



September 25, 2009

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED-FPSC
09 SEP 25 PM 4:05
COMMISSION
CLERK

**Re: Docket No. 060038-EI
Routine (Bi-annual) Storm Charge True-up Adjustment Request**

Dear Ms. Cole:

Attached is the amended schedule for the Storm Charge True-up which reflects the removal of the adjustment previously included in my letter of September 2, 2009, showing the remittance of funds by the Servicer to the Trustee earlier than would otherwise apply in order to better levelize the Storm-Recovery Charges and Tax Charges paid by the customers.

If you have any questions regarding this filing, please do not hesitate to contact me at (305)- 552-2358. Thank you for your assistance.

Respectfully submitted,

H. Antonio Cuba
Director, Regulatory Accounting

Attachment

COM	_____
CLK	_____
COL	_____
DPC	_____
SGP	_____
SGC	_____
SGA	_____
ADM	_____
CLK	_____

DOCUMENT NUMBER-DATE
09942 SEP 25 8
FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Storm Charge True-Up Mechanism Form
For the period February 1, 2009 through July 31, 2009

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through October 31, 2009 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))			
2				
3				
4	True-up for the Prior Remittance Period Beginning February 1, 2009 and Ending July 31, 2009:			
5	Prior Remittance Period Revenue Requirements	\$ 33,588,940		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (31,021,625)		
8	Interest Income on Subaccounts at FREC	(33,000)		
9	Funds Available in Excess Subaccount	(3,382,646)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(34,437,271)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (848,331)		
12				
13	True-up for the Current Remittance Period Beginning August 1, 2009 and Ending January 31, 2010:			
14	Principal	\$ 22,131,565		
15	Interest	14,792,792		
16	Servicing Costs	163,000		
17	Other On-Going Costs	92,500		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	(3,909,316)		
20	Interest Income on Subaccounts at FREC (B)	(16,222)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(3,925,538)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(848,331)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 32,405,988	\$ 10,590,878	\$ 21,815,111
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	43,855,188,967	26,040,596,602	17,814,592,364
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.122
27				
28				
29	Storm Bond Tax Charge (retained at FPL)			
30				
31				
32	True-up for the Prior Remittance Period Beginning February 1, 2009 and Ending July 31, 2009:			
33	Prior Remittance Period Revenue Requirements	\$ 10,990,627		
34	Prior Remittance Period Revenue	(9,606,506)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ 1,384,121		
36				
37	True-up for the Current Remittance Period Beginning August 1, 2009 and Ending January 31, 2010:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 13,557,998		
39	Current Remittance Period Revenue (A)	492,412		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	14,050,411		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 15,434,532	\$ (1,341,595)	\$ 16,776,127
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	43,855,188,967	26,040,596,602	17,814,592,364
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.094
46				
47				
48	Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)			0.217
49				
50				
51	Notes:			
52	(A) Amounts are based on a billed and collected basis.			
53	(B) Includes estimated amounts for August 2009 through January 2010.			
54	(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.			
55	(D) Amounts represent what is expected to be billed and collected for September and October 2009, and collected in November 2009 for amounts billed in October 2009.			
56	(E) Amounts represent what is expected to be billed and collected for November 2009 through January 2010.			

DOCUMENT NUMBER-DATE

09942 SEP 25 8

FPSC-COMMISSION CLERK

Change in Average Retail Storm Charges

Estimated Amt to be Billed & Collected for Nov, Dec, & Jan at Current Rates
 Forecasted kWh to be Billed & Collected for Nov, Dec, & Jan
 Current Average Retail Storm Charges

Revenue Requirements for Nov, Dec, & Jan
 Forecasted kWh to be Billed & Collected for Nov, Dec, & Jan
 Revised Average Retail Storm Charges

% Change in Average Retail Storm Charges

	Storm Bond Repayment Charge		Storm Bond Tax Charge
\$	7,121,162	\$	(904,022)
	17,814,592,364		17,814,592,364
	0.040		(0.005)
\$	21,815,111	\$	16,776,127
	17,814,592,364		17,814,592,364
	0.122		0.094
	205.20%		-1980.00%

Allocation of Revised Storm Charges to Each Rate Class (A)

Rate Schedule	Current Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Storm Charge		
	Storm Charges (\$/kWh)					Storm Charges (\$/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.048	-0.006	0.042	205.20%	-1980.00%	0.146	0.113	0.259
GS-1, GST-1, WIES-1	0.043	-0.005	0.038	205.20%	-1980.00%	0.131	0.094	0.225
GSD-1, GSDT-1, HLFT (21-499 KW)	0.029	-0.004	0.025	205.20%	-1980.00%	0.089	0.075	0.164
GSLD-1, GSLDT-1, HLFT (500-1,999 KW)	0.026	-0.003	0.023	205.20%	-1980.00%	0.079	0.056	0.135
CS-1, CST-1	0.029	-0.004	0.025	205.20%	-1980.00%	0.089	0.075	0.164
GSLD-2, GSLDT-2, HLFT (2,000 KW)	0.021	-0.003	0.018	205.20%	-1980.00%	0.064	0.056	0.120
CS-2, CST-2	0.033	-0.004	0.029	205.20%	-1980.00%	0.101	0.075	0.176
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	-0.001	0.003	205.20%	-1980.00%	0.012	0.019	0.031
OS-2	0.133	-0.016	0.117	205.20%	-1980.00%	0.406	0.301	0.707
MET	0.033	-0.004	0.029	205.20%	-1980.00%	0.101	0.075	0.176
CILC-1(G)	0.028	-0.004	0.024	205.20%	-1980.00%	0.085	0.075	0.160
CILC-1(D)	0.020	-0.003	0.017	205.20%	-1980.00%	0.061	0.056	0.117
CILC-1(T)	0.004	-0.001	0.003	205.20%	-1980.00%	0.012	0.019	0.031
SL-1, PL-1	0.346	-0.043	0.303	205.20%	-1980.00%	1.056	0.808	1.864
OL-1	0.375	-0.046	0.329	205.20%	-1980.00%	1.145	0.865	2.010
SL-2, GSCU-1	0.016	-0.002	0.014	205.20%	-1980.00%	0.049	0.038	0.087
SST-1(T), ISST-1(T)	0.004	-0.001	0.003	205.20%	-1980.00%	0.012	0.019	0.031
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.086	-0.011	0.075	205.20%	-1980.00%	0.262	0.207	0.469
TOTAL	0.040	-0.005	0.035	205.20%	-1980.00%	0.122	0.094	0.217

Notes:

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology presented in Dr. Morley's testimony in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

INPUT SHEET

Prior Period	Prior Period	2/1/09 - 7/31/09
	Prior Period Revenue Requirements	33,588,940
	Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL	2/1/09 - 7/31/09 31,021,625
	Funds Available in Excess Subaccount	3,382,646
Current Rate	Interest Income on Sub Accts for Actual Interest Income on Subaccounts	2/1/09 - 7/31/09 33,000
	Remainder of Remittance Period after new rate goes in effect	11/1/09 - 1/31/10
Current Period	Estimated dollars "deemed received" per current rate	7,121,162
	Current Remittance Period	8/1/09 - 1/31/10
	Principal	22,131,565
	Interest	14,792,792
	Servicing Costs (servicing fee)	163,000
	Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)	92,500
	Daily Cash Receipts for Actual Cash Receipts at SPE from FPL	8/1/09 - 8/31/09 3,909,316
	Interest Income on Sub Accts for Accumulated Actual Interest Income	8/1/09 - 8/31/09 5,222
	Months for Estimated Interest Income on Sub Accts Estimated Interest Income	9/1/09 - 1/31/10 11,000
	Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	9/1/09 - 10/31/09 10,590,878

INPUT SHEET

	Prior Period	2/1/09 - 7/31/09
	Prior Period Revenue Requirements	10,990,627
Prior Period	Prior Period Revenue Billed at FPL for	2/1/09 - 7/31/09
	Prior Period Revenue Billed	9,606,506
Current Rate	Remainder of Remittance Period after new rate goes in effect	11/1/09 - 1/31/10
	Estimated dollars "deemed received" per current rate	(904,022)
Current Period	Current Remittance Period	8/1/09 - 1/31/10
	Amortization of Debt Issuance Costs	542,452
	Tax Rate	38.575%
	Current Revenue Billed at FPL for	8/1/09 - 8/31/09
	Current Revenue Billed	(492,412)
	Remaining Factors to be Billed for	9/1/09 - 10/31/09
	Estimated Factors Remaining to be Billed & Collected	(1,341,595)

	Current Period Forecasted kWh	9/1/09 - 1/31/10
	Forecasted kWh for the Current Period	43,855,188,967
	Remainder of Current Period Forecasted kWh	9/1/09 - 10/31/09
	Forecasted kWh for Remainder of Current Period	26,040,596,602
	Revised Period Forecasted kWh	11/1/09 - 1/31/10
	Forecasted kWh for Upcoming Period	17,814,592,364

INPUT SHEET

	<u>Bond Charge</u>	<u>Tax Charge</u>
ALL KWH – RS-1, RST-1	0.048	(0.006)
GS-1, GST-1, WIES-1	0.043	(0.005)
GSD-1, GSDT-1, HLFT-1, SDTR	0.029	(0.004)
GSLD-1, GSLDT-1, HLFT-2, SDTR	0.026	(0.003)
CS-1, CST-1	0.029	(0.004)
GSLD-2, GSLDT-2, HLFT-3, SDTR	0.021	(0.003)
CS-2, CST-2	0.033	(0.004)
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	(0.001)
OS-2	0.133	(0.016)
MET	0.033	(0.004)
CILC-1(G)	0.028	(0.004)
CILC-1(D)	0.020	(0.003)
CILC-1(T)	0.004	(0.001)
SL-1, PL-1	0.346	(0.043)
OL-1	0.375	(0.046)
SL-2, GSCU-1	0.016	(0.002)
SST-1(T), ISST-1(T)	0.004	(0.001)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.086	(0.011)
	0.040	(0.005)

Est kWh Collected

	September-09	October-09	November-09	December-09	January-10	February-10
Billed Sales Forecast - kWh						
ALL KWH -- RS-1, RST-1	5,378,571,033	5,497,690,379	4,517,717,487	3,969,236,411	3,758,744,531	4,240,307,998
GS-1, GST-1, WIES-1	551,501,075	554,673,169	492,359,135	458,675,148	453,117,730	450,160,276
GSD-1, GSDT-1, HLFT-1, SDTR	2,251,549,018	2,291,657,215	2,092,631,154	1,984,285,276	2,000,976,948	1,932,092,729
GSLD-1, GSLDT-1, HLFT-2, SDTR	957,523,887	1,007,636,414	916,607,969	884,019,850	913,424,217	876,737,329
CS-1, CST-1	16,229,891	17,164,837	16,215,461	15,642,863	14,987,575	14,729,261
GSLD-2, GSLDT-2, HLFT-3, SDTR	173,627,593	179,631,671	96,190,896	238,661,048	174,145,938	165,929,879
CS-2, CST-2	7,899,545	7,094,280	6,976,595	7,293,096	6,513,066	5,450,228
GSLD-3, GSLDT-3, CS-3, CST-3	18,683,795	15,721,799	12,226,128	27,669,649	23,918,017	19,346,500
OS-2	861,608	1,067,929	1,260,358	1,059,774	1,079,169	1,441,480
MET	7,480,270	7,746,870	7,451,500	7,414,864	8,047,624	6,461,770
CILC-1(G)	15,715,502	17,805,578	15,890,077	15,465,640	16,551,785	17,574,435
CILC-1(D)	240,229,317	285,602,792	259,463,931	232,782,099	251,816,846	274,885,134
CILC-1(T)	122,779,837	128,320,876	120,192,344	117,550,673	118,864,495	140,832,352
SL-1, PL-1	42,071,213	41,724,313	41,200,113	44,367,163	44,140,775	43,550,299
OL-1	8,574,830	8,574,117	8,573,404	8,572,691	8,571,978	8,571,978
SL-2, GSCU-1	5,518,392	5,510,024	5,299,108	5,489,235	5,635,717	5,426,431
SST-1(T), ISST-1(T)	11,265,080	13,921,487	8,894,959	9,645,919	10,590,260	8,131,239
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	708,667	756,894	714,697	824,580	1,130,960	25,197
Retail Total	10,022,300,644	10,022,300,644	8,619,717,616	7,423,671,911	7,488,191,911	8,241,355,911

Write-off %	0.241%
% of Prior Month Billed Sales	75.2590%
% of Current Month Billed Sales	24.5000%

Estimated kWh collected in current month

ALL KWH -- RS-1, RST-1	1,317,749,903	1,346,934,143	1,106,840,784	972,462,921	920,892,410	1,038,875,460
GS-1, GST-1, WIES-1	135,117,763	135,894,926	120,627,988	112,375,411	111,013,844	110,289,268
GSD-1, GSDT-1, HLFT-1, SDTR	551,629,509	561,456,018	512,694,633	486,149,893	490,239,352	473,362,719
GSLD-1, GSLDT-1, HLFT-2, SDTR	234,593,352	246,870,921	224,568,952	216,584,863	223,788,933	214,800,646
CS-1, CST-1	3,976,323	4,205,385	3,972,788	3,832,501	3,671,956	3,608,669
GSLD-2, GSLDT-2, HLFT-3, SDTR	42,538,760	44,009,759	23,566,770	58,471,957	42,665,755	40,652,820
CS-2, CST-2	1,935,389	1,738,099	1,709,266	1,786,809	1,595,701	1,335,306
GSLD-3, GSLDT-3, CS-3, CST-3	4,577,530	3,851,841	2,995,401	6,779,064	5,859,914	4,739,893
OS-2	211,094	261,643	308,788	259,645	264,396	353,163
MET	1,832,666	1,897,983	1,825,618	1,816,642	1,971,668	1,583,134
CILC-1(G)	3,850,298	4,362,367	3,893,069	3,789,082	4,055,187	4,305,737
CILC-1(D)	58,856,183	69,972,684	63,568,663	57,031,614	61,695,127	67,346,858
CILC-1(T)	30,081,060	31,438,615	29,447,124	28,799,915	29,121,801	34,503,926
SL-1, PL-1	10,307,447	10,222,457	10,094,028	10,869,955	10,814,490	10,669,823
OL-1	2,100,833	2,100,659	2,100,484	2,100,309	2,100,135	2,100,135
SL-2, GSCU-1	1,352,006	1,349,956	1,298,281	1,344,863	1,380,751	1,329,476
SST-1(T), ISST-1(T)	2,759,945	3,410,764	2,179,265	2,363,250	2,594,614	1,992,154
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	173,623	185,439	175,101	202,022	277,085	6,173
Retail Total	11,185,355,911	11,185,355,911	9,717,616,616	8,397,191,911	8,488,191,911	9,281,355,911

Est kWh Collected

	August-09	September-09	October-09	November-09	December-09	January-10	February-10
Estimated kWh collection of Prior Month's Sales							
ALL KWH – RS-1, RST-1	-	4,047,858,774	4,137,506,802	3,399,989,004	2,987,207,631	2,828,793,547	3,191,213,396
GS-1, GST-1, WIES-1	-	415,054,194	417,441,480	370,544,561	345,194,330	341,011,872	338,786,122
GSD-1, GSDT-1, HLFT-1, SDTR	-	1,694,493,275	1,724,678,303	1,574,893,280	1,493,353,256	1,505,915,241	1,454,073,667
GSLD-1, GSLDT-1, HLFT-2, SDTR	-	720,622,902	758,337,089	689,829,991	665,304,499	687,433,931	659,823,746
CS-1, CST-1	-	12,214,454	12,918,085	12,203,594	11,772,662	11,279,499	11,085,095
GSLD-2, GSLDT-2, HLFT-3, SDTR	-	130,670,390	135,188,999	72,392,306	179,613,918	131,060,491	124,877,168
CS-2, CST-2	-	5,945,119	5,339,084	5,250,516	5,488,711	4,901,668	4,101,787
GSLD-3, GSLDT-3, CS-3, CST-3	-	14,061,237	11,832,069	9,201,262	20,823,901	18,000,460	14,559,982
OS-2	-	648,438	803,713	948,533	797,575	812,172	1,084,843
MET	-	5,629,576	5,830,217	5,607,924	5,580,352	6,056,561	4,863,063
CILC-1(G)	-	11,827,330	13,400,300	11,958,713	11,639,286	12,456,708	13,226,344
CILC-1(D)	-	180,794,182	214,941,805	195,269,960	175,189,480	189,514,840	206,875,803
CILC-1(T)	-	92,402,878	96,573,008	90,455,556	88,467,461	89,456,230	105,989,020
SL-1, PL-1	-	31,662,374	31,401,301	31,006,793	33,390,283	33,219,906	32,775,520
OL-1	-	6,453,331	6,452,795	6,452,258	6,451,722	6,451,185	6,451,185
SL-2, GSCU-1	-	4,153,087	4,146,789	3,988,056	4,131,143	4,241,384	4,083,878
SST-1(T), ISST-1(T)	-	8,477,987	10,477,172	6,694,257	7,259,422	7,970,124	6,119,489
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	-	533,336	569,631	537,874	620,571	851,149	18,963
Retail Total							

Est \$ Collected at current rate

	July	August	September	October	November	December	Jan	Feb
Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES								
ALL KWH – RS-1, RST-1	\$ 632,520	\$ 646,528	\$ 531,284	\$ 466,782	\$ 442,028	\$ 498,660	\$ -	-
GS-1, GST-1, WIES-1	58,101	58,435	51,870	48,321	47,736	47,424	-	-
GSD-1, GSDT-1, HLFT-1, SDTR	159,973	162,822	148,681	140,983	142,169	137,275	-	-
GSLD-1, GSLDT-1, HLFT-2, SDTR	60,994	64,186	58,388	56,312	58,185	55,848	-	-
CS-1, CST-1	1,153	1,220	1,152	1,111	1,065	1,047	-	-
GSLD-2, GSLDT-2, HLFT-3, SDTR	8,933	9,242	4,949	12,279	8,960	8,537	-	-
CS-2, CST-2	639	574	564	590	527	441	-	-
GSLD-3, GSLDT-3, CS-3, CST-3	183	154	120	271	234	190	-	-
OS-2	281	348	411	345	352	470	-	-
MET	605	626	602	599	651	522	-	-
CILC-1(G)	1,078	1,221	1,090	1,061	1,135	1,206	-	-
CILC-1(D)	11,771	13,995	12,714	11,406	12,339	13,469	-	-
CILC-1(T)	1,203	1,258	1,178	1,152	1,165	1,380	-	-
SL-1, PL-1	35,664	35,370	34,925	37,610	37,418	36,918	-	-
OL-1	7,878	7,877	7,877	7,876	7,876	7,876	-	-
SL-2, GSCU-1	216	216	208	215	221	213	-	-
SST-1(T), ISST-1(T)	110	136	87	95	104	80	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	149	159	151	174	238	5	-	-
Retail Total	981,455	1,023,368	858,250	772,174	762,103	856,215	5	-

Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES

ALL KWH – RS-1, RST-1	\$ -	\$ 1,942,972	\$ 1,986,003	\$ 1,631,995	\$ 1,433,860	\$ 1,357,821	\$ 1,531,782
GS-1, GST-1, WIES-1	-	178,473	179,500	159,334	148,434	146,635	145,678
GSD-1, GSDT-1, HLFT-1, SDTR	-	491,403	500,157	456,719	433,072	436,715	421,681
GSLD-1, GSLDT-1, HLFT-2, SDTR	-	187,362	197,168	179,356	172,979	178,733	171,554
CS-1, CST-1	-	3,542	3,746	3,539	3,414	3,271	3,215
GSLD-2, GSLDT-2, HLFT-3, SDTR	-	27,441	28,390	15,202	37,719	27,523	26,224
CS-2, CST-2	-	1,962	1,762	1,733	1,811	1,618	1,354
GSLD-3, GSLDT-3, CS-3, CST-3	-	562	473	368	833	720	582
OS-2	-	862	1,069	1,262	1,061	1,080	1,443
MET	-	1,858	1,924	1,851	1,842	1,999	1,605
CILC-1(G)	-	3,312	3,752	3,348	3,259	3,488	3,703
CILC-1(D)	-	36,159	42,988	39,054	35,038	37,903	41,375
CILC-1(T)	-	3,696	3,863	3,618	3,539	3,578	4,240
SL-1, PL-1	-	109,552	108,649	107,284	115,530	114,941	113,403
OL-1	-	24,200	24,198	24,196	24,194	24,192	24,192
SL-2, GSCU-1	-	664	663	638	661	679	653
SST-1(T), ISST-1(T)	-	339	419	268	290	319	245
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	-	459	490	463	534	732	16
Retail Total							346

Est \$ Collected at current rate

SEPTEMBER 2009 OCTOBER 2009 NOVEMBER 2009 DECEMBER 2009

Estimated Storm Bond Tax Charges - CURRENT MONTH SALES

ALL KWH -- RS-1, RST-1	\$	(79,065)	\$	(80,816)	\$	(66,410)	\$	(58,348)	\$	(55,254)	\$	(62,333)	\$	-
GS-1, GST-1, WIES-1		(6,756)		(6,795)		(6,031)		(5,619)		(5,551)		(5,514)		-
GSD-1, GSDT-1, HLFT-1, SDTR		(22,065)		(22,458)		(20,508)		(19,446)		(19,610)		(18,935)		-
GSLD-1, GSLDT-1, HLFT-2, SDTR		(7,038)		(7,406)		(6,737)		(6,498)		(6,714)		(6,444)		-
CS-1, CST-1		(159)		(168)		(159)		(153)		(147)		(144)		-
GSLD-2, GSLDT-2, HLFT-3, SDTR		(1,276)		(1,320)		(707)		(1,754)		(1,280)		(1,220)		-
CS-2, CST-2		(77)		(70)		(68)		(71)		(64)		(53)		-
GSLD-3, GSLDT-3, CS-3, CST-3		(46)		(39)		(30)		(68)		(59)		(47)		-
OS-2		(34)		(42)		(49)		(42)		(42)		(57)		-
MET		(73)		(76)		(73)		(73)		(79)		(63)		-
CILC-1(G)		(154)		(174)		(156)		(152)		(162)		(172)		-
CILC-1(D)		(1,766)		(2,099)		(1,907)		(1,711)		(1,851)		(2,020)		-
CILC-1(T)		(301)		(314)		(294)		(288)		(291)		(345)		-
SL-1, PL-1		(4,432)		(4,396)		(4,340)		(4,674)		(4,650)		(4,588)		-
OL-1		(966)		(966)		(966)		(966)		(966)		(966)		-
SL-2, GSCU-1		(27)		(27)		(26)		(27)		(28)		(27)		-
SST-1(T), ISST-1(T)		(28)		(34)		(22)		(24)		(26)		(20)		-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		(19)		(20)		(19)		(22)		(30)		(1)		-
Retail Total														

Estimated Storm Bond Tax Charges - PRIOR MONTH SALES

ALL KWH -- RS-1, RST-1	\$	-	\$	(242,872)	\$	(248,250)	\$	(203,999)	\$	(179,232)	\$	(169,728)	\$	(191,473)
GS-1, GST-1, WIES-1		-		(20,753)		(20,872)		(18,527)		(17,260)		(17,051)		(16,939)
GSD-1, GSDT-1, HLFT-1, SDTR		-		(67,780)		(68,987)		(62,996)		(59,734)		(60,237)		(58,163)
GSLD-1, GSLDT-1, HLFT-2, SDTR		-		(21,619)		(22,750)		(20,695)		(19,959)		(20,623)		(19,795)
CS-1, CST-1		-		(489)		(517)		(488)		(471)		(451)		(443)
GSLD-2, GSLDT-2, HLFT-3, SDTR		-		(3,920)		(4,056)		(2,172)		(5,388)		(3,932)		(3,746)
CS-2, CST-2		-		(238)		(214)		(210)		(220)		(196)		(164)
GSLD-3, GSLDT-3, CS-3, CST-3		-		(141)		(118)		(92)		(208)		(180)		(146)
OS-2		-		(104)		(129)		(152)		(128)		(130)		(174)
MET		-		(225)		(233)		(224)		(223)		(242)		(195)
CILC-1(G)		-		(473)		(536)		(478)		(466)		(498)		(529)
CILC-1(D)		-		(5,424)		(6,448)		(5,858)		(5,256)		(5,685)		(6,206)
CILC-1(T)		-		(924)		(966)		(905)		(885)		(895)		(1,060)
SL-1, PL-1		-		(13,615)		(13,503)		(13,333)		(14,358)		(14,285)		(14,093)
OL-1		-		(2,969)		(2,968)		(2,968)		(2,968)		(2,968)		(2,968)
SL-2, GSCU-1		-		(83)		(83)		(80)		(83)		(85)		(82)
SST-1(T), ISST-1(T)		-		(85)		(105)		(67)		(73)		(80)		(61)
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		-		(59)		(63)		(59)		(68)		(94)		(2)
Retail Total														

Estimated Interest

Month	Beginning Balance	Estimated Deposits	Estimated Interest	Ending Balance
August 1 - 14, 2009 (A)	\$ 4,863.07	\$ 1,865,466.18	\$ 117.07	\$ 1,870,446.32
August 15 - 21, 2009 (B)	1,870,446.32	1,103,902.33	83.95	2,974,432.60
August 22 - 31, 2009 (B)	2,974,432.60	939,947.33	157.84	3,914,537.77
			<u>358.86</u>	
September (B)	3,914,537.77	4,019,186.79	740.52	7,934,465.08
October (B)	7,934,465.08	3,941,464.22	1,238.15	11,877,167.44
November (B)	11,877,167.44	5,029,122.94	1,798.97	16,908,089.34
December (B)	16,908,089.34	9,692,448.11	2,719.29	26,603,256.75
January (B)	26,603,256.75	9,610,314.93	3,926.05	36,217,497.72
		<u>\$ 32,292,536.98</u>	<u>\$ 10,422.97</u>	
			<u>\$ 11,000.00</u>	

Notes:

(A) Represents projected interest from the Bank of New York for 2/1-2/13/09

(B) Estimated interest is based on the average interest rate per the bank as of 8/13/09 of

0.15%

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	124,000,000	4,333,790	24,215,459	28,549,249	99,784,541
8/1/2008	99,784,541	2,521,056	16,566,340	19,087,396	83,218,201
2/1/2009	83,218,201	2,102,508	20,432,185	22,534,693	62,786,016
8/1/2009	62,786,016	1,586,289	18,043,404	19,629,693	44,742,612
2/1/2010	44,742,612	1,130,422	22,131,565	23,261,987	22,611,047
8/1/2010	22,611,047	571,268	19,652,734	20,224,002	2,958,313
2/1/2011	2,958,313	74,742	2,958,313	3,033,055	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	140,000,000	4,884,273	-	4,884,273	140,000,000
8/1/2008	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2009	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
8/1/2010	140,000,000	3,530,800	-	3,530,800	140,000,000
2/1/2011	140,000,000	3,530,800	20,784,320	24,315,120	119,215,680
8/1/2011	119,215,680	3,006,619	21,256,558	24,263,177	97,959,122
2/1/2012	97,959,122	2,470,529	25,455,616	27,926,145	72,503,506
8/1/2012	72,503,506	1,828,538	22,962,051	24,790,589	49,541,455
2/1/2013	49,541,455	1,249,435	27,139,930	28,389,365	22,401,525
8/1/2013	22,401,525	564,966	22,401,525	22,966,491	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	100,000,000	3,546,383	-	3,546,383	100,000,000
8/1/2008	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2009	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2010	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2011	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2012	100,000,000	2,563,650	-	2,563,650	100,000,000
2/1/2013	100,000,000	2,563,650	-	2,563,650	100,000,000
8/1/2013	100,000,000	2,563,650	1,988,330	4,551,980	98,011,670
2/1/2014	98,011,670	2,512,676	28,819,912	31,332,588	69,191,758
8/1/2014	69,191,758	1,773,835	26,058,781	27,832,616	43,132,977
2/1/2015	43,132,977	1,105,779	30,639,213	31,744,992	12,493,764
8/1/2015	12,493,764	320,296	12,493,764	12,814,060	-

Payment Date	Beginning Principal Balance	Interest	Principal	Total Payment	Ending Principal Balance
2/1/2008	288,000,000	10,468,956	-	10,468,956	288,000,000
8/1/2008	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2009	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2010	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2011	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2012	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2013	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2014	288,000,000	7,567,920	-	7,567,920	288,000,000
2/1/2015	288,000,000	7,567,920	-	7,567,920	288,000,000
8/1/2015	288,000,000	7,567,920	15,327,439	22,895,359	272,672,561
2/1/2016	272,672,561	7,165,153	32,555,479	39,720,632	240,117,082
8/1/2016	240,117,082	6,309,677	29,822,666	36,132,343	210,294,416
2/1/2017	210,294,416	5,526,012	34,510,521	40,036,533	175,783,895
8/1/2017	175,783,895	4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553	3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753	2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014	1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	35,554,081	934,272	35,554,081	36,488,353	-

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date									
	Days sales outstanding			03/01/09						
	Estimated Charge-off Rate			25						
	Net to send to SPE			0.241%						
				99.759%						
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date					
4	1/8/09	294,164.39	293,696.67	2/1/09	2/2/09	293,696.67	01/27/09	137,494.27	218.62	137,275.65
5	1/9/09	288,118.78	287,660.67	2/2/09	2/2/09	287,660.67	01/27/09	134,600.74	214.02	134,386.72
		1,463,247.88	1,460,921.32			1,460,921.32				
1	1/12/09	295,055.06	294,585.92	2/5/09	2/5/09	294,585.92	02/04/09	137,642.58	218.85	137,423.73
2	1/13/09	285,298.99	284,845.36	2/6/09	2/6/09	284,845.36	02/04/09	133,188.95	211.77	132,977.18
3	1/14/09	293,809.56	293,342.40	2/7/09	2/9/09	293,342.40	02/04/09	137,264.65	218.25	137,046.40
4	1/15/09	312,677.72	312,180.56	2/8/09	2/9/09	312,180.56	02/04/09	146,034.73	232.20	145,802.53
5	1/16/09	294,827.57	294,358.79	2/9/09	2/9/09	294,358.79	02/04/09	137,742.49	219.01	137,523.48
		1,481,668.90	1,479,313.05			1,479,313.05				690,773.32
1	1/19/09	Company Holiday		2/12/09	2/12/09	-	-	-	-	-
2	1/20/09	309,398.30	308,906.36	2/13/09	2/13/09	308,906.36	02/13/09	144,626.51	229.96	144,396.55
3	1/21/09	342,725.94	342,181.01	2/14/09	2/16/09	342,181.01	02/13/09	159,602.86	253.77	159,349.09
4	1/22/09	302,783.34	302,301.91	2/15/09	2/16/09	302,301.91	02/13/09	141,428.27	224.87	141,203.40
5	1/23/09	334,307.82	333,776.27	2/16/09	2/16/09	333,776.27	02/13/09	156,706.35	249.16	156,457.19
		1,289,215.40	1,287,165.55			1,287,165.55				601,406.23
1	1/26/09	329,786.57	329,262.21	2/19/09	2/19/09	329,262.21	02/19/09	153,036.41	243.33	152,793.08
2	1/27/09	330,320.71	329,795.50	2/20/09	2/20/09	329,795.50	02/19/09	153,997.48	244.86	153,752.62
3	1/28/09	345,057.38	344,508.74	2/21/09	2/23/09	344,508.74	02/19/09	160,800.64	255.67	160,544.97
4	1/29/09	291,974.60	291,510.36	2/22/09	2/23/09	291,510.36	02/19/09	136,011.82	216.26	135,795.56
5	1/30/09	326,631.26	326,111.92	2/23/09	2/23/09	326,111.92	02/19/09	152,556.25	242.56	152,313.69
		1,623,770.52	1,621,188.72			1,621,188.72				755,199.92
1	2/2/09	355,253.15	354,688.30	2/26/09	2/26/09	354,688.30	02/26/09	165,839.71	263.69	165,576.02
2	2/3/09	284,813.63	284,360.78	2/27/09	2/27/09	284,360.78	02/26/09	134,823.83	214.37	134,609.46
3	2/4/09	301,010.14	300,531.53	2/28/09	3/2/09	300,531.53	02/26/09	140,184.30	222.89	139,961.41
4	2/5/09	186,089.25	185,793.37	3/2/09	3/2/09	185,793.37	02/26/09	98,506.49	156.63	98,349.86
5	2/6/09	280,680.47	280,234.19	3/3/09	3/3/09	280,234.19	02/26/09	130,985.03	208.27	130,776.76
		1,407,846.64	1,405,608.16			1,405,608.16				669,273.52

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date									
	Days sales outstanding									
	Estimated Charge-off Rate									
	Net to send to SPE									
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date					
1	2/9/09	296,628.34	295,913.47	3/6/09	3/6/09	295,913.47	03/04/09	138,772.66	220.65	138,552.01
2	2/10/09	421,521.65	420,505.78	3/7/09	3/9/09	420,505.78	03/04/09	183,188.10	291.27	182,896.83
3	2/11/09	290,584.94	289,884.63	3/8/09	3/9/09	289,884.63	03/04/09	135,551.32	215.53	135,335.79
4	2/12/09	269,589.17	268,939.46	3/9/09	3/9/09	268,939.46	03/04/09	126,064.57	200.44	125,864.13
5	2/13/09	293,069.61	292,363.31	3/10/09	3/10/09	292,363.31	03/04/09	136,724.22	217.39	136,506.83
Adjustment: (Excess)/Shortfall						(61,141.41)	03/04/09			
Adjustment: Charge-off rate increase effective deemed receipt date 3/1/09 (altered 3/1/09 and 3/2/09)						a → (382.75)	03/04/09			
		1,571,393.71	1,567,606.65			1,506,082.49				719,155.59
1	2/16/09	314,337.14	313,837.34	3/12/09	3/12/09	313,837.34	03/11/09	146,525.28	232.98	146,292.30
2	2/17/09	308,206.30	307,716.25	3/13/09	3/13/09	307,716.25	03/11/09	144,131.14	229.17	143,901.97
3	2/18/09	280,182.38	279,736.89	3/14/09	3/16/09	279,736.89	03/11/09	130,845.94	208.05	130,637.89
4	2/19/09	312,141.02	311,644.72	3/15/09	3/16/09	311,644.72	03/11/09	146,101.47	232.30	145,869.17
5	2/20/09	277,838.99	277,397.23	3/16/09	3/16/09	277,397.23	03/11/09	129,518.28	205.93	129,312.35
Adjustment: Charge-off rate increase should have gone effective 'bill date' 3/1/09, not 'deemed receipt date' of 3/1/09;						b → 1,288.54				
		1,492,705.83	1,490,332.43			1,491,620.97				696,013.69
1	2/23/09	309,415.60	308,923.63	3/19/09	3/19/09	308,923.63	03/18/09	144,254.48	229.36	144,025.12
2	2/24/09	267,126.68	266,701.95	3/20/09	3/20/09	266,701.95	03/18/09	124,594.03	198.10	124,395.93
3	2/25/09	284,918.43	284,465.41	3/21/09	3/23/09	284,465.41	03/18/09	132,205.41	210.21	131,995.20
4	2/26/09	309,746.49	309,253.99	3/22/09	3/23/09	309,253.99	03/18/09	143,941.71	228.87	143,712.84
5	2/27/09	280,326.84	279,881.12	3/23/09	3/23/09	279,881.12	03/18/09	130,707.30	207.82	130,499.48
		1,451,534.04	1,449,226.10			1,449,226.10				674,628.56
1	3/2/09	323,329.08	322,549.86	3/27/09	3/27/09	322,549.85	03/26/09	151,008.80	363.93	150,644.87
2	3/3/09	318,812.60	318,044.26	3/28/09	3/30/09	318,044.26	03/26/09	148,880.01	358.80	148,521.21
3	3/4/09	227,112.98	226,565.64	3/29/09	3/30/09	226,565.64	03/26/09	108,006.42	260.30	107,746.12
4	3/5/09	303,950.91	303,218.39	3/30/09	3/30/09	303,218.39	03/26/09	140,079.19	337.59	139,741.60
5	3/6/09	261,850.66	261,219.60	3/31/09	3/31/09	261,219.60	03/26/09	122,238.53	294.59	121,943.94
		1,435,056.23	1,431,597.74			1,431,597.73				668,597.74

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date									
	Days sales outstanding			03/01/09						
	Estimated Charge-off Rate			25						
	Net to send to SPE			0.241%						
				99.759%						
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date					
1	3/9/09	264,092.68	263,456.22	4/3/09	4/3/09	263,456.22	04/02/09	123,332.23	297.23	123,035.00
2	3/10/09	246,591.12	245,996.84	4/4/09	4/6/09	245,996.84	04/02/09	115,150.98	277.51	114,873.47
3	3/11/09	263,386.52	262,751.76	4/5/09	4/6/09	262,751.76	04/02/09	123,077.99	296.62	122,781.37
4	3/12/09	253,270.70	252,660.32	4/6/09	4/6/09	252,660.32	04/02/09	118,050.35	284.50	117,765.85
5	3/13/09	235,766.81	235,198.61	4/7/09	4/7/09	235,198.61	04/02/09	110,311.94	265.85	110,046.09
		1,263,107.83	1,260,063.74			1,260,063.74				588,501.77
1	3/16/09	273,128.30	272,470.06	4/10/09	4/10/09	272,470.06	04/09/09	127,519.48	307.32	127,212.16
2	3/17/09	246,742.08	246,147.43	4/11/09	4/13/09	246,147.43	04/09/09	117,832.33	283.98	117,548.35
3	3/18/09	259,467.05	258,841.73	4/12/09	4/13/09	258,841.73	04/09/09	121,358.19	292.47	121,065.72
4	3/19/09	266,252.12	265,610.45	4/13/09	4/13/09	265,610.45	04/09/09	124,389.38	299.78	124,089.60
5	3/20/09	327,498.93	326,709.66	4/14/09	4/14/09	326,709.66	04/09/09	149,538.60	360.39	149,178.21
		1,373,088.48	1,369,779.34			1,369,779.34				639,094.04
1	3/23/09	276,100.86	275,435.46	4/17/09	4/17/09	275,435.46	04/16/09	128,892.54	310.63	128,581.91
2	3/24/09	280,836.14	280,159.32	4/18/09	4/20/09	280,159.32	04/16/09	130,867.79	315.39	130,552.40
3	3/25/09	254,325.78	253,712.85	4/19/09	4/20/09	253,712.85	04/16/09	118,601.55	285.83	118,315.72
4	3/26/09	270,299.24	269,647.82	4/20/09	4/20/09	269,647.82	04/16/09	126,269.31	304.31	125,965.00
5	3/27/09	293,384.52	292,677.46	4/21/09	4/21/09	292,677.46	04/16/09	136,643.50	329.31	136,314.19
		1,374,946.54	1,371,632.92			1,371,632.92				639,729.22
1	3/30/09	284,907.44	284,220.81	4/24/09	4/24/09	284,220.81	04/23/09	133,013.25	320.56	132,692.69
2	3/31/09	315,576.76	314,816.22	4/25/09	4/27/09	314,816.22	04/23/09	147,263.68	354.91	146,908.77
3	4/1/09	305,172.45	304,436.98	4/26/09	4/27/09	304,436.98	04/23/09	142,677.94	343.85	142,334.09
4	4/2/09	272,348.10	271,691.74	4/27/09	4/27/09	271,691.74	04/23/09	127,536.28	307.36	127,228.92
5	4/3/09	267,493.25	266,848.59	4/28/09	4/28/09	266,848.59	04/23/09	124,833.63	300.85	124,532.78
		1,445,498.00	1,442,014.35			1,442,014.35				673,697.25
1	4/6/09	287,887.79	287,193.98	5/1/09	5/1/09	287,193.98	04/30/09	134,458.51	324.05	134,134.46
2	4/7/09	255,745.63	255,129.28	5/2/09	5/4/09	255,129.28	04/30/09	119,416.10	287.79	119,128.31
3	4/8/09	276,380.17	275,714.09	5/3/09	5/4/09	275,714.09	04/30/09	129,065.23	311.05	128,754.18
4	4/9/09	270,562.60	269,910.54	5/4/09	5/4/09	269,910.54	04/30/09	126,418.79	304.67	126,114.12
5	4/10/09	270,442.50	269,790.73	5/5/09	5/5/09	269,790.73	04/30/09	126,176.46	304.09	125,872.37
		1,361,018.69	1,357,738.63			1,357,738.63				634,003.45

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date									
	Days sales outstanding			03/01/09						
	Estimated Charge-off Rate			25						
	Net to send to SPE			0.241%						
				99.759%						
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date					
1	4/13/09	284,876.07	284,189.52	5/8/09	5/8/09	284,189.52	05/07/09	133,024.05	320.59	132,703.46
2	4/14/09	273,614.38	272,954.97	5/9/09	5/11/09	272,954.97	05/07/09	127,762.21	307.91	127,454.30
3	4/15/09	295,531.51	294,819.28	5/10/09	5/11/09	294,819.28	05/07/09	138,004.63	332.59	137,672.04
4	4/16/09	290,799.24	290,098.41	5/11/09	5/11/09	290,098.41	05/07/09	135,907.69	327.54	135,580.15
5	4/17/09	281,269.65	280,591.79	5/12/09	5/12/09	280,591.79	05/07/09	131,358.91	316.57	131,042.34
		1,426,090.85	1,422,653.97			1,422,653.97				664,452.29
1	4/20/09	341,524.52	340,701.45	5/15/09	5/15/09	340,701.45	05/14/09	159,121.15	383.48	158,737.67
2	4/21/09	278,837.40	278,165.40	5/16/09	5/18/09	278,165.40	05/14/09	130,241.80	313.88	129,927.92
3	4/22/09	303,967.81	303,235.25	5/17/09	5/18/09	303,235.25	05/14/09	141,783.85	341.70	141,442.15
4	4/23/09	288,832.58	288,136.49	5/18/09	5/18/09	288,136.49	05/14/09	134,822.09	324.92	134,497.17
5	4/24/09	304,089.12	303,356.27	5/19/09	5/19/09	303,356.27	05/14/09	141,866.28	341.90	141,524.38
		1,517,251.43	1,513,594.85			1,513,594.85				706,129.29
1	4/27/09	341,932.12	341,108.06	5/22/09	5/22/09	341,108.06	05/21/09	159,445.66	384.26	159,061.40
2	4/28/09	296,707.55	295,992.48	5/23/09	5/25/09	295,992.48	05/21/09	138,321.86	333.36	137,988.50
3	4/29/09	332,290.27	331,489.45	5/24/09	5/25/09	331,489.45	05/21/09	155,358.22	374.41	154,983.81
4	4/30/09	338,824.07	338,007.50	5/25/09	5/25/09	338,007.50	05/21/09	158,325.20	381.56	157,943.64
5	5/1/09	145,452.12	145,101.58	5/26/09	5/26/09	145,101.58	05/21/09	(14,902.55)	(35.92)	(14,866.63)
		1,455,206.13	1,451,699.08			1,451,699.08				595,110.71
1	5/4/09	154,734.55	154,361.64	5/29/09	5/29/09	154,361.64	05/29/09	(15,927.81)	(38.39)	(15,889.42)
2	5/5/09	141,321.01	140,980.43	5/30/09	6/1/09	140,980.43	05/29/09	(15,586.52)	(37.56)	(15,548.96)
3	5/6/09	146,511.74	146,158.65	5/31/09	6/1/09	146,158.65	05/29/09	(9,197.37)	(22.17)	(9,175.20)
4	5/7/09	139,935.76	139,598.51	6/1/09	6/1/09	139,598.51	05/29/09	(17,403.06)	(41.94)	(17,361.12)
5	5/8/09	143,755.49	143,409.04	6/2/09	6/2/09	143,409.04	05/29/09	(18,586.41)	(44.79)	(18,541.62)
		726,258.55	724,508.27			724,508.27				(76,516.32)
1	5/11/09	143,508.64	143,162.78	6/5/09	6/5/09	143,162.78	06/05/09	(17,204.77)	(41.46)	(17,163.31)
2	5/12/09	152,709.75	152,341.72	6/6/09	6/8/09	152,341.72	06/05/09	(19,055.76)	(45.92)	(19,009.84)
3	5/13/09	148,035.46	147,678.69	6/7/09	6/8/09	147,678.69	06/05/09	(21,181.68)	(51.05)	(21,130.63)
4	5/14/09	154,837.20	154,464.04	6/8/09	6/8/09	154,464.04	06/05/09	(19,213.57)	(46.30)	(19,167.27)
5	5/15/09	140,144.44	139,806.69	6/9/09	6/9/09	139,806.69	06/05/09	(28,435.08)	(68.53)	(28,366.55)
		739,235.49	737,453.93			737,453.93				(104,837.59)

Florida Power & Light Company											
Storm Bond Repayment Charge and Bond Tax Charge											
	Effective Date										
	Days sales outstanding			03/01/09							
	Estimated Charge-off Rate			25							
	Net to send to SPE			0.241%							
				99.759%							
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01											
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date						
1	5/18/09	137,962.03	137,629.54	6/12/09	6/12/09	137,629.54	06/12/09	(32,361.90)	(77.99)	(32,283.91)	
2	5/19/09	197,301.13	196,825.63	6/13/09	6/15/09	196,825.63	06/12/09	(9,762.61)	(23.53)	(9,739.08)	
3	5/20/09	153,326.74	152,957.22	6/14/09	6/15/09	152,957.22	06/12/09	(19,271.57)	(46.44)	(19,225.13)	
4	5/21/09	159,805.77	159,420.64	6/15/09	6/15/09	159,420.64	06/12/09	(20,235.53)	(48.77)	(20,186.76)	
5	5/22/09	46,669.41	46,556.94	6/16/09	6/16/09	46,556.94	06/12/09	(58,177.66)	(140.21)	(58,037.45)	
		695,065.08	693,389.97			693,389.97				(139,472.33)	
1	5/25/09	Company Holiday		6/19/09	6/19/09	-	06/19/09		-		
2	5/26/09	175,288.11	174,865.67	6/20/09	6/22/09	174,865.67	06/19/09	(22,581.61)	(54.42)	(22,527.19)	
3	5/27/09	318,226.58	317,459.65	6/21/09	6/22/09	317,459.65	06/19/09	28,464.67	68.60	28,396.07	
4	5/28/09	162,211.71	161,820.78	6/22/09	6/22/09	161,820.78	06/19/09	(20,411.34)	(49.19)	(20,362.15)	
5	5/29/09	185,197.63	184,751.30	6/23/09	6/23/09	184,751.30	06/19/09	(23,252.24)	(56.04)	(23,196.20)	
		840,924.03	838,897.40			838,897.40				(37,689.47)	
1	6/1/09	197,070.58	196,595.64	6/26/09	6/26/09	196,595.64	06/26/09	(26,130.08)	(62.97)	(26,067.11)	
2	6/2/09	172,310.93	171,895.66	6/27/09	6/29/09	171,895.66	06/26/09	(21,736.83)	(52.39)	(21,684.44)	
3	6/3/09	155,745.93	155,370.58	6/28/09	6/29/09	155,370.58	06/26/09	(22,797.84)	(54.94)	(22,742.90)	
4	6/4/09	161,693.19	161,303.51	6/29/09	6/29/09	161,303.51	06/26/09	(20,469.60)	(49.33)	(20,420.27)	
5	6/5/09	155,234.89	154,860.77	6/30/09	6/30/09	154,860.77	06/26/09	(18,816.27)	(45.35)	(18,770.92)	
		842,055.52	840,026.17			840,026.17				(109,685.64)	
1	6/8/09	176,120.89	175,696.44	7/3/09	7/3/09	175,696.44	07/02/09	(19,167.98)	(46.19)	(19,121.79)	
2	6/9/09	176,391.75	175,966.65	7/4/09	7/6/09	175,966.65	07/02/09	(22,166.36)	(53.42)	(22,112.94)	
3	6/10/09	144,998.69	144,649.24	7/5/09	7/6/09	144,649.24	07/02/09	(21,571.81)	(51.99)	(21,519.82)	
4	6/11/09	164,191.00	163,795.30	7/6/09	7/6/09	163,795.30	07/02/09	(19,205.11)	(46.28)	(19,158.83)	
5	6/12/09	157,068.49	156,689.95	7/7/09	7/7/09	156,689.95	07/02/09	(22,074.07)	(53.20)	(22,020.87)	
		818,770.82	816,797.58			816,797.58				(103,934.24)	
1	6/15/09	173,597.96	173,179.59	7/10/09	7/10/09	173,179.59	07/10/09	(23,353.73)	(56.28)	(23,297.45)	
2	6/16/09	182,215.78	181,776.64	7/11/09	7/13/09	181,776.64	07/10/09	(23,083.05)	(55.63)	(23,027.42)	
3	6/17/09	164,427.15	164,030.88	7/12/09	7/13/09	164,030.88	07/10/09	(20,801.61)	(50.13)	(20,751.48)	
4	6/18/09	195,205.80	194,735.35	7/13/09	7/13/09	194,735.35	07/10/09	(18,559.83)	(44.73)	(18,515.10)	
5	6/19/09	168,545.82	168,139.62	7/14/09	7/14/09	168,139.62	07/10/09	(21,103.23)	(50.86)	(21,052.37)	
			881,862.09			881,862.09				(106,643.82)	

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date									
	Days sales outstanding			03/01/09						
	Estimated Charge-off Rate			25						
	Net to send to SPE			0.241%						
				99.759%						
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date					
1	6/22/09	133,544.39	133,222.55	7/17/09	7/17/09	133,222.55	07/17/09	(47,065.23)	(113.43)	(46,951.80)
2	6/23/09	184,312.75	183,868.56	7/18/09	7/20/09	183,868.56	07/17/09	(23,098.58)	(55.67)	(23,042.91)
3	6/24/09	182,017.20	181,578.54	7/19/09	7/20/09	181,578.54	07/17/09	(23,099.47)	(55.67)	(23,043.80)
4	6/25/09	253,455.86	252,845.03	7/20/09	7/20/09	252,845.03	07/17/09	(1,797.04)	(4.33)	(1,792.71)
5	6/26/09	178,279.40	177,849.75	7/21/09	7/21/09	177,849.75	07/17/09	(22,278.06)	(53.69)	(22,224.37)
		931,609.60	929,364.42			929,364.42				(117,055.59)
1	6/29/09	213,578.02	213,063.30	7/24/09	7/24/09	213,063.30	07/24/09	(26,619.23)	(64.15)	(26,555.08)
2	6/30/09	204,888.60	204,394.82	7/25/09	7/27/09	204,394.82	07/24/09	(25,854.67)	(62.31)	(25,792.36)
3	7/1/09	173,905.78	173,486.67	7/26/09	7/27/09	173,486.67	07/24/09	(21,798.95)	(52.54)	(21,746.41)
4	7/2/09	172,807.46	172,390.99	7/27/09	7/27/09	172,390.99	07/24/09	(21,723.04)	(52.35)	(21,670.69)
5	7/3/09	Company Holiday		7/28/09	7/28/09	-	07/24/09		-	-
		765,179.86	763,335.78			763,335.78				(95,764.54)
1	7/6/09	197,571.14	197,094.99	7/31/09	7/31/09	197,094.99	07/27/09	(24,904.06)	(60.02)	(24,844.04)
2	7/7/09	167,843.09	167,438.59	8/1/09	8/3/09	167,438.59	07/27/09	(27,813.13)	(67.03)	(27,746.10)
3	7/8/09	177,399.51	176,971.98	8/2/09	8/3/09	176,971.98	07/27/09	(22,204.26)	(53.51)	(22,150.75)
4	7/9/09	210,036.08	209,529.89	8/3/09	8/3/09	209,529.89	07/27/09	(19,789.07)	(47.69)	(19,741.38)
5	7/10/09	184,419.03	183,974.58	8/4/09	8/4/09	183,974.58	07/27/09	(23,234.94)	(56.00)	(23,178.94)
		937,268.85	935,010.03			935,010.03				(117,661.21)
1	7/13/09	157,283.66	156,904.61	8/7/09	8/7/09	156,904.61	8/7/2009	(35,934.83)	(86.60)	(35,848.23)
2	7/14/09	205,190.30	204,695.79	8/8/09	8/10/09	204,695.79	8/7/2009	(25,783.75)	(62.14)	(25,721.61)
3	7/15/09	224,484.29	223,943.28	8/9/09	8/10/09	223,943.28	8/7/2009	(12,288.95)	(29.62)	(12,259.33)
4	7/16/09	196,227.40	195,754.49	8/10/09	8/10/09	195,754.49	8/7/2009	(24,286.45)	(58.53)	(24,227.92)
5	7/17/09	190,626.52	190,167.11	8/11/09	8/11/09	190,167.11	8/7/2009	(24,173.15)	(58.26)	(24,114.89)
		973,812.17	971,465.28			971,465.28				(122,171.98)
1	7/20/09	212,869.75	212,356.73	8/14/09	8/14/09	212,356.73	8/14/2009	(26,527.86)	(63.93)	(26,463.93)
2	7/21/09	202,205.09	201,717.78	8/15/09	8/17/09	201,717.78	8/14/2009	(25,057.95)	(60.39)	(24,997.56)
3	7/22/09	102,799.37	102,551.62	8/16/09	8/17/09	102,551.62	8/14/2009	(58,082.44)	(139.98)	(57,942.46)
4	7/23/09	180,899.47	180,463.50	8/17/09	8/17/09	180,463.50	8/14/2009	(23,224.66)	(55.97)	(23,168.69)
5	7/24/09	197,386.96	196,911.26	8/18/09	8/18/09	196,911.26	8/14/2009	(24,479.29)	(59.00)	(24,420.29)
		896,160.64	894,000.89			894,000.89				(156,992.93)

Florida Power & Light Company										
Storm Bond Repayment Charge and Bond Tax Charge										
	Effective Date			03/01/09						
	Days sales outstanding			25						
	Estimated Charge-off Rate			0.241%						
	Net to send to SPE			99.759%						
NOTE: Due to rounding within the excel spreadsheet, amount can be off by +/- .01										
Day of Week	Billing Date	Total Billed	Deemed Received	Expected Wire Date	Actual Wire Date	Wire Amount	Wire Date	Storm Bond Charge	Bond Tax Charge	Total Charge
1	7/27/09	308,971.90	308,227.28	8/21/09	8/21/09	308,227.28	8/21/2009	6,150.22	14.82	6,135.40
2	7/28/09	196,561.18	196,087.47	8/22/09	8/24/09	196,087.47	8/21/2009	(26,502.99)	(63.87)	(26,439.12)
3	7/29/09	222,768.30	222,231.43	8/23/09	8/24/09	222,231.43	8/21/2009	(26,667.41)	(64.27)	(26,603.14)
4	7/30/09	217,074.71	216,551.56	8/24/09	8/24/09	216,551.56	8/21/2009	(27,076.19)	(65.25)	(27,010.94)
5	7/31/09	161,193.07	160,804.59	8/25/09	8/25/09	160,804.59	8/21/2009	(30,638.84)	(73.84)	(30,565.00)
		1,106,569.16	1,103,902.33			1,103,902.33				(104,482.80)
1	8/3/09	183,500.72	183,058.48	8/28/09	8/28/09	183,058.48	8/27/2009	(30,318.93)	(73.07)	(30,245.86)
2	8/4/09	204,272.15	203,779.85	8/29/09	8/31/09	203,779.85	8/27/2009	(15,484.51)	(37.32)	(15,447.19)
3	8/5/09	172,999.97	172,583.04	8/30/09	8/31/09	172,583.04	8/27/2009	(21,990.08)	(53.00)	(21,937.08)
4	8/6/09	193,502.21	193,035.87	8/31/09	8/31/09	193,035.87	8/27/2009	(18,296.82)	(44.10)	(18,252.72)
5	8/7/09	187,943.03	187,490.09	9/1/09	9/1/09	187,490.09	8/27/2009	(22,937.09)	(55.28)	(22,881.81)
		942,218.08	939,947.33			939,947.33				(108,764.67)

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
Reconciliation of Factors

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-up		Variance Explan
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)	
Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))					
Principal	\$ 18,043,404	\$ 22,131,565	\$ 4,088,161	23%	(A)
Interest	15,248,659	14,792,792	(455,867)	-3%	
Servicing Costs	163,000	163,000	-	0%	
Other On-Going Costs	105,000	92,500	(12,500)	-12%	
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:					
Daily Cash Receipts Transferred to FREC	(5,793,275)	(3,909,316)	1,883,960	-33%	(C)
Interest Income on Subaccounts at FREC	(56,452)	(16,222)	40,230	-71%	(B)
Total Current Period Daily Cash Receipts Transfers and Interest Income	(5,849,727)	(3,925,538)	1,924,189	-33%	
(Over)/Under Collections of Prior Remittance Period Requirements	(3,378,404)	(848,331)	2,530,073	-75%	(C)
Total Periodic Bond Revenue Requirements	\$ 24,331,932	\$ 32,405,988	\$ 8,074,056	33%	
Amount Forecasted to be Billed and Collected Under Current Charge	16,692,005	10,590,878	(6,101,127)	-37%	(C)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 7,639,927	\$ 21,815,111	\$ 14,175,184	186%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,095,146,285	17,814,592,364	(1,280,553,921)	-7%	
Average Retail Storm Bond Repayment Charge per kWh	0.040	0.122	0.082	206%	
Storm Bond Tax Charge (retained at FPL)					
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 10,990,627	\$ 13,557,998	\$ 2,567,372	23%	(A)
Current Remittance Period Revenue	(2,716,653)	492,412	3,209,065	-118%	(C)
(Over)/Under Collections of Prior Remittance Period Requirements	(1,413,373)	1,384,121	2,797,494	-198%	(C)
Total Periodic Tax Requirement	\$ 6,860,601	\$ 15,434,532	\$ 8,573,931	125%	
Amount Forecasted to be Billed and Collected Under Current Charge	7,794,010	(1,341,595)	(9,135,605)	-117%	(C)
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ (933,410)	\$ 16,776,127	\$ 17,709,537	-1897%	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	19,095,146,285	17,814,592,364	(1,280,553,921)	-7%	
Average Retail Storm Bond Tax Charge per kWh	-0.005	0.094	0.099	-2026%	
Total Average Retail Storm Charge per kWh	0.035	0.217	0.182	517%	

Notes:

- (1) Represents storm charge true-up filed on March 1, 2009, which became effective on May 1, 2009.
(2) Represents current storm charge true-up.

Variance Explanations - Prior True-up to Current True-up:

- (A) Driven by scheduled principal payment being \$4.1M higher for the current period than the prior period.
(B) Estimated interest in prior true-up was 0.47% and the current true-up estimates 0.15%, which is based on actual interest earned in the prior remittance period.
(C) Factor billed in the August 2008 remittance period was determined using an incorrect uncollectible rate. The decimal place in the uncollectible rate was placed incorrectly. The rate used was 16.48% and it should have been 0.1648%. Therefore, the amount billed and collected from November 2008 - April 2009 was higher than the forecasted revenue requirements for the August 2008 remittance period. As a result, the factor billed in the February 2009 remittance period was materially lower due to the over collections of the prior remittance period. Further, the February 2009 factor would not become effective until May 1, 2009 and would continue to be in effect until November 2009. The result is the amount forecasted to be billed and collected under the current charge is materially lower and collections of prior remittance period requirements decreased substantially from the prior period.

ATTACHMENT A-3
FIFTH REVISED SHEET
NO. 8040

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.048146	0.006113	0.042259
GS-1, GST-1, WIES-1	0.043131	0.005094	0.038225
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.029089	0.004075	0.025164
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.026079	0.003056	0.023135
CS-1, CST-1	0.029089	0.004075	0.025164
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.021064	0.003056	0.018120
CS-2, CST-2	0.033101	0.004075	0.029176
GSLD-3, GSLDT-3, CS-3, CST-3	0.004012	0.001019	0.003031
OS-2	0.133406	0.016301	0.147707
MET	0.033101	0.004075	0.029176
CILC-1(G)	0.028085	0.004075	0.024160
CILC-1(D)	0.020061	0.003056	0.017117
CILC-1(T)	0.004012	0.001019	0.003031
SL-1, PL-1	0.3461056	0.043808	0.3031864
OL-1	0.3751145	0.046865	0.3292010
SL-2, GSCU-1	0.016049	0.002038	0.014087
SST-1(T), ISST-1(T)	0.004012	0.001019	0.003031
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.086262	0.011207	0.075469

(Continued on Sheet No. 8.041)

STORM CHARGE

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
Rate Schedule	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RST-1	0.146	0.113	0.259
GS-1, GST-1, WIES-1	0.131	0.094	0.225
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.089	0.075	0.164
GSLD-1, GSLDT-1, HLFT-2, SDTR (500-1,999 KW)	0.079	0.056	0.135
CS-1, CST-1	0.089	0.075	0.164
GSLD-2, GSLDT-2, HLFT-3, SDTR (2000+ KW)	0.064	0.056	0.120
CS-2, CST-2	0.101	0.075	0.176
GSLD-3, GSLDT-3, CS-3, CST-3	0.012	0.019	0.031
OS-2	0.406	0.301	0.707
MET	0.101	0.075	0.176
CILC-1(G)	0.085	0.075	0.160
CILC-1(D)	0.061	0.056	0.117
CILC-1(T)	0.012	0.019	0.031
SL-1, PL-1	1.056	0.808	1.864
OL-1	1.145	0.865	2.010
SL-2, GSCU-1	0.049	0.038	0.087
SST-1(T), ISST-1(T)	0.012	0.019	0.031
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.262	0.207	0.469

(Continued on Sheet No. 8.041)