

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE:
PETITION FOR INCREASE IN RATES
BY PROGRESS ENERGY FLORIDA, INC.

Docket No. 090079-EI
Submitted for filing: September 16, 2009

**PROGRESS ENERGY FLORIDA, INC.'S
NOTICE OF FILING REVISED PAGES TO EXHIBIT**

Progress Energy Florida, Inc., by and through its undersigned counsel, gives notice of filing six revised pages to Exhibit No. ____ (WCS-12) to the Rebuttal Testimony of William C. Slusser, Jr. filed August 31, 2009.

Respectfully submitted,

R. ALEXANDER GLENN
alex.glenn@pgnmail.com
JOHN T. BURNETT
john.burnett@pgnmail.com
Progress Energy Service Company, LLC
299 First Avenue North
P.O. Box 14042 (33733)
St. Petersburg, Florida 33701
(727) 820-5184
(727) 820-5249(fax)

PAUL LEWIS, JR.
Paul.lewisjr@pgnmail.com
Progress Energy Service Company, LLC
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
(850) 222-8738 / (850) 222-9768 (fax)


JAMES MICHAEL WALLS
mwalls@carltonfields.com
Florida Bar No. 0706242
DIANNE M. TRIPLETT
dtriplett@carltonfields.com
Florida Bar No. 0872431
MATTHEW BERNIER
mbernier@carltonfields.com
Florida Bar No. 0059886
Carlton Fields
4221 W. Boy Scout Boulevard
P.O. Box 3239
Tampa, Florida 33607-5736
(813) 223-7000 / (813) 229-4133 (fax)

RICHARD MELSON
rick@rmelsonlaw.com
Florida Bar No. 0201243
705 Piedmont Drive
Tallahassee, FL 32312
(850) 894-1351

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served via electronic and U.S. Mail to the following counsel of record as indicated below on this 16th day of September, 2009.



ATTORNEY

KATHERINE FLEMING
Staff Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399

J.R. KELLY/CHARLES REHWINKLE
Office of the Public Counsel
c/o The Florida Legislature
111 W. Madison Street – Room 812
Tallahassee, FL 32399-1400

BILL MCCOLLUM/CECILIA BRADLEY
Office of the Attorney General
The Capitol – PL01
Tallahassee, FL 32399-1050

VICKI G. KAUFMAN/JON C. MOYLE, JR.
Keefe Law Firm, The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301

JAMES W. BREW/ALVIN TAYLOR
Brickfield Law Firm
1025 Thomas Jefferson Street, NW, 8th Fl
Washington, D.C. 20007

R. SCHEFFEL WRIGHT / JOHN T. LAVIA
Young Law Firm
225 South Adams Street, Ste. 200
Tallahassee, FL 32301

KAY DAVOODI
Director, Utility Rates and Studies Office
Naval Facilities Engineering Command
1322 Patterson Avenue SE
Washington Navy Yard, DC 20374-5065

AUDREY VAN DYKE
Litigation Headquarters
Naval Facilities Engineering Command
720 Kennon Street, S.E. Bldg 36, Room 136
Washington Navy Yard, DC 20374-5065

STEPHANIE ALEXANDER
Tripp Scott, P.A.
200 West College Avenue, Suite 216
Tallahassee, Florida 32301

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY FLORIDA, INC

DOCKET NO.: 090079-E1

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase.

Type of Data Shown:

___ Historical Test Year Ended ___/___/___

X Projected Test Year Ended 12/31/10

___ Prior Year Ended ___/___/___

Witness: Slusser

DEVELOPMENT OF UNBILLED REVENUE @ PROPOSED RATES AND SUMMARY OF TOTAL CLASS REVENUES

Line No.	Rate Schedule	(1)	(2) (3) (4)			(5)	(6)	(7)	(8)
		Billed MWh Sales	Base Revenues \$000's - Billed			Unbilled MWh Sales	Energy and Demand Chg \$/MWh	Unbilled Revenue (\$000)	Total Class Revenue (\$000)
			Total	Customer Charge	Energy and Demand Charge		(4) / (1)	(5) * (6)	(2) + (7)
1	I. SALES RS-1	18,612,336	\$ 1,112,700	\$ 226,794	\$ 885,906	(15,844)	\$ 47.60	\$ (754)	\$ 1,111,946
2	GS-1	1,133,014	77,654	24,035	53,619	734	47.32	35	77,689
3	GS-2	86,365	3,864	2,301	1,563	61	18.10	1	3,865
4	GSD-1	13,641,289	501,660	11,013	490,647	10,902	35.97	392	502,052
5	GSD Transferred to GS	464,616	23,664	1,637	22,027	371	47.41	18	23,682
6	Subtotal GSD	14,105,905	525,324	12,650	512,674	11,273		410	525,733
7	CS-1, CS-2, CS-3	168,845	4,550	20	4,530	185	26.83	5	4,555
8	IS-1, IS-2, IS-3	2,050,311	54,228	759	53,469	2,785	26.08	73	54,301
9	SS-1	20,554	678	22	656	25	31.90	1	679
10	SS-2	148,981	3,746	13	3,733	198	25.06	5	3,751
11	SS-3	9,545	606	1	605	15	63.43	1	607
12	LS-1	357,655	9,700	2,228	7,471	309	20.89	6	9,706
13	TOTAL	36,693,511	\$ 1,793,050	\$ 268,823	\$ 1,524,228	(259)		\$ (218)	\$ 1,792,832
14									
15	II. OTHER								
16	LS-1								
17	FIXTURE		\$ 29,230						\$ 29,230
18	MAINTENANCE		9,312						9,312
19	POLES		22,207						22,207
20	TOTAL OTHER REVENUE		\$ 60,750						\$ 60,750
21									
22	III. TOTAL CLASS REVENUE		\$ 1,853,800					\$ (218)	\$ 1,853,582
23									
24	SUMMARY BY RATE CLASS:								
25	Residential		\$ 1,112,700					\$ (754)	\$ 1,111,946
26	General Service Non-Demand		77,654					35	77,689
27	General Service 100% L.F.		3,864					1	3,865
28	General Service Demand		526,002					411	526,412
29	Curtail/Interrupt Gen. Service		63,131					84	63,214
30	Lighting								
31	Energy		9,700					6	9,706
32	Facilities		60,750						60,750
33	TOTAL		\$ 1,853,800					\$ (218)	\$ 1,853,582

Supporting Schedules:

Recap Schedules:

DOCUMENT NUMBER-DATE

09639 SEP 17 8

FPSC-COMMISSION CLERK

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Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No. 090079-EI

EXPLANATION: By rate schedule, calculate revenue under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors proposed for historical test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF REVENUE BILLING UNITS FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME-OF-USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Year Ended 12/31/08
 Witness: Susser

2010 REVENUE CALCULATION FOR RATE SCHEDULE RS-1

PRESENT REVENUE CALCULATIONS					PROPOSED REVENUE CALCULATIONS					
Customer Charge:					Customer Charge:					Percent Incr
Standard					Standard					
Secondary Standard	16,607,375	Bills @ \$	8.03 = \$	133,357,221	Secondary Standard	16,607,375	Bills @ \$	13.21 = \$	219,383,424	
Seasonal					Seasonal					
Secondary Standard Charge	478,948	Bills @ \$	8.03 = \$	3,845,952	Secondary Standard Charge	478,948	Bills @ \$	13.21 = \$	6,326,903	
Secondary Seasonal Charge	215,180	Bills @ \$	4.20 = \$	903,756	Secondary Seasonal Charge	215,180	Bills @ \$	5.00 = \$	1,075,900	
Time-of-Use					Time-of-Use					
Secondary (single & three phase)	335	Bills @	14.84 = \$	4,971	Secondary (single & three phase)	335	Bills @ \$	17.05 = \$	5,712	
Customer CIAC Paid	132	Bills @ \$	8.03 = \$	1,060	Customer CIAC Paid	132	Bills @ \$	13.21 = \$	1,744	
TOTAL	17,301,970	Bills		\$ 138,112,960	TOTAL	17,301,970	Bills		\$ 226,793,683	64.21%
Energy & Demand Charge:					Energy & Demand Charge:					
Standard					Standard					
Secondary	18,611,666				Secondary	18,611,666				
0-1000 KWH	12,976,054	MWH @ \$	35.92 = \$	466,099,860	0-1000 KWH	12,976,054	MWH @ \$	44.57 = \$	578,342,727	
over 1000 KWH	5,635,612	MWH @ \$	45.92 = \$	258,787,303	over 1000 KWH	5,635,612	MWH @ \$	54.57 = \$	307,535,347	
Time-of-Use					Time-of-Use					
Secondary	670				Secondary	670				
On-Peak	184	MWH @ \$	112.12 = \$	20,630	On-Peak	184	MWH @ \$	139.59 = \$	25,685	
Off-Peak	486	MWH @ \$	5.69 = \$	2,765	Off-Peak	486	MWH @ \$	5.10 = \$	2,479	
TOTAL	18,612,336	MWH	38.95	\$ 724,910,558	TOTAL	18,612,336	MWH	47.60	\$ 865,906,238	22.21%
Adjustments					Adjustments					
n/a				\$ -	n/a				\$ -	
Total RS-1 Base Revenue				\$ 863,023,518	Total RS-1 Base Revenue				\$ 1,112,699,921	28.93%
					Increase/ (Decrease) - \$				\$ 249,676,403	
					Increase/ (Decrease) - %				28.93%	

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH, AND CASH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Year Ended 12/31/08
 Witness: Slusser

PRESENT REVENUE CALCULATIONS					PROPOSED REVENUE CALCULATIONS					
Customer Charge:					Customer Charge:					
Standard					Standard					
Unmetered	5,778	Bills @ \$	5.99 = \$	34,610	Unmetered	5,778	Bills @ \$	7.52 = \$	43,451	
Secondary	1,339,269	Bills @ \$	10.62 = \$	14,223,037	Secondary	1,339,269	Bills @ \$	17.79 = \$	23,825,556	
Primary	464	Bills @ \$	134.31 = \$	62,320	Primary	464	Bills @ \$	229.49 = \$	106,483	
Transmission		Bills @ \$	662.48 = \$	-	Transmission		Bills @ \$	830.59 = \$	-	
Time-of-Use					Time-of-Use					
Secondary (single & three phase)	2,553	Bills @ \$	17.42 = \$	44,473	Secondary (single & three phase)	2,553	Bills @ \$	17.79 = \$	45,418	
Customer CIAC Paid	36	Bills @ \$	10.62 = \$	382	Customer CIAC Paid	36	Bills @ \$	17.79 = \$	640	
Primary	15	Bills @ \$	141.12 = \$	2,117	Primary	15	Bills @ \$	229.49 = \$	3,442	
Transmission	12	Bills @ \$	669.28 = \$	8,031	Transmission	12	Bills @ \$	830.59 = \$	9,967	
TOTAL	1,348,127	Bills		\$ 14,374,970	TOTAL	1,348,127	Bills		\$ 24,034,997	67.20%
Energy & Demand Charge:					Energy & Demand Charge:					
Standard					Standard					
Secondary	1,109,897	MWH @ \$	39.23 = \$	43,541,259	Secondary	1,109,897	MWH @ \$	47.60 = \$	52,831,097	
Primary	7,028	MWH @ \$	39.23 = \$	275,708	Primary	7,028	MWH @ \$	47.60 = \$	334,533	
Transmission		MWH @ \$	39.23 = \$	-	Transmission		MWH @ \$	47.60 = \$	-	
Time-of-Use					Time-of-Use					
Secondary					Secondary					
On-Peak	2,438	MWH @ \$	112.11 = \$	273,324	On-Peak	2,438	MWH @ \$	139.59 = \$	340,320	
Off-Peak	10,252	MWH @ \$	5.68 = \$	58,231	Off-Peak	10,252	MWH @ \$	5.10 = \$	52,285	
Primary					Primary					
On-Peak	188	MWH @ \$	112.11 = \$	21,077	On-Peak	188	MWH @ \$	139.59 = \$	26,243	
Off-Peak	375	MWH @ \$	5.68 = \$	2,130	Off-Peak	375	MWH @ \$	5.10 = \$	1,913	
Transmission					Transmission					
On-Peak	167	MWH @ \$	112.11 = \$	18,722	On-Peak	167	MWH @ \$	139.59 = \$	23,312	
Off-Peak	2,669	MWH @ \$	5.68 = \$	15,160	Off-Peak	2,669	MWH @ \$	5.10 = \$	13,612	
TOTAL	1,133,014	MWH		\$ 44,205,611	TOTAL	1,133,014	MWH		\$ 53,623,315	21.30%
Adjustments					Adjustments					
Distribution Primary Metering	1% OF	\$	298,915 = \$	(2,989)	Distribution Primary Metering	1% OF	\$	362,689 = \$	(3,627)	
Transmission Metering	2% OF	\$	33,882 = \$	(678)	Transmission Metering	2% OF	\$	36,924 = \$	(738)	
TOTAL				\$ (3,667)	TOTAL				\$ (4,365)	
Total GS-1 Base Revenue				\$ 58,576,914	Total GS-1 Base Revenue				\$ 77,653,947	32.57%
					Increase/ (Decrease) - \$				\$ 19,077,033	
					Increase/ (Decrease) - %				32.57%	

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Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
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EXPLANATION: By rate schedule, no revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-15A. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLING UNITS FOR EACH RATE SCHEDULE, INCLUDING STANDARD AND TIME OF USE CUSTOMERS; AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Year Ended 12/31/08
 Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE GS-2

PRESENT REVENUE CALCULATIONS					PROPOSED REVENUE CALCULATIONS					
Customer Charge:					Customer Charge:					Percent Incr
Standard					Standard					
Unmetered	14,157	Bills @ \$	5.99	= \$ 84,800	Unmetered	14,157	Bills @ \$	7.52	= \$ 106,461	
Secondary	123,348	Bills @ \$	10.62	= \$ 1,300,956	Secondary	123,348	Bills @ \$	17.79	= \$ 2,194,361	
TOTAL	137,505	Bills		\$ 1,394,756	137,505				\$ 2,300,822	64.96%
Energy & Demand Charge:					Energy & Demand Charge:					
Standard					Standard					
Secondary	86,365	MWH @ \$	14.73	= \$ 1,272,156	Secondary	86,365	MWH @ \$	18.10	= \$ 1,563,207	22.88%
Adjustments					Adjustments					
n/a					n/a					
Total GS-2 Base Revenue					Total GS-2 Base Revenue					44.89%
					Increase/ (Decrease) - \$					\$ 1,197,117
					Increase/ (Decrease) - %					44.89%

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: PROGRESS ENERGY FLORIDA, INC
 DOCKET NO.: 090079-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.
 PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KWH FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of Data Shown:
 Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Year Ended 12/31/08
 Witness: Slusser

2006 REVENUE CALCULATION FOR RATE SCHEDULE GSD-1 - CUSTOMERS TRANSFERRED TO GS-1

PRESENT REVENUE CALCULATIONS - GSD-1 TARIFF				PROPOSED REVENUE CALCULATIONS - GS-1 TARIFF			
Energy Charge:				Energy & Demand Charge:			
Standard				Standard			
Secondary	442,110	MWH @ \$	16.18 = \$ 7,153,340	Secondary	442,110	MWH @ \$	47.60 = \$ 21,044,436
Primary	-	MWH @ \$	16.18 = \$ -	Primary	-	MWH @ \$	47.60 = \$ -
Transmission	-	MWH @ \$	16.18 = \$ -	Transmission	-	MWH @ \$	47.60 = \$ -
Time-of-Use				Time-of-Use			
Secondary				Secondary			
On-Peak	6,456	MWH @ \$	35.66 = \$ 230,221	On-Peak	6,456	MWH @ \$	139.59 = \$ 901,193
Off-Peak	16,050	MWH @ \$	5.68 = \$ 91,164	Off-Peak	16,050	MWH @ \$	5.10 = \$ 81,855
Primary				Primary			
On-Peak	-	MWH @ \$	35.66 = \$ -	On-Peak	-	MWH @ \$	139.59 = \$ -
Off-Peak	-	MWH @ \$	5.68 = \$ -	Off-Peak	-	MWH @ \$	5.10 = \$ -
Transmission				Transmission			
On-Peak	-	MWH @ \$	35.66 = \$ -	On-Peak	-	MWH @ \$	139.59 = \$ -
Off-Peak	-	MWH @ \$	5.68 = \$ -	Off-Peak	-	MWH @ \$	5.10 = \$ -
Sec/Pri				Dual Voltage Sec/Pri			
On-Peak	-	MWH @ \$	35.66 = \$ -	On-Peak	-	MWH @ \$	139.59 = \$ -
Base	-	MWH @ \$	5.68 = \$ -	Base	-	MWH @ \$	5.10 = \$ -
TOTAL	464,616	MWH	\$ 7,474,725	TOTAL	464,616	MWH	\$ 22,027,484
Adjustments				Adjustments			
Distribution Primary Metering	1% OF	\$	- = \$ -	Distribution Primary Metering	1% OF	\$	- = \$ -
Transmission Metering	2% OF	\$	- = \$ -	Transmission Metering	2% OF	\$	- = \$ -
Power Factor			\$ -	Power Factor			\$ -
TOTAL			\$ -	TOTAL			\$ -
Total GSD-1 Base Revenue			\$ 18,136,868	Total GS-1 Base Revenue			\$ 23,664,021
				Increase/ (Decrease) - \$			\$ 5,527,153
				Increase/ (Decrease) - %			30.47%

Florida Public Service Commission
 Company: Progress Energy Florida, Inc.
 Docket No.: 090079-EI

EXPLANATION: By rate schedule calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another show revenues separately for the transfer group. Decision factors are used for unusual rates years only. The total base revenue by class must equal that shown in Schedule E-1c. The billing units must equal those shown in Schedule E-1c. PROVIDE TOTAL NUMBER OF BILLS, MWH, AND kWh FOR EACH RATE SCHEDULE (NO DUPLICATIONS AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP

Type of Data Shown: Projected Test Year Ended 12/31/10
 Prior Year Ended 12/31/09
 Historical Year Ended 12/31/08
 Witness: Slusser

2010 REVENUE CALCULATION FOR RATE SCHEDULE E-1S

PRESENT REVENUE CALCULATIONS PROPOSED REVENUE CALCULATIONS

Customer Charge:	Standard	Unmetered	Secondary	TOTAL	Standard	Unmetered	Secondary	TOTAL
Customer Charge:								
Energy & Demand Charge:								
Standard								
Secondary	766,878	766,878	7,316	774,194	357,655	357,655	7,316	364,970
Unmetered	Bills @ \$	9-16 @ \$	Bills @ \$	Bills	Bills @ \$	9-16 @ \$	Bills @ \$	Bills
Secondary	1.09 = \$	2.81 = \$	0.13 = \$	2.228,160	20.89 = \$	20.89 = \$	0.13 = \$	2,228,160
Standard								
Energy & Demand Charge:								
Standard								
Secondary	5,561,535	5,561,535	5,561,535	5,561,535	5,561,535	5,561,535	5,561,535	5,561,535
Unmetered								
Secondary								
Unmetered								
Secondary								
Adjustments								
Standard								
Secondary								
Unmetered								
Secondary								
Unmetered								
Secondary								
Total LS-1 Base Revenue	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331	\$ 6,420,331
Increase/ (Decrease) - \$								
Increase/ (Decrease) - \$								
51.08%								