Approval Process
[illegible]-FFDX-00004	Reagent Procurement Procedure
MCP-FPOX-00001	Coal Combustion Products Reuse Procedure
ADM-FFDX-00001	Freeze Conditioning of Coal Shipments
ADM-SUBS-00046	Fuelworx User Access & Security
MKT-FPOF-00051	PEF - Natural Gas Scheduling Process
MKT-FPOF-00082	FPO PEF SO2 Emissions Trading Process
MKT-FPOF-00083	FPO PEF Emissions Deal Ticket Process
MKT-FPOF-00084	FPO PEF Seasonal and Annual NOx Emissions Trading Process
MKT-FPOX-00045	FPO Long-Term Firm Transportation Capacity Process
MKT-FPOX-00055	FPO Oil Procurement Procedure for Off-Premise Transactions
MKT-FPOX-00061	FPO Trader Authorization Removal Procedure
MKT-FPOX-00032	FPO Zai*Net Option Deal Entry and Exercise Process
MKT-RCOD-00017	RCO Financial Electricity Trading Deal Execution and Capture Procedures
MKT-RCOD-00029	RCO Forward Sale Procedure for Excess Generation
EMG-PGNF-00002	Fuel Oil Emergency Procedure - PEF
ERM-FPOF-00004	Fuels and Power Optimization Florida Credit Line Violation
ERM-FPOF-00007	Fuels and Power Optimization Florida Credit reporting procedure

Note: These policies and procedures are as of July 1, 2009

Exhibit No. ___ (JM-2P)
Docket No. 090001-EI

"Hedging Report (January – July 2009)"
(originally filed August 14, 2009)

REDACTED

Progress Energy

August 14, 2009

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and purchased power cost recovery clause with generating performance incentive factor;* Docket No. 090001-EI

Dear Ms. Cole:

Pursuant to Order No. PSC-08-0316-PAA-EI issued May 14, 2008, please find enclosed for filing in the above referenced docket on behalf of Progress Energy Florida, Inc. ("PEF") the original and fifteen (15) copies of the hedging data for the period January 2009 through July 2009.

Also, attached for filing is PEF's Request for Confidential Classification to portions of the hedging data and the Affidavit of Joseph McCallister is support of PEF's Request for Confidential Classification.

Thank you for your assistance with this matter. If you should have any questions, please feel free to contact me at (727) 820-5184.

Sincerely,

John T. Burnett CMS

John T. Burnett

JTB/emc
Attachments

cc: Certificate of Service

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via regular U.S. mail (* via hand delivery) to the following this 14th day of August, 2009.

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Northbrook, IL 60062

REDACTED

Progress Energy Florida, Inc.
Order No. PSC-08-0316
Witness: McCallister
Exhibit No.

Hedging Instrument	Fuel Type	Total January through July 2009 Volume Hedged		Avg Period of Hedge	Total Cost of Hedge	Total Gain/(Loss) of Hedge
OTC Financial Instruments	Heavy Oil	[redacted]	bbls	Month	[redacted]	[redacted]
OTC Financial Instruments	Light Oil		bbls	Month		
OTC Financial Instruments	Natural Gas		mmbtu's	daily		
Fixed Physical Price Contracts	Natural Gas		mmbtu's	daily		
OTC Financial Instruments	Natural Gas - Storage		mmbtu's	daily		
Total Net Loss						($332,718,806)

Attachment A
PEF "Hedging Summary"
Jan – July 2009 Hedging Data
Page 1 of 1

Natural Gas

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (MMBtu's): Financial	Physical	Total Hedged	Actual Burn (Generation & Tolling)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Jan-09	[redacted]						8,881,000			
Feb-09							7,818,500			
Mar-09							8,185,300			
Apr-09							9,368,400			
May-09							12,963,000			
Jun-09							17,010,200			
Jul-09							17,113,600			
YTD 2009	($308,564,523)	($1,203,081)	($309,767,604)	64,455,000	5,961,228	70,416,228	81,330,100	87%	92%	8%

#6 Oil

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Barrels): Financial	Physical	Total Hedged	Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Jan-09	[redacted]						372,960			
Feb-09							299,820			
Mar-09							234,205			
Apr-09							128,031			
May-09							156,202			
Jun-09							172,235			
Jul-09							97,386			
YTD 2009	($15,806,481)	$0	($15,806,481)	1,165,000	0	1,165,000	1,457,547	80%	100%	0%

See Note 1

#2 Oil

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (Barrels): Financial	Physical	Total Hedged	Actual Burn (Generation)	Hedged Burns	% Hedged with Financial	% Hedged with Physical
Jan-09	[redacted]						57,900			
Feb-09							94,700			
Mar-09							72,000			
Apr-09							21,043			
May-09							52,525			
Jun-09							92,310			
Jul-09							61,359			
YTD 2009	($6,666,597)	$0	($6,666,597)	105,000	0	105,000	451,837	23%	100%	0%

Storage

Year	Savings/(Cost) on Hedges: Financial	Physical	Total	Hedged Volumes (MMBtu's): Financial	Physical	Total Hedged	Actual Injections	Hedged Injections	% Hedged with Financial	% Hedged with Physical
Jun-09	[redacted]						613,707			
YTD 2009	($478,125)	$0	($478,125)	155,000	0	155,000	613,707	25%	100%	0%

Note 1:

Actual natural gas and oil burns for the first seven months have been less than forecasted due to lower generation fuel usage. Also, overall declining natural gas prices since the 2009 filings, combined with declining and rising No. 6 oil prices over the first seven months of 2009, have impacted the volume of actual monthly usage of No. 6 oil burns. Outlined below are a couple of illustrative examples.

For No. 6 oil, the forecasted July 2009 No. 6 oil burns from PEF's July and October 2008 fuel forecasts were approximately [redacted] and [redacted] barrels, respectively. Actual July 2009 burns of No. 6 oil were [redacted] barrels. Going into the month of July 2009, the July 2009 fuel forecast forecasted PEF No. 6 oil burn of approximately [redacted] barrels. Given this forecast, PEF was approximately [redacted] hedged for the month of July 2009. The actual No. 6 oil burn for July 09 were [redacted] barrels which was [redacted] barrels [redacted]. The actual usage is not known until after the month.

Natural gas burns for the period January 2009 through July 2009 were less than forecasted. From the October 2008 fuel, natural gas burn projections for the period January through July 2009 were approximately [redacted]. Actual natural gas burns for this period were [redacted], which was [redacted] less than forecast. As a result, the natural gas hedges for this time period became a larger percentage of the actual burn. The total hedged percentage based on net burns for the first seven months of 2009 increased from a forecast of [redacted] to an actual of [redacted] due to the lower overall burn for this time period.

Hedging Details for "Natural Gas" (Jan – July 2009)

Order No. PSC-08-0316-PAA-EI
Hedging Detail Information

PEF Gas Hedging Status 2009

January-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	1/1/2009	1184413	8/9/2005	NYMEX	NG			$6.1360			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1665898	12/13/2005	NYMEX	NG			$6.1360			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1383727	12/14/2005	NYMEX	NG			$6.1360			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1386811	8/9/2005	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	1383233	12/13/2005	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	1386787	12/14/2005	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	1403070	12/27/2005	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	1757621	8/30/2006	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	1774722	9/14/2006	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	1831546	10/17/2006	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	1840032	10/25/2006	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2092552	5/31/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2097044	6/5/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2111626	6/15/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2117792	6/22/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2195581	9/13/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2252885	11/1/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2286910	12/10/2007	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2301772	1/3/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2304215	1/8/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2322746	1/31/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2355637	3/5/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2364023	3/17/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2403412	4/18/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2407157	4/24/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2425586	5/12/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2429269	5/15/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2437182	5/29/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2438956	6/2/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2449553	6/10/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2454576	6/19/2008	NYMEX	NG			$6.1360			
Financial	FIXED SWAP	1/1/2009	2456649	6/24/2008	IFERC	HHUB			$6.1600			
Financial	FIXED SWAP	1/1/2009	2462497	7/2/2008	IFERC	HHUB			$6.1600			
Financial	FIXED SWAP	1/1/2009	2465831	7/8/2008	IFERC	HHUB			$6.1600			
Financial	FIXED SWAP	1/1/2009	2467454	7/9/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2474518	7/17/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2474635	7/17/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2478885	7/24/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2483206	7/30/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2485013	8/1/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2486846	8/4/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2490920	8/8/2008	IFERC	HHUB			$6.1600			
Financial	FIXED SWAP	1/1/2009	2495022	8/13/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2499878	8/21/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2500405	8/22/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2502228	8/26/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2504390	8/28/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2509308	9/2/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2511204	9/3/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2511275	9/3/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2511282	9/3/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2511315	9/3/2008	IFERC	FGTZ3			$6.1700			
Financial	FIXED SWAP	1/1/2009	2570022	10/7/2008	IFERC	FGTZ3			$6.1700			
Subtotal												
Physical	PHYSICAL	1/1/2009	27587	6/4/2003	FGT	FGTZ1			$5.9700			
Physical	PHYSICAL	1/1/2009	27516	6/4/2003	FGT	FGTZ2			$6.1500			

Attachment B
PEF "Hedging Details"
Jan – July 2009 Hedging Data
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Physical	PHYSICAL	1/1/2009	27708	6/4/2003	FGT	FGTZ3	[redacted]		$6.1500	[redacted]		
Physical	PHYSICAL	1/1/2009	27834	6/4/2003	FGT	FGTZ3			$6.1700			
Physical	PHYSICAL	1/1/2009	27963	6/4/2003	FGT	FGTZ3			$6.1700			
Subtotal							$71,689			$1,519,254		
Total							8,079,189			($21,597,291)	8,881,000	

Attachment B
PEF "Hedging Details"
Jan – July 2009 Hedging Data
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February-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total %Hedged
Financial	FIXED FINANCIAL OPTION	2/1/2009	1184427	8/8/2005	NYMEX	NG			$4.4760			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1665903	12/13/2006	NYMEX	NG			$4.4760			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1383745	12/14/2005	NYMEX	NG			$4.4760			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1386813	8/9/2005	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	1383235	12/13/2005	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	1386789	12/14/2005	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	1403072	12/27/2005	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	1757622	8/30/2006	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	1774723	9/14/2006	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	1831548	10/17/2006	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	1840036	10/25/2006	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2062553	5/31/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2067045	6/5/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2111627	6/15/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2117793	6/22/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2195582	9/13/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2252886	11/1/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2286917	12/10/2007	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2301773	1/3/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2304216	1/8/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2322747	1/31/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2355638	3/5/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2364024	3/17/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2403414	4/18/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2407158	4/24/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2425587	5/12/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2429270	5/15/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2437183	5/29/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2438959	6/2/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2449554	6/10/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2454577	6/19/2008	NYMEX	NG			$4.4760			
Financial	FIXED SWAP	2/1/2009	2456650	6/24/2008	IFERC	HHUB			$4.4900			
Financial	FIXED SWAP	2/1/2009	2462498	7/2/2008	IFERC	HHUB			$4.4900			
Financial	FIXED SWAP	2/1/2009	2465632	7/8/2008	IFERC	HHUB			$4.4900			
Financial	FIXED SWAP	2/1/2009	2467458	7/9/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2474520	7/17/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2474637	7/17/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2478886	7/24/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2483207	7/30/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2485014	8/1/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2486847	8/4/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2490921	8/8/2008	IFERC	HHUB			$4.4900			
Financial	FIXED SWAP	2/1/2009	2496023	8/13/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2499880	8/21/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2500407	8/22/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2502229	8/26/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2504391	8/28/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2509309	9/2/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2511205	9/3/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2511276	9/3/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2511285	9/3/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2511316	9/3/2008	IFERC	FGTZ3			$4.5200			
Financial	FIXED SWAP	2/1/2009	2570023	10/7/2008	IFERC	FGTZ3			$4.5200			
Subtotal												
Physical	PHYSICAL	2/1/2009	27388	6/4/2003	FGT	FGTZ1			$4.2700			
Physical	PHYSICAL	2/1/2009	27517	6/4/2003	FGT	FGTZ2			$4.5100			
Physical	PHYSICAL	2/1/2009	27709	6/4/2003	FGT	FGTZ2			$4.5100			
Physical	PHYSICAL	2/1/2009	27709	6/4/2003	FGT	FGTZ2			$4.5100			
Physical	PHYSICAL	2/1/2009	27837	6/4/2003	FGT	FGTZ3			$4.5200			
Physical	PHYSICAL	2/1/2009	27985	6/4/2003	FGT	FGTZ3			$4.5200			

Attachment B
PEF "Hedging Details"
Jan – July 2009 Hedging Data
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7,819,600
Subtotal
Total

March-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price $/MMBtu	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	3/1/2009	1383763	12/13/2005	NYMEX	NG	[redacted]	[redacted]	$4.0560	[redacted]		
Financial	FIXED FINANCIAL OPTION	3/1/2009	1386815	12/14/2005	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	1383237	12/13/2005	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	1386791	12/14/2005	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	1403074	12/27/2005	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	1757623	8/30/2006	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	1774724	9/14/2006	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	1831550	10/17/2006	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	1840037	10/25/2006	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2092554	5/31/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2097046	6/5/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2111628	6/15/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2117794	6/22/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2185584	9/13/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2252887	11/1/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2286931	12/10/2007	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2301774	1/3/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2304217	1/8/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2322748	1/31/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2355639	3/5/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2364025	3/17/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2403421	4/18/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2407159	4/24/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2425588	5/12/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2429271	5/15/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2437184	5/29/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2438960	6/2/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2449555	6/10/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2454578	6/19/2008	NYMEX	NG			$4.0560			
Financial	FIXED SWAP	3/1/2009	2456651	6/24/2008	IFERC	HHUB			$4.0700			
Financial	FIXED SWAP	3/1/2009	2462499	7/2/2008	IFERC	HHUB			$4.0700			
Financial	FIXED SWAP	3/1/2009	2465633	7/8/2008	IFERC	HHUB			$4.0700			
Financial	FIXED SWAP	3/1/2009	2467459	7/9/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2474522	7/17/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2474639	7/17/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2478887	7/24/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2483208	7/30/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2484105	7/31/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2485015	8/1/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2486751	8/4/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2486848	8/4/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2490922	8/8/2008	IFERC	HHUB			$4.0700			
Financial	FIXED SWAP	3/1/2009	2495024	8/13/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2499103	8/20/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2499882	8/21/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2500409	8/22/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2502230	8/26/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2504392	8/28/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2509310	9/2/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2511206	9/3/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2511232	9/3/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2511277	9/3/2008	IFERC	FGTZ3			$4.1200			
Financial	FIXED SWAP	3/1/2009	2511278	9/3/2008	IFERC	FGTZ3			$4.1200			
Physical	FIXED SWAP	3/1/2009	2511286	9/3/2008	IFERC	FGTZ3			$4.1200			
Physical	FIXED SWAP	3/1/2009	2511317	9/3/2008	IFERC	FGTZ3			$4.1200			
Physical	FIXED SWAP	3/1/2009	2511322	9/3/2008	NYMEX	NG			$4.0560			
Physical	FIXED SWAP	3/1/2009	2570024	10/7/2008	IFERC	FGTZ3			$4.1200			
Subtotal												[redacted]
Physical	PHYSICAL	3/1/2009	27391	6/4/2003	FGT	FGTZ1			$3.8900			
Physical	PHYSICAL	3/1/2009	27521	6/4/2003	FGT	FGTZ2			$4.0700			

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Physical	PHYSICAL	3/1/2009	27710	6/4/2003	FGT	FGTZ2	[redacted]		$4.0700	[redacted]		
Physical	PHYSICAL	3/1/2009	27839	6/4/2003	FGT	FGTZ3			$4.1200			
Physical	PHYSICAL	3/1/2009	27966	6/4/2003	FGT	FGTZ3			$4.1200			
Subtotal												
Total											6,165,300	

April-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	4/1/2009	1383783	12/13/2005	NYMEX	NG	[redacted]		$3.6310	[redacted]		
Financial	FIXED FINANCIAL OPTION	4/1/2009	1386817	12/14/2005	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1383239	12/13/2005	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1386793	12/14/2005	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1403076	12/27/2005	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1757624	8/30/2006	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	1767821	9/8/2006	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	1774726	9/14/2006	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	1831552	10/17/2006	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1840039	10/25/2006	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1898554	12/15/2006	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	1972065	2/23/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2005413	3/26/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2045554	4/20/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2074034	5/10/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2087500	5/24/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2108331	6/12/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2111638	6/15/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2117798	6/22/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2127590	7/9/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2162008	8/28/2007	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2188602	9/5/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2194762	9/12/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2203323	9/19/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2209375	9/26/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2241983	10/18/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2245663	10/23/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2252888	11/1/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2270262	11/19/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2277123	12/4/2007	IFERC	HHUB			$3.6500			
Financial	FIXED SWAP	4/1/2009	2305853	1/10/2008	NYMEX	NG			$3.6310			
Financial	FIXED SWAP	4/1/2009	2345151	2/25/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2369645	3/27/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2372687	4/2/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2402518	4/17/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2403450	4/18/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2407160	4/24/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2409245	4/29/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2410559	5/1/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2432480	5/22/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2449556	6/10/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2456853	6/24/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2462500	7/2/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2465655	7/8/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2474526	7/17/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2474643	7/17/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2478888	7/24/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2486849	8/4/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2490946	8/8/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2495025	8/13/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2502231	8/26/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2504399	8/28/2008	IFERC	FGTZ3			$3.6500			
Financial	FIXED SWAP	4/1/2009	2509311	9/2/2008	IFERC	FGTZ3			$3.6500			

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Financial	FIXED SWAP	4/1/2009	2511207	9/3/2008	IFERC	FGTZ3	[redacted]	$3.6500	[redacted]			
Financial	FIXED SWAP	4/1/2009	2511287	9/3/2008	IFERC	FGTZ3		$3.6500				
Financial	FIXED SWAP	4/1/2009	2511318	9/3/2008	IFERC	FGTZ3		$3.6500				
Financial	FIXED SWAP	4/1/2009	2570025	10/7/2008	IFERC	FGTZ3		$3.6500				
Subtotal												
Physical	PHYSICAL	4/1/2009	27392	6/4/2003	FGT	FGTZ1		$3.5200				
Physical	PHYSICAL	4/1/2009	27522	6/4/2003	FGT	FGTZ2		$3.6400				
Physical	PHYSICAL	4/1/2009	27711	6/4/2003	FGT	FGTZ2		$3.6400				
Physical	PHYSICAL	4/1/2009	27840	6/4/2003	FGT	FGTZ3		$3.6500				
Physical	PHYSICAL	4/1/2009	27967	6/4/2003	FGT	FGTZ3		$3.6500				
Subtotal										9,368,400		
Total												

May-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total Hedged
Financial	FIXED FINANCIAL OPTION	5/1/2009	1184516	8/9/2005	NYMEX	NG	[redacted]	[redacted]	$3.3210	[redacted]		
Financial	FIXED FINANCIAL OPTION	5/1/2009	1665908	12/13/2005	NYMEX	NG			$3.3210			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1383802	12/14/2005	NYMEX	NG			$3.3210			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1386819	8/9/2005	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1383242	12/13/2005	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1386795	12/14/2005	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1403079	12/27/2005	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1757625	8/30/2006	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	1767822	9/8/2006	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	1774727	9/14/2006	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	1831555	10/17/2006	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1840041	10/25/2006	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1898555	12/15/2006	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1936448	1/24/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	1972066	2/23/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2005414	3/26/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2045555	4/20/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2074039	5/10/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2087502	5/24/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2108332	6/12/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2111639	6/15/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2117799	6/22/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2127591	7/9/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2182009	8/28/2007	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2188603	9/5/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2194763	9/12/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2203325	9/19/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2209376	9/26/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2241994	10/16/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2245664	10/23/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2252891	11/1/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2270265	11/19/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2277124	12/4/2007	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2305854	1/10/2008	NYMEX	NG			$3.3210			
Financial	FIXED SWAP	5/1/2009	2322749	1/31/2008	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2338193	2/14/2008	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2343076	2/20/2008	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2344204	2/22/2008	IFERC	HHUB			$3.3300			
Financial	FIXED SWAP	5/1/2009	2345152	2/25/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2361232	3/4/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2357314	3/7/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2362605	3/14/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2366172	3/19/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2369648	3/27/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2372688	4/2/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2402521	4/17/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2403452	4/18/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2407161	4/24/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2409248	4/29/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2410562	5/1/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2426211	5/13/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2432481	5/22/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2436491	5/28/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2442968	6/6/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2449557	6/10/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2456656	6/24/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2462501	7/2/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2465656	7/8/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2474530	7/17/2008	IFERC	FGTZ3			$3.4100			
Financial	FIXED SWAP	5/1/2009	2474645	7/17/2008	IFERC	FGTZ3			$3.4100			

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Financial	FIXED SWAP	5/1/2009	2478889	7/24/2008	IFERC	FGTZ3	[redacted]	$3.4100	[redacted]		
Financial	FIXED SWAP	5/1/2009	2483224	7/30/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2484997	8/1/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2486650	8/4/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2490947	8/8/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2495028	8/13/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2499104	8/20/2008	IFERC	HHUB		$3.3300			
Financial	FIXED SWAP	5/1/2009	2499884	8/21/2008	IFERC	HHUB		$3.3300			
Financial	FIXED SWAP	5/1/2009	2500411	8/22/2008	IFERC	HHUB		$3.3360			
Financial	FIXED SWAP	5/1/2009	2502232	8/26/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2504400	8/28/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2509312	9/2/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2511213	9/3/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2511227	9/3/2008	IFERC	HHUB		$3.3300			
Financial	FIXED SWAP	5/1/2009	2511288	9/3/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2511295	9/3/2008	IFERC	HHUB		3.33			
Financial	FIXED SWAP	5/1/2009	2511319	9/3/2008	IFERC	FGTZ3		$3.4100			
Financial	FIXED SWAP	5/1/2009	2513178	9/4/2008	IFERC	HHUB		$3.3300			
Financial	FIXED SWAP	5/1/2009	2570026	10/7/2008	IFERC	HHUB		$3.3300			
Financial	FIXED SWAP	5/1/2009	2581493	10/24/2008	IFERC	HHUB		$3.3300			
Subtotal											[redacted]
Physical	PHYSICAL	5/1/2009	27393	6/4/2003	FGT	FGTZ1		$3.2800			
Physical	PHYSICAL	5/1/2009	27523	6/4/2003	FGT	FGTZ2		$3.3400			
Physical	PHYSICAL	5/1/2009	27712	6/4/2003	FGT	FGTZ2		$3.3400			
Physical	PHYSICAL	5/1/2009	27842	6/4/2003	FGT	FGTZ3		$3.4100			
Physical	PHYSICAL	5/1/2009	27958	6/4/2003	FGT	FGTZ3		$3.4100			
Subtotal											[redacted]
Total										12,953,000	

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June-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price $/MMBtu	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
Financial	FIXED FINANCIAL OPTION	6/1/2009	1184520	8/9/2005	NYMEX	NG			$3.5380			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1665915	12/13/2005	NYMEX	NG			$3.5380			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1383825	12/14/2005	NYMEX	NG			$3.5380			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1386821	8/9/2005	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1383355	12/13/2005	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1386797	12/14/2005	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1403081	12/27/2005	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1620038	5/31/2006	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	1757626	8/30/2006	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	1767823	9/8/2006	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	1774728	9/14/2006	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	1785650	9/27/2006	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	1831557	10/17/2006	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1840042	10/25/2006	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1888558	12/15/2006	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1936451	1/24/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	1972067	2/23/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2005415	3/26/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2045558	4/20/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2074040	5/10/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2087503	5/24/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2108333	6/12/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2111640	6/15/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2117800	6/22/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2127594	7/9/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2182010	8/28/2007	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2188604	9/5/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2194764	9/12/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2203327	9/19/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2209377	9/26/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2241995	10/16/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2245665	10/23/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2252892	11/1/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2270266	11/19/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2277125	12/4/2007	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2305855	1/10/2008	NYMEX	NG			$3.5380			
Financial	FIXED SWAP	6/1/2009	2322750	1/31/2008	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2338194	2/14/2008	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2343077	2/20/2008	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2344207	2/22/2008	IFERC	HHUB			$3.5400			
Financial	FIXED SWAP	6/1/2009	2345153	2/25/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2351233	3/4/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2357315	3/7/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2362606	3/14/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2366173	3/19/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2369647	3/27/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2372689	4/2/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2402522	4/17/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2403454	4/18/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2407162	4/24/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2409249	4/29/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2410563	5/1/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2426212	5/13/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2432482	5/22/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2436493	5/28/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2442969	6/6/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2449556	6/10/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2456657	6/24/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2462504	7/2/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	2465657	7/8/2008	IFERC	FGTZ3			$3.6200			

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Financial	FIXED SWAP	6/1/2009	2474532	7/17/2008	IFERC	FGTZ3	[redacted]	$3.6200	[redacted]		
Financial	FIXED SWAP	6/1/2009	2474647	7/17/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2478890	7/24/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2483225	7/30/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2484998	8/1/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2486851	8/4/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2490959	8/8/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2495029	8/13/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2499105	8/20/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2499886	8/21/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2500413	8/22/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2502233	8/26/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2504401	8/28/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2509313	9/2/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2511214	9/3/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2511228	9/3/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2511289	9/3/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2511300	9/3/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2511304	9/3/2008	NYMEX	NG		$3.5380			
Financial	FIXED SWAP	6/1/2009	2511320	9/3/2008	IFERC	FGTZ3		$3.6200			
Financial	FIXED SWAP	6/1/2009	2513181	9/4/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2570029	10/7/2008	IFERC	HHUB		$3.5400			
Financial	FIXED SWAP	6/1/2009	2581495	10/24/2008	IFERC	HHUB		$3.5400			
Subtotal											[redacted]
Physical	PHYSICAL	6/1/2009	27395	6/4/2003	FGT	FGTZ1		$3.5000			
Physical	PHYSICAL	6/1/2009	27525	6/4/2003	FGT	FGTZ2		$3.5500			
Physical	PHYSICAL	6/1/2009	27713	6/4/2003	FGT	FGTZ2		$3.5500			
Physical	PHYSICAL	6/1/2009	27843	6/4/2003	FGT	FGTZ3		$3.6200			
Physical	PHYSICAL	6/1/2009	27869	6/4/2003	FGT	FGTZ3		$3.6200			
Subtotal											
Total										17,010,200	[redacted]

July-09

Physical / Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlemen ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total Hedged
Financial	FIXED FINANCIAL OPTION	7/1/2009	1184522	8/9/2005	NYMEX	NG	[redacted]	[redacted]	$3.9490	[redacted]		
Financial	FIXED FINANCIAL OPTION	7/1/2009	1665920	12/13/2005	NYMEX	NG			$3.9490			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1383843	12/14/2005	NYMEX	NG			$3.9490			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1386823	8/9/2005	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1383378	12/13/2005	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1386799	12/14/2005	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1403084	12/27/2005	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1620039	5/31/2006	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	1757629	8/30/2006	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	1767824	9/8/2006	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	1774729	9/14/2006	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	1795651	9/27/2006	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	1831559	10/17/2006	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1840043	10/25/2006	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1898559	12/15/2006	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1936452	1/24/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	1972070	2/23/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2005416	3/26/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2045559	4/20/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2074041	5/10/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2087506	5/24/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2108340	6/12/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2111641	6/15/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2117801	6/22/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2127595	7/9/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2162017	8/28/2007	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2188605	9/5/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2194765	9/12/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2203331	9/19/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2209378	9/26/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2241997	10/16/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2245670	10/23/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2252893	11/1/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2270267	11/19/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2277126	12/4/2007	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2305856	1/10/2008	NYMEX	NG			$3.9490			
Financial	FIXED SWAP	7/1/2009	2322753	1/31/2008	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2338195	2/14/2008	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2343078	2/20/2008	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2344208	2/22/2008	IFERC	HHUB			$3.9600			
Financial	FIXED SWAP	7/1/2009	2345154	2/25/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2351234	3/4/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2357316	3/7/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2362607	3/14/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2366174	3/19/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2369651	3/27/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2372698	4/2/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2402527	4/17/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2403456	4/18/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2407163	4/24/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2408250	4/29/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2410565	5/1/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2426213	5/13/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2432483	5/22/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2436494	5/28/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2437244	5/29/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2440010	6/3/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2442970	6/6/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2449559	6/10/2008	IFERC	FGTZ3			$4.1300			
Financial	FIXED SWAP	7/1/2009	2456858	6/24/2008	IFERC	FGTZ3			$4.1300			

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Financial	FIXED SWAP	7/1/2009	2462505	7/2/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2464935	7/7/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2465658	7/8/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2467460	7/9/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2474534	7/17/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2474649	7/17/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2478891	7/24/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2483226	7/30/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2485001	8/1/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2486852	8/4/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2490971	8/8/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2495030	8/13/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2499106	8/20/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2499888	8/21/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2500415	8/22/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2502234	8/26/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2504402	8/28/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2509315	9/2/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2511215	9/3/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2511229	9/3/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2511261	9/3/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2511290	9/3/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2511305	9/3/2008	NYMEX	NG		$3.9490			
Financial	FIXED SWAP	7/1/2009	2511307	9/3/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2511321	9/3/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2513182	9/4/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2513204	9/4/2008	IFERC	FGTZ3		$4.1300			
Financial	FIXED SWAP	7/1/2009	2570030	10/7/2008	IFERC	HHUB		$3.9600			
Financial	FIXED SWAP	7/1/2009	2581498	10/24/2008	IFERC	HHUB		$3.9600			
Subtotal											
Physical	PHYSICAL	7/1/2009	27396	6/4/2003	FGT	FGTZ1		$3.9200			
Physical	PHYSICAL	7/1/2009	27526	6/4/2003	FGT	FGTZ2		$3.9800			
Physical	PHYSICAL	7/1/2009	27714	6/4/2003	FGT	FGTZ2		$3.9800			
Physical	PHYSICAL	7/1/2009	27844	6/4/2003	FGT	FGTZ3		$4.1300			
Physical	PHYSICAL	7/1/2009	27970	6/4/2003	FGT	FGTZ3		$4.1300			
Subtotal											
Total										17,113,600	

	Realized Net Results	Actual Volume
Total Financial	($308,564,523)	64,455,000
Total Physical	($1,203,081)	5,961,228

							Volume		Total Realized Net Results as of 7/31/2009	Actual Monthly Burn (Generation & Tolling)	% of Actual Hedged
2009 YTD Totals as of 7/31/2009							70,418,228		($309,767,604)	81,330,100	87%

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Hedging Details for "Gas Storage" (Jan – July 2009)

Order No. PSC-08-0316-PAA-EI
Hedging Detail Information

PEF Gas Storage Hedging Status 2008

June-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Injections	Total % Hedged
Financial	FIXED SWAP	6/1/2009	2584665	10/30/2008	IFERC	FGTZ3			$3.6200			
Financial	FIXED SWAP	6/1/2009	26·8154	11/25/2008	IFERC	FGTZ3			$3.6200			
Total												

	Volume	Total Realized Net Results as of 6/30/2009	Total Injections	Total % Hedged
2009 YTD Totals as of 7/31/2009				

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Jan – July 2009 Hedging Data
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Hedging Details for "No. #6 Oil" (Jan – July 2009)

Order No. PSC-08-0316-PAA-EI
Hedging Detail Information

PEF #6 Oil Hedging Status 2009

January-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	1/1/2009	1387013	12/14/2005	NYHRBR	NO61	[redacted]	[redacted]	$37.4775	[redacted]		
Financial	FIXED FINANCIAL OPTION	1/1/2009	1396459	12/20/2005	NYHRBR	NO61			$37.4775			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1406062	12/28/2005	NYHRBR	NO61			$37.4775			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1553607	4/27/2006	NYHRBR	NO61			$37.4775			
Financial	FIXED FINANCIAL OPTION	1/1/2009	1553649	4/27/2006	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	1386989	12/14/2005	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	1396424	12/20/2005	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	1406037	12/28/2005	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	1891807	12/7/2006	USGLF	NO63			$38.6780			
Financial	FIXED SWAP	1/1/2009	1901571	12/18/2006	USGLF	NO63			$38.6780			
Financial	FIXED SWAP	1/1/2009	2101449	6/8/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2101477	6/8/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2126584	7/10/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2203642	9/19/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2242832	10/17/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2245153	10/22/2007	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2306160	1/10/2008	USGLF	NO63			$38.6780			
Financial	FIXED SWAP	1/1/2009	2345652	2/26/2008	NYHRBR	NO61			$37.4775			
Financial	FIXED SWAP	1/1/2009	2345693	2/26/2008	NYHRBR	NO61			$37.4775			
Total											372,960	[redacted]

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PEF "Hedging Details"
Jan – July 2009 Hedging Data
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February-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	2/1/2009	1387015	12/14/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1396461	12/20/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1406064	12/28/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1553809	4/27/2006	NYHRBR	NO61			$37.2240			
Financial	FIXED FINANCIAL OPTION	2/1/2009	1553653	4/27/2006	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	1386991	12/14/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	1396425	12/20/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	1406039	12/28/2005	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	1891309	12/7/2006	USGLF	NO63			$40.6290			
Financial	FIXED SWAP	2/1/2009	1901573	12/18/2006	USGLF	NO63			$40.6290			
Financial	FIXED SWAP	2/1/2009	2101455	6/8/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2101479	6/8/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2128598	7/10/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2203844	9/19/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2242834	10/17/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2245155	10/22/2007	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2306161	1/10/2008	USGLF	NO63			$40.6290			
Financial	FIXED SWAP	2/1/2009	2345654	2/26/2008	NYHRBR	NO61			$37.2240			
Financial	FIXED SWAP	2/1/2009	2345695	2/26/2008	NYHRBR	NO61			$37.2240			
Total											298,521	

March-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	3/1/2009	1387017	12/14/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED FINANCIAL OPTION	3/1/2009	1396463	12/20/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED FINANCIAL OPTION	3/1/2009	1406065	12/28/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED FINANCIAL OPTION	3/1/2009	1553811	4/27/2006	NYHRBR	NO61			$37.9864			
Financial	FIXED FINANCIAL OPTION	3/1/2009	1553656	4/27/2006	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	1386993	12/14/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	1396427	12/20/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	1406041	12/28/2005	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	1891311	12/7/2006	USGLF	NO63			$37.6080			
Financial	FIXED SWAP	3/1/2009	1901575	12/18/2006	USGLF	NO63			$37.6080			
Financial	FIXED SWAP	3/1/2009	2101457	6/8/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2101481	6/8/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2128600	7/10/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2203846	9/19/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2242838	10/17/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2245156	10/22/2007	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2306164	1/10/2008	USGLF	NO63			$37.6080			
Financial	FIXED SWAP	3/1/2009	2345656	2/26/2008	NYHRBR	NO61			$37.9864			
Financial	FIXED SWAP	3/1/2009	2345697	2/26/2008	NYHRBR	NO61			$37.9864			
Total											234,205	

Attachment B
PEF "Hedging Details"
Jan – July 2009 Hedging Data

April-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	4/1/2009	1387019	12/14/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	1396465	12/20/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	1406068	12/28/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	1553313	4/27/2006	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	1553858	4/27/2006	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	2462704	7/2/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED FINANCIAL OPTION	4/1/2009	2462721	7/2/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	1386995	12/14/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	1396433	12/20/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	1406043	12/28/2005	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	1891813	12/7/2006	USGLF	NO63			$42.8620			
Financial	FIXED SWAP	4/1/2009	2101459	6/8/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2101483	6/8/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2128806	7/10/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2203848	9/19/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2242940	10/17/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2245158	10/22/2007	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2306166	1/10/2008	USGLF	NO63			$42.8620			
Financial	FIXED SWAP	4/1/2009	2345562	2/26/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2345599	2/26/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2429231	5/15/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2462529	7/2/2008	NYHRBR	NO6'			$44.5976			
Financial	FIXED SWAP	4/1/2009	2462541	7/2/2008	NYHRBR	NO6'			$44.5976			
Total											128,033	

May-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	5/1/2009	1387021	12/14/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1396467	12/20/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1406070	12/28/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1553615	4/27/2006	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	1553660	4/27/2006	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	2462724	7/2/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED FINANCIAL OPTION	5/1/2009	2462780	7/2/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	1386997	12/14/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	1396436	12/20/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	1406045	12/28/2005	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	1411332	1/3/2006	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	1891815	12/7/2006	USGLF	NO63			$52.2380			
Financial	FIXED SWAP	5/1/2009	2101461	6/8/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2101485	6/8/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2128608	7/10/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2203659	9/19/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2208631	9/25/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2219477	10/2/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2235386	10/8/2007	USGLF	NO63			$52.2380			
Financial	FIXED SWAP	5/1/2009	2242844	10/17/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2245160	10/22/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2275133	11/30/2007	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2306168	1/10/2008	USGLF	NO63			$52.2380			
Financial	FIXED SWAP	5/1/2009	2345664	2/26/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2345701	2/26/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2429232	5/15/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2462531	7/2/2008	NYHRBR	NO61			$52.3425			
Financial	FIXED SWAP	5/1/2009	2462543	7/2/2008	NYHRBR	NO61			$52.3425			
Total											154,202	

June-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	6/1/2009	1387023	12/14/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1396469	12/20/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1406072	12/28/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1553617	4/27/2006	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	1553663	4/27/2006	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	2462725	7/2/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED FINANCIAL OPTION	6/1/2009	2462785	7/2/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	1386999	12/14/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	1396438	12/20/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	1406047	12/28/2005	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	1411334	1/3/2006	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	1891917	12/7/2006	USGLF	NO63			$60.1480			
Financial	FIXED SWAP	6/1/2009	2101463	6/8/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2101487	6/8/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2128510	7/10/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2203361	9/19/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2208333	9/25/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2219480	10/2/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2235388	10/8/2007	USGLF	NO63			$60.1480			
Financial	FIXED SWAP	6/1/2009	2242346	10/17/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2245162	10/22/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2270957	11/20/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2273567	11/27/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2275135	11/30/2007	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2303554	1/7/2008	USGLF	NO63			$60.1480			
Financial	FIXED SWAP	6/1/2009	2306170	1/10/2008	USGLF	NO63			$60.1480			
Financial	FIXED SWAP	6/1/2009	2345572	2/26/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2345703	2/26/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2429233	5/15/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2462533	7/2/2008	NYHR3R	NO61			$60.4659			
Financial	FIXED SWAP	6/1/2009	2462645	7/2/2008	NYHR3R	NO61			$60.4659			
Total											172,235	

July-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED FINANCIAL OPTION	7/1/2009	1387025	12/14/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1396471	12/20/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1406074	12/28/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1553619	4/27/2006	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	1553671	4/27/2006	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	2462726	7/2/2008	NYHR3R	NO61			$59.3591			
Financial	FIXED FINANCIAL OPTION	7/1/2009	2462786	7/2/2008	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	1387001	12/14/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	1396440	12/20/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	1406049	12/28/2005	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	1411337	1/3/2006	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2101465	6/8/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2101489	6/8/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2128512	7/10/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2203664	9/19/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2208535	9/25/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2219482	10/2/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2235390	10/8/2007	USGLF	NO63			$59.8430			
Financial	FIXED SWAP	7/1/2009	2242348	10/17/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2245164	10/22/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2270959	11/20/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2273569	11/27/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2275137	11/30/2007	NYHR3R	NO61			$59.3591			
Financial	FIXED SWAP	7/1/2009	2303556	1/7/2008	USGLF	NO63			$59.8430			
Financial	FIXED SWAP	7/1/2009	2306172	1/10/2008	USGLF	NO63			$59.8430			

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PEF "Hedging Details"
Jan – July 2009 Hedging Data
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Financial	FIXED SWAP	7/1/2009	2345681	2/26/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2345705	2/26/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2405678	4/22/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2409308	4/29/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2429234	5/15/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2432671	5/22/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2435520	5/27/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2454161	6/18/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2454685	6/19/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2457826	6/25/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2462535	7/2/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2462547	7/2/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2472992	7/15/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2477354	7/22/2008	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2827555	6/16/2009	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2830833	6/22/2009	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Financial	FIXED SWAP	7/1/2009	2830908	6/22/2009	NYHRBR	NO61	[redacted]	$59.3591	[redacted]		
Total							[redacted]		[redacted]	97,386	[redacted]

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PEF "Hedging Details"
Jan – July 2009 Hedging Data

					Volume		Total Realized Net Results as of 6/30/2009	Actual Monthly Burn (Generation & Tolling)	Total % Hedged
2009 YTD Totals as of 7/31/2009					1,185,000		[redacted]	1,457,647	80%

Progress Energy

Hedging Details for "No. #2 Oil" (Jan – July 2009)

PEF #2 Oil Hedging Status 2009

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
		1/1/2009									57,900	
		2/1/2009									94,700	
		3/1/2009									72,000	

April-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	4/1/2009	2308614	1/15/2008	USGLF	NO2HSD			$55.7550			
Financial	FIXED SWAP	4/1/2009	2426156	5/13/2008	USGLF	NO2HSD			$55.7550			
Financial	FIXED SWAP	4/1/2009	2409956	4/30/2008	USGLF	NO2HSD			$55.7550			
Financial	FIXED SWAP	4/1/2009	2435460	5/27/2008	USGLF	NO2HSD			$55.7550			
Total											21,043	

May-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	5/1/2009	2308616	1/15/2008	USGLF	NO2HSD			$61.1982			
Financial	FIXED SWAP	5/1/2009	2426158	5/13/2008	USGLF	NO2HSD			$61.1982			
Financial	FIXED SWAP	5/1/2009	2409958	4/30/2008	USGLF	NO2HSD			$61.1982			
Financial	FIXED SWAP	5/1/2009	2435462	5/27/2008	USGLF	NO2HSD			$61.1982			
Total											52,525	

June-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	6/1/2009	2308619	1/15/2008	USGLF	NO2HSD			$73.1976			
Financial	FIXED SWAP	6/1/2009	2426160	5/13/2008	USGLF	NO2HSD			$73.1976			
Financial	FIXED SWAP	6/1/2009	2409960	4/30/2008	USGLF	NO2HSD			$73.1976			
Financial	FIXED SWAP	6/1/2009	2435463	5/27/200	USGLF	NO2HSD			$73.1976			
Total											92,310.00	

July-09

Physical/ Financial	Instrument	Month	Z Key	Trade Date	Market	Location	Volume (Bbls)	Fixed Price ($/MMBtu)	Market Settlement ($/MMBtu)	Savings/(Cost) on Hedge	Actual Monthly Burn (Generation & Tolling)	Total % Burns Hedged
Financial	FIXED SWAP	7/1/2009	2305810	1/10/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2364196	3/17/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2308670	1/15/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2410647	5/1/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2357187	3/7/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2441050	6/4/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2472985	7/15/2008	USGLF	NO2ULS			$71.3076			
Financial	FIXED SWAP	7/1/2009	2325376	2/4/2008	USGLF	NO2HSD			$67.9896			
Financial	FIXED SWAP	7/1/2009	2437246	5/29/2008	USGLF	NO2HSD			$67.9896			
Total											61,359.00	

	Volume	Total Realized Net Results as of 6/30/2009	Actual/Projected Burn	% Hedged
2009 YTD Totals as of 7/31/2009	105,000	[illegible]	451,837	23%

Attachment B
PEF "Hedging Details"
Jan – July 2009 Hedging Data

PROGRESS ENERGY FLORIDA

DOCKET NO. 090001-EI

GPIF Targets and Ranges for
January through December 2010

DIRECT TESTIMONY OF ROBERT M. OLIVER

September 14, 2009

Q. Please state your name and business address.

A. My name is Robert M. Oliver. My business address is P.O. Box 1551, Raleigh, North Carolina 27602.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Carolinas Inc. as Manager of Portfolio Management for Fuels and Power Optimization.

Q. What are your duties and responsibilities in that capacity?

A. As Manager of Portfolio Management for Fuels and Power Optimization, I oversee the management of energy portfolios for Progress Energy Florida, Inc. ("Progress Energy" or "Company"), as well as Progress Energy Carolinas, Inc. My responsibilities include oversight of planning and coordination associated with economic system operations, including unit commitment and dispatch, fuel burns, and power marketing and trading functions.

DOCUMENT NUMBER-DATE
09490 SEP 14 09
FPSC-COMMISSION CLERK

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period of January through December 2008 and also to present the development of the Company's GPIF targets and ranges for the period of January through December 2010. These GPIF targets and ranges have been developed from individual unit equivalent availability and average net operating heat rate targets and improvement/degradation ranges for each of the Company's GPIF generating units, in accordance with the Commission's GPIF Implementation Manual.

Q. What GPIF incentive amount was calculated for the period January through December 2008?

A. PEF's calculated GPIF incentive amount for this period was a penalty of $531,150. Please refer to my testimony filed April 3, 2009 for the details of how this incentive amount was calculated.

Q. Do you have an exhibit to your testimony in this proceeding?

A. Yes, I am sponsoring Exhibit No. ____ (RMO-1) which consists of the GPIF standard form schedules prescribed in the GPIF Implementation Manual and supporting data, including unplanned outage rates, net operating heat rates, and computer analyses and graphs for each of the individual GPIF units. This 122-page exhibit is attached to my prepared testimony and includes as its first page an index to the contents of the exhibit.

Q. Which of the Company's generating units have you included in the GPIF program for the upcoming projection period?

A. For the 2010 projection period, the GPIF program includes the same units that are in the current period, with the addition of Hines Unit 4. The following units are included in the 2010 GPIF program: Anclote Units 1 and 2, Crystal River Units 1 through 5, Hines Units 1 through 4, and Tiger Bay. Combined, these units account for 77% of the estimated total system net generation for the period. Hines 4 was included even though it has only 19 months of commercial history since it accounts for 6% of generation. The Company's BartowCC Unit 4 was not included for the upcoming projection period since there is not sufficient performance history to use in setting targets and ranges for this unit. BartowCC Unit 4 is forecasted to account for 18% of the estimated total system generation for the period.

Q. Have you determined the equivalent availability targets and improvement/degradation ranges for the Company's GPIF units?

A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of my Exhibit No. ___ (RMO-1).

Q. How were the equivalent availability targets developed?

A. The equivalent availability targets were developed using the methodology established for the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual. This includes the formulation of graphs

based on each unit's historic performance data for the four individual unplanned outage rates (i.e., forced, partial forced, maintenance and partial maintenance outage rates), which in combination constitute the unit's equivalent unplanned outage rate (EUOR). From operational data and these graphs, the individual target rates are determined through a review of three years of monthly data points during the three year period. The unit's four target rates are then used to calculate its unplanned outage hours for the projection period. When the unit's projected planned outage hours are taken into account, the hours calculated from these individual unplanned outage rates can then be converted into an overall equivalent unplanned outage factor (EUOF). Because factors are additive (unlike rates), the unplanned and planned outage factors (EUOF and POF) when added to the equivalent availability factor (EAF) will always equal 100%. For example, an EUOF of 15% and POF of 10% results in an EAF of 75%.

The supporting tables and graphs for the target and range rates are contained in pages 61-122 of my exhibit in the section entitled "Unplanned Outage Rate Tables and Graphs."

Q. Please describe the methodology utilized to develop the improvement/degradation ranges for each GPIF unit's availability targets?

A. The methodology described in the GPIF Implementation Manual was used. Ranges were first established for each of the four unplanned outage rates associated with each unit. From an analysis of the unplanned outage

graphs, units with small historical variations in outage rates were assigned narrow ranges and units with large variations were assigned wider ranges. These individual ranges, expressed in term of rates, were then converted into a single unit availability range, expressed in terms of a factor, using the same procedure described above for converting the availability targets from rates to factors.

Q. Have you determined the net operating heat rate targets and ranges for the Company's GPIF units?

A. Yes. This information is included in the Target and Range Summary on page 4 of my Exhibit No. ___ (RMO-1).

Q. How were these heat rate targets and ranges developed?

A. The development of the heat rate targets and ranges for the upcoming period utilized historical data from the past three years, as described in the GPIF Implementation Manual. A "least squares" procedure was used to curve-fit the heat rate data within ranges having a 90% confidence level of including all data. The analyses and data plots used to develop the heat rate targets and ranges for each of the GPIF units are contained in pages 36-60 of my exhibit in the section entitled "Average Net Operating Heat Rate Curves."

Q. Were adjustments made to historical heat rates to account for estimated net output changes associated with scrubber and SCR installations?

A. Yes. Historical heat rates for Crystal River units 4 and 5 were restated as if the scrubbers and SCRs were in place during the historical data period.

Q. Please describe the overall impact of the adjustment on the Crystal River Units 4 and 5 heat rate targets.

A. The adjustment raised the heat rate targets, making the targets higher than if using the unadjusted historical average.

Q. How were the GPIF incentive points developed for the unit availability and heat rate ranges?

A. GPIF incentive points for availability and heat rate were developed by evenly spreading the positive and negative point values from the target to the maximum and minimum values in case of availability, and from the neutral band to the maximum and minimum values in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range in the same manner as described for incentive points. The maximum savings (loss) dollars are the same as those used in the calculation of the weighting factors.

Q. How were the GPIF weighting factors determined?

A. To determine the weighting factors for availability, a series of simulations were made using a production costing model in which each unit's maximum equivalent availability was substituted for the target value to obtain a new system fuel cost. The differences in fuel costs between these cases and the target case determine the contribution of each unit's availability to fuel savings. The heat rate contribution of each unit to fuel savings was determined by multiplying the BTU savings between the minimum and target heat rates (at constant generation) by the average cost per BTU for that unit. Weighting factors were then calculated by dividing each individual unit's fuel savings by total system fuel savings.

Q. What was the basis for determining the estimated maximum incentive amount?

A. The determination of the maximum reward or penalty was based upon monthly common equity projections obtained from a detailed financial simulation performed by the Company's Corporate Model.

Q. What is the Company's estimated maximum incentive amount for 2010?

A. The estimated maximum incentive for the Company is $17,063,378. The calculation of the estimated maximum incentive is shown on page 3 of my Exhibit No. ___ (RMO-1).

Q. Does this conclude your testimony?

A. Yes, it does.

Progress Energy Florida
Docket No. 090001-EI
Witness: Oliver
Exhibit No. ____ (RMO-1)

GPIF Targets and Ranges for January through December 2010

STANDARD FORM GPIF SCHEDULES

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Progress Energy Florida
Period of: January 2010 - December 2010

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss ($)	Generating Performance Incentive Factor ($)
10	$71,644,082	$17,063,378
9	$64,479,674	$15,357,040
8	$57,315,266	$13,650,703
7	$50,150,857	$11,944,365
6	$42,986,449	$10,238,027
5	$35,822,041	$8,531,689
4	$28,657,633	$6,825,351
3	$21,493,225	$5,119,013
2	$14,328,816	$3,412,676
1	$7,164,408	$1,706,338
0	$0	$0
-1	($12,714,008)	($1,706,338)
-2	($25,428,016)	($3,412,676)
-3	($38,142,025)	($5,119,013)
-4	($50,856,033)	($6,825,351)
-5	($63,570,041)	($8,531,689)
-6	($76,284,049)	($10,238,027)
-7	($88,998,057)	($11,944,365)
-8	($101,712,066)	($13,650,703)
-9	($114,426,074)	($15,357,040)
-10	($127,140,082)	($17,063,378)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Progress Energy Florida
Period of: January 2010 - December 2010

1	Beginning of period balance of common equity	$4,448,918,877	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2010	$4,374,629,915	
3	Month of FEBRUARY 2010	$4,313,484,112	
4	Month of MARCH 2010	$4,348,441,430	
5	Month of APRIL 2010	$4,385,612,131	
6	Month of MAY 2010	$4,334,783,896	
7	Month of JUNE 2010	$4,399,736,705	
8	Month of JULY 2010	$4,473,786,575	
9	Month of AUGUST 2010	$4,444,795,093	
10	Month of SEPTEMBER 2010	$4,506,660,273	
11	Month of OCTOBER 2010	$4,546,216,128	
12	Month of NOVEMBER 2010	$4,475,924,300	
13	Month of DECEMBER 2010	$4,524,891,569	
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	$4,429,067,769	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	$18,039,305	
18	Jurisdictional Sales	36,359,970	MWH
19	Total Sales	38,438,701	MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	94.59%	
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	$17,063,378	

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GPIF TARGET AND RANGE SUMMARY

Progress Energy Florida
Period of: January 2010 - December 2010

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE Max. (%)	EAF RANGE Min. (%)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Anclote 1	0.52	94.31	95.70	91.42	356	(1,875)
Anclote 2	1.06	85.22	86.76	82.11	732	(2,561)
Crystal River 1	2.61	86.33	91.54	76.01	1,802	(9,293)
Crystal River 2	1.83	85.46	88.68	78.90	1,264	(9,563)
Crystal River 3	4.54	97.45	98.66	94.95	3,133	(7,955)
Crystal River 4	0.99	72.43	74.57	68.07	686	(9,771)
Crystal River 5	1.56	90.30	92.80	85.16	1,077	(10,570)
Hines 1	1.81	84.39	86.70	79.76	1,250	(7,024)
Hines 2	2.14	85.56	87.13	82.31	1,481	(3,060)
Hines 3	2.18	87.81	89.43	84.45	1,503	(3,371)
Hines 4	1.28	85.92	87.77	82.17	884	(2,325)
Tiger Bay	0.41	78.14	85.31	63.97	282	(2,577)
GPIF System	20.93				14,448	(69,944)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE Min. (BTU/KWH)	ANOHR RANGE Max. (BTU/KWH)	Max. Fuel Savings ($000)	Max. Fuel Loss ($000)
Anclote 1	5.99	11,384	24.3	11,204	11,564	4,139	(4,139)
Anclote 2	4.14	11,210	22.8	10,573	11,847	2,862	(2,862)
Crystal River 1	3.77	10,449	62.0	10,096	10,801	2,603	(2,603)
Crystal River 2	3.62	10,190	60.0	9,859	10,522	2,501	(2,501)
Crystal River 3	5.36	10,298	98.8	10,158	10,438	3,698	(3,698)
Crystal River 4	7.60	10,311	80.1	9,897	10,726	5,248	(5,248)
Crystal River 5	5.65	10,162	86.2	9,934	10,389	3,899	(3,899)
Hines 1	9.94	7,746	68.8	7,135	8,358	6,865	(6,865)
Hines 2	9.33	7,005	74.7	6,595	7,414	6,443	(6,443)
Hines 3	12.10	7,234	76.8	6,724	7,744	8,351	(8,351)
Hines 4	8.91	7,109	78.8	6,757	7,462	6,152	(6,152)
Tiger Bay	2.66	8,055	77.2	7,608	8,501	1,834	(1,834)
GPIF System	79.07					54,594	(54,594)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Progress Energy Florida
Period of: January 2010 - December 2010

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Target POF	Target EUOF	Target EUOR	Actual Performance 1st Prior Period Jan-Jun 2009 POF	Actual Performance 1st Prior Period Jan-Jun 2009 EUOF	Actual Performance 1st Prior Period Jan-Jun 2009 EUOR	Actual Performance 2nd Prior Period Jan-Dec 2008 POF	Actual Performance 2nd Prior Period Jan-Dec 2008 EUOF	Actual Performance 2nd Prior Period Jan-Dec 2008 EUOR
Anclote 1	0.52	2.46	2.74	2.95	5.02	0.00	6.12	7.69	10.63	3.51	4.77
Anclote 2	1.06	5.06	11.51	3.27	6.54	7.82	5.40	8.34	11.34	3.26	4.08
Crystal River 1	2.61	12.47	2.47	11.20	11.49	0.00	4.20	4.20	4.25	16.13	16.84
Crystal River 2	1.83	8.75	7.67	6.87	7.44	0.00	4.91	5.06	4.41	5.09	5.32
Crystal River 3	4.54	21.69	0.00	2.55	2.55	0.00	3.00	3.00	2.66	2.66	2.81
Crystal River 4	0.99	4.75	23.01	4.55	5.91	0.00	7.53	7.89	14.02	8.13	9.45
Crystal River 5	1.56	7.45	4.38	5.32	5.56	57.70	3.45	8.16	0.00	6.92	6.92
Hines 1	1.81	8.65	10.68	4.92	8.48	13.61	5.21	6.07	5.53	10.03	11.08
Hines 2	2.15	10.25	11.10	3.35	4.84	7.94	2.18	2.60	18.90	6.28	8.18
Hines 3	2.18	10.40	8.77	3.42	4.98	12.12	1.93	2.24	14.46	3.88	4.58
Hines 4	1.28	6.12	10.14	3.95	5.15	28.97	6.22	10.03	12.02	0.95	1.24
Tiger Bay	0.41	1.95	6.30	15.55	27.78	4.95	14.17	22.35	12.18	22.47	38.41
GPIF System Wghtd. Avg.	20.94	100.00	6.76	5.07	6.39	9.82	4.17	5.29	7.89	6.60	7.56

Plant/Unit	Actual Performance 3rd Prior Period Jan-Dec 2007 POF	Actual Performance 3rd Prior Period Jan-Dec 2007 EUOF	Actual Performance 3rd Prior Period Jan-Dec 2007 EUOR	Actual Performance 4th Prior Period Jan-Dec 2006 POF	Actual Performance 4th Prior Period Jan-Dec 2006 EUOF	Actual Performance 4th Prior Period Jan-Dec 2006 EUOR	Actual Performance 5th Prior Period Jan-Dec 2005 POF	Actual Performance 5th Prior Period Jan-Dec 2005 EUOF	Actual Performance 5th Prior Period Jan-Dec 2005 EUOR
Anclote 1	7.62	4.15	5.00	11.96	2.89	4.14	3.32	3.97	4.41
Anclote 2	0.00	7.35	8.46	11.65	3.54	4.54	3.21	4.01	4.55
Crystal River 1	9.62	8.95	9.90	0.00	6.69	6.69	0.00	6.14	6.14
Crystal River 2	15.62	7.98	9.46	3.75	9.67	10.04	0.00	17.45	17.45
Crystal River 3	9.39	1.42	1.57	0.00	1.73	1.82	7.66	4.67	5.18
Crystal River 4	2.87	3.29	3.39	3.78	4.75	4.94	6.29	3.89	4.15
Crystal River 5	4.84	3.97	4.17	8.44	5.85	6.39	0.00	9.03	9.03
Hines 1	23.77	2.42	4.17	12.72	7.65	9.46	7.90	1.96	2.36
Hines 2	9.51	2.57	3.08	5.56	5.81	8.00	8.95	1.69	2.04
Hines 3	12.11	0.88	1.03	7.17	9.54	11.62	0.00	0.07	0.18
Hines 4	0.00	19.60	52.39	N/A	N/A	N/A	N/A	N/A	N/A
Tiger Bay	3.73	29.80	35.11	1.22	2.26	3.15	2.02	2.67	4.74
GPIF System Wghtd. Avg.	9.65	5.39	8.10	4.46	5.26	6.06	3.84	4.87	5.15

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Progress Energy Florida
Period of: January 2010 - December 2010

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2008 - Dec 2008	2nd Prior HR Jan 2007 - Dec 2007	3rd Prior HR Jan 2006 - Dec 2006
Anclote 1	5.99	7.58	11,384	11,517	11,193	11,198
Anclote 2	4.14	5.24	11,210	11,296	11,157	11,024
Crystal River 1	3.77	4.77	10,449	10,448	10,390	10,510
Crystal River 2	3.62	4.58	10,190	10,219	10,141	10,197
Crystal River 3	5.36	6.77	10,298	10,300	10,279	10,342
Crystal River 4	7.60	9.61	10,311	10,282	10,356	9,892
Crystal River 5	5.65	7.14	10,162	10,130	10,132	10,085
Hines 1	9.94	12.57	7,746	7,739	7,838	7,693
Hines 2	9.33	11.80	7,005	7,090	6,881	7,069
Hines 3	12.10	15.30	7,234	7,331	7,281	6,832
Hines 4	8.91	11.27	7,109	7,111	NA	NA
Tiger Bay	2.66	3.36	8,055	8,123	8,056	7,936
GPIF System Weighted Avg.	79.07	100.00	8,809	8,846	9,005	8,881

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DERIVATION OF WEIGHTING FACTORS

Progress Energy Florida
Period of: January 2010 - December 2010

Unit Performance Indicator	Production Costing Simulation Fuel Cost ($000) At Target (1)	At Maximum Improvement (2)	Savings (3)	Weighting Factor (% of Savings)
Anclote 1 EA	2,494,545	2,494,189	356	0.52
Anclote 1 HR	2,494,545	2,490,406	4,139	5.99
Anclote 2 EA	2,494,545	2,493,813	732	1.06
Anclote 2 HR	2,494,545	2,491,683	2,862	4.14
Crystal River 1 EA	2,494,545	2,492,743	1,802	2.61
Crystal River 1 HR	2,494,545	2,491,942	2,603	3.77
Crystal River 2 EA	2,494,545	2,493,281	1,264	1.83
Crystal River 2 HR	2,494,545	2,492,044	2,501	3.62
Crystal River 3 EA	2,494,545	2,491,412	3,133	4.54
Crystal River 3 HR	2,494,545	2,490,847	3,698	5.36
Crystal River 4 EA	2,494,545	2,493,859	686	0.99
Crystal River 4 HR	2,494,545	2,489,297	5,248	7.60
Crystal River 5 EA	2,494,545	2,493,468	1,077	1.56
Crystal River 5 HR	2,494,545	2,490,646	3,899	5.65
Hines 1 EA	2,494,545	2,493,295	1,250	1.81
Hines 1 HR	2,494,545	2,487,680	6,865	9.94
Hines 2 EA	2,494,545	2,493,064	1,481	2.14
Hines 2 HR	2,494,545	2,488,102	6,443	9.33
Hines 3 EA	2,494,545	2,493,042	1,503	2.18
Hines 3 HR	2,494,545	2,486,194	8,351	12.10
Hines 4 EA	2,494,545	2,493,064	1,481	1.28
Hines 4 HR	2,494,545	2,488,102	6,443	8.91
Tiger Bay EA	2,494,545	2,494,263	282	0.41
Tiger Bay HR	2,494,545	2,492,711	1,834	2.66

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2010 - December 2010

Anclote 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$355,600	95.70	10	$4,138,929	11,204.1
9	$320,040	95.56	9	$3,725,036	11,214.6
8	$284,480	95.42	8	$3,311,143	11,225.1
7	$248,920	95.28	7	$2,897,251	11,235.6
6	$213,360	95.14	6	$2,483,358	11,246.0
5	$177,800	95.00	5	$2,069,465	11,256.5
4	$142,240	94.86	4	$1,655,572	11,267.0
3	$106,680	94.73	3	$1,241,679	11,277.4
2	$71,120	94.59	2	$827,786	11,287.9
1	$35,560	94.45	1	$413,893	11,298.4
					11,308.9
0	$0	94.31	0	$0	11,383.9
					11,458.9
-1	($187,490)	94.02	-1	($413,893)	11,469.3
-2	($374,980)	93.73	-2	($827,786)	11,479.8
-3	($562,470)	93.44	-3	($1,241,679)	11,490.3
-4	($749,960)	93.15	-4	($1,655,572)	11,500.8
-5	($937,450)	92.86	-5	($2,069,465)	11,511.2
-6	($1,124,940)	92.57	-6	($2,483,358)	11,521.7
-7	($1,312,430)	92.28	-7	($2,897,251)	11,532.2
-8	($1,499,920)	91.99	-8	($3,311,143)	11,542.6
-9	($1,687,410)	91.70	-9	($3,725,036)	11,553.1
-10	($1,874,900)	91.42	-10	($4,138,929)	11,563.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.52%	5.99%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2010 - December 2010

Anclote 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$731,800	86.76	10	$2,861,707	10,572.7
9	$658,620	86.60	9	$2,575,536	10,628.9
8	$585,440	86.45	8	$2,289,365	10,685.1
7	$512,260	86.30	7	$2,003,195	10,741.3
6	$439,080	86.14	6	$1,717,024	10,797.5
5	$365,900	85.99	5	$1,430,853	10,853.7
4	$292,720	85.84	4	$1,144,683	10,909.8
3	$219,540	85.68	3	$858,512	10,966.0
2	$146,360	85.53	2	$572,341	11,022.2
1	$73,180	85.38	1	$286,171	11,078.4
					11,134.6
0	$0	85.22	0	$0	11,209.6
					11,284.6
-1	($324,670)	84.91	-1	($286,171)	11,340.8
-2	($512,160)	84.60	-2	($572,341)	11,397.0
-3	($768,240)	84.29	-3	($858,512)	11,453.2
-4	($1,024,320)	83.98	-4	($1,144,683)	11,509.4
-5	($1,280,400)	83.67	-5	($1,430,853)	11,565.6
-6	($1,536,480)	83.35	-6	($1,717,024)	11,621.8
-7	($1,792,560)	83.04	-7	($2,003,195)	11,678.0
-8	($2,048,640)	82.73	-8	($2,289,365)	11,734.2
-9	($2,304,720)	82.42	-9	($2,575,536)	11,790.4
-10	($2,560,800)	82.11	-10	($2,861,707)	11,846.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.06%	4.14%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2010 - December 2010

Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,802,200	91.54	10	$2,602,926	10,095.8
9	$1,621,980	91.02	9	$2,342,633	10,123.5
8	$1,441,760	90.50	8	$2,082,341	10,151.3
7	$1,261,540	89.98	7	$1,822,048	10,179.1
6	$1,081,320	89.46	6	$1,561,756	10,206.9
5	$901,100	88.94	5	$1,301,463	10,234.7
4	$720,880	88.41	4	$1,041,170	10,262.4
3	$540,660	87.89	3	$780,878	10,290.2
2	$360,440	87.37	2	$520,585	10,318.0
1	$180,220	86.85	1	$260,293	10,345.8
					10,373.6
0	$0	86.33	0	$0	10,448.6
					10,523.6
-1	($1,671,130)	85.30	-1	($260,293)	10,551.3
-2	($1,858,620)	84.27	-2	($520,585)	10,579.1
-3	($2,787,930)	83.23	-3	($780,878)	10,606.9
-4	($3,717,240)	82.20	-4	($1,041,170)	10,634.7
-5	($4,646,550)	81.17	-5	($1,301,463)	10,662.5
-6	($5,575,860)	80.14	-6	($1,561,756)	10,690.3
-7	($6,505,170)	79.10	-7	($1,822,048)	10,718.0
-8	($7,434,480)	78.07	-8	($2,082,341)	10,745.8
-9	($8,363,790)	77.04	-9	($2,342,633)	10,773.6
-10	($9,293,100)	76.01	-10	($2,602,926)	10,801.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.61%	3.77%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
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Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,263,700	88.68	10	$2,500,838	9,858.6
9	$1,137,330	88.36	9	$2,250,754	9,884.3
8	$1,010,960	88.04	8	$2,000,671	9,910.0
7	$884,590	87.71	7	$1,750,587	9,935.7
6	$758,220	87.39	6	$1,500,503	9,961.4
5	$631,850	87.07	5	$1,250,419	9,987.0
4	$505,480	86.75	4	$1,000,335	10,012.7
3	$379,110	86.42	3	$750,251	10,038.4
2	$252,740	86.10	2	$500,168	10,064.1
1	$126,370	85.78	1	$250,084	10,089.7
					10,115.4
0	$0	85.46	0	$0	10,190.4
					10,265.4
-1	($1,725,090)	84.80	-1	($250,084)	10,291.1
-2	($1,912,580)	84.15	-2	($500,168)	10,316.8
-3	($2,868,870)	83.49	-3	($750,251)	10,342.5
-4	($3,825,160)	82.83	-4	($1,000,335)	10,368.1
-5	($4,781,450)	82.18	-5	($1,250,419)	10,393.8
-6	($5,737,740)	81.52	-6	($1,500,503)	10,419.5
-7	($6,694,030)	80.87	-7	($1,750,587)	10,445.2
-8	($7,650,320)	80.21	-8	($2,000,671)	10,470.8
-9	($8,606,610)	79.55	-9	($2,250,754)	10,496.5
-10	($9,562,900)	78.90	-10	($2,500,838)	10,522.2

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.83%	3.62%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2010 - December 2010

Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$3,133,200	98.66	10	$3,698,222	10,158.2
9	$2,819,880	98.54	9	$3,328,400	10,164.7
8	$2,506,560	98.42	8	$2,958,577	10,171.2
7	$2,193,240	98.30	7	$2,588,755	10,177.7
6	$1,879,920	98.17	6	$2,218,933	10,184.2
5	$1,566,600	98.05	5	$1,849,111	10,190.7
4	$1,253,280	97.93	4	$1,479,289	10,197.2
3	$939,960	97.81	3	$1,109,467	10,203.7
2	$626,640	97.69	2	$739,644	10,210.2
1	$313,320	97.57	1	$369,822	10,216.7
					10,223.1
0	$0	97.45	0	$0	10,298.1
					10,373.1
-1	($1,403,470)	97.20	-1	($369,822)	10,379.6
-2	($1,590,960)	96.95	-2	($739,644)	10,386.1
-3	($2,386,440)	96.70	-3	($1,109,467)	10,392.6
-4	($3,181,920)	96.45	-4	($1,479,289)	10,399.1
-5	($3,977,400)	96.20	-5	($1,849,111)	10,405.6
-6	($4,772,880)	95.95	-6	($2,218,933)	10,412.1
-7	($5,568,360)	95.70	-7	($2,588,755)	10,418.6
-8	($6,363,840)	95.45	-8	($2,958,577)	10,425.1
-9	($7,159,320)	95.20	-9	($3,328,400)	10,431.5
-10	($7,954,800)	94.95	-10	($3,698,222)	10,438.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
4.54%	5.36%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
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Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$685,600	74.57	10	$5,248,072	9,896.5
9	$617,040	74.36	9	$4,723,265	9,930.5
8	$548,480	74.15	8	$4,198,457	9,964.5
7	$479,920	73.93	7	$3,673,650	9,998.4
6	$411,360	73.72	6	$3,148,843	10,032.4
5	$342,800	73.50	5	$2,624,036	10,066.4
4	$274,240	73.29	4	$2,099,229	10,100.4
3	$205,680	73.08	3	$1,574,422	10,134.3
2	$137,120	72.86	2	$1,049,614	10,168.3
1	$68,560	72.65	1	$524,807	10,202.3
					10,236.3
0	$0	72.43	0	$0	10,311.3
					10,386.3
-1	($1,766,610)	72.00	-1	($524,807)	10,420.2
-2	($1,954,100)	71.56	-2	($1,049,614)	10,454.2
-3	($2,931,150)	71.12	-3	($1,574,422)	10,488.2
-4	($3,908,200)	70.69	-4	($2,099,229)	10,522.2
-5	($4,885,250)	70.25	-5	($2,624,036)	10,556.1
-6	($5,862,300)	69.81	-6	($3,148,843)	10,590.1
-7	($6,839,350)	69.38	-7	($3,673,650)	10,624.1
-8	($7,816,400)	68.94	-8	($4,198,457)	10,658.1
-9	($8,793,450)	68.50	-9	($4,723,265)	10,692.0
-10	($9,770,500)	68.07	-10	($5,248,072)	10,726.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.99%	7.60%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

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Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,077,100	92.80	10	$3,898,812	9,934.5
9	$969,390	92.55	9	$3,508,931	9,949.7
8	$861,680	92.30	8	$3,119,049	9,964.9
7	$753,970	92.05	7	$2,729,168	9,980.1
6	$646,260	91.80	6	$2,339,287	9,995.3
5	$538,550	91.55	5	$1,949,406	10,010.5
4	$430,840	91.30	4	$1,559,525	10,025.7
3	$323,130	91.05	3	$1,169,644	10,041.0
2	$215,420	90.80	2	$779,762	10,056.2
1	$107,710	90.55	1	$389,881	10,071.4
					10,086.6
0	$0	90.30	0	$0	10,161.6
					10,236.6
-1	($1,926,590)	89.78	-1	($389,881)	10,251.8
-2	($2,114,080)	89.27	-2	($779,762)	10,267.0
-3	($3,171,120)	88.76	-3	($1,169,644)	10,282.3
-4	($4,228,160)	88.24	-4	($1,559,525)	10,297.5
-5	($5,285,200)	87.73	-5	($1,949,406)	10,312.7
-6	($6,342,240)	87.21	-6	($2,339,287)	10,327.9
-7	($7,399,280)	86.70	-7	($2,729,168)	10,343.1
-8	($8,456,320)	86.19	-8	($3,119,049)	10,358.3
-9	($9,513,360)	85.67	-9	($3,508,931)	10,373.6
-10	($10,570,400)	85.16	-10	($3,898,812)	10,388.8

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.56%	5.65%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
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Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,249,700	86.70	10	$6,865,002	7,134.5
9	$1,124,730	86.47	9	$6,178,502	7,188.2
8	$999,760	86.24	8	$5,492,002	7,241.9
7	$874,790	86.01	7	$4,805,502	7,295.5
6	$749,820	85.78	6	$4,119,001	7,349.2
5	$624,850	85.55	5	$3,432,501	7,402.8
4	$499,880	85.32	4	$2,746,001	7,456.5
3	$374,910	85.09	3	$2,059,501	7,510.1
2	$249,940	84.86	2	$1,373,000	7,563.8
1	$124,970	84.62	1	$686,500	7,617.4
					7,671.1
0	$0	84.39	0	$0	7,746.1
					7,821.1
-1	($1,217,310)	83.93	-1	($686,500)	7,874.7
-2	($1,404,800)	83.47	-2	($1,373,000)	7,928.4
-3	($2,107,200)	83.00	-3	($2,059,501)	7,982.0
-4	($2,809,600)	82.54	-4	($2,746,001)	8,035.7
-5	($3,512,000)	82.08	-5	($3,432,501)	8,089.4
-6	($4,214,400)	81.61	-6	($4,119,001)	8,143.0
-7	($4,916,800)	81.15	-7	($4,805,502)	8,196.7
-8	($5,619,200)	80.68	-8	($5,492,002)	8,250.3
-9	($6,321,600)	80.22	-9	($6,178,502)	8,304.0
-10	($7,024,000)	79.76	-10	($6,865,002)	8,357.6

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.81%	9.94%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
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Hines 2

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,480,700	87.13	10	$6,443,001	6,595.2
9	$1,332,630	86.97	9	$5,798,701	6,628.7
8	$1,184,560	86.82	8	$5,154,401	6,662.1
7	$1,036,490	86.66	7	$4,510,101	6,695.5
6	$888,420	86.50	6	$3,865,801	6,729.0
5	$740,350	86.34	5	$3,221,501	6,762.4
4	$592,280	86.19	4	$2,577,200	6,795.9
3	$444,210	86.03	3	$1,932,900	6,829.3
2	$296,140	85.87	2	$1,288,600	6,862.7
1	$148,070	85.71	1	$644,300	6,896.2
					6,929.6
0	$0	85.56	0	$0	7,004.6
					7,079.6
-1	($424,530)	85.23	-1	($644,300)	7,113.1
-2	($612,020)	84.91	-2	($1,288,600)	7,146.5
-3	($918,030)	84.58	-3	($1,932,900)	7,179.9
-4	($1,224,040)	84.26	-4	($2,577,200)	7,213.4
-5	($1,530,050)	83.93	-5	($3,221,501)	7,246.8
-6	($1,836,060)	83.61	-6	($3,865,801)	7,280.3
-7	($2,142,070)	83.28	-7	($4,510,101)	7,313.7
-8	($2,448,080)	82.96	-8	($5,154,401)	7,347.1
-9	($2,754,090)	82.64	-9	($5,798,701)	7,380.6
-10	($3,060,100)	82.31	-10	($6,443,001)	7,414.0

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.14%	9.33%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
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Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$1,503,100	89.43	10	$8,351,007	6,723.5
9	$1,352,790	89.27	9	$7,515,906	6,767.1
8	$1,202,480	89.11	8	$6,680,805	6,810.6
7	$1,052,170	88.95	7	$5,845,705	6,854.1
6	$901,860	88.78	6	$5,010,604	6,897.7
5	$751,550	88.62	5	$4,175,503	6,941.2
4	$601,240	88.46	4	$3,340,403	6,984.8
3	$450,930	88.30	3	$2,505,302	7,028.3
2	$300,620	88.14	2	$1,670,201	7,071.9
1	$150,310	87.98	1	$835,101	7,115.4
					7,159.0
0	$0	87.81	0	$0	7,234.0
					7,309.0
-1	($486,670)	87.48	-1	($835,101)	7,352.5
-2	($674,160)	87.14	-2	($1,670,201)	7,396.1
-3	($1,011,240)	86.81	-3	($2,505,302)	7,439.6
-4	($1,348,320)	86.47	-4	($3,340,403)	7,483.2
-5	($1,685,400)	86.13	-5	($4,175,503)	7,526.7
-6	($2,022,480)	85.80	-6	($5,010,604)	7,570.2
-7	($2,359,560)	85.46	-7	($5,845,705)	7,613.8
-8	($2,696,640)	85.13	-8	($6,680,805)	7,657.3
-9	($3,033,720)	84.79	-9	($7,515,906)	7,700.9
-10	($3,370,800)	84.45	-10	($8,351,007)	7,744.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
2.18%	12.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

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Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$883,600	87.77	10	$6,151,637	6,756.5
9	$795,240	87.58	9	$5,536,473	6,784.3
8	$706,880	87.40	8	$4,921,309	6,812.1
7	$618,520	87.21	7	$4,306,146	6,839.9
6	$530,160	87.03	6	$3,690,982	6,867.6
5	$441,800	86.84	5	$3,075,818	6,895.4
4	$353,440	86.66	4	$2,460,655	6,923.2
3	$265,080	86.47	3	$1,845,491	6,951.0
2	$176,720	86.29	2	$1,230,327	6,978.7
1	$88,360	86.10	1	$615,164	7,006.5
					7,034.3
0	$0	85.92	0	$0	7,109.3
					7,184.3
-1	($277,470)	85.54	-1	($615,164)	7,212.1
-2	($464,960)	85.17	-2	($1,230,327)	7,239.8
-3	($697,440)	84.79	-3	($1,845,491)	7,267.6
-4	($929,920)	84.42	-4	($2,460,655)	7,295.4
-5	($1,162,400)	84.04	-5	($3,075,818)	7,323.2
-6	($1,394,880)	83.67	-6	($3,690,982)	7,351.0
-7	($1,627,360)	83.29	-7	($4,306,146)	7,378.7
-8	($1,859,840)	82.92	-8	($4,921,309)	7,406.5
-9	($2,092,320)	82.54	-9	($5,536,473)	7,434.3
-10	($2,324,800)	82.17	-10	($6,151,637)	7,462.1

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
1.28%	8.91%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
Period of: January 2010 - December 2010

Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss ($)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss ($)	Average Heat Rate (BTU/KWH)
10	$282,000	85.31	10	$1,833,915	7,608.1
9	$253,800	84.59	9	$1,650,524	7,645.2
8	$225,600	83.88	8	$1,467,132	7,682.4
7	$197,400	83.16	7	$1,283,741	7,719.6
6	$169,200	82.44	6	$1,100,349	7,756.7
5	$141,000	81.73	5	$916,958	7,793.9
4	$112,800	81.01	4	$733,566	7,831.1
3	$84,600	80.29	3	$550,175	7,868.2
2	$56,400	79.58	2	$366,783	7,905.4
1	$28,200	78.86	1	$183,392	7,942.6
					7,979.7
0	$0	78.14	0	$0	8,054.7
					8,129.7
-1	($327,950)	76.73	-1	($183,392)	8,166.9
-2	($515,440)	75.31	-2	($366,783)	8,204.1
-3	($773,160)	73.89	-3	($550,175)	8,241.2
-4	($1,030,880)	72.47	-4	($733,566)	8,278.4
-5	($1,288,600)	71.06	-5	($916,958)	8,315.6
-6	($1,546,320)	69.64	-6	($1,100,349)	8,352.7
-7	($1,804,040)	68.22	-7	($1,283,741)	8,389.9
-8	($2,061,760)	66.80	-8	($1,467,132)	8,427.1
-9	($2,319,480)	65.38	-9	($1,650,524)	8,464.2
-10	($2,577,200)	63.97	-10	($1,833,915)	8,501.4

Equivalent Availability Weighting Factor:	Heat Rate Weighting Factor:
0.41%	2.66%

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UNIT PERFORMANCE DATA

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Anclote 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.82	99.89	99.38	94.98	94.98	94.98	94.98	94.98	94.98	97.74	66.16	99.47	94.31
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.33	0.00	2.74
3. EUOF	1.18	0.11	0.62	5.02	5.02	5.02	5.02	5.02	5.02	2.26	0.51	0.53	2.95
4. EUOR	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	172.5	14.2	90.5	710.5	734.2	710.5	734.2	734.2	710.5	330.2	71.7	77.4	5,090.5
7. RSH	569.2	657.6	652.3	0.0	0.0	0.0	0.0	0.0	0.0	409.4	407.3	665.6	3361.4
8. UH	2.3	0.2	1.2	9.5	9.8	9.5	9.8	9.8	9.5	4.4	241.0	1.0	308.1
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.0	0.0	240.0
10. FOH & PFOH	3.4	0.3	1.8	14.0	14.4	14.0	14.4	14.4	14.0	6.5	1.4	1.5	100.1
11. MOH & PMOH	5.4	0.4	2.8	22.1	22.9	22.1	22.9	22.9	22.1	10.3	2.2	2.4	158.6
12. Oper. Btu(MBtu)	267,803	8,837	119,687	856,452	1,070,534	993,819	968,651	1,156,955	1,052,863	390,032	70,445	78,321	7,042,388
13. Net Gen. (MWH)	23,793.0	741.0	10,472.0	74,373.0	94,507.0	87,389.0	84,734.0	102,954.0	93,095.0	33,818.0	6,033.0	6,720.0	618,629.0
14. ANOHR (Btu/KWH)	11,256	11,926	11,429	11,516	11,328	11,372	11,432	11,238	11,310	11,533	11,677	11,655	11,384
15. NOF (%)	27.5	10.4	23.1	20.9	25.7	24.6	23.0	28.0	26.2	20.4	16.8	17.3	24.3
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-39.180 x NOF +		12,334.2									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Anclote 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.57	92.55	0.00	68.86	98.95	93.46	93.46	93.46	93.46	93.46	98.71	98.89	85.22
2. POF	0.00	7.14	100.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.51
3. EUOF	1.43	0.30	0.00	1.14	1.05	6.54	6.54	6.54	6.54	6.54	1.29	1.11	3.27
4. EUOR	6.54	6.54	0.00	6.54	6.54	6.54	6.54	6.54	6.54	6.54	6.54	6.54	6.54
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	156.3	30.1	0.0	120.8	115.6	694.1	717.2	717.2	694.1	717.2	136.6	121.3	4,220.3
7. RSH	581.9	592.8	0.0	378.7	624.1	0.0	0.0	0.0	0.0	0.0	578.3	618.2	3374.0
8. UH	5.8	49.1	744.0	220.5	4.3	25.9	26.8	26.8	25.9	26.8	5.1	4.5	1165.7
9. POH & PPOH	0.0	48.0	744.0	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1008.0
10. FOH & PFOH	1.8	0.4	0.0	1.4	1.3	8.1	8.4	8.4	8.1	8.4	1.6	1.4	49.2
11. MOH & PMOH	8.8	1.7	0.0	6.8	6.5	39.0	40.3	40.3	39.0	40.3	7.7	6.8	237.2
12. Oper. Btu(MBtu)	262,597	9,807	-	104,403	141,999	888,767	875,298	1,109,526	946,348	890,129	158,254	95,293	5,491,708
13. Net Gen. (MWH)	23,930.0	833.0	-	9,103.0	12,618.0	79,197.0	77,745.0	100,338.0	84,710.0	79,150.0	14,010.0	8,276.0	489,910.0
14. ANOHR (Btu/KWH)	10,974	11,773	-	11,469	11,254	11,222	11,259	11,058	11,172	11,246	11,296	11,514	11,210
15. NOF (%)	30.0	5.4	0.0	14.8	21.4	22.4	21.3	27.4	23.9	21.6	20.1	13.4	22.8
16. NSC (MW)	510	510	510	510	510	510	510	510	510	510	510	510	510
17. ANOHR Equation	ANOHR=	-32.492 x NOF +		11,949.2									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Crystal River 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.51	88.51	88.51	88.51	88.51	88.51	88.51	88.51	88.51	62.82	88.51	88.51	86.33
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.03	0.00	0.00	2.47
3. EUOF	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	8.15	11.49	11.49	11.20
4. EUOR	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	683.8	617.7	683.8	661.8	683.8	661.8	683.8	683.8	661.8	485.3	661.8	683.8	7,853.0
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	60.2	54.3	60.2	58.2	60.2	58.2	60.2	60.2	58.2	258.7	58.2	60.2	907.0
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	0.0	0.0	216.0
10. FOH & PFOH	60.5	54.6	60.5	58.5	60.5	58.5	60.5	60.5	58.5	42.9	58.5	60.5	694.3
11. MOH & PMOH	25.0	22.6	25.0	24.2	25.0	24.2	25.0	25.0	24.2	17.7	24.2	25.0	287.1
12. Oper. Btu(MBtu)	1,427,288	1,431,059	1,668,946	1,566,326	1,628,792	1,753,211	1,560,406	1,787,672	1,786,968	1,194,181	1,564,850	1,691,938	19,068,551
13. Net Gen. (MWH)	135,235.0	136,509.0	159,789.0	149,634.0	155,671.0	168,921.0	148,693.0	172,057.0	172,443.0	114,403.0	149,483.0	162,154.0	1,824,992.0
14. ANOHR (Btu/KWH)	10,554	10,483	10,445	10,468	10,463	10,379	10,494	10,390	10,363	10,438	10,468	10,434	10,449
15. NOF (%)	52.7	58.9	62.3	60.3	60.7	68.1	58.0	67.1	69.5	62.9	60.2	63.2	62.0
16. NSC (MW)	375	375	375	375	375	375	375	375	375	375	375	375	375
17. ANOHR Equation	ANOHR=	-11.430 x NOF +		11,156.9									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Crystal River 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.56	92.56	92.56	92.56	92.56	92.56	92.56	92.56	92.56	92.56	58.62	41.80	85.46
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.67	54.84	7.67
3. EUOF	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	4.71	3.36	6.87
4. EUOR	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44	7.44
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	721.8	651.9	721.8	698.5	721.8	698.5	721.8	721.8	698.5	721.8	442.4	326.0	7,846.3
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	22.2	20.1	22.2	21.5	22.2	21.5	22.2	22.2	21.5	22.2	277.6	418.0	913.7
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.0	408.0	672.0
10. FOH & PFOH	32.6	29.4	32.6	31.5	32.6	31.5	32.6	32.6	31.5	32.6	20.0	14.7	354.4
11. MOH & PMOH	22.8	20.6	22.8	22.0	22.8	22.0	22.8	22.8	22.0	22.8	14.0	10.3	247.6
12. Oper. Btu(MBtu)	2,004,547	1,960,291	2,235,362	2,124,866	2,044,260	2,152,212	2,108,068	2,265,906	2,302,911	2,152,197	1,293,423	1,039,150	23,689,562
13. Net Gen. (MWH)	195,039.0	192,282.0	219,973.0	208,687.0	199,285.0	211,670.0	206,145.0	223,320.0	228,279.0	210,917.0	126,496.0	102,596.0	2,324,689.0
14. ANOHR (Btu/KWH)	10,278	10,195	10,162	10,182	10,258	10,168	10,226	10,146	10,088	10,204	10,225	10,129	10,190
15. NOF (%)	54.7	59.7	61.7	60.5	55.9	61.3	57.8	62.6	66.2	59.2	57.9	63.7	60.0
16. NSC (MW)	494	494	494	494	494	494	494	494	494	494	494	494	494
17. ANOHR Equation	ANOHR=	-16.543 x NOF +		11,182.6									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Crystal River 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45	97.45
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55
4. EUOR	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	734.6	663.5	734.6	710.9	734.6	710.9	734.6	734.6	710.9	734.6	710.9	734.6	8,649.6
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	9.4	8.5	9.4	9.1	9.4	9.1	9.4	9.4	9.1	9.4	9.1	9.4	110.4
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	10.8	9.7	10.8	10.4	10.8	10.4	10.8	10.8	10.4	10.8	10.4	10.8	127.1
11. MOH & PMOH	8.2	7.4	8.2	7.9	8.2	7.9	8.2	8.2	7.9	8.2	7.9	8.2	96.1
12. Oper. Btu(MBtu)	5,900,739	5,354,246	5,932,413	5,714,113	5,949,278	5,714,113	5,920,446	5,857,692	5,687,323	5,903,552	5,662,611	5,830,128	69,427,072
13. Net Gen. (MWH)	573,053.0	520,347.0	576,603.0	554,984.0	578,496.0	554,984.0	575,261.0	568,239.0	551,986.0	573,368.0	549,225.0	565,163.0	6,741,709.0
14. ANOHR (Btu/KWH)	10,297	10,290	10,289	10,296	10,284	10,296	10,292	10,309	10,303	10,296	10,310	10,316	10,298
15. NOF (%)	98.9	99.4	99.5	98.9	99.8	98.9	99.2	98.0	98.4	98.9	97.9	97.5	98.8
16. NSC (MW)	789	789	789	789	789	789	789	789	789	789	789	789	789
17. ANOHR Equation	ANOHR=	-13.820 x NOF +		11,663.4									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Crystal River 4**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.09	40.32	0.00	0.00	72.84	94.09	94.09	94.09	94.09	94.09	94.09	94.09	72.43
2. POF	0.00	57.14	100.00	100.00	22.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.01
3. EUOF	5.91	2.53	0.00	0.00	4.58	5.91	5.91	5.91	5.91	5.91	5.91	5.91	4.55
4. EUOR	5.91	5.91	0.00	0.00	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91	5.91
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	723.2	280.0	0.0	0.0	559.9	699.9	723.2	723.2	699.9	723.2	699.9	723.2	6,555.7
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	20.8	392.0	744.0	720.0	184.1	20.1	20.8	20.8	20.1	20.8	20.1	20.8	2204.3
9. POH & PPOH	0.0	384.0	744.0	720.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2016.0
10. FOH & PFOH	21.4	8.3	0.0	0.0	16.6	20.7	21.4	21.4	20.7	21.4	20.7	21.4	194.1
11. MOH & PMOH	22.6	8.7	0.0	0.0	17.5	21.8	22.6	22.6	21.8	22.6	21.8	22.6	204.6
12. Oper. Btu(MBtu)	3,704,908	1,381,639	-	-	3,108,397	4,211,393	4,003,046	4,366,950	4,298,008	4,312,769	3,980,805	4,585,183	37,996,831
13. Net Gen. (MWH)	351,011.0	130,091.0	-	-	298,846.0	411,747.0	384,636.0	427,289.0	422,166.0	420,818.0	384,567.0	453,812.0	3,684,983.0
14. ANOHR (Btu/KWH)	10,555	10,621	-	-	10,401	10,228	10,407	10,220	10,181	10,249	10,351	10,104	10,311
15. NOF (%)	69.1	66.2	0.0	0.0	76.0	83.8	75.8	84.2	85.9	82.9	78.3	89.4	80.1
16. NSC (MW)	702	702	702	702	702	702	702	702	702	702	702	702	702
17. ANOHR Equation	ANOHR=	-22.286 x NOF +		12,095.8									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Crystal River 5**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.44	94.44	94.44	94.44	70.07	94.44	94.44	94.44	94.44	94.44	69.25	94.44	90.30
2. POF	0.00	0.00	0.00	0.00	25.81	0.00	0.00	0.00	0.00	0.00	26.67	0.00	4.38
3. EUOF	5.56	5.56	5.56	5.56	4.13	5.56	5.56	5.56	5.56	5.56	4.08	5.56	5.32
4. EUOR	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56	5.56
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	728.4	657.9	728.4	704.9	540.4	704.9	728.4	728.4	704.9	728.4	516.9	728.4	8,200.2
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	15.6	14.1	15.6	15.1	203.6	15.1	15.6	15.6	15.1	15.6	203.1	15.6	559.8
9. POH & PPOH	0.0	0.0	0.0	0.0	192.0	0.0	0.0	0.0	0.0	0.0	192.0	0.0	384.0
10. FOH & PFOH	17.4	15.8	17.4	16.9	12.9	16.9	17.4	17.4	16.9	17.4	12.4	17.4	196.4
11. MOH & PMOH	23.9	21.6	23.9	23.2	17.8	23.2	23.9	23.9	23.2	23.9	17.0	23.9	269.5
12. Oper. Btu(MBtu)	4,422,624	3,722,081	4,242,539	3,959,872	3,325,147	4,583,155	4,226,245	4,589,325	4,618,099	4,569,577	3,305,532	4,685,820	50,260,109
13. Net Gen. (MWH)	434,949.0	364,370.0	416,089.0	387,478.0	327,314.0	452,931.0	414,388.0	452,507.0	456,642.0	450,422.0	326,272.0	462,715.0	4,946,077.0
14. ANOHR (Btu/KWH)	10,168	10,215	10,196	10,220	10,159	10,119	10,199	10,142	10,113	10,145	10,131	10,127	10,162
15. NOF (%)	85.3	79.1	81.6	78.5	86.5	91.8	81.3	88.7	92.5	88.3	90.2	90.8	86.2
16. NSC (MW)	700	700	700	700	700	700	700	700	700	700	700	700	700
17. ANOHR Equation	ANOHR=	-7.593 x NOF +		10,815.9									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Lines 1**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	94.98	66.60	53.24	95.24	94.77	93.01	91.91	92.31	93.18	66.90	72.46	96.95	84.39
2. POF	0.00	32.14	45.16	0.00	0.00	0.00	0.00	0.00	0.00	29.03	23.33	0.00	10.68
3. EUOF	5.02	1.25	1.60	4.76	5.23	6.99	8.09	7.69	6.82	4.07	4.21	3.05	4.92
4. EUOR	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48	8.48
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	419.7	94.6	133.8	384.9	437.1	564.9	676.4	642.7	551.7	340.2	340.4	254.8	4,841.2
7. RSH	303.4	356.7	267.5	316.0	285.2	127.0	34.0	69.3	140.9	170.9	194.7	476.5	2742.1
8. UH	20.9	220.7	342.7	19.1	21.7	28.1	33.6	32.0	27.4	232.9	184.9	12.7	1176.7
9. POH & PPOH	0.0	216.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	168.0	0.0	936.0
10. FOH & PFOH	11.7	2.6	3.7	10.7	12.2	15.7	18.8	17.9	15.4	9.5	9.5	7.1	134.8
11. MOH & PMOH	25.7	5.8	8.2	23.5	26.7	34.6	41.4	39.3	33.8	20.8	20.8	15.6	296.2
12. Oper. Btu(MBtu)	860,430	171,834	284,661	875,533	1,014,932	1,511,905	1,749,850	1,706,434	1,460,023	817,311	800,734	584,141	11,914,066
13. Net Gen. (MWH)	104,381.0	20,230.0	34,901.0	109,696.0	128,091.0	203,068.0	231,027.0	228,228.0	199,042.0	104,487.0	101,543.0	73,382.0	1,538,076.0
14. ANOHR (Btu/KWH)	8,243	8,494	8,156	7,981	7,924	7,445	7,574	7,477	7,436	7,822	7,886	7,960	7,746
15. NOF (%)	53.8	46.3	56.4	61.7	63.4	77.8	73.9	76.9	78.1	66.5	64.6	62.3	68.8
16. NSC (MW)	462	462	462	462	462	462	462	462	462	462	462	462	462
17. ANOHR Equation	ANOHR=	-33.273 x NOF +		10,034.2									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Hines 2**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.83	97.06	46.50	96.64	95.96	95.90	95.31	95.73	96.17	93.26	46.45	70.74	85.56
2. POF	0.00	0.00	51.61	0.00	0.00	0.00	0.00	0.00	0.00	3.23	50.00	27.42	11.10
3. EUOF	2.17	2.94	1.89	3.36	4.04	4.10	4.69	4.27	3.83	3.52	3.55	1.84	3.35
4. EUOR	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84	4.84
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	323.8	396.2	281.1	484.3	602.1	592.1	699.9	636.6	552.3	524.2	511.6	275.1	5,879.2
7. RSH	410.3	263.7	70.3	220.9	123.5	109.8	22.7	87.9	150.8	203.8	192.7	436.5	2292.9
8. UH	9.9	12.1	392.6	14.8	18.4	18.1	21.4	19.5	16.9	16.0	15.7	32.4	587.9
9. POH & PPOH	0.0	0.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	360.0	204.0	972.0
10. FOH & PFOH	9.2	11.2	8.0	13.7	17.1	16.8	19.8	18.0	15.6	14.8	14.5	7.8	166.5
11. MOH & PMOH	7.0	8.5	6.1	10.4	13.0	12.8	15.1	13.7	11.9	11.3	11.0	5.9	126.9
12. Oper. Btu(MBtu)	749,648	879,195	760,667	1,204,898	1,638,961	1,700,898	2,046,080	1,832,014	1,609,274	1,316,748	704,755	619,145	15,071,052
13. Net Gen. (MWH)	106,816.0	125,182.0	108,716.0	171,914.0	234,273.0	243,413.0	292,928.0	262,187.0	230,375.0	187,908.0	99,701.0	88,177.0	2,151,590.0
14. ANOHR (Btu/KWH)	7,018	7,023	6,997	7,009	6,996	6,988	6,985	6,987	6,985	7,007	7,069	7,022	7,005
15. NOF (%)	67.3	64.5	78.9	72.4	79.4	83.9	85.4	84.0	85.1	73.2	39.8	65.4	74.7
16. NSC (MW)	490	490	490	490	490	490	490	490	490	490	490	490	490
17. ANOHR Equation	ANOHR=	-1.835 x NOF +		7,141.7									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Hines 3**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.64	96.87	58.77	83.59	95.90	95.84	95.31	95.61	96.21	96.25	45.22	96.46	87.81
2. POF	0.00	0.00	38.71	13.33	0.00	0.00	0.00	0.00	0.00	0.00	53.33	0.00	8.77
3. EUOF	2.36	3.13	2.52	3.07	4.10	4.16	4.69	4.39	3.79	3.75	1.44	3.54	3.42
4. EUOR	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98	4.98
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	349.6	419.3	373.7	440.6	606.9	595.6	695.2	649.7	542.5	555.4	206.9	524.4	5,959.8
7. RSH	391.2	248.9	78.9	179.4	131.6	119.0	42.5	88.4	172.6	183.6	127.2	214.8	1978.1
8. UH	3.2	3.8	291.4	100.0	5.5	5.4	6.3	5.9	4.9	5.0	385.9	4.8	822.1
9. POH & PPOH	0.0	0.0	288.0	96.0	0.0	0.0	0.0	0.0	0.0	0.0	384.0	0.0	768.0
10. FOH & PFOH	8.1	9.7	8.7	10.2	14.1	13.8	16.1	15.1	12.6	12.9	4.8	12.2	138.2
11. MOH & PMOH	9.5	11.3	10.1	11.9	16.4	16.1	18.8	17.6	14.7	15.0	5.6	14.2	161.2
12. Oper. Btu(MBtu)	838,236	1,007,366	979,966	1,124,169	1,670,501	1,758,581	2,017,351	1,920,463	1,555,248	1,480,636	507,790	1,274,990	16,150,735
13. Net Gen. (MWH)	114,030.0	137,072.0	134,847.0	154,125.0	231,446.0	246,301.0	281,758.0	269,022.0	216,805.0	204,207.0	69,274.0	173,737.0	2,232,624.0
14. ANOHR (Btu/KWH)	7,351	7,349	7,267	7,294	7,218	7,140	7,160	7,139	7,173	7,251	7,330	7,339	7,234
15. NOF (%)	66.8	67.0	73.9	71.7	78.1	84.7	83.1	84.8	81.9	75.3	68.6	67.9	76.8
16. NSC (MW)	488	488	488	488	488	488	488	488	488	488	488	488	488
17. ANOHR Equation	ANOHR=	-11.785 x NOF +		8,138.7									

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Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.97	95.90	95.83	28.65	95.28	95.07	94.90	94.93	95.29	95.84	60.63	80.60	85.92
2. POF	0.00	0.00	0.00	70.00	0.00	0.00	0.00	0.00	0.00	0.00	36.67	16.13	10.14
3. EUOF	3.03	4.10	4.17	1.35	4.72	4.93	5.10	5.07	4.71	4.16	2.70	3.27	3.95
4. EUOR	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15	5.15
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	416.6	510.1	573.5	179.3	649.6	657.0	701.8	697.5	627.2	572.2	359.8	450.0	6,394.4
7. RSH	306.8	136.7	142.1	27.8	62.2	30.5	7.5	12.0	61.8	143.5	78.4	151.7	1161.0
8. UH	20.6	25.2	28.4	512.9	32.2	32.5	34.7	34.5	31.0	28.3	281.8	142.3	1204.6
9. POH & PPOH	0.0	0.0	0.0	504.0	0.0	0.0	0.0	0.0	0.0	0.0	264.0	120.0	888.0
10. FOH & PFOH	13.6	16.7	18.8	5.9	21.3	21.5	23.0	22.8	20.5	18.7	11.8	14.7	209.3
11. MOH & PMOH	8.9	10.9	12.2	3.8	13.9	14.0	15.0	14.9	13.4	12.2	7.7	9.6	136.4
12. Oper. Btu(MBtu)	931,415	1,132,123	1,352,227	490,334	1,784,525	1,890,675	2,001,224	2,019,010	1,754,714	1,545,075	933,328	1,024,686	16,906,492
13. Net Gen. (MWH)	126,272.0	153,271.0	185,263.0	69,584.0	253,562.0	272,265.0	287,401.0	291,263.0	250,610.0	218,528.0	130,659.0	139,405.0	2,378,083.0
14. ANOHR (Btu/KWH)	7,376	7,386	7,299	7,047	7,038	6,944	6,963	6,932	7,002	7,070	7,143	7,350	7,109
15. NOF (%)	64.2	63.7	68.4	82.2	82.7	87.8	86.8	86.5	84.7	80.9	76.9	65.6	78.8
16. NSC (MW)	472	472	472	472	472	472	472	472	472	472	472	472	472
17. ANOHR Equation	ANOHR=	-18.320 x NOF +		8,552.8									

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ESTIMATED UNIT PERFORMANCE DATA

Progress Energy Florida
Period of: January 2010 - December 2010

PLANT/UNIT **Tiger Bay**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	88.02	90.85	86.54	65.08	58.94	79.66	78.21	79.75	80.49	82.57	82.44	66.26	78.14
2. POF	0.00	0.00	0.00	23.33	29.03	0.00	0.00	0.00	0.00	0.00	0.00	22.58	6.30
3. EUOF	11.98	9.15	13.46	11.59	12.03	20.34	21.79	20.25	19.51	17.43	17.56	11.16	15.55
4. EUOR	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78	27.78
5. PH	744	672	744	720	744	720	744	744	720	744	720	744	8,760
6. SH	231.8	159.9	260.5	217.0	232.7	381.0	421.7	391.8	365.4	337.3	328.9	216.0	3,543.9
7. RSH	423.2	450.7	383.5	251.7	205.9	192.7	160.3	201.7	214.3	277.1	264.8	277.0	3302.9
8. UH	89.0	61.4	100.0	251.3	305.4	146.3	162.0	150.5	140.3	129.6	126.3	251.0	1913.2
9. POH & PPOH	0.0	0.0	0.0	168.0	216.0	0.0	0.0	0.0	0.0	0.0	0.0	168.0	552.0
10. FOH & PFOH	79.6	54.9	89.5	74.5	79.9	130.9	144.9	134.6	125.5	115.9	113.0	74.2	1217.3
11. MOH & PMOH	9.5	6.6	10.7	8.9	9.5	15.6	17.3	16.1	15.0	13.8	13.5	8.9	145.2
12. Oper. Btu(MBtu)	239,201	158,856	318,808	285,249	306,151	489,963	561,299	528,171	511,000	429,939	426,675	245,468	4,520,101
13. Net Gen. (MWH)	27,512.0	18,083.0	38,871.0	35,939.0	38,585.0	61,067.0	71,170.0	67,430.0	66,658.0	53,359.0	53,403.0	29,096.0	561,173.0
14. ANOHR (Btu/KWH)	8,694	8,785	8,202	7,937	7,934	8,023	7,887	7,833	7,666	8,057	7,990	8,436	8,055
15. NOF (%)	57.9	55.2	72.8	80.8	80.9	78.2	82.3	84.0	89.0	77.2	79.2	65.7	77.2
16. NSC (MW)	205	205	205	205	205	205	205	205	205	205	205	205	205
17. ANOHR Equation	ANOHR=	-33.076 x NOF +		10,609.6									

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PLANNED OUTAGE SCHEDULES

Progress Energy Florida
Period of: January 2010 - December 2010

Plant/Unit	Planned Outage Dates	Reason for Outage
Anclote 1	11/13 (0001) - 11/22 (2400)	Boiler Inspection
Anclote 2	02/27 (0001) - 04/09 (2400)	Turbine Valve, Air Heater
Crystal River 1	10/23 (0001) - 10/31 (2400)	Boiler Inspection
Crystal River 2	11/20 (0001) - 12/17 (2400)	Turbine Valve
Crystal River 4	02/13 (0001) - 05/07 (2400)	SCR & Scrubber Tie-in, Turbine Project & Valve
Crystal River 5	05/15 (0001) - 05/22 (2400)	Scrubber Performance Warranty
Crystal River 5	11/06 (0001) - 11/17 (2400)	Scrubber Performance Warranty
Hines 1	02/20 (0001) - 03/14 (2400)	1A Combustion Inspection, 1B Hot Gas Pass, Steam Plant Maintenance
Hines 1	10/23 (0001) - 11/07 (2400)	Steam Plant Maintenance
Hines 2	03/06 (0001) - 03/21 (2400)	2A&B Combustion Inspection, 2B SCR Catalyst Replacement, Steam Plant Maintenance
Hines 2	10/30 (0001) - 12/16 (2400)	2B Generator Rewind, Steam Plant Maintenance
Hines 3	03/20 (0001) - 04/04 (2400)	3A Combustion Inspection, Steam Plant Maintenance
Hines 3	11/06 (0001) - 11/21 (2400)	3B Combustion Inspection, Steam Plant Maintenance
Hines 4	04/03 (0001) - 04/23 (2400)	4B Combustion Inspection, Steam Plant Maintenance
Hines 4	11/20 (0001) - 12/05 (2400)	Steam Plant Maintenance
Tiger Bay	04/24 (0001) - 05/09 (2400)	Combustion Inspection, Steam Plant Maintenance
Tiger Bay	12/04 (0001) - 12/10 (2400)	Steam Plant Maintenance

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AVERAGE NET OPERATING HEAT RATE CURVES

PROGRESS ENERGY FLORIDA

Anclote Unit 1

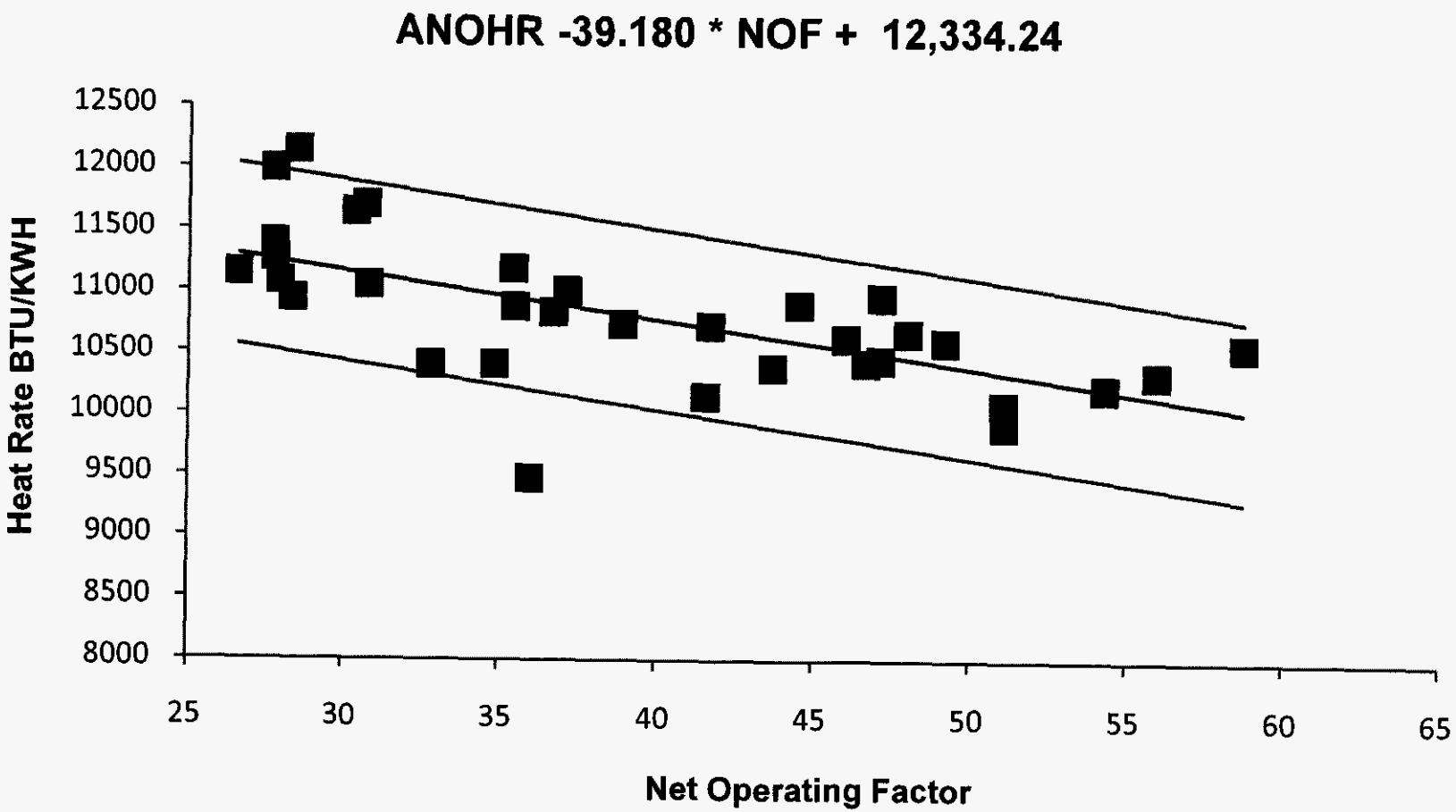
ANOHR -39.180 * NOF + 12,334.24

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	49.2	10,586	10,407	179.7	736.3
Aug-06	56.0	10,325	10,142	183.5	736.3
Sep-06	43.7	10,380	10,622	-242.0	736.3
Nov-06	34.8	10,400	10,969	-569.2	736.3
Dec-06	41.7	10,717	10,700	17.1	736.3
Jan-07	32.8	10,398	11,049	-650.5	736.3
Feb-07	51.1	9,903	10,333	-429.2	736.3
Mar-07	41.6	10,142	10,706	-563.5	736.3
Apr-07	51.1	10,075	10,333	-257.6	736.3
May-07	47.1	10,439	10,487	-48.5	736.3
Jun-07	46.0	10,613	10,531	82.6	736.3
Jul-07	47.1	10,950	10,487	462.5	736.3
Aug-07	54.3	10,214	10,207	6.7	736.3
Sep-07	48.0	10,658	10,454	203.9	736.3
Oct-07	58.7	10,558	10,034	524.3	736.3
Nov-07	36.0	9,468	10,924	-1455.6	736.3
Dec-07	28.0	11,074	11,239	-164.8	736.3
Jan-08	30.8	11,047	11,127	-79.9	736.3
Mar-08	36.7	10,827	10,895	-68.4	736.3
Apr-08	38.9	10,729	10,809	-79.5	736.3
May-08	46.7	10,417	10,506	-89.1	736.3
Jun-08	44.5	10,890	10,590	300.7	736.3
Jul-08	30.7	11,697	11,131	566.5	736.3
Aug-08	30.4	11,639	11,144	495.5	736.3
Sep-08	35.4	11,180	10,946	234.7	736.3
Oct-08	37.2	11,000	10,879	121.7	736.3
Dec-08	35.5	10,871	10,944	-72.3	736.3
Jan-09	28.4	10,936	11,223	-287.1	736.3
Feb-09	27.8	11,268	11,246	22.5	736.3
Mar-09	27.8	11,387	11,246	140.8	736.3
Apr-09	26.6	11,145	11,292	-147.0	736.3
May-09	27.8	11,985	11,246	739.0	736.3
Jun-09	28.5	12,140	11,217	922.5	736.3

Regression Output:

Constant	12334.24
Std Err of Y Est	454.5198468
R Squared	0.407863264
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-39.18028258
Std Err of Coef.	8.478917798


ANOHR -39.180 * NOF + 12,334.24
Heat Rate BTU/KWH
12500
12000
11500
11000
10500
10000
9500
9000
8500
8000
25
30
35
40
45
50
55
60
65
Net Operating Factor

PROGRESS ENERGY FLORIDA

Anclote Unit 2

ANOHR -32.492 * NOF + 11,949.20

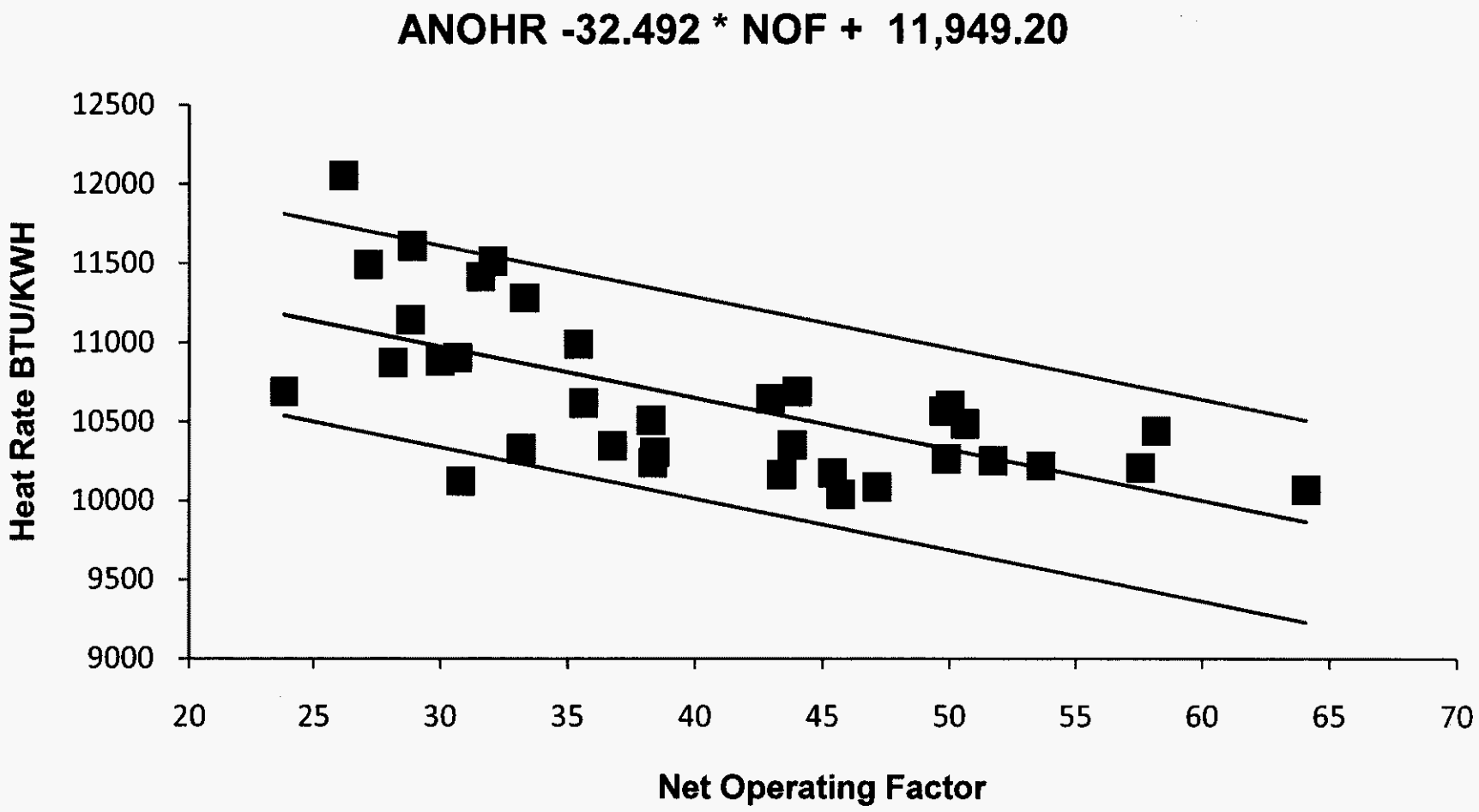
677.6
756.8

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	51.7	10,252	10,268	-16.6	636.9
Aug-06	57.6	10,209	10,079	129.7	636.9
Sep-06	42.9	10,642	10,554	88.2	636.9
Oct-06	47.1	10,088	10,417	-329.2	636.9
Nov-06	45.7	10,041	10,464	-423.4	636.9
Dec-06	30.7	10,903	10,952	-48.9	636.9
Jan-07	38.3	10,240	10,704	-463.7	636.9
Feb-07	45.4	10,176	10,475	-298.3	636.9
Mar-07	36.7	10,347	10,755	-407.8	636.9
Apr-07	43.4	10,164	10,540	-375.4	636.9
May-07	43.8	10,353	10,526	-173.6	636.9
Jun-07	49.9	10,263	10,329	-65.2	636.9
Jul-07	49.8	10,565	10,332	232.6	636.9
Aug-07	58.2	10,440	10,059	381.3	636.9
Sep-07	50.0	10,602	10,324	277.6	636.9
Oct-07	64.1	10,069	9,867	201.8	636.9
Nov-07	33.2	10,329	10,871	-541.9	636.9
Dec-07	28.9	11,609	11,010	598.4	636.9
Jan-08	30.0	10,881	10,975	-93.4	636.9
Feb-08	28.1	10,872	11,035	-163.6	636.9
Mar-08	38.3	10,508	10,706	-198.1	636.9
Apr-08	53.6	10,219	10,207	12.3	636.9
May-08	50.6	10,486	10,304	181.2	636.9
Jun-08	44.0	10,689	10,520	169.2	636.9
Jul-08	32.1	11,512	10,907	605.5	636.9
Aug-08	31.6	11,414	10,923	491.7	636.9
Sep-08	35.4	10,987	10,798	188.3	636.9
Oct-08	35.6	10,615	10,792	-176.3	636.9
Nov-08	33.3	11,280	10,867	413.6	636.9
Dec-08	38.4	10,306	10,701	-395.3	636.9
Jan-09	23.8	10,689	11,176	-486.5	636.9
Feb-09	28.8	11,143	11,013	130.2	636.9
Mar-09	30.8	10,124	10,948	-824.3	636.9
May-09	27.2	11,493	11,067	425.9	636.9
Jun-09	26.2	12,053	11,099	954.2	636.9

Regression Output:

Constant	11949.20
Std Err of Y Est	392.8525223
R Squared	0.432210503
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-32.49185386
Std Err of Coef.	6.482813685


ANOHR -32.492 * NOF + 11,949.20
Heat Rate BTU/KWH
12500
12000
11500
11000
10500
10000
9500
9000
20
25
30
35
40
45
50
55
60
65
70
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 1

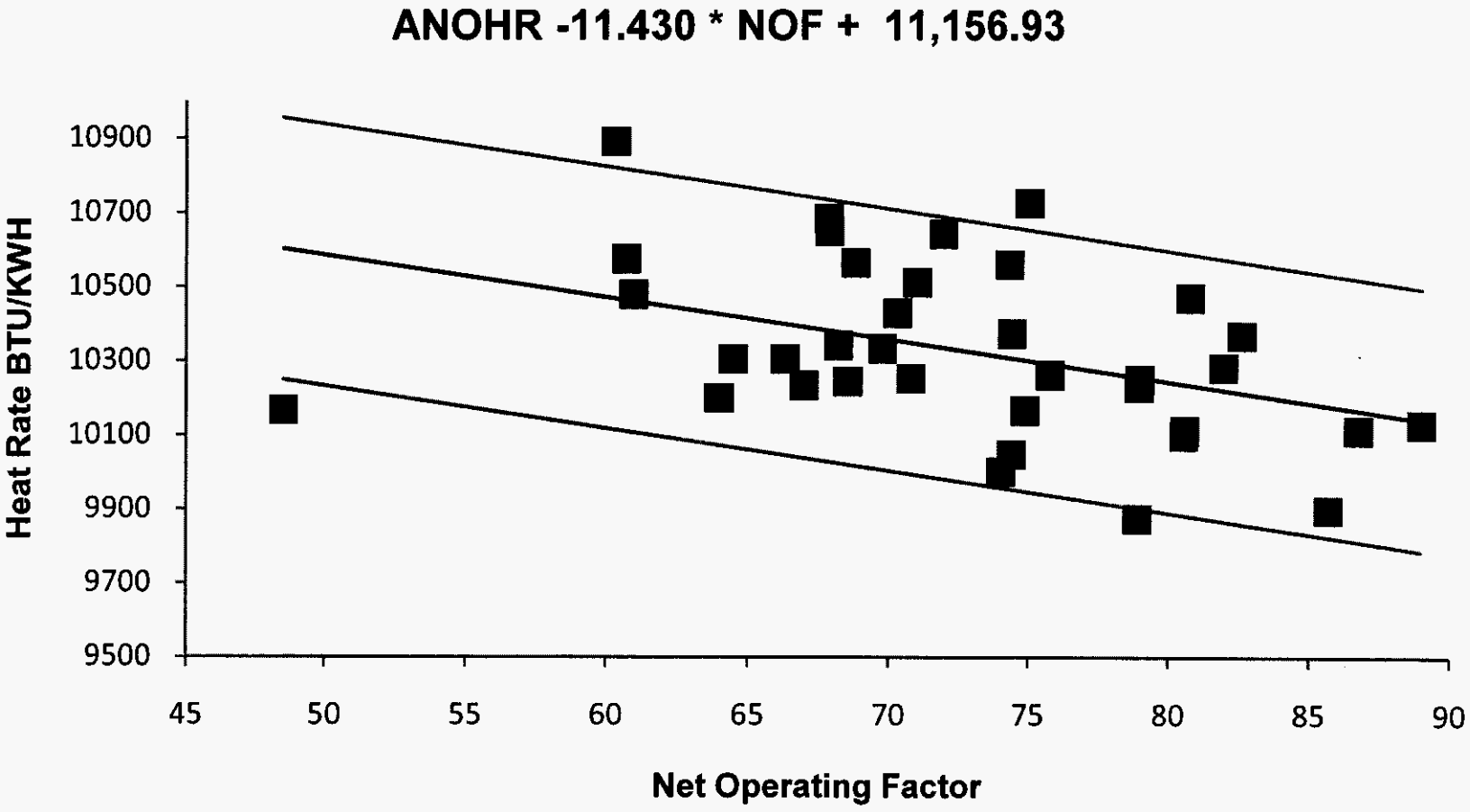
ANOHR -11.430 * NOF + 11,156.93

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	74.3	10,559	10,307	251.8	352.8
Aug-06	67.9	10,683	10,381	302.2	352.8
Sep-06	67.9	10,649	10,381	268.3	352.8
Oct-06	70.8	10,252	10,348	-96.0	352.8
Nov-06	69.8	10,332	10,359	-26.8	352.8
Dec-06	61.0	10,479	10,460	19.1	352.8
Jan-07	79.0	10,250	10,254	-4.6	352.8
Feb-07	68.8	10,564	10,370	193.8	352.8
Mar-07	67.0	10,233	10,391	-157.9	352.8
Apr-07	78.9	9,875	10,255	-380.7	352.8
May-07	74.4	10,048	10,307	-258.4	352.8
Jun-07	75.8	10,261	10,291	-29.6	352.8
Jul-07	74.4	10,373	10,306	66.6	352.8
Aug-07	80.8	10,469	10,234	235.6	352.8
Sep-07	82.0	10,281	10,220	61.1	352.8
Oct-07	89.0	10,129	10,140	-11.1	352.8
Nov-07	85.7	9,898	10,178	-280.2	352.8
Dec-07	80.5	10,099	10,236	-137.5	352.8
Jan-08	79.0	10,229	10,254	-25.2	352.8
Feb-08	82.6	10,367	10,213	154.0	352.8
Mar-08	86.7	10,113	10,166	-53.1	352.8
Apr-08	75.0	10,724	10,299	424.6	352.8
May-08	74.9	10,166	10,301	-135.2	352.8
Jun-08	71.0	10,510	10,345	165.4	352.8
Jul-08	74.0	10,002	10,311	-308.7	352.8
Aug-08	60.7	10,575	10,463	112.1	352.8
Sep-08	72.0	10,641	10,334	306.8	352.8
Oct-08	48.6	10,167	10,602	-435.0	352.8
Nov-08	66.3	10,305	10,399	-93.4	352.8
Dec-08	80.6	10,113	10,236	-122.9	352.8
Jan-09	68.6	10,244	10,373	-129.2	352.8
Feb-09	64.0	10,200	10,425	-225.4	352.8
Mar-09	64.5	10,305	10,420	-114.4	352.8
Apr-09	68.2	10,342	10,377	-35.5	352.8
May-09	70.3	10,429	10,353	75.6	352.8
Jun-09	60.4	10,891	10,467	423.8	352.8

Regression Output:

Constant	11156.93
Std Err of Y Est	217.519196
R Squared	0.168766195
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-11.43038482
Std Err of Coef.	4.350510915


ANOHR -11.430 * NOF + 11,156.93
Heat Rate BTU/KWH
10900
10700
10500
10300
10100
9900
9700
9500
45
50
55
60
65
70
75
80
85
90
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 2

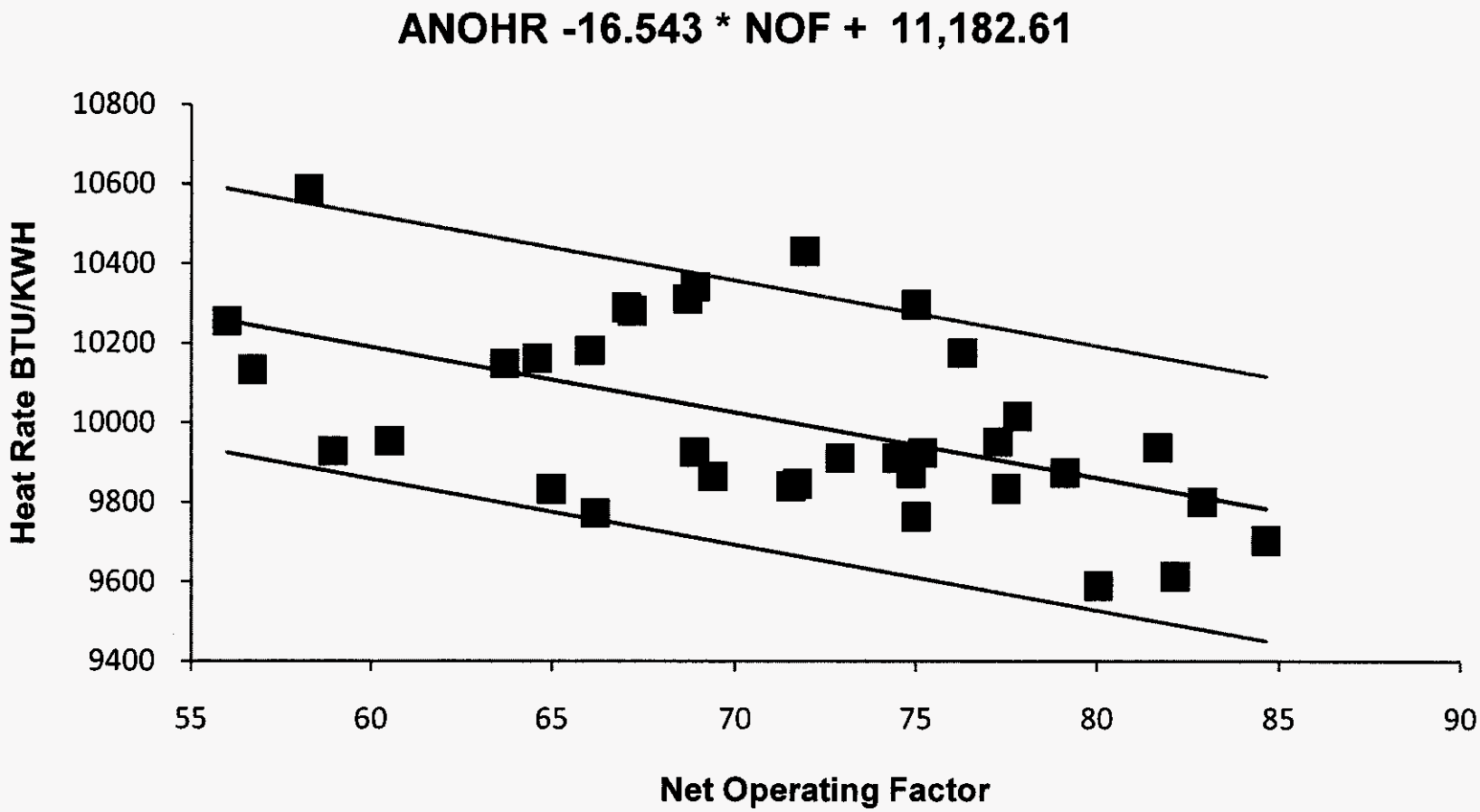
ANOHR -16.543 * NOF + 11,182.61

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	76.3	10,174	9,921	253.5	331.8
Aug-06	81.7	9,937	9,832	105.0	331.8
Sep-06	67.2	10,281	10,071	209.4	331.8
Oct-06	64.6	10,161	10,114	47.3	331.8
Nov-06	71.5	9,839	9,999	-160.3	331.8
Dec-06	66.2	9,772	10,088	-315.8	331.8
Jan-07	68.9	9,924	10,043	-118.6	331.8
Feb-07	80.0	9,589	9,858	-269.0	331.8
Mar-07	69.4	9,865	10,035	-170.1	331.8
May-07	71.9	10,430	9,993	437.0	331.8
Jun-07	75.0	9,763	9,942	-179.0	331.8
Jul-07	77.3	9,950	9,904	46.1	331.8
Aug-07	66.0	10,180	10,090	90.2	331.8
Sep-07	75.2	9,923	9,939	-15.9	331.8
Oct-07	82.9	9,800	9,811	-11.5	331.8
Nov-07	84.6	9,703	9,782	-79.5	331.8
Dec-07	65.0	9,832	10,108	-275.3	331.8
Jan-08	72.9	9,910	9,977	-66.9	331.8
Feb-08	68.7	10,310	10,046	263.5	331.8
Mar-08	79.1	9,873	9,874	-1.1	331.8
Apr-08	75.0	10,295	9,942	353.9	331.8
May-08	77.5	9,832	9,901	-68.4	331.8
Jun-08	77.8	10,014	9,895	118.9	331.8
Jul-08	74.9	9,872	9,944	-71.8	331.8
Aug-08	67.0	10,288	10,074	214.4	331.8
Sep-08	74.5	9,909	9,951	-41.6	331.8
Oct-08	56.0	10,256	10,256	-0.6	331.8
Nov-08	71.7	9,846	9,996	-150.0	331.8
Dec-08	82.1	9,613	9,824	-210.4	331.8
Jan-09	60.5	9,953	10,182	-228.2	331.8
Feb-09	56.7	10,134	10,244	-110.5	331.8
Mar-09	59.0	9,928	10,207	-279.3	331.8
Apr-09	63.7	10,148	10,129	19.4	331.8
May-09	68.9	10,340	10,043	297.1	331.8
Jun-09	58.3	10,586	10,218	368.1	331.8

Regression Output:

Constant	11182.61
Std Err of Y Est	204.6368004
R Squared	0.285992243
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-16.54339036
Std Err of Coef.	4.550319441


ANOHR -16.543 * NOF + 11,182.61
Heat Rate BTU/KWH
10800
10600
10400
10200
10000
9800
9600
9400
55
60
65
70
75
80
85
90
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 3

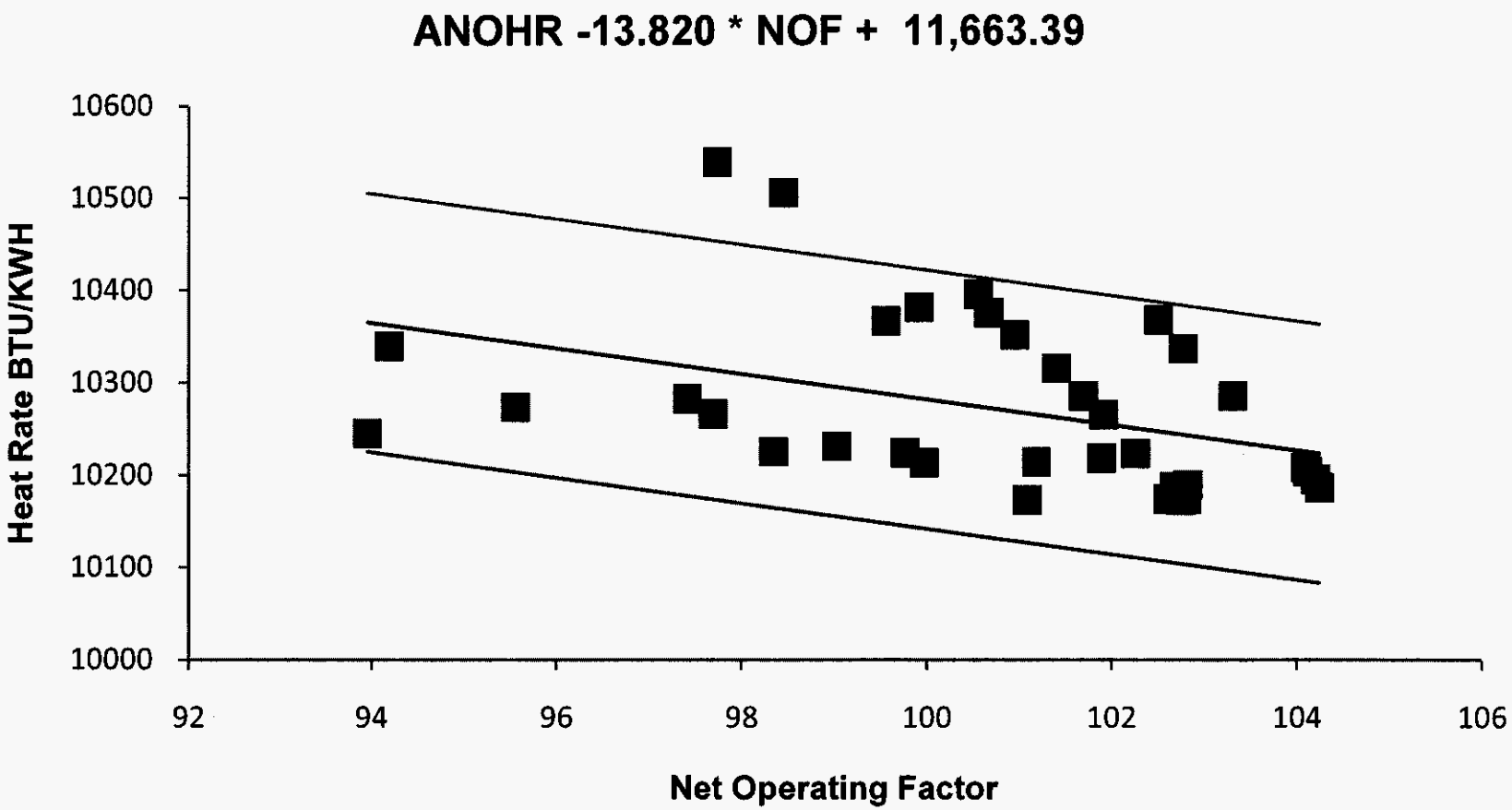
ANOHR -13.820 * NOF + 11,663.39

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	98.5	10,505	10,303	202.3	139.9
Aug-06	97.7	10,539	10,313	226.4	139.9
Sep-06	99.9	10,381	10,283	98.5	139.9
Oct-06	101.2	10,214	10,265	-50.9	139.9
Nov-06	102.6	10,174	10,245	-71.3	139.9
Dec-06	102.8	10,174	10,242	-68.5	139.9
Jan-07	102.8	10,178	10,243	-65.0	139.9
Feb-07	94.0	10,245	10,365	-119.9	139.9
Mar-07	102.8	10,172	10,243	-71.3	139.9
Apr-07	102.7	10,187	10,244	-57.4	139.9
May-07	102.3	10,223	10,250	-27.1	139.9
Jun-07	101.4	10,315	10,262	53.1	139.9
Jul-07	100.6	10,395	10,274	121.4	139.9
Aug-07	100.7	10,375	10,272	102.9	139.9
Sep-07	101.7	10,285	10,258	27.1	139.9
Oct-07	99.8	10,224	10,285	-60.6	139.9
Nov-07	95.6	10,273	10,343	-69.7	139.9
Dec-07	100.0	10,213	10,282	-68.7	139.9
Jan-08	101.1	10,173	10,266	-93.3	139.9
Feb-08	104.1	10,203	10,224	-21.5	139.9
Mar-08	94.2	10,339	10,362	-22.6	139.9
Apr-08	104.2	10,195	10,223	-28.3	139.9
May-08	97.4	10,282	10,317	-35.1	139.9
Jun-08	102.8	10,336	10,243	93.0	139.9
Jul-08	102.5	10,367	10,247	120.2	139.9
Aug-08	99.6	10,366	10,287	78.5	139.9
Sep-08	103.3	10,285	10,236	49.4	139.9
Oct-08	104.1	10,208	10,225	-16.9	139.9
Nov-08	104.2	10,186	10,223	-36.7	139.9
Dec-08	99.0	10,231	10,295	-63.8	139.9
Jan-09	97.7	10,266	10,313	-47.2	139.9
Feb-09	98.3	10,225	10,304	-79.3	139.9
Mar-09	102.8	10,189	10,242	-53.3	139.9
Apr-09	101.9	10,218	10,255	-37.2	139.9
May-09	101.9	10,265	10,255	10.1	139.9
Jun-09	101.0	10,351	10,268	82.8	139.9

Regression Output:

Constant	11663.39
Std Err of Y Est	86.24945213
R Squared	0.160972663
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-13.82014333
Std Err of Coef.	5.411094024


ANOHR -13.820 * NOF + 11,663.39
Heat Rate BTU/KWH
10600
10500
10400
10300
10200
10100
10000
92
94
96
98
100
102
104
106
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 4

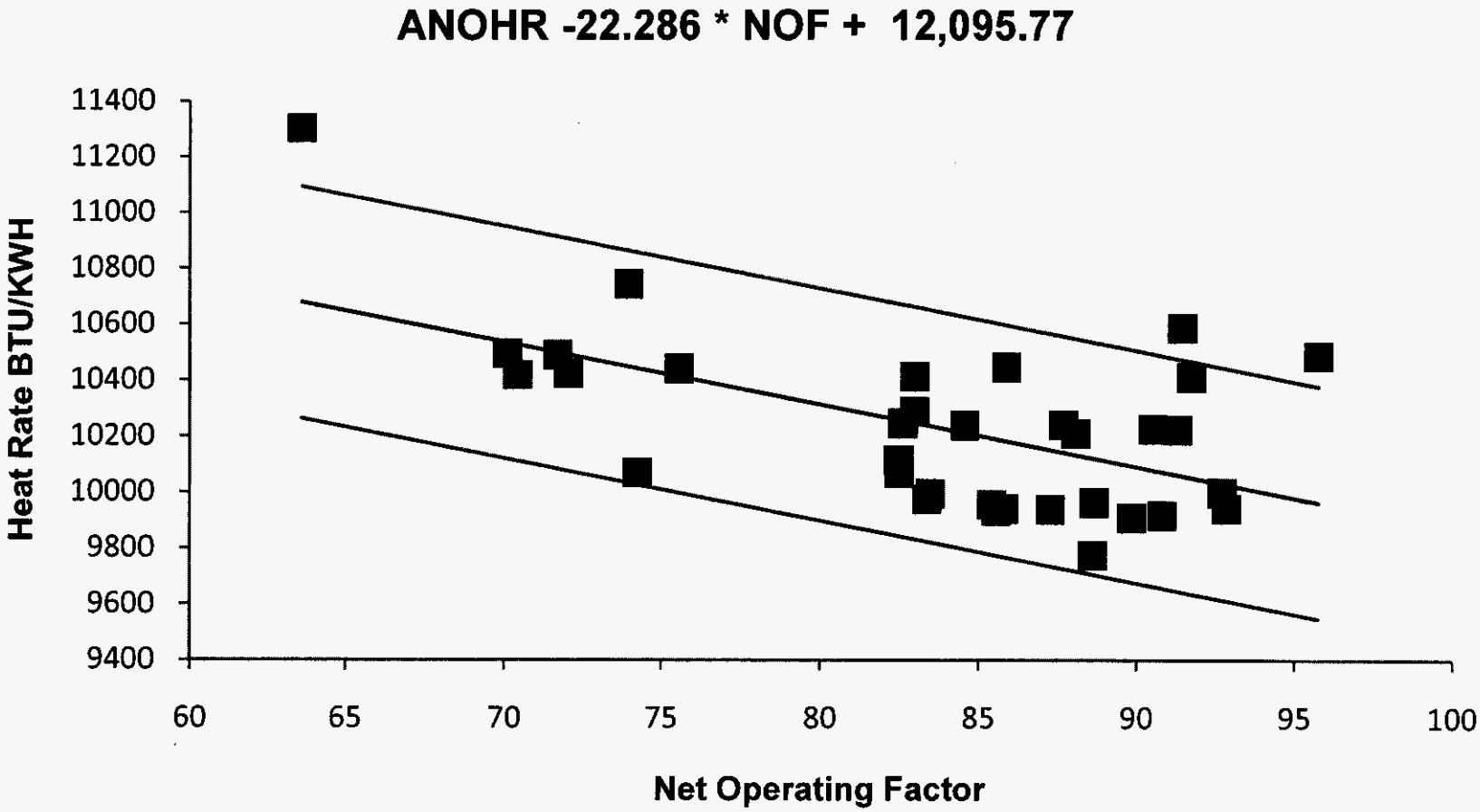
ANOHR -22.286 * NOF + 12,095.77

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	88.7	9,963	10,120	-156.7	414.8
Aug-06	91.3	10,222	10,061	161.8	414.8
Sep-06	90.8	9,917	10,072	-154.4	414.8
Oct-06	92.7	9,998	10,030	-31.4	414.8
Nov-06	85.4	9,955	10,192	-236.9	414.8
Dec-06	83.4	9,974	10,238	-263.8	414.8
Jan-07	82.5	10,069	10,257	-188.3	414.8
Feb-07	92.9	9,942	10,026	-84.5	414.8
Mar-07	85.8	9,941	10,183	-242.2	414.8
Apr-07	82.6	10,246	10,255	-8.4	414.8
May-07	87.3	9,938	10,150	-211.9	414.8
Jun-07	89.9	9,909	10,093	-184.3	414.8
Jul-07	90.5	10,225	10,078	146.9	414.8
Aug-07	91.7	10,410	10,051	358.5	414.8
Sep-07	91.4	10,586	10,058	527.8	414.8
Oct-07	95.7	10,485	9,962	522.8	414.8
Nov-07	83.0	10,287	10,246	40.6	414.8
Dec-07	82.5	10,115	10,258	-142.7	414.8
Jan-08	88.6	9,775	10,121	-345.6	414.8
Feb-08	85.6	9,935	10,189	-254.1	414.8
Mar-08	87.7	10,240	10,141	98.6	414.8
Apr-08	85.9	10,446	10,182	264.8	414.8
May-08	84.6	10,238	10,211	26.9	414.8
Jun-08	88.1	10,209	10,133	76.6	414.8
Jul-08	83.0	10,412	10,246	165.2	414.8
Aug-08	75.6	10,440	10,412	28.7	414.8
Sep-08	83.5	9,994	10,235	-241.5	414.8
Oct-08	70.4	10,418	10,526	-107.9	414.8
Jan-09	63.6	11,303	10,678	624.9	414.8
Feb-09	71.7	10,488	10,498	-9.1	414.8
Mar-09	70.1	10,495	10,533	-38.2	414.8
Apr-09	72.1	10,424	10,490	-65.7	414.8
May-09	74.0	10,742	10,447	295.3	414.8
Jun-09	74.2	10,069	10,441	-371.9	414.8

Regression Output:

Constant	12095.77
Std Err of Y Est	255.9247102
R Squared	0.325905068
No. of Observations	34
Degrees of Freedom	32
X Coefficient	-22.28637309
Std Err of Coef.	5.666036675


ANOHR -22.286 * NOF + 12,095.77
Heat Rate BTU/KWH
11400
11200
11000
10800
10600
10400
10200
10000
9800
9600
9400
60
65
70
75
80
85
90
95
100
Net Operating Factor

PROGRESS ENERGY FLORIDA

Crystal River Unit 5

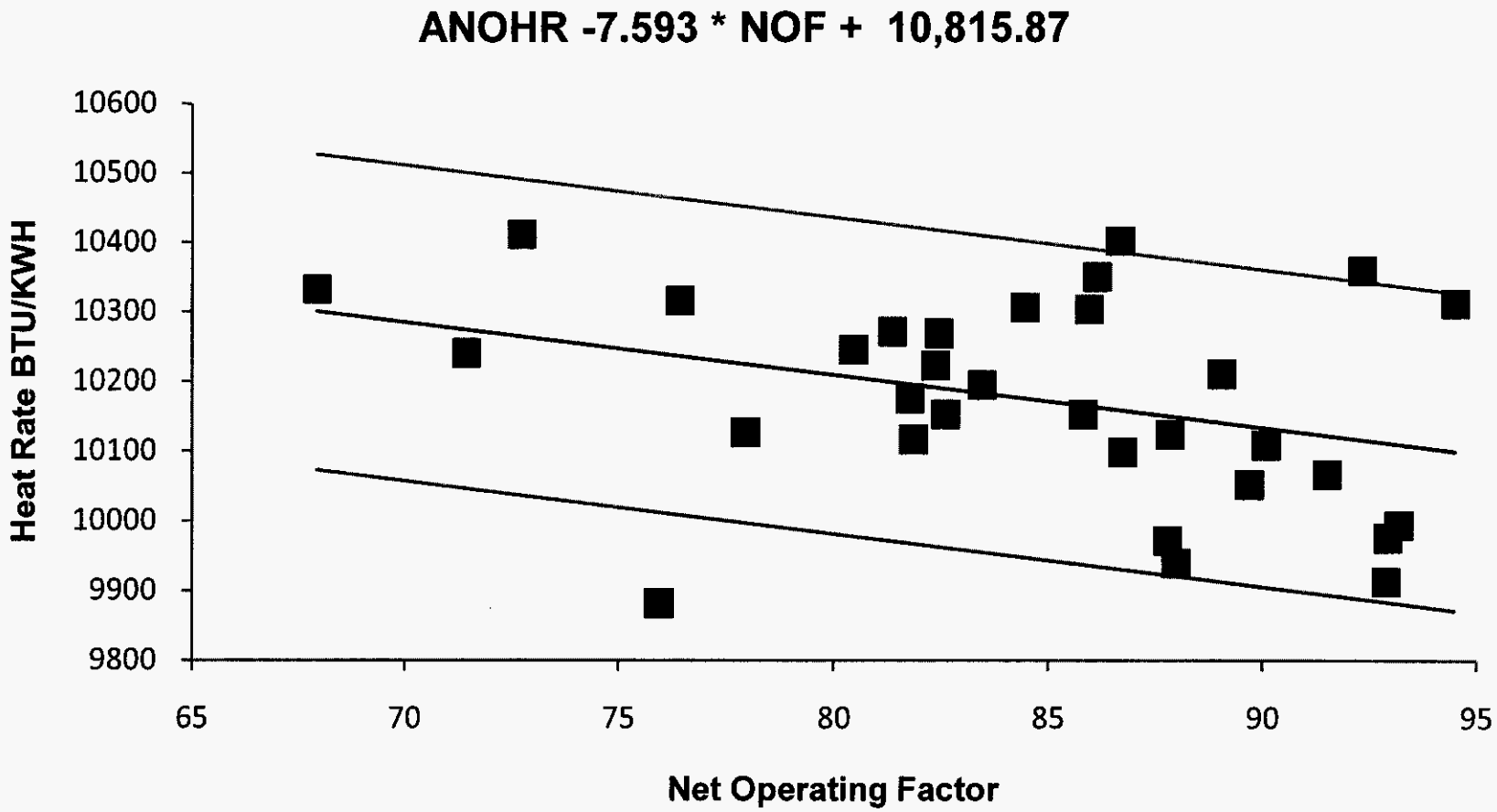
ANOHR -7.593 * NOF + 10,815.87

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	86.7	10,401	10,158	243.4	227.2
Aug-06	92.3	10,358	10,115	243.3	227.2
Sep-06	84.5	10,305	10,175	130.5	227.2
Oct-06	82.6	10,152	10,189	-36.5	227.2
Nov-06	89.0	10,210	10,140	69.9	227.2
Dec-06	87.8	10,123	10,149	-26.2	227.2
Jan-07	85.8	10,152	10,164	-12.4	227.2
Feb-07	93.2	9,993	10,108	-115.0	227.2
Mar-07	81.8	10,175	10,195	-20.3	227.2
Apr-07	81.9	10,116	10,194	-78.1	227.2
May-07	87.8	9,971	10,149	-177.8	227.2
Jun-07	86.7	10,098	10,157	-59.6	227.2
Jul-07	90.1	10,108	10,132	-24.2	227.2
Aug-07	91.5	10,066	10,121	-55.1	227.2
Sep-07	82.4	10,222	10,190	31.5	227.2
Oct-07	94.5	10,310	10,098	211.9	227.2
Nov-07	92.9	9,912	10,111	-198.1	227.2
Dec-07	86.0	10,303	10,163	139.5	227.2
Jan-08	89.7	10,051	10,135	-83.7	227.2
Feb-08	88.0	9,939	10,148	-208.5	227.2
Mar-08	92.9	9,975	10,110	-135.0	227.2
Apr-08	82.5	10,268	10,190	78.3	227.2
May-08	80.5	10,245	10,205	39.6	227.2
Jun-08	83.5	10,194	10,182	11.7	227.2
Jul-08	86.1	10,349	10,162	187.6	227.2
Aug-08	81.4	10,271	10,198	72.6	227.2
Sep-08	78.0	10,126	10,224	-97.6	227.2
Oct-08	68.0	10,332	10,300	31.8	227.2
Nov-08	75.9	9,881	10,239	-358.0	227.2
Dec-08	76.4	10,315	10,235	79.9	227.2
Jan-09	71.5	10,240	10,273	-32.9	227.2
Feb-09	72.8	10,411	10,263	147.5	227.2

Regression Output:

Constant	10815.87
Std Err of Y Est	140.2993028
R Squared	0.118158337
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-7.593009704
Std Err of Coef.	3.787184386


ANOHR -7.593 * NOF + 10,815.87
Heat Rate BTU/KWH
10600
10500
10400
10300
10200
10100
10000
9900
9800
65
70
75
80
85
90
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 1

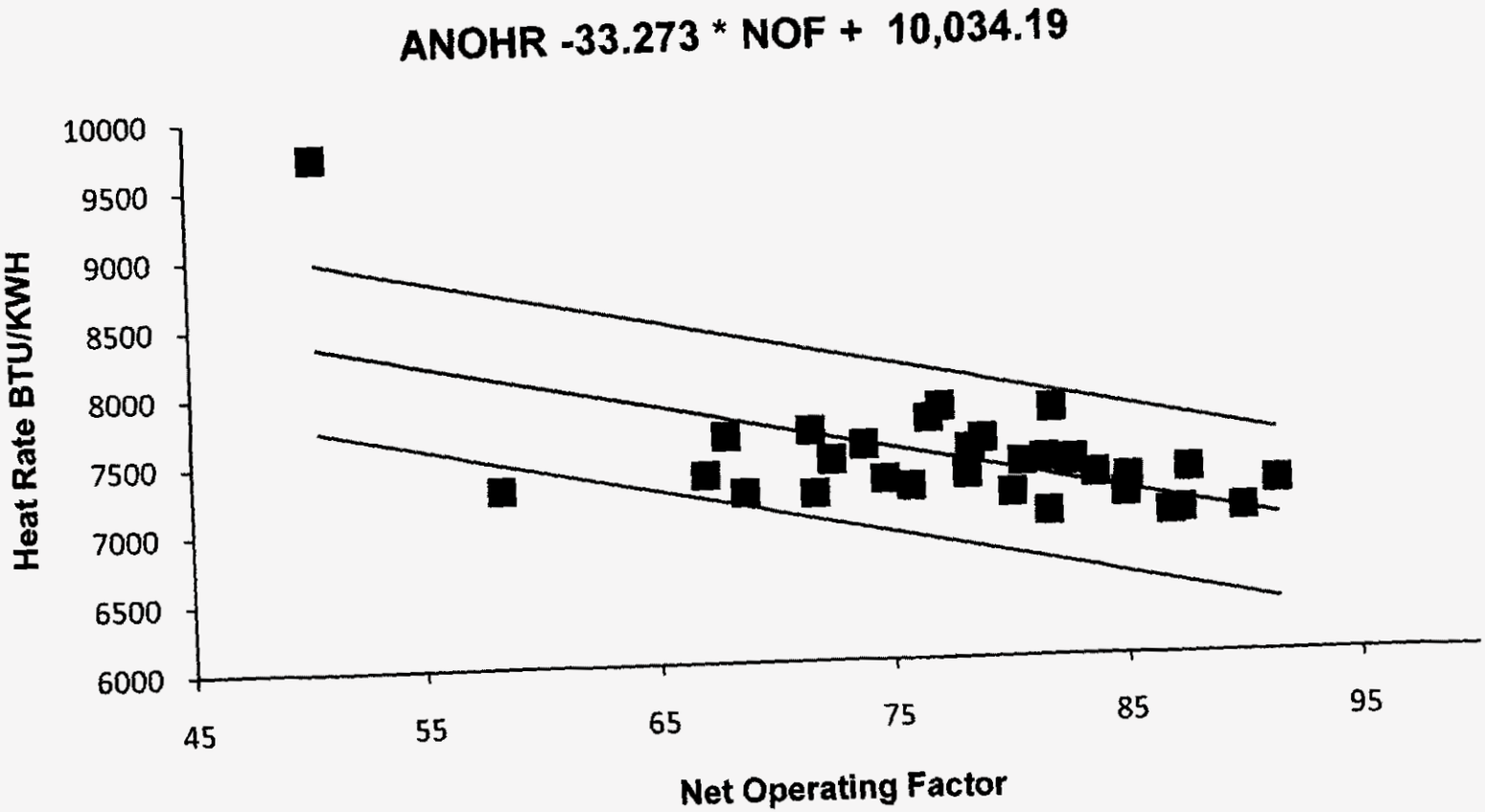
ANOHR -33.273 * NOF + 10,034.19

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	68.0	7,639	7,772	-133.1	611.5
Aug-06	73.8	7,558	7,577	-18.9	611.5
Sep-06	74.7	7,306	7,548	-241.6	611.5
Oct-06	78.3	7,510	7,428	81.9	611.5
Nov-06	72.5	7,455	7,623	-167.5	611.5
Feb-07	81.9	7,794	7,310	484.5	611.5
Apr-07	68.7	7,228	7,747	-519.7	611.5
May-07	83.7	7,319	7,249	70.2	611.5
Jun-07	82.5	7,407	7,288	119.1	611.5
Jul-07	85.1	7,289	7,202	86.3	611.5
Aug-07	87.4	7,042	7,128	-85.6	611.5
Sep-07	81.7	7,043	7,316	-273.5	611.5
Nov-07	50.6	9,733	8,351	1381.4	611.5
Dec-07	67.1	7,364	7,803	-439.0	611.5
Jan-08	76.6	7,738	7,485	252.8	611.5
Feb-08	58.4	7,292	8,092	-799.8	611.5
Mar-08	71.6	7,671	7,652	19.8	611.5
Apr-08	77.1	7,818	7,468	349.5	611.5
May-08	81.5	7,439	7,323	116.0	611.5
Jun-08	80.6	7,406	7,353	52.9	611.5
Jul-08	82.8	7,426	7,280	145.3	611.5
Aug-08	91.5	7,237	6,990	246.9	611.5
Sep-08	78.9	7,583	7,408	174.2	611.5
Oct-08	78.2	7,327	7,432	-105.0	611.5
Nov-08	86.9	7,029	7,143	-113.9	611.5
Dec-08	71.7	7,219	7,648	-429.0	611.5
Jan-09	75.8	7,248	7,512	-264.6	611.5
Feb-09	90.0	7,047	7,039	7.9	611.5
Mar-09	80.1	7,186	7,368	-182.5	611.5
May-09	87.7	7,336	7,116	219.7	611.5
Jun-09	85.0	7,172	7,207	-34.7	611.5

Regression Output:

Constant	10034.19
Std Err of Y Est	377.8988641
R Squared	0.391090342
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-33.273468
Std Err of Coef.	7.709690706


ANOHR -33.273 * NOF + 10,034.19
Heat Rate BTU/KWH
10000
9500
9000
8500
8000
7500
7000
6500
6000
45
55
65
75
85
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 2

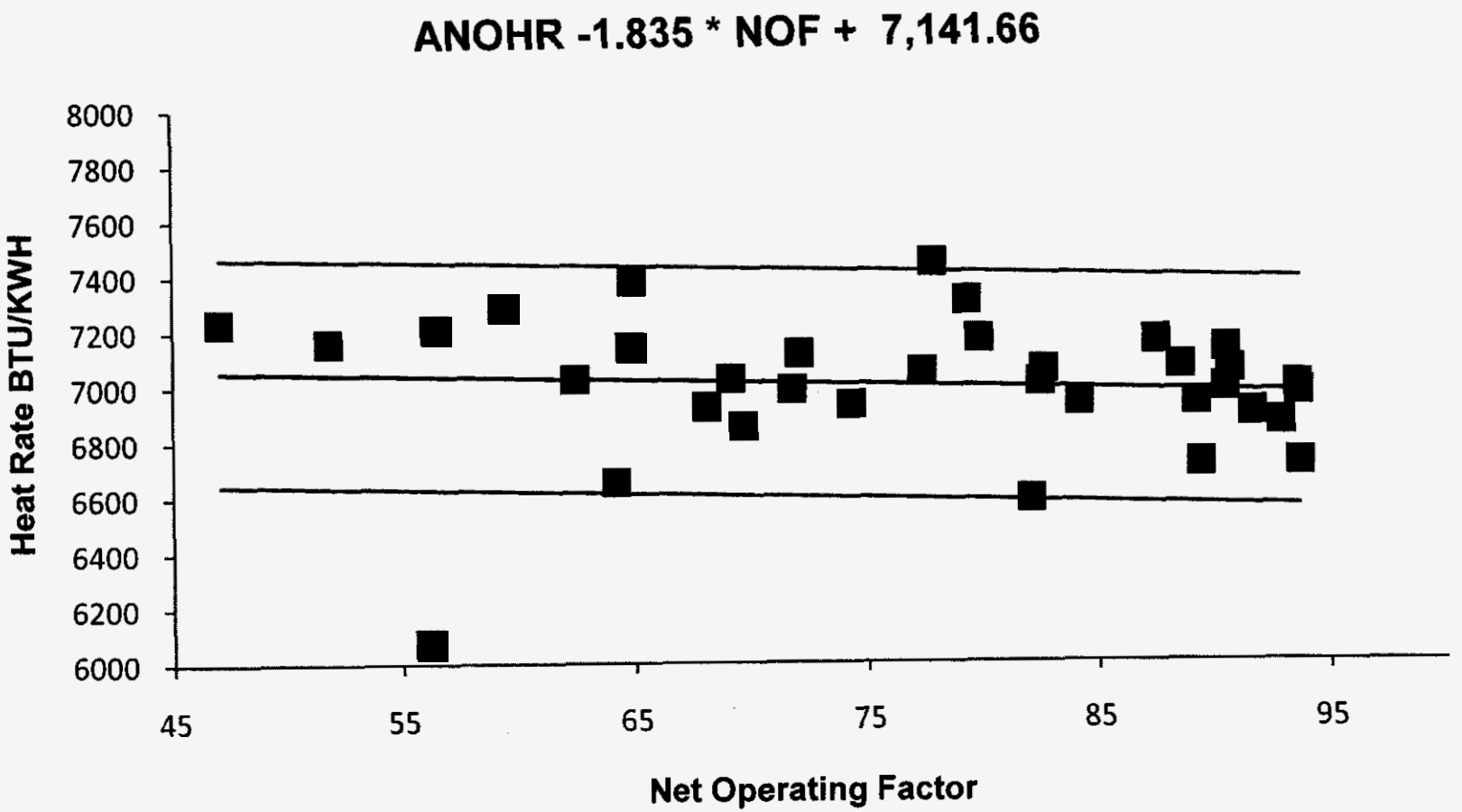
ANOHR -1.835 * NOF + 7,141.66

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	92.9	6,861	6,971	-109.8	409.4
Aug-06	93.6	6,969	6,970	-0.8	409.4
Sep-06	74.3	6,929	7,005	-76.3	409.4
Oct-06	77.9	7,441	6,999	441.8	409.4
Nov-06	56.5	7,209	7,038	170.5	409.4
Dec-06	51.9	7,160	7,046	113.8	409.4
Jan-07	56.1	6,075	7,039	-963.1	409.4
Feb-07	69.7	6,853	7,014	-160.3	409.4
Mar-07	62.5	7,026	7,027	-0.5	409.4
Apr-07	64.8	7,141	7,023	118.0	409.4
May-07	84.2	6,937	6,987	-50.6	409.4
Jun-07	82.5	7,009	6,990	18.8	409.4
Jul-07	91.6	6,898	6,973	-75.7	409.4
Aug-07	93.7	6,717	6,970	-253.0	409.4
Sep-07	89.2	6,935	6,978	-42.7	409.4
Oct-07	47.1	7,234	7,055	178.9	409.4
Nov-07	89.4	6,716	6,978	-262.0	409.4
Dec-07	69.2	7,026	7,015	10.8	409.4
Jan-08	64.2	6,653	7,024	-370.6	409.4
Feb-08	71.8	6,985	7,010	-24.4	409.4
Mar-08	82.6	7,055	6,990	64.6	409.4
Apr-08	59.4	7,285	7,033	252.4	409.4
May-08	88.5	7,065	6,979	86.0	409.4
Jun-08	90.5	6,986	6,976	10.4	409.4
Jul-08	90.7	7,053	6,975	77.6	409.4
Aug-08	93.6	6,995	6,970	25.2	409.4
Sep-08	90.5	7,127	6,976	151.9	409.4
Nov-08	65.0	7,378	7,022	355.9	409.4
Dec-08	79.3	7,303	6,996	307.0	409.4
Jan-09	87.5	7,157	6,981	175.7	409.4
Feb-09	68.2	6,923	7,017	-93.2	409.4
Mar-09	77.4	7,050	7,000	50.3	409.4
Apr-09	82.1	6,590	6,991	-400.9	409.4
May-09	72.1	7,114	7,009	104.8	409.4
Jun-09	79.8	7,165	6,995	169.6	409.4

Regression Output:

Constant	7141.66
Std Err of Y Est	252.5077096
R Squared	0.009757168
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-1.834954788
Std Err of Coef.	3.21793563


ANOHR -1.835 * NOF + 7,141.66
Heat Rate BTU/KWH
8000
7800
7600
7400
7200
7000
6800
6600
6400
6200
6000
45
55
65
75
85
95
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 3

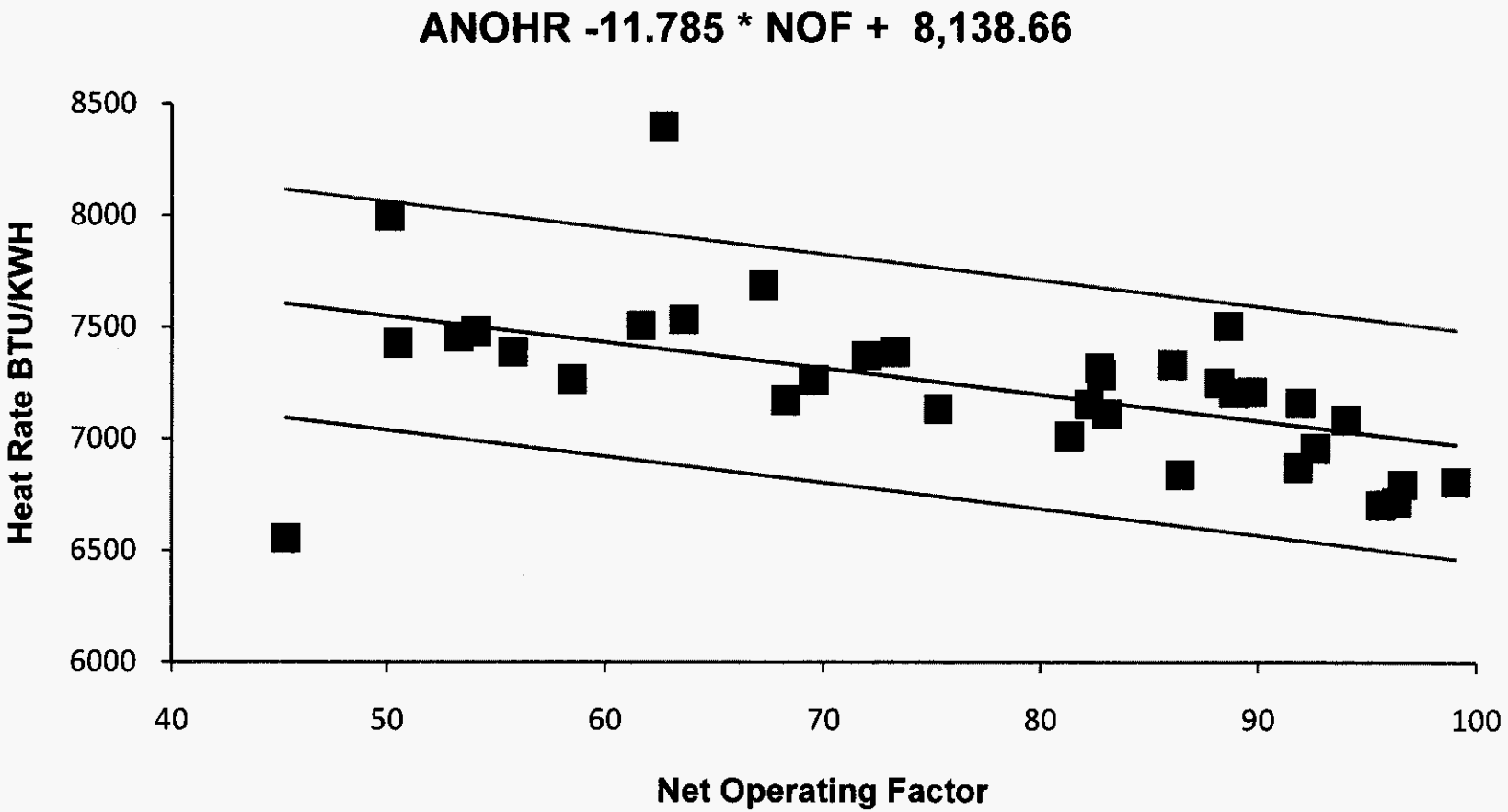
ANOHR -11.785 * NOF + 8,138.66

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	81.3	7,010	7,180	-170.2	510.5
Aug-06	50.5	7,428	7,543	-115.9	510.5
Sep-06	82.2	7,154	7,169	-15.8	510.5
Oct-06	45.3	6,555	7,604	-1049.0	510.5
Nov-06	53.3	7,455	7,511	-55.7	510.5
Dec-06	58.5	7,266	7,449	-183.4	510.5
Jan-07	67.3	7,684	7,346	338.4	510.5
Feb-07	69.6	7,261	7,319	-58.4	510.5
Mar-07	75.3	7,132	7,252	-119.9	510.5
Apr-07	82.8	7,283	7,163	120.9	510.5
May-07	50.1	7,995	7,548	446.8	510.5
Jun-07	83.1	7,108	7,160	-51.8	510.5
Jul-07	88.9	7,202	7,091	110.6	510.5
Aug-07	92.6	6,955	7,047	-92.3	510.5
Sep-07	91.9	7,158	7,055	103.1	510.5
Oct-07	94.0	7,083	7,030	52.3	510.5
Nov-07	91.8	6,868	7,056	-188.3	510.5
Dec-07	55.8	7,387	7,481	-93.8	510.5
Jan-08	63.6	7,531	7,389	142.1	510.5
Feb-08	62.7	8,395	7,400	995.3	510.5
Mar-08	82.7	7,316	7,164	151.9	510.5
Apr-08	61.6	7,506	7,412	93.4	510.5
May-08	86.1	7,328	7,124	203.6	510.5
Jun-08	86.4	6,838	7,120	-282.2	510.5
Jul-08	88.2	7,249	7,099	149.8	510.5
Aug-08	88.6	7,503	7,094	408.9	510.5
Sep-08	95.6	6,703	7,012	-308.3	510.5
Oct-08	96.6	6,793	7,000	-206.4	510.5
Nov-08	99.1	6,806	6,971	-165.6	510.5
Dec-08	54.1	7,479	7,501	-21.9	510.5
Jan-09	73.3	7,386	7,275	110.4	510.5
Feb-09	68.3	7,169	7,334	-165.1	510.5
Mar-09	89.7	7,206	7,081	125.1	510.5
Apr-09	96.4	6,714	7,003	-288.6	510.5
Jun-09	72.0	7,370	7,290	80.1	510.5

Regression Output:

Constant	8138.66
Std Err of Y Est	314.8413823
R Squared	0.268465449
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-11.78525852
Std Err of Coef.	3.386533413


ANOHR -11.785 * NOF + 8,138.66
Heat Rate BTU/KWH
8500
8000
7500
7000
6500
6000
40
50
60
70
80
90
100
Net Operating Factor

PROGRESS ENERGY FLORIDA

Hines Unit 4

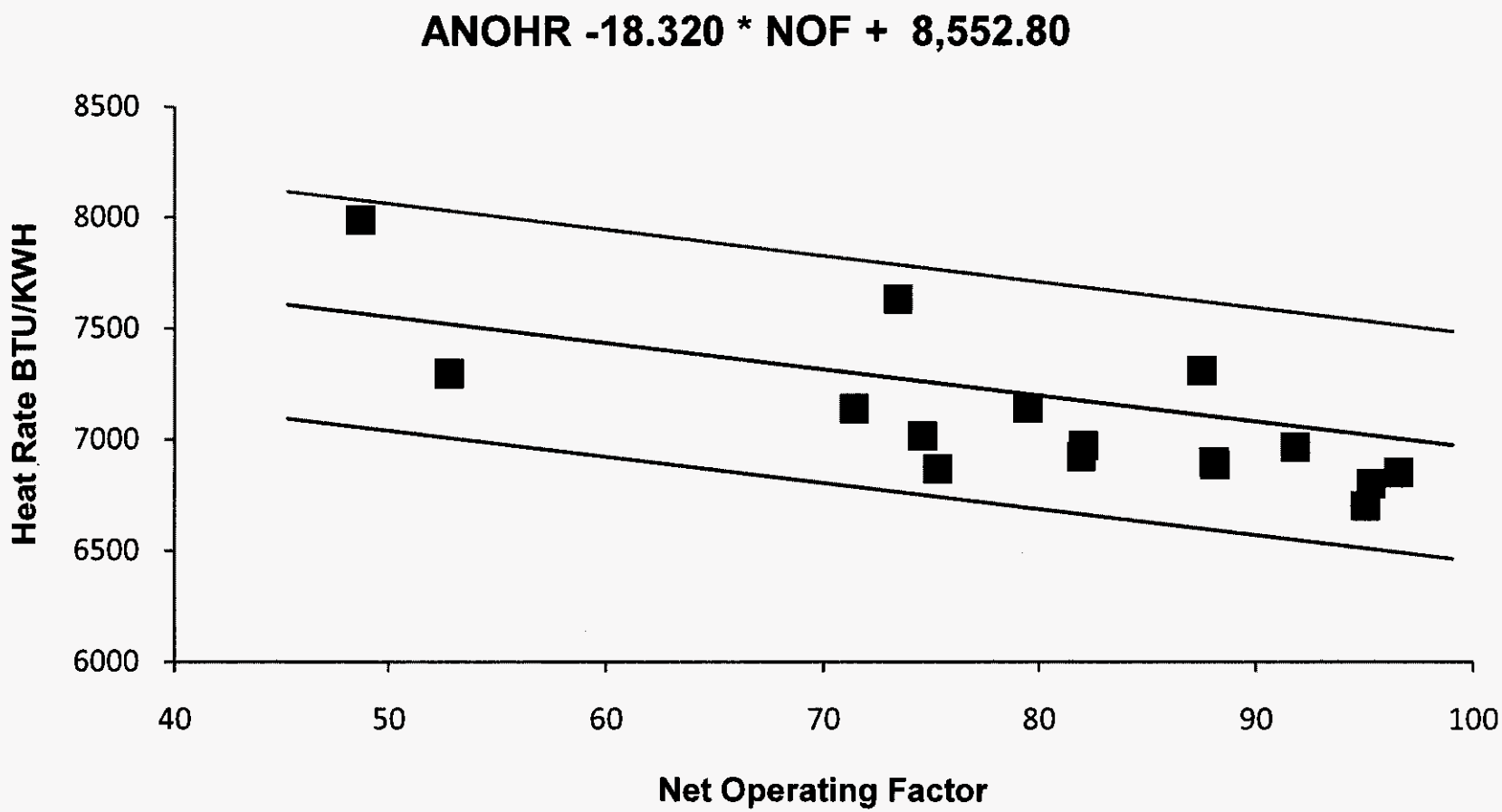
ANOHR -18.320 * NOF + 8,552.80

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jan-08	71.4	7,138	7,245	-106.9	352.8
Feb-08	88.1	6,897	6,939	-41.9	352.8
Mar-08	87.5	7,306	6,949	356.8	352.8
Apr-08	88.1	6,883	6,939	-55.1	352.8
May-08	48.7	7,987	7,661	326.3	352.8
Jun-08	82.0	6,921	7,051	-129.8	352.8
Jul-08	91.8	6,963	6,871	92.8	352.8
Aug-08	96.6	6,848	6,784	64.5	352.8
Sep-08	95.0	6,699	6,812	-113.3	352.8
Oct-08	95.3	6,798	6,807	-9.3	352.8
Nov-08	52.8	7,296	7,586	-290.2	352.8
Dec-08	82.1	6,970	7,049	-78.8	352.8
Jan-09	74.6	7,014	7,186	-172.3	352.8
Feb-09	75.3	6,866	7,174	-307.6	352.8
May-09	73.4	7,629	7,207	421.5	352.8
Jun-09	79.5	7,140	7,096	43.3	352.8

Regression Output:

Constant	8552.80
Std Err of Y Est	221.4817726
R Squared	0.591174202
No. of Observations	16
Degrees of Freedom	14
X Coefficient	-18.32046705
Std Err of Coef.	4.071776508


ANOHR -18.320 * NOF + 8,552.80
Heat Rate BTU/KWH
8500
8000
7500
7000
6500
6000
40
50
60
70
80
90
100
Net Operating Factor

PROGRESS ENERGY FLORIDA

Tiger Bay

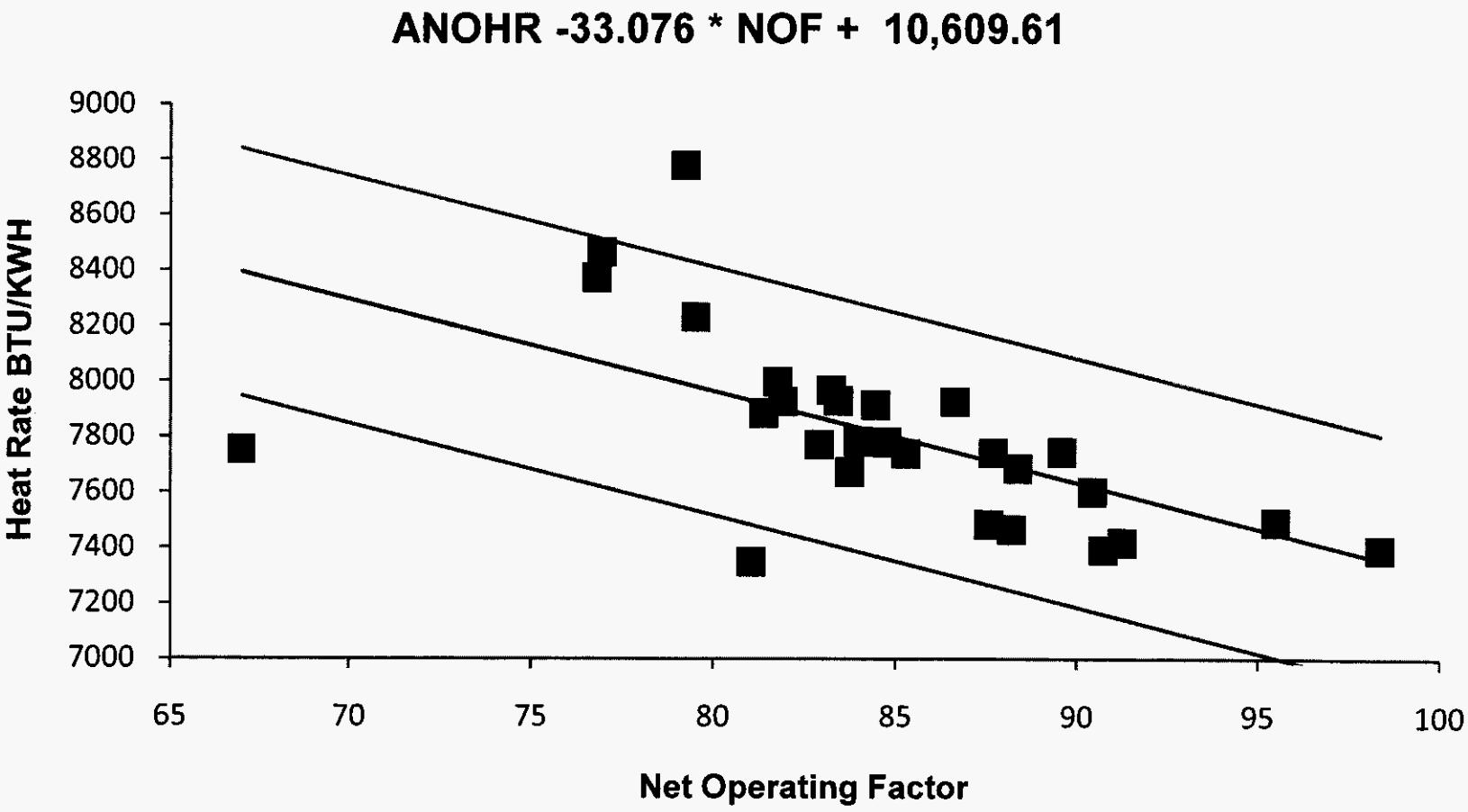
ANOHR -33.076 * NOF + 10,609.61

TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-06	84.0	7,781	7,832	-51.0	446.7
Aug-06	84.5	7,912	7,816	96.1	446.7
Sep-06	81.8	7,997	7,905	91.2	446.7
Oct-06	83.2	7,966	7,857	109.8	446.7
Nov-06	81.9	7,925	7,900	24.9	446.7
Dec-06	82.9	7,771	7,867	-96.3	446.7
Jan-07	77.0	8,464	8,064	399.4	446.7
Feb-07	83.4	7,928	7,850	78.1	446.7
Mar-07	79.5	8,229	7,979	249.2	446.7
Apr-07	86.6	7,924	7,744	179.9	446.7
May-07	90.7	7,391	7,609	-217.2	446.7
Jun-07	87.6	7,484	7,713	-229.8	446.7
Jul-07	85.3	7,738	7,789	-50.7	446.7
Aug-07	88.2	7,466	7,693	-227.0	446.7
Sep-07	83.7	7,671	7,840	-168.9	446.7
Jan-08	81.4	7,884	7,918	-34.1	446.7
Feb-08	79.2	8,775	7,989	786.8	446.7
Apr-08	88.4	7,684	7,687	-3.3	446.7
May-08	76.8	8,371	8,069	302.0	446.7
Jun-08	81.0	7,348	7,929	-580.8	446.7
Aug-08	89.6	7,743	7,646	96.9	446.7
Sep-08	90.4	7,600	7,619	-18.6	446.7
Oct-08	87.7	7,741	7,709	31.7	446.7
Nov-08	98.3	7,391	7,357	34.3	446.7
Jan-09	67.0	7,753	8,393	-640.1	446.7
Apr-09	95.5	7,490	7,452	38.9	446.7
May-09	91.3	7,417	7,591	-174.7	446.7
Jun-09	84.8	7,779	7,806	-26.8	446.7

Regression Output:

Constant	10609.61
Std Err of Y Est	276.5163852
R Squared	0.360890532
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-33.07603675
Std Err of Coef.	8.632302953


ANOHR -33.076 * NOF + 10,609.61
Heat Rate BTU/KWH
9000
8800
8600
8400
8200
8000
7800
7600
7400
7200
7000
65
70
75
80
85
90
95
100
Net Operating Factor

UNPLANNED OUTAGE RATE TABLES AND GRAPHS

UNIT UNAVAILABLE OUTAGE RATE SUMMARY

Progress Energy Florida
Period of: January 2010 - December 2010

UNIT	RATE	LOW RANGE	HIGH RANGE	TARGET
Anclote 1	FOR	0.62	2.38	1.19
	MOR	0.07	0.27	0.13
	FOR&MOR	0.69	2.63	1.32
	PFOR	0.40	1.53	0.76
	PMOR	1.57	5.96	2.98
	EUOR	2.65	9.93	5.02
	EUOF	1.56	5.85	2.95
Anclote 2	FOR	0.44	1.67	0.84
	MOR	1.48	5.62	2.81
	FOR&MOR	1.90	7.11	3.60
	PFOR	0.17	0.64	0.32
	PMOR	1.43	5.45	2.73
	EUOR	3.47	12.78	6.54
	EUOF	1.74	6.39	3.27
Crystal River 1	FOR	3.64	13.87	6.93
	MOR	0.70	2.66	1.33
	FOR&MOR	4.29	16.79	8.09
	PFOR	0.73	2.78	1.39
	PMOR	1.21	4.61	2.31
	EUOR	6.15	22.07	11.49
	EUOF	6.00	21.53	11.20
Crystal River 2	FOR	1.13	4.30	2.15
	MOR	0.46	1.75	0.88
	FOR&MOR	1.58	5.90	2.99
	PFOR	1.22	4.64	2.32
	PMOR	1.19	4.54	2.27
	EUOR	3.95	14.55	7.44
	EUOF	3.65	13.43	6.87
Crystal River 3	FOR	0.38	1.43	0.72
	MOR	0.29	1.10	0.55
	FOR&MOR	0.66	2.51	1.26
	PFOR	0.39	1.50	0.75
	PMOR	0.29	1.11	0.56
	EUOR	1.34	5.05	2.55
	EUOF	1.34	5.05	2.55
Crystal River 4	FOR	1.03	3.94	1.97
	MOR	0.45	1.71	0.86
	FOR&MOR	1.47	5.52	2.79
	PFOR	0.50	1.91	0.95
	PMOR	1.19	4.51	2.26
	EUOR	3.13	11.58	5.91
	EUOF	2.41	8.92	4.55
Crystal River 5	FOR	0.68	2.59	1.29
	MOR	0.43	1.65	0.83
	FOR&MOR	1.11	4.15	2.10
	PFOR	0.57	2.17	1.08
	PMOR	1.29	4.91	2.45
	EUOR	2.94	10.94	5.56
	EUOF	2.81	10.46	5.32
Hines 1	FOR	0.44	1.67	0.84
	MOR	2.08	7.93	3.96
	FOR&MOR	2.50	9.34	4.74
	PFOR	1.02	3.88	1.94
	PMOR	1.05	3.98	1.99
	EUOR	4.51	16.48	8.48
	EUOF	2.62	9.56	4.92
Hines 2	FOR	1.36	5.18	2.59
	MOR	0.21	0.80	0.40
	FOR&MOR	1.56	5.90	2.97
	PFOR	0.09	0.35	0.17
	PMOR	0.92	3.51	1.76
	EUOR	2.56	9.53	4.84
	EUOF	1.77	6.59	3.35
Hines 3	FOR	0.24	0.93	0.47
	MOR	0.23	0.88	0.44
	FOR&MOR	0.47	1.79	0.90
	PFOR	0.97	3.70	1.85
	PMOR	1.19	4.53	2.27
	EUOR	2.62	9.88	4.98
	EUOF	1.80	6.78	3.42
Hines 4	FOR	1.44	5.48	2.74
	MOR	1.10	4.18	2.09
	FOR&MOR	2.50	9.20	4.72
	PFOR	0.24	0.91	0.46
	PMOR	0.00	0.00	0.00
	EUOR	2.74	10.05	5.15
	EUOF	2.10	7.70	3.95
Tiger Bay	FOR	13.42	51.11	25.56
	MOR	2.06	7.84	3.92
	FOR&MOR	14.92	50.94	27.75
	PFOR	0.01	0.04	0.02
	PMOR	0.01	0.03	0.02
	EUOR	14.98	53.10	27.78
	EUOF	8.39	29.73	15.55

Anclote
Unit 1

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	668.12	0.00	554.88	350.81	582.80	551.47	713.54	408.18	678.80	720.00	725.23	683.57	720.00	413.60	251.68	667.95
RSH	0.00	0.00	0.00	0.00	90.02	393.19	161.20	120.53	3.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	469.32	76.05
UH	0.00	0.00	51.88	745.00	75.10	0.00	0.00	0.00	25.68	311.82	65.20	0.00	18.77	60.43	0.00	330.40	0.00	0.00
POH	0.00	0.00	51.88	745.00	75.10	0.00	0.00	0.00	25.68	311.82	0.00	0.00	0.00	0.00	0.00	330.40	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.20	0.00	18.77	60.43	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	25.77	25.75	26.50	0.00	0.00	0.00	23.18	0.00	0.00	5.35	0.00	5.49	11.25	1.74	1.83	0.00	0.00	0.00
LRPF	123.97	19.65	23.02	0.00	0.00	0.00	256.04	0.00	0.00	266.48	0.00	240.80	63.14	50.69	403.73	0.00	0.00	0.00
EFOH	6.42	1.02	1.23	0.00	0.00	0.00	11.92	0.00	0.00	2.86	0.00	2.65	1.43	0.18	1.48	0.00	0.00	0.00
PMOH	59.20	100.45	53.67	0.00	0.00	0.00	6.17	19.49	61.00	12.53	218.43	91.99	72.66	76.55	72.57	43.38	31.93	16.43
LRPM	167.61	159.01	159.00	0.00	0.00	0.00	158.91	158.95	147.54	159.04	74.54	152.13	151.74	164.72	175.11	209.48	159.02	173.60
EMOH	19.92	32.07	17.14	0.00	0.00	0.00	1.97	6.22	18.07	4.00	32.69	28.10	22.14	25.32	25.52	18.25	10.20	5.73
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.76	0.00	2.52	8.12	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.86	0.14	0.18	0.00	0.00	0.00	2.04	0.00	0.00	0.70	0.00	0.37	0.20	0.03	0.21	0.00	0.00	0.00
PMOR	2.68	4.31	2.56	0.00	0.00	0.00	0.34	1.13	2.53	0.98	4.82	3.90	3.05	3.70	3.54	4.41	4.05	0.86
EUOR	3.54	4.45	2.75	0.00	0.00	0.00	2.38	1.13	2.53	1.68	13.16	4.27	5.69	11.55	3.75	4.41	4.05	0.86
EUOF	3.54	4.45	2.55	0.00	0.00	0.00	1.87	0.93	2.43	0.95	13.16	4.27	5.69	11.55	3.75	2.45	1.41	0.77
POF	0.00	0.00	7.21	100.00	10.43	0.00	0.00	0.00	3.46	43.31	0.00	0.00	0.00	0.00	0.00	44.41	0.00	0.00
EAF	96.46	95.55	90.24	0.00	89.57	100.00	98.13	99.07	94.11	55.74	86.84	95.73	94.31	88.45	96.25	53.14	98.59	99.23

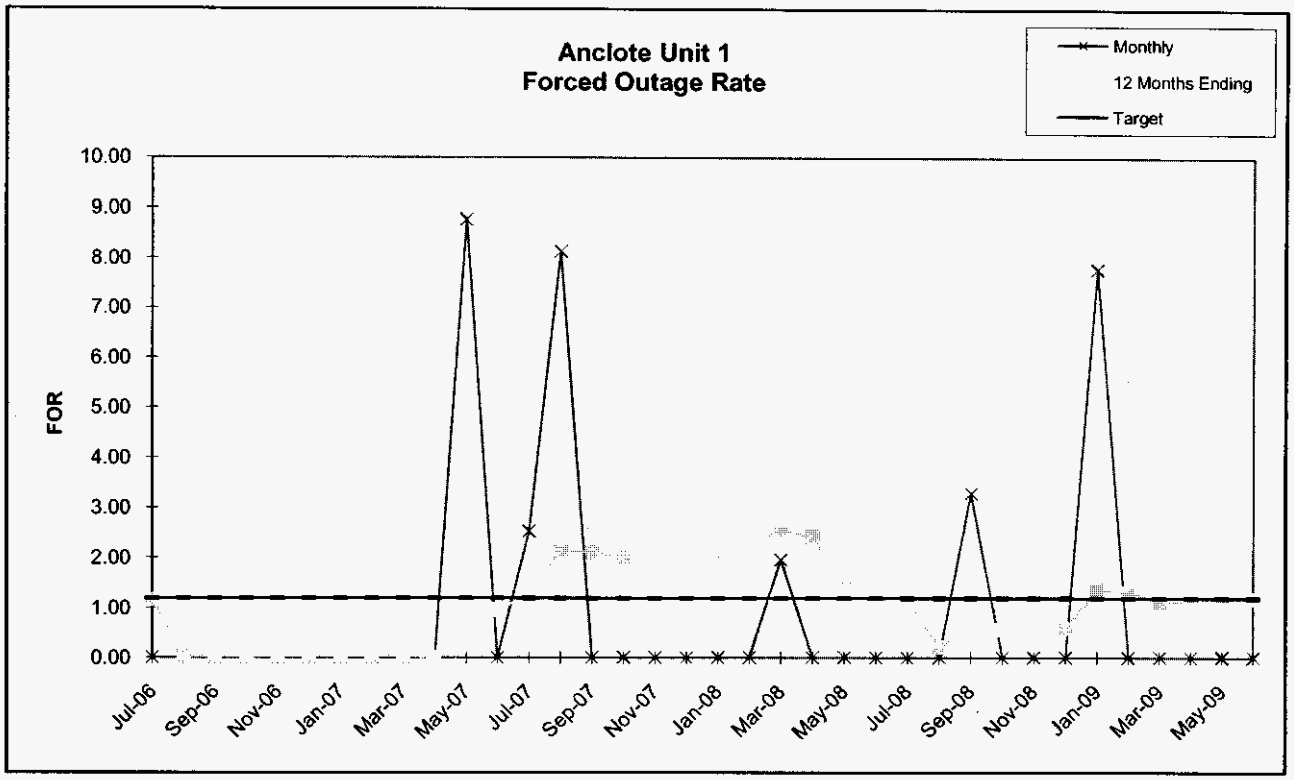
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	1.16	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.03	0.00	0.96	0.96	1.24	2.13	2.11	1.99	2.08	1.99
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	2.09	1.97	2.00	1.90	1.79	1.90	2.05	0.45	0.42	0.47	0.36	0.39	0.32	0.31	0.31	0.29	0.30	0.29
PMOR	2.07	2.38	2.28	2.33	2.27	2.21	2.19	2.22	2.31	2.33	2.53	2.39	2.42	2.35	2.45	2.57	2.83	2.79
EUOR	5.27	4.37	4.31	4.26	4.10	4.14	4.28	2.70	2.76	2.80	3.82	3.71	3.94	4.72	4.81	4.79	5.15	5.00
EUOF	4.44	3.68	3.60	3.24	3.04	2.89	3.05	1.99	2.18	2.16	2.96	2.87	3.05	3.66	3.76	3.96	4.08	4.15
POF	2.00	2.00	2.59	11.10	11.96	11.96	11.96	11.96	12.25	13.81	13.81	13.81	13.81	13.81	13.21	8.48	7.62	7.62
EAF	93.56	94.32	93.81	85.66	85.01	85.16	85.00	86.06	85.57	84.03	83.24	83.32	83.14	82.54	83.03	87.55	88.30	88.23

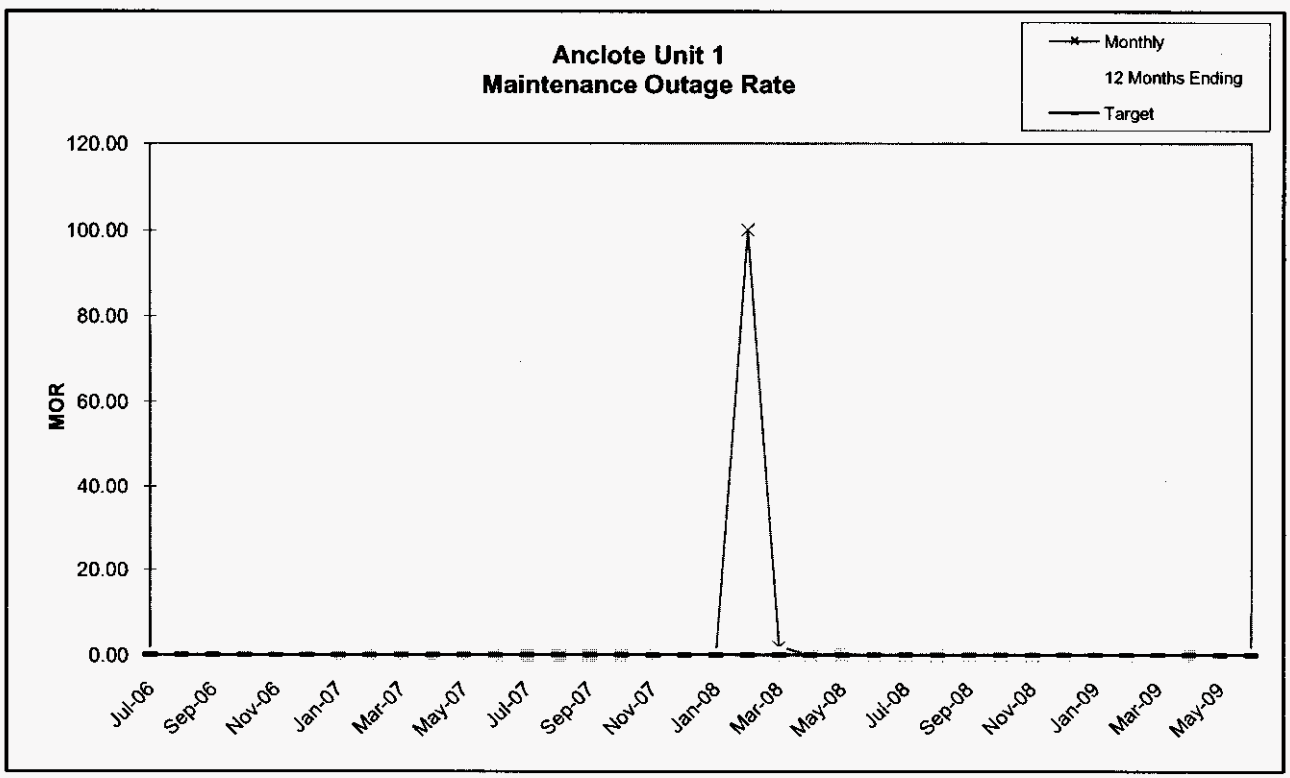
Anclote
Unit 1

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	88.30	0.00	713.75	720.00	744.00	720.00	744.00	744.00	696.38	525.40	0.00	698.50	686.23	226.07	721.22	720.00	483.40	557.92
RSH	655.70	684.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.60	0.00	0.00	0.00	445.93	21.78	0.00	260.60	162.08
UH	0.00	12.00	29.25	0.00	0.00	0.00	0.00	0.00	23.62	167.00	721.00	45.50	57.77	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	167.00	721.00	45.50	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	14.28	0.00	0.00	0.00	0.00	0.00	23.62	0.00	0.00	0.00	57.77	0.00	0.00	0.00	0.00	0.00
MOH	0.00	12.00	14.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	13.27	0.00	23.65	12.87	1.50	7.20	0.00	0.00	0.00	28.33	33.50	226.07	45.00	4.25	0.00	0.00
LRPF	0.00	0.00	190.65	0.00	174.64	158.96	129.00	16.31	0.00	0.00	0.00	112.59	169.00	169.00	92.00	305.00	0.00	0.00
EFOH	0.00	0.00	5.08	0.00	8.29	4.11	0.39	0.24	0.00	0.00	0.00	6.40	11.35	76.56	8.30	2.60	0.00	0.00
PMOH	8.58	0.00	55.68	86.03	74.75	106.10	115.16	64.63	67.22	59.57	0.00	23.02	139.73	12.50	73.02	60.15	42.33	77.78
LRPM	158.06	0.00	171.25	170.30	160.83	161.61	161.12	176.62	157.72	164.56	0.00	171.90	78.88	39.00	135.38	216.52	152.16	174.02
EMOH	2.72	0.00	19.15	29.42	24.14	34.43	37.26	22.92	21.29	19.68	0.00	7.95	22.09	0.98	19.81	26.10	12.91	27.13
NPC	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	498.00	499.00	499.00	499.00	499.00	499.00	499.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	1.96	0.00	0.00	0.00	0.00	0.00	3.28	0.00	0.00	0.00	7.76	0.00	0.00	0.00	0.00	0.00
MOR	0.00	100.00	2.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.71	0.00	1.11	0.57	0.05	0.03	0.00	0.00	0.00	0.92	1.65	33.87	1.15	0.36	0.00	0.00
PMOR	3.08	0.00	2.68	4.09	3.24	4.78	5.01	3.08	3.06	3.75	0.00	1.14	3.22	0.43	2.75	3.62	2.67	4.86
EUOR	3.08	100.00	7.20	4.09	4.36	5.35	5.06	3.11	6.24	3.75	0.00	2.05	12.26	34.30	3.90	3.99	2.67	4.86
EUOF	0.37	1.72	7.20	4.09	4.36	5.35	5.06	3.11	6.24	2.65	0.00	1.93	12.26	11.54	3.78	3.99	1.73	3.77
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.45	100.00	6.12	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.63	98.28	92.80	95.91	95.64	94.65	94.94	96.89	93.76	74.91	0.00	91.96	87.74	88.46	96.22	96.01	98.27	96.23

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	2.13	2.32	2.55	2.43	1.43	1.43	1.14	0.22	0.58	0.57	0.59	0.59	1.35	1.31	1.11	1.11	1.16	1.18
MOR	0.00	0.20	0.44	0.42	0.42	0.42	0.42	0.41	0.41	0.41	0.42	0.42	0.38	0.21	0.00	0.00	0.00	0.00
PFOR	0.13	0.14	0.23	0.17	0.30	0.32	0.30	0.30	0.28	0.27	0.28	0.38	0.51	1.56	1.60	1.64	1.58	1.56
PMOR	3.00	3.17	3.19	3.43	3.27	3.37	3.59	3.52	3.47	3.43	3.41	3.42	3.41	3.32	3.32	3.28	3.24	3.21
EUOR	5.20	5.74	6.28	6.33	5.33	5.45	5.38	4.42	4.70	4.64	4.66	4.77	5.58	6.31	5.98	5.97	5.91	5.89
EUOF	4.02	4.07	4.48	4.73	3.99	4.08	4.02	3.31	3.51	3.53	3.41	3.51	4.52	5.28	4.99	4.98	4.76	4.63
POF	7.62	7.60	7.31	3.76	3.76	3.76	3.76	3.76	3.76	1.90	10.11	10.63	10.63	10.66	10.66	10.66	10.66	10.66
EAF	88.36	88.32	88.21	91.51	92.25	92.16	92.22	92.93	92.73	94.57	86.48	85.86	84.86	84.07	84.36	84.36	84.59	84.72


Anclote Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
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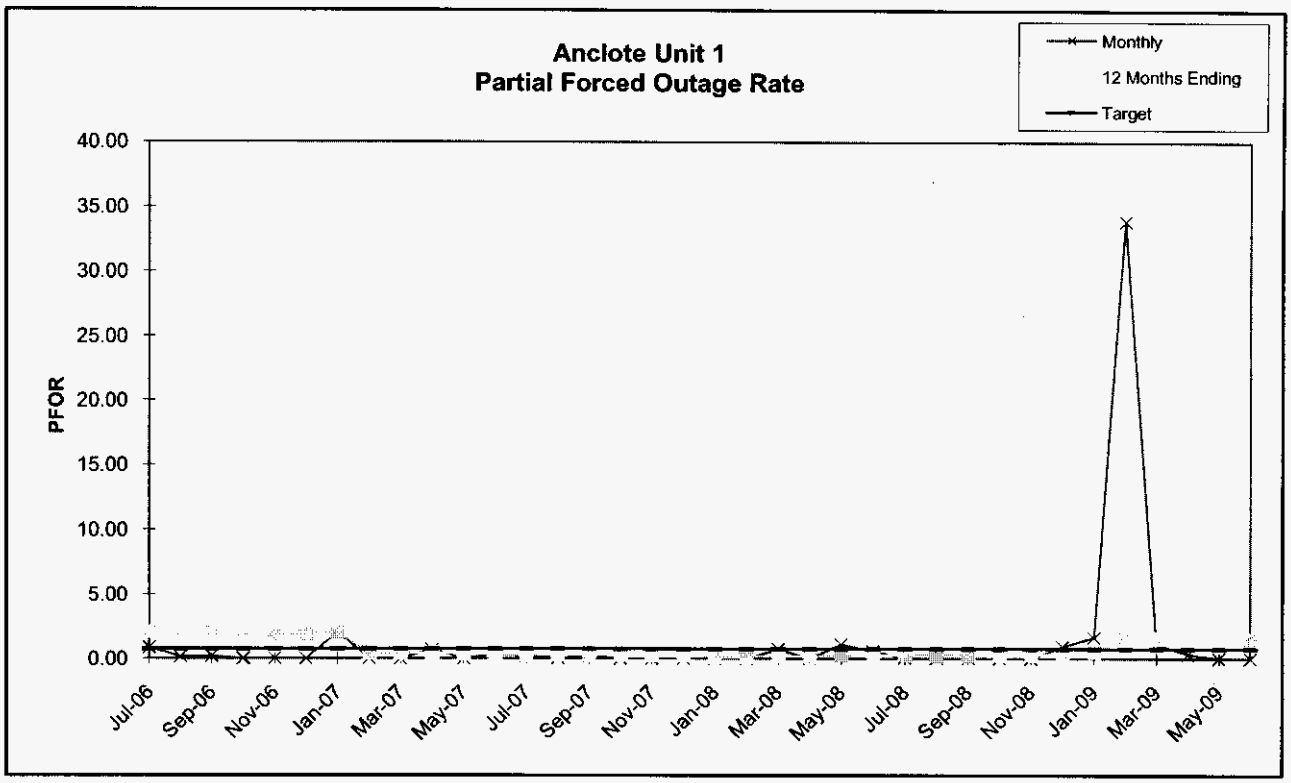
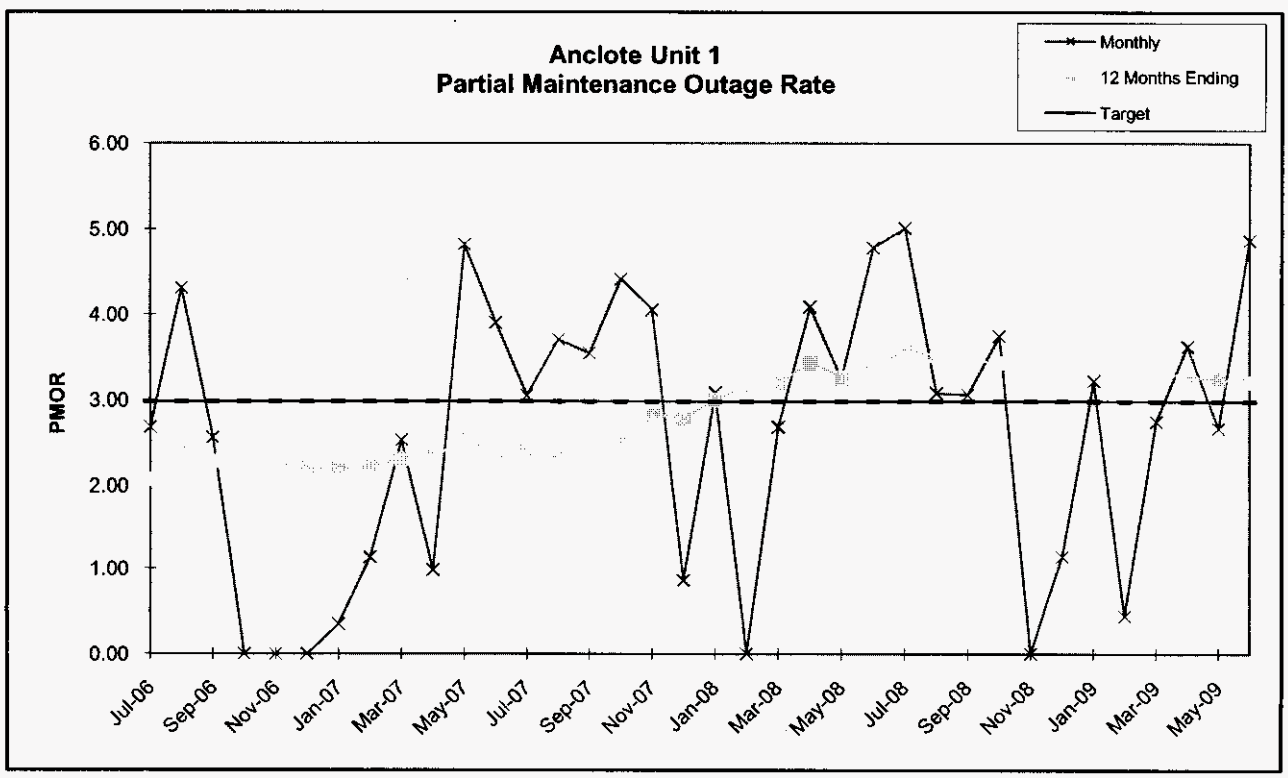
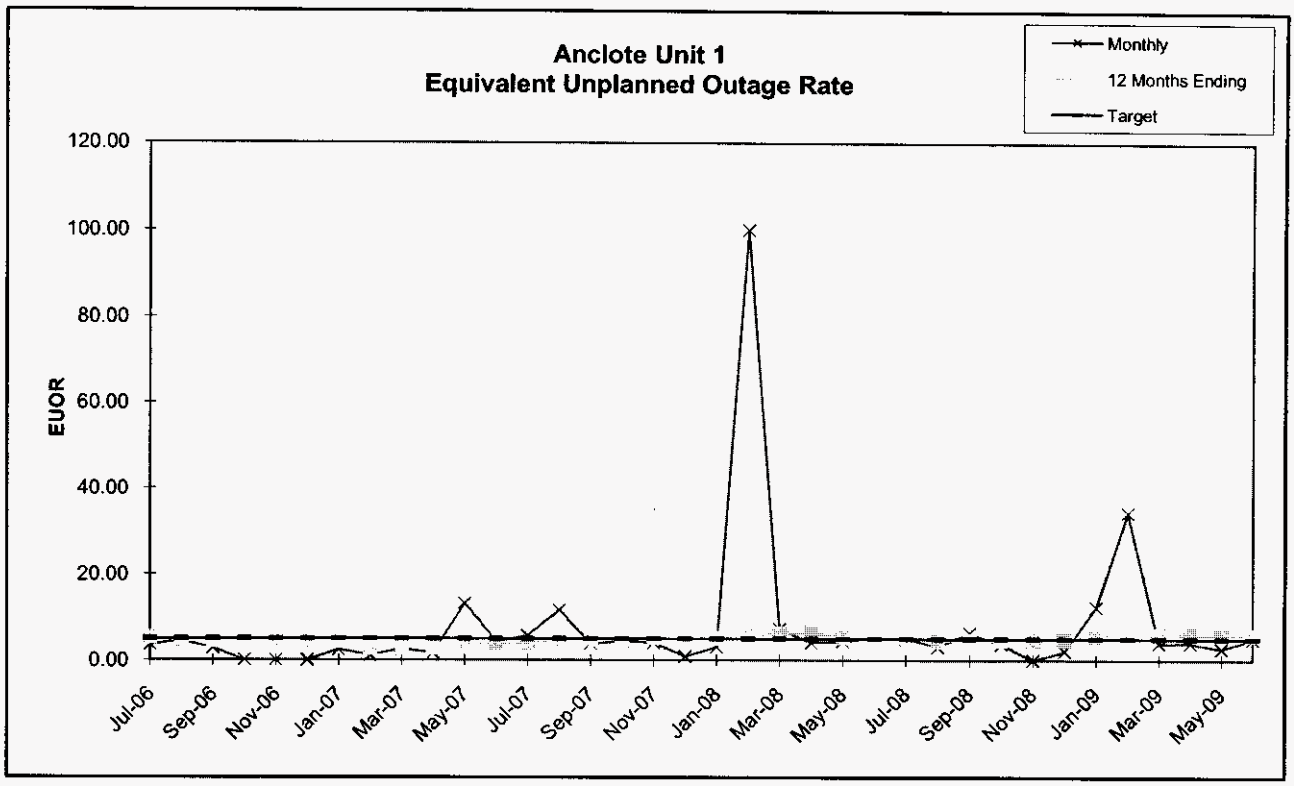
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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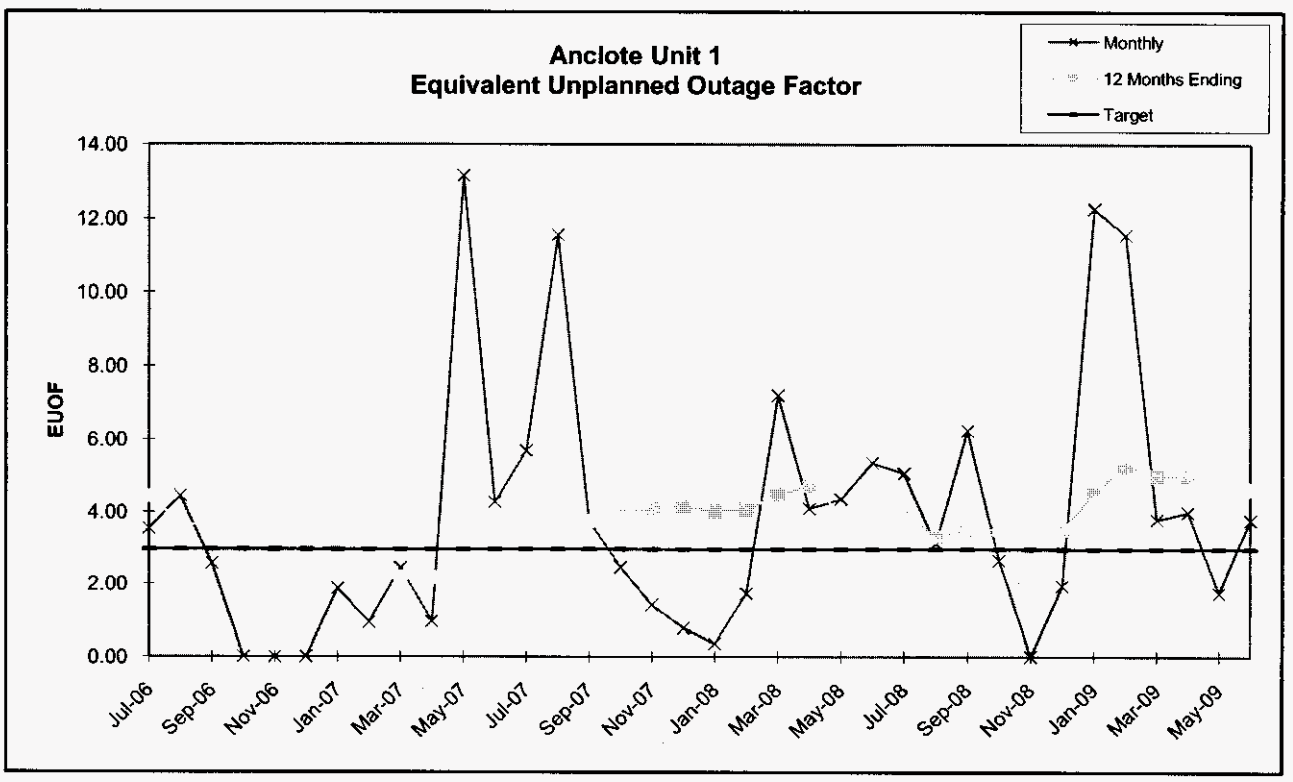
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Anclote
Unit 2

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	690.82	696.35	665.32	213.90	623.87	310.17	588.60	731.97	481.02	655.00	720.00	744.00	740.63	719.00	744.00	721.00	107.05
RSH	0.00	0.00	0.00	0.00	506.10	120.13	433.83	83.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	636.95
UH	0.00	53.18	23.65	79.68	0.00	0.00	0.00	0.00	11.03	238.98	89.00	0.00	0.00	3.37	1.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	53.18	23.65	79.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.37	1.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.03	238.98	89.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	16.98	4.58	0.00	9.50	0.00	39.17	0.00	0.90	0.00	0.00	35.38	2.30	6.52	7.98	2.00	3.75	0.60	0.00
LRPF	51.02	431.23	0.00	124.17	0.00	144.99	0.00	3.00	0.00	0.00	149.92	383.04	95.78	10.00	301.00	20.00	122.00	0.00
EFOH	1.75	3.99	0.00	2.38	0.00	11.47	0.00	0.01	0.00	0.00	10.72	1.78	1.26	0.16	1.22	0.15	0.15	0.00
PMOH	62.27	19.17	64.68	6.47	0.00	0.00	0.00	14.60	100.33	157.29	146.72	103.08	72.58	94.75	80.50	84.93	46.57	0.00
LRPM	155.99	155.97	156.01	155.92	0.00	0.00	0.00	183.46	184.66	108.68	137.71	175.18	156.01	192.22	162.33	151.79	192.31	0.00
EMOH	19.62	6.04	20.38	2.04	0.00	0.00	0.00	5.41	37.43	34.53	40.82	36.48	22.87	36.79	26.40	26.04	18.09	0.00
NPC	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00	495.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	7.15	3.28	10.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.14	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.48	33.19	11.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.24	0.58	0.00	0.36	0.00	1.84	0.00	0.00	0.00	0.00	1.64	0.25	0.17	0.02	0.17	0.02	0.02	0.00
PMOR	2.64	0.87	2.93	0.31	0.00	0.00	0.00	0.92	5.11	7.18	6.23	5.07	3.07	4.97	3.67	3.50	2.51	0.00
EUOR	2.87	8.50	6.12	11.29	0.00	1.84	0.00	0.92	6.52	37.99	18.89	5.31	3.24	5.42	3.97	3.52	2.53	0.00
EUOF	2.87	8.50	6.12	11.29	0.00	1.54	0.00	0.81	6.52	37.99	18.89	5.31	3.24	5.42	3.97	3.52	2.53	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.13	91.50	93.88	88.71	100.00	98.46	100.00	99.19	93.48	62.01	81.11	94.69	96.76	94.58	96.03	96.48	97.47	100.00

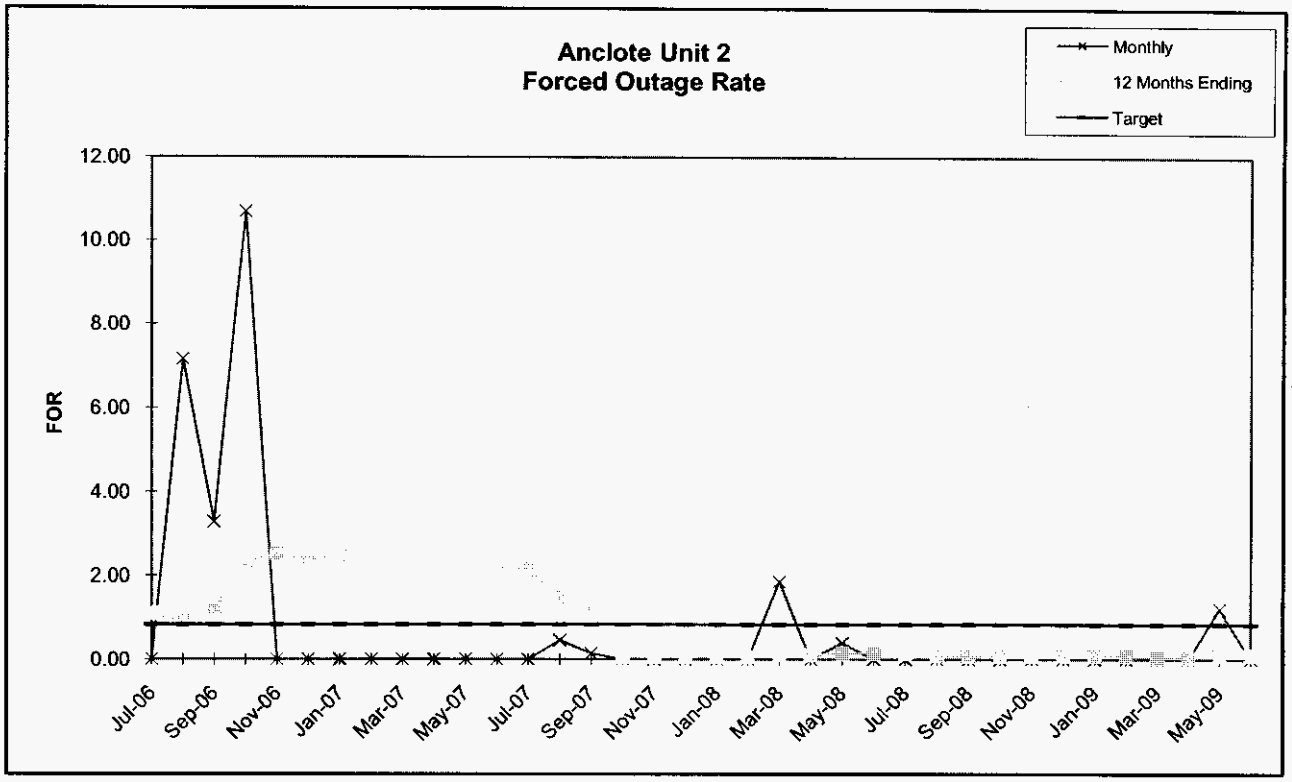
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	1.10	0.92	1.24	2.34	2.51	2.37	2.48	2.52	2.46	2.29	2.15	2.15	2.15	1.47	1.15	0.06	0.06	0.06
MOR	0.60	0.60	0.60	0.61	0.65	0.65	0.68	0.69	0.84	4.10	4.54	4.54	4.54	4.51	4.50	4.45	4.18	4.46
PFOR	0.18	0.18	0.18	0.21	0.22	0.38	0.40	0.41	0.38	0.35	0.43	0.45	0.44	0.39	0.40	0.37	0.35	0.21
PMOR	1.81	1.55	1.47	1.31	1.23	1.22	1.27	1.33	1.78	2.16	2.45	2.85	2.89	3.30	3.37	3.67	3.66	3.92
EUOR	3.64	3.21	3.45	4.39	4.54	4.54	4.75	4.86	5.35	8.57	9.20	9.59	9.63	9.33	9.12	8.36	8.07	8.46
EUOF	3.03	2.68	2.88	3.66	3.52	3.54	3.53	3.57	4.03	7.15	8.00	8.34	8.37	8.11	7.93	7.27	7.48	7.35
POF	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	3.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	85.32	85.68	85.47	84.69	84.83	84.81	84.82	84.78	84.32	89.41	92.00	91.66	91.63	91.89	92.07	92.73	92.52	92.65

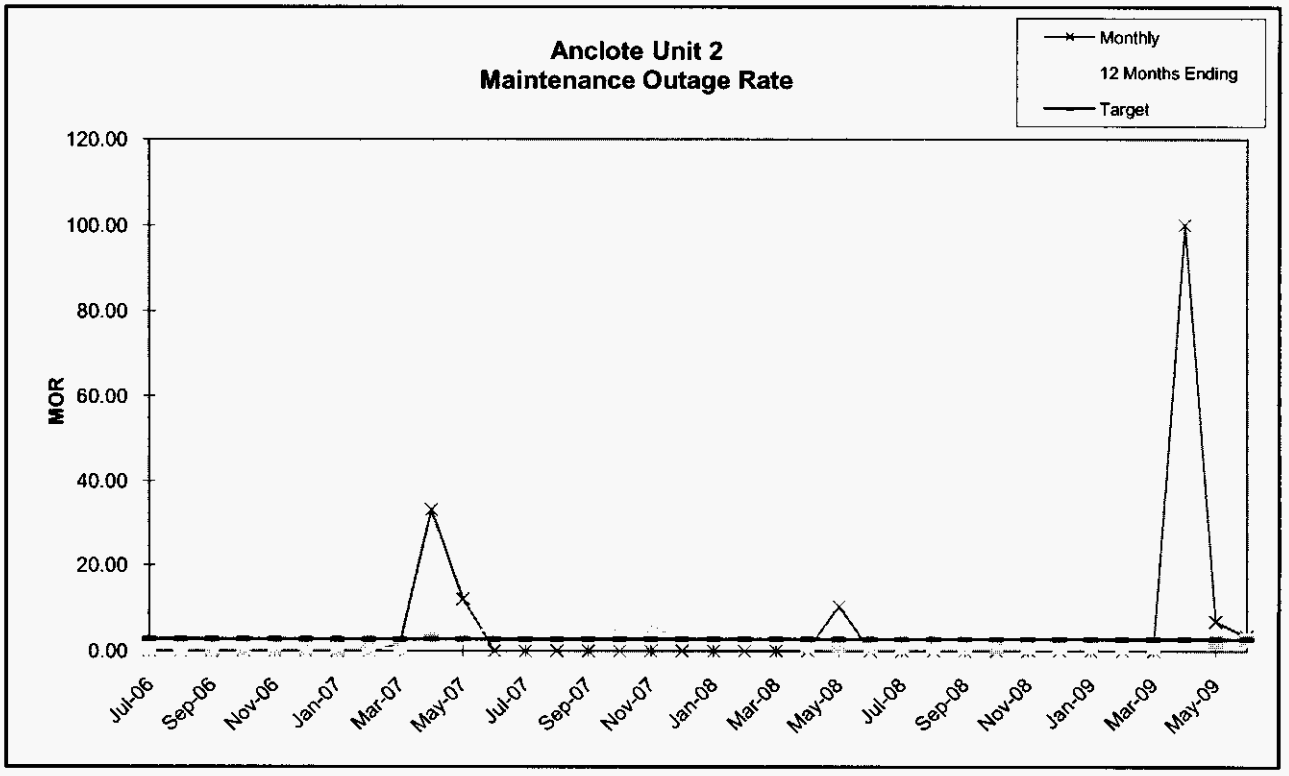
Anclote
Unit 2

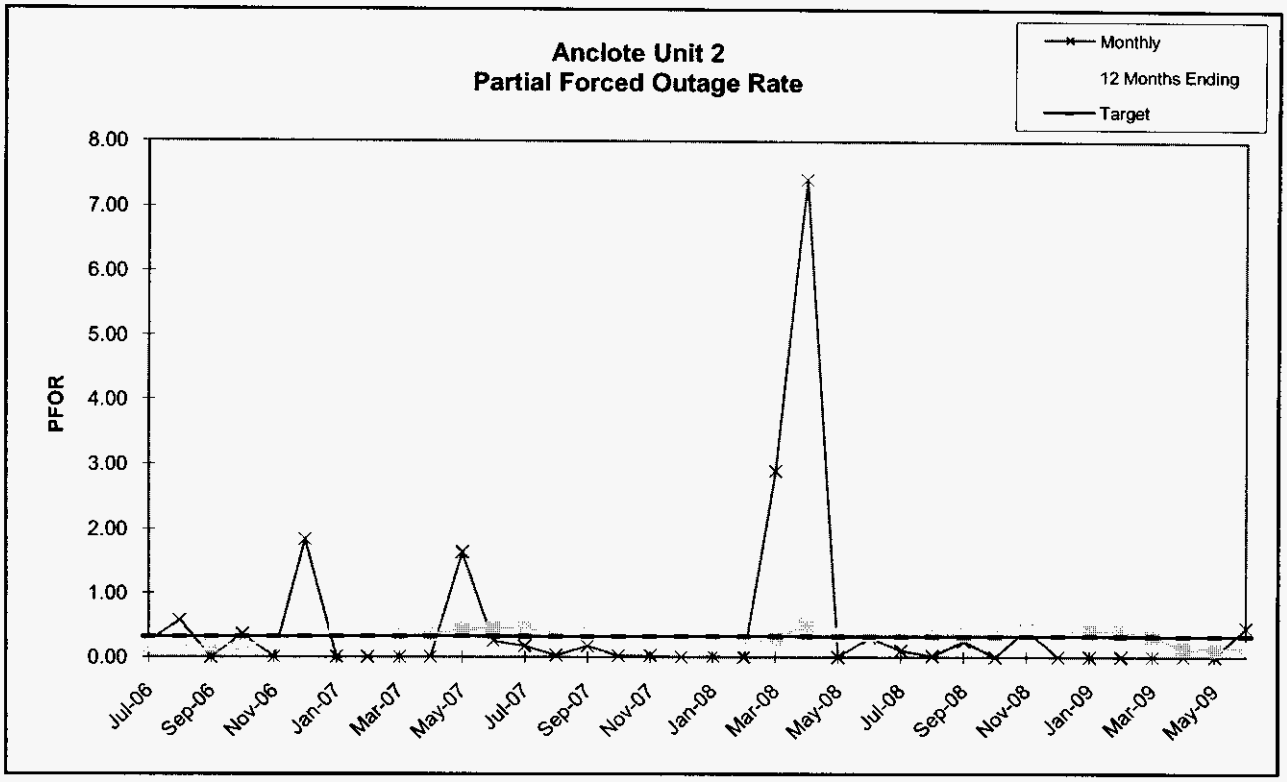
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	740.78	696.00	167.05	199.88	643.33	720.00	744.00	744.00	720.00	744.00	721.00	110.78	669.18	672.00	84.45	0.00	506.36	696.28
RSH	3.22	0.00	0.00	97.00	24.37	0.00	0.00	0.00	0.00	0.00	0.00	633.22	74.82	0.00	658.55	456.00	0.00	0.00
UH	0.00	0.00	575.95	423.12	76.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.00	237.64	23.72
POH	0.00	0.00	572.78	423.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.00	195.53	0.00
FOH	0.00	0.00	3.17	0.00	2.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.18	0.00
MOH	0.00	0.00	0.00	0.00	73.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	120.00	35.93	23.72
PFOH	0.37	0.00	34.67	26.02	0.00	2.27	0.80	0.50	7.50	0.00	20.15	0.00	0.00	0.00	0.00	0.00	0.00	5.12
LRPF	117.92	0.00	70.70	288.93	0.00	489.28	498.00	119.00	119.00	0.00	76.62	0.00	0.00	0.00	0.00	0.00	0.00	312.80
EFOH	0.09	0.00	4.83	14.83	0.00	2.19	0.79	0.12	1.76	0.00	3.04	0.00	0.00	0.00	0.00	0.00	0.00	3.16
PMOH	34.32	0.00	10.00	2.27	77.61	66.67	68.93	64.66	90.15	59.31	28.76	0.00	9.27	27.09	0.00	0.00	42.60	53.18
LRPM	167.98	0.00	298.00	215.68	155.45	174.20	207.12	173.29	188.93	182.42	168.04	0.00	312.89	180.92	0.00	0.00	124.45	188.97
EMOH	11.37	0.00	5.88	0.97	23.80	22.91	28.16	22.10	33.59	21.34	9.53	0.00	5.72	9.67	0.00	0.00	10.46	19.82
NPC	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00	507.00

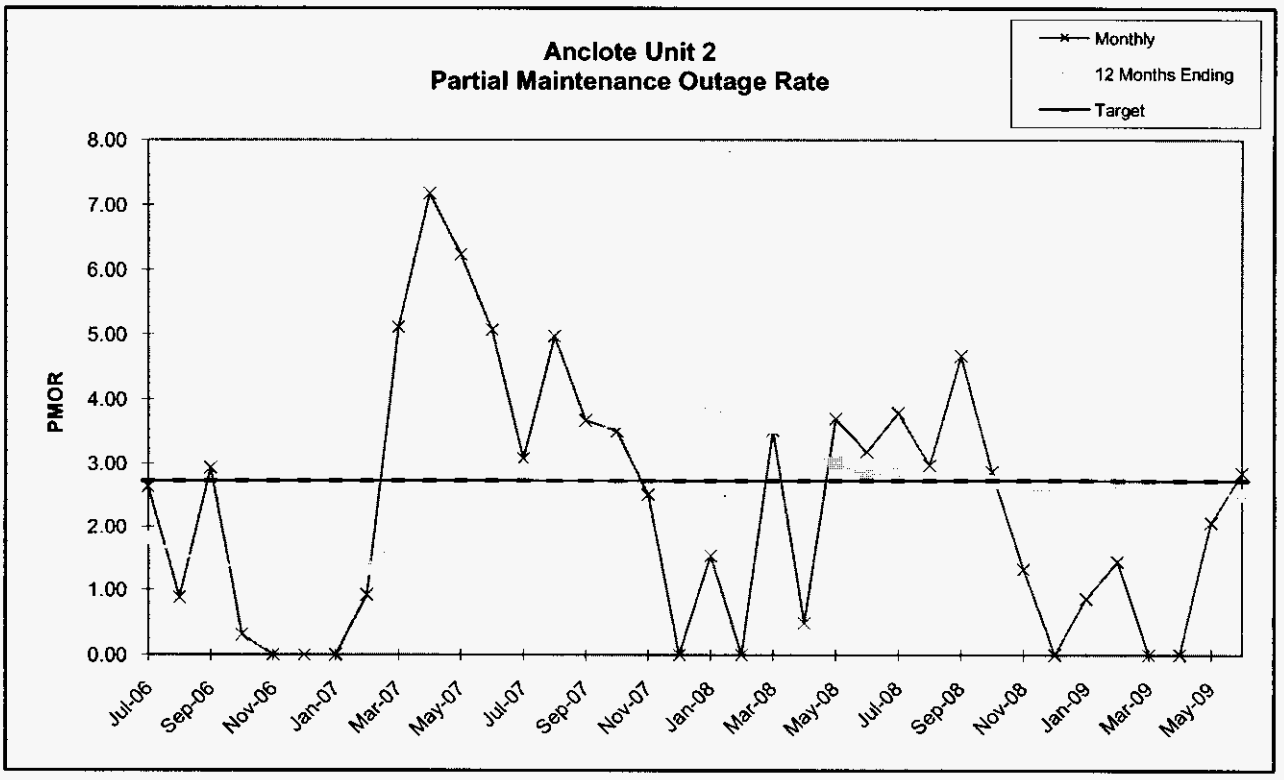
MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	1.86	0.00	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.00
MOR	0.00	0.00	0.00	0.00	10.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00	6.63	3.29
PFOR	0.01	0.00	2.89	7.42	0.00	0.30	0.11	0.02	0.24	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.45
PMOR	1.54	0.00	3.52	0.48	3.70	3.18	3.78	2.97	4.67	2.87	1.32	0.00	0.85	1.44	0.00	0.00	2.07	2.85
EUOR	1.55	0.00	8.16	7.90	13.91	3.49	3.89	2.99	4.91	2.87	1.74	0.00	0.85	1.44	0.00	100.00	9.58	6.49
EUOF	1.54	0.00	1.87	2.19	13.45	3.49	3.89	2.99	4.91	2.87	1.74	0.00	0.77	1.44	0.00	16.67	7.07	6.49
POF	0.00	0.00	77.09	58.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	26.28	0.00
EAF	98.46	100.00	21.04	39.04	86.55	96.51	96.11	97.01	95.09	97.13	98.26	100.00	99.23	98.56	100.00	63.33	66.65	93.51

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.06	0.06	0.10	0.11	0.14	0.14	0.14	0.10	0.08	0.08	0.08	0.08	0.08	0.08	0.04	0.04	0.10	0.10
MOR	4.22	4.17	4.34	1.26	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.05	1.06	1.06	1.08	2.86	2.37	2.73
PFOR	0.20	0.20	0.28	0.51	0.35	0.36	0.35	0.35	0.36	0.36	0.40	0.40	0.40	0.40	0.34	0.12	0.12	0.14
PMOR	3.85	3.73	3.58	3.25	3.01	2.81	2.89	2.67	2.78	2.71	2.59	2.58	2.53	2.68	2.62	2.69	2.54	2.50
EUOR	8.15	7.98	8.13	5.07	4.51	4.32	4.39	4.13	4.23	4.16	4.08	4.08	4.04	4.19	4.04	5.63	5.05	5.38
EUOF	7.48	7.40	7.00	4.07	3.61	3.46	3.51	3.31	3.38	3.33	3.26	3.26	3.20	3.32	3.16	4.35	3.81	4.05
POF	0.00	0.00	6.52	11.34	11.34	11.34	11.34	11.34	11.34	11.34	11.34	11.34	11.34	11.37	4.83	1.64	3.88	3.88
EAF	92.52	92.60	86.48	84.59	85.05	85.20	85.15	85.35	85.28	85.33	85.40	85.40	85.46	85.31	92.01	94.01	92.32	92.07


Anclote Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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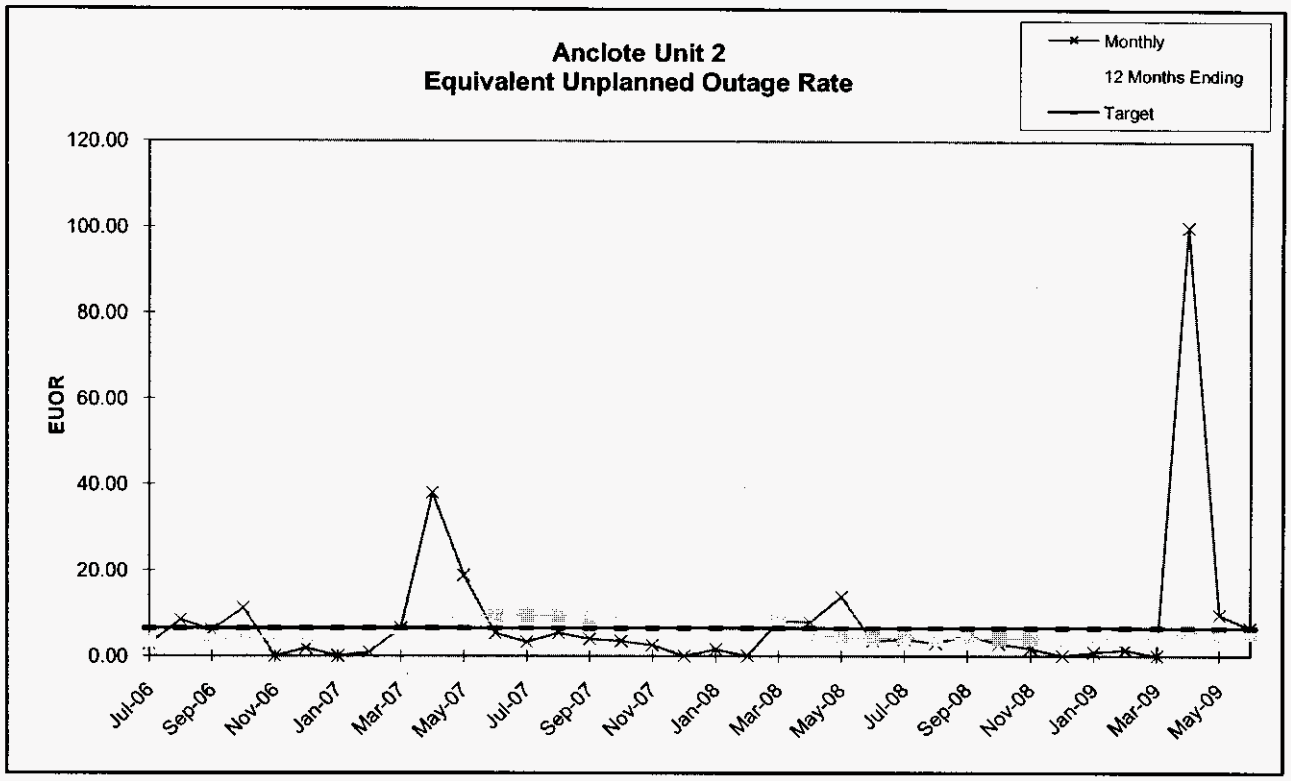
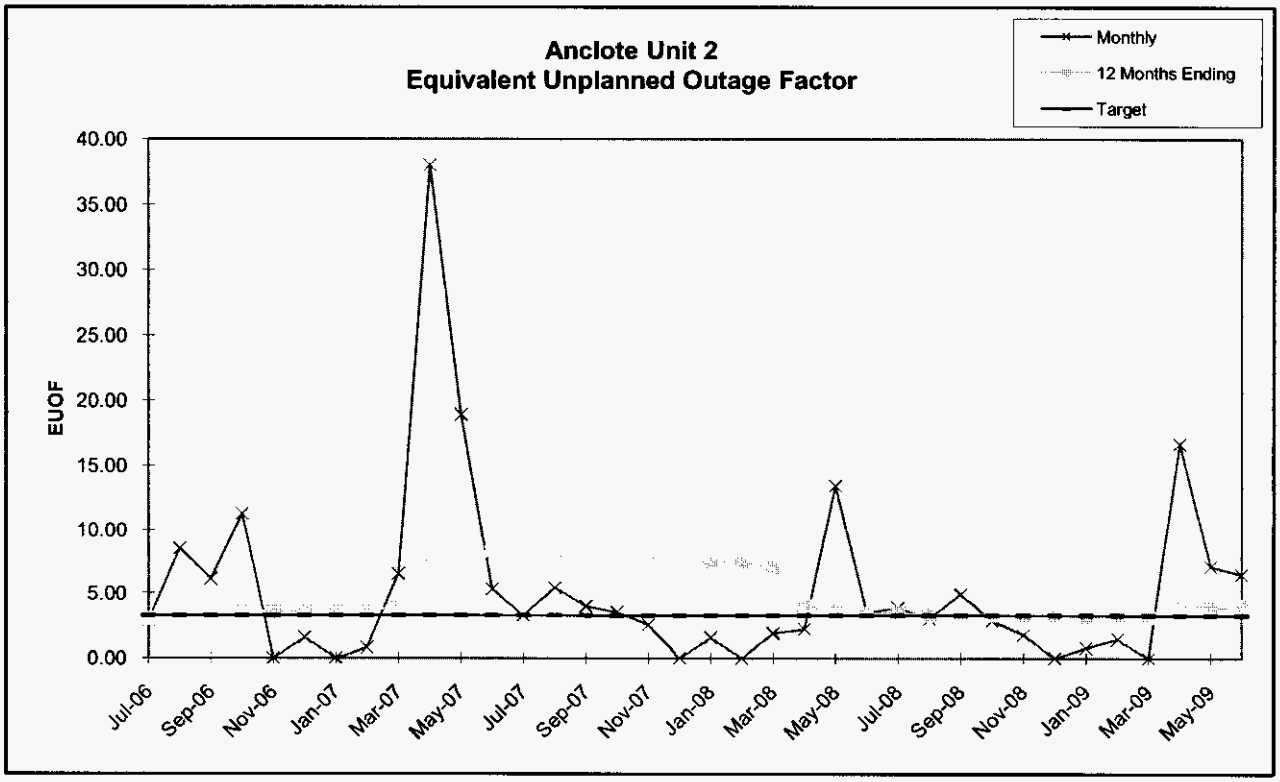
May-09


Anclote Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Anclote Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Crystal River
Unit 1

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	660.68	720.00	745.00	659.60	681.23	597.26	113.18	352.33	609.27	701.63	720.00	744.00	647.67	720.00	714.60	674.28	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	83.32	0.00	0.00	60.40	62.77	146.74	558.82	390.67	110.73	42.37	0.00	0.00	96.33	0.00	29.40	46.72	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	453.58	389.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	83.32	0.00	0.00	60.40	62.77	61.64	105.24	0.00	0.00	42.37	0.00	0.00	96.33	0.00	0.00	0.75	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	85.10	0.00	1.30	110.73	0.00	0.00	0.00	0.00	0.00	29.40	45.97	0.00
PFOH	189.78	75.67	20.95	49.13	6.83	227.17	36.23	18.98	0.00	14.35	0.00	0.35	28.20	42.27	60.12	9.20	13.31	5.90
LRPF	25.03	88.20	111.64	91.52	94.06	113.09	85.77	93.27	0.00	113.43	0.00	113.00	60.15	123.09	73.22	195.06	140.39	83.29
EFOH	12.53	17.61	6.17	11.86	1.70	67.79	8.20	4.67	0.00	4.29	0.00	0.10	4.48	13.73	11.61	4.73	4.93	1.30
PMOH	26.70	376.90	279.30	98.22	1.25	17.50	0.00	0.00	126.77	0.00	40.41	9.50	295.21	66.45	33.51	23.08	0.00	6.00
LRPM	170.00	78.23	76.46	80.95	189.03	151.99	0.00	0.00	113.00	0.00	126.42	75.00	76.37	112.15	94.52	76.74	0.00	113.00
EMOH	11.98	77.79	56.35	20.98	0.62	7.02	0.00	0.00	37.80	0.00	13.48	1.88	59.49	19.66	8.36	4.67	0.00	1.79
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	11.20	0.00	0.00	8.39	8.44	9.35	48.18	0.00	0.00	5.69	0.00	0.00	12.95	0.00	0.00	0.11	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	12.47	0.00	0.37	15.38	0.00	0.00	0.00	0.00	0.00	3.95	6.38	0.00
PFOR	1.68	2.67	0.86	1.59	0.26	9.95	1.37	4.13	0.00	0.70	0.00	0.01	0.60	2.12	1.61	0.66	0.73	0.17
PMOR	1.61	11.77	7.83	2.82	0.09	1.03	0.00	0.00	10.73	0.00	1.92	0.26	8.00	3.04	1.16	0.65	0.00	0.24
EUOR	3.29	24.02	8.68	4.41	8.71	18.49	20.83	50.32	11.06	15.98	7.51	0.28	8.60	17.44	2.77	5.22	7.16	0.41
EUOF	3.29	24.02	8.68	4.41	8.71	18.49	20.83	16.36	5.26	15.98	7.51	0.28	8.60	17.44	2.77	5.22	7.16	0.41
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	67.50	52.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	96.71	75.98	91.32	95.59	91.29	81.51	79.17	16.15	42.33	84.02	92.49	99.72	91.40	82.56	97.23	94.78	92.84	99.59

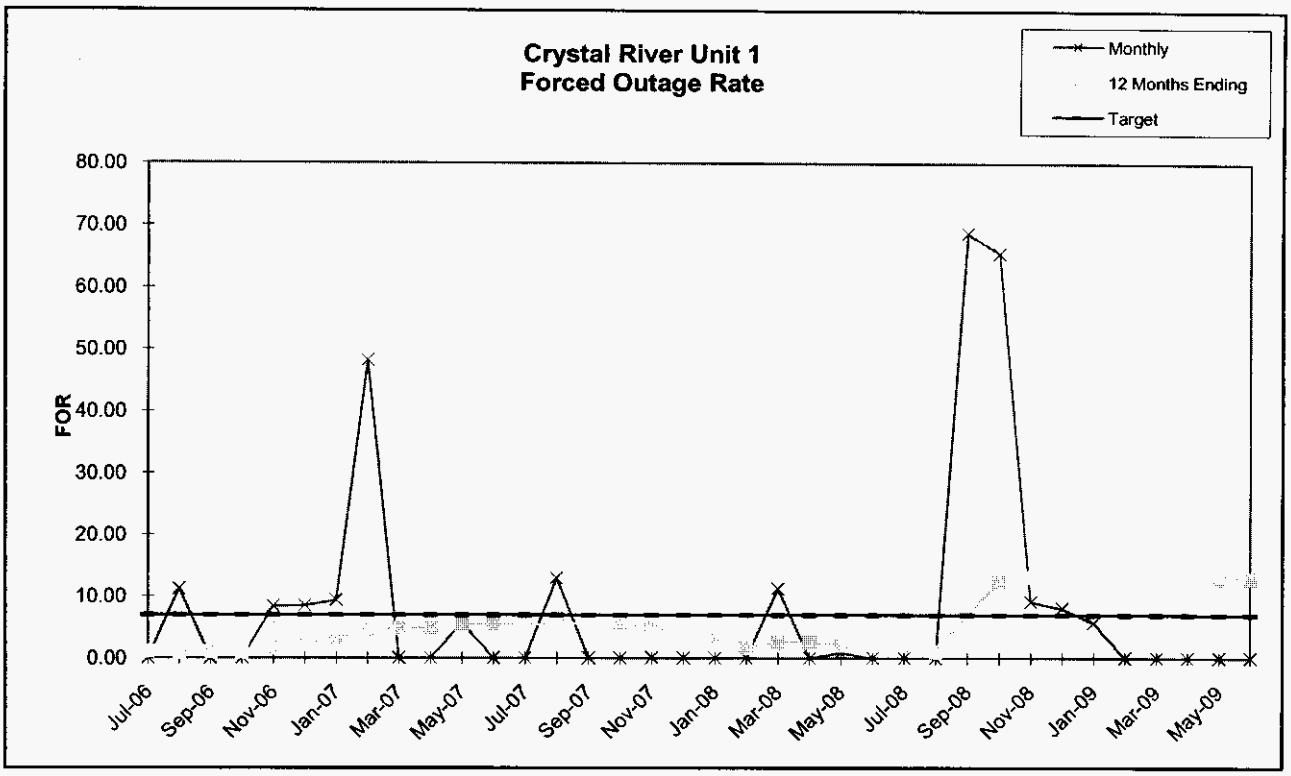
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	1.03	0.95	0.95	0.95	1.64	2.36	3.09	4.54	4.77	4.84	5.39	5.39	5.39	5.55	5.55	5.58	4.83	4.01
MOR	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.07	1.15	2.61	2.63	2.63	2.63	2.63	2.63	3.03	3.61	3.58
PFOR	1.20	1.30	1.36	1.47	1.25	1.85	1.96	2.15	2.24	2.11	2.08	1.85	1.74	1.69	1.76	1.67	1.71	0.79
PMOR	2.13	2.95	3.47	2.97	2.49	2.59	2.64	2.83	3.41	3.38	3.32	3.12	3.77	2.98	2.32	2.11	2.09	2.00
EUOR	4.33	5.16	5.73	5.35	5.33	6.69	8.45	10.22	11.13	12.30	12.73	12.32	12.82	12.20	11.67	11.74	11.60	9.90
EUOF	4.33	5.16	5.73	5.35	5.33	6.69	8.45	9.69	10.06	11.12	11.51	11.14	11.59	11.03	10.54	10.61	10.49	8.95
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62	9.62
EAF	95.67	94.84	94.27	94.65	94.67	93.31	91.55	85.13	80.32	79.26	78.87	79.24	78.79	79.35	79.83	79.76	79.89	81.43

Crystal River
Unit 1

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	594.98	419.75	737.30	720.00	744.00	744.00	225.58	244.02	655.55	684.30	701.83	672.00	743.00	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	148.02	300.25	6.70	0.00	0.00	0.00	494.42	499.98	65.45	59.70	42.17	0.00	0.00	0.00	0.00	0.00
POH	0.00	0.00	72.85	300.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	75.17	0.00	6.70	0.00	0.00	0.00	494.42	461.33	65.45	59.70	42.17	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	19.43	70.46	40.12	34.20	13.80	0.00	90.65	60.63	0.00	317.84	134.87	50.19	15.67	5.97	11.10	29.18	44.23	28.56
LRPF	145.53	31.19	104.44	127.46	235.33	0.00	61.46	75.43	0.00	30.17	82.04	46.75	39.82	8.99	16.34	28.78	68.43	7.14
EFOH	7.46	5.80	11.06	11.50	8.57	0.00	14.70	12.07	0.00	25.30	29.19	6.19	1.68	0.14	0.49	2.26	8.14	0.55
PMOH	38.47	31.30	14.40	53.87	88.92	19.23	0.00	43.33	0.00	0.00	6.02	20.88	0.00	0.00	97.10	96.15	54.45	141.50
LRPM	97.09	106.82	37.64	92.63	111.33	131.10	0.00	94.97	0.00	0.00	140.92	75.01	0.00	0.00	101.95	87.50	131.49	153.29
EMOH	9.85	8.82	1.43	13.17	26.12	6.65	0.00	10.86	0.00	0.00	2.24	4.13	0.00	0.00	26.61	22.62	19.25	58.31
NPC	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	379.00	372.00	372.00	372.00	372.00	372.00	372.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	11.22	0.00	0.90	0.00	0.00	0.00	68.67	65.40	9.08	8.02	5.67	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.00	0.83	1.86	2.74	1.16	0.00	1.98	1.62	0.00	10.37	4.45	0.90	0.24	0.02	0.07	0.31	1.09	0.08
PMOR	1.32	1.27	0.24	3.14	3.54	0.92	0.00	1.46	0.00	0.00	0.34	0.60	0.00	0.00	3.58	3.14	2.59	8.10
EUOR	2.33	2.10	13.08	5.88	5.56	0.92	1.98	3.08	68.67	70.60	13.44	9.41	5.89	0.02	3.65	3.45	3.68	8.17
EUOF	2.33	2.10	11.80	3.43	5.56	0.92	1.98	3.08	68.67	70.60	13.44	9.41	5.89	0.02	3.65	3.45	3.68	8.17
POF	0.00	0.00	9.80	41.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	97.67	97.90	78.40	54.87	94.44	99.08	98.02	96.92	31.33	29.40	86.56	90.59	94.11	99.98	96.35	96.55	96.32	91.83

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	3.17	1.70	2.52	2.57	2.15	2.15	2.15	0.99	6.92	12.47	13.18	13.89	14.39	14.43	13.42	12.95	12.88	12.88
MOR	2.44	2.27	2.19	0.92	0.92	0.92	0.92	0.90	0.96	1.15	0.53	0.53	0.54	0.54	0.53	0.51	0.51	0.51
PFOR	0.77	0.72	0.84	0.94	1.05	1.04	1.17	1.14	1.06	1.41	1.75	1.83	1.76	1.69	1.51	1.32	1.32	1.33
PMOR	2.10	2.06	1.56	1.76	1.90	1.96	1.23	1.11	1.07	1.08	1.11	1.16	1.02	0.90	1.23	1.31	1.22	1.90
EUOR	8.16	6.56	6.88	6.06	5.88	5.94	5.35	4.08	9.72	15.51	16.05	16.84	17.16	17.03	16.17	15.62	15.46	16.06
EUOF	7.38	6.27	6.83	5.80	5.63	5.69	5.13	3.91	9.31	14.85	15.36	16.13	16.43	16.31	15.62	15.62	15.46	16.06
POF	9.62	4.43	0.83	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.25	4.26	3.43	0.00	0.00	0.00
EAF	83.00	89.29	92.34	89.95	90.12	90.07	90.63	91.84	86.44	80.90	80.39	79.63	79.32	79.43	80.96	84.38	84.54	83.94


Crystal River Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
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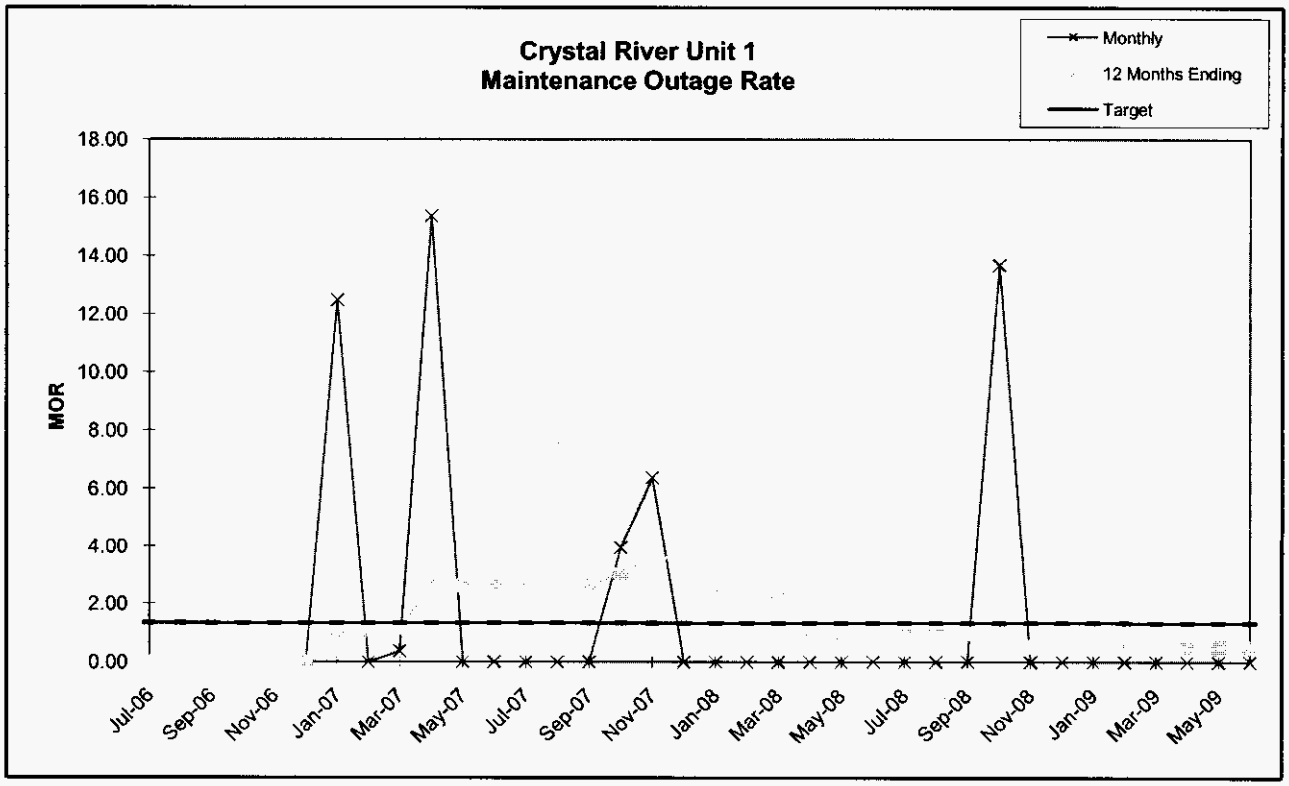
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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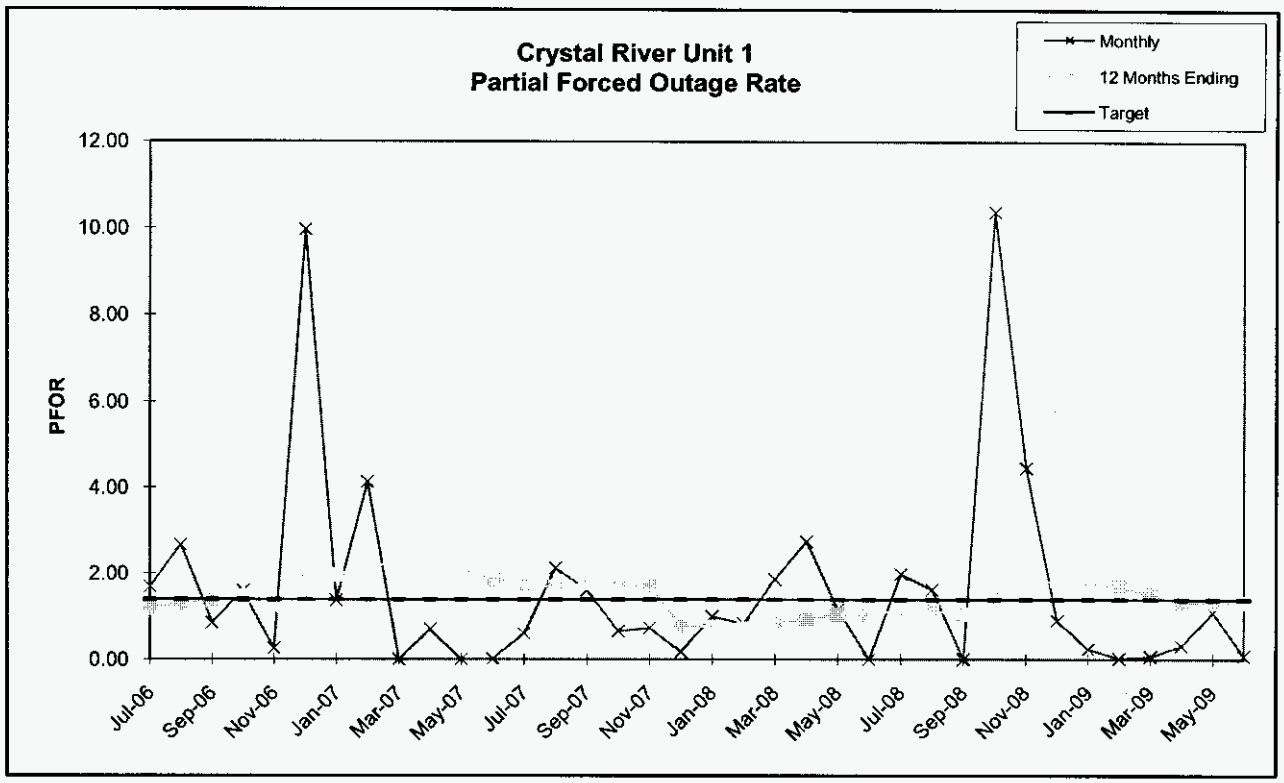
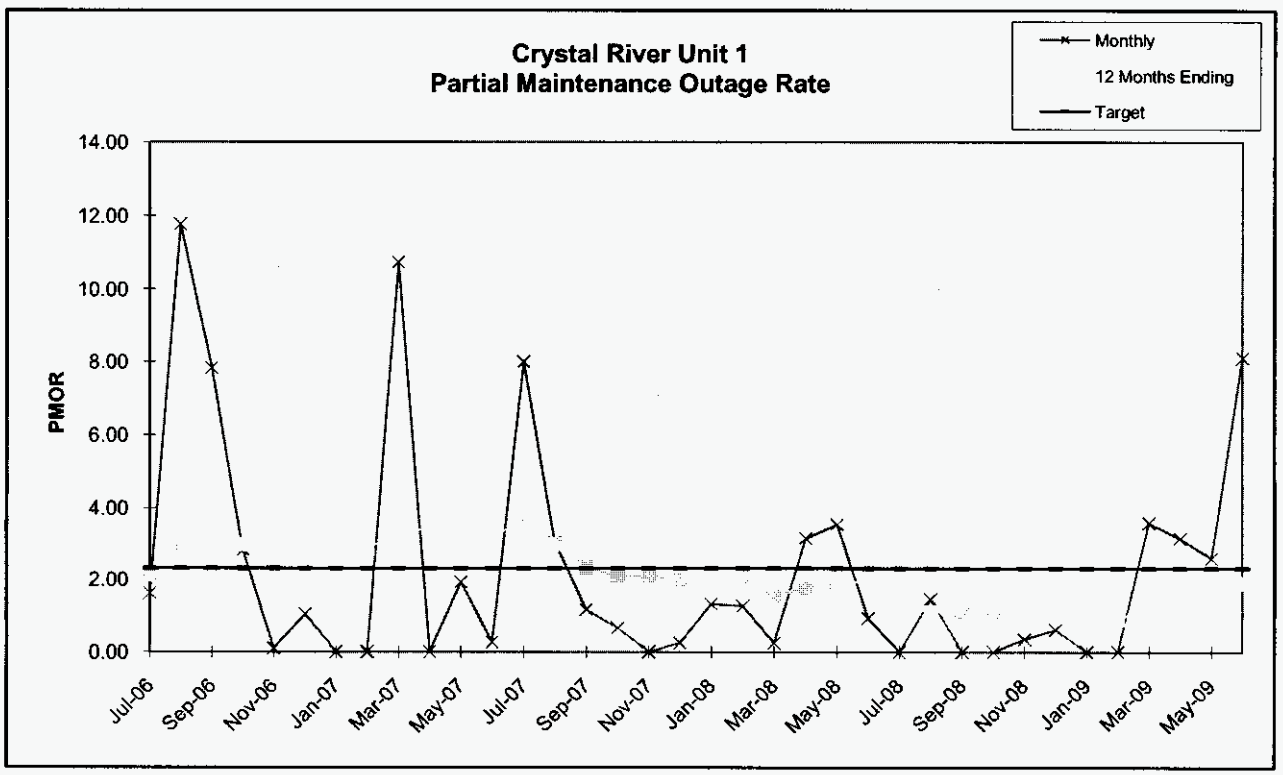
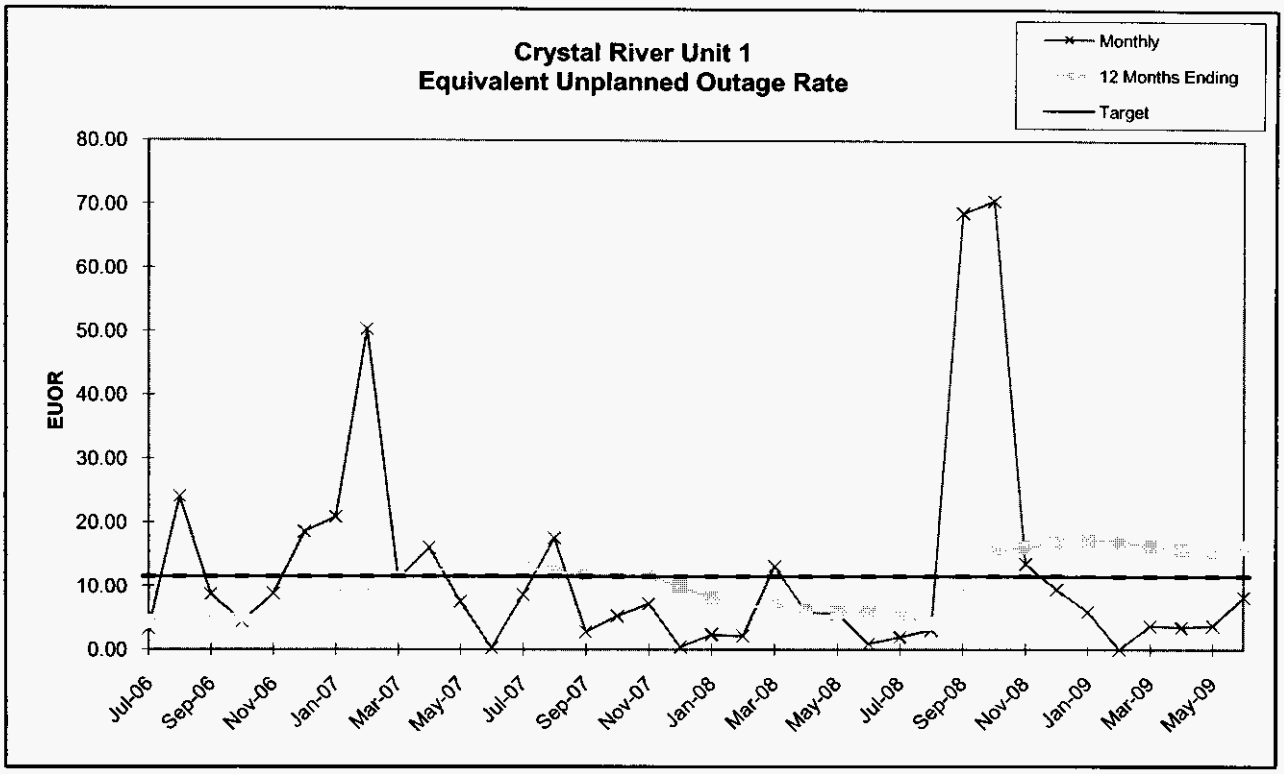
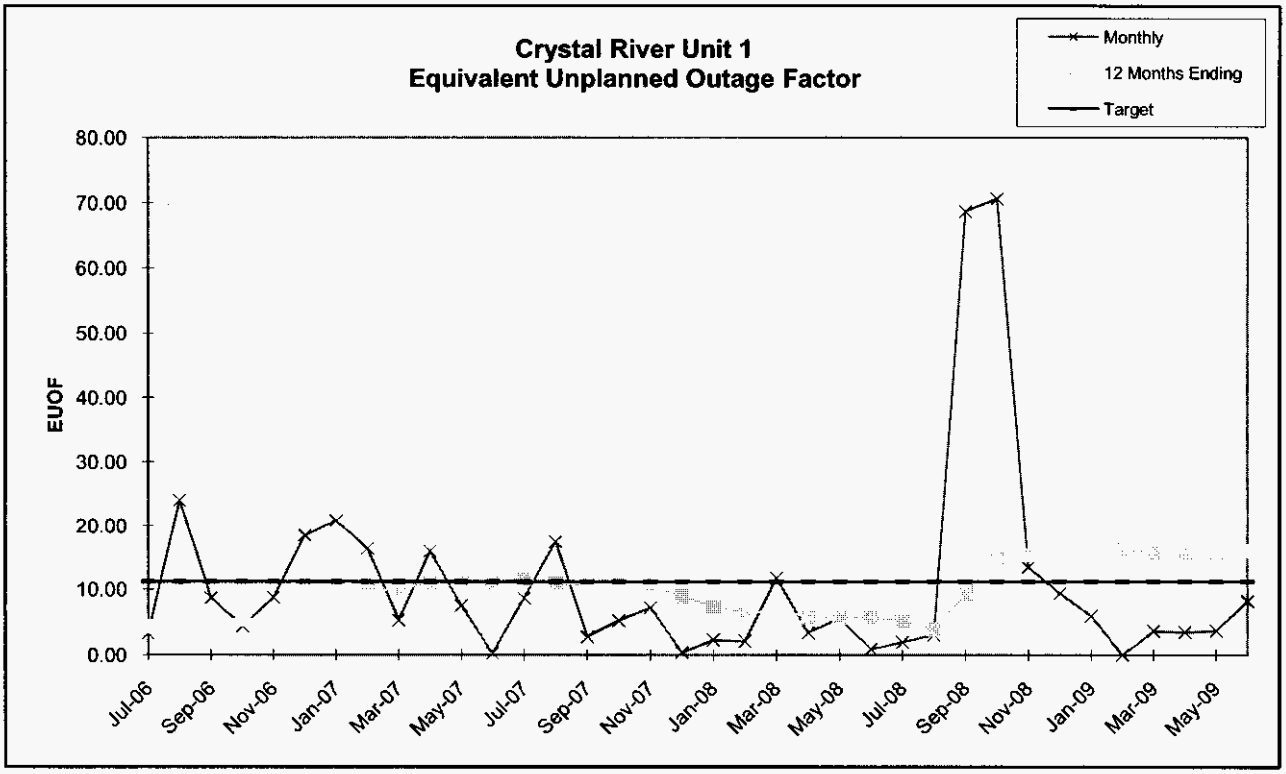
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Crystal River
Unit 2

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	673.85	715.52	603.46	431.58	655.78	744.00	744.00	672.00	551.12	0.00	251.93	676.55	744.00	612.70	720.00	744.00	721.00	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	70.15	28.48	116.55	313.41	64.22	0.00	0.00	0.00	191.88	720.00	492.07	43.45	0.00	131.30	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	264.48	64.22	0.00	0.00	0.00	191.88	720.00	456.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	70.15	28.48	75.02	48.93	0.00	0.00	0.00	0.00	0.00	0.00	35.25	0.00	0.00	131.30	0.00	0.00	0.00	0.00
MOH	0.00	0.00	41.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.45	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	75.72	125.57	226.82	115.10	28.03	62.18	293.18	1360.16	607.40	0.00	0.00	19.26	19.08	293.06	12.20	10.69	10.32	7.64
LRPF	210.85	91.67	36.24	151.00	182.77	184.80	42.00	23.50	22.65	0.00	0.00	107.55	76.78	144.77	104.00	330.57	112.57	88.93
EFOH	32.85	23.68	16.91	35.76	10.54	23.64	25.34	65.76	28.30	0.00	0.00	4.26	3.01	87.30	2.61	7.27	2.39	1.40
PMOH	0.00	20.37	7.25	0.00	0.00	17.50	0.00	0.00	763.32	0.00	0.00	37.23	346.21	82.23	105.47	45.87	50.00	280.76
LRPM	0.00	222.12	275.98	0.00	0.00	352.00	0.00	0.00	14.00	0.00	0.00	166.95	52.06	160.55	145.94	251.86	117.82	164.65
EMOH	0.00	9.31	4.12	0.00	0.00	12.68	0.00	0.00	21.99	0.00	0.00	12.79	37.09	27.17	31.67	23.77	12.12	95.12
NPC	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00	486.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	9.43	3.83	11.06	10.18	0.00	0.00	0.00	0.00	0.00	0.00	12.27	0.00	0.00	17.65	0.00	0.00	0.00	0.00
MOR	0.00	0.00	6.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.03	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	4.88	3.31	2.80	8.29	1.61	3.18	3.41	9.79	5.14	0.00	0.00	0.63	0.41	14.25	0.36	0.98	0.33	0.19
PMOR	0.00	1.30	0.68	0.00	0.00	1.70	0.00	0.00	3.99	0.00	0.00	1.89	4.99	4.43	4.40	3.20	1.68	12.78
EUOR	13.84	8.26	19.11	17.63	1.61	4.88	3.41	9.79	9.13	0.00	12.27	8.40	5.39	33.03	4.76	4.17	2.01	12.97
EUOF	13.84	8.26	19.11	11.37	1.46	4.88	3.41	9.79	6.77	0.00	4.74	8.40	5.39	33.03	4.76	4.17	2.01	12.97
POF	0.00	0.00	0.00	35.50	8.92	0.00	0.00	0.00	25.83	100.00	61.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.16	91.74	80.89	53.13	89.62	95.12	96.59	90.21	67.41	0.00	33.86	91.60	94.61	66.97	95.24	95.83	97.99	87.03

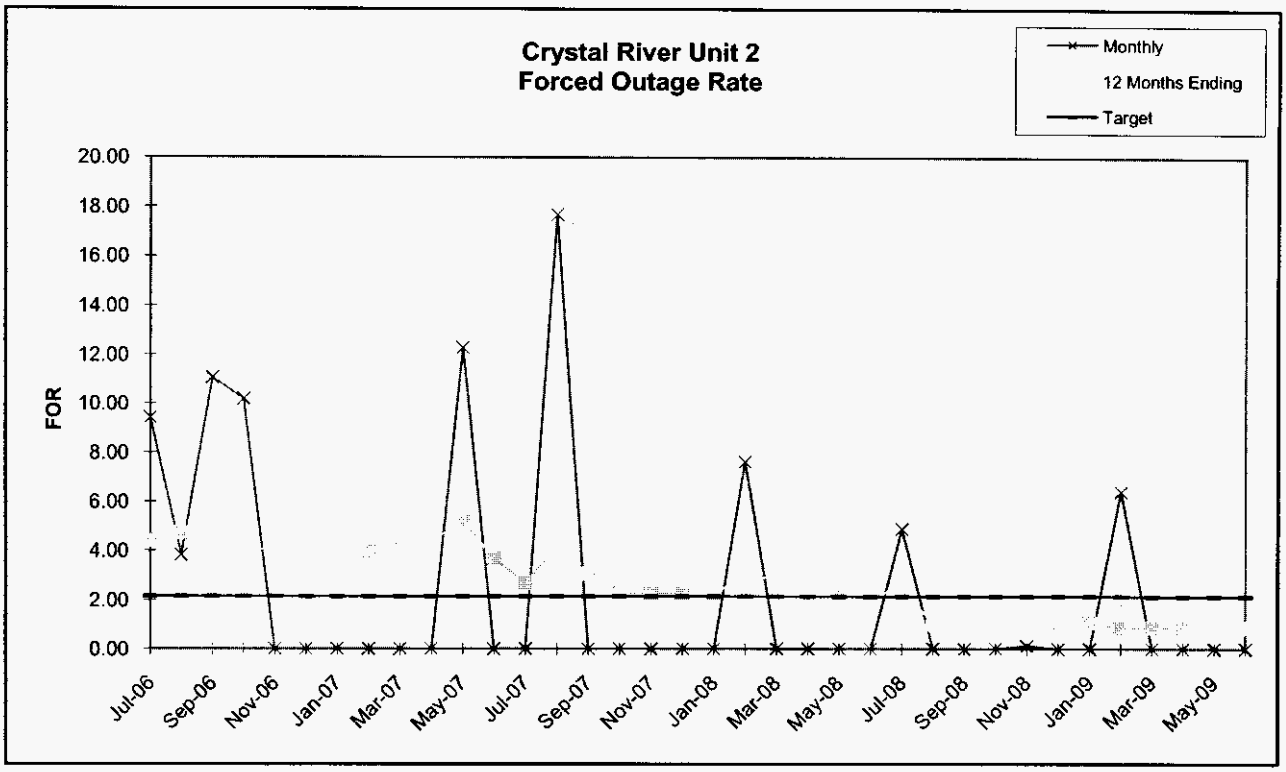
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	4.41	4.75	4.07	4.05	4.07	4.02	4.02	3.95	4.04	4.39	5.17	3.70	2.69	4.16	3.07	2.29	2.27	2.27
MOR	3.92	3.94	4.40	4.54	4.58	3.49	3.49	1.46	1.50	0.58	0.62	1.25	1.24	1.25	0.63	0.61	0.60	0.60
PFOR	1.48	1.75	1.77	2.26	2.19	2.31	2.49	3.22	3.50	3.69	3.96	3.97	3.49	4.50	4.21	3.63	3.48	3.17
PMOR	1.17	1.29	1.06	0.68	0.56	0.71	0.63	0.62	0.91	0.93	0.97	0.91	1.44	1.73	2.11	2.35	2.50	3.64
EUOR	10.45	11.12	10.73	10.93	10.81	10.04	10.13	8.94	9.59	9.30	10.38	9.50	8.61	11.22	9.75	8.67	8.65	9.46
EUOF	10.45	11.12	10.73	10.60	10.40	9.67	9.75	8.60	9.02	7.98	8.37	7.66	6.94	9.04	7.86	7.25	7.30	7.98
POF	0.00	0.00	0.00	3.02	3.75	3.75	3.75	3.75	5.94	14.16	19.38	19.38	19.38	19.38	19.38	16.36	15.62	15.62
EAF	89.55	88.88	89.27	86.38	85.85	86.58	86.50	87.65	85.04	77.85	72.26	72.97	73.68	71.58	72.76	76.39	77.08	76.39

Crystal River
Unit 2

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	632.85	743.00	613.92	744.00	720.00	707.73	739.52	720.00	407.27	669.23	744.00	744.00	511.05	743.00	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.00	0.00	0.00	0.00	0.00
UH	0.00	63.15	0.00	106.08	0.00	0.00	36.27	4.48	0.00	336.73	51.77	0.00	0.00	34.95	0.00	0.00	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	336.73	50.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	52.23	0.00	0.00	0.00	0.00	36.27	0.00	0.00	0.00	0.82	0.00	0.00	34.95	0.00	0.00	0.00	0.00
MOH	0.00	10.92	0.00	106.08	0.00	0.00	0.00	4.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.92	97.34	40.04	277.59	2.88	42.47	81.01	42.26	121.32	2.23	30.16	34.14	12.00	8.41	17.24	50.68	30.83	85.26
LRPF	106.95	56.54	188.51	96.22	155.05	129.05	71.84	93.95	44.83	128.19	123.48	65.78	108.83	148.02	58.57	128.86	64.52	47.75
EFOH	1.73	11.21	15.37	54.40	0.91	11.16	11.85	8.09	11.08	0.58	7.59	4.57	2.64	2.52	2.04	13.22	4.03	8.24
PMOH	9.98	5.50	5.32	115.41	93.49	20.42	15.34	11.88	10.00	0.00	0.00	0.00	62.55	0.00	65.20	114.96	604.36	276.49
LRPM	60.02	107.00	201.87	159.86	126.34	272.79	265.91	247.50	285.60	0.00	0.00	0.00	131.00	0.00	129.36	126.72	34.20	72.58
EMOH	1.22	1.20	2.19	37.58	24.06	11.34	8.31	5.99	5.82	0.00	0.00	0.00	16.59	0.00	17.07	29.49	41.85	40.62
NPC	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	491.00	494.00	494.00	494.00	494.00	494.00	494.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	7.62	0.00	0.00	0.00	0.00	4.88	0.00	0.00	0.00	0.12	0.00	0.00	6.40	0.00	0.00	0.00	0.00
MOR	0.00	1.70	0.00	14.73	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.23	1.77	2.07	8.86	0.12	1.55	1.67	1.09	1.54	0.14	1.13	0.61	0.36	0.49	0.28	1.84	0.54	1.14
PMOR	0.16	0.19	0.29	6.12	3.23	1.58	1.17	0.81	0.81	0.00	0.00	0.00	2.23	0.00	2.30	4.10	5.62	5.64
EUOR	0.40	10.86	2.36	27.51	3.36	3.13	7.58	2.49	2.35	0.14	1.25	0.61	2.58	6.86	2.57	5.93	6.17	6.79
EUOF	0.40	10.86	2.36	27.51	3.36	3.13	7.58	2.49	2.35	0.08	1.17	0.61	2.58	5.58	2.57	5.93	6.17	6.79
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.26	7.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.60	89.14	97.64	72.49	96.64	96.87	92.42	97.51	97.65	54.66	91.77	99.39	97.42	94.42	97.43	94.07	93.83	93.21

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	2.27	2.97	2.90	2.68	2.13	2.12	2.54	1.02	1.02	1.06	1.08	1.08	1.08	0.89	0.89	0.87	0.87	0.87
MOR	0.60	0.76	0.74	1.98	1.87	1.36	1.37	1.40	1.40	1.45	1.46	1.46	1.46	1.35	1.35	0.05	0.05	0.05
PFOR	2.84	2.09	1.86	2.40	2.27	2.34	2.46	1.50	1.60	1.58	1.65	1.69	1.70	1.62	1.46	0.93	0.97	0.94
PMOR	3.66	3.70	3.33	3.55	3.63	3.59	3.26	2.97	2.67	2.49	2.36	1.19	1.38	1.39	1.57	1.45	1.67	2.03
EUOR	9.16	9.26	8.60	10.23	9.58	9.15	9.34	6.75	6.55	6.45	6.42	5.32	5.52	5.16	5.18	3.29	3.55	3.86
EUOF	7.73	7.82	7.45	9.70	9.58	9.15	9.34	6.75	6.55	6.21	6.14	5.09	5.27	4.85	4.87	3.10	3.34	3.64
POF	15.62	15.58	13.40	5.20	0.00	0.00	0.00	0.00	0.00	3.83	4.41	4.41	4.41	4.43	4.43	4.43	4.43	4.43
EAF	76.65	76.60	79.16	85.10	90.42	90.85	90.66	93.25	93.45	89.96	89.45	90.50	90.31	90.72	90.70	92.48	92.24	91.94


Crystal River Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
20.00
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
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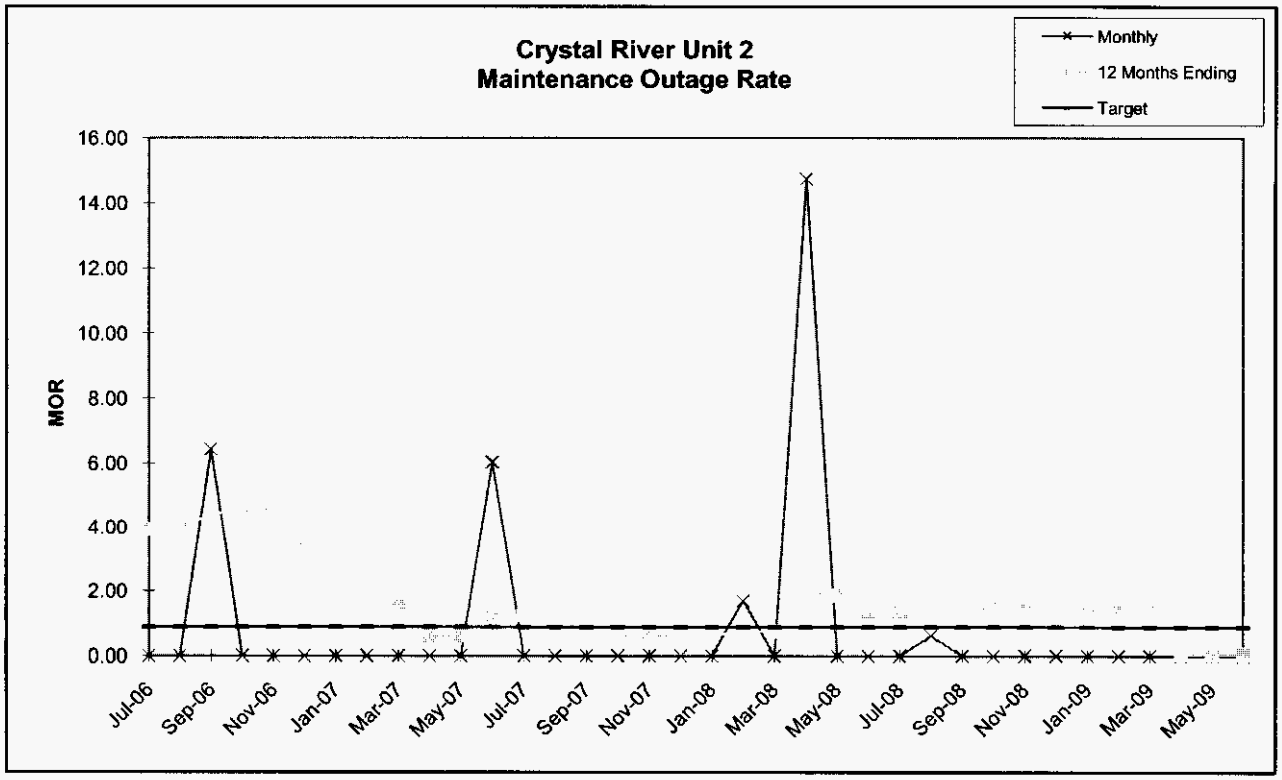
Mar-09
May-09


Crystal River Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
16.00
14.00
12.00
10.00
8.00
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4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
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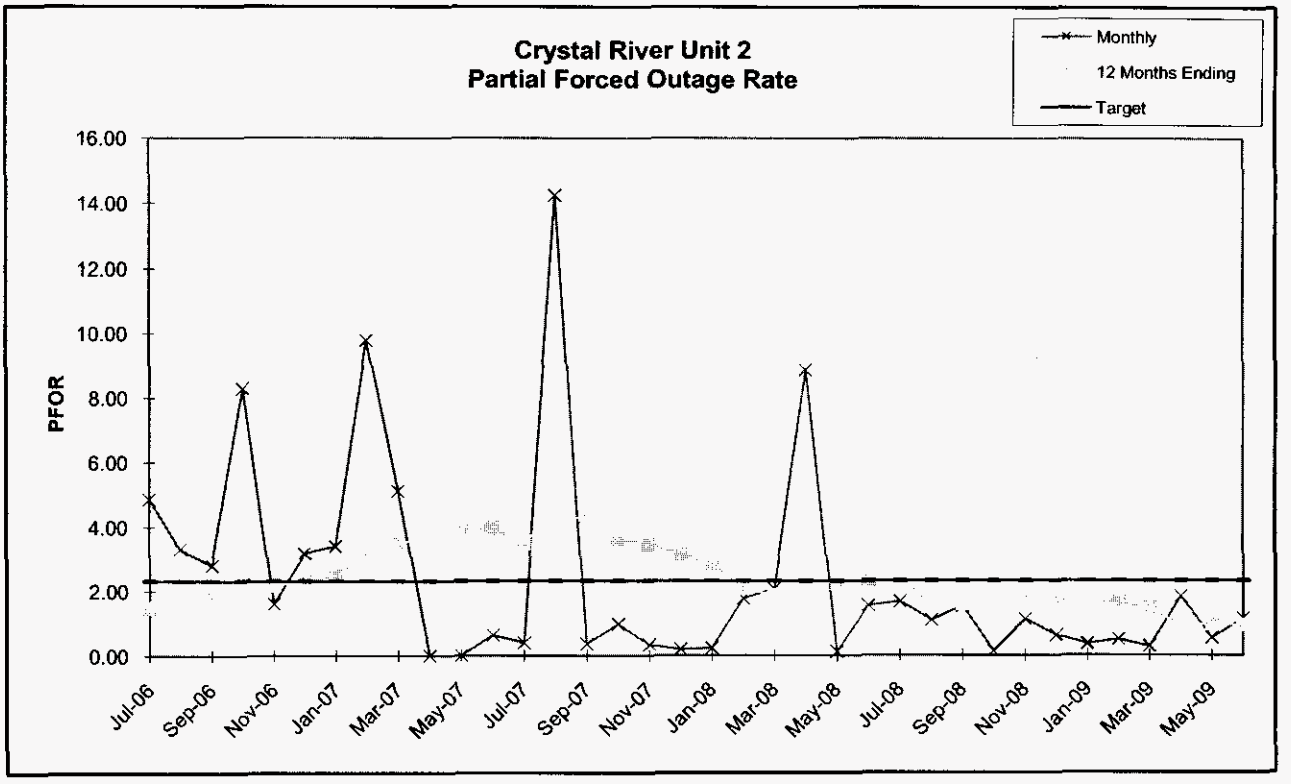
Mar-09
May-09


Crystal River Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
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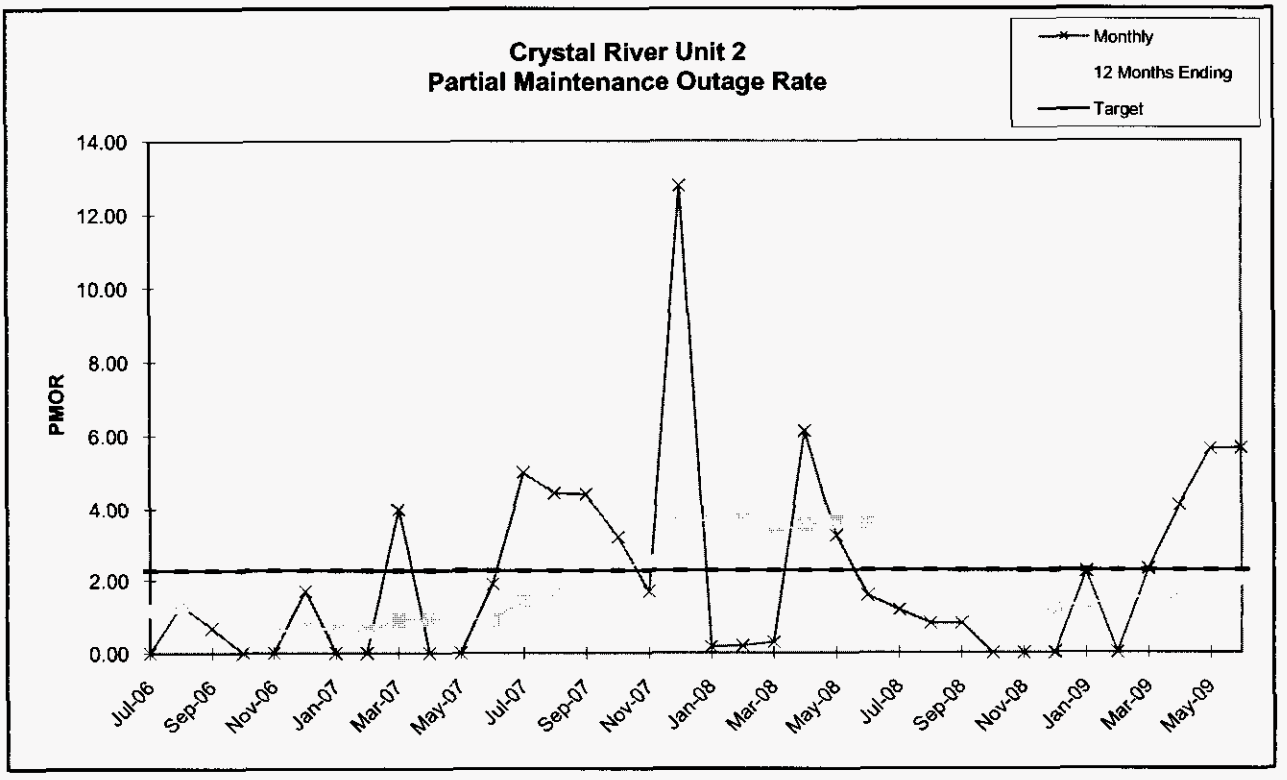
Mar-09
May-09


Crystal River Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
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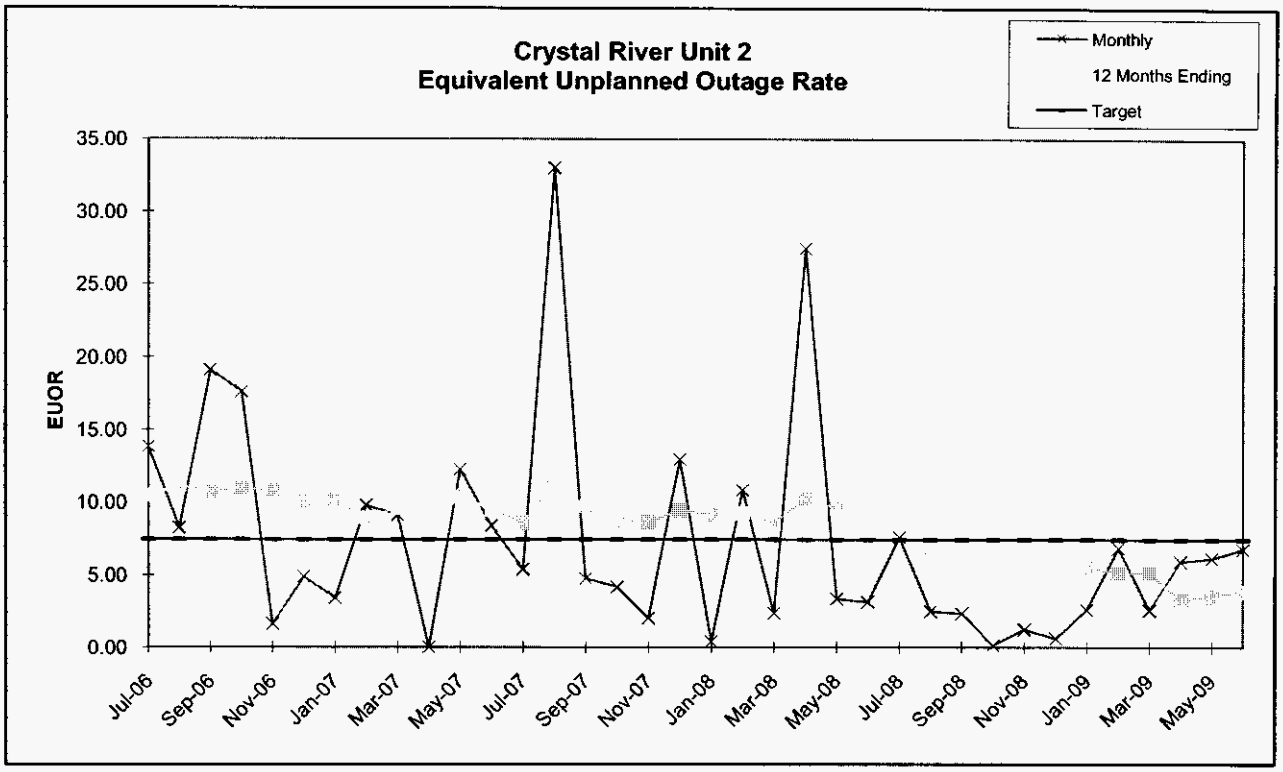
Mar-09
May-09


Crystal River Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
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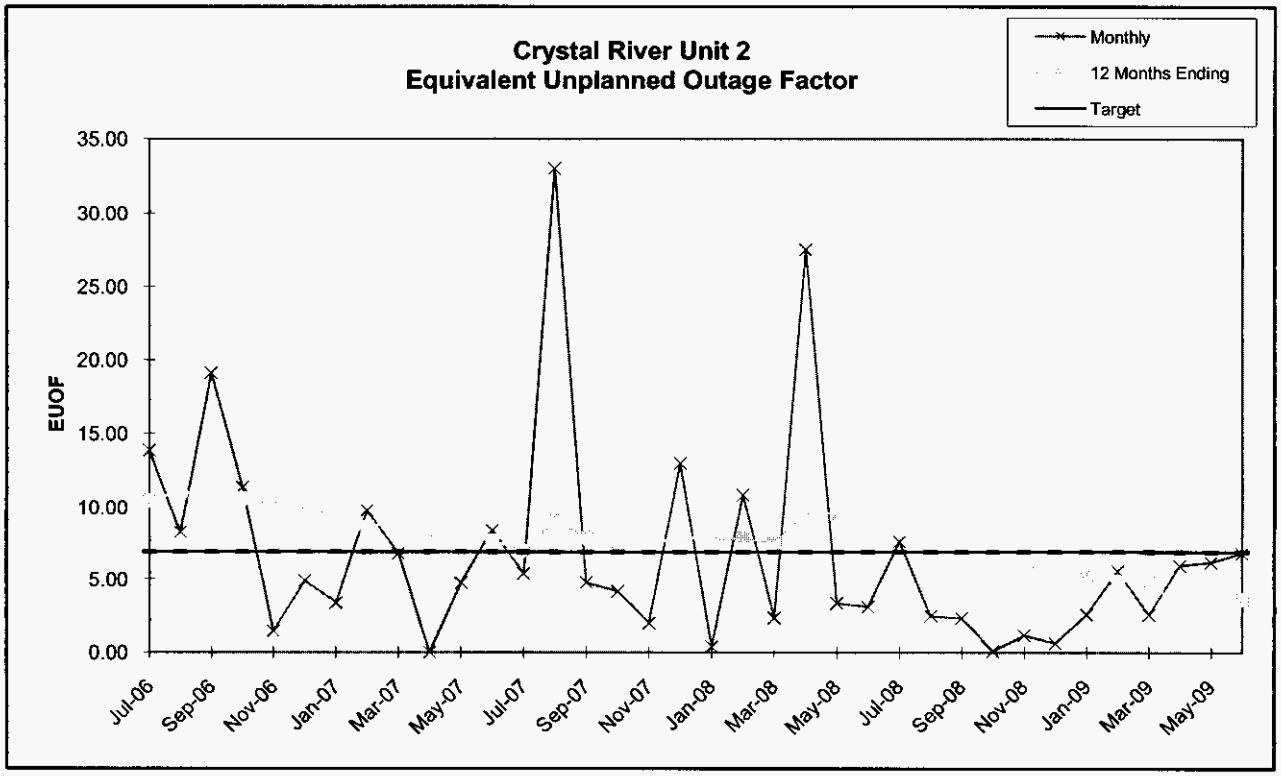
Jan-09
Mar-09
May-09


Crystal River Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Crystal River
Unit 3

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	633.27	720.00	745.00	720.00	744.00	744.00	631.80	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	48.00	594.77
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	110.73	0.00	0.00	0.00	0.00	0.00	40.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673.00	149.23
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	673.00	149.23
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	110.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	47.88	0.00	16.52	35.05	11.95	0.00	0.00	41.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	54.38	0.00	0.00
LRPF	150.01	0.00	307.93	202.00	70.98	0.00	0.00	258.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	222.01	0.00	0.00
EFOH	9.34	0.00	6.62	9.21	1.10	0.00	0.00	13.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.70	0.00	0.00
PMOH	0.00	28.63	0.00	0.00	0.00	0.00	0.00	162.33	0.00	0.00	6.18	0.00	0.00	28.25	0.00	0.00	10.32	61.77
LRPM	0.00	304.97	0.00	0.00	0.00	0.00	0.00	173.07	0.00	0.00	29.02	0.00	0.00	19.00	0.00	0.00	223.93	181.99
EMOH	0.00	11.35	0.00	0.00	0.00	0.00	0.00	36.53	0.00	0.00	0.23	0.00	0.00	0.70	0.00	0.00	3.01	14.62
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	14.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.26	0.00	0.92	1.24	0.15	0.00	0.00	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.11	0.00	0.00
PMOR	0.00	1.79	0.00	0.00	0.00	0.00	0.00	5.78	0.00	0.00	0.03	0.00	0.00	0.09	0.00	0.00	6.26	2.46
EUOR	1.26	16.41	0.92	1.24	0.15	0.00	0.00	13.47	0.00	0.00	0.03	0.00	0.00	0.09	0.00	2.11	6.26	2.46
EUOF	1.26	16.41	0.92	1.24	0.15	0.00	0.00	13.47	0.00	0.00	0.03	0.00	0.00	0.09	0.00	2.11	0.42	1.96
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	93.34	20.06
EAF	98.74	83.59	99.08	98.76	99.85	100.00	100.00	86.53	100.00	100.00	99.97	100.00	100.00	99.91	100.00	97.89	6.24	77.98

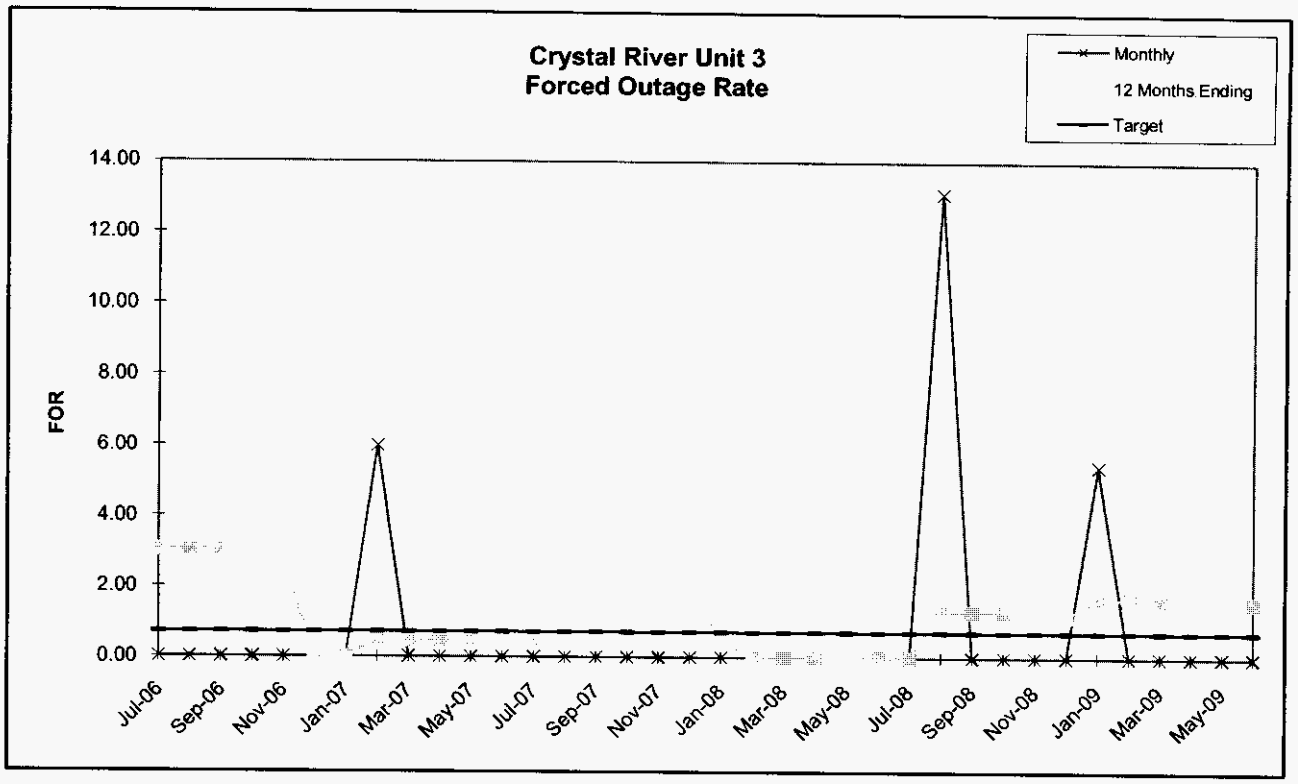
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	3.04	3.08	3.08	3.04	2.70	0.00	0.00	0.48	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.50	0.51
MOR	0.00	1.53	1.53	1.51	1.38	1.33	1.30	1.31	1.27	1.27	1.27	1.27	1.27	0.00	0.00	0.00	0.00	0.00
PFOR	0.21	0.21	0.30	0.43	0.40	0.35	0.32	0.49	0.47	0.47	0.47	0.47	0.36	0.35	0.28	0.35	0.37	0.37
PMOR	0.87	1.04	1.04	0.41	0.37	0.14	0.14	0.58	0.56	0.56	0.56	0.56	0.56	0.43	0.43	0.43	0.50	0.70
EUOR	4.08	5.71	5.80	5.26	4.75	1.82	1.75	2.82	2.74	2.74	2.73	2.73	2.62	1.24	1.16	1.24	1.36	1.57
EUOF	3.48	4.87	4.95	4.53	4.48	1.73	1.71	2.74	2.74	2.74	2.73	2.73	2.62	1.24	1.16	1.24	1.26	1.42
POF	7.66	7.66	7.66	6.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	9.39
EAF	88.87	87.47	87.40	88.62	95.52	98.27	98.29	97.26	97.26	97.26	97.27	97.27	97.38	98.76	98.84	98.76	91.06	89.19

Crystal River
Unit 3

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	265.45	720.00	744.00	720.00	744.00	646.47	720.00	744.00	721.00	744.00	703.67	645.58	743.00	720.00	744.00	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	477.55	0.00	0.00	0.00	0.00	97.53	0.00	0.00	0.00	0.00	40.33	26.42	0.00	0.00	0.00	0.00
POH	0.00	0.00	233.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.53	0.00	0.00	0.00	0.00	40.33	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.42	0.00	0.00	0.00	0.00
PFOH	13.78	0.00	18.87	0.00	92.17	0.00	0.00	50.18	0.00	0.00	0.00	0.00	69.39	28.28	0.00	0.00	0.00	56.70
LRPF	167.04	0.00	637.89	0.00	366.99	0.00	0.00	330.54	0.00	0.00	0.00	0.00	362.15	340.04	0.00	0.00	0.00	2.16
EFOH	2.99	0.00	15.65	0.00	43.99	0.00	0.00	21.57	0.00	0.00	0.00	0.00	32.22	12.33	0.00	0.00	0.00	0.16
PMOH	27.87	0.00	22.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	76.95	0.00	35.05	0.00	50.03	8.73	23.30
LRPM	178.98	0.00	328.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	357.00	0.00	327.73	0.00	47.00	49.02	16.00
EMOH	6.49	0.00	9.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.72	0.00	14.73	0.00	3.01	0.55	0.48
NPC	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	769.00	780.00	780.00	780.00	780.00	780.00	780.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	5.42	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.93	0.00	0.00	0.00	0.00
PFOR	0.40	0.00	5.90	0.00	5.91	0.00	0.00	3.34	0.00	0.00	0.00	0.00	4.58	1.91	0.00	0.00	0.00	0.02
PMOR	0.87	0.00	3.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.80	0.00	2.28	0.00	0.42	0.07	0.07
EUOR	1.27	0.00	9.55	0.00	5.91	0.00	0.00	16.01	0.00	0.00	0.00	4.80	9.75	7.96	0.00	0.42	0.07	0.09
EUOF	1.27	0.00	3.41	0.00	5.91	0.00	0.00	16.01	0.00	0.00	0.00	4.80	9.75	7.96	0.00	0.42	0.07	0.09
POF	0.00	0.00	31.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	98.73	100.00	65.15	100.00	94.09	100.00	100.00	83.99	100.00	100.00	100.00	95.20	90.25	92.04	100.00	99.58	99.93	99.91

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.51	0.00	0.00	0.00	0.00	0.00	0.00	1.30	1.30	1.30	1.20	1.17	1.66	1.67	1.58	1.58	1.58	1.58
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.31	0.31	0.31	0.31
PFOR	0.41	0.23	0.46	0.46	1.05	1.05	1.05	1.35	1.35	1.14	1.04	1.03	1.39	1.55	1.28	1.28	0.77	0.77
PMOR	0.78	0.31	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.46	0.38	0.63	0.56	0.74	0.59	0.62	0.63	0.63
EUOR	1.69	0.55	0.92	0.92	1.51	1.51	1.51	3.09	3.09	2.88	2.61	2.81	3.57	4.23	3.71	3.74	3.25	3.25
EUOF	1.53	0.50	0.79	0.79	1.28	1.28	1.28	2.63	2.63	2.45	2.42	2.66	3.38	4.00	3.71	3.74	3.25	3.25
POF	9.39	9.36	12.02	12.02	12.02	12.02	12.02	12.02	12.02	12.02	4.36	2.66	2.66	2.67	0.00	0.00	0.00	0.00
EAF	89.08	90.14	87.19	87.19	86.70	86.70	86.70	85.35	85.35	85.53	93.22	94.68	93.96	93.34	96.29	96.26	96.75	96.75


Crystal River Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
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Jul-06
Sep-06
Nov-06
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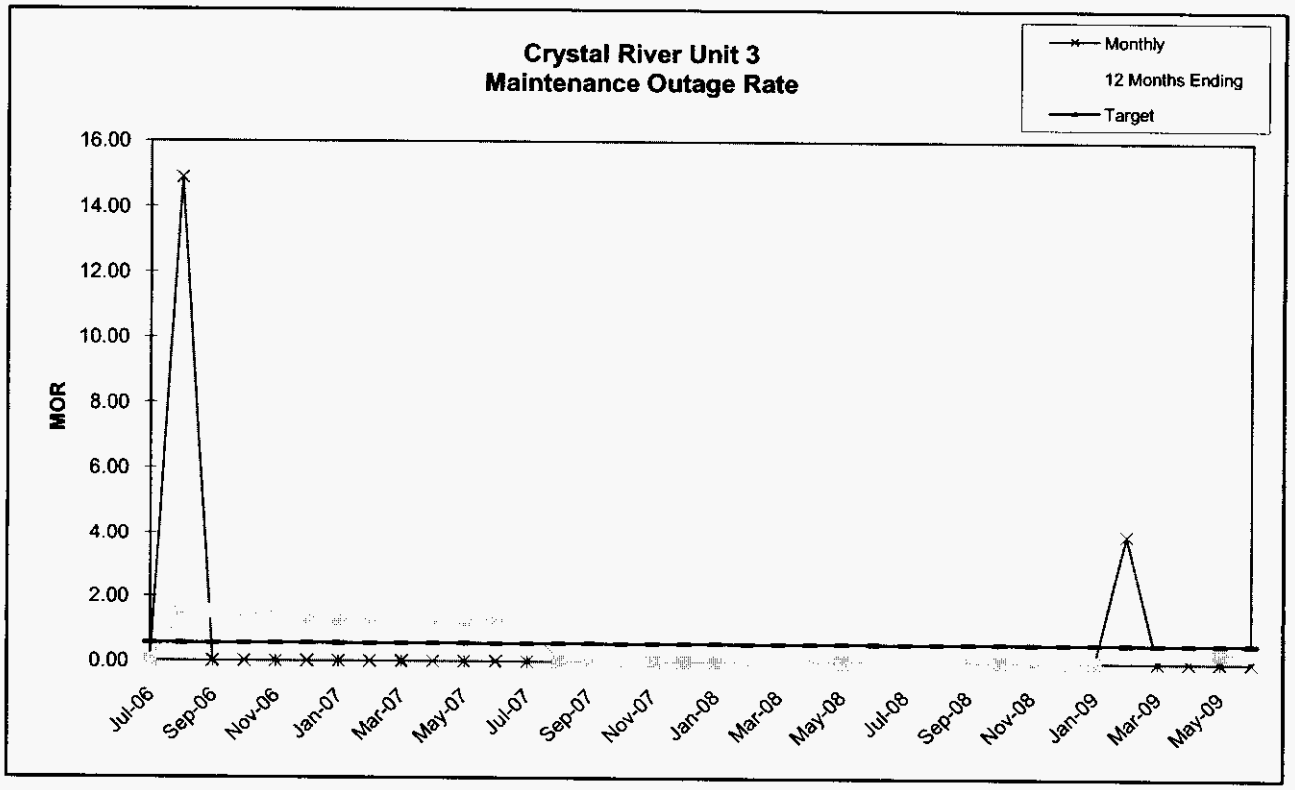
Crystal River Unit 3
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
16.00
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Jul-06
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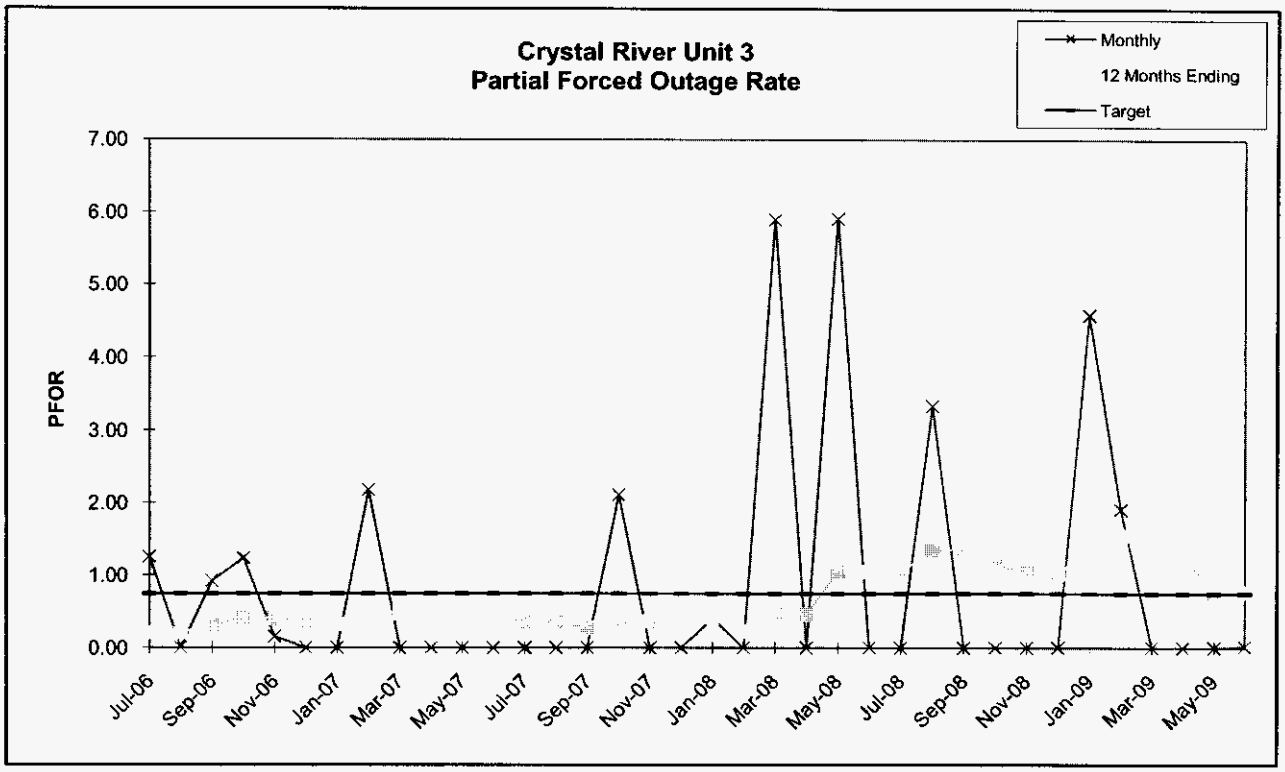
Crystal River Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
7.00
6.00
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4.00
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2.00
1.00
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Jul-06
Sep-06
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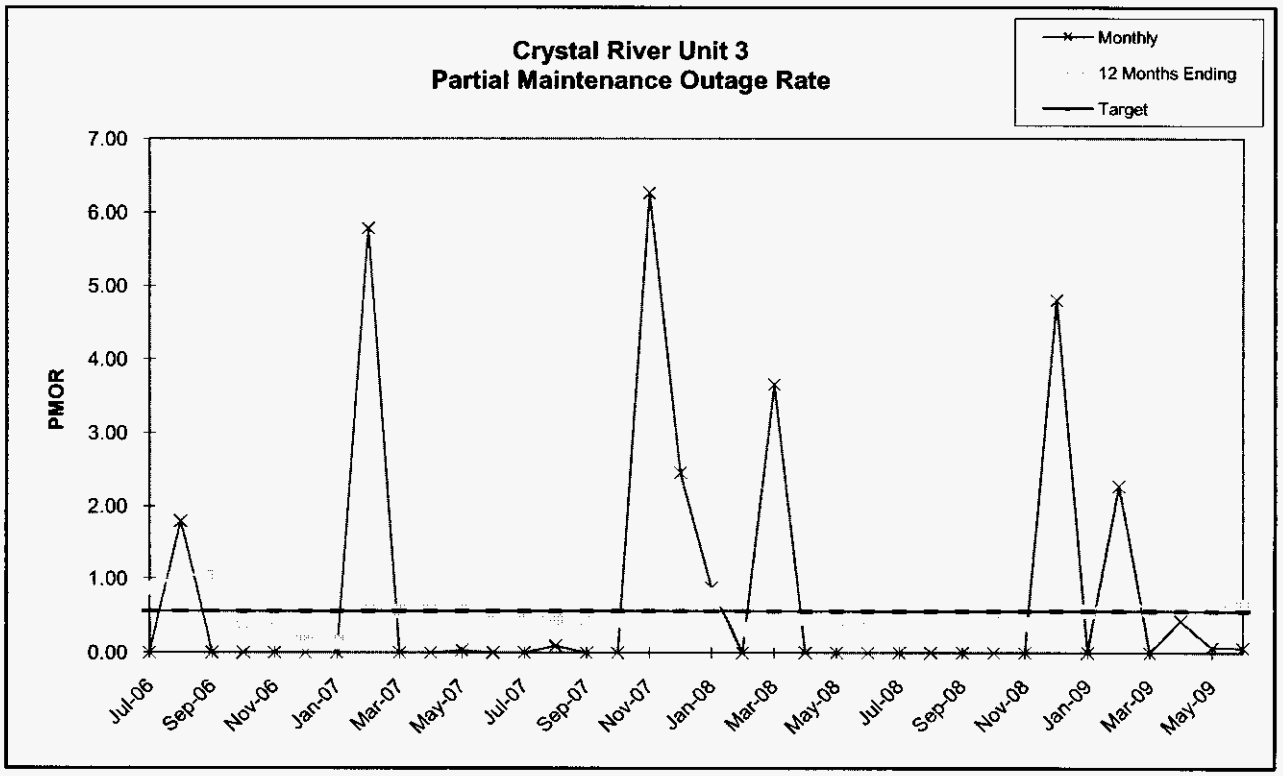
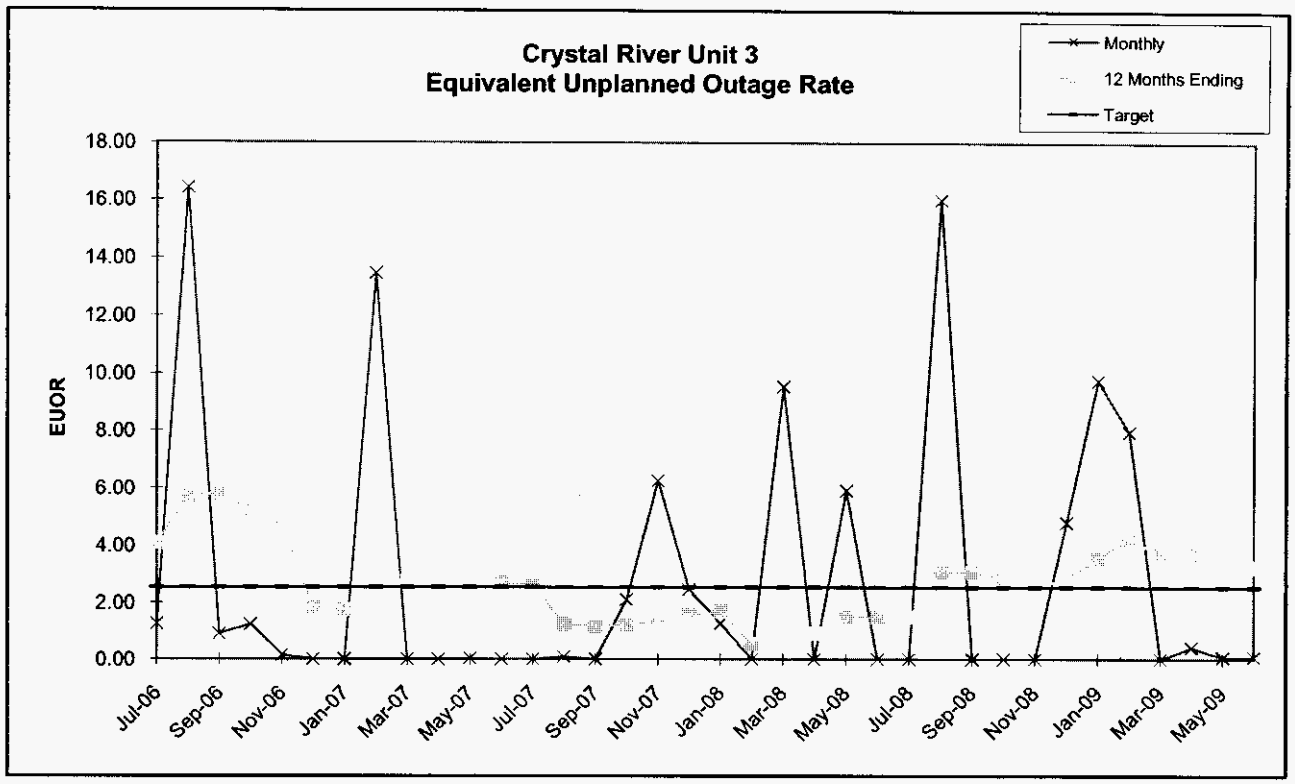
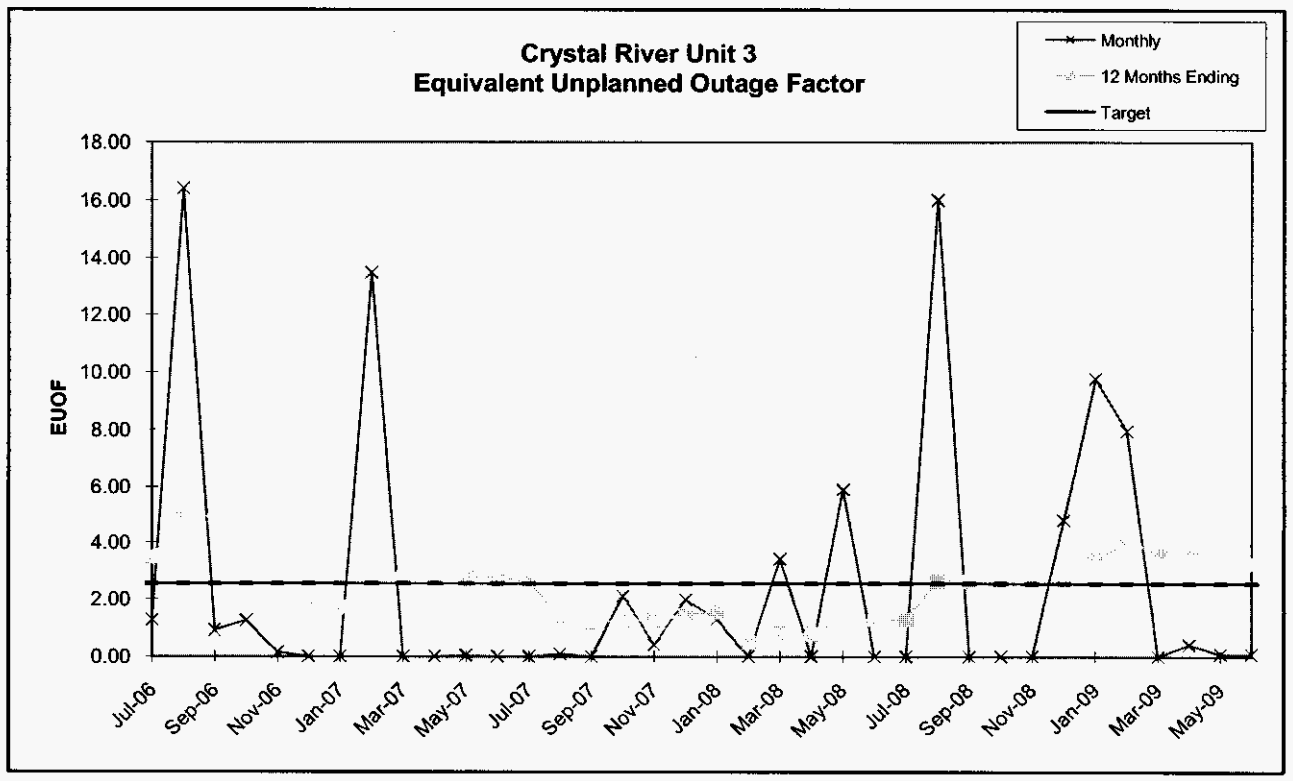
Mar-09
May-09


Crystal River Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Crystal River
Unit 4

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	736.52	726.55	720.00	737.03	443.68	740.53	729.28	672.00	743.00	720.00	737.60	720.00	719.80	744.00	720.00	572.53	637.20	744.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	7.48	17.45	0.00	7.97	276.32	3.47	14.72	0.00	0.00	0.00	6.40	0.00	24.20	0.00	0.00	171.47	83.80	0.00
POH	0.00	0.00	0.00	0.00	276.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.00	82.67	0.00
FOH	0.00	0.00	0.00	7.97	0.00	3.47	1.40	0.00	0.00	0.00	6.40	0.00	24.20	0.00	0.00	2.47	1.13	0.00
MOH	7.48	17.45	0.00	0.00	0.00	0.00	13.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	26.17	19.75	35.08	0.00	0.00	26.67	25.67	2.40	15.79	9.38	4.58	47.23	71.27	36.25	1.07	3.33	3.90	7.22
LRPF	101.47	143.74	124.71	0.00	0.00	162.84	367.72	220.17	309.96	267.82	287.21	91.87	84.58	495.15	291.09	339.34	113.89	143.81
EFOH	3.69	3.94	6.08	0.00	0.00	6.03	13.11	0.73	6.80	3.49	1.83	6.03	8.37	24.93	0.43	1.57	0.62	1.44
PMOH	37.03	22.57	61.62	35.33	1.42	207.90	51.01	11.57	50.33	114.78	125.67	16.30	10.21	54.13	34.75	9.00	17.98	57.74
LRPM	169.98	108.81	127.45	116.24	338.20	85.43	101.27	117.39	136.08	415.78	121.48	239.71	230.85	268.24	233.24	387.00	268.58	150.96
EMOH	8.74	3.41	10.91	5.70	0.67	24.67	7.17	1.89	9.51	66.28	21.20	5.43	3.27	20.17	11.26	4.84	6.71	12.11
NPC	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00	720.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	0.00	1.07	0.00	0.47	0.19	0.00	0.00	0.00	0.86	0.00	3.25	0.00	0.00	0.43	0.18	0.00
MOR	1.01	2.35	0.00	0.00	0.00	0.00	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.50	0.54	0.84	0.00	0.00	0.81	1.80	0.11	0.91	0.48	0.25	0.84	1.16	3.35	0.06	0.27	0.10	0.19
PMOR	1.19	0.47	1.52	0.77	0.15	3.33	0.98	0.28	1.28	9.21	2.87	0.75	0.45	2.71	1.56	0.84	1.05	1.63
EUOR	2.68	3.33	2.36	1.84	0.15	4.59	4.70	0.39	2.20	9.69	3.96	1.59	4.82	6.06	1.62	1.54	1.32	1.82
EUOF	2.68	3.33	2.36	1.84	0.09	4.59	4.70	0.39	2.20	9.69	3.96	1.59	4.82	6.06	1.62	1.19	1.17	1.82
POF	0.00	0.00	0.00	0.00	38.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.72	11.47	0.00
EAF	97.32	96.67	97.64	98.16	61.53	95.41	95.30	99.61	97.80	90.31	96.04	98.41	95.18	93.94	98.38	76.09	87.36	98.18

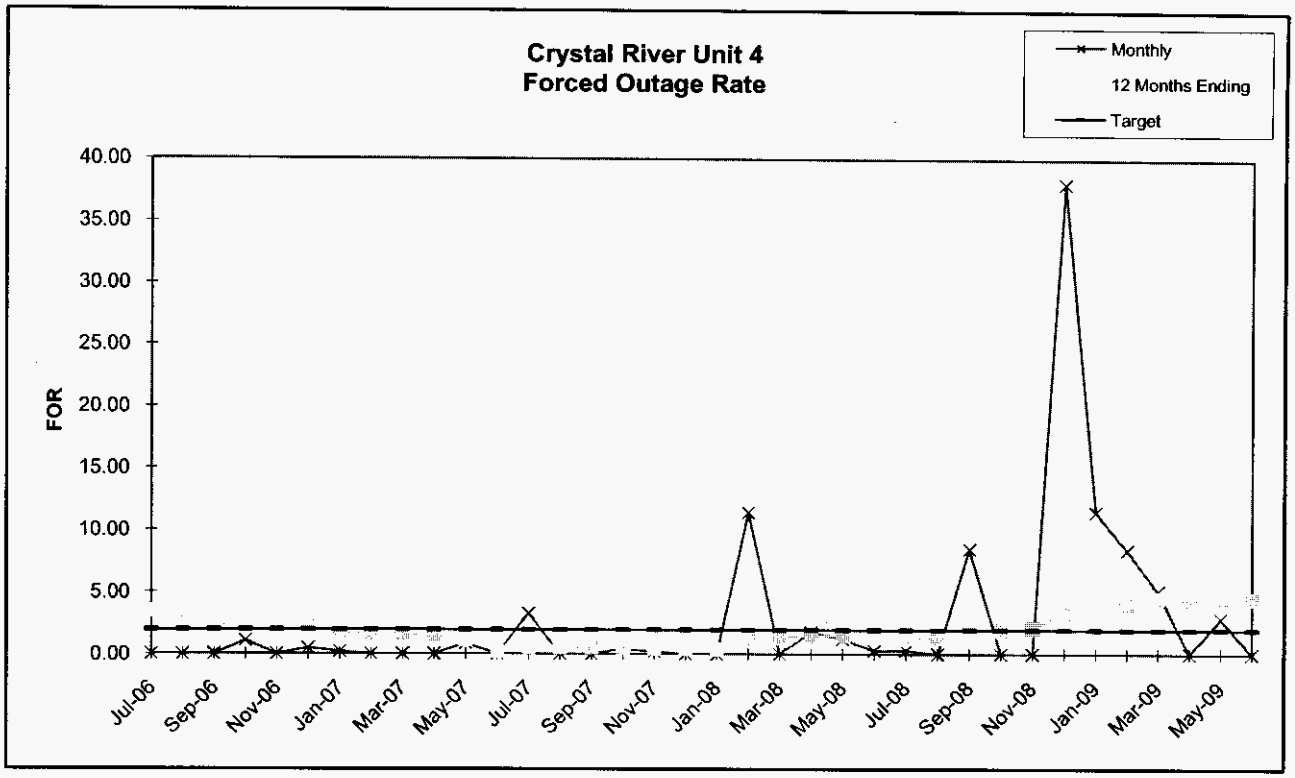
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	3.46	3.46	2.36	2.22	2.29	2.33	1.63	1.63	1.63	1.44	1.14	0.23	0.51	0.51	0.51	0.46	0.46	0.42
MOR	0.09	0.30	0.29	0.29	0.30	0.30	0.46	0.46	0.46	0.46	0.46	0.45	0.36	0.16	0.16	0.16	0.16	0.16
PFOR	0.84	0.88	0.94	0.59	0.61	0.68	0.77	0.73	0.80	0.62	0.56	0.61	0.67	0.92	0.85	0.89	0.87	0.82
PMOR	1.82	1.74	1.63	1.69	1.73	1.70	1.71	1.49	1.56	2.05	1.97	1.97	1.90	2.10	2.10	2.13	2.16	2.01
EUOR	6.11	6.26	5.14	4.72	4.86	4.94	4.50	4.24	4.38	4.50	4.07	3.24	3.43	3.67	3.60	3.62	3.63	3.39
EUOF	6.07	6.22	5.11	4.69	4.67	4.75	4.36	4.11	4.24	4.36	3.94	3.14	3.32	3.55	3.49	3.44	3.52	3.29
POF	0.63	0.63	0.63	0.63	3.78	3.78	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	5.08	2.87	2.87
EAF	93.30	93.15	94.26	94.69	91.54	91.47	92.49	92.74	92.60	92.48	92.90	93.71	93.53	93.30	93.36	91.48	93.60	93.84

Crystal River
Unit 4

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	666.60	616.53	743.00	707.40	734.80	718.02	741.73	655.33	659.00	744.00	19.93	132.22	561.94	532.80	705.31	720.00	722.60	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.20	90.50	0.00	0.00	0.00	0.00
UH	77.40	79.47	0.00	12.60	9.20	1.98	2.27	88.67	61.00	0.00	701.07	611.78	72.86	48.70	37.69	0.00	21.40	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	701.07	530.67	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	79.47	0.00	12.60	9.20	1.98	2.27	0.00	61.00	0.00	0.00	81.11	72.86	48.70	37.69	0.00	21.40	0.00
MOH	77.40	0.00	0.00	0.00	0.00	0.00	0.00	88.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	2.95	20.50	11.50	0.00	18.47	20.94	120.03	88.40	26.65	0.98	8.62	20.00	37.87	12.59	102.50	212.55	45.16	88.45
LRPF	133.54	142.30	451.91	0.00	115.89	140.46	72.42	156.80	86.16	84.29	149.94	412.00	336.69	201.85	43.47	102.00	119.90	39.75
EFOH	0.55	4.05	7.21	0.00	2.97	4.08	12.06	19.22	3.18	0.11	1.79	11.43	17.66	3.52	6.17	30.03	7.50	4.87
PMOH	66.19	174.66	124.12	54.84	197.20	32.64	33.47	5.42	40.70	267.40	0.00	0.00	22.29	5.00	7.13	21.28	62.40	33.30
LRPM	198.38	100.65	293.15	307.79	114.81	87.00	261.11	102.94	296.77	140.77	0.00	0.00	295.41	113.00	484.23	305.09	341.48	507.16
EMOH	18.21	24.38	50.47	23.41	31.40	3.94	12.12	0.77	16.75	52.21	0.00	0.00	9.12	0.78	4.78	8.99	29.51	23.39
NPC	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	722.00	722.00	722.00	722.00	722.00	722.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	11.42	0.00	1.75	1.24	0.28	0.31	0.00	8.47	0.00	0.00	38.02	11.48	8.37	5.07	0.00	2.88	0.00
MOR	10.40	0.00	0.00	0.00	0.00	0.00	0.00	11.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.08	0.66	0.97	0.00	0.40	0.57	1.63	2.93	0.48	0.02	8.99	8.64	3.14	0.66	0.87	4.17	1.04	0.68
PMOR	2.73	3.95	6.79	3.31	4.27	0.55	1.63	0.12	2.54	7.02	0.00	0.00	1.62	0.15	0.68	1.25	4.08	3.25
EUOR	12.92	15.50	7.76	5.00	5.86	1.39	3.55	14.61	11.24	7.03	8.99	43.38	15.70	9.11	6.55	5.42	7.85	3.93
EUOF	12.92	15.50	7.76	5.00	5.86	1.39	3.55	14.61	11.24	7.03	0.25	12.44	13.39	7.89	6.55	5.42	7.85	3.93
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.24	71.33	0.00	0.00	0.00	0.00	0.00	0.00
EAF	87.08	84.50	92.24	95.00	94.14	98.61	96.45	85.39	88.76	92.97	2.52	16.24	86.61	92.11	93.45	94.58	92.15	96.07

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.41	1.34	1.34	1.49	1.53	1.55	1.29	1.30	2.03	1.96	2.10	3.35	4.36	4.00	4.52	4.35	4.52	4.49
MOR	0.91	0.92	0.92	0.92	0.92	0.92	0.92	1.97	1.99	1.95	2.10	2.27	1.24	1.26	1.27	1.26	1.27	1.27
PFOR	0.68	0.72	0.73	0.68	0.70	0.68	0.72	0.66	0.69	0.66	0.73	0.93	1.19	1.20	1.19	1.62	1.69	1.70
PMOR	2.15	2.44	2.93	2.42	2.54	2.52	2.62	2.42	2.50	3.02	3.17	3.27	3.19	2.89	2.25	2.03	2.01	2.29
EUOR	4.10	5.33	5.81	5.42	5.58	5.56	5.45	6.20	7.01	7.37	7.86	9.45	9.64	9.04	8.92	8.96	9.16	9.41
EUOF	3.99	5.17	5.65	5.26	5.42	5.41	5.30	6.02	6.81	7.31	7.23	8.13	8.17	7.56	7.46	7.50	7.66	7.87
POF	2.87	2.87	2.87	2.87	2.87	2.87	2.87	2.87	2.87	0.94	7.98	14.02	14.02	14.06	14.06	14.06	14.06	14.06
EAF	93.14	91.96	91.49	91.87	91.71	91.73	91.84	91.11	90.32	91.75	84.79	77.85	77.81	78.38	78.48	78.44	78.27	78.07


Crystal River Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
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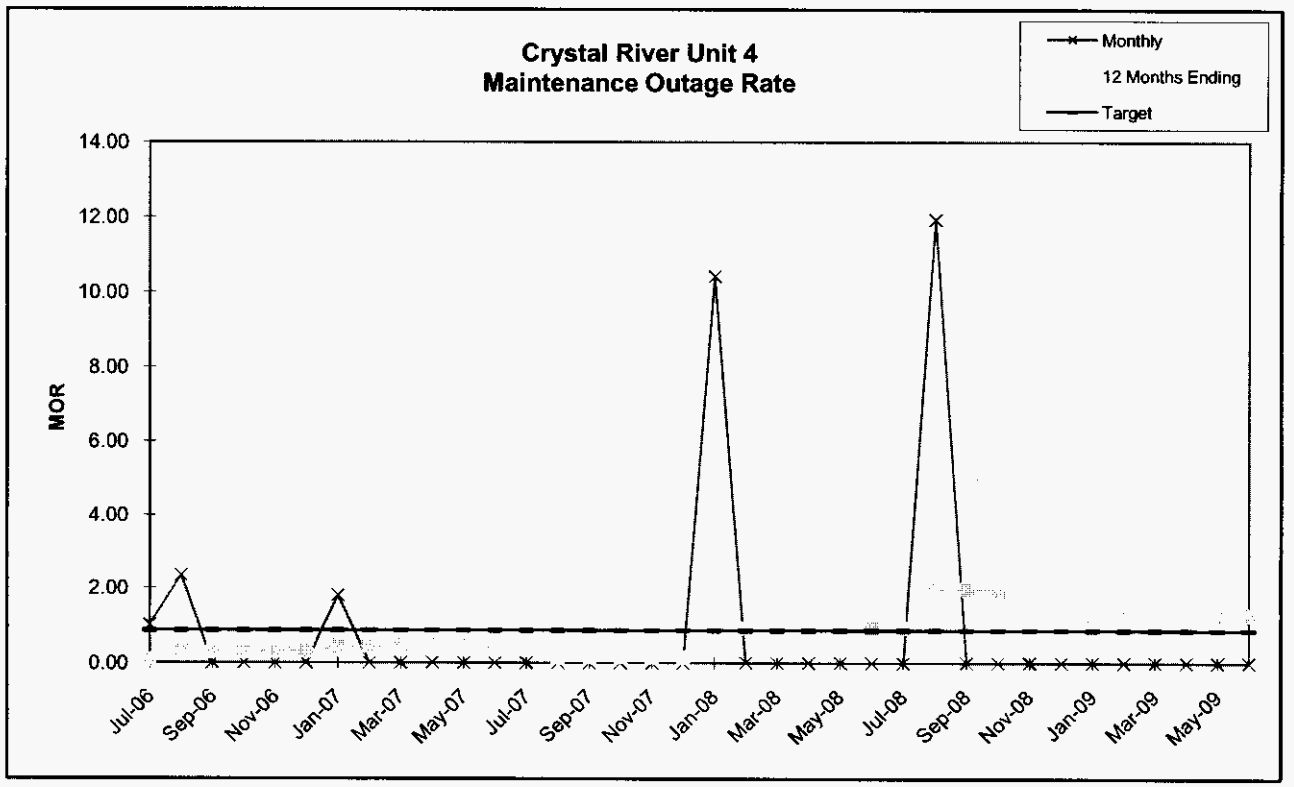
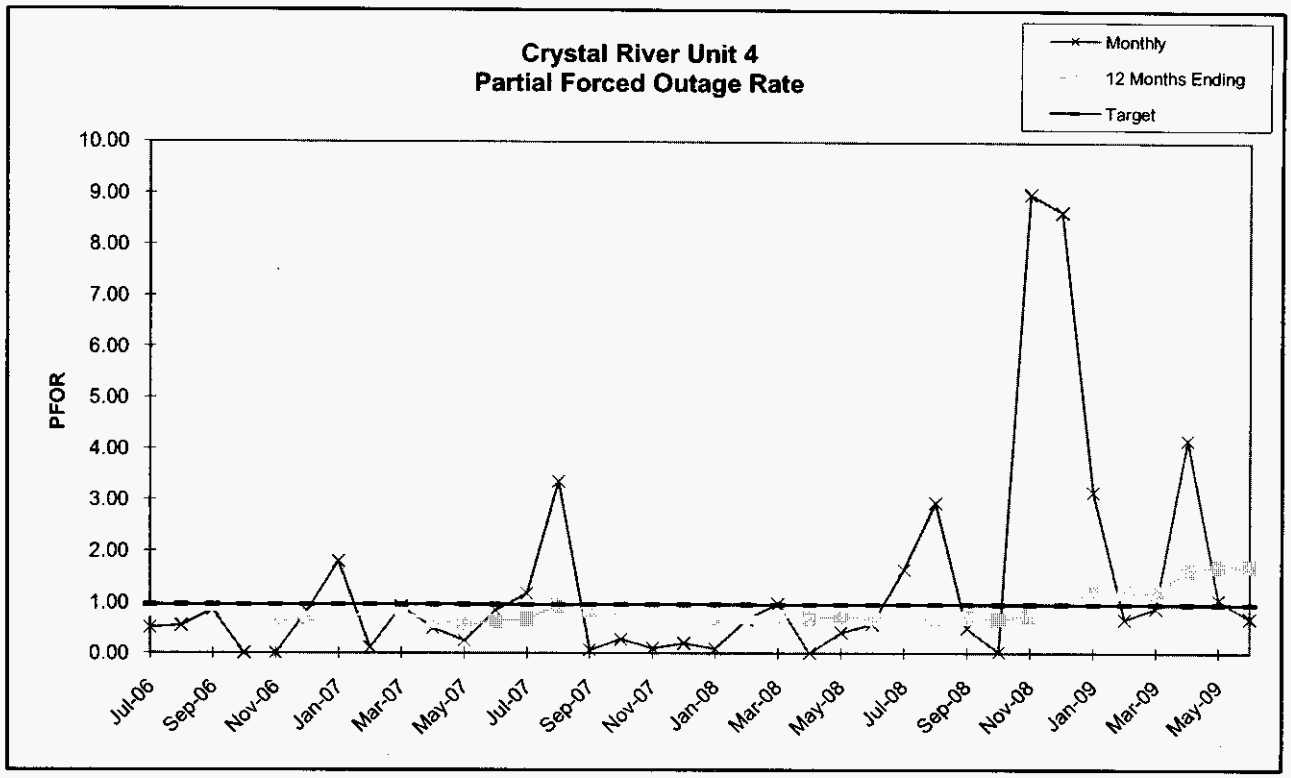
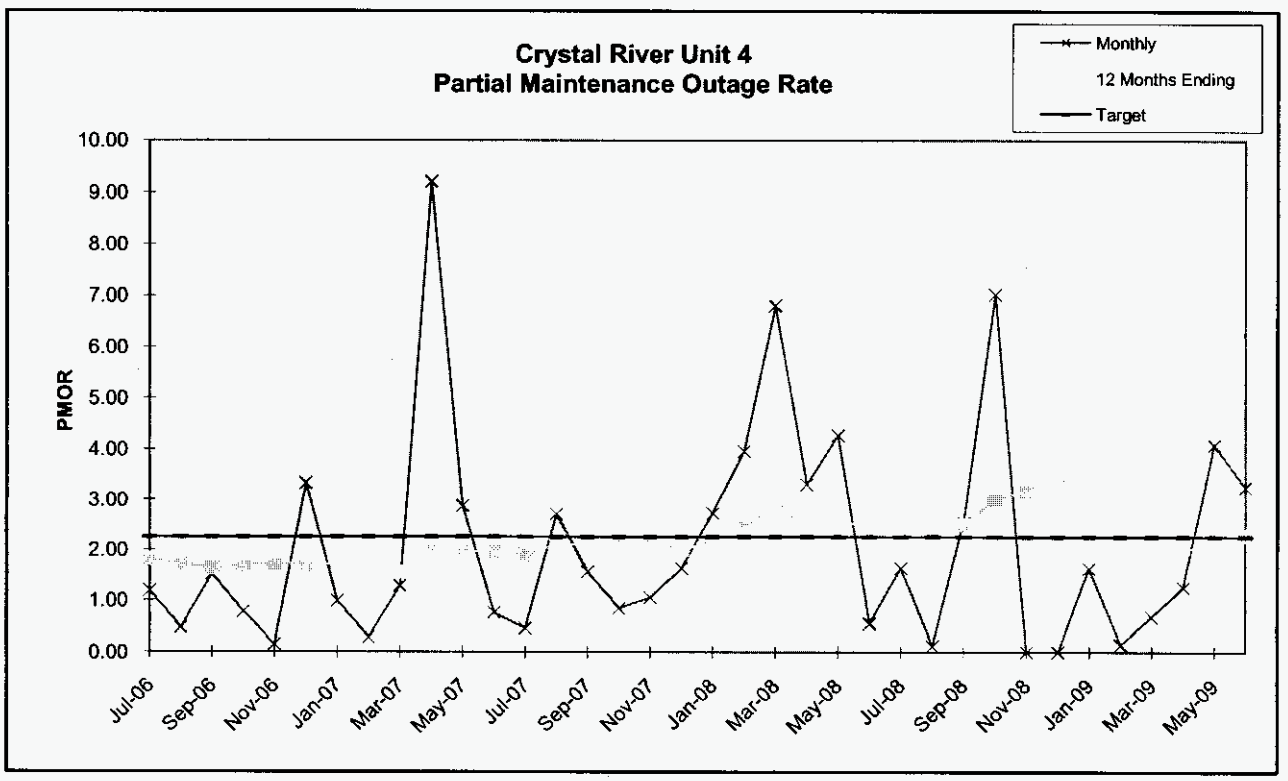
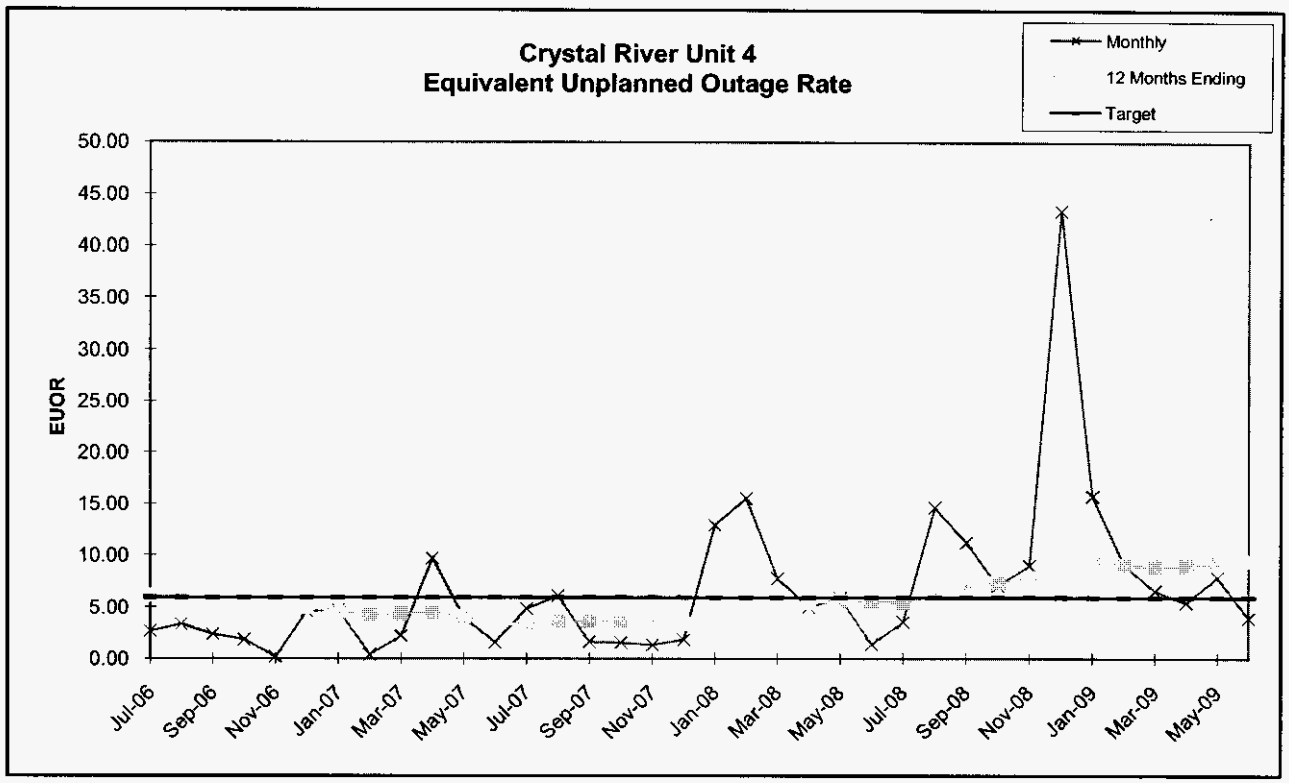
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
10.00
9.00
8.00
7.00
6.00
5.00
4.00
3.00
2.00
1.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
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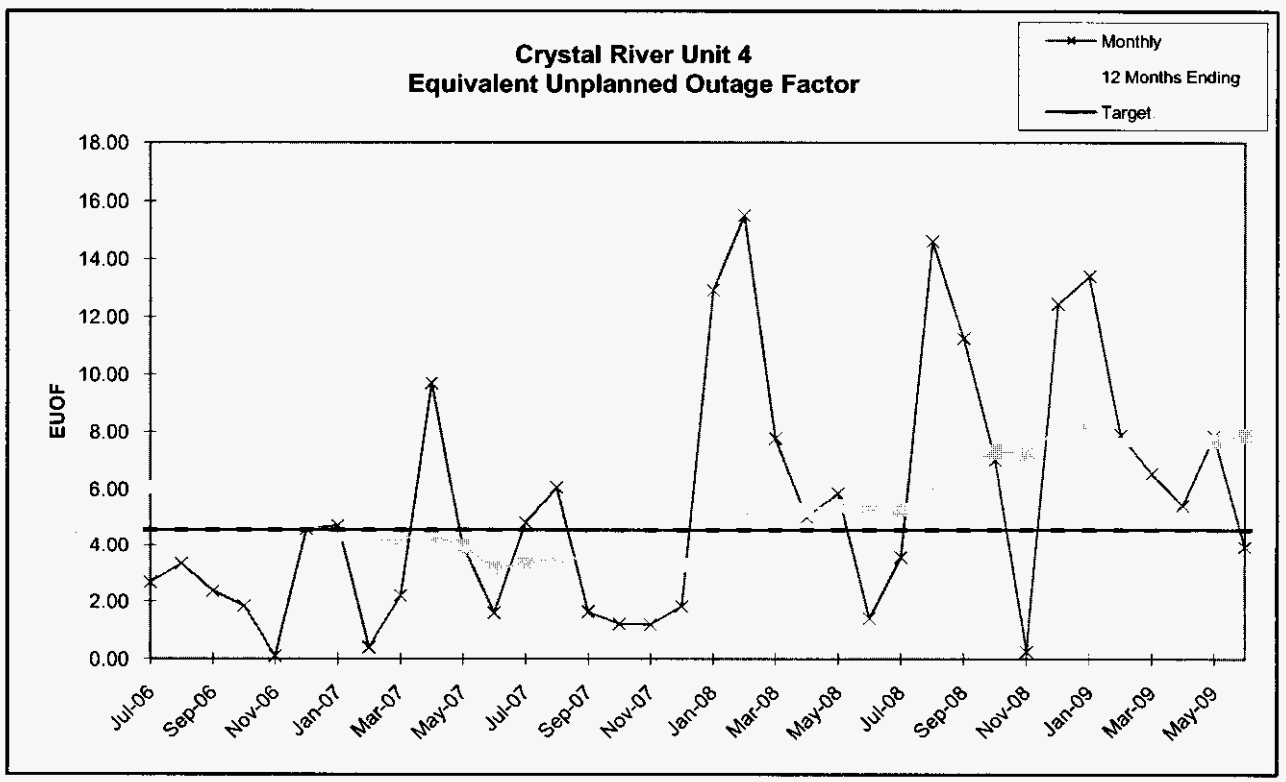
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
18.00
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Crystal River
Unit 5

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	718.70	744.00	720.00	745.00	720.00	744.00	715.30	672.00	743.00	720.00	744.00	720.00	740.97	744.00	715.62	323.82	713.92	701.91
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	25.30	0.00	0.00	0.00	0.00	0.00	28.70	0.00	0.00	0.00	0.00	0.00	3.03	0.00	4.38	420.18	7.08	42.09
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38	419.63	0.00	0.00
FOH	25.30	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	27.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.55	7.08	42.09
PFOH	75.67	8.18	7.50	43.77	2.97	12.42	10.33	21.96	9.16	1.33	13.43	135.16	26.20	2.58	269.17	1.67	100.11	0.00
LRPF	60.62	79.76	145.98	214.77	98.01	287.78	98.03	341.92	241.17	99.25	92.66	84.60	81.61	147.73	79.00	450.10	83.19	0.00
EFOH	6.40	0.91	1.53	13.11	0.41	4.99	1.41	10.47	3.08	0.18	1.74	15.95	2.98	0.53	29.66	1.05	11.62	0.00
PMOH	49.58	80.87	72.27	365.47	66.23	67.30	22.25	9.51	67.24	235.94	27.45	33.49	13.45	45.32	21.73	8.10	66.70	8.12
LRPM	311.38	174.26	285.60	84.58	199.60	119.22	127.10	102.33	359.11	222.09	366.28	154.33	300.79	209.63	336.08	76.38	200.87	478.80
EMOH	21.53	19.66	28.79	43.11	18.44	11.19	3.94	1.36	33.68	73.08	14.02	7.21	5.64	13.25	10.19	0.86	18.69	5.42
NPC	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00	717.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	3.40	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	3.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.98	5.66
PFOR	0.89	0.12	0.21	1.76	0.06	0.67	0.20	1.56	0.41	0.03	0.23	2.21	0.40	0.07	4.14	0.32	1.63	0.00
PMOR	3.00	2.64	4.00	5.79	2.56	1.50	0.55	0.20	4.53	10.15	1.88	1.00	0.76	1.78	1.42	0.27	2.62	0.77
EUOR	7.15	2.76	4.21	7.55	2.62	2.17	4.58	1.76	4.95	10.18	2.12	3.22	1.57	1.85	5.57	0.76	5.18	6.39
EUOF	7.15	2.76	4.21	7.55	2.62	2.17	4.58	1.76	4.95	10.18	2.12	3.22	1.57	1.85	5.53	0.33	5.18	6.39
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.61	56.40	0.00	0.00
EAF	92.85	97.24	95.79	92.45	97.38	97.83	95.42	98.24	95.05	89.82	97.88	96.78	98.43	98.15	93.86	43.27	94.82	93.61

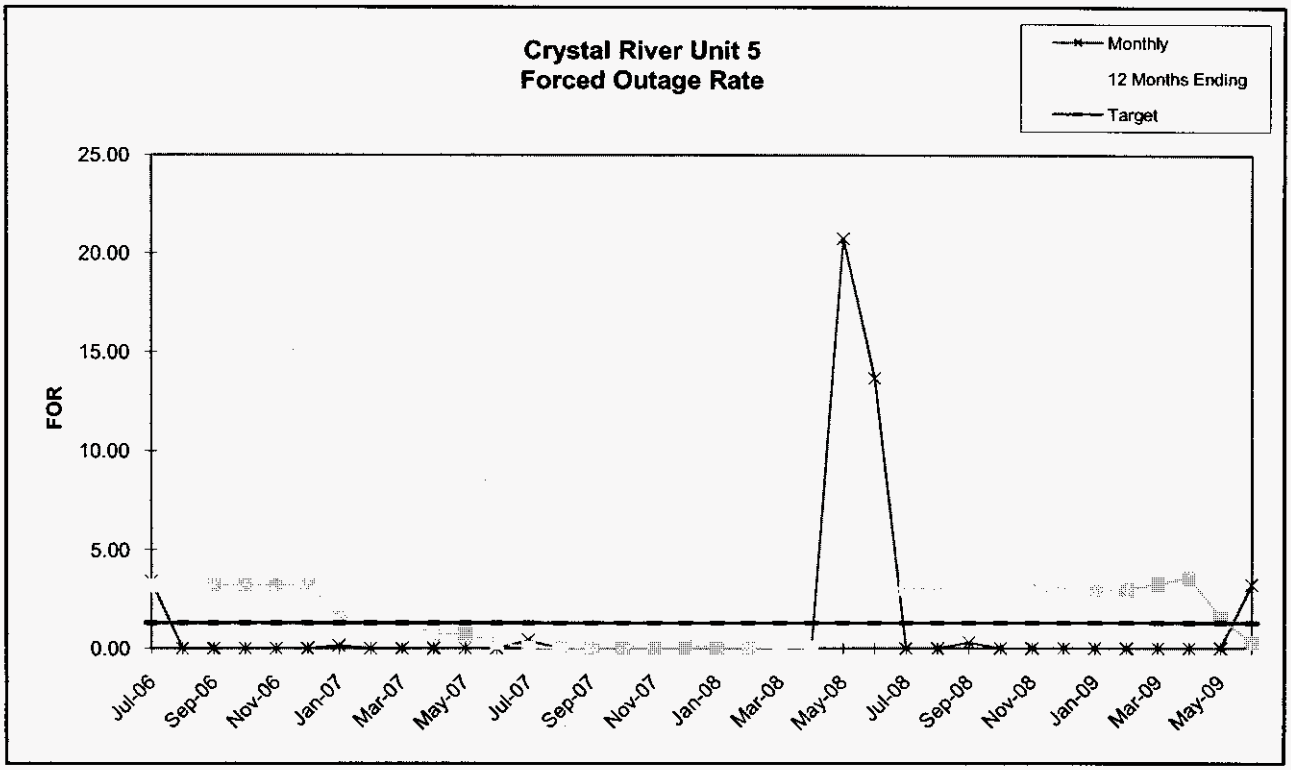
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	3.19	3.19	3.19	3.19	3.19	3.19	1.58	1.53	1.41	0.71	0.71	0.30	0.05	0.05	0.05	0.05	0.05	0.05
MOR	0.03	0.03	0.03	0.03	0.03	0.03	0.35	0.35	0.32	0.32	0.32	0.32	0.32	0.32	0.32	0.34	0.42	0.93
PFOR	1.03	1.03	0.49	0.66	0.66	0.67	0.65	0.59	0.58	0.50	0.52	0.69	0.65	0.65	0.97	0.87	1.01	0.95
PMOR	2.61	2.74	2.99	2.70	2.57	2.61	2.48	2.42	2.62	3.13	3.15	3.17	2.98	2.91	2.70	2.32	2.33	2.27
EUOR	6.74	6.87	6.59	6.46	6.35	6.39	4.98	4.82	4.87	4.62	4.66	4.45	3.98	3.90	4.01	3.57	3.79	4.17
EUOF	6.17	6.29	6.03	5.92	5.81	5.85	4.60	4.45	4.87	4.62	4.66	4.45	3.98	3.90	4.01	3.40	3.61	3.97
POF	8.44	8.44	8.44	8.44	8.44	8.44	7.67	7.67	0.00	0.00	0.00	0.00	0.00	0.00	0.05	4.84	4.84	4.84
EAF	85.38	85.27	85.53	85.64	85.74	85.71	87.73	87.88	95.13	95.38	95.34	95.55	96.02	96.10	95.94	91.76	91.55	91.19

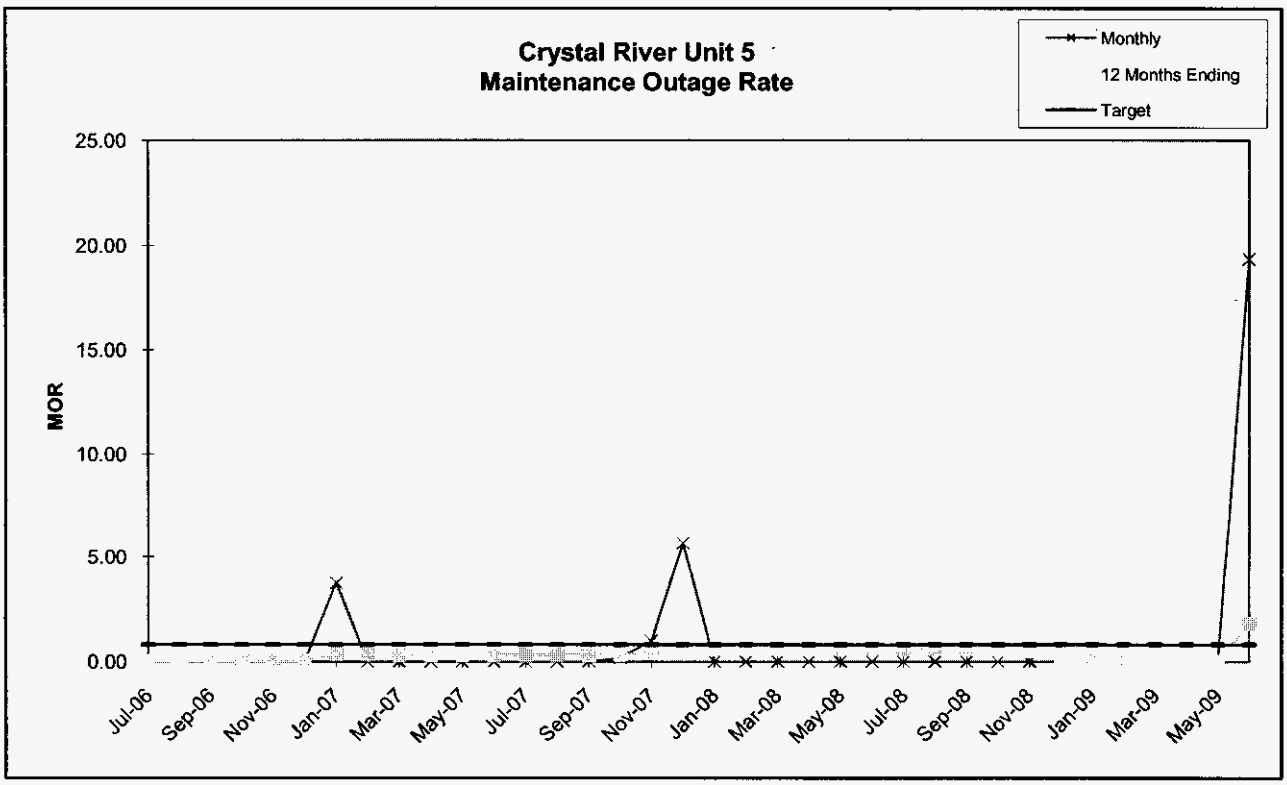
Crystal River
Unit 5

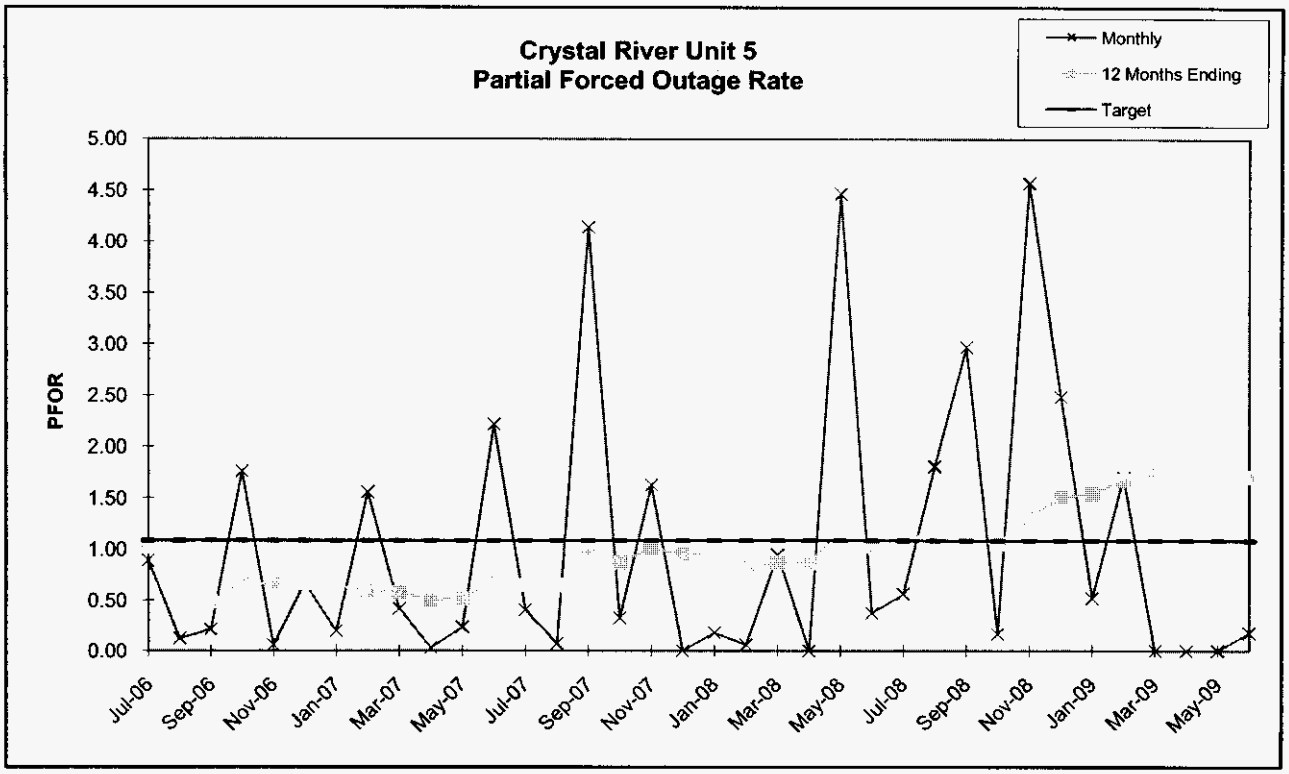
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	696.00	743.00	720.00	589.68	621.53	744.00	744.00	717.92	744.00	721.00	744.00	744.00	491.95	0.00	0.00	0.00	472.14
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	0.00	0.00	154.32	98.47	0.00	0.00	2.08	0.00	0.00	0.00	0.00	180.05	743.00	720.00	744.00	247.86
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	180.05	743.00	720.00	744.00	118.87
FOH	0.00	0.00	0.00	0.00	154.32	98.47	0.00	0.00	2.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.77
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.22
PFOH	11.55	3.75	18.78	0.00	60.50	4.12	40.31	82.13	71.03	10.60	230.40	88.83	14.47	51.83	0.00	0.00	0.00	2.43
LRPF	82.98	82.00	269.50	0.00	314.10	405.83	74.64	118.18	216.44	84.00	103.21	150.01	188.78	114.21	0.00	0.00	0.00	244.50
EFOH	1.33	0.43	7.02	0.00	26.36	2.32	4.17	13.46	21.32	1.23	32.98	18.48	3.87	8.38	0.00	0.00	0.00	0.84
PMOH	20.42	15.75	21.42	187.28	135.48	50.48	18.51	31.60	50.71	199.88	41.24	15.23	0.00	17.05	0.00	0.00	0.00	34.16
LRPM	257.87	101.06	95.20	326.67	71.34	76.08	172.43	197.87	361.43	167.41	306.76	243.55	0.00	221.63	0.00	0.00	0.00	50.33
EMOH	7.30	2.21	2.83	84.85	13.41	5.33	4.43	8.67	25.42	46.41	17.55	5.14	0.00	5.35	0.00	0.00	0.00	2.44
NPC	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	721.00	706.00	706.00	706.00	706.00	706.00	706.00

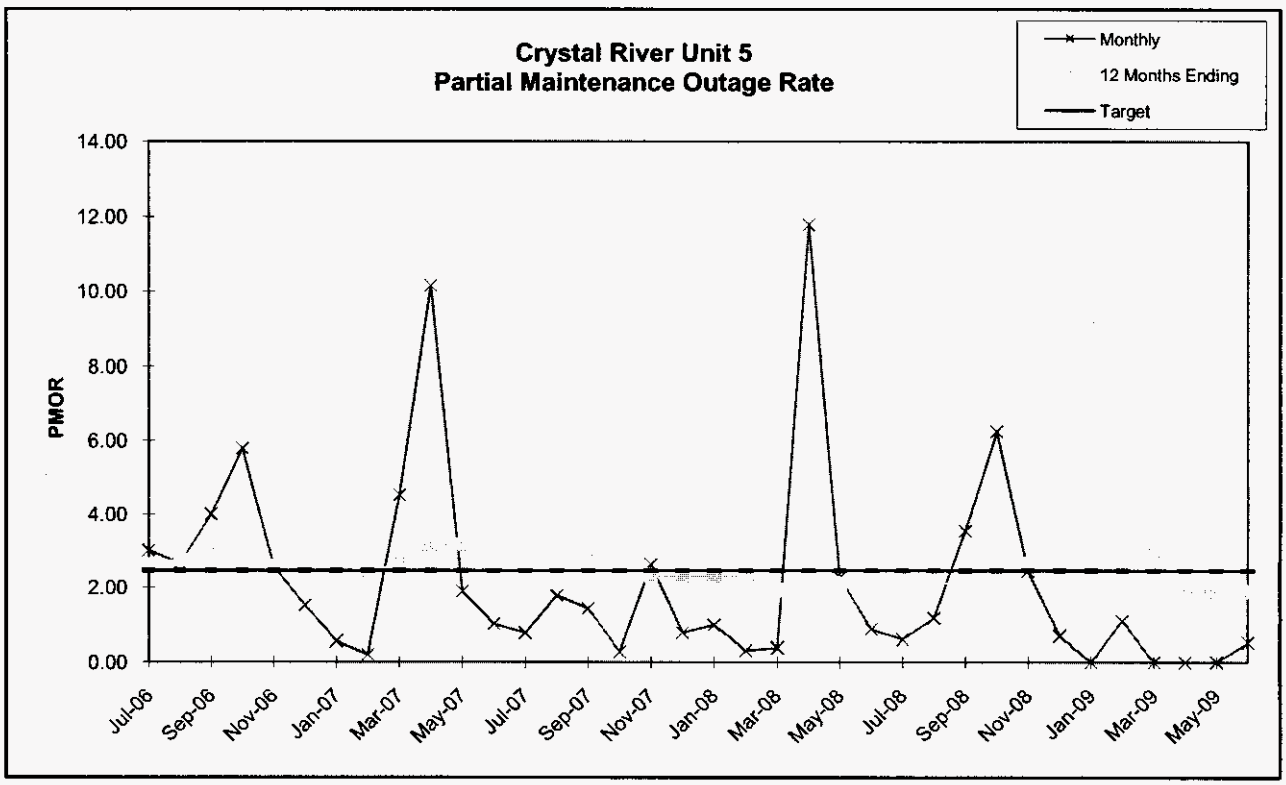
MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	0.00	0.00	20.74	13.68	0.00	0.00	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.34
PFOR	0.18	0.06	0.94	0.00	4.47	0.37	0.56	1.81	2.97	0.17	4.57	2.48	0.52	1.70	0.00	0.00	0.00	0.18
PMOR	0.98	0.32	0.38	11.78	2.27	0.86	0.59	1.17	3.54	6.24	2.43	0.69	0.00	1.09	0.00	0.00	0.00	0.52
EUOR	1.16	0.38	1.33	11.78	26.09	14.74	1.16	2.98	6.78	6.40	7.01	3.18	0.52	2.79	0.00	0.00	0.00	22.00
EUOF	1.16	0.38	1.33	11.78	26.09	14.74	1.16	2.98	6.78	6.40	7.01	3.18	0.52	2.04	0.00	0.00	0.00	18.37
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.79	100.00	100.00	100.00	16.51
EAF	98.84	99.62	98.67	88.22	73.91	85.26	98.84	97.02	93.22	93.60	92.99	96.82	99.48	71.16	0.00	0.00	0.00	65.12

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.04	0.04	0.04	0.04	1.89	3.08	3.04	3.04	3.07	2.92	2.92	2.90	2.90	2.97	3.25	3.58	1.58	0.29
MOR	0.60	0.59	0.59	0.59	0.61	0.61	0.61	0.61	0.61	0.58	0.49	0.00	0.00	0.00	0.00	0.00	0.00	1.82
PFOR	0.95	0.83	0.87	0.87	1.19	1.03	1.05	1.21	1.11	1.05	1.30	1.51	1.54	1.68	1.75	1.93	1.69	1.71
PMOR	2.30	2.31	1.93	2.08	2.11	2.11	2.09	2.04	2.23	2.65	2.64	2.62	2.54	2.64	2.86	1.92	1.89	1.88
EUOR	3.86	3.74	3.42	3.56	5.69	6.68	6.65	6.75	6.85	7.04	7.19	6.92	6.86	7.15	7.71	7.29	5.10	5.62
EUOF	3.68	3.56	3.26	3.39	5.42	6.36	6.33	6.42	6.52	7.04	7.19	6.92	6.86	7.01	6.90	5.93	3.71	4.01
POF	4.84	4.83	4.83	4.83	4.83	4.83	4.83	4.83	4.78	0.00	0.00	0.00	0.00	2.06	10.54	18.76	27.25	28.61
EAF	91.48	91.61	91.92	91.79	89.76	88.81	88.85	88.75	88.70	92.96	92.81	93.08	93.14	90.94	82.57	75.32	69.04	67.38


Crystal River Unit 5
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 5
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 5
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
5.00
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 5
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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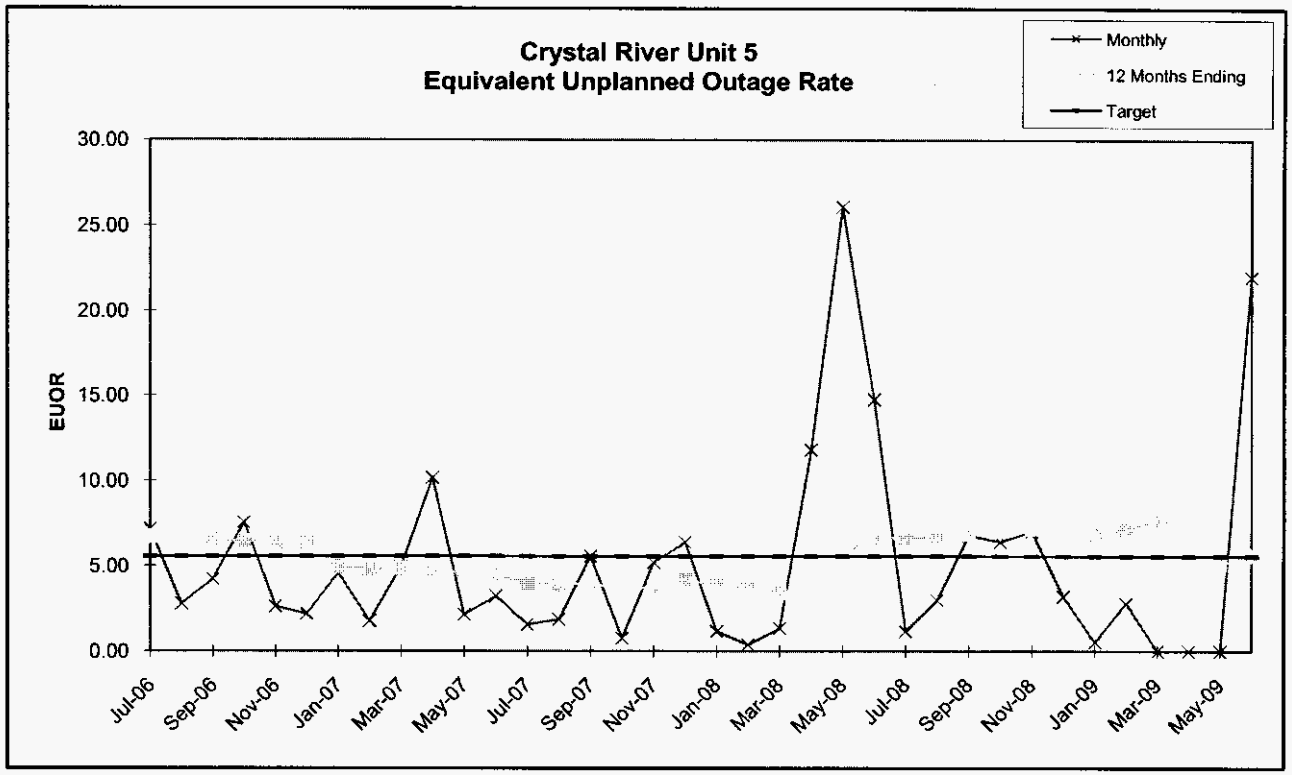
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 5
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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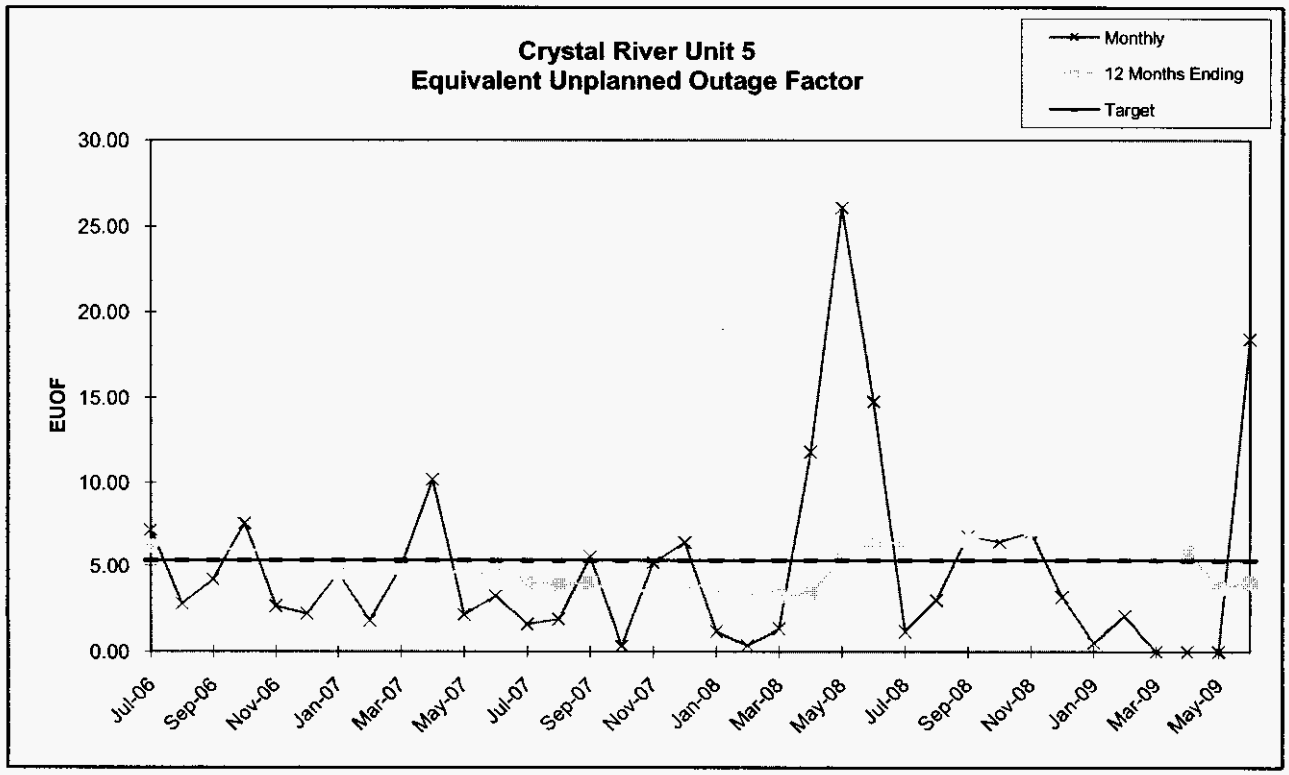
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Crystal River Unit 5
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Hines
Unit 1

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	685.95	720.00	745.00	342.58	61.70	63.82	255.55	38.72	711.83	687.25	720.00	744.00	744.00	169.47	0.00	460.82	479.65
RSH	0.00	0.00	0.00	0.00	0.00	338.30	680.18	188.03	405.08	8.17	56.75	0.00	0.00	0.00	0.00	0.00	0.00	264.35
UH	0.00	58.05	0.00	0.00	377.42	344.00	0.00	228.42	299.20	0.00	0.00	0.00	0.00	0.00	550.53	744.00	260.18	0.00
POH	0.00	0.00	0.00	0.00	377.42	344.00	0.00	228.42	299.20	0.00	0.00	0.00	0.00	0.00	550.53	744.00	260.18	0.00
FOH	0.00	58.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	230.85	183.45	0.00	176.00	47.40	0.00	0.00	0.00	0.00	20.69	0.00	0.00	0.00	0.00	0.00	0.00	118.88	88.45
LRPF	236.00	211.00	0.00	126.00	126.00	0.00	0.00	0.00	0.00	216.72	0.00	0.00	0.00	0.00	0.00	0.00	216.01	216.00
EFOH	113.03	80.31	0.00	46.01	12.39	0.00	0.00	0.00	0.00	9.30	0.00	0.00	0.00	0.00	0.00	0.00	53.28	39.64
PMOH	21.62	0.00	124.87	0.00	0.00	0.00	0.00	0.00	36.00	200.85	0.00	9.33	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	235.96	0.00	255.99	0.00	0.00	0.00	0.00	0.00	212.00	213.45	0.00	236.08	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	10.58	0.00	66.32	0.00	0.00	0.00	0.00	0.00	15.83	88.95	0.00	4.57	0.00	0.00	0.00	0.00	0.00	0.00
NPC	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00	482.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	15.19	11.71	0.00	6.18	3.62	0.00	0.00	0.00	0.00	1.31	0.00	0.00	0.00	0.00	0.00	0.00	11.56	8.26
PMOR	1.42	0.00	9.21	0.00	0.00	0.00	0.00	0.00	40.89	12.50	0.00	0.63	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	16.61	18.60	9.21	6.18	3.62	0.00	0.00	0.00	40.89	13.80	0.00	0.63	0.00	0.00	0.00	0.00	11.56	8.26
EUOF	16.61	18.60	9.21	6.18	1.72	0.00	0.00	0.00	2.13	13.65	0.00	0.63	0.00	0.00	0.00	0.00	7.39	5.33
POF	0.00	0.00	0.00	0.00	52.42	46.24	0.00	33.99	40.27	0.00	0.00	0.00	0.00	0.00	0.00	76.46	100.00	36.09	0.00
EAF	83.39	81.40	90.79	93.82	45.86	53.76	100.00	66.01	57.60	86.35	100.00	99.37	100.00	100.00	23.54	0.00	56.52	94.67

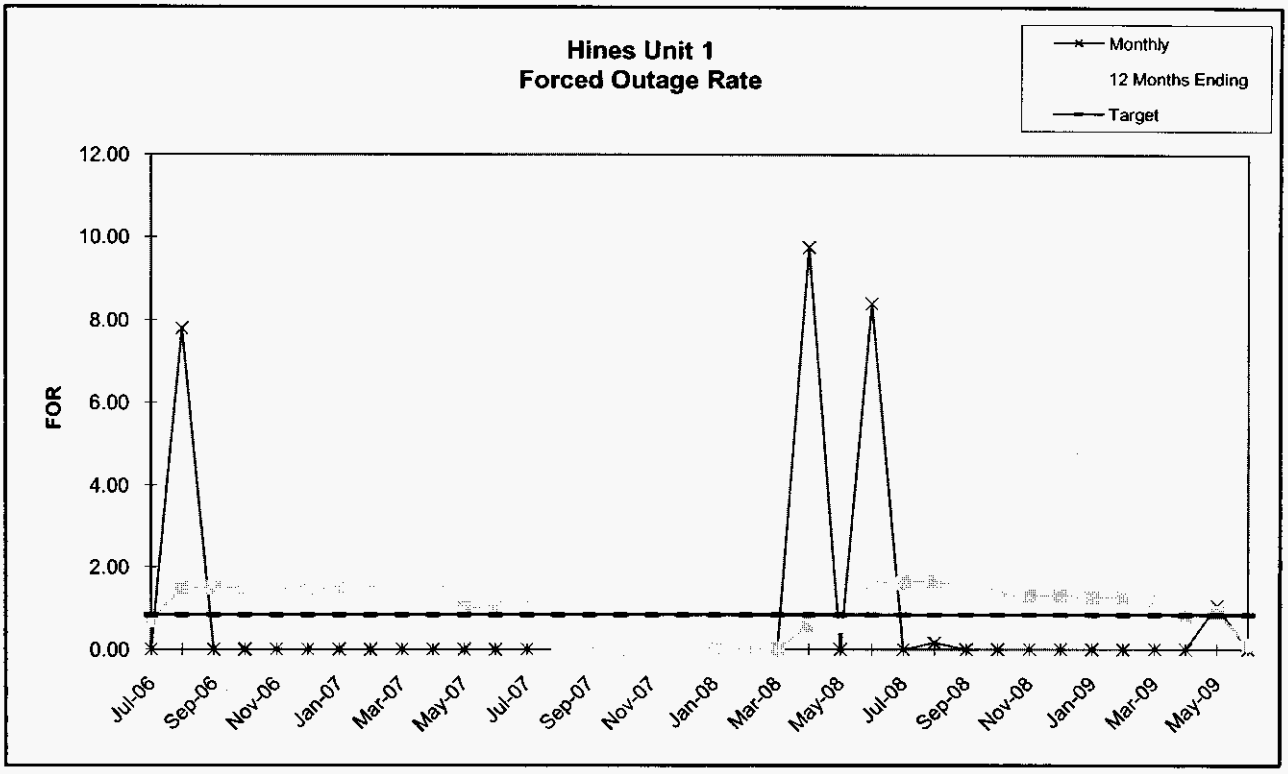
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.69	1.51	1.51	1.51	1.48	1.42	1.52	1.63	1.84	1.72	1.01	0.99	0.99	0.00	0.00	0.00	0.00	0.00
MOR	1.16	1.17	1.17	1.17	1.15	1.19	1.27	1.35	1.53	1.43	1.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	4.34	5.52	5.44	6.05	6.12	5.95	6.37	6.79	7.69	7.35	7.35	4.52	2.56	1.16	1.28	0.48	1.34	2.01
PMOR	0.15	0.15	1.10	1.10	1.08	1.11	1.19	1.28	1.74	3.19	3.19	3.22	3.04	3.01	2.07	2.41	2.35	2.15
EUOR	6.24	8.16	9.01	9.60	9.62	9.46	10.11	10.77	12.44	13.31	12.70	8.66	6.54	4.17	3.35	2.89	3.69	4.17
EUOF	5.11	6.69	7.39	7.87	8.01	7.65	7.65	7.64	7.82	8.94	8.46	5.77	4.36	2.78	2.02	1.50	1.96	2.42
POF	8.96	8.96	8.96	8.96	8.80	12.72	12.72	15.33	18.75	14.35	14.26	14.26	14.26	14.26	20.54	29.04	27.70	23.77
EAF	85.93	84.35	83.65	83.17	83.19	79.63	79.63	77.03	73.43	76.71	77.28	79.97	81.38	82.96	77.44	69.46	70.34	73.81

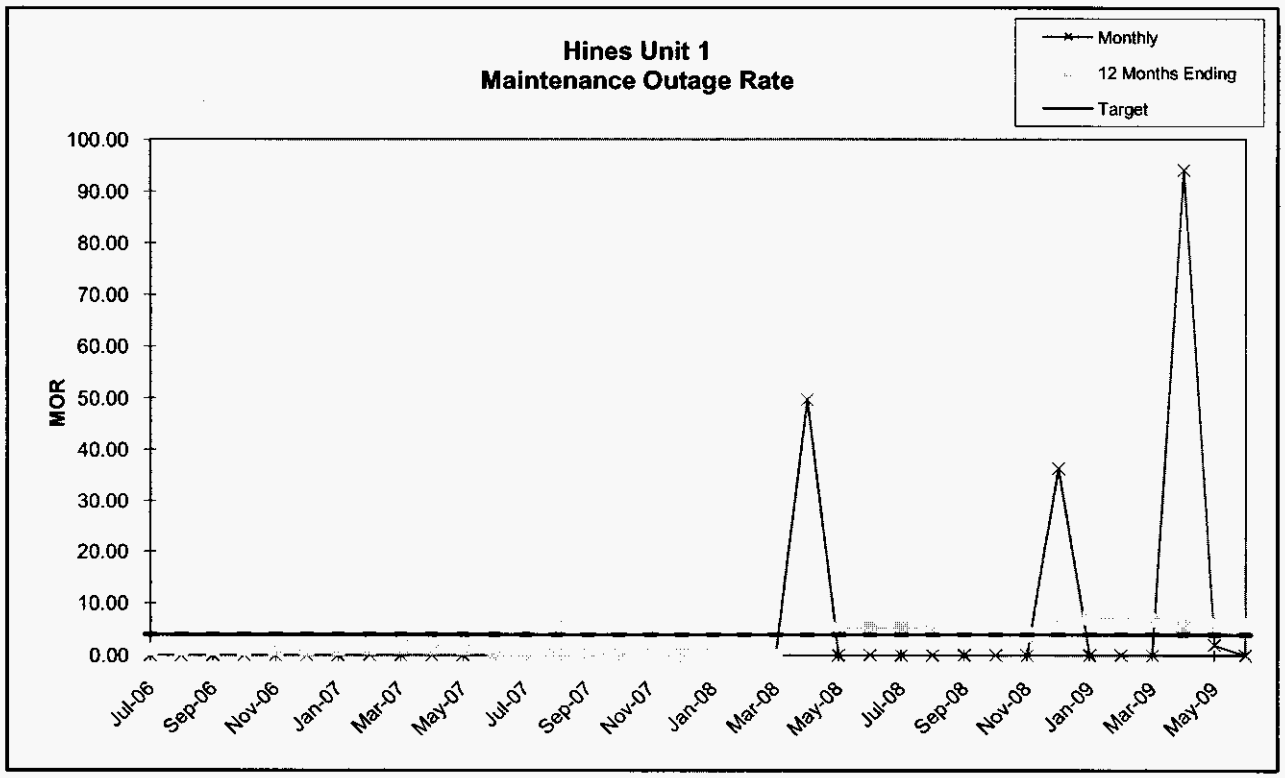
Hines
Unit 1

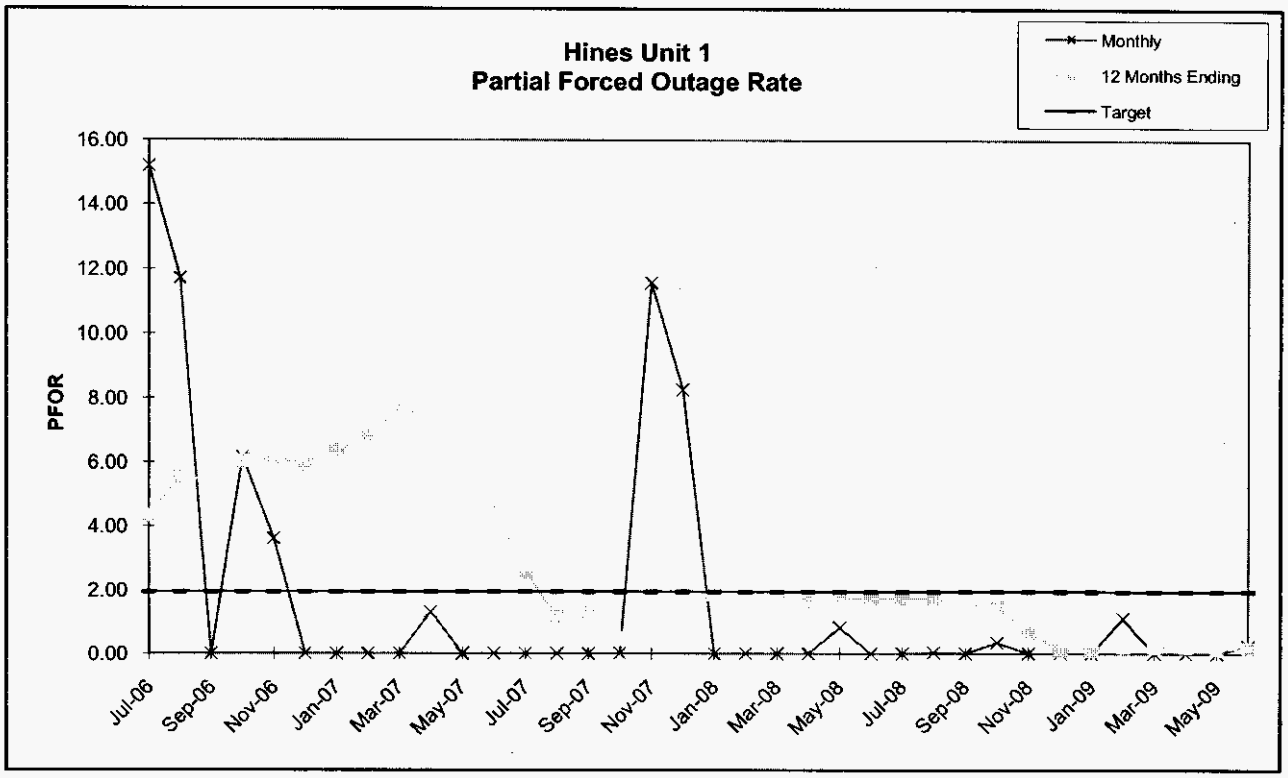
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	451.85	683.62	269.93	315.84	744.00	659.48	744.00	742.80	720.00	744.00	721.00	474.00	744.00	672.00	646.98	12.30	714.57	720.00
RSH	292.15	0.00	0.00	59.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.17	6.58	0.00
UH	0.00	12.38	473.07	345.03	0.00	60.52	0.00	1.20	0.00	0.00	0.00	270.00	0.00	0.00	96.02	689.53	22.85	0.00
POH	0.00	12.38	473.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.02	495.00	0.00	0.00
FOH	0.00	0.00	0.00	34.13	0.00	60.52	0.00	1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.68	0.00
MOH	0.00	0.00	0.00	310.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	270.00	0.00	0.00	0.00	194.53	15.17	0.00
PFOH	0.00	0.00	0.00	0.00	14.23	0.00	0.00	0.72	0.00	5.43	0.00	0.00	0.00	17.02	0.00	0.00	0.00	2.62
LRPF	0.00	0.00	0.00	0.00	197.05	0.00	0.00	166.22	0.00	217.13	0.00	0.00	0.00	199.96	0.00	0.00	0.00	303.61
EFOH	0.00	0.00	0.00	0.00	6.06	0.00	0.00	0.26	0.00	2.55	0.00	0.00	0.00	7.30	0.00	0.00	0.00	1.71
PMOH	0.00	324.12	0.00	39.95	0.00	0.00	0.00	0.00	0.00	84.00	169.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	217.00	0.00	247.00	0.00	0.00	0.00	0.00	0.00	40.00	40.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	151.91	0.00	21.31	0.00	0.00	0.00	0.00	0.00	7.26	14.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	463.00	463.00	463.00	463.00	463.00	463.00	463.00	463.00	463.00	463.00	463.00	463.00	466.00	466.00	466.00	466.00	466.00	466.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	0.00	9.75	0.00	8.41	0.00	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00
MOR	0.00	0.00	0.00	49.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.29	0.00	0.00	0.00	94.05	2.08	0.00
PFOR	0.00	0.00	0.00	0.00	0.81	0.00	0.00	0.03	0.00	0.34	0.00	0.00	0.00	1.09	0.00	0.00	0.00	0.24
PMOR	0.00	22.22	0.00	6.75	0.00	0.00	0.00	0.00	0.00	0.98	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	22.22	0.00	55.43	0.81	8.41	0.00	0.20	0.00	1.32	2.03	36.29	0.00	1.09	0.00	94.05	3.10	0.24
EUOF	0.00	21.83	0.00	50.88	0.81	8.41	0.00	0.20	0.00	1.32	2.03	36.29	0.00	1.09	0.00	27.02	3.07	0.24
POF	0.00	1.78	63.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.92	68.75	0.00	0.00
EAF	100.00	76.40	36.33	49.12	99.19	91.59	100.00	99.80	100.00	98.68	97.97	63.71	100.00	98.91	87.08	4.23	96.93	99.76

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	0.00	0.59	0.59	1.63	1.63	1.65	1.51	1.35	1.30	1.30	1.25	1.25	1.19	0.80	0.91	0.12
MOR	0.00	0.00	0.00	5.15	5.10	5.15	5.15	5.15	4.72	4.24	4.10	7.40	7.13	7.14	6.83	5.74	5.94	5.90
PFOR	1.87	1.74	1.67	1.62	1.71	1.73	1.73	1.73	1.58	1.45	0.67	0.12	0.12	0.21	0.20	0.21	0.13	0.15
PMOR	2.00	4.43	4.01	3.10	3.07	3.03	3.03	3.03	2.76	2.57	2.68	2.68	2.58	0.57	0.54	0.29	0.29	0.29
EUOR	3.87	6.17	5.68	10.14	10.15	11.06	11.06	11.08	10.17	9.28	8.46	11.08	10.69	8.95	8.55	6.92	7.13	6.41
EUOF	2.42	4.14	3.96	7.01	7.08	7.72	7.72	7.73	7.73	7.84	7.40	10.03	10.03	8.40	8.40	6.44	6.63	5.96
POF	23.77	21.25	23.23	23.23	23.23	23.23	23.23	23.23	16.96	8.49	5.53	5.53	5.53	5.40	1.10	6.75	6.75	6.75
EAF	73.81	74.62	72.82	69.76	69.70	69.06	69.06	69.04	75.31	83.67	87.07	84.45	84.45	86.20	90.50	86.81	86.62	87.29


Hines Unit 1
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 1
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 1
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
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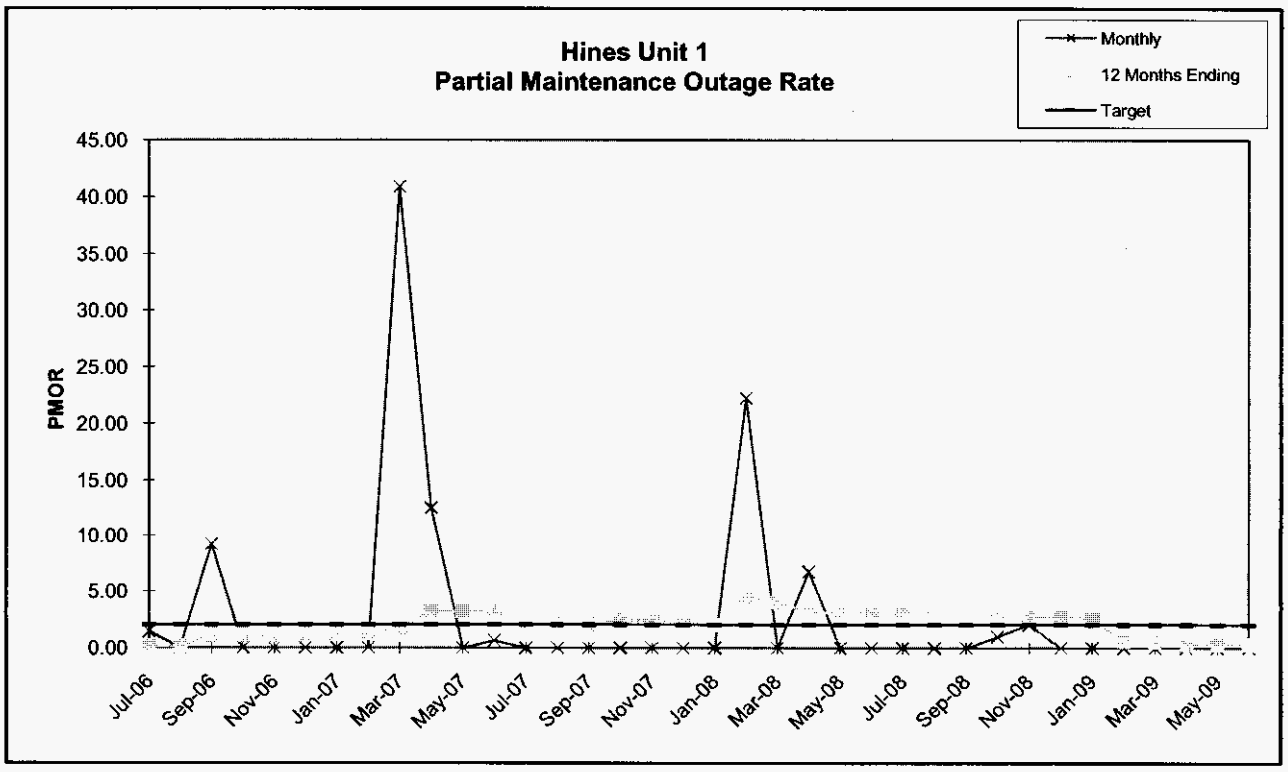
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 1
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
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May-08
Jul-08
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Nov-08
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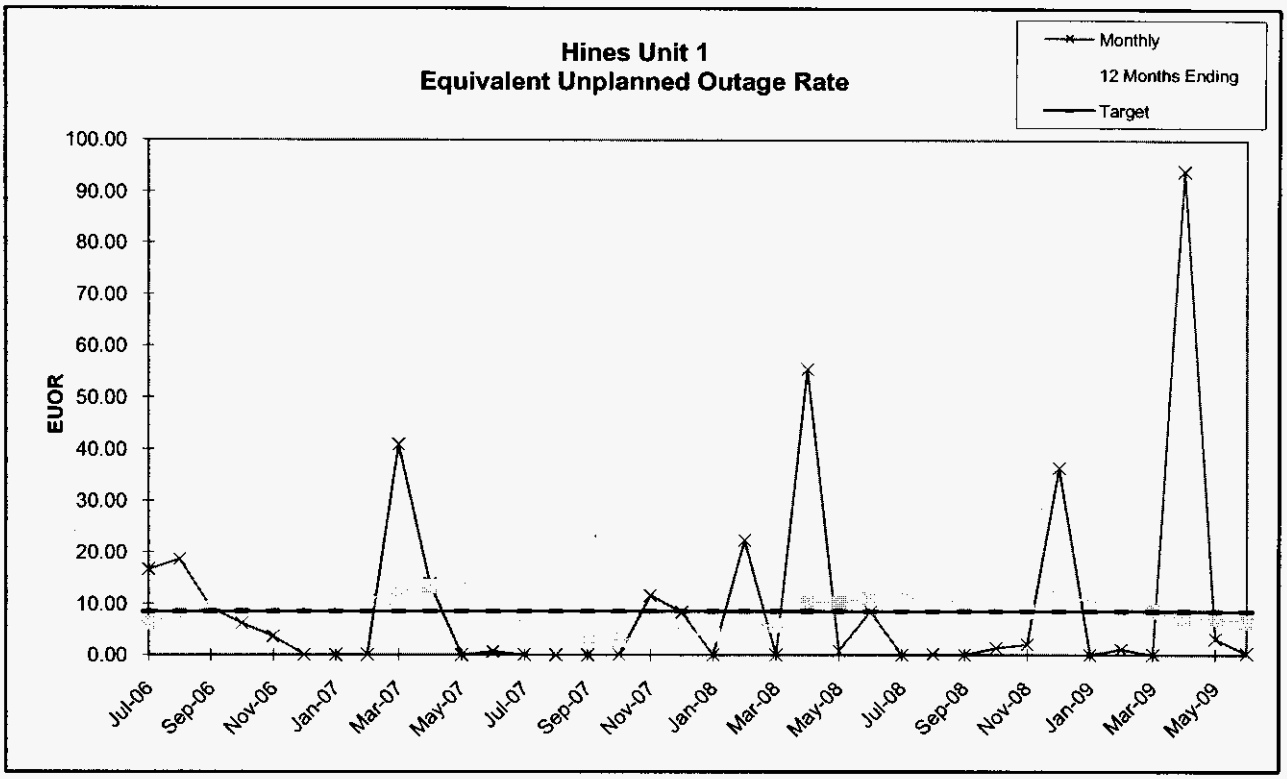
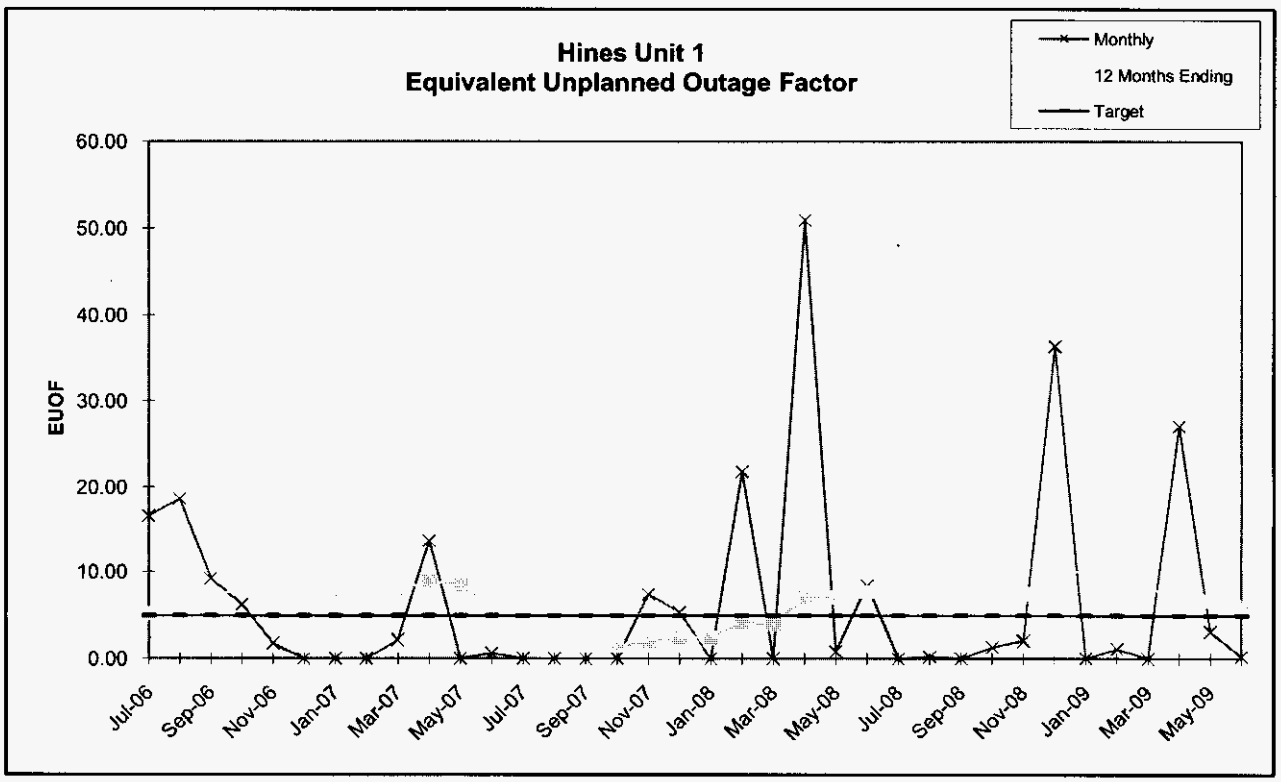
Mar-09
May-09


Hines Unit 1
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 1
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Hines
Unit 2

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	611.20	364.62	318.01	222.23	287.49	542.08	743.00	318.51	744.00	720.00	744.00	744.00	720.00	289.00	711.00	744.00
RSH	0.00	0.00	0.00	116.45	179.17	521.77	442.76	129.92	0.00	33.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	108.80	263.93	222.82	0.00	13.75	0.00	0.00	368.43	0.00	0.00	0.00	0.00	0.00	455.00	10.00	0.00
POH	0.00	0.00	0.00	263.93	222.82	0.00	0.00	0.00	0.00	368.43	0.00	0.00	0.00	0.00	0.00	455.00	10.00	0.00
FOH	0.00	0.00	27.88	0.00	0.00	0.00	13.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	80.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	6.53	52.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	4.17	0.00	1.28	0.00	0.00	0.00	0.00
LRPF	0.00	244.12	223.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	224.00	233.81	0.00	234.61	0.00	0.00	0.00	0.00
EFOH	0.00	3.25	23.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	1.99	0.00	0.61	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.90	0.00	9.17	0.00	0.00	48.48	288.58	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	220.00	0.00	223.92	0.00	0.00	234.02	234.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.51	0.00	4.19	0.00	0.00	23.15	137.81	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	4.36	0.00	0.00	0.00	4.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	11.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.44	3.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.28	0.00	0.08	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.66	0.00	0.58	0.00	0.00	3.22	47.69	0.00	0.00
EUOR	0.00	0.44	18.43	0.00	0.00	0.00	4.56	0.00	0.00	13.66	0.05	0.86	0.00	0.08	3.22	47.69	0.00	0.00
EUOF	0.00	0.44	18.43	0.00	0.00	0.00	1.85	0.00	0.00	6.04	0.05	0.86	0.00	0.08	3.22	18.52	0.00	0.00
POF	0.00	0.00	0.00	35.43	30.95	0.00	0.00	0.00	0.00	51.17	0.00	0.00	0.00	0.00	0.00	61.16	1.39	0.00
EAF	100.00	99.56	81.57	64.57	69.05	100.00	98.15	100.00	100.00	42.79	99.95	99.14	100.00	99.92	96.78	20.32	98.61	100.00

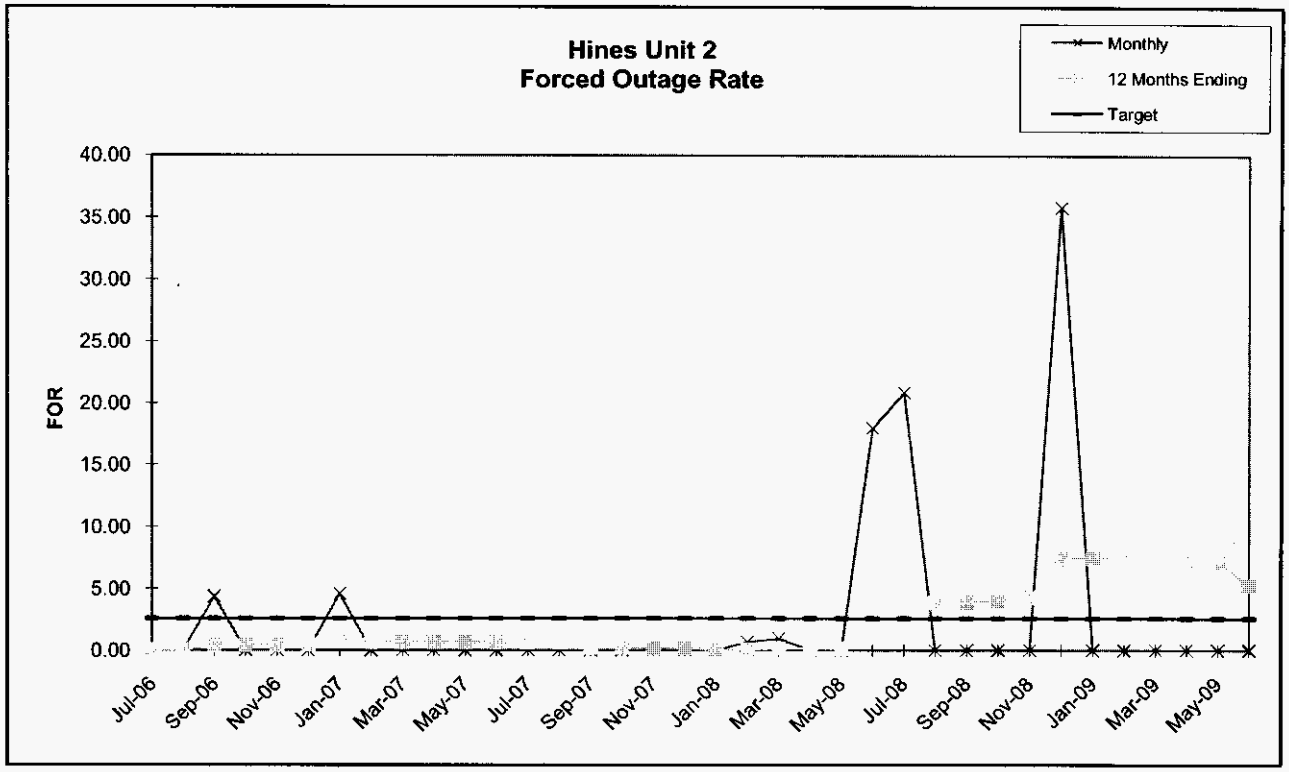
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.03	0.03	0.39	0.39	0.42	0.45	0.69	0.65	0.64	0.66	0.65	0.65	0.65	0.65	0.21	0.21	0.20	0.19
MOR	1.86	1.86	2.98	2.97	3.15	3.41	3.49	3.29	3.21	2.52	1.26	1.26	1.26	1.26	0.00	0.00	0.00	0.00
PFOR	0.46	0.50	0.68	0.68	0.69	0.71	0.72	0.67	0.65	0.43	0.43	0.46	0.46	0.42	0.05	0.05	0.04	0.04
PMOR	3.86	3.84	3.89	3.77	3.35	3.63	3.73	3.51	1.06	0.69	0.68	0.75	0.75	0.75	1.10	3.26	3.08	2.86
EUOR	6.12	6.14	7.77	7.64	7.43	8.00	8.40	7.92	5.45	4.23	2.99	3.08	3.08	3.04	1.35	3.52	3.31	3.08
EUOF	5.06	5.10	6.45	6.36	5.84	5.81	5.97	5.96	4.21	3.13	2.21	2.28	2.28	2.25	1.00	2.57	2.57	2.57
POF	4.48	4.48	4.48	3.01	5.56	5.56	5.56	5.56	5.56	9.76	9.76	9.76	9.76	9.76	9.76	11.94	9.51	9.51
EAF	90.46	90.42	89.06	90.63	88.60	88.63	88.48	88.48	90.24	87.10	88.03	87.96	87.96	87.99	89.24	85.48	87.91	87.91

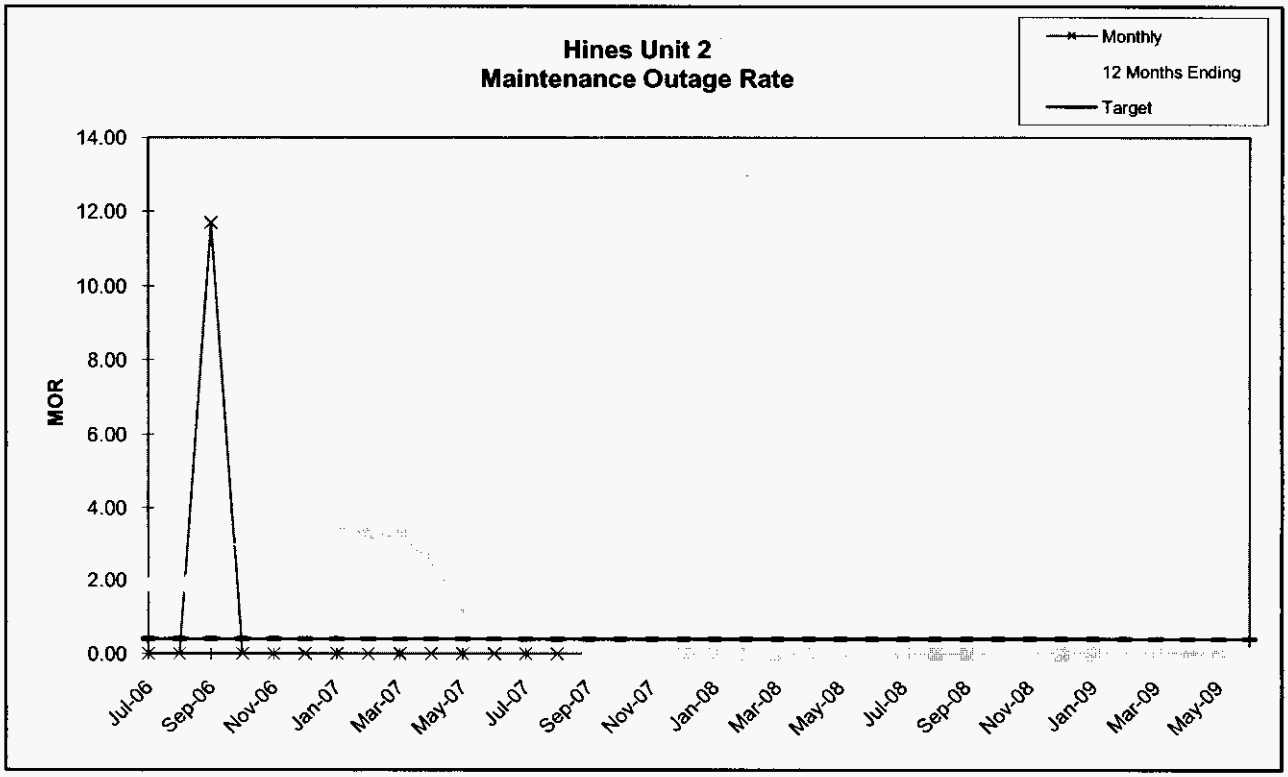
Hines
Unit 2

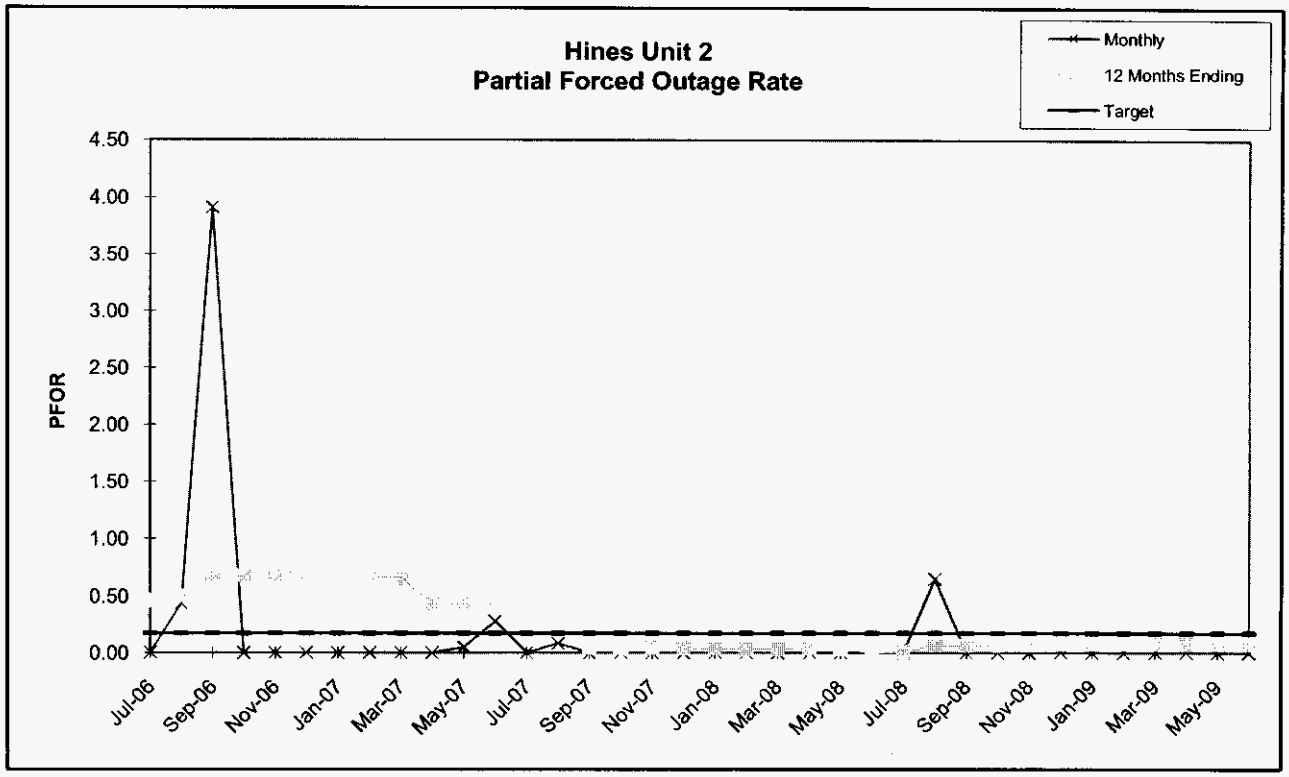
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	544.80	691.27	639.80	274.90	744.00	590.73	588.87	744.00	720.00	73.65	273.20	358.93	446.55	672.00	685.30	408.17	710.08	713.80
RSH	199.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.00	297.45	0.00	57.70	0.00	0.80	6.20
UH	0.00	4.73	103.20	445.10	0.00	129.27	155.13	0.00	0.00	670.35	447.80	200.07	0.00	0.00	0.00	311.83	33.12	0.00
POH	0.00	0.00	97.10	445.10	0.00	0.00	0.00	0.00	0.00	670.35	447.80	0.00	0.00	0.00	0.00	311.83	33.12	0.00
FOH	0.00	4.73	6.10	0.00	0.00	129.27	155.13	0.00	0.00	0.00	0.00	200.07	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	67.67	41.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.13	5.00
LRPM	0.00	0.00	0.00	233.99	223.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	234.00	234.00
EMOH	0.00	0.00	0.00	32.31	19.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.23	2.39
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00

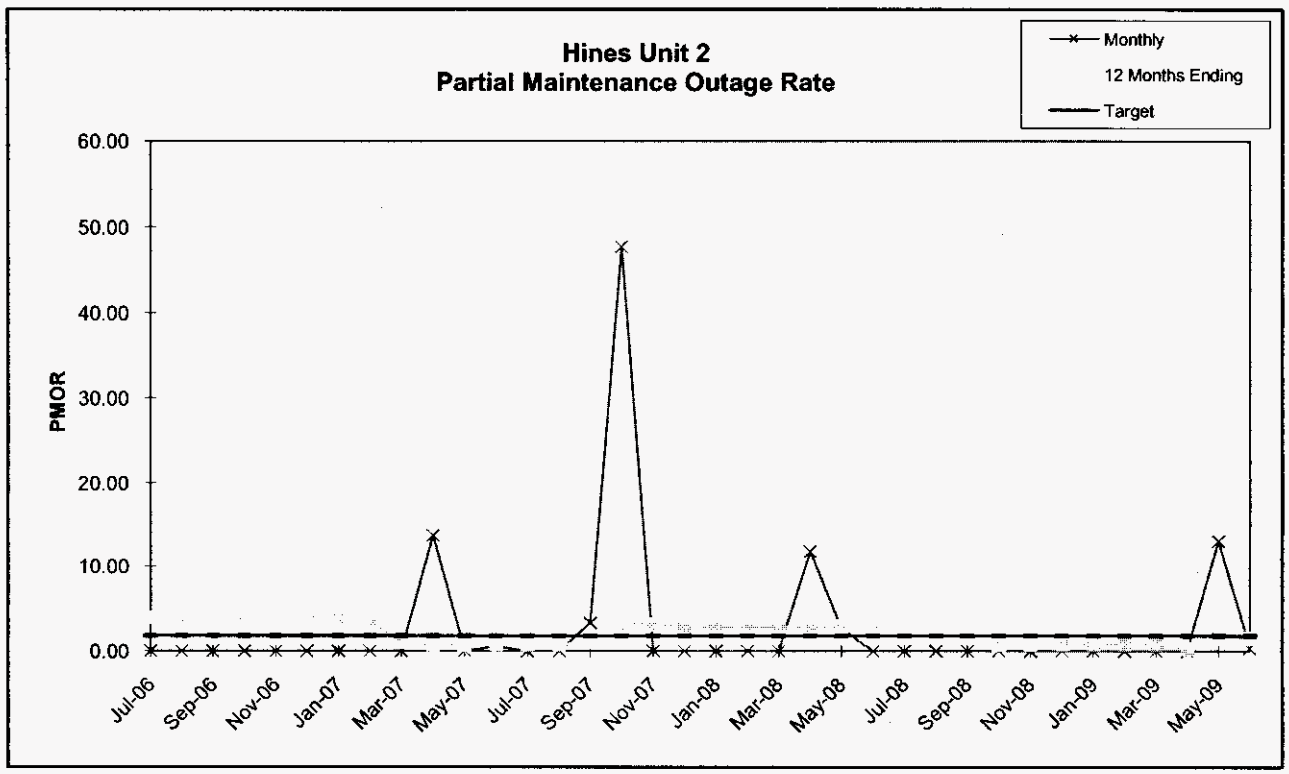
MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.68	0.94	0.00	0.00	17.95	20.85	0.00	0.00	0.00	0.00	35.79	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	11.75	2.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.99	0.33
EUOR	0.00	0.68	0.94	11.75	2.57	17.95	20.85	0.65	0.00	0.00	0.00	35.79	0.00	0.00	0.00	0.00	12.99	0.33
EUOF	0.00	0.68	0.82	4.49	2.57	17.95	20.85	0.65	0.00	0.00	0.00	26.89	0.00	0.00	0.00	0.00	12.40	0.33
POF	0.00	0.00	13.07	61.82	0.00	0.00	0.00	0.00	0.00	90.10	62.11	0.00	0.00	0.00	0.00	43.31	4.45	0.00
EAF	100.00	99.32	86.11	33.69	97.43	82.05	79.15	99.35	100.00	9.90	37.89	73.11	100.00	100.00	100.00	56.69	83.15	99.67

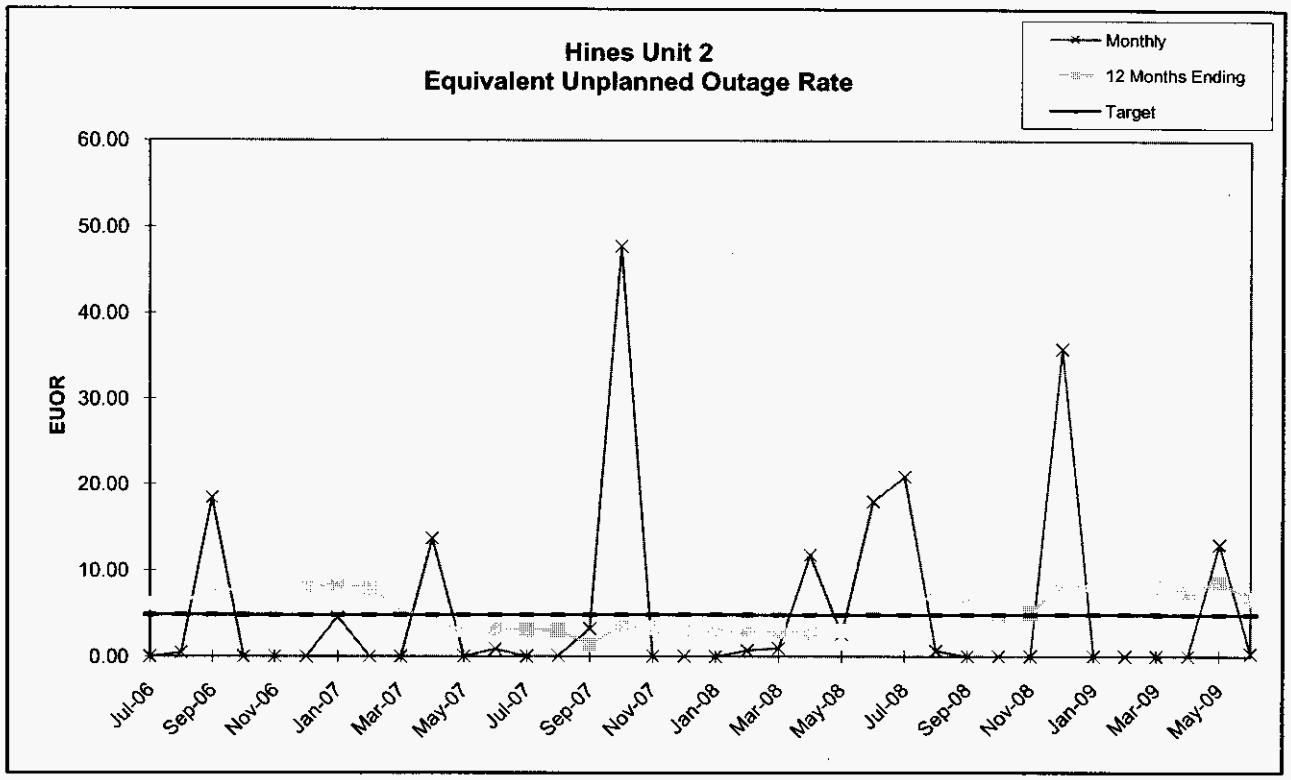
12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.06	0.14	0.14	0.14	1.85	3.90	3.90	3.90	4.01	4.26	7.35	7.46	7.41	7.28	7.14	7.17	5.26
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.04	0.04	0.04	0.04	0.03	0.01	0.01	0.07	0.07	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.08	0.08
PMOR	2.76	2.71	2.74	2.61	2.86	2.86	2.92	2.92	2.60	0.73	0.78	0.82	0.84	0.84	0.83	0.30	1.47	1.48
EUOR	2.80	2.80	2.92	2.79	3.04	4.66	6.71	6.76	6.46	4.77	5.08	8.18	8.31	8.26	8.12	7.49	8.61	6.74
EUOF	2.42	2.46	2.53	2.41	2.62	4.02	5.79	5.83	5.57	4.00	4.00	6.28	6.28	6.24	6.17	5.80	6.64	5.19
POF	9.51	9.49	10.59	11.47	11.47	11.47	11.47	11.47	11.47	13.92	18.90	18.90	18.90	18.95	17.85	16.32	16.70	16.70
EAF	88.07	88.05	86.87	86.13	85.91	84.51	82.75	82.70	82.96	82.08	77.10	74.82	74.82	74.80	75.98	77.87	76.66	78.11

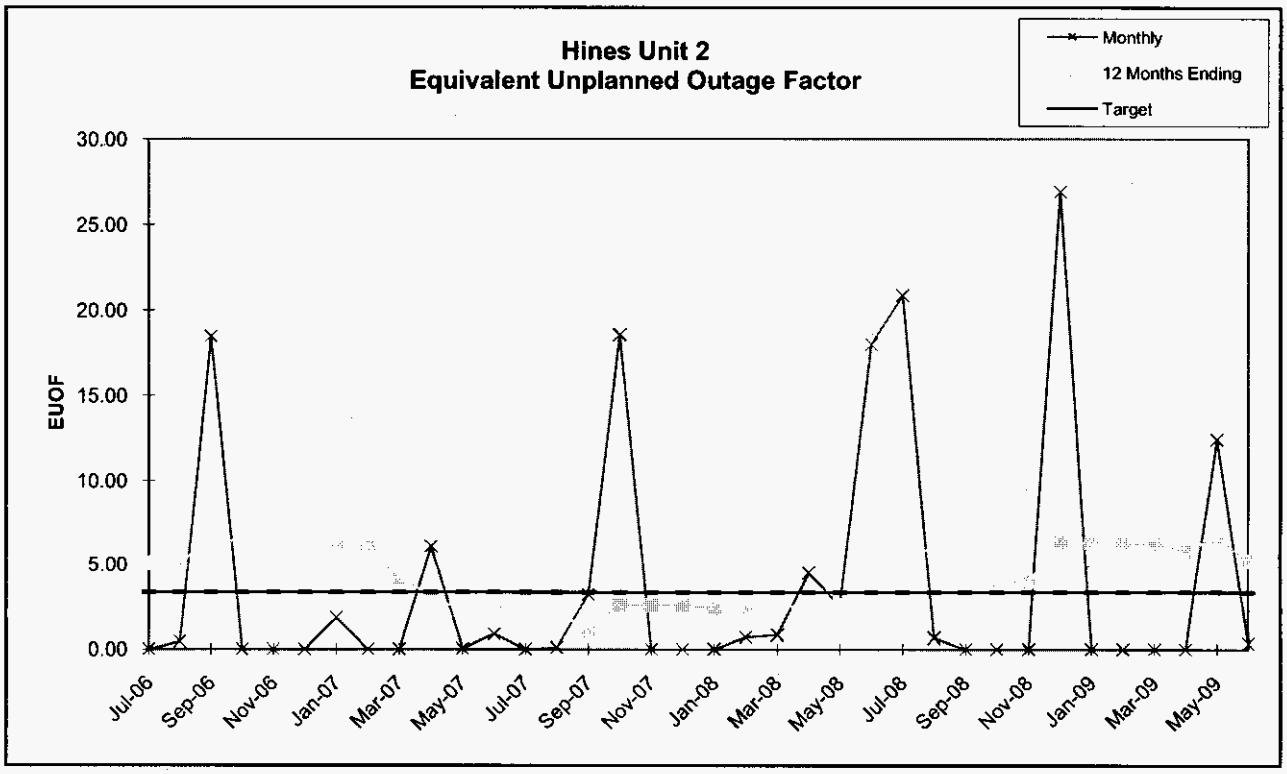

Hines Unit 2
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 2
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 2
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 2
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 2
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 2
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Hines
Unit 3

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	622.00	322.00	609.00	744.00	684.02	672.00	743.00	632.46	247.00	720.00	744.00	744.00	720.00	744.00	493.00	369.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	57.48	0.00	0.00	15.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.00
UH	0.00	0.00	98.00	423.00	111.00	0.00	2.50	0.00	0.00	72.17	497.00	0.00	0.00	0.00	0.00	0.00	228.00	277.00
POH	0.00	0.00	96.00	421.00	111.00	0.00	0.00	0.00	0.00	72.17	497.00	0.00	0.00	0.00	0.00	0.00	215.00	277.00
FOH	0.00	0.00	2.00	2.00	0.00	0.00	2.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	139.67	643.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	253.37	254.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	70.92	327.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	93.95	322.20	47.28	0.00	0.00	0.00	0.00	0.00	111.95	9.93	10.12	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	228.21	233.00	233.02	0.00	0.00	0.00	0.00	0.00	233.00	233.08	242.92	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	42.97	150.45	22.08	0.00	0.00	0.00	0.00	0.00	52.27	4.64	4.93	0.00	0.00	0.00	0.00	0.00
NPC	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	0.32	0.62	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.57	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	9.53	44.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	6.91	46.72	3.63	0.00	0.00	0.00	0.00	0.00	21.16	0.64	0.66	0.00	0.00	0.00	0.00	0.00
EUOR	9.53	44.00	7.21	47.05	3.63	0.00	0.36	0.00	0.00	0.00	21.16	0.64	0.66	0.00	0.00	0.00	2.57	0.00
EUOF	9.53	44.00	6.25	20.46	3.07	0.00	0.34	0.00	0.00	0.00	7.03	0.64	0.66	0.00	0.00	0.00	1.80	0.00
POF	0.00	0.00	13.33	56.51	15.42	0.00	0.00	0.00	0.00	10.02	66.80	0.00	0.00	0.00	0.00	0.00	29.82	37.23
EAF	90.47	56.00	80.42	23.03	81.52	100.00	99.66	100.00	100.00	89.98	26.17	99.36	99.34	100.00	100.00	100.00	68.38	62.77

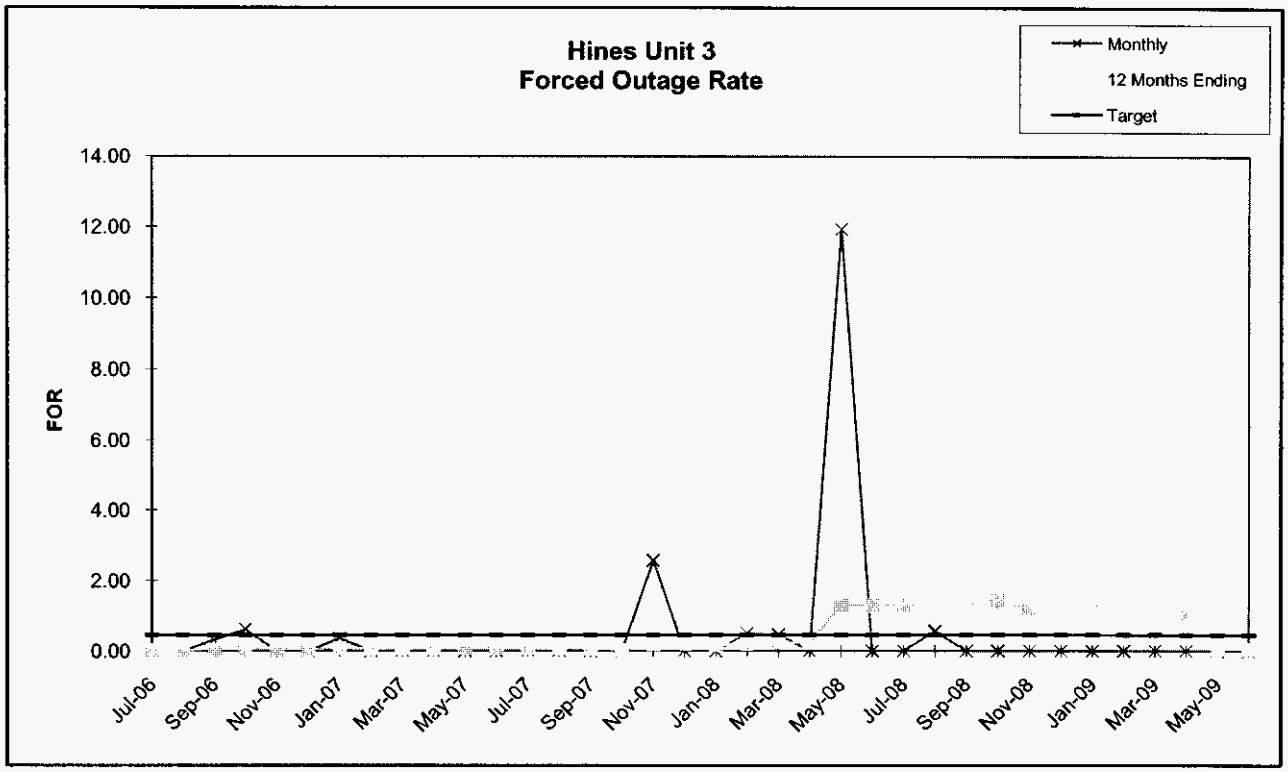
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.01	0.01	0.04	0.07	0.07	0.06	0.09	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.06	0.03	0.20	0.21
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	1.83	7.90	7.05	6.68	6.07	5.68	5.37	5.18	5.11	5.16	5.41	5.32	4.37	0.00	0.00	0.00	0.00	0.00
PMOR	4.70	4.03	4.34	6.57	6.30	5.90	5.62	5.42	5.35	5.41	4.50	3.64	3.71	3.71	3.09	1.05	0.78	0.82
EUOR	6.54	11.93	11.42	13.31	12.43	11.62	11.06	10.68	10.53	10.64	9.99	9.04	8.16	3.79	3.15	1.08	0.98	1.03
EUOF	4.97	9.38	9.07	10.13	9.55	9.54	9.53	9.53	9.53	9.53	8.54	7.73	6.98	3.24	2.73	0.99	0.88	0.88
POF	0.00	0.00	1.32	6.43	7.17	7.17	7.17	7.17	7.17	7.99	13.67	13.67	13.67	13.67	12.57	7.77	8.95	12.11
EAF	95.03	90.62	89.61	83.44	83.28	83.29	83.30	83.30	83.30	82.47	77.79	78.60	79.36	83.09	84.70	91.25	90.17	87.00

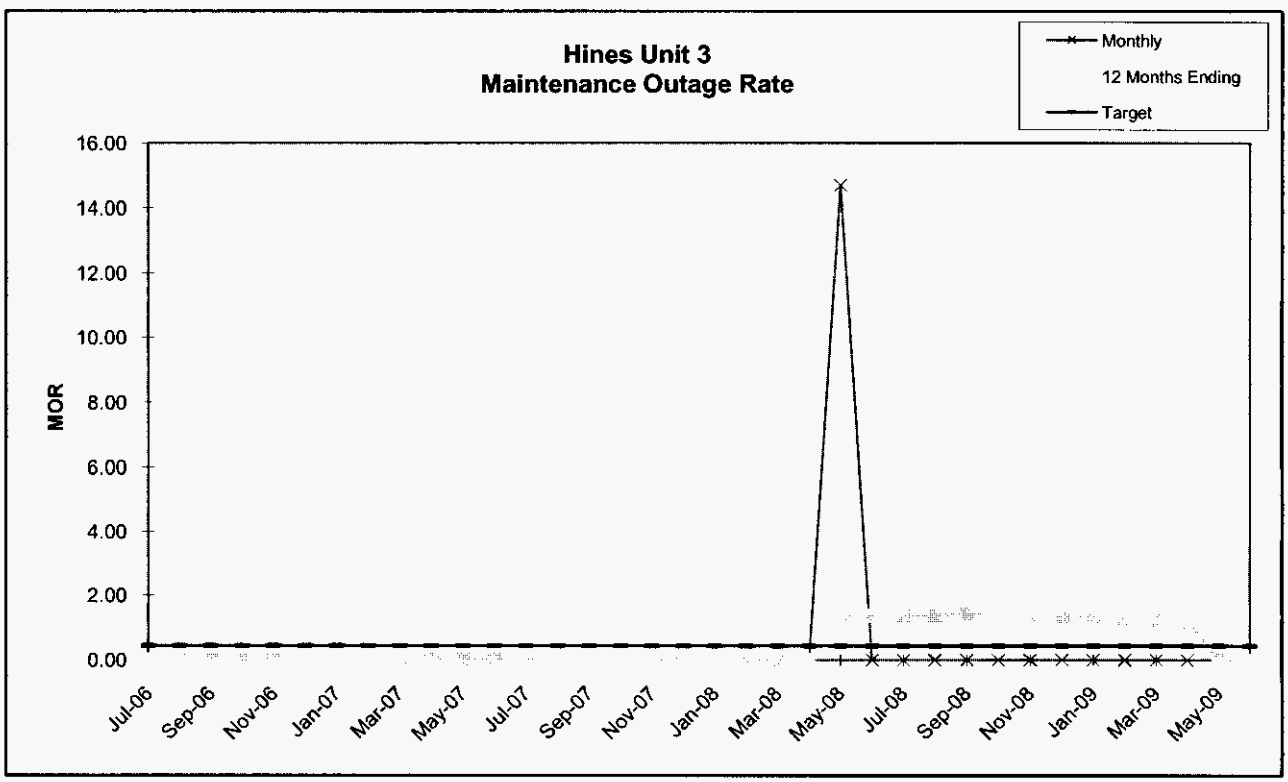
Hines
Unit 3

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	719.00	283.40	428.00	563.00	569.00	720.00	744.00	739.75	456.67	616.92	721.00	694.72	744.00	672.00	743.00	720.00	136.45	720.00
RSH	25.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.28	0.00	0.00	0.00	0.00	81.12	0.00
UH	0.00	411.60	315.00	157.00	175.00	0.00	0.00	4.25	263.33	127.08	0.00	0.00	0.00	0.00	0.00	0.00	526.43	0.00
POH	0.00	410.15	313.00	157.00	0.00	0.00	0.00	0.00	263.33	127.08	0.00	0.00	0.00	0.00	0.00	0.00	526.43	0.00
FOH	0.00	1.45	2.00	0.00	77.00	0.00	0.00	4.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	98.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	2.60	0.00	0.00	0.00	2.45	0.00	0.00	0.00	0.00	0.00	0.00	24.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	203.00	0.00	0.00	0.00	331.00	0.00	0.00	0.00	0.00	0.00	0.00	243.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.00	0.00	0.00	1.63	0.00	0.00	0.00	0.00	0.00	0.00	11.69
PMOH	0.00	0.00	95.67	237.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.00	63.00
LRPM	0.00	0.00	232.99	233.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	243.00	243.00
EMOH	0.00	0.00	44.67	110.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.39	30.68
NPC	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00	499.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.51	0.47	0.00	11.92	0.00	0.00	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	14.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.00	0.00	0.00	0.23	0.00	0.00	0.00	0.00	0.00	0.00	1.62
PMOR	0.00	0.00	10.44	19.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.34	4.26
EUOR	0.00	0.51	10.85	19.68	23.52	0.00	0.14	0.57	0.00	0.00	0.23	0.00	0.00	0.00	0.00	0.00	30.34	5.88
EUOF	0.00	0.21	6.28	15.39	23.52	0.00	0.14	0.57	0.00	0.00	0.23	0.00	0.00	0.00	0.00	0.00	5.56	5.88
POF	0.00	58.93	42.13	21.81	0.00	0.00	0.00	0.00	36.57	17.08	0.00	0.00	0.00	0.00	0.00	0.00	70.76	0.00
EAF	100.00	40.86	51.59	62.80	76.48	100.00	99.86	99.43	63.43	82.92	99.77	100.00	100.00	100.00	100.00	100.00	23.68	94.12

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.17	0.20	0.24	0.24	1.30	1.30	1.30	1.36	1.41	1.44	1.21	1.15	1.15	1.07	1.01	0.99	0.06	0.06
MOR	0.00	0.00	0.00	0.00	1.36	1.36	1.36	1.36	1.41	1.44	1.39	1.33	1.33	1.26	1.21	1.19	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.02	0.02	0.04	0.04	0.04	0.03	0.03	0.03	0.03	0.19
PMOR	0.82	0.86	1.56	3.21	2.33	2.26	2.19	2.19	2.28	2.32	2.24	2.14	2.14	2.03	1.39	0.00	0.54	0.93
EUOR	0.99	1.06	1.79	3.44	4.89	4.83	4.77	4.83	5.01	5.11	4.79	4.58	4.57	4.32	3.59	2.19	0.63	1.18
EUOF	0.85	0.87	1.40	2.66	4.06	4.01	3.96	4.01	4.01	4.01	3.88	3.88	3.88	3.87	3.34	2.08	0.55	1.04
POF	12.11	16.75	20.31	21.28	15.62	15.62	15.62	15.62	18.62	20.07	17.62	14.46	14.46	9.82	6.25	4.46	10.47	10.47
EAF	87.03	82.38	78.29	76.06	80.32	80.37	80.42	80.37	77.37	75.92	78.50	81.66	81.66	86.30	90.41	93.47	88.98	88.50


Hines Unit 3
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 3
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
16.00
14.00
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
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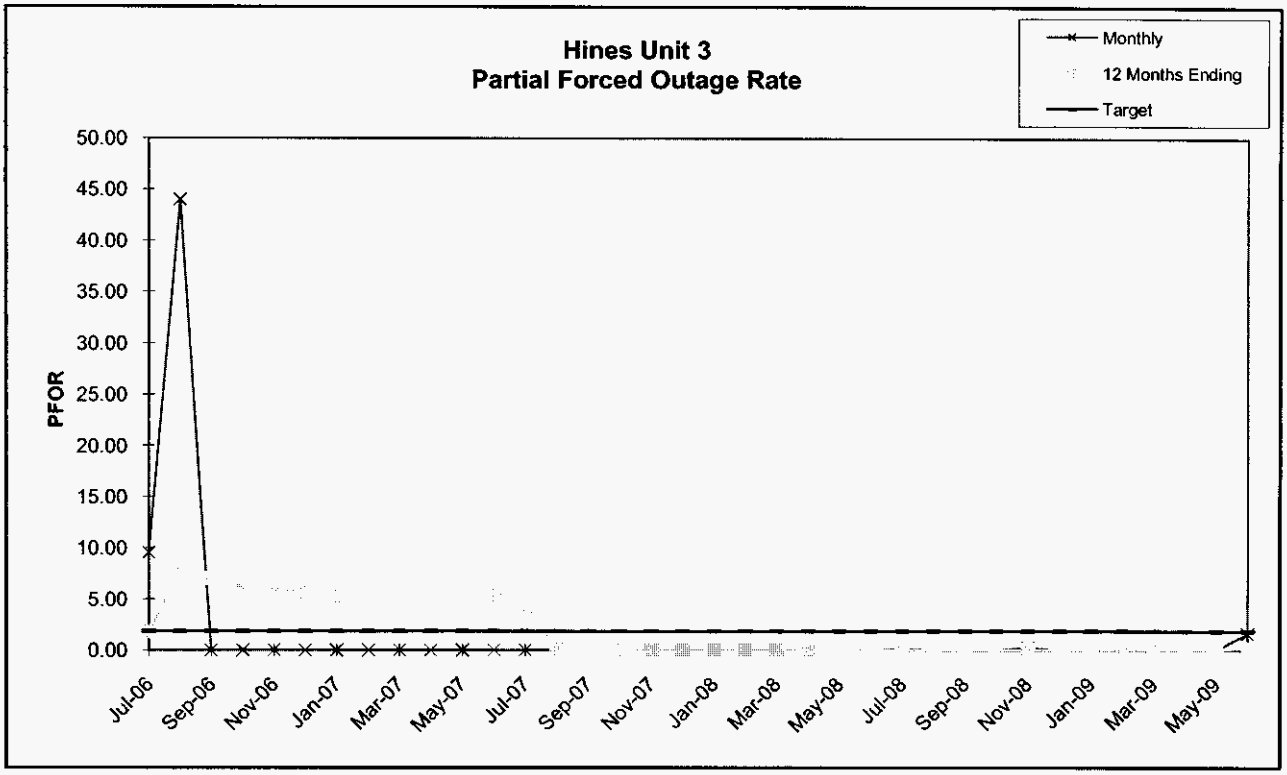
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 3
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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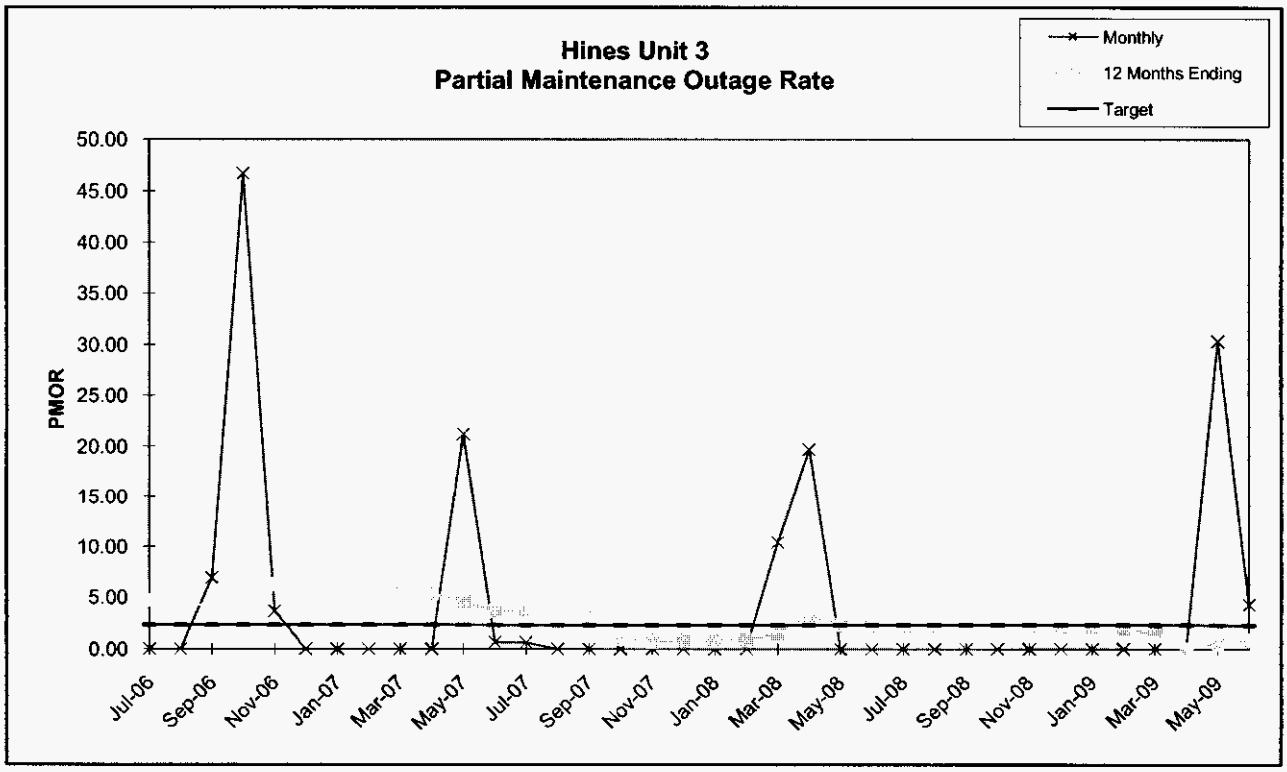
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 3
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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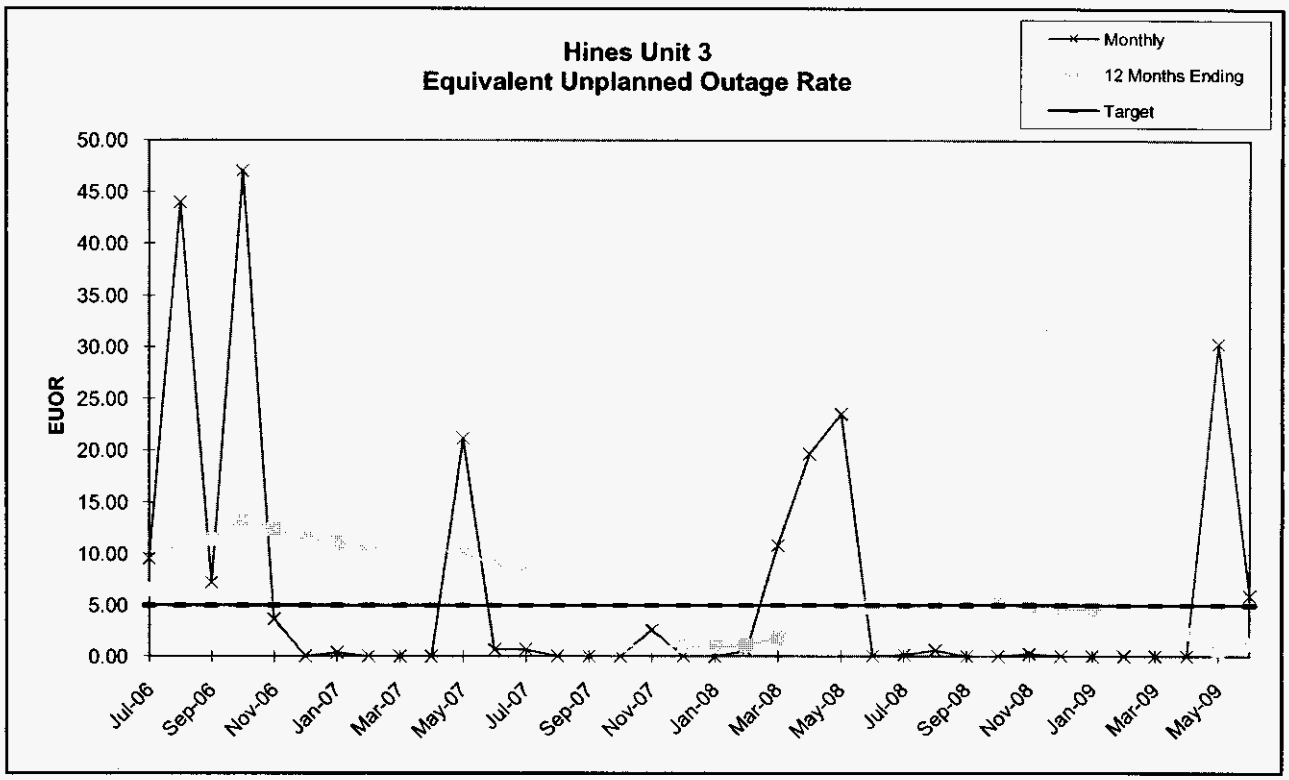
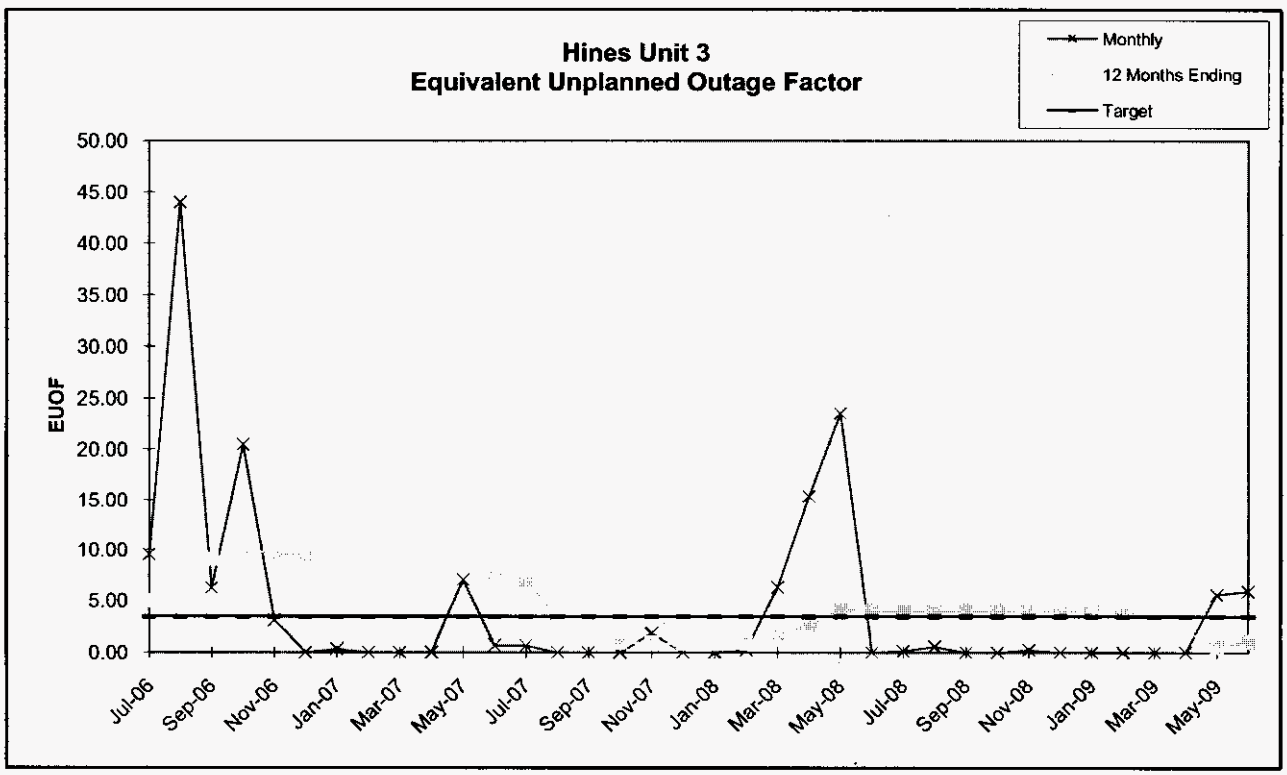
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 3
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 3
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
50.00
45.00
40.00
35.00
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Hines
Unit 4

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS																		744.00
SER HOURS																		132.52
RSH																		465.66
UH																		145.82
POH																		0.00
FOH																		2.72
MOH																		143.10
PFOH																		0.00
LRPF																		0.00
EFOH																		0.00
PMOH																		0.00
LRPM																		0.00
EMOH																		0.00
NPC																		472.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR																		2.01
MOR																		51.92
PFOR																		0.00
PMOR																		0.00
EUOR																		52.39
EUOF																		19.60
POF																		0.00
EAF																		80.40

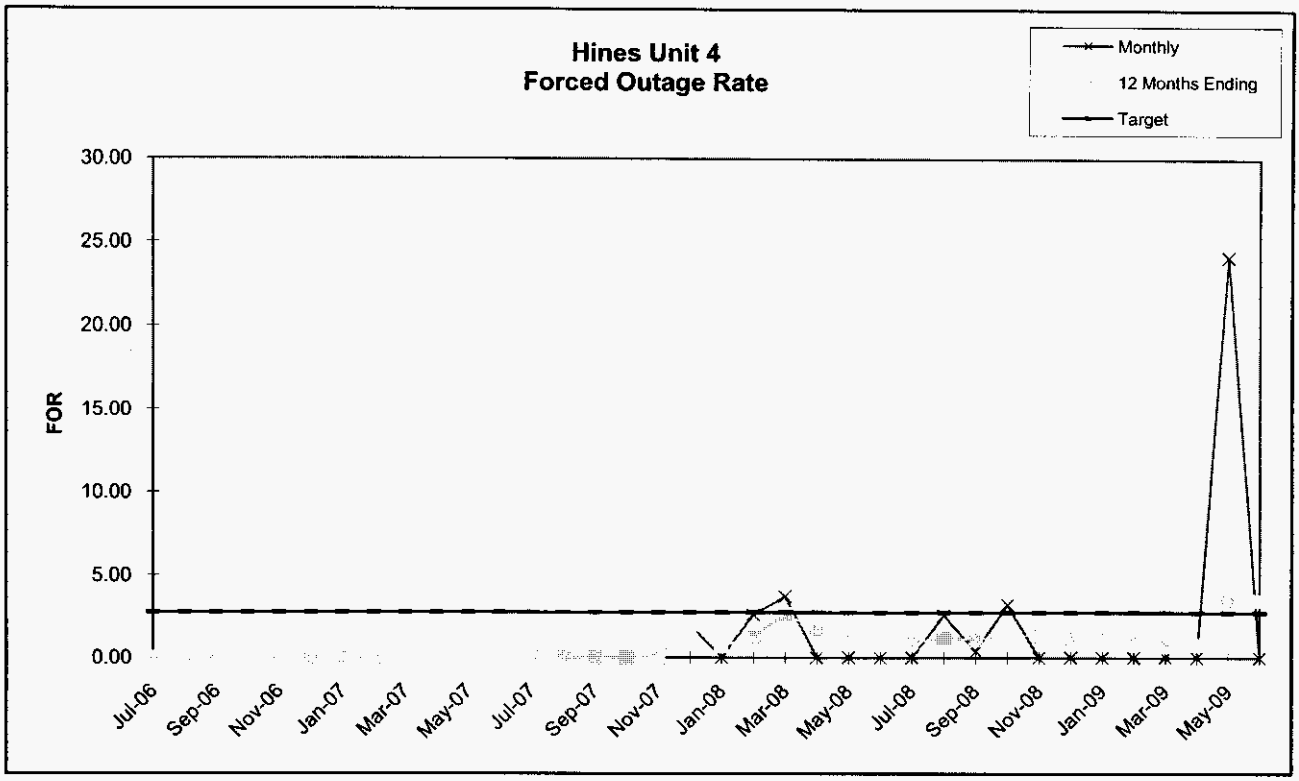
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR																		2.01
MOR																		51.92
PFOR																		0.00
PMOR																		0.00
EUOR																		52.39
EUOF																		19.60
POF																		0.00
EAF																		80.40

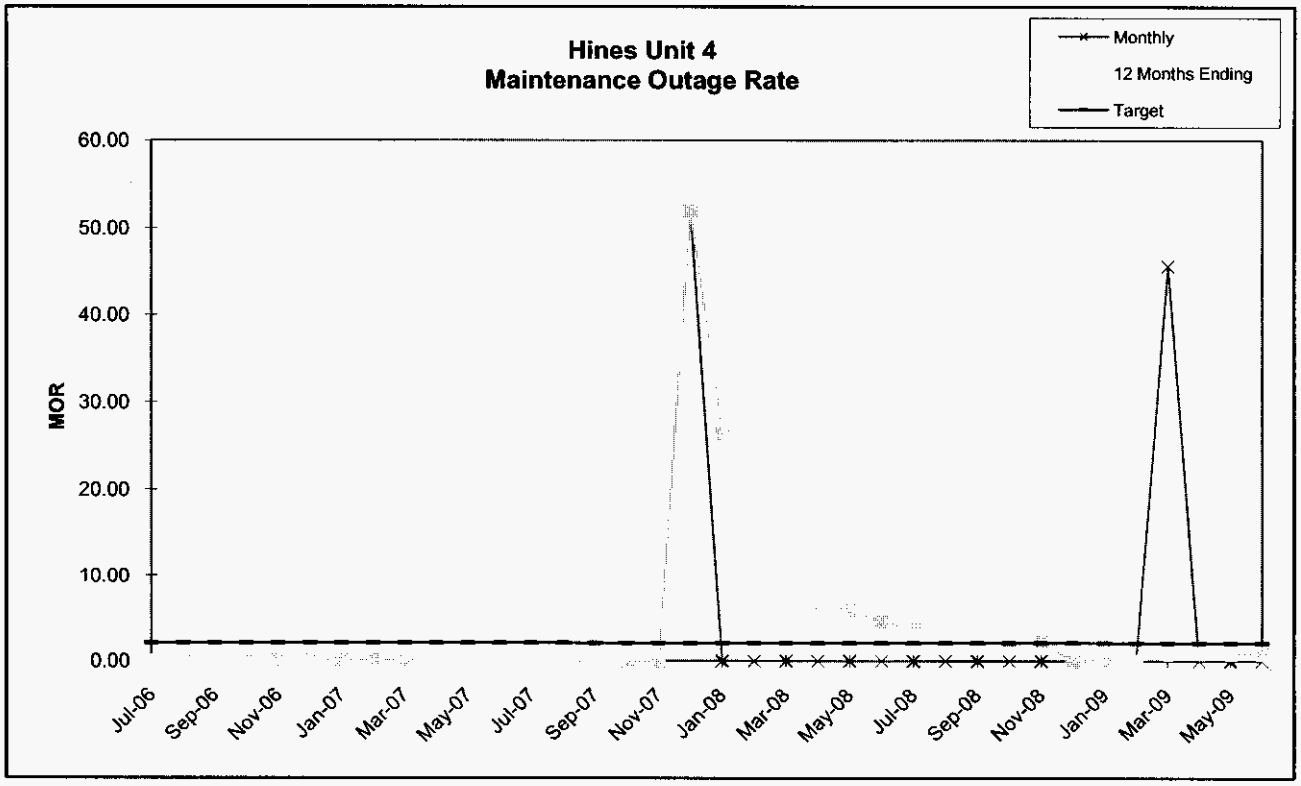
Hines
Unit 4

	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	266.84	178.05	715.33	696.98	274.62	720.00	744.00	724.96	717.32	720.17	134.70	744.00	641.07	434.18	64.20	40.85	564.72	713.45
RSH	477.16	513.20	0.00	23.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.93	237.82	0.00	46.15	0.00	6.55
UH	0.00	4.75	27.67	0.00	469.38	0.00	0.00	19.04	2.68	23.83	586.30	0.00	0.00	0.00	678.80	633.00	179.28	0.00
POH	0.00	0.00	0.00	0.00	469.38	0.00	0.00	0.00	0.00	0.00	586.30	0.00	0.00	0.00	625.05	633.00	0.00	0.00
FOH	0.00	4.75	27.67	0.00	0.00	0.00	0.00	19.04	2.68	23.83	0.00	0.00	0.00	0.00	0.00	0.00	179.28	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.75	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.78	0.00	0.00	0.00	0.00	50.90	24.32
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	245.08	0.00	0.00	0.00	0.00	226.00	243.97
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.08	0.00	0.00	0.00	0.00	24.37	12.57
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00	472.00

MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	2.60	3.72	0.00	0.00	0.00	0.00	2.56	0.37	3.20	0.00	0.00	0.00	0.00	0.00	0.00	24.10	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.57	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.68	0.00	0.00	0.00	0.00	4.32	1.76
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	2.60	3.72	0.00	0.00	0.00	0.00	2.56	0.37	3.20	0.00	0.68	0.00	0.00	45.57	0.00	27.37	1.76
EUOF	0.00	0.68	3.72	0.00	0.00	0.00	0.00	2.56	0.37	3.20	0.00	0.68	0.00	0.00	7.23	0.00	27.37	1.75
POF	0.00	0.00	0.00	0.00	63.09	0.00	0.00	0.00	0.00	0.00	81.32	0.00	0.00	0.00	84.13	87.92	0.00	0.00
EAF	100.00	99.32	96.28	100.00	36.91	100.00	100.00	97.44	99.63	96.80	18.68	99.32	100.00	100.00	8.64	12.08	72.63	98.25

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.68	1.28	2.65	1.74	1.53	1.16	0.93	1.20	1.09	1.35	1.32	1.16	1.10	1.00	0.68	0.76	3.47	3.48
MOR	26.38	19.86	9.97	6.71	5.94	4.58	3.70	3.11	2.69	2.37	2.32	0.00	0.00	0.00	0.81	0.89	0.85	0.85
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.07	0.07	0.08	0.09	0.47	0.67
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	26.75	20.68	12.12	8.22	7.30	5.64	4.56	4.24	3.72	3.66	3.58	1.24	1.17	1.07	1.55	1.72	4.72	4.92
EUOF	9.80	6.89	6.09	4.89	4.06	3.49	3.04	2.99	2.73	2.78	2.55	0.95	0.95	0.89	1.19	1.19	3.52	3.66
POF	0.00	0.00	0.00	0.00	10.69	9.18	8.02	7.11	6.41	5.82	12.02	12.02	12.02	12.05	19.19	26.41	21.05	21.05
EAF	90.20	93.11	93.91	95.11	85.25	87.33	88.94	89.90	90.85	91.40	85.43	87.04	87.04	87.06	79.62	72.40	75.43	75.29


Hines Unit 4
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 4
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
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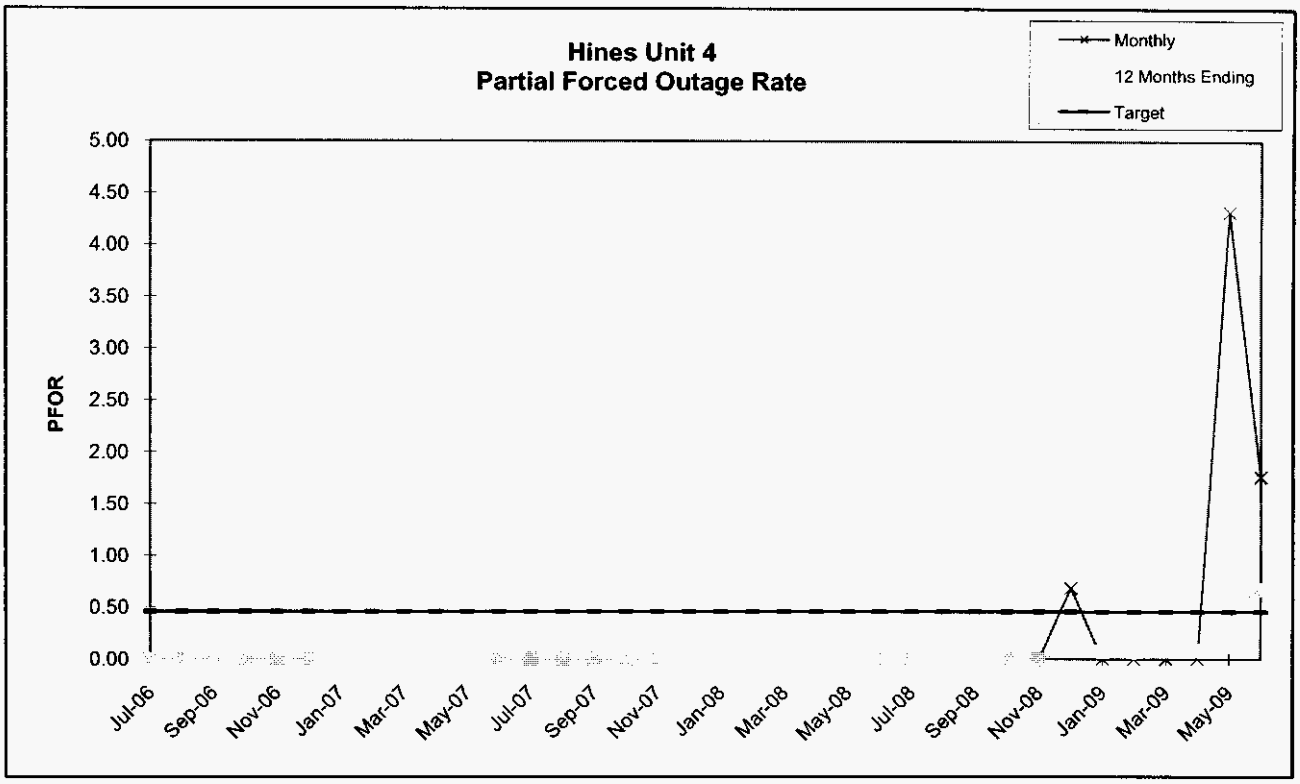
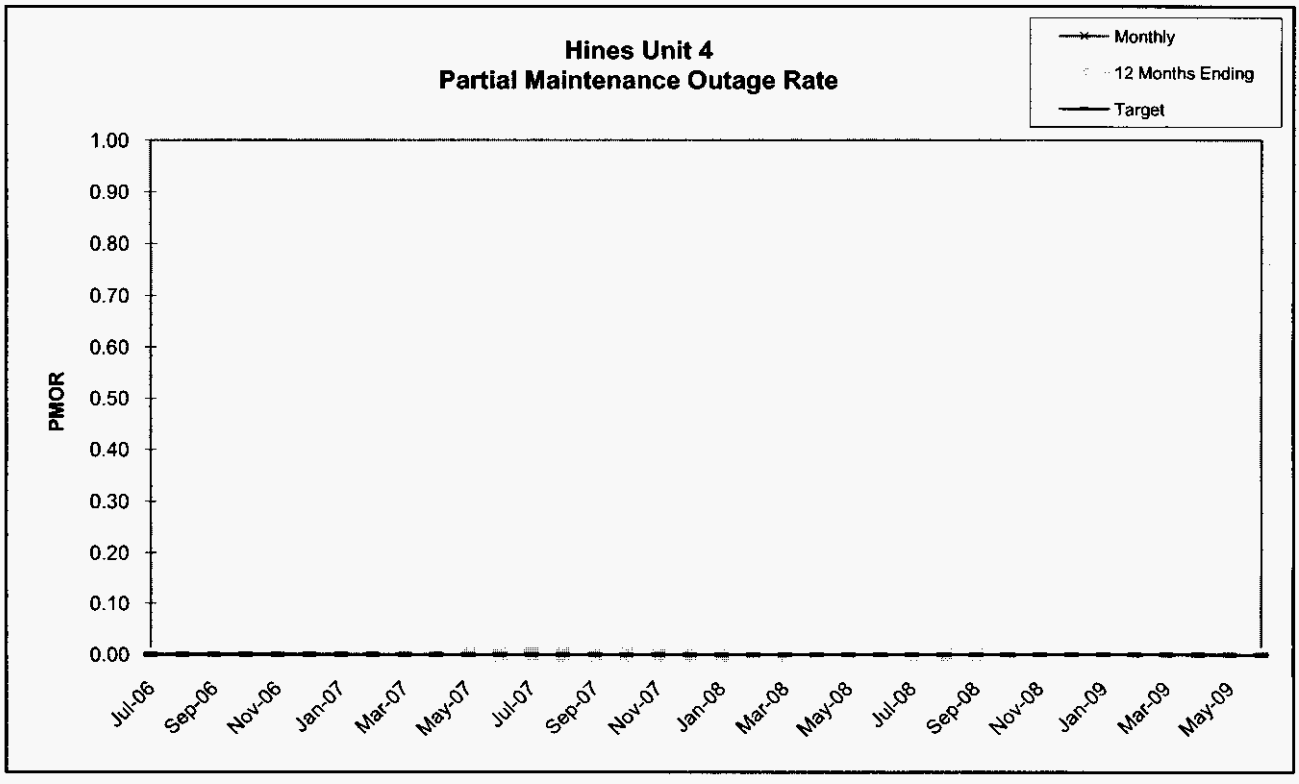
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 4
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
5.00
4.50
4.00
3.50
3.00
2.50
2.00
1.50
1.00
0.50
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 4
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
1.00
0.90
0.80
0.70
0.60
0.50
0.40
0.30
0.20
0.10
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
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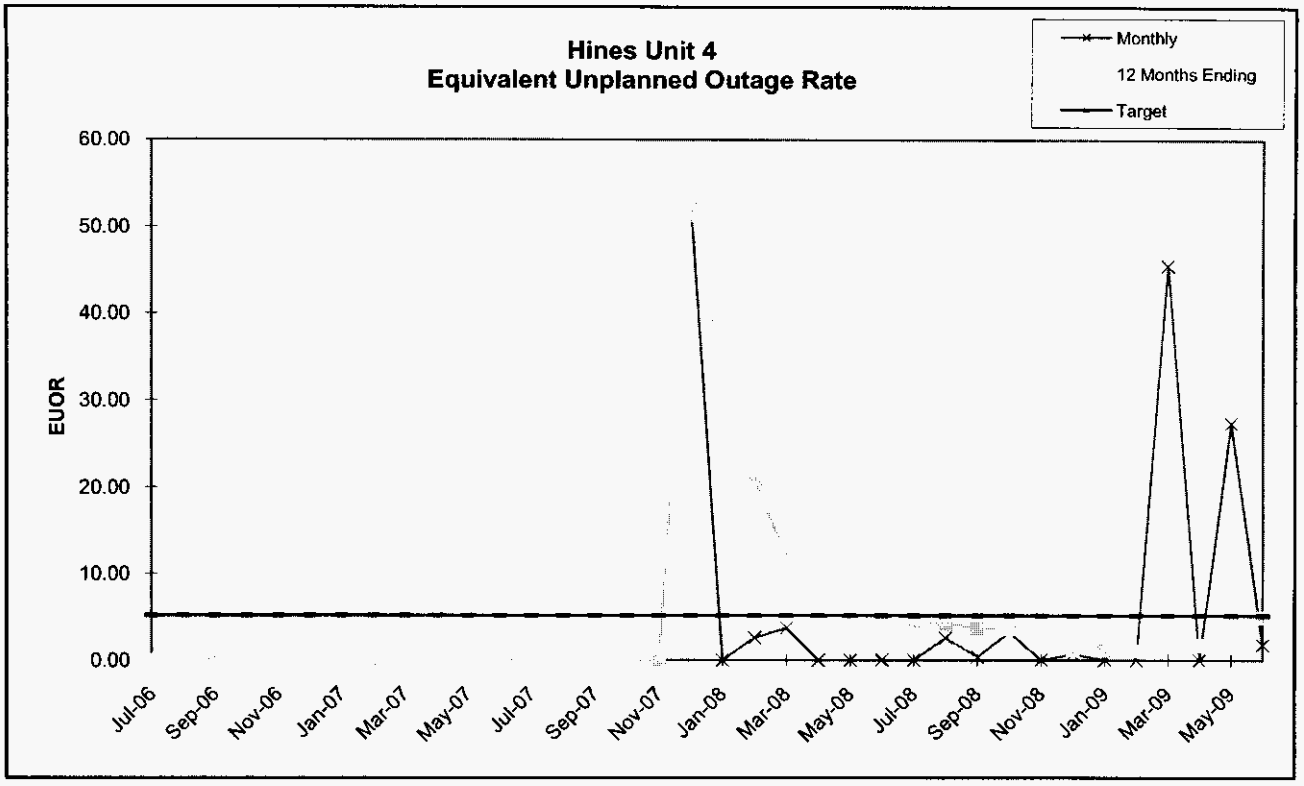
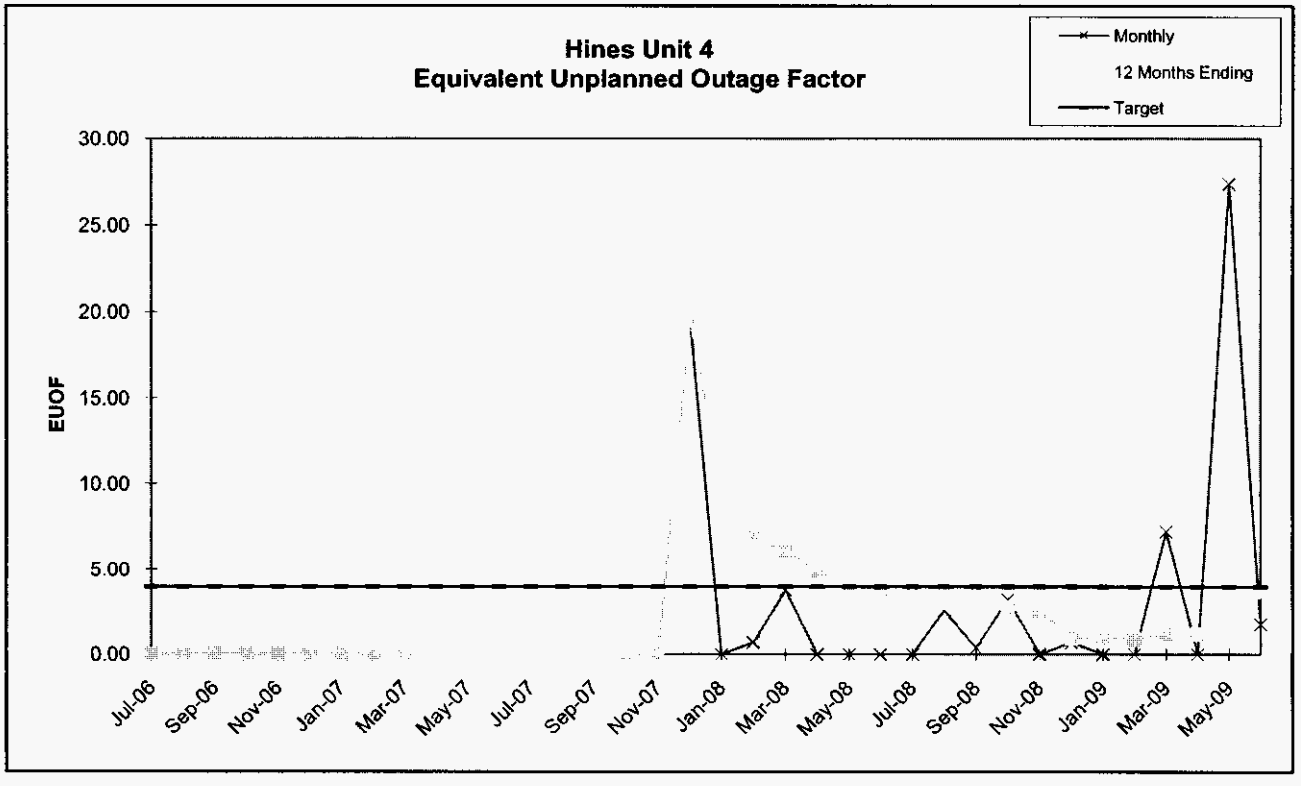
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 4
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Hines Unit 4
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
30.00
25.00
20.00
15.00
10.00
5.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09

Tiger Bay

	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
PER HOURS	744.00	744.00	720.00	745.00	720.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	514.75	735.63	714.38	237.85	242.25	346.83	731.80	392.98	612.62	720.00	744.00	744.00	276.82	0.00	0.00	12.78
RSH	0.00	0.00	0.00	0.00	0.00	504.33	501.75	325.17	0.00	0.00	120.38	0.00	0.00	0.00	0.00	0.00	0.00	51.25
UH	0.00	0.00	205.25	9.37	5.62	1.82	0.00	0.00	11.20	327.02	11.00	0.00	0.00	0.00	443.18	744.00	721.00	679.97
POH	0.00	0.00	107.25	0.00	0.00	0.00	0.00	0.00	0.00	327.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	98.00	9.37	5.62	1.82	0.00	0.00	11.20	0.00	11.00	0.00	0.00	0.00	443.18	744.00	721.00	679.97
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00	207.00

MONTHLY	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	0.00	0.00	15.99	1.26	0.78	0.76	0.00	0.00	1.51	0.00	1.76	0.00	0.00	0.00	61.55	100.00	100.00	98.16
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	15.99	1.26	0.78	0.76	0.00	0.00	1.51	0.00	1.76	0.00	0.00	0.00	61.55	100.00	100.00	98.16
EUOF	0.00	0.00	13.61	1.26	0.78	0.24	0.00	0.00	1.51	0.00	1.48	0.00	0.00	0.00	61.55	100.00	100.00	91.39
POF	0.00	0.00	14.90	0.00	0.00	0.00	0.00	0.00	0.00	45.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	100.00	71.49	98.74	99.22	99.76	100.00	100.00	98.49	54.58	98.52	100.00	100.00	100.00	38.45	0.00	0.00	8.61

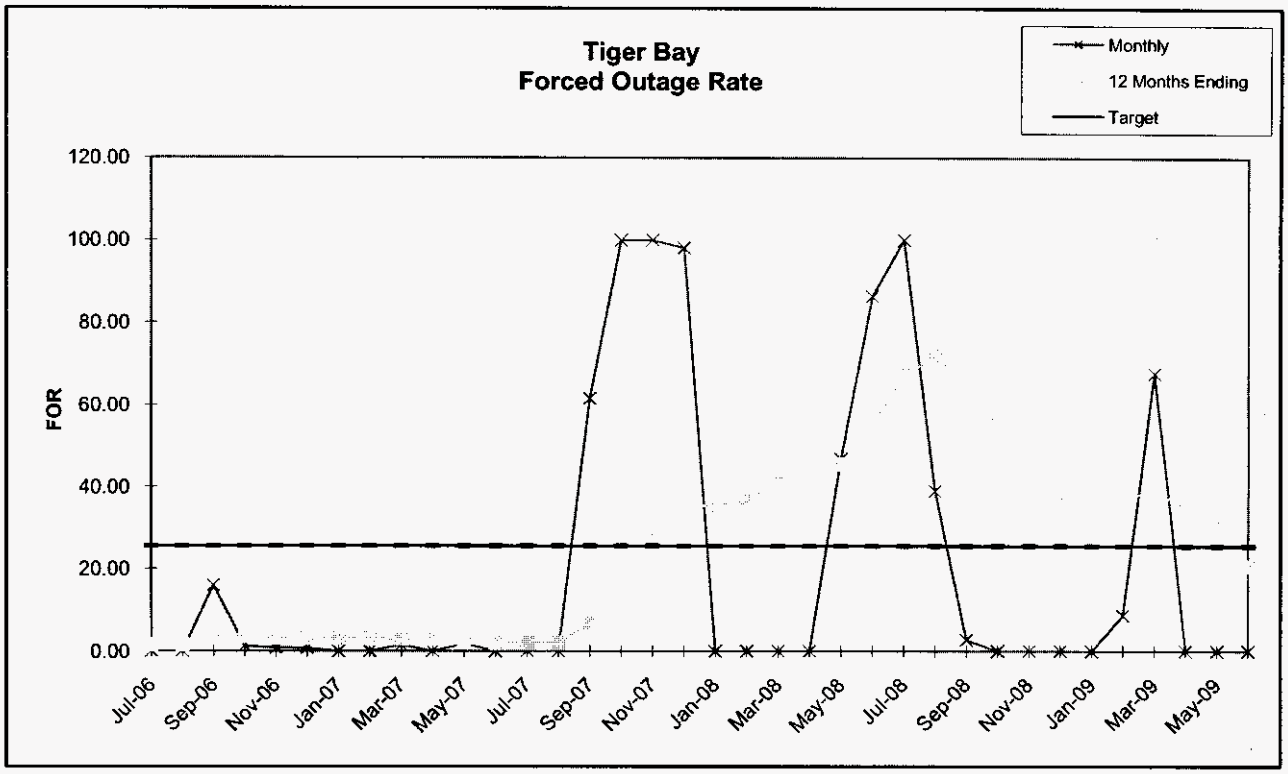
12 MONTHS	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
FOR	1.57	1.57	3.48	3.52	3.24	3.15	3.13	3.04	2.98	3.00	1.99	1.99	1.99	1.99	6.91	17.43	27.68	35.11
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.57	1.57	3.48	3.53	3.25	3.15	3.14	3.05	2.98	3.00	1.99	1.99	1.99	1.99	6.91	17.43	27.68	35.11
EUOF	0.95	0.95	2.07	2.18	2.24	2.26	2.26	2.26	2.39	2.39	1.56	1.56	1.56	1.56	5.50	13.89	22.06	29.80
POF	2.02	2.02	3.24	1.22	1.22	1.22	1.22	1.22	1.22	4.96	4.96	4.96	4.96	4.96	3.73	3.73	3.73	3.73
EAF	97.03	97.03	94.68	96.60	96.53	96.51	96.51	96.51	96.38	92.65	93.48	93.48	93.48	93.48	90.76	82.37	74.21	66.47

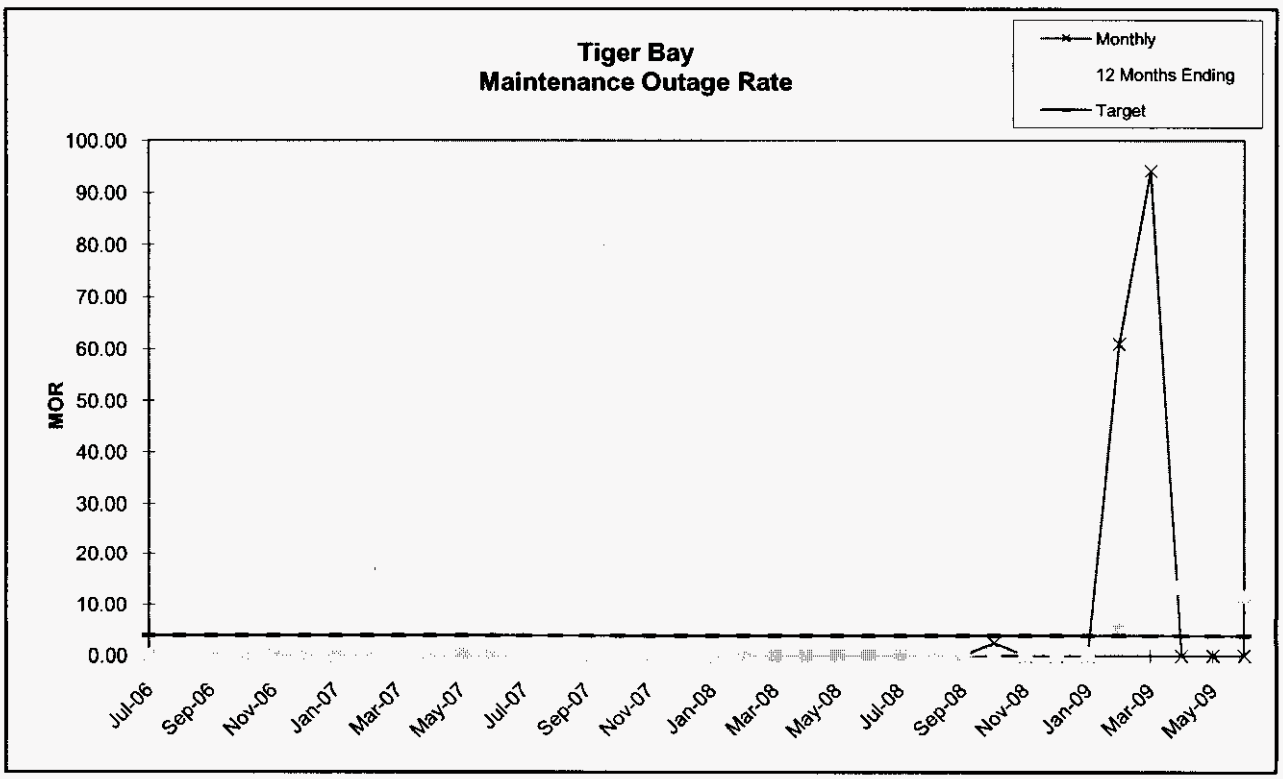
Tiger Bay

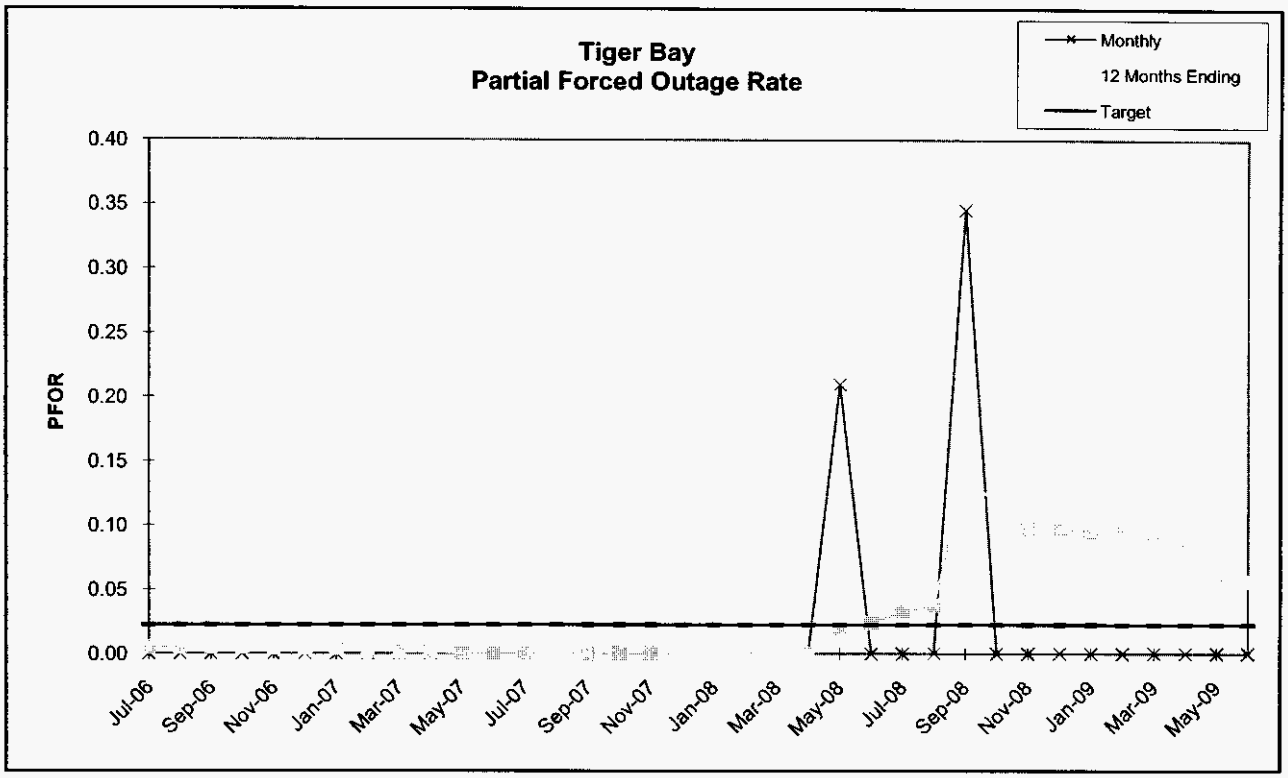
	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
PER HOURS	744.00	696.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	155.50	109.20	0.00	346.08	322.81	98.03	0.00	454.70	700.08	466.03	516.28	0.00	229.49	99.32	24.52	720.00	620.75	445.67
RSH	588.50	586.80	0.02	47.25	137.23	0.00	0.00	0.00	0.00	266.05	204.72	744.00	514.51	383.72	79.47	0.00	123.25	274.33
UH	0.00	0.00	742.98	326.67	283.96	621.97	744.00	289.30	19.92	11.92	0.00	0.00	0.00	188.96	639.01	0.00	0.00	0.00
POH	0.00	0.00	742.98	326.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.00	191.00	0.00	0.00	0.00
FOH	0.00	0.00	0.00	0.00	283.96	621.97	744.00	289.30	19.92	0.00	0.00	0.00	0.00	9.48	51.35	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.92	0.00	0.00	0.00	155.48	396.66	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	1.33	0.00	0.00	0.00	3.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	103.26	0.00	0.00	0.00	136.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.68	0.00	0.00	0.00	2.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.83	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.21	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.34	0.00	0.00	0.00
NPC	203.00	203.00	203.00	203.00	203.00	203.00	203.00	203.00	203.00	203.00	203.00	203.00	214.00	214.00	214.00	214.00	214.00	214.00

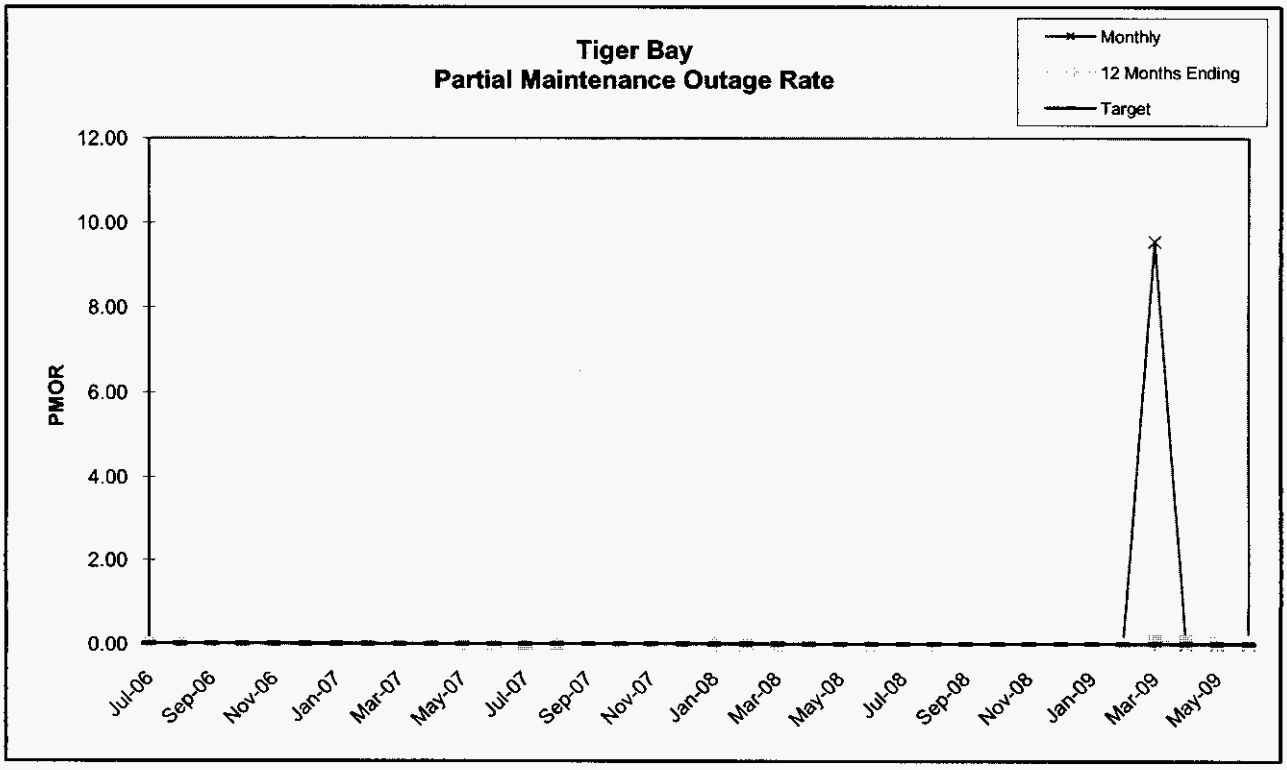
MONTHLY	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	0.00	0.00	0.00	0.00	46.80	86.38	100.00	38.88	2.77	0.00	0.00	0.00	0.00	8.71	67.68	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.49	0.00	0.00	0.00	61.02	94.18	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.00	0.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	0.00
EUOR	0.00	0.00	0.00	0.00	46.91	86.38	100.00	38.88	3.10	2.49	0.00	0.00	0.00	62.42	95.31	0.00	0.00	0.00
EUOF	0.00	0.00	0.00	0.00	38.26	86.38	100.00	38.88	3.10	1.60	0.00	0.00	0.00	24.55	60.61	0.00	0.00	0.00
POF	0.00	0.00	100.00	45.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.57	25.71	0.00	0.00	0.00
EAF	100.00	100.00	0.00	54.63	61.74	13.62	0.00	61.12	96.90	98.40	100.00	100.00	100.00	71.88	13.68	100.00	100.00	100.00

12 MONTHS	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09
FOR	35.53	36.71	40.82	41.12	45.57	55.43	67.24	71.83	65.11	55.77	45.34	38.21	37.66	37.85	38.28	35.74	30.64	20.67
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.37	0.37	0.37	4.92	14.76	13.44	12.55	11.65
PFOR	0.00	0.00	0.00	0.00	0.02	0.02	0.03	0.04	0.14	0.12	0.10	0.10	0.10	0.10	0.10	0.09	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.06	0.06	0.05
EUOR	35.53	36.71	40.82	41.12	45.58	55.44	67.25	71.84	65.16	55.91	45.51	38.41	37.86	39.84	44.33	41.66	37.00	28.26
EUOF	29.80	29.72	29.59	29.59	32.70	39.79	48.26	51.55	46.76	38.42	30.22	22.47	22.47	24.42	29.56	29.56	26.31	19.21
POF	3.73	3.72	12.18	12.18	12.18	12.18	12.18	12.18	12.18	12.18	12.18	12.18	12.18	12.48	6.18	2.45	2.45	2.45
EAF	66.47	66.56	58.23	58.23	55.12	48.04	39.57	36.27	41.06	49.40	57.61	65.35	65.35	63.10	64.26	67.99	71.23	78.33


Tiger Bay
Forced Outage Rate
Monthly
12 Months Ending
Target
FOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Tiger Bay
Maintenance Outage Rate
Monthly
12 Months Ending
Target
MOR
100.00
90.00
80.00
70.00
60.00
50.00
40.00
30.00
20.00
10.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Tiger Bay
Partial Forced Outage Rate
Monthly
12 Months Ending
Target
PFOR
0.40
0.35
0.30
0.25
0.20
0.15
0.10
0.05
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
Sep-08
Nov-08
Jan-09
Mar-09
May-09


Tiger Bay
Partial Maintenance Outage Rate
Monthly
12 Months Ending
Target
PMOR
12.00
10.00
8.00
6.00
4.00
2.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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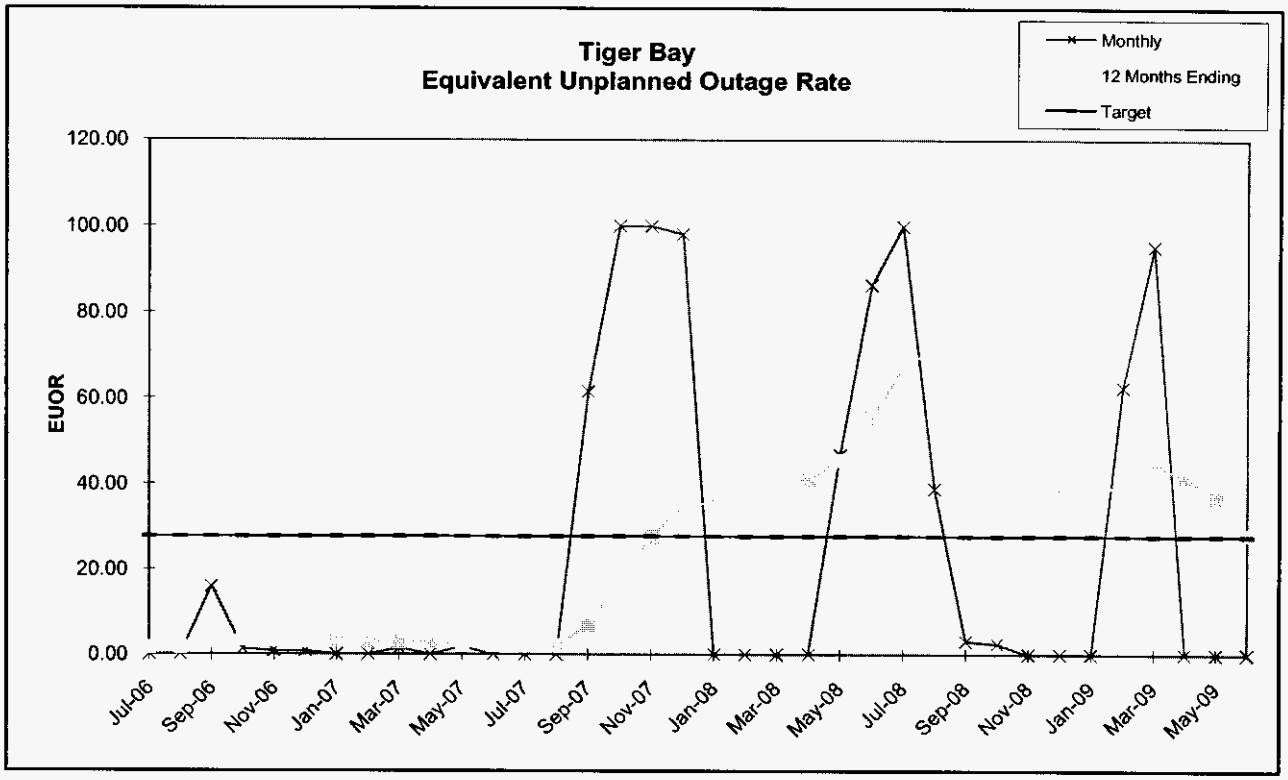
May-09


Tiger Bay
Equivalent Unplanned Outage Rate
Monthly
12 Months Ending
Target
EUOR
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
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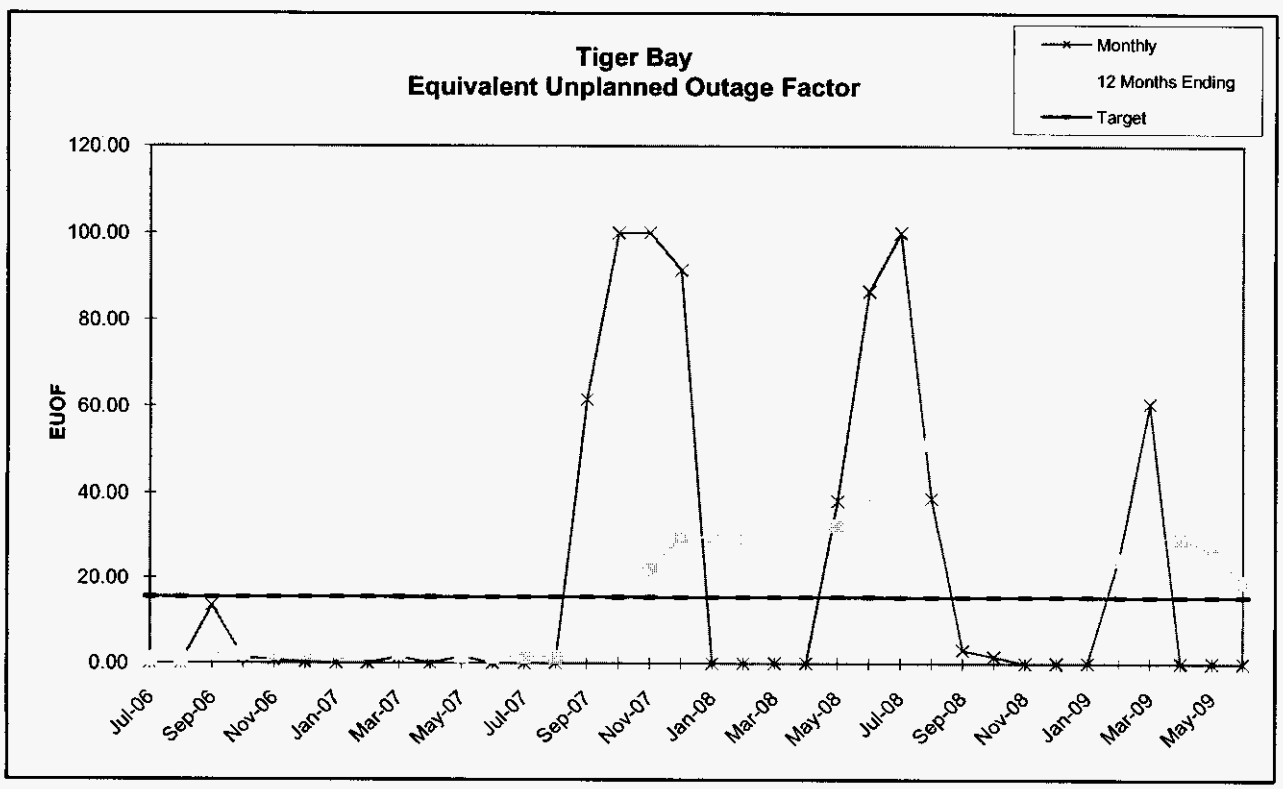
May-09


Tiger Bay
Equivalent Unplanned Outage Factor
Monthly
12 Months Ending
Target
EUOF
120.00
100.00
80.00
60.00
40.00
20.00
0.00
Jul-06
Sep-06
Nov-06
Jan-07
Mar-07
May-07
Jul-07
Sep-07
Nov-07
Jan-08
Mar-08
May-08
Jul-08
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Nov-08
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May-09