

MESSER CAPARELLO & SELF, P.A.

Attorneys At Law

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September 14, 2009

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Ms. Ann Cole, Director
Office of Commission Clerk
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and fifteen copies of Florida Public Utilities Company's Corrected Request for Confidential Classification in the above referenced docket. This is being filed to correct the reference to the exhibit in paragraph 2.

Please indicate receipt of this document by stamping the enclosed extra copy of this letter.

Thank you for your assistance in this matter.

Sincerely,

Norman H. Horton, Jr.

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Enclosures
cc: Mr. Curtis D. Young
Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost)
Recovery Clause and Generating)
Performance Incentive Factor)
_____)

Docket No. 090001-EI
Filed: September 14, 2009

**FLORIDA PUBLIC UTILITIES COMPANY'S
CORRECTED REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Florida Public Utilities Company ("FPUC" or "Company"), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, hereby submits this Corrected Request for Confidential Classification of information contained in Exhibits attached to the testimony of Curtis Young filed in this docket. In support of this Request, FPUC would state:

1. Florida Public Utilities Company purchases power from Gulf Power Company ("Gulf") and Jacksonville Electric Authority ("JEA") for distribution to its customers in the Northwest ("Marianna") and Northeast ("Fernandina Beach") Divisions respectively. Each of these agreements were the result of a competitive process which resulted in the Agreements which are in effect in the two Divisions.

2. The exhibits filed in this docket consisting of various schedules required by the Commission and provide the data supporting the calculations for the purchased power cost recovery factor to be applied to customer bills in 2010. Included in the exhibits for the Northwest Division are schedules the Company and vendor consider to be proprietary, confidential business information as defined in Section 366.093, Florida Statutes. Specifically, Exhibits MC-4 and MC-5 contain pricing information and calculations for purchases from Gulf which both FPUC and Gulf regard as and treat as proprietary and confidential.

The pricing reflected in the Agreement was negotiated between the parties and has been maintained within the control of the companies and has not been publicly disclosed. Disclosure of the negotiated rates, either directly or indirectly, would cause harm to the Company, its customers and the vendor and its customers by impairing the ability of the Company to negotiate with other suppliers in the future on favorable terms.

3. Section 366.093(3), Florida Statutes, protects from public disclosure proprietary, confidential information, regardless of form, which is intended to be and is treated by the company as private. Subsections (d) and (e) specifically include contractual data and information relating to competitive interests as proprietary, confidential information subject to exemption from Section 119.07(1), Florida Statutes.

The data which has been identified as confidential in the exhibits and testimony is information within the terms of subsections (d) and (e). The information relates to costs of purchased power and include specific pricing information as well as calculations which both the Company and Gulf Power consider and treat as proprietary, confidential business information.

4. Accompanying this request as Exhibit "A" are redacted copies of the identified documents with accompanying justification. Under separate cover, FPUC is providing a copy of the unedited documents with the confidential information highlighted pursuant to the requirements of the Commission. Exhibit "B" submitted under seal consists of the confidential information with the confidential portions highlighted.

5. For the reasons cited, FPUC requests that the Commission determine that the information identified on Exhibit "B" be considered proprietary, confidential business

information as defined in Section 366.093(3) (d) and (e), Florida Statutes and exempt from public disclosure.

DATED this 11th day of September, 2009.

Respectfully submitted,
MESSER, CAPARELLO & SELF, P. A.
Post Office Box 15579
Tallahassee, FL 32317
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.

Attorneys for Florida Public Utilities Company

EXHIBIT "A"

<u>Identification</u>	<u>Page</u>	<u>Lines</u>	<u>Columns</u>
Exhibit MC-4 and MC-5; (Schedule E1)	1 of 14	6	a and c
		10	a and c
		10a	a
		10b	a and c
		12	a and c
		13	a and c
		20	a and c
		24	a and c
		25	a
Exhibit MC-4 and MC-5, (Schedule E1)	2 of 14	41 - 46	13 - 16
		47	13
Exhibit MC-4 and MC-5 (Schedule E2)	4 of 14	3	a - m
		3a	a - m
		5	a - m
		6	a - m
Exhibit MC-4 and MC-5 (Schedule E-7)	5 of 14	all	8 - 10

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

SCHEDULE E1
PAGE 1 OF 2

MARIANNA (NORTHWEST DIVISION)

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
1 Fuel Cost of System Net Generation (E3)		0	
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		338,506	
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Transformation Cost of Purch Power (E2)		338,506	
10a Demand Costs of Purchased Power			
10b Transformation Energy & Customer Costs of Purchased Power			
11 Energy Payments to Qualifying Facilities (E8a)			
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)		338,506	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		338,506	
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)		338,506	
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	36,419 *	342	0.01145
23 T & D Losses	2,149,055 *	20,181	0.67584
24 SYSTEM MWH SALES		317,983	
25 Less Total Demand Cost Recovery			
26 Jurisdictional MWH Sales	24,320,371	317,983	7.64832
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	24,320,371	317,983	7.64832
28 GPIF **			
29 TRUE-UP **	1,745,367	317,983	0.54889
30 TOTAL JURISDICTIONAL FUEL COST	26,065,738	317,983	8.19721
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes			8.20311
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH			8.203

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
***Calculation on Schedule E1 Page 2

FLORIDA PUBLIC UTILITIES COMPANY
FUEL FACTOR ADJUSTED FOR
LINE LOSS MULTIPLIER
ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

MARIANNA (NORTHWEST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/((2)*4,380)			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	134,655,000	61.971%	49,608.9	1.089	1.030	54,024.1	138,694,650	47.37%	42.35%
35 GS	27,821,000	64.200%	9,893.8	1.089	1.030	10,774.3	28,655,630	9.45%	8.75%
36 GSD	92,325,000	73.168%	28,808.7	1.089	1.030	31,372.7	95,094,750	27.51%	29.03%
37 GSLD	57,576,000	84.178%	15,616.0	1.089	1.030	17,005.8	59,303,280	14.91%	18.11%
38 OL, OL1	4,382,000	160.732%	622.4	1.089	1.030	677.8	4,513,460	0.59%	1.38%
39 SL1, SL2 & SL3	1,224,000	160.732%	173.9	1.089	1.030	189.4	1,260,720	0.17%	0.38%
40 TOTAL	<u>317,983,000</u>		<u>104,723.7</u>			<u>114,044.1</u>	<u>327,522,490</u>	<u>100.00%</u>	<u>100.00%</u>

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	Tot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072 Demand Cost	Other Charges	(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocation Percentage	Demand Dollars	Demand Cost Recovery	Demand Cost Recovery Adj for Taxes	Other Charges	Levelized Adjustment
41 RS	43.72%	3.27%	46.99%					\$0.12299
42 GS	8.72%	0.67%	9.39%					\$0.12164
43 GSD	25.39%	2.23%	27.62%					\$0.11714
44 GSLD	13.76%	1.39%	15.15%					\$0.11291
45 OL, OL1	0.54%	0.11%	0.65%					\$0.09943
46 SL1, SL2 & SL3	0.16%	0.03%	0.19%					\$0.10024
47 TOTAL	<u>92.29%</u>	<u>7.70%</u>	<u>99.99%</u>					

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
				(19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	134,655,000	\$0.12299	\$16,561,218
49 RS	<= 1,000kWh/mo.	93,982,996	\$0.11997	\$11,275,097
50 RS	> 1,000 kWh/mo.	40,672,004	\$0.12997	\$5,286,122
51 RS	Total Sales	134,655,000		\$16,561,218

(2) From Gulf Power Co. 2003 Load Research results.
(4) From Fernandina Rate Case.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2009 - DECEMBER 2009
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

MARIANNA (NORTHWEST DIVISION)

<p>Under-recovery of purchased power costs for the period January 2009 - December 2009. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2009; (Estimated)</p>	<p>\$ 1,745,367</p>
<p>Estimated kilowatt hour sales for the months of January 2010 - December 2010 as per estimate filed with the Commission.</p>	<p>317,983,000</p>
<p>Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period January 2010 - December 2010.</p>	<p>0.54889</p>

**FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA (NORTHWEST DIVISION)
FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.
	2010 JANUARY	2010 FEBRUARY	2010 ESTIMATED MARCH	2010 APRIL	2010 MAY	2010 JUNE	2010 JULY	2010 AUGUST	2010 SEPTEMBER	2010 OCTOBER	2010 NOVEMBER	2010 DECEMBER	TOTAL PERIOD	
1													0	1
1a													0	1a
2													0	2
3														3
3a														3a
3b													0	3b
4													0	4
5														5
6														6
7	2,059,861	2,024,492	1,981,503	1,501,328	1,674,727	2,140,706	2,486,702	2,420,294	2,317,393	2,093,226	1,715,069	1,905,070	24,320,371	7
7a	26,941	26,468	25,895	19,492	21,803	28,019	32,636	31,750	30,376	27,387	22,341	24,875	317,983	7a
7b	7.64582	7.64883	7.65207	7.70228	7.68118	7.64019	7.61951	7.62297	7.62903	7.64314	7.67678	7.65857	7.64832	7b
8	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	7.64582	7.64883	7.65207	7.70228	7.68118	7.64019	7.61951	7.62297	7.62903	7.64314	7.67678	7.65857	7.64832	9
10														10
11	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	0.54889	11
12	8.19471	8.19772	8.20096	8.25117	8.23007	8.18908	8.16840	8.17186	8.17792	8.19203	8.22567	8.20746	8.19721	12
13	0.00072	0.00590	0.00590	0.00594	0.00593	0.00590	0.00588	0.00588	0.00589	0.00590	0.00592	0.00591	0.00590	13
14	8.20061	8.20362	8.20686	8.25711	8.23600	8.19498	8.17428	8.17774	8.18381	8.19793	8.23159	8.21337	8.20311	14
15	8.201	8.204	8.207	8.257	8.236	8.195	8.174	8.178	8.184	8.198	8.232	8.213	8.203	15

**FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2010	GULF POWER COMPANY	RE	28,679,881			28,679,881			
FEBRUARY 2010	GULF POWER COMPANY	RE	28,177,545			28,177,545			
MARCH 2010	GULF POWER COMPANY	RE	27,566,996			27,566,996			
APRIL 2010	GULF POWER COMPANY	RE	20,747,294			20,747,294			
MAY 2010	GULF POWER COMPANY	RE	23,209,996			23,209,996			
JUNE 2010	GULF POWER COMPANY	RE	29,828,079			29,828,079			
JULY 2010	GULF POWER COMPANY	RE	34,742,091			34,742,091			
AUGUST 2010	GULF POWER COMPANY	RE	33,798,929			33,798,929			
SEPTEMBER 2010	GULF POWER COMPANY	RE	32,337,483			32,337,483			
OCTOBER 2010	GULF POWER COMPANY	RE	29,153,741			29,153,741			
NOVEMBER 2010	GULF POWER COMPANY	RE	23,782,955			23,782,955			
DECEMBER 2010	GULF POWER COMPANY	RE	26,481,447			26,481,447			
TOTAL			338,506,437	0	0	338,506,437			

EXHIBIT NO. _____
 DOCKET NO. _090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-4)
 PAGE 5 OF 14

**FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 RESIDENTIAL BILL COMPARISON
 FOR MONTHLY USAGE OF 1000 KWH**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

JANUARY 2010	FEBRUARY 2010	MARCH 2010	APRIL 2010	MAY 2010	JUNE 2010	JULY 2010
-----------------	------------------	---------------	---------------	-------------	--------------	--------------

BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	11.93	11.93	11.93	11.93	11.93	11.93	11.93
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	119.33	119.33	119.33	119.33	119.33	119.33	119.33
GROSS RECEIPTS TAX	3.89	3.89	3.89	3.89	3.89	3.89	3.89
TOTAL REVENUES *** \$	155.58	155.58	155.58	155.58	155.58	155.58	155.58

AUGUST 2010	SEPTEMBER 2010	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010
----------------	-------------------	-----------------	------------------	------------------

PERIOD TOTAL

BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	388.32
FUEL RECOVERY FACTOR CENTS/KWH	11.93	11.93	11.93	11.93	11.93	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	119.33	119.33	119.33	119.33	119.33	1,431.96
GROSS RECEIPTS TAX	3.89	3.89	3.89	3.89	3.89	46.68
TOTAL REVENUES *** \$	155.58	155.58	155.58	155.58	155.58	1,866.96

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	0.780

32.36

*** EXCLUDES FRANCHISE TAXES

EXHIBIT NO. _____
 DOCKET NO. _090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-4)
 PAGE 6 OF 14

FLORIDA PUBLIC UTILITIES COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION

SCHEDULE E1
PAGE 1 OF 2

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

MARIANNA (NORTHWEST DIVISION)

	(a)	(b)	(c)
	DOLLARS	MWH	CENTS/KWH
1 Fuel Cost of System Net Generation (E3)		0	
2 Nuclear Fuel Disposal Costs (E2)			
3 Coal Car Investment			
4 Adjustments to Fuel Cost			
5 TOTAL COST OF GENERATED POWER (LINE 1 THRU 4)	0	0	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (E7)		338,506	
7 Energy Cost of Sched C & X Econ Purch (Broker) (E9)			
8 Energy Cost of Other Econ Purch (Non-Broker) (E9)			
9 Energy Cost of Sched E Economy Purch (E9)			
10 Demand & Transformation Cost of Purch Power (E2)		338,506	
10a Demand Costs of Purchased Power			
10b Transformation Energy & Customer Costs of Purchased Power			
11 Energy Payments to Qualifying Facilities (E8a)			
12 TOTAL COST OF PURCHASED POWER (LINE 6 THRU 11)		338,506	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)		338,506	
14 Fuel Cost of Economy Sales (E6)			
15 Gain on Economy Sales (E6)			
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (E6)			
17 Fuel Cost of Other Power Sales			
18 TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0.00000
19 Net Inadvertent Interchange			
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)		338,506	
21 Net Unbilled Sales	0 *	0	0.00000
22 Company Use	36,419 *	342	0.01145
23 T & D Losses	2,149,055 *	20,181	0.67584
24 SYSTEM MWH SALES		317,983	
25 Less Total Demand Cost Recovery			
26 Jurisdictional MWH Sales	24,320,371	317,983	7.64832
26a Jurisdictional Loss Multiplier	1.00000	1.00000	
27 Jurisdictional MWH Sales Adjusted for Line Losses	24,320,371	317,983	7.64832
28 GPIF **			
29 TRUE-UP **	0	317,983	0.00000
30 TOTAL JURISDICTIONAL FUEL COST	24,320,371	317,983	7.64832
31 Revenue Tax Factor			1.00072
32 Fuel Factor Adjusted for Taxes			7.65383
33 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH			7.654

* For Informational Purposes Only
** Calculation Based on Jurisdictional KWH Sales
*** Calculation on Schedule E1 Page 2

EXHIBIT NO. _____
DOCKET NO. 090001-EI
FLORIDA PUBLIC UTILITIES COMPANY
(MC-5)
PAGE 1 OF 6

FLORIDA PUBLIC UTILITIES COMPANY
FUEL FACTOR ADJUSTED FOR
LINE LOSS MULTIPLIER
ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

MARIANNA (NORTHWEST DIVISION)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			(1)/(2)*4,380			(3)*(4)	(1)*(5)	(6)/Total Col. (6)	(7)/Total Col. (7)
Rate Schedule	KWH Sales	12 CP Load Factor	CP KW At Meter	Demand Loss Factor	Energy Loss Factor	CP KW At GEN.	KWH At GEN.	12 CP Demand Percentage	Energy Percentage
34 RS	134,655,000	61.971%	49,608.9	1.089	1.030	54,024.1	138,694,650	47.37%	42.35%
35 GS	27,821,000	64.200%	9,893.8	1.089	1.030	10,774.3	28,655,630	9.45%	8.75%
36 GSD	92,325,000	73.168%	28,808.7	1.089	1.030	31,372.7	95,094,750	27.51%	29.03%
37 GSLD	57,576,000	84.178%	15,616.0	1.089	1.030	17,005.8	59,303,280	14.91%	18.11%
38 OL, OL1	4,382,000	160.732%	622.4	1.089	1.030	677.8	4,513,460	0.59%	1.38%
39 SL1, SL2 & SL3	1,224,000	160.732%	173.9	1.089	1.030	189.4	1,260,720	0.17%	0.38%
40 TOTAL	<u>317,983,000</u>		<u>104,723.7</u>			<u>114,044.1</u>	<u>327,522,490</u>	<u>100.00%</u>	<u>100.00%</u>

	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
	12/13 * (8)	1/13 * (9)	(10) + (11)	tot. Col. 13 * (12)	(13)/(1)	(14) * 1.00072 Demand Cost	Other	(15) + (16)
Rate Schedule	12/13 Of 12 CP	1/13 Of Energy	Demand Allocatio Percentage	Demand Dollars	Demand Cost Recovery	Recovery Adj for Taxes	Charges	Levelized Adjustment
41 RS	43.72%	3.27%	46.99%					\$0.11750
42 GS	8.72%	0.67%	9.39%					\$0.11615
43 GSD	25.39%	2.23%	27.62%					\$0.11165
44 GSLD	13.76%	1.39%	15.15%					\$0.10742
45 OL, OL1	0.54%	0.11%	0.65%					\$0.09394
46 SL1, SL2 & SL3	0.16%	0.03%	0.19%					\$0.09475
47 TOTAL	<u>92.29%</u>	<u>7.70%</u>	<u>99.99%</u>					

Step Rate Allocation for Residential Customers

	(18)	(19)	(20)	(21)
				(19) * (20)
Rate Schedule	Allocation	Annual kWh	Levelized Adj.	Revenues
48 RS	Sales	134,655,000	\$0.11750	\$15,821,963
49 RS	<= 1,000kWh/mo.	93,982,996	\$0.11448	\$10,759,130
50 RS	> 1,000 kWh/mo.	40,672,004	\$0.12448	\$5,062,832
51 RS	Total Sales	134,655,000		\$15,821,963

(2) From Gulf Power Co. 2003 Load Research results.
(4) From Fernandina Rate Case.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2009 - DECEMBER 2009
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

MARIANNA (NORTHWEST DIVISION)

Under-recovery of purchased power costs for the period January 2009 - December 2009. (See Schedule E1-B, Calculation of Estimated Purchased Power Costs and Calculation of True-Up and Interest Provision for the Twelve Month Period ended December 2009; (Estimated)	\$ 0
Estimated kilowatt hour sales for the months of January 2010 - December 2010 as per estimate filed with the Commission.	317,983,000
Cents per kilowatt hour necessary to collect under-recovered purchased power costs over the period January 2010 - December 2010.	0.00000

EXHIBIT NO. _____
 DOCKET NO. 090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-5)
 PAGE 3 OF 6

FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 FUEL & PURCHASED POWER COST RECOVERY CLAUSE CALCULATION

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

LINE NO.	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	LINE NO.
	2010 JANUARY	2010 FEBRUARY	2010 MARCH ESTIMATED	2010 APRIL	2010 MAY	2010 JUNE	2010 JULY	2010 AUGUST	2010 SEPTEMBER	2010 OCTOBER	2010 NOVEMBER	2010 DECEMBER	TOTAL PERIOD	
1													0	1
1a													0	1a
2													0	2
3														3
3a														3a
3b													0	3b
4													0	4
5														5
6														6
7	2,059,861	2,024,492	1,981,503	1,501,328	1,674,727	2,140,706	2,486,702	2,420,294	2,317,393	2,093,226	1,715,069	1,905,070	24,320,371	7
7a	26,941	26,468	25,895	19,492	21,803	28,019	32,636	31,750	30,376	27,387	22,341	24,875	317,983	7a
7b	7.64582	7.64883	7.65207	7.70228	7.68118	7.64019	7.61951	7.62297	7.62903	7.64314	7.67678	7.65857	7.64832	7b
8	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	8
9	7.64582	7.64883	7.65207	7.70228	7.68118	7.64019	7.61951	7.62297	7.62903	7.64314	7.67678	7.65857	7.64832	9
10														10
11	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	11
12	7.64582	7.64883	7.65207	7.70228	7.68118	7.64019	7.61951	7.62297	7.62903	7.64314	7.67678	7.65857	7.64832	12
13	0.00072	0.00550	0.00551	0.00555	0.00553	0.00550	0.00549	0.00549	0.00549	0.00550	0.00553	0.00551	0.00551	13
14	7.65132	7.65434	7.65758	7.70783	7.68671	7.64569	7.62500	7.62846	7.63452	7.64864	7.68231	7.66408	7.65383	14
15	7.651	7.654	7.658	7.708	7.687	7.646	7.625	7.628	7.635	7.649	7.682	7.664	7.654	15

EXHIBIT NO. _____
 DOCKET NO. 090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-5)
 PAGE 4 OF 6

**FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA (NORTHWEST DIVISION)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)**

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL KWH PURCHASED	(5) KWH FOR OTHER UTILITIES	(6) KWH FOR INTERRUPTIBLE	(7) KWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJ. (7) x (8) (A)
							(A) FUEL COST	(B) TOTAL COST	
JANUARY 2010	GULF POWER COMPANY	RE	28,679,881			28,679,881			
FEBRUARY 2010	GULF POWER COMPANY	RE	28,177,545			28,177,545			
MARCH 2010	GULF POWER COMPANY	RE	27,566,996			27,566,996			
APRIL 2010	GULF POWER COMPANY	RE	20,747,294			20,747,294			
MAY 2010	GULF POWER COMPANY	RE	23,209,996			23,209,996			
JUNE 2010	GULF POWER COMPANY	RE	29,828,079			29,828,079			
JULY 2010	GULF POWER COMPANY	RE	34,742,091			34,742,091			
AUGUST 2010	GULF POWER COMPANY	RE	33,798,929			33,798,929			
SEPTEMBER 2010	GULF POWER COMPANY	RE	32,337,483			32,337,483			
OCTOBER 2010	GULF POWER COMPANY	RE	29,153,741			29,153,741			
NOVEMBER 2010	GULF POWER COMPANY	RE	23,782,955			23,782,955			
DECEMBER 2010	GULF POWER COMPANY	RE	26,481,447			26,481,447			
TOTAL			338,506,437	0	0	338,506,437			

EXHIBIT NO. _____
 DOCKET NO. 090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-5)
 PAGE 5 OF 6

FLORIDA PUBLIC UTILITIES COMPANY
MARIANNA (NORTHWEST DIVISION)
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 1000 KWH

ESTIMATED FOR THE PERIOD: JANUARY 2010 - DECEMBER 2010

	JANUARY 2010	FEBRUARY 2010	MARCH 2010	APRIL 2010	MAY 2010	JUNE 2010	JULY 2010
BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	32.36	32.36
FUEL RECOVERY FACTOR CENTS/KWH	11.38	11.38	11.38	11.38	11.38	11.38	11.38
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
FUEL RECOVERY REVENUES \$	113.84	113.84	113.84	113.84	113.84	113.84	113.84
GROSS RECEIPTS TAX	3.75	3.75	3.75	3.75	3.75	3.75	3.75
TOTAL REVENUES *** \$	149.95	149.95	149.95	149.95	149.95	149.95	149.95

	AUGUST 2010	SEPTEMBER 2010	OCTOBER 2010	NOVEMBER 2010	DECEMBER 2010	PERIOD TOTAL
BASE RATE REVENUES ** \$	32.36	32.36	32.36	32.36	32.36	388.32
FUEL RECOVERY FACTOR CENTS/KWH	11.38	11.38	11.38	11.38	11.38	
GROUP LOSS MULTIPLIER	1.00000	1.00000	1.00000	1.00000	1.00000	
FUEL RECOVERY REVENUES \$	113.84	113.84	113.84	113.84	113.84	1,366.08
GROSS RECEIPTS TAX	3.75	3.75	3.75	3.75	3.75	45.00
TOTAL REVENUES *** \$	149.95	149.95	149.95	149.95	149.95	1,799.40

* MONTHLY AND CUMULATIVE TWELVE MONTH ESTIMATED DATA

** BASE RATE REVENUES PER 1000 KWH:

CUSTOMER CHARGE	12.00
CENTS/KWH	19.58
CONSERVATION FACTOR	0.780
	<u>32.36</u>

EXHIBIT NO. _____
 DOCKET NO. 090001-EI
 FLORIDA PUBLIC UTILITIES COMPANY
 (MC-5)
 PAGE 6 OF 6

*** EXCLUDES FRANCHISE TAXES

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been served by U. S. Mail this 14th day of September, 2009 upon the following:

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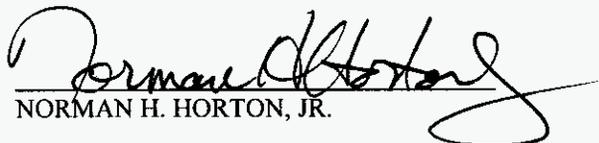
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