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JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

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September 17, 2009

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 090001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of August, 2009.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

- COM _____
- BCR 2
- CCU 2
- VPC _____
- HCP 1
- SBC _____
- SGA 2
- ADM _____
- CLK _____

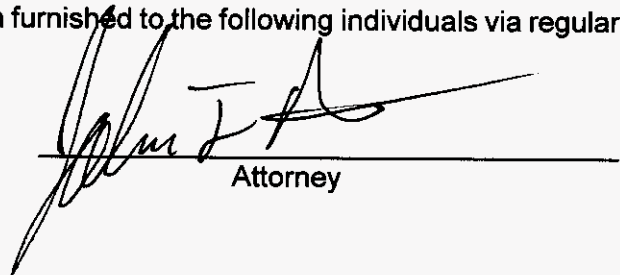
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 090001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2009 have been furnished to the following individuals via regular U.S. Mail on this 17th day of September, 2009.



Attorney

<p>Lisa Bennett, Esq. Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850</p> <p>James D. Beasley, Esq. Lee L. Willis, Esq. Ausley & McMullen Law Firm P.O. Box 391 Tallahassee, FL 32302</p> <p>Joseph A. McGlothlin, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, #812 Tallahassee, FL 32399</p> <p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Steven R. Griffin Beggs & Lane Law Firm P.O. Box 12950 Pensacola, FL 32591</p> <p>Ms. Paula K. Brown Tampa Electric Company P.O. Box 111 Tampa, FL 33601</p> <p>Ms. Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520-0780</p> <p>Vicki Gordon Kaufman / Jon Moyle Keefe Law Firm 118 N. Gadsden Street Tallahassee, FL 32301</p>	<p>Florida Industrial Power Users Group c/o John McWhirter, Jr. McWhirter Reeves & Davidson, P.A. P.O. Box 3350 Tampa, FL 33601-3350</p> <p>Norman H. Horton, Jr. Messer, Caparello & Self, P.A. P.O. Box 15579 Tallahassee, FL 32317</p> <p>John T. Butler, Esq. Florida Power & Light Co. 700 Universe Boulevard Juno Beach, FL 33408</p> <p>Robert Scheffel Wright John T. LaVia, III Young van Assenderp, P.A. 225 S. Adams Street, Suite 200 Tallahassee, FL 32301</p> <p>Natalie F. Smith R. Wade Litchfield, Esq. Florida Power & Light 215 S. Monroe Street, Ste. 810 Tallahassee, FL 32301-1859</p> <p>Curtis Young Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395</p> <p>Mr. James W. Brew, Esq. c/o Brickfield Law Firm 1025 Thomas Jefferson St., NW 8th Floor, West Tower Washington, DC 20007</p>
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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2009

						MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%		AMOUNT	%	AMOUNT	%	AMOUNT	%		
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	201,154,229	280,882,978	(59,728,749)	(22.9)	3,736,360	4,290,253	(553,893)	(12.9)	5.3837	6.0608	(0.6971)	(11.5)
2	SPENT NUCLEAR FUEL DISPOSAL COST	486,997	551,098	(94,099)	(9.8)	526,928	586,272	(59,348)	(10.1)	0.0943	0.0940	0.0003	0.3
3	COAL CAR INVESTMENT	34,482	33,222	1,240	3.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,899,705	488,485	2,431,220	519.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	204,585,393	281,935,781	(57,350,388)	(21.9)	3,736,360	4,290,253	(553,893)	(12.9)	5.4755	6.1054	(0.6299)	(10.3)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,012,525	27,217,660	(9,205,135)	(33.8)	404,625	481,986	(77,361)	(16.1)	4.4517	5.8470	(1.1953)	(21.2)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,596,729	6,269,512	(4,712,783)	(75.2)	31,887	68,426	(36,539)	(53.4)	4.8850	9.1625	(4.2775)	(46.7)
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,506,454	12,612,031	1,894,423	15.0	348,710	314,478	32,232	10.3	4.1840	4.0105	0.1735	4.3
12	TOTAL COST OF PURCHASED POWER	34,075,709	46,099,203	(12,023,494)	(26.1)	783,202	884,890	(81,688)	(9.4)	4.3508	5.3301	(0.9793)	(18.4)
13	TOTAL AVAILABLE MWH					4,519,582	5,155,143	(635,561)	(12.3)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(781,019)	(3,063,571)	2,282,552	(74.5)	(24,053)	(9,646)	(14,407)	149.4	3.2470	31.7600	(28,5130)	(89.8)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(105,948)	(398,285)	292,317	(73.4)	(24,053)	(9,646)	(14,407)	149.4	0.4405	4.1288	(3,6883)	(89.3)
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(10,566,661)	(28,448,495)	17,881,834	(62.8)	(233,539)	(465,859)	232,320	(51.9)	4.5332	5.8553	(1,3221)	(22.6)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(11,473,648)	(31,910,321)	20,436,673	(64.0)	(257,593)	(495,505)	237,912	(48.0)	4.4542	6.4400	(1,9858)	(30.8)
19	NET INADVERTENT AND WHEELED INTERCHANGE					2,450	0	2,450					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	227,187,454	278,124,863	(48,937,208)	(17.7)	4,284,419	4,659,638	(395,219)	(8.5)	5.3275	5.9259	(0,5984)	(10.1)
21	NET UNBILLED	12,401,756	8,630,389	3,771,367	43.7	(232,787)	(145,639)	(87,148)	59.8	0.3367	0.2039	0.1328	65.1
22	COMPANY USE	637,291	711,106	(73,815)	(10.4)	(11,982)	(12,000)	38	(0.3)	0.0173	0.0168	0.0005	3.0
23	T & D LOSSES	17,896,072	15,925,206	1,970,866	12.4	(335,916)	(268,740)	(67,178)	25.0	0.4858	0.3762	0.1096	29.1
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	227,187,454	276,124,663	(48,937,208)	(17.7)	3,883,752	4,233,259	(549,507)	(13.0)	6.1673	6.5227	(0,3554)	(5.5)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,110,592)	(11,552,040)	3,441,448	(29.8)	(131,663)	(177,104)	45,441	(25.7)	6.1601	6.5227	(0,3628)	(5.6)
26	JURISDICTIONAL KWH SALES	219,076,862	264,672,622	(45,495,760)	(17.2)	3,552,089	4,056,155	(504,066)	(12.4)	6.1675	6.5227	(0,3552)	(5.5)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	219,497,490	265,067,373	(45,569,884)	(17.2)	3,552,089	4,056,155	(504,066)	(12.4)	6.1794	6.5349	(0,3555)	(5.4)
28	PRIOR PERIOD TRUE-UP	12,179,572	12,179,572	0	0.0	3,552,089	4,056,155	(504,066)	(12.4)	0.3429	0.3003	0.0426	14.2
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	3,552,089	4,056,155	(504,066)	(12.4)	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,552,089	4,056,155	(504,066)	(12.4)	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	231,677,062	277,246,945	(45,569,883)	(16.4)	3,552,089	4,056,155	(504,066)	(12.4)	6.5223	6.8352	(0,3129)	(4.6)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									6.5270	6.8401	(0,3131)	(4.6)
32	GPIF	180,661	180,661			3,552,089	4,056,155			0.0051	0.0045	0.0006	13.3
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.532	6.845	(0,313)	(4.9)

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2009

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,286,174,421	1,639,845,205	(353,670,784)	(21.6)	24,200,140	27,833,024	(3,632,884)	(13.1)	5.3147	5.8917	(0.5770)	(9.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	4,210,653	4,239,035	(28,382)	(0.7)	4,471,468	4,509,612	(38,143)	(0.9)	0.0842	0.0940	0.0002	0.2
3 COAL CAR INVESTMENT	311,878	302,930	8,948	3.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	252,828	3,753,828	(3,500,998)	(93.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,290,949,581	1,648,140,797	(357,191,216)	(21.7)	24,200,140	27,833,024	(3,632,884)	(13.1)	5.3345	5.9215	(0.5870)	(9.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	132,285,088	192,969,596	(60,684,508)	(31.5)	3,048,111	3,612,696	(566,585)	(15.7)	4.3428	5.3414	(0.9986)	(18.7)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,638,816	38,199,675	(9,560,859)	(25.0)	459,145	462,738	(3,591)	(0.8)	8.2374	8.2552	(2.0178)	(24.4)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	115,777,424	97,273,632	18,503,792	19.0	2,654,025	2,432,878	221,147	9.1	4.3623	3.9983	0.3640	9.1
12 TOTAL COST OF PURCHASED POWER	278,701,328	328,442,903	(51,741,575)	(15.8)	6,159,281	6,508,310	(349,029)	(5.4)	4.4824	5.0465	(0.5541)	(11.0)
13 TOTAL AVAILABLE MWH					30,358,421	34,341,334	(3,981,913)	(11.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,249,915)	(12,775,997)	6,526,082	(51.1)	(189,423)	(150,912)	(38,511)	25.5	3.2994	8.4659	(5.1665)	(61.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(893,881)	(1,680,882)	967,001	(58.2)	(189,423)	(150,912)	(38,511)	25.5	0.3663	1.1006	(0.7343)	(66.7)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(86,237,170)	(176,101,311)	89,864,141	(51.0)	(1,770,941)	(3,178,089)	1,405,148	(44.2)	4.8698	5.5448	(0.6750)	(12.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(83,180,966)	(190,538,190)	97,357,224	(51.1)	(1,860,384)	(3,327,001)	1,366,637	(41.1)	4.7532	5.7270	(0.9738)	(17.0)
19 NET INADVERTENT AND WHEELED INTERCHANGE					27,376	0	27,376					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,474,469,943	1,786,045,510	(311,575,567)	(17.4)	28,428,433	31,014,333	(2,587,900)	(8.3)	5.1870	5.7588	(0.5718)	(9.9)
21 NET UNBILLED	49,325,575	65,525,770	(16,200,195)	(24.7)	(950,952)	(1,078,952)	128,000	(11.7)	0.1923	0.2334	(0.0411)	(17.6)
22 COMPANY USE	5,064,126	5,502,448	(438,320)	(8.0)	(97,632)	(98,000)	(368)	1.7	0.0197	0.0196	0.0001	0.5
23 T & D LOSSES	89,709,647	101,947,306	(12,237,659)	(12.0)	(1,729,520)	(1,770,199)	40,679	(2.3)	0.3498	0.3832	(0.0334)	(3.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,474,469,943	1,786,045,510	(311,575,567)	(17.4)	25,848,329	28,071,182	(2,222,853)	(8.6)	5.7488	6.3626	(0.6138)	(9.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(48,997,412)	(77,852,778)	28,855,366	(37.1)	(655,457)	(1,229,201)	372,744	(30.4)	5.7278	6.3388	(0.6112)	(9.8)
26 JURISDICTIONAL KWH SALES	1,425,472,531	1,708,192,732	(282,720,201)	(16.8)	24,792,872	26,842,981	(2,050,109)	(7.6)	5.7495	6.3836	(0.6141)	(9.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00192	1,428,200,979	1,711,387,052	(283,186,073)	(16.6)	24,792,872	26,842,981	(2,050,109)	(7.6)	5.7605	6.3755	(0.6150)	(9.7)
28 PRIOR PERIOD TRUE-UP	97,436,577	97,436,576	1	0.0	24,792,872	26,842,981	(2,050,109)	(7.6)	0.3930	0.3830	0.0300	8.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	24,792,872	26,842,981	(2,050,109)	(7.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	24,792,872	26,842,981	(2,050,109)	(7.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,525,637,557	1,808,823,828	(283,186,072)	(15.7)	24,792,872	26,842,981	(2,050,109)	(7.6)	6.1535	6.7385	(0.5850)	(8.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									6.1579	6.7434	(0.5854)	(8.7)
32 GPF	1,445,289	1,445,288	1	0.0	24,792,872	26,842,981	(2,050,109)	(7.6)	0.0058	0.0054	0.0004	93.1
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									6.164	6.749	(0.585)	(8.7)

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$201,154,229	260,882,978	(\$59,728,749)	(22.9)	\$1,286,174,421	\$1,639,845,205	(\$353,670,784)	(21.6)
1a. NUCLEAR FUEL DISPOSAL COST	496,997	551,096	(54,099)	(9.8)	4,210,653	4,239,035	(28,382)	(0.7)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	34,462	33,222	1,240	3.7	311,879	302,930	8,949	3.0
2. FUEL COST OF POWER SOLD	(781,019)	(3,063,571)	2,282,552	(74.5)	(6,249,915)	(12,775,997)	6,526,082	(51.1)
2a. GAIN ON POWER SALES	(105,848)	(398,265)	292,317	(73.4)	(693,881)	(1,660,882)	967,001	(58.2)
3. FUEL COST OF PURCHASED POWER	16,012,525	27,217,660	(9,205,135)	(33.8)	132,285,088	192,969,596	(60,684,508)	(31.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,506,454	12,612,031	1,894,423	15.0	115,777,424	97,273,632	18,503,792	19.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,556,729	6,269,512	(4,712,783)	(76.2)	28,638,816	38,199,675	(9,560,859)	(26.0)
5. TOTAL FUEL & NET POWER TRANSACTIONS	234,874,430	304,104,662	(69,230,232)	(22.8)	1,560,454,485	1,958,393,194	(397,938,710)	(20.3)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(10,566,661)	(28,448,465)	17,881,804	(62.8)	(86,237,170)	(176,101,311)	89,864,141	(51.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENT'S (see detail below)	2,899,705	468,485	2,431,220	519.0	252,628	3,753,626	(3,500,998)	(93.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$227,187,454	\$276,124,663	(\$48,937,208)	(17.7)	\$1,474,469,943	\$1,786,045,510	(\$311,575,567)	(17.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$233	\$0	\$233	\$8,518	\$0	\$8,518
INEFFICIENT USE OF BARTOW CC	0	0	0	(6,557,774)	0	(6,557,774)
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,570	0	3,570	26,720	0	26,720
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	(141,717)	0	(141,717)
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	716,946	468,485	248,461	6,120,138	3,753,626	2,366,512
OPC Refund	0	0	0	0	0	0
Rail Car Sale Gain	0	0	0	0	0	0
Net Meter Settlement	0	0	0	563	0	563
OTHER - CR-3 outage (Jan 09) replacement power	0	0	0	(1,382,775)	0	(1,382,775)
Derivative Collateral Interest	2,178,956	0	2,178,956	2,178,956	0	2,178,956
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$2,899,705	\$468,485	\$2,431,220	\$252,628	\$3,753,626	(\$3,500,998)

Note: Return on Coal Inventory in Transit based on: Avg Investment: 569,350,758 Avg tons: 867,742

B. KWH SALES								
1. JURISDICTIONAL SALES	3,552,066,936	4,056,155,274	(504,088,338)	(12.4)	24,792,871,656	26,842,980,816	(2,050,109,160)	(7.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	131,662,907	177,104,000	(45,441,093)	(25.7)	855,457,410	1,228,201,000	(372,743,590)	(30.4)
3. TOTAL SALES	3,683,751,843	4,233,259,274	(549,507,431)	(13.0)	25,648,329,066	28,071,181,816	(2,422,852,750)	(8.8)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.43	95.82	0.81	0.8	96.66	95.62	1.04	1.1

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2009

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$210,678,119	\$268,158,353	(\$57,480,234)	(21.4)	\$1,507,769,031	\$1,774,628,888	(\$266,859,857)	(15.0)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(12,179,572)	(12,179,572)	(0)	0.0	(97,436,577)	(97,436,576)	(1)	0.0
2b. INCENTIVE PROVISION	(180,661)	(180,661)	(0)	0.0	(1,445,289)	(1,445,288)	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	198,317,866	255,798,120	(57,480,234)	(22.5)	1,408,867,165	1,675,746,824	(266,859,659)	(15.9)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	227,187,454	278,124,683	(48,937,208)	(17.7)	1,474,469,943	1,768,045,510	(311,575,567)	(17.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.43	95.82	0.61	0.6	96.88	95.62	1.04	1.1
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00192 LOSS MULTIPLIER)	219,497,490	265,067,373	(45,569,884)	(17.2)	1,428,200,979	1,711,387,052	(283,186,073)	(16.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(21,179,604)	(9,269,254)	(11,910,350)	128.5	(19,313,814)	(35,640,228)	16,326,414	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(14,898)	(259,859)	244,961	(94.3)	(276,867)	1,249,012	(1,525,879)	(122.2)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(59,402,751)	(85,760,165)	26,357,414	(30.7)	(145,284,208)	(146,154,668)	870,657	(0.6)
10. TRUE UP COLLECTED (REFUNDED)	12,179,572	12,179,572	0	0.0	97,436,577	97,436,576	1	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(68,417,481)	(83,109,506)	14,692,025	(17.7)	(67,436,313)	(83,109,506)	15,671,193	(18.9)
12. OTHER:	0				(979,168)		(979,168)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$68,417,481)	(83,109,506)	14,692,025	(17.7)	(\$68,417,481)	(83,109,506)	14,692,025	(17.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$59,402,751)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(88,402,783)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(127,805,534)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(63,902,767)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.300	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.250	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.550	N/A	--	--			APPLICABLE	
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.275	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.023	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$14,698)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:08:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,099,069	24,948,898	(18,849,829)	(75.6%)
2 - LIGHT OIL	4,303,784	10,651,478	(6,347,694)	(59.6%)
3 - COAL	45,594,554	58,560,211	(12,965,657)	(22.1%)
4 - GAS	142,983,136	164,477,273	(21,494,137)	(13.1%)
5 - NUCLEAR	2,173,686	2,245,118	(71,432)	(3.2%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	201,154,229	260,882,978	(59,728,749)	(22.9%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	47,096	178,883	(131,787)	(73.7%)
10 - LIGHT OIL	19,230	25,786	(6,556)	(25.4%)
11 - COAL	1,101,115	1,333,775	(232,660)	(17.4%)
12 - GAS	2,041,993	2,165,537	(123,544)	(5.7%)
13 - NUCLEAR	526,926	586,272	(59,346)	(10.1%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,736,360	4,290,253	(553,893)	(12.9%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	100,845	297,987	(197,142)	(66.2%)
18 - LIGHT OIL (BBL)	45,030	74,289	(29,259)	(39.4%)
19 - COAL (TON)	471,819	555,241	(83,422)	(15.0%)
20 - GAS (MCF)	16,718,648	16,722,600	(3,952)	0.0%
21 - NUCLEAR (MMBTU)	5,508,324	6,084,329	(576,005)	(9.5%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	654,057	1,939,894	(1,285,837)	(66.3%)
25 - LIGHT OIL	261,270	430,578	(169,308)	(39.3%)
26 - COAL	11,126,983	13,394,201	(2,267,218)	(16.9%)
27 - GAS	17,078,171	16,722,600	355,571	2.1%
28 - NUCLEAR	5,508,324	6,084,329	(576,005)	(9.5%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	34,628,805	38,571,602	(3,942,797)	(10.2%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:08:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	1.3	4.17	(2.9)	(69.8%)
33 - LIGHT OIL	0.5	0.60	(0.1)	(14.4%)
34 - COAL	29.5	31.09	(1.6)	(5.2%)
35 - GAS	54.7	50.48	4.2	8.3%
36 - NUCLEAR	14.1	13.67	0.4	3.2%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	60.48	83.72	(23.25)	(27.8%)
41 - LIGHT OIL (\$/BBL)	95.58	143.38	(47.80)	(33.3%)
42 - COAL (\$/TON)	96.64	105.47	(8.83)	(8.4%)
43 - GAS (\$/MCF)	8.55	9.84	(1.28)	(13.0%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.32	12.86	(3.54)	(27.5%)
48 - LIGHT OIL	16.47	24.74	(8.27)	(33.4%)
49 - COAL	4.10	4.37	(0.27)	(6.3%)
50 - GAS	8.37	9.84	(1.46)	(14.9%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.81	6.76	(0.95)	(14.1%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	13,888	10,844	3,043	28.1%
56 - LIGHT OIL	13,586	16,698	(3,112)	(18.6%)
57 - COAL	10,105	10,042	63	0.6%
58 - GAS	8,363	7,722	641	8.3%
59 - NUCLEAR	10,454	10,378	76	0.7%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,268	8,991	278	3.1%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:26AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	12.95	13.95	(1.00)	(7.1%)
64 - LIGHT OIL	22.38	41.31	(18.93)	(45.8%)
65 - COAL	4.14	4.39	(0.25)	(5.7%)
66 - GAS	7.00	7.60	(0.59)	(7.8%)
67 - NUCLEAR	0.41	0.38	0.03	7.7%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	5.38	6.08	(0.70)	(11.5%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:08:28AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	28	5.784	162	2,398	0.000	85.643
		0.00					Nuke	5,508,324	1.000	5,508,324	2,173,686	0.000	0.396
TOTAL UNIT 3	789	526,926.00	90			10,454				5,508,486	2,176,084	0.413	
TOTAL Nuclear:	789	526,926.00				10,454				5,508,486	2,176,084	0.413	
Steam													
Anclote													
		0.00					No 2	150	5.765	869	13,888	0.000	92.588
		34,582.77					Gas	480,682	1.025	492,699	3,956,985	11.442	8.232
		25,459.23					No 6	55,925	6.486	362,716	3,381,964	13.284	60.473
TOTAL UNIT 1	501	60,042.00	16			14,281				856,285	7,352,837	12.248	
		0.00					No 2	259	5.795	1,601	23,980	0.000	92.588
		43,797.90					Gas	573,693	1.025	586,035	4,722,854	10.783	8.232
		21,684.10					No 6	44,888	6.486	291,133	2,714,521	12.518	60.473
TOTAL UNIT 2	510	65,482.00	17			13,449				880,669	7,461,155	11.394	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		160,643.00					Coal	69,324	24.508	1,696,993	7,094,333	4.416	102.336
		0.00					No 2	495	5.805	2,873	53,436	0.000	107.951
TOTAL UNIT 1	375	160,643.00	58			10,594				1,701,866	7,147,769	4.449	
		207,732.00					Coal	87,208	24.508	2,137,294	8,924,508	4.296	102.336
		0.00					No 2	398	5.805	2,310	42,984	0.000	107.951
TOTAL UNIT 2	484	207,732.00	57			10,300				2,139,604	8,967,472	4.317	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		337,455.00					Coal	148,983	23.124	3,444,620	13,973,576	4.141	93.806
		0.00					No 2	3,786	5.817	22,023	423,409	0.000	111.835
TOTAL UNIT 4	722	337,455.00	63			10,273				3,466,643	14,396,985	4.286	
		399,222.00					Coal	186,324	23.124	3,846,076	15,602,137	3.908	93.806
		0.00					No 2	2,157	5.817	12,547	241,229	0.000	111.835
TOTAL UNIT 5	720	399,222.00	75			8,665				3,858,623	15,843,366	3.969	
Suwannee Plant													
		0.00					No 2	49	5.826	285	4,378	0.000	89.351
		11,596.00					Gas	150,235	1.022	153,540	1,263,019	10.892	8.407
TOTAL UNIT 1	30	11,596.00	52			13,265				153,826	1,267,397	10.930	
		0.00					No 2	40	5.826	233	3,574	0.000	89.351
		11,566.37					Gas	150,014	1.022	153,314	1,261,181	10.904	8.407
		15.63					No 6	32	6.476	207	2,585	16.532	80.766
TOTAL UNIT 2	30	11,582.00	52			13,275				153,755	1,267,320	10.942	
		0.00					No 2	33	5.826	192	2,949	0.000	89.351
		29,617.00					Gas	330,519	1.022	337,790	2,778,659	9.382	8.407
TOTAL UNIT 3	71	29,617.00	56			11,412				337,983	2,781,607	9.392	
TOTAL Steam:	3,453	1,283,371.00				10,558				13,549,253	66,485,907	5.181	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		9.30					No 2	31	5.818	180	2,865	30.808	92.418
		638.70					Gas	12,085	1.025	12,387	99,460	15.572	8.230
TOTAL APP	48	648.00	2			19,394				12,567	102,325	15.791	
Bartow Combined Cycle													
		308,221.00					Gas	2,936,104	1.018	2,988,954	24,002,479	7.787	8.175
TOTAL BCC	1,204	308,221.00	34			9,697				2,988,954	24,002,479	7.787	
Bartow Peaker													
		8,070.43					No 2	19,715	5.796	114,288	1,830,775	22.685	92.862
		6,832.57					Gas	94,382	1.025	96,742	778,351	11.392	8.247
TOTAL BAP	177	14,903.00	11			14,159				211,010	2,609,126	17.507	
Bayboro Peaker													
		0.00					No 2	51	5.820	297	5,252	0.000	102.975
TOTAL BYP	174	0.00	0			0				297	5,252	0.000	
Debary Peaker													
		1,988.62					No 2	4,729	5.796	27,410	406,339	20.433	85.925
		20,658.38					Gas	278,347	1.023	284,749	2,288,694	11.079	8.222
TOTAL DEP	645	22,647.00	5			13,784				312,159	2,695,033	11.900	
Higgins Peaker													
		4,416.00					Gas	73,053	1.025	74,879	601,926	13.831	8.240
TOTAL HGP	87	4,416.00	7			16,956				74,879	601,926	13.831	
Hines Energy													
		1,293,402.00					Gas	9,055,176	1.022	9,254,390	79,065,336	6.113	8.732
TOTAL HEP	1,912	1,293,402.00	91			7,155				9,254,390	79,065,336	6.113	
Intercession City Peaker													
		1,365.39					No 2	3,082	5.787	17,834	258,499	18.932	83.874
		88,322.61					Gas	1,133,247	1.018	1,153,645	10,384,702	11.758	9.164
TOTAL ICP	843	89,688.00	14			13,062				1,171,480	10,643,201	11.887	
Suwannee Peaker													
		801.98					No 2	1,445	5.840	8,438	129,113	21.448	89.351
		6,235.02					Gas	85,615	1.021	87,413	719,757	11.544	8.407
TOTAL SRP	153	6,837.00	6			14,020				95,852	848,870	12.416	
Tiger Bay Cogen													
		149,240.00					Gas	1,057,472	1.025	1,083,909	8,707,812	5.835	8.235
TOTAL TBP	205	149,240.00	98			7,263				1,083,909	8,707,812	5.835	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
		3,270.00					No 2	8,583	5,807	49,845	858,737	28.261	100.051
TOTAL TUP	127	3,270.00	3			15,243				49,845	858,737	28.261	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		32,791.00					Gas	308,024	1.025	315,724	2,352,141	7.173	7.638
TOTAL UFP	46	32,791.00	96			9,628				315,724	2,352,141	7.173	
TOTAL Gas													
Turbine:	5,621	1,926,063.00				8,984				15,571,066	132,492,238	6.879	
SYSTEM													
TOTAL:	9,863	3,738,360.00				9,268				34,628,805	201,154,229	5.384	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	3,244	297,987	(294,743)	(98.9%)
3 - UNIT COST (\$/BBL)	701.15	83.72	617.43	737.4%
4 - AMOUNT (\$)	2,274,536	24,948,898	(22,674,362)	(90.9%)
5 - BURNED				
6 - UNITS (BBL)	100,845	297,987	(197,142)	(66.2%)
7 - UNIT COST (\$/BBL)	60.48	83.72	(23.25)	(27.8%)
8 - AMOUNT (\$)	6,099,069	24,948,898	(18,849,829)	(75.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(45)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	677,932	1,100,000	(422,068)	(38.4%)
14 - UNIT COST (\$/BBL)	68.49	83.72	(15.24)	(18.2%)
15 - AMOUNT (\$)	46,429,847	92,097,280	(45,667,633)	(49.6%)
16 -				
17 - DAYS SUPPLY	208	111	98	88.2%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	114,551	74,289	40,262	54.2%
20 - UNIT COST (\$/BBL)	103.63	143.38	(39.75)	(27.7%)
21 - AMOUNT (\$)	11,870,783	10,651,478	1,219,305	11.4%
22 - BURNED				
23 - UNITS (BBL)	45,030	74,289	(29,259)	(39.4%)
24 - UNIT COST (\$/BBL)	95.58	143.38	(47.80)	(33.3%)
25 - AMOUNT (\$)	4,303,784	10,651,478	(6,347,694)	(59.6%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(395)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,009,551	883,900	125,651	14.2%
31 - UNIT COST (\$/BBL)	94.92	143.38	(48.46)	(33.8%)
32 - AMOUNT (\$)	95,824,410	126,733,582	(30,909,172)	(24.4%)
33 -				
34 - DAYS SUPPLY	695	357	338	94.7%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	481,546	555,241	(73,695)	(13.3%)
37 - UNIT COST (\$/TON)	94.72	105.47	(10.75)	(10.2%)
38 - AMOUNT (\$)	45,613,239	58,560,213	(12,946,974)	(22.1%)
39 - BURNED				
40 - UNITS (TON)	471,819	555,241	(83,422)	(15.0%)
41 - UNIT COST (\$/TON)	96.64	105.47	(8.83)	(8.4%)
42 - AMOUNT (\$)	45,594,554	58,560,211	(12,965,657)	(22.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(8)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,422,756	768,000	654,756	85.3%
48 - UNIT COST (\$/TON)	97.58	105.47	(7.89)	(7.5%)
49 - AMOUNT (\$)	138,826,852	80,999,501	57,827,351	71.4%
50 -				
51 - DAYS SUPPLY	93	41	52	125.3%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:28AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	16,718,648	16,722,600	(3,952)	0.0%
68 - UNIT COST (\$/MCF)	8.55	9.84	(1.28)	(13.0%)
69 - AMOUNT (\$)	142,983,136	164,477,273	(21,494,137)	(13.1%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	5,508,324	60,843,290	(55,334,966)	(90.9%)
72 - UNIT COST (\$/MMBTU)	0.39	0.04	0.36	969.4%
73 - AMOUNT (\$)	2,173,686	2,245,118	(71,432)	(3.2%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5**

AUGUST 2009

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$45.35)	Non recoverable expense of fuel additives.
0	(\$45.35)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$180.44)	Non recoverable expense of fuel additives.
(2)	(\$214.75)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$395.19)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(7.59)	Non recoverable expense of inspection reports.
0	(\$7.59)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	94,687,338	160,771,362	(66,084,024)	(41.1%)
2 - LIGHT OIL	49,803,989	86,243,927	(36,439,938)	(42.3%)
3 - COAL	311,207,093	378,757,986	(67,550,893)	(17.8%)
4 - GAS	812,318,563	996,943,579	(184,625,016)	(18.5%)
5 - NUCLEAR	18,157,438	17,128,351	1,029,087	6.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,286,174,421	1,639,845,205	(353,670,784)	(21.6%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	876,691	1,195,940	(319,249)	(26.7%)
10 - LIGHT OIL	211,453	195,341	16,112	8.2%
11 - COAL	7,417,583	8,799,538	(1,381,955)	(15.7%)
12 - GAS	11,222,943	13,132,593	(1,909,650)	(14.5%)
13 - NUCLEAR	4,471,469	4,509,612	(38,143)	(0.8%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	24,200,140	27,833,024	(3,632,884)	(13.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	1,556,552	1,991,387	(434,835)	(21.8%)
18 - LIGHT OIL (BBL)	496,869	570,196	(73,327)	(12.9%)
19 - COAL (TON)	3,169,500	3,623,327	(453,827)	(12.5%)
20 - GAS (MCF)	89,151,087	101,606,112	(12,455,025)	(12.3%)
21 - NUCLEAR (MMBTU)	46,012,588	46,418,290	(405,702)	(0.9%)
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	10,175,366	12,963,922	(2,788,556)	(21.5%)
25 - LIGHT OIL	2,848,938	3,304,895	(455,957)	(13.8%)
26 - COAL	74,915,046	87,499,386	(12,584,340)	(14.4%)
27 - GAS	91,123,392	101,606,112	(10,482,720)	(10.3%)
28 - NUCLEAR	46,012,588	46,418,290	(405,702)	(0.9%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	225,075,330	251,792,605	(26,717,275)	(10.6%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:08:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	3.6	4.30	(0.7)	(15.7%)
33 - LIGHT OIL	0.9	0.70	0.2	24.5%
34 - COAL	30.7	31.62	(1.0)	(3.1%)
35 - GAS	46.4	47.18	(0.8)	(1.7%)
36 - NUCLEAR	18.5	16.20	2.3	14.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	60.83	80.73	(19.90)	(24.7%)
41 - LIGHT OIL (\$/BBL)	100.24	151.25	(51.02)	(33.7%)
42 - COAL (\$/TON)	98.19	104.53	(6.35)	(6.1%)
43 - GAS (\$/MCF)	9.11	9.81	(0.70)	(7.1%)
44 - NUCLEAR (\$/MBTU)	0.39	0.37	0.03	6.9%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	9.31	12.40	(3.10)	(25.0%)
48 - LIGHT OIL	17.48	26.10	(8.61)	(33.0%)
49 - COAL	4.15	4.33	(0.17)	(4.0%)
50 - GAS	8.91	9.81	(0.90)	(9.1%)
51 - NUCLEAR	0.39	0.37	0.03	6.9%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.71	6.51	(0.80)	(12.3%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	11,807	10,840	767	7.1%
56 - LIGHT OIL	13,473	16,919	(3,445)	(20.4%)
57 - COAL	10,100	9,944	156	1.6%
58 - GAS	8,119	7,737	382	4.9%
59 - NUCLEAR	10,290	10,293	(3)	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,301	9,047	254	2.8%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:42AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	10.80	13.44	(2.64)	(19.7%)
64 - LIGHT OIL	23.55	44.15	(20.60)	(46.7%)
65 - COAL	4.20	4.30	(0.11)	(2.5%)
66 - GAS	7.24	7.59	(0.35)	(4.7%)
67 - NUCLEAR	0.41	0.38	0.03	6.9%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>5.31</u>	<u>5.89</u>	<u>(0.58)</u>	<u>(9.8%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	245	5.787	1,418	21,503	0.000	87.767
		0.00					Nuke	46,012,588	1.000	46,012,588	18,157,438	0.000	0.395
TOTAL UNIT 3	789	4,471,469.00	97			10,291				46,014,006	18,178,941	0.407	
TOTAL Nuclear:	789	4,471,469.00				10,291				46,014,006	18,178,941	0.407	
Steam													
Anclote													
		0.00					No 2	2,390	5.795	13,850	220,212	0.000	92.139
		217,224.40					Gas	2,528,487	1.026	2,595,341	21,888,671	10.067	8.649
		383,734.60					No 6	700,927	6.541	4,584,762	42,102,953	10.972	60.068
TOTAL UNIT 1	501	600,959.00	21			11,971				7,193,953	64,191,737	10.682	
		0.00					No 2	2,121	5.795	12,292	198,202	0.000	93.447
		207,542.50					Gas	2,394,737	1.026	2,457,847	20,445,200	9.851	8.538
		274,284.50					No 6	498,333	6.518	3,248,246	30,958,946	11.287	62.125
TOTAL UNIT 2	510	481,827.00	16			11,868				5,718,384	51,602,348	10.710	
Bartow													
		0.00					No 2	53	5.861	311	4,923	0.000	92.896
		0.00					Gas	1	0.000	0	(545) (618,218,535.282)	(544.900)	
		104,652.00					No 6	181,119	6.556	1,187,334	10,856,950	10.374	59.944
TOTAL UNIT 1	122	104,652.00	15			11,349				1,187,644	10,861,329	10.379	
		84,021.00					No 6	148,180	6.562	972,315	8,868,426	10.555	59.849
TOTAL UNIT 2	103	84,021.00	14			11,572				972,315	8,868,426	10.555	
		318.51					Gas	3,245	1.027	3,333	31,661	9.940	9.757
		7,029.49					No 6	11,154	6.594	73,549	672,230	9.563	60.268
TOTAL UNIT 3	201	7,348.00	1			10,483				76,882	703,890	9.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:08:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 1 & 2													
		1,377,308.00					Coal	589,806	24.346	14,359,200	61,590,307	4.472	104.425
		0.00					No 2	5,074	5.815	29,504	626,682	0.000	123.508
TOTAL UNIT 1	375	1,377,308.00	63			10,447				14,388,705	62,216,989	4.517	
		1,684,185.00					Coal	703,220	24.352	17,124,808	73,390,127	4.357	104.349
		0.00					No 2	3,960	5.806	22,993	486,264	0.000	122.794
TOTAL UNIT 2	494	1,684,185.00	58			10,182				17,147,801	73,866,391	4.386	
Crystal River 4 & 5													
		2,729,032.00					Coal	1,169,521	23.126	27,046,305	110,166,327	4.037	94.198
		0.00					No 2	26,796	5.821	155,971	3,004,279	0.000	112.117
TOTAL UNIT 4	722	2,729,032.00	65			9,968				27,202,276	113,170,606	4.147	
		1,658,749.00					Coal	706,953	23.177	16,384,732	66,070,332	3.983	93.458
		0.00					No 2	19,663	5.819	114,425	2,221,407	0.000	112.974
TOTAL UNIT 5	720	1,658,749.00	40			9,947				16,499,157	68,291,739	4.117	
Suwannee Plant													
		0.00					No 2	164	5.829	956	14,652	0.000	89.344
		12,806.12					Gas	168,805	1.022	172,593	1,414,367	11.044	8.379
		328.88					No 6	684	6.480	4,432	53,981	16.414	78.919
TOTAL UNIT 1	30	13,135.00	8			13,550				177,981	1,483,000	11.280	
		0.00					No 2	125	5.833	729	11,362	0.000	90.900
		32,550.30					Gas	433,790	1.029	446,525	3,782,733	11.621	8.720
		1,575.70					No 6	3,334	6.483	21,615	252,508	16.025	75.737
TOTAL UNIT 2	30	34,126.00	20			13,739				468,870	4,046,603	11.858	
		0.00					No 2	292	5.836	1,704	27,196	0.000	93.136
		115,274.29					Gas	1,282,340	1.028	1,318,071	11,139,452	9.663	8.687
		7,268.71					No 6	12,821	6.482	83,112	921,343	12.675	71.862
TOTAL UNIT 3	71	122,543.00	30			11,448				1,402,887	12,087,992	9.884	
TOTAL Steam:	3,453	8,897,885.00				10,389				92,436,855	471,391,051	5.298	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		5,221.18					No 2	15,259	5.826	88,901	1,640,468	31.419	107.508
		22,498.82					Gas	372,917	1.027	383,086	3,372,918	14.992	9.045
TOTAL APP	48	27,720.00	10			17.027				471,987	5,013,386	18.086	
Bartow Combined Cycle													
		23,908.22					No 2	36,519	5.764	210,500	4,387,291	18.351	120.137
		1,477,782.78					Gas	12,774,817	1.018	13,011,143	105,603,630	7.146	8.267
TOTAL BCC	1,204	1,501,691.00	21			8.805				13,221,643	109,990,921	7.324	
Bartow Peaker													
		12,558.30					No 2	31,165	5.800	180,758	2,894,368	23.047	92.872
		22,066.70					Gas	309,461	1.026	317,618	2,306,213	10.451	7.452
TOTAL BAP	168	34,625.00	4			14.394				498,377	5,200,581	15.020	
Bayboro Peaker													
		42,898.00					No 2	99,009	5.850	579,194	11,404,995	26.586	115.191
TOTAL BYP	174	42,898.00	4			13.502				579,194	11,404,995	26.586	
Debarry Peaker													
		31,007.23					No 2	74,136	5.802	430,128	6,407,871	20.666	86.434
		103,144.77					Gas	1,390,952	1.029	1,430,809	11,840,253	11.479	8.512
TOTAL DEP	645	134,152.00	4			13.872				1,860,937	18,248,124	13.603	
Higgins Peaker													
		1,551.69					No 2	4,471	5.760	25,764	342,220	22.055	76.542
		25,271.31					Gas	408,651	1.026	419,441	3,449,723	13.651	8.442
TOTAL HGP	113	26,823.00	4			16.598				445,195	3,791,943	14.137	
Hines Energy													
		1,827.79					No 2	2,087	5.614	11,715	184,109	11.310	88.217
		7,553,874.21					Gas	53,192,533	1.022	54,366,435	501,755,865	6.642	9.433
TOTAL HEP	2,058	7,555,502.00	63			7.197				54,378,151	501,939,995	6.643	
Intercession City Peaker													
		46,474.83					No 2	102,245	5.797	592,706	9,192,468	20.214	89.908
		452,641.07					Gas	5,788,701	1.019	5,899,583	58,151,146	12.847	10.046
TOTAL ICP	966	498,116.00	9			13.034				6,492,289	67,343,603	13.520	
Rio Pinar Peaker													
		377.00					No 2	1,098	5.808	6,377	110,257	29.246	100.416
TOTAL RPP	12	377.00	1			16.915				6,377	110,257	29.246	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:08:42AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		4,837.90					No 2	11,805	5.836	68,897	1,086,841	22.485	92.066
		45,811.10					Gas	630,944	1.029	649,554	5,714,972	12.530	9.058
TOTAL SRP	163	50,449.00	6			14,241				718,451	6,501,812	13.483	
Tiger Bay Cogen													
		693,042.00					Gas	5,100,411	1.023	5,216,748	43,284,348	8.246	8.486
TOTAL TBP	215	693,042.00	55			7,527				5,216,748	43,284,348	8.246	
Turner Peaker													
		20,218.00					No 2	51,587	5.813	299,855	5,315,328	26.290	103.036
TOTAL TUP	149	20,218.00	2			14,831				299,855	5,315,328	26.290	
Univ of Florida Cogen													
		0.00					No 2	7	0.000	0	1,100	0.000	157.117
		245,173.00					Gas	2,370,295	1.027	2,435,266	18,158,035	7.408	7.661
TOTAL UFP	47	245,173.00	90			9,933				2,435,266	18,159,135	7.407	
TOTAL Gas													
Turbine:	5,951	10,830,786.00				7,998				86,624,469	796,804,429	7.355	
SYSTEM TOTAL:													
	10,193	24,200,140.00				9,301				225,075,330	1,286,174,421	5.315	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:10:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	1,385,669	1,576,852	(191,183)	(12.1%)
3 - UNIT COST (\$/BBL)	58.86	78.55	(19.69)	(28.9%)
4 - AMOUNT (\$)	81,560,202	123,854,378	(42,294,176)	(34.1%)
5 - BURNED				
6 - UNITS (BBL)	1,556,552	1,576,852	(20,300)	(1.3%)
7 - UNIT COST (\$/BBL)	60.83	78.55	(17.71)	(22.6%)
8 - AMOUNT (\$)	94,687,338	123,854,378	(29,167,040)	(23.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	157,651			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	677,932	1,100,000	(422,068)	(38.4%)
14 - UNIT COST (\$/BBL)	68.49	83.72	(15.24)	(18.2%)
15 - AMOUNT (\$)	46,429,647	92,097,280	(45,667,633)	(49.6%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	496,334	496,884	(550)	(0.1%)
20 - UNIT COST (\$/BBL)	94.05	151.19	(57.14)	(43.2%)
21 - AMOUNT (\$)	46,679,559	75,123,741	(28,444,182)	(37.9%)
22 - BURNED				
23 - UNITS (BBL)	496,869	496,884	(15)	0.0%
24 - UNIT COST (\$/BBL)	100.24	151.19	(50.95)	(33.7%)
25 - AMOUNT (\$)	49,803,989	75,123,741	(25,319,752)	(33.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(4,132)			
28 - AMOUNT (\$)	(425,086)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,009,551	883,900	125,651	14.2%
31 - UNIT COST (\$/BBL)	94.92	143.38	(48.46)	(33.8%)
32 - AMOUNT (\$)	95,824,410	126,733,582	(30,909,172)	(24.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009
Run Date: 9/9/2009 10:10:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	3,824,056	3,173,703	450,353	14.2%
37 - UNIT COST (\$/TON)	98.21	104.41	(6.20)	(5.9%)
38 - AMOUNT (\$)	355,917,227	331,355,740	24,561,487	7.4%
39 - BURNED				
40 - UNITS (TON)	3,169,500	3,173,703	(4,203)	(0.1%)
41 - UNIT COST (\$/TON)	98.19	104.41	(6.22)	(6.0%)
42 - AMOUNT (\$)	311,207,093	331,355,738	(20,148,645)	(6.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(134)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,422,756	768,000	654,756	85.3%
48 - UNIT COST (\$/TON)	97.58	105.47	(7.89)	(7.5%)
49 - AMOUNT (\$)	138,826,852	80,999,501	57,827,351	71.4%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2009 to 8/1/2009

Run Date: 9/9/2009 10:10:10AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	89,151,087	87,755,526	1,395,561	1.6%
68 - UNIT COST (\$/MCF)	9.11	9.87	(0.76)	(7.7%)
69 - AMOUNT (\$)	812,318,563	866,401,631	(54,083,068)	(6.2%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	46,012,588	96,344,134	(50,331,546)	(52.2%)
72 - UNIT COST (\$/MMBTU)	0.39	0.16	0.24	147.8%
73 - AMOUNT (\$)	18,157,438	15,344,931	2,812,507	18.3%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
August 2009

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		9,846		9,846	31.760	35.889	3,063,571.00	3,461,836.00	398,265.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,560.43	9,560.43	0.00
City of New Smyrna Beach, FL	Schedule OS	633		633	2.482	3.166	15,713.94	20,042.76	4,328.82
City of Tallahassee, FL	Schedule A	50		50	7.371	7.371	3,685.50	3,685.50	0.00
Cobb Electric Membership Corp.	EEI	700		700	2.165	2.354	15,155.00	16,478.00	1,323.00
Reedy Creek Improvement District	Schedule OS	5,440		5,440	2.318	2.825	126,074.22	153,660.92	27,586.70
Seminole Electric Cooperative, Inc	CR-1	2,478		2,478	2.778	3.491	68,850.82	86,514.18	17,663.36
Seminole Electric Cooperative, Inc.	Load Following	4,025		4,025	6.924	6.924	278,707.56	278,707.56	0.00
Tampa Electric Company	EEI	3,860		3,860	2.176	2.978	79,649.00	109,000.20	29,351.20
Tampa Electric Company	Schedule J	6,275		6,275	2.616	2.896	164,176.75	181,819.25	17,642.50
The Energy Authority, Inc.	EEI	285		285	2.419	3.531	6,893.30	10,063.55	3,170.25
The Energy Authority, Inc.	Schedule OS	460		460	2.729	3.484	12,552.20	16,024.30	3,472.10
The Energy Authority, Inc.	Schedule OS	47		47	0.000	3.000	0.00	1,410.00	1,410.00
Subtotal - Gain on Other Power Sales		24,053		24,053	3.247	3.687	781,018.72	886,966.65	105,947.93
CURRENT MONTH TOTAL		24,053		24,053	3.247	3.687	781,018.72	886,966.65	105,947.93
DIFFERENCE		14,407		14,407	(28.513)	(32.202)	(2,282,552.28)	(2,574,869.35)	(292,317.07)
DIFFERENCE %		149.36		149.36	(89.78)	(89.73)	(74.51)	(74.38)	(73.40)
CUMULATIVE ACTUAL		189,423		189,423	3.299	3.668	6,249,915.09	6,943,796.09	693,881.00
CUMULATIVE ESTIMATED		150,912		150,912	8.468	9.566	12,775,997.00	14,436,879.00	1,660,882.00
DIFFERENCE		38,511		38,511	(5.167)	(5.900)	(6,526,081.91)	(7,493,082.91)	(967,001.00)
DIFFERENCE %		25.52		25.52	(61.03)	(61.69)	(51.08)	(51.90)	(58.22)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
AUGUST, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		481,986			481,986	5.647	5.647	27,217,660.00	27,217,660.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	109,285			109,285	9.824	9.824	10,735,676.83	10,735,676.83
Southern Company Services, Inc	Southern UPS	286,380			286,380	2.261	2.261	6,476,252.96	6,476,252.96
Tampa Electric Company	TECO AR1	8,960			8,960	7.719	7.719	691,606.12	691,606.12
ADJUSTMENTS									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	(74,693.32)	(74,693.32)
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(12,273.18)	(12,273.18)
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	195,955.99	195,955.99
CURRENT MONTH TOTAL		404,625			404,625	4.452	4.452	18,012,525.40	18,012,525.40
DIFFERENCE		-77,361			-77,361	(1.195)	(1.195)	(9,205,134.60)	(9,205,134.60)
DIFFERENCE %		(19.1)			(19.1)	(21.2)	(21.2)	(33.8)	(33.8)
CUMULATIVE ACTUAL		3,046,111			3,046,111	4.343	4.343	132,285,088.26	132,285,088.26
CUMULATIVE ESTIMATED		3,612,696			3,612,696	5.341	5.341	192,969,596.00	192,969,596.00
DIFFERENCE		-566,585			-566,585	(0.999)	(0.999)	(60,684,507.74)	(60,684,507.74)
DIFFERENCE %		(15.7)			(15.7)	(18.7)	(18.7)	(31.4)	(31.4)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2009

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		314,478	0	0	314,478	4.010	11.259	12,612,031.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	789 0			789 0	4.378 0	4.378	34,531.04 (4,638.45)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	6,087 0			6,087 0	2.985 0	2.985	181,693.37 (1,327.70)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	40,882 0			40,882 0	5.100 0	5.100	2,085,000.87 (4,399.12)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	42,502 0			42,502 0	3.251 0	3.251	1,381,740.02 (65,888.29)
Citrus World (CITRUS) ADJ	CO-GEN	83 59			83 59	3.417 3.417	3.417	2,850.46 1,972.68
Lake County (LAKCOUNT) ADJ	CO-GEN	6,419 0			6,419 0	2.858 0	2.858	183,455.02 (7,682.94)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,683 0			40,683 0	5.483 0	5.483	2,230,648.89 48,223.73
Metro-Dade County (METRDADE) ADJ	CO-GEN	23,872 0			23,872 0	4.471 0	4.471	1,067,317.12 (25,072.92)
Metro-Dade County (METRDDAS) ADJ	CO-GEN	133 0			133 0	3.161 0	3.161	4,204.13 (3,949.23)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	293 0			293 0	2.790 0	2.790	8,174.70 (23,827.88)
Orange Cogen (ORANGECO) ADJ	CO-GEN	24,233 0			24,233 0	4.231 0	4.231	1,025,298.23 (20,031.55)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	59,396 0			59,396 0	5.038 0	5.038	2,992,370.48 (8,389.65)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	471 0			471 0	3.246 0	3.246	15,288.66 (5,086.14)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000	0.00 0.00
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	14,788 0			14,788 0	2.860 0	2.860	422,936.80 (13,487.95)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	31 -27			31 -27	3.195 3.195	3.195	991.09 (1,118.64)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	73 73			73 73	3.081 3.081	3.081	2,250.67 2,250.72
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,390 0			29,390 0	2.839 0	2.839	834,382.10 (37,694.07)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	27,863 0			27,863 0	3.283 0	3.283	914,727.84 (13,887.21)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	10,835 0			10,835 0	3.283 0	3.283	355,727.50 (2,263.96)
U.S Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000	0.00 0.00
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	17,781 0			17,781 0	5.106 0	5.106	907,697.86 41,465.82
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000 0	0.000	0.00 0.00
CURRENT MONTH TOTAL		346,710			346,710	4.184	4.184	14,506,454.10
DIFFERENCE		32,232			32,232	0.174	(7.075)	1,894,423.10
DIFFERENCE %		10.2			10.2	4.3	(176.4)	15.0
CUMULATIVE ACTUAL		2,854,025			2,854,025	4.362	4.362	115,777,423.93
CUMULATIVE ESTIMATED		2,432,878			2,432,878	3.998	3.998	97,273,633.00
CUMULATIVE DIFFERENCE		221,147			221,147	0.364	0.364	18,503,790.93
CUMULATIVE DIFFERENCE %		9.1			9.1	9.1	9.1	19.0

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
AUGUST, 2009

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED: (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		68,426	9.162	6,269,612.00	17.255	11,807,238.00	5,537,724.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	583	5.100	30,248.26	5.100	30,248.25	0.00
Seminole	Load Following	3,682	1.162	42,645.71	1.162	42,645.71	0.00
Seminole	RPR Purchase	0	3,989.000	8,295.21	3,989.000	8,295.21	0.00
Cargill Power Markets, LLC	EEl	2,568	6.100	156,848.00	4.839	124,265.52	(32,382.48)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEl	12,981	4.330	562,105.00	7.240	939,871.40	377,766.40
Constellation Power Source, Inc	MR1	3,442	4.874	167,778.00	7.895	271,757.12	103,979.12
Constellation Power Source, Inc	International Swaps Derivatives Assoc	3,140	4.060	127,480.50	5.424	170,313.87	42,833.37
Florida Power & Light Company	Transmission Purchase	0	0.000	259.50	0.000	0.00	(259.50)
JP Morgan Ventures Energy Corporation	EEl	644	4.896	31,533.00	5.809	37,412.95	5,879.95
Jacksonville Electric Authority	Transmission Purchase	0	0.000	155,899.16	0.000	0.00	(155,899.16)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	38,080.90	0.000	0.00	(38,080.90)
Tampa Electric Company	Transmission Purchase	0	0.000	995.21	0.000	0.00	(995.21)
The Energy Authority, Inc.	EEl	4,607	4.783	220,333.00	7.455	343,440.42	123,107.42
Westar Energy, Inc	EEl	230	5.800	13,340.00	12.937	29,755.10	16,415.10
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	1,272.00	0.000	0.00	(1,272.00)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.900	64.25	0.000	0.00	(64.25)
Tampa Electric Company	Transmission Purchase	0	0.000	51.77	0.000	0.00	(51.77)
SubTotal - Energy Purchases (Non-Broker)		31,867	4.885	1,556,729.46	6.269	1,997,905.55	441,176.09
CURRENT MONTH TOTAL		31,867	4.885	1,556,729.46	6.269	1,997,905.55	441,176.09
DIFFERENCE		-36,559	(4.277)	(4,712,782.54)	(10.986)	(9,809,330.45)	(5,096,547.91)
DIFFERENCE %		(53.4)	(48.7)	(75.2)	(63.7)	(83.1)	(92.0)
CUMULATIVE ACTUAL		459,145	6.237	28,638,816.18	8.641	30,491,329.37	1,852,513.19
CUMULATIVE ESTIMATED		462,736	8.255	38,199,675.00	13.733	63,548,012.00	25,348,337.00
DIFFERENCE		-3,591	(2.018)	(9,560,858.82)	(7.092)	(33,056,682.63)	(23,495,823.81)
DIFFERENCE %		(0.8)	(24.4)	(25.0)	(51.6)	(52.0)	(92.89)

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2009

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	844,840	844,840	844,840	844,840	844,840	844,840	844,840	844,840	0	0	0	0	5,157,120
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	2,961,210	0	0	0	0	23,889,681
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	0	0	0	0	0	0	0	0	0	0	0	0	0
5 Jefferson Power L.C. (JEFFPOWER)	QF	2.00	7/1/92 - 7/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	604,350	604,350	604,350	604,350	604,350	604,350	604,350	604,350	0	0	0	0	4,834,800
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,060,851	3,060,851	3,060,851	3,060,851	3,060,851	3,060,851	3,060,851	3,060,851	0	0	0	0	24,485,205
8 Metro-Dade County (METRODADE)	QF	43.00	1/1/81 - 11/30/13	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	1,149,820	0	0	0	0	9,235,267
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	2,635,097	0	0	0	0	21,080,778
10 Orlando Cogen Limited (ORLAGOGL)	QF	78.20	8/1/93 - 12/31/23	2,247,894	2,328,170	2,474,317	2,361,101	2,361,101	2,361,101	2,361,101	2,361,101	0	0	0	0	18,853,664
11 Pasco Cogen Limited (PASCOOGL)	QF	109.00	7/1/93 - 12/31/98	(14,709)	0	0	0	0	0	0	0	0	0	0	0	(14,709)
12 Pasco County Resources Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	1,090,200	0	0	0	0	8,721,600
13 Pinellas County Resources Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	1,895,883	2,595,150	2,895,150	2,895,150	2,895,150	2,895,150	2,895,150	2,895,150	0	0	0	0	19,973,613
14 Polk Power Partners, L.P. (POLSBERRY)	QF	79.20	8/1/94 - 8/31/24	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	3,222,200	0	0	0	0	25,777,596
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/31/09	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	1,227,992	0	0	0	0	9,823,936
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.81	1/1/87 - 11/23/88	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.50	8/1/94 - 12/31/23	740,404	763,765	763,762	754,680	741,833	740,971	744,811	758,848	0	0	0	0	6,019,847
18 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	5,079,228	5,330,448	4,960,986	5,842,070	5,158,552	4,328,434	5,336,495	6,890,679	0	0	0	0	42,689,692
19 Incremental Security				22,309	292,182	100,887	728,058	357,068	142,307	487,847	134,076	0	0	0	0	2,464,846
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	0	0	0	5,278,136
21 Retail Wheeling				(95,628)	(8,521)	(67,322)	(20,470)	(20,284)	(42,301)	(39,508)	(22,948)	0	0	0	0	(270,491)
SUBTOTAL				27,129,118	28,556,899	28,083,696	29,316,486	28,449,630	27,582,588	28,947,862	29,943,832	0	0	0	0	227,806,328

Confidential Capacity Contracts (Assessments):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1088.25	8	2,512,073	2,842,331	1,521,365	1,313,331	1,919,228	3,900,123	3,884,459	3,884,190	0	0	0	0	21,773,102
TOTAL				29,641,190	31,399,230	29,605,062	30,629,816	30,368,857	31,482,711	32,832,321	33,828,022	0	0	0	0	249,579,430