CLASS A WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING 99039 Q. WS MENUMUM FILING REQUIREMENTS

OF

Utilities, inc. of Pennbrooks

Docker No.: 000/19/2005

MOLUME!



FOR THE

Test Year Ended: December 31, 2008

DOCUMENT NUMBER-DATE

09974 SEP 28 8

FPSC-COMMISSION CLERK

CLASS A WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

VOLUME I



FOR THE

Test Year Ended: December 31, 2008

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

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CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIUM FILING REQUIREMENTS

INDEX

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Schedule of Water Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-1 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line No.	(1) Description	Sin	(2) aple Average Per Books	 (3) A-3 Utility Adjustments	<u> </u>	(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
1	Utility Plant in Service	\$	2,134,960	436,532	A	\$ 2,571,492	A-3, A-6
2	Utility Land & Land Rights		21,972	263	Α	22,234	A-6
3	Less: Non-Used & Usefui Plant		-	·	В	-	A-3, A-7
4	Construction Work in Progress		•	-	С	. -	A-3, A-18
5	Less: Accumulated Depreciation		(906,138)	89,778	D	(816,360)	A-3, A-10
6	Less: CIAC		(772,606)	(122,479)	E	(895,085)	A-12
7	Accumulated Amortization of CIAC		315,164	16,315	F	331,479	A-3, A-14
8	Acquisition Adjustments		476,560	(476,560)		•	A-18
9	Accum. Amort. of Acq. Adjustments					•	A-18
10	Advances For Construction					-	A-16
11	Working Capital Allowance		41,486	 (2,774)	G	 38,712	A-3, A-17
12 DATE	Total Rate Base	\$	1,311,398	\$ (58,926)		\$ 1,252,472	·

DOCUMENT NUMBER-DATE

09974 SEP 28 8

Schedule of Wastewater Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Schedule: A-2 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line No.	(1) Description	Sin	(2) mple Average Per Books		(3) A-3 Utility Adjustments		_	(4) Adjusted Utility Balance	(5) Supporting Schedule(s)
1	Utility Plant in Service	\$	2,759,918	\$.	82,001	A	\$	2,841,920	A-3, A-6
2	Utility Land & Land Rights		57,035		223	Α		57,258	A-6
3	Less: Non-Used & Useful Plant				-	В		-	A-3, A-7
4	Construction Work in Progress				-	C		. •	A-3, A-18
5	Less: Accumulated Depreciation		(998,974)		(17,911)	D		(1,016,885)	A-3, A-10
6	Less: CIAC		(1,312,363)		95,603	E		(1,216,760)	A-12
7	Accumulated Amortization of CIAC		455,023		33,273	F		488,296	A-3, A-14
8	Acquisition Adjustments							•	•
9	Accum. Amort. of Acq. Adjustments				•			-	•
10	Advances For Construction							•	A-16
11	Working Capital Allowance		41,372		(2,361)	G		39,011	A-3, A-17
12	Total Rate Base	\$	1,002,010	\$	190,829		\$	1,192,840	

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] Projected [] Schedule: A-3 Page 1 of 2

Docket No.: 090392-WS Preparer: F. Seidman

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

Line				
No.	Description	 Water		Wastewater
ì	(A) Utility Plant in Service	 -		
2	1. Adjust to Corporate & Regional Allocations (see A-3, p.2)	98,458		83,815
3	2. Rollforward Plant 2006-2008 (see A-3, p.2)	1,165		-
4	3. Remove 2006 Allocations Never Reversed (see A-3, p.2)	(39,410)		(5,672)
6	4. Correct for Aprop. Distribution Percentages (see A-3, p.2)	(4,603)		(3,918)
7	5. Pro Forma Adj Plant Improvements (see A-3, p.2)	 381,184		8,000
8	Total Plant in Service	\$ 436,794	\$	82,225
9	(B) Non-used and Useful Plant in Service	\$ <u> </u>	\$	_
10	(C) Construction Work in Progress	•		
11	CWIP not included in Rate Base	\$ -	<u>\$</u>	-
12	(D) Accumulated Depreciation			
13	1. Adjust to Corporate & Regional Allocations (see A-3, p.2)	(23,636)		(20,119)
14	2. Rollforward Plant 2006-2008 (see A-3, p.2)	20,231		(19,113)
15	3. Reverse Allocations to Pennbrooke (see A-3, p.2)	10,591		4,190
17	4. Correct for Aprop. Distribution Percentages (see A-3, p.2)	17,776		15,131
18	5. Pro Forma Adj Plant Improvements (see A-3, p.2)	64,816		2,000
19	Total Accumulated Depreciation	\$ 89,778	\$	(17,911)
20	(E) CIAC			
21	1. Rollforward Plant 2006-2008 (see A-3, p.2)	\$ (122,479)	\$	95,603
22	(F) Accumulated Amortization of CIAC			
23	1. Rollforward Plant 2006-2008 (see A-3, p.2)	\$ 16,315	\$	33,273
24	(G) Working Capital, Balance Sheet Method, see Sch. A-17	\$ (2,774)	\$	(2,361)

Schedule of Adjustments to Rate Base - Detail

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008 Interim [] Final [X] Historic [X] Projected []

Schedule: A-3

Page 2 of 2 Docket No.: 090392-WS Preparer: F. Seidman

1	Adjust to Corporate & Regional Allocations		· ·	
	Plant in Service	W .	ww	Total
	108.1	(23,636)	(20,119)	(43,755)
	303.5/353.7	263	223	486
	304.5/354.7	21,772	18,532	40,304
	340.5/390.7	69,551	59,201	128,752
	343.5/393.7	4,493	3,824	8,317
	344.5/394.7	57	49	106
	346.5/396.7	2,323	1,977	4,300
	355.2	-	8	. 8
	Total Adjustment	74,822	63,696	138,518
	Plant in Service only	98,458	83,815	182,273
2	Rollforward Plant, Acc. Depr. CIAC & AACIAC, 2006-2008			
	a. Plant in Service	1,165	-	1,165
	b. Accum. Depreciation	20,231	(19,113)	1,118
	c. CIAC	(122,479)	95,603	(26,876)
	d. Accum Amort CIAC	16,315	33,273	49,588
	Total Adjustment - Rate Base	(84,768)	109,763	24,995
3	Remove 2006 Allocations Never Reversed			
	a. PIS - 348.5 Other Tangible Plant	(39,410)		(39,410)
	b. PIS - 390.7 Desktop Computer		(5,672)	(5,672)
	c. Accum Depr 348.5 Other Tangible Plant	10,591		10,591
	d. Accum Depr 390.7 Desktop Computer	-	4,190	4,190
	Total Adjustment - Rate Base	(28,819)	(1,482)	(30,301)
4	Correct for approp. Distribution Percentages			
	PIS - 341.5/391.7 Transportation Equipment	(4,603)	(3,918)	(8,521)
	Accum. Depr 341.5/391.7 Transportation Equipment	17,776	15,131	32,907
	Total Adjustment - Rate Base	13,173	11,213	24,386
5	Pro Forma - Plant Improvements			
	PIS - 307.2 Replace Well No. 1	408,750		408,750
	PIS - 311.3 Replace Pumping Equip @ Well No. 1	27,250		27,250
	PIS - 307.2 Retire Well No. 1	(43,730)		(43,730)
	PIS - 311.3 Retire Pumping Equip @ Well No. 1	(19,086)		(19,086)
	PIS - 320.3 WTP Electrical Improvements	10,000		10,000
	PIS - 320.3 Retire WTP Electrical Components	(2,000)		(2,000)
	PIS - 354.3 Lift Station Upgrade		10,000	10,000
	PIS - 354.3 Retire Lift Station Components		(2,000)	(2,000)
	Total Adjustment - PIS	381,184	8,000	389,184
	A/D - 307.2 Retire Well No. 1	43,730		43,730
	A/D - 311.3 Retire Pumping Equip @ Well No. 1	19,086		19,086
	A/D - 380.4 Retire WTP Electrical Components	2,000		2,000
	A/D - 354.32 Retire Lift Station Components	_	2,000	2,000
	Total Adjustment - Accumulated Depr.	64,816	2,000	66,816

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule: A-4 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End	i Balance	
No.	Description	Water	Wastewater	
1	12/31/05 Balance	\$ 1,907,390	\$ 2,617,212	
2	2006 Additions	214,789	29,324	
3	2006 Retirements	(2,373)	(7,053)	
4	2006 Adjustments			
5	12/31/06 Balance	2,119,806	2,639,483	
6	2007 Additions	36,245	21,935	
7	2007 Retirements			
8	2007 Adjustments	(114,173)	114,173	
9	12/31/07 Balance	2,041,878	2,775,591	
10	2008 Additions	74,285	238,548	
1.1	2008 Retirements	·	,	
12	2008 Adjustments			
13	12/31/08 Balance	\$ 2,116,163	\$ 3,014,139	

NOTE: Balances, additions & retirements for 2005 & 2006 reflect annual reports.

Balances & additions for 2007 & 2008 reflect general ledger. The sum of the water & wastewater balances are the same for the annual report & general ledger. The individual totals differ reflecting different allocations between them. See reconciliation accompanying filing.

Schedule of Water Plant in Service By Primary Account Simple Average

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] Projected []

Explanation: Provide the ending balances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account. Schedule: A-5 Page 1 of 1 Preparer: F. Seidman

Recap Schedules: A-1, A-4

	(1) Line	(2) Prior Year	(3) Test Year	(4) Simple	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Used d
No.	Account No. and Name	12/31/071	2/31/08Av	erage	Adjustments	Average	Useful %	Amount
1	INTANGIBLE PLANT				, ,			
2	301.1 Organization	11,677	19,549	15,613		15,613		
3	302.1 Franchises		-	,		-		
4	399.1 Other Plant & Misc. Equipment	-						
5	SOURCE OF SUPPLY AND PUMPING PLANT	-	_			_		
6	303.2 Land & Land Rights	-		_				
7	304.2 Structures & Improvements	150,758	159,324	155,041		155,041		
8	305.2 Collect. & Impound. Reservoirs	· •	• • • •	-				
9	306.2 Lake, River & Other Intakes	_ `	_			_		
10	307.2 Wells & Springs	87,460	87,460	87,460	365,020	452,480		
11	308.2 Infiltration Galleries & Tunnels				,,			
12	309.2 Supply Mains		-			_		
13	310.2 Power Generation Equipment	_				-		
14	311.2 Pumping Equipment	-		· ·				
15	339.2 Other Plant & Misc. Equipment	_		_				
16	WATER TREATMENT PLANT		-					
17	303.3 Land & Land Rights	_		_				
18	304.3 Structures & Improvements	2,542	6,525	4,534	1,165	5,698		
19	311.3 Pumping Equipment	113,985	117,931	115,958	8,164	124,122		
20	320.3 Water Treatment Equipment	567,687	568,369	568,028	8,000	576,028		
21	339.3 Other Plant & Misc. Equipment	307,007	308,309	300,026	8,000	310,026		
22	TRANSMISSION & DISTRIBUTION PLANT	=	-	•		•		
23	303.4 Land & Land Rights							
24	304.4 Structures & Improvements		•	-		•		
25	311.4 Pumping Equipment	•	2,975	1,488		1 400		
	, , , ,	20.000		•		1,488		
26	330.4 Dist. Reservoirs & Standpipes	25,656	28,318	26,987		26,987		
27	331.4 Trans. & Distribution Mains 333.4 Services	618,362	619,006	618,684		618,684		
28		171,686	171,686	171,686		171,686		
29	334.4 Meters & Meter Installations	97,789	97,789	97,789		97,789		
30	335.4 Hydrants	57,770	57,770	57,770		57,770		
31	339.4 Other Plant & Misc. Equipment	-	-	-		•		
32	GENERAL PLANT			41.004				
33	303.5 Land & Land Rights	21,961	21,983	21,972	263	22,234		
34	304.5 Structures & Improvements	17,590	33,504	25,547	21,772	47,319		
35	340.5 Office Furniture & Equipment	22,415	144,195	83,305	69,551	152,856		
36	341.5 Transportation Equipment	45,634	43,125	44,379	(4,603)	39,776		
37	342.5 Stores Equipment							
38	343.5 Tools, Shop & Garage Equipment	13,092	16,901	14,996	4,493	19,489		
39	344.5 Laboratory Equipment	487	487	487	57	544		
40	345.5 Power Operated Equipment	•	•	-				
41	346.5 Communication Equipment	1,735	1,783	1,759	2,323	4,082		
42	347.5 Miscellaneous Equipment		-	-		-		
43	348,5 Other Tangible Plant	43,450	43,450	43,450	(39,410)	4,040		
44	TOTAL	\$ 2,071,735	\$ 2,242,129	\$ 2,156,932	\$ 436,794	\$ 2,593,726		\$

Company: Utilities, Inc. of Penubrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 200\$

Historic [X] Projected []

Explanation: Provide the ending belances and average of plant in service for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Schedule: A-6 Page I of 1

Preparer: F. Seidman

Recap Schedules: A-2, A-4

(1) (2) (3) (4) (5) (6) (7) (8)
Line Prior Year Test Year Simple Adjusted Non-Used & Non

	(1) Line	(2) Prior Year	(3) Test Year	(4) Simple	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Used &
No.	Account No. and Name	12/31/07	12/31/08	Average	Adjustments	Average	Useful %	Amount
	FART A NOTICE DE LA ANTE							
1 2	INTANGIBLE PLANT	10 729	10.725	10.729		10.729		
3	351.1 Organization 352.1 Franchises	10,738	10,738	10,738		10,738		
4	389.1 Other Plant & Misc. Equipment					-		
5	COLLECTION PLANT	_	-	-		-		
6	353.2 Land & Land Rights	_	-			-		
7	354.2 Structures & Improvements	-	_	-		-		
8	355.2 Power Generation Equipment	-	-	-	8	8		
9	360.2 Collection Sewers - Force	352,578	352,825	352,701	(157,429)	195,272		
10	361.2 Collection Sewers - Gravity	911,212	911,653	911,432		911,432	•	
11	362.2 Special Collecting Structures	٠.	-	-		-		
12	363.2 Services to Customers				157,429	157,429		
13	364.2 Plow Mensuring Devices	-	-	-		-		
14	365.2 Flow Measuring Installations	-	-	-		-		
15	389.2 Other Plant & Misc. Equipment	•	699	350		350		
16 17	SYSTEM PUMPING PLANT	-	-	•		-		
17 18	353.3 Land & Land Rights 354.3 Structures & Improvements	92,685	95,477	94,081	8,000	102,081		
19	355.3 Power Generation Equipment	72,003	20,411	24,061	5,000	102,001		
20	370.3 Receiving Wells				."			
21	371.3 Pumping Equipment	_	6,656	3,328	,	3,328		
22	389,3 Other Plant & Misc. Equipment	-	-	-,		-,		
23	TREATMENT AND DISPOSAL PLANT	-	_	-		-		
24	353.4 Land & Land Rights	-		-		-		
25	354.4 Structures & Improvements	-	-	-		-		
26	355.4 Power Generation Equipment	· -	• -	-				
27	380.4 Treatment & Disposal Equipment	397,562	402,178	399,870		399,870		
28	381.4 Plant Sewers	-	-	-		- '		
29	382.4 Outfall Sewer Lines	20,694	21,547	21,120		21,120		
30	389.4 Other Plant & Misc. Equipment	•	1,242	621		621		
31	RECLAIMED WATER TREATMENT PLANT	-		-		-		
32 33	353.5 Land & Land Rights	•	-	-		-		,
14 14	354.5 Structures & Improvements 355.5 Power Generation Equipment	•	•	•		•		
35	371.5 Pumping Equipment	•	1,589	794		794		
36	374.5 Reuse Distribution Reservoirs		1,018	509		,		
37	380.5 Treatment & Disposal Equipment	_	-,	207		_		
38	381.5 Plant Sewers	_				· <u>-</u>		
39	389.5 Other Plant & Misc. Equipment	-	-					
40	RECLAIMED WATER DISTRIBUTION PLANT	-	-	-				
41	352.6 Franchises	-	-	-				
42	353.6 Land & Land Rights	•	-	-				
43	354.6 Structures & Improvements		-	-				
44	355.6 Power Generation Equipment	-	-	-				
45	366.6 Reuse Services	17,029	17,029	17,029		17,029		
ŧ6	367,6 Reuse Meters & Meter Installations	739	739	739		739		
47	371.6 Pumping Equipment	404	4 2 2 2	2.262				
48 49	375.6 Reuse Trans, & Dist. System	486	4,217	2,352				
49 50	389.6 Other Plant & Misc, Equipment GENERAL PLANT	-	-	-				
51	353.7 Land & Land Rights	57,035	57,035	57,035	223	57,258		
52	354.7 Structures & Improvements	814,020	827,770	820,895	18,532	839,427		
53	390.7 Office Furniture & Equipment	19,079	122,738	70,909	53,529	124,438		
54	391.7 Transportation Equipment	38,843	36,708	37,775	(3,918)	33,857		
55	392.7 Stores Equipment		-					
56	393.7 Tools, Shop & Garage Equipment	11,143	14,386	12,765	3,824	16,589		
57	394.7 Laboratory Equipment	414	414	414	49	463		
58	395.7 Power Operated Equipment	-	-	-		-		
59	396.7 Communication Equipment	1,476	1,518	1,497	1,977	3,474		
60	397.7 Miscellaneous Equipment	-	•	-		-		
61	398.7 Other Tangible Plant	-	-	-		-		
						-		
62	TOTAL	\$ 2,745,733	e 2 000 172	\$ 2,816,953	\$ 82,225	\$ 2,899,178		•

Non-Used and Useful Plant - Summary - Final

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Schedule: A-7 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide a summary of the items included in non-used and useful plant for the test year. Provide additional support schedules, if necessary.

Line No.	(1) Description	(2) Average Amount Per Books	(3) Utility Adjustments	(4) Balance Per Utility
	WATER	· .		
1	Plant in Service		·	s - '
2	Land			-
3	Accumulated Depreciation			-
4	Other (Explain)			
5	Total	<u> </u>	\$	- \$
	WASTEWATER			
6	Plant in Service		\$	- \$ -
7	Land			-
8	Accumulated Depreciation			-
9	Other (Explain)			
10	Total	\$ -	\$	- \$ -

Supporting Schedules: A-5, A-6, A-9, A-10

Recap Schedules: A-1, A-2

Schedule of Water and Wastewater Accumulated Depreciation

Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-8 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line		Year-End Balance
No.	Description	Water Wastewater
1	12/31/05 Balance	\$ 708,234 \$ 710,068
2	2006 Additions	123,089 77,200
3	2006 Retirements	(2,373) (7,053)
4	2006 Adjustments	
5	12/31/06 Balance	828,950 780,215
. 6	2007 Additions	104,137 70,693
7	2007 Retirements	•
8	2007 Adjustments	(67,818) 93,558
9	12/31/07 Balance	865,269 944,466
10	2008 Additions	81,737 118,732
11	2008 Retirements	
12	2008 Adjustments	<u> </u>
13	12/31/08 Balance	\$ 947,00 <u>6</u> \$ 1,063,198

NOTE: Balances, additions & retirements for 2005 & 2006 reflect annual reports. Balances & additions for 2007 & 2008 reflect general ledger. The sum of the water & wastewater balances are the same for the annual report & general ledger. The individual totals differ reflecting different allocations between them. See reconciliation accompanying filing.

Schedule of Water Accumulated Depreciation By Primary Account Simple Average

Florida Public Service Commission

School Page

Schedule; A-9 Page 1 of t Preparer: F. Seidman

Company: Utilities, Inc. of Pennibrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] Projected [] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Recap Schedules: A-1, A-8

Line	(1)	(2) Prior Year	(3) Test Year	(4) Simple	(5)	(6) Adjusted	(7) Non-Used &	(8) Non-Used &
No.	Account No. and Name	12/31/07	12/31/08	Аусгаде	Adjustments	Average	Useful %	Amount
1	INTANGIBLE PLANT							
2	301.1 Organization	13,177	11,963	12,570	(45)	12,525		
3	362.1 Franchises		-	-		•		
4	399.1 Other Plant & Misc. Equipment	₹.	-	•		•		
5	SOURCE OF SUPPLY AND PUMPING PLANT	-	-	-		-		
6	303.2 Land & Land Rights	-	•	-	,	-		-
7	304.2 Structures & Improvements	56,844	61,633	59,238	(11,646)	47,592		
8	305.2 Collect. & Impound. Reservoirs	-	-	-		-		
9	306,2 Lake, River & Other Intakes	-	-	-		· -		
10	307.2 Wells & Springs	41,504	44,419	42,962	(43,727)	(765)		
11	308,2 Infiltration Galleries & Tunnels	-	-	-		-		
12	309.2 Supply Mains	-		•				
13	310.2 Power Generation Equipment	-		~		~		
14	311.2 Pumping Equipment	-				*		
15	339.2 Other Plant & Misc. Equipment	-	-			•		
16	WATER TREATMENT PLANT	-	•	-		-		
17	303.3 Land & Land Rights	-	-	-		-		
18	304.3 Structures & Improvements	113	430	272	137	408		
19	311.3 Pumping Equipment	29,355	35,177	32,266	(19,077)	13,189		
20	320.3 Water Treatment Equipment	262,852	288,679	275,765	(8,477)	267,289		
21	339.3 Other Plant & Misc. Equipment	-	•			•		
22	TRANSMISSION & DISTRIBUTION PLANT	-				•		
23	303.4 Land & Land Rights	-		· .		-		
24	304.4 Structures & Improvements	-	58	29	(29)			
25	311.4 Pumping Equipment	-	89	45	15	60		
26	330.4 Dist. Reservoirs & Standpipes	4,265	5,005	4,635	1,168	5,803		
27	331.4 Trans. & Distribution Mains	274,411	288,833	281,622	(68)	281,554		
28	333.4 Services	68,940	73,232	71,086	(3,897)	67,189		
29	334.4 Meters & Meter Installations	48,951	53,840	51,396	4	51,399		
30	335.4 Hydrants	25,376	26,658	26,017	5	26,022		
31	339.4 Other Plant & Misc, Equipment	-	•	•		-		
32	GENERAL PLANT	-	-					
33	303.5 Land & Land Rights		-					
34	304.5 Structures & Improvements	11,209	18,475	14,842	6,846	21,688		
35	340.5 Office Furniture & Equipment	9,811	13,526	11,668	11,284	22,952		
36	341.5 Transportation Equipment	-	-	-	(17,776)	(17,776)		
37	342.5 Stores Equipment	-		-		-		
38	343.5 Tools, Shop & Garage Equipment	3,952	10,352	7,152	3,026	10,178		
39	344,5 Laboratory Equipment	60	60	60	94	154		
40	345.5 Power Operated Equipment	-		-		-		
41	346,5 Communication Equipment	3,857	3,987	3,922	1,969	5,891		
42	347.5 Miscellaneous Equipment					-		
43	348.5 Other Tangible Plant	10,591	10,591	10,591	(9,581)	1,010		
44	TOTAL	\$ 865,269	\$ 947,006	\$ 906,138	\$ (89,777)	\$ 816,361		\$

Schedule of Wastewater Accumulated Depreciation By Primary Account Simple Average

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] Projected [] Explanation: Provide the ending balances and average of accumulated depreciation for the prior year and the test year by primary account. Also show non-used & useful amounts by account.

Schedule: A-10 Page I of I Preparer: F. Seidman

Recap Schedules: A-1, A-\$

ine lo.	(I) Account No. and Name	(2) Prior Year 12/31/07	(3) Test Year 12/31/08	(4) Simple Average	(5) Adjustments	(6) Adjusted Average	(7) Non-Used & Useful %	(8) Non-Used : Amount
	NOTE		12/31/00	Ayerage	Aujustuicuu	Attiage		
1	INTANGIBLE PLANT							
2	351.1 Organization	2,847	2,847	2,847	982	3,829		
3	352.1 Franchises					•		
4	389.1 Other Plant & Misc. Equipment	-	•	•		•		
5	COLLECTION PLANT	-		-		-		
6	353.2 Land & Land Rights		-	-		-		
7	354.2 Structures & Improvements	•	-	-		2		
8	355.2 Power Generation Equipment	-	-			-		
9	360.2 Collection Sewers - Force	119,985	130,681	125,333	(59,025)	66,309		
0	361.2 Collection Sewers - Gravity	295,236	317,157	306,197	(133)	306,064		
ı	362.2 Special Collecting Structures	-	•	•		<u>.</u>		
2	363.2 Services to Customers	•		•	53,673	53,673		
3	364.2 Flow Mensuring Devices	-	-	-		•		
4	365.2 Flow Measuring Installations	-	•	-		•		
5	389.2 Other Plant & Misc. Equipment	-		-	18	18		
6	SYSTEM PUMPING PLANT	•	•	-		-		
7	353,3 Land & Land Rights	2000		07.144	(405)	25 022		
8	354.3 Structures & Improvements	25,805	28,886	27,346	(407)	26,938		
9	355.3 Power Generation Equipment	-		-				
.0	370.3 Receiving Wells	•	- 69	34	93	- 127		
1	371.3 Pumping Equipment	•	69	34	93	127		
2	389.3 Other Plant & Misc. Equipment	-	•	-		-		
3	TREATMENT AND DISPOSAL PLANT	-	•	-		-		
4	353.4 Land & Land Rights	•	•	•		•		
5 6	354.4 Structures & Improvements	•	•	*		-		
7	355,4 Power Generation Equipment	102,368	98,023	100,195	13,522	113,717		
	380,4 Treatment & Disposal Equipment 381,4 Plant Sewers	102,300	70,023	100,133	13,322	113,717		
8	382.4 Outfall Sewer Lines	7,867	8,580	8,223	ī	8,224		
;;; 10	389.4 Other Plant & Misc. Equipment	7,007	14	7	35	42		
,, 11	RECLAIMED WATER TREATMENT PLANT			,	55			
2	353,5 Land & Land Rights	_	_			_		
33	354.5 Structures & Improvements		_	_		_		
34	355.5 Power Generation Equipment			-		_		
35	371.5 Pumping Equipment		12	6	16	22		
36	374.5 Reuse Distribution Reservoirs		22	11	·	. 11	•	
37	380.5 Treatment & Disposal Equipment	-		-				
8	381.5 Plant Sewers		_	_				
9	389.5 Other Plant & Misc. Equipment							
Ð	RECLAIMED WATER DISTRIBUTION PLAN?		_	÷		-		
п	352,6 Franchises	-	_	-		-		
12	353,6 Land & Land Rights		1			-		
13	354.6 Structures & Improvements			-		-		
14	355.6 Power Generation Equipment			-				
15	366,6 Reuse Services	1,034	1,628	1,331	(95)	1,236		
6	367.6 Rense Meters & Meter Installations	40	77	58		58		
17	371.6 Pumping Equipment	-		-				
18	375.6 Reuse Trans. & Dist. System	15	70	42	6 6 6	708		
19	389.6 Other Plant & Misc. Equipment		-	-		-		
50	GENERAL PLANT	-	-	-		-		
1	353.7 Land & Land Rights	-		-		-		
2	354.7 Structures & Improvements	297,846	343,202	320,524	13,951	334,476		
3	390.7 Office Furniture & Equipment	24,297	62,803	43,550	5,415	48,964		
54	391.7 Transportation Equipment	57,027	68,641	62,834	(15,131)	47,703		
55	392,7 Stores Equipment	· -	-			-		
6	393.7 Tools, Shop & Garage Equipment	384	485	434	2,576	3,010		
57	394.7 Laboratory Equipment			-	80	80		
58	395.7 Power Operated Equipment							
59	396.7 Communication Equipmen				1,676	1,676		
50	397.7 Miscellaneous Equipment				.,5.0	.,0.4		
		-	•			_		
1	398.7 Other Tangible Plant	•	-	-		-		
	TOTAL	\$ 934,750 \$	1,063,198	\$ 998,974	\$ 17,912	1,016,885		
62				\$ 998,974				

Schedule of Water and Wastewater Contributions in Aid of Const Annual Balances Subsequent to Last Established Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule: A-11 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

Line			Year-E	nd Balance	2
No.	Description	Water		Wastewater	
1	12/31/05 Balance	\$	890,246	\$	1,216,875
2	2006 Additions		2,666		•
3	2006 Retirements		· •		-
4	2006 Adjustments		•		
5	12/31/06 Balance		892,912		1,216,875
6	2007 Additions		4,840		-
7	2007 Retirements		-		-
8	2007 Adjustments (see note)		(2,667)	*	
9	12/31/07 Balance		895,085		1,216,875
10	2008 Additions				
11	2008 Retirements				
12	2008 Adjustments, Docket No. 060261-WS		(244,958)		190,976
13	12/31/08 Balance	<u>\$</u>	650,127	\$	1,407,851

Note: Reconcile annual report balance to general ledger

Schedule of Contributions in Aid of Construction By Classification Simple Average

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] or Projected [] Florida Public Service Commission

Schedule: A-12 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the ending balances and average of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line No.	(1) Description		(2) Prior Year 12/31/07		(3) Test Year 12/31/08	 (4) Simple Average	Ac	(5) ljustments		(6) Adjusted Average
	WATER									
1	Trans. & Dist. Mains		19,353	\$	(165,818)	\$ (73,233)		658,721		585,488
2	Service Lines	s	7,260	\$.	(36,380)	\$ (14,560)		154,626		140,066
3	Hydrants	s	1,875	\$	(14,913)	\$ (6,519)		62,311		55,792
4	Other Tang. Plant	· s	842,934	\$	842,934	\$ 842,934		(842,934)		-
5	Tap Fee	\$	22,815	\$	23,456	\$ 23,135		89,756		112,891
6	Meter Fees	\$	849	\$	849	\$ 849		-		849
7	Total	<u>s</u>	895,085	\$	650,127	\$ 772,606	<u>s</u>	122,479	<u>\$</u>	895,086
	WASTEWATER									
8	Struct & Improv.	\$	1,195,631	\$	1,799,805	1,497,718		(1,497,718)	٠	•
9	Force Main	. \$	2,920	\$	(104,953)	(51,017)		220,995		169,978
10	Gravity Mains & Manholes	\$	18,208	\$	(287,117)	(134,454)		1,031,472		897,018
11	Services to Customers	\$	-	\$	-	-		149,764		149,764
12	Tap Fees	\$	116	\$	116	116		(116)		-
13	Total	\$	1,216,875	<u>\$</u>	1,407,851	\$ 1,312,363	\$	(95,603)	<u>s</u>	1,216,760

Note: The utility allocates CIAC to plant accounts on its books, as identified above by the line code and description.

Recap Schedules: A-1,A-2,A-11

Schedule of Water and Wastewater Accumulated Amortization of CIAC Florida Public Service Commission Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule: A-13 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts. Show any retirements as adjustments.

Line			•		Year-	End Bak	nce
No.		Description				Wastewater	
1	12/31/05 Balance		•	\$	259,266	·\$	378,979
2	2006 Additions	•			22,314		30,450
3	2006 Retirements				-		
4	2006 Adjustments				-		· · · · · · · · · · · · · · · · · · ·
5	12/31/06 Balance				281,580		409,429
6	2007 Additions				22,383		30,396
7	2007 Retirements				-		
8	2007 Adjustments				<u>.</u>		
9	12/31/07 Balance				303,963		439,825
10	2008 Additions				22,403		30,396
11	2008 Retirements		•				
12	2008 Adjustments						
13	12/31/08 Balance		•	\$	326,366	\$	470,221

Schedule of Accumulated Amortization of CIAC By Classification Simple Average

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] or Projected [] Florida Public Service Commission

Schedule: A-14 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the ending balances and average of accumulated amortization of CIAC, by classification for the prior year and the test year. If a projected year is employed, provide breakdown for base year and intermediate year also.

Line		(1)	Pr	(2) ior Year	Т	(3) Test Year		(4) Simple	(5)	(6) Adjusted
No.	<u> </u>	Description	 	2/31/07		12/31/08		Average	Adjustments	Average
	WATER								•	
1	Trans. & Dist. Mains		\$	1,943	s	2,466	\$	2,204	217,904	220,108
2	Service Lines			727		908		818	54,858	55,676
3	Hydrants			167		209		188	19,783	19,971
4	Other Tang. Plant			299,427		320,500		309,964	(309,964)	
5	Tap Fee			1,692		2,263		1,978	33,724	35,702
6	Meter Fees			7		20		13	9	22
7	Total		<u>\$.</u>	303,963	\$	326,365	<u>s</u>	315,164	\$ 16,315	\$ 331,479
	WASTEWATER									
8	Struct & Improv.		s	437,649	s	467,539	\$	452,594	(452,594)	-
9	Force Main			379		476		427	71,792	72,219
10	Gravity Mains	÷		1,777		2,180		1,978	353,647	355,626
11	Services to Customers			-		-		-	60,451	60,451
12	Tap Fees			21		25		23	(23)	-
13	Total		\$	439,825	<u>s</u>	470,221	<u>s_</u>	455,023	\$ 33,273	\$ 488,295

Recap Schedules: A-1,A-2,A-11

Schedule of Annual AFUDC Rates Used

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-15

Page 1 of 1 Preparer: F. Seidman

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.

1 The AFUDC rate since the last rate case is 9.03%.

Schedule of Water and Wastewater Advances For Construction Annual Balances Subsequent to Last Established Rate Base

Recap Schedules: A-1, A-2, A-19

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-16 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

Line		Year-Ei	d Balance
No.	Description	Water	Wastewater

1 None

Schedule of Working Capital Allowance Calculation

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-17 Page 1 of 1

Preparer: F. Seidman Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the formula method. This is calculated by taking the balance of O&M expenses divided by 8.

Line No		Water	Wastewater
i	Final Rates - 12/31/08		
2	per Book O&M Expense	331,885	330,973
3	1/8th O&M Expense	41,486	41,372
4	per Book O&M Expense	331,885	330,973
5	Adjustments	(22,189)	(18,887)
6	Total Adjusted O&M Expense	309,696	312,086
. 7	1/8th Adjusted O&M Expense	38,712	39,011
15	Interim Rates - 12/31/08		
16	per Book O&M Expense	331,885	330,973
17	1/8th O&M Expense	41,486	41,372
18	per Book O&M Expense	331,885	330,973
19	Adjustments	(3,175)	. (2,703)
20	Total Adjusted O&M Expense	328,710	328,270
21	1/8th Adjusted O&M Expense	41,089	41,034
			. ,

Comparative Balance Sheet - Assets

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: A-18

Page 1 of 1

Preparer: F. Seidman

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) ASSETS		(2) rior Year led 12/31/07		(3) Fest Year ded 12/31/08	(4) Simple Average		
1	Utility Plant in Service	\$	4,817,468	\$	5,130,302	\$	4,973,885	
2	Construction Work in Progress		115,474		1,077		58,276	
3	Investments in Assoc. Cos.		-		400.000		456.660	
3a	Other Utility Plant Adjustments		476,560		476,560		476,560	
4	GROSS UTILITY PLANT		5,409,503		5,607,939		5,508,721	
5	Less: Accumulated Depreciation		(1,800,019)		(2,010,204)		(1,905,111)	
6	NET UTILITY PLANT		3,609,484		3,597,735		3,603,610	
7	Cash		3,350		3,350		3,350	
8	Accounts Rec'b - Cust., net of Uncoll.		74,082		92,777		83,430	
9	Notes Receivable							
10	Acets. Rec'b - Assoc. Cos.		(283,064)		(417,377)		(350,221)	
11	Notes Rec'b - Assoc. Cos.				-			
12	Acets. Rec'b - Other		-		-		-	
13	Accrued Interest Rec'b							
14	Prepayments/Deposits				-		-	
15	Materials & Supplies							
16	Miscellaneous Current & Accrued Assets		-	-	-		<u> </u>	
17	TOTAL CURRENT ASSETS		(205,632)		(321,250)		(263,441)	
18	Net nonutility property							
19	Unamortized Debt Discount & Exp.		_		-		-	
20	Prelim. Survey & Investigation Charges							
21	Clearing Accounts					•		
22	Deferred Rate Case Expense		109,507		66,505		88,006	
23	Other Miscellaneous Deferred Debits		3,054		1,123		2,089	
24	Accum. Deferred Income Taxes						· · · · · · · · · · · · · · · · · · ·	
25	TOTAL OTHER ASSETS		112,561	_	67,627		90,094	
26	TOTAL ASSETS	\$	3,516,412	\$	3,344,112	<u>\$</u>	3,430,262	

Comparative Balance Sheet - Equity Capital & Liabilities

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule: A-19 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Line No.	(1) EQUITY CAPITAL & LIABILITIES	(2) Prior Year Ended 12/31/07	(3) Test Year Ended 12/31/08	(4) Simple Average
1	Common Stock Issued	\$ 1,000	\$ 1,000	\$ 1,000
2	Preferred Stock Issued			
3	Additional Paid in Capital	2,157,048	2,164,920	2,160,984
4 5	Retained Earnings Other Equity Capital	202,647	141,934	172,291
6	TOTAL EQUITY CAPITAL	2,360,696	2,307,854	2,334,275
7	Bonds		•	
8	Reacquired Bonds			
9	Advances From Associated Companies	567,368	567,368	567,368
10	Other Long-Term Debt	· · · · · · · · · · · · · · · · · · ·		
- 11	TOTAL LONG-TERM DEBT	567,368	567,368	567,368
. 7	Accounts Payable	12,252	16,928	14,590
8	Notes Payable		-	-
9	Notes & Accounts Payable - Assoc. Cos.	(902,452)	(902,452)	(902,452)
10	Customer Deposits	6,565	3,901	. 5,233 17,985
11 13	Accrued Taxes Accrued Interest	18,448 201	17,522 513	357
14	Accrued Dividends	201	515	337
15	Misc. Current and Accrued Liabilities	-	-	-
16	TOTAL CURRENT & ACCRUED LIABILITIES	(864,986)	(863,587)	(864,287)
17	Advances for Construction	•	-	-
18	Prepaid Capacity Charges			
19	Accum. Deferred ITC's			
20	Operating Reserves	 		.,
21	TOTAL DEFERRED CREDITS & OPER. RESERVES	·	· <u>-</u>	<u> </u>
22	Contributions in Aid of Construction	2,111,961	2,057,979	2,084,970
23	Less: Accum, Amortization of CIAC	(743,788)	(796,586)	(770,187)
24	Accumulated Deferred Income Taxes	85,162	71,085	78,123
25	Total Equity Capital and Liabilities	\$ 3,516,412	\$ 3,344,112	\$ 3,430,262

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Schedule: B-1 Page 1 of 1

Docket No.: 090392-WS

Preparer: F. Seidman

Test Year Ended: December 31, 2008

Interim [] Final [X]

Historic [X] or Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per	(3) Utility Test Year	(4) Utility Adjusted	(5) Requested Revenue	(6) Requested Annual	(7) Supporting
No.	<u>Description</u>	Books	Adjustments	Test Year	Adjustment	Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 391,699	\$ <u>(36,277)</u> (A)	\$ 355,422	\$ <u>265,505</u> (C	S) \$ 620,927	B-4, B-3, E-2
2	Operation & Maintenance	331,885	(22,189) (B)	309,696	31,052 (H	340,748	B-5, B-3
3	Depreciation, net of CIAC Amort.	54,404	21,619. (C)	76,024	-	76,024	B-13, B-3
4	Amortization of Deferred Maint.	-	12,000 (D)	12,000		12,000	B-3
5	Taxes Other Than Income	45,721	(2,163) (E)	43,559	11,948 (1) 55,506	B-15, B-3
6	Provision for Income Taxes	(32,463)	32,463 (F)		34,573 (J	34,573	C-1, B-3
7	OPERATING EXPENSES	399,548	41,730	441,278	77,573	518,851	
8	NET OPERATING INCOME	\$ (7,849)	\$ (78,008)	\$ (85,856)	\$ 187,932	\$ 102,076	
9	RATE BASE	\$ 1,311,398		\$ 1,252,472		\$ 1,252,472	
10	RATE OF RETURN		%	(6.85)	%	8.15	P/8

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Schedule: B-2 Page 1 of 1

Docket No.: 090392-WS

Preparer: F. Seidman

Test Year Ended: December 31, 2008

Interim [] Final [X]

Historic [X] or Projected []

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance Per	(3) Utility Test Year		(4) Utility Adjusted		(5) Requested Revenue		(6) Requested Annual	(7) Supporting
No.	Description	Books	Adjustments		Test Year		Adjustment		Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 417,902	\$ (38,311) (A	s) <u>\$</u>	379,591	<u>\$</u>	209,874	(G)	\$ 589,465	B-4, B-3, E-2
2	Operation & Maintenance	330,973	(18,887) (E	3)	312,086		26,430	(H)	338,517	B-6, B-3
3	Depreciation, net of CIAC Amort.	54,860	15,955 (C	C)	70,816		-		70,816	B-14, B-3
4	Amortization		- (D))	0		•		•	B-3
5	Taxes Other Than Income	38,918	1,627 (E	()	40,545		9,444	(I)	49,989	B-15, B-3
6	Provision for Income Taxes	(27,633)	27,633 (F	" <u> </u>			32,928	(J)	32,928	C-1, B-3
7	OPERATING EXPENSES	397,119	26,328		423,446		68,803	•	492,249	• •
8	NET OPERATING INCOME	\$ 20,783	\$ (64,639)	\$	(43,856)	\$	141,072		\$ 97,216	
9	RATE BASE	\$ 1,002,010		\$	1,192,840				\$ 1,192,840	
10	RATE OF RETURN	2.07	9/0	2.3.4	(3.68)	%			8.15	%

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008 Interim [] Final [X] Historic [X] or Projected [] Explana Florida Public Service Commission

Schedule: B-3 Page 1 of 2

Docket No.: 090392-WS Preparer: F. Seidman

No.		Description	Water	Wastewater
1	(A)	Operating Revenues		
2		Adjust book revenues to 12 months revenues, incl. Misc. revenues (see E-2)	(43,441)	(44,391)
3		Adjust for annualized revenue at current rates (see E-2)	7,164	6,080
4		Total adjustment to TY Revenue	(36,277)	(38,311)
5	(B)	Operations & Maintenance (O & M) Expenses		- 10
6		1. Adjust Florida Allocations to Pennbrooke (see B-3, p.2)	403	. 343
8 .		2. Proforma Adjustment to Salaries (see B-3, p.2)	(8,386)	(7,137
9		3. Proforma Adjustment to Officer's Salaries (see B-3, p.2)	(7,499)	(6,384)
10		4. Proforma Adjustment to Pensions & Benefits (see B-3, p.2)	(3,129)	(2,663
11		5. Reclassification & Annualization of O&M Expenses (see B-3, p.2)	(3,099) (479)	(2,638 <u>)</u> (408
12 13		6. Correction to Transportation Exp Dist. (see B-3, p.2) Total adjustment to O & M Expense	(22,189)	(18,887
			, , ,	
14	(C)	Depreciation Expense	(3,043)	(2,591
15		1. Adjust Florida Allocations to Pennbrooke (see B-3, p.2)	1,533	5,867
16		2. Rollforwards Depreciation Expense, 2006-2008 (see B-3, p.2) 3. Proforma Adjustment to Dep Exp., Vehicles (see B-3, p.2)	1,038	884
17 18		4. Proforma Adjustment to Dep Exp., Well Replacement (see B-3, p.2)	12,976	320
19		Total adjustment to Depreciation Expense	12,503	4,480
20 21	(C)	Amortization of CIAC Expense 1. Rollforwards CIAC Amort. Expense, 2006-2008 (see B-3, p.2)	9,116	11,475
	(D)	Amortization of Deferred Maintenance (See B-3, p.2)	12,000	-
22	(E)	Taxes Other Than Income		
23		1. Payroll Taxes		
24		Proforma Adjustment (see B-3, p.2)	895	762
25		2. Property Taxes	•	
26		Allocate WSC & Regional RE & PP Tax to Pennbrooke (see B-3, p.2)		20/
27		Adjust Florida Allocations to Pennbrooke (see B-3, p.2)	454	386
28		3. Regulatory Assessment Fees	(2.512)	470
29		Adjust book RAF to RAF for revenues per Adjust (A) above	(3,512)	479
30 31		(see B-15) Total adjustment to Taxes Other	(2,163)	1,627
		·	(-,,	,
32 33	(F)	Provision for Income Taxes Remove negative income tax expense	32,463	27,633
		· · · · · · · · · · · · · · · · · · ·		
34	(G)	Revenue Increase		
35		Increase in revenue required by the Utility to realize a		
3 6		8.15 % rate of return	265,505	209,874
37	(H)	Rate Case Expenses		
38	` ,	1/4 of Rate Case Expense (Page B-10)	31,052	26,430
39	(I)	Taxes Other Than Income		
40	. ,	Regulatory Assessment Fees (RAFs)		
41		Adjust for requested revenue increase (Page B-15)	11,948	9,444
42	(J)	Provision for Income Taxes		
	, ,	Income Taxes (Page C-1)	34,573	32,928

Schedule of Adjustments to Rate Base - Detail .

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008 Interim [] Final [X] Historic [X] Projected [] Schedule: B-3 Page 2 of 2 Docket No.: 090392-WS Preparer: F. Seidman

1	Adjust Florida Allocations to Pennbrooke O&M Expenses	w	ww	Total
	604/704 - Pensions & Benefits	42	36	78
	618/718 - Chemicals	(1)	(0)	(1)
	620/720 - Materials and Supplies	604	514	1,118
	632/732 - Contractual Services - Acctg	30	26	56
	633/733 - Contractual Services - Legal	(242)	(206)	(448)
	636/736 - Contractual Services - Other	181 2	154 7	335 4
	642/742 - Rental of Equipment	335	285	620
	659/759 - Insurance Other 667/767 - Reg. Comm. Expense	(291)	(248)	(539)
	670/770 - Bad Debt Expense	(1)	(0)	(1)
	675/775 - Misc Expense	(257)	(219)	(476)
	Total Adjustment - O&M Expenses	403	343	746
	403 - Depreciation Expense	(3,043)	(2,591)	(5,634)
	408 - Taxes Other than Income, RE & PP Taxes	454	386	840
	410 - Deferred S.I.T.	149	127	276
	Total Adjustment	(2,038)	(1,734)	(3,772)
•	Rollforward Depreciation & Amortization Expense, 2006-	2008		
2.	a. Depreciation Expense	1,533	5,867	7,400
	b. Amortization Expense	9,116	11,475	20,591
	Total Adjustment	10,649	17,342	27,991
	D			
3	Reclassification & Annualization of O&M Expenses a.Reclassify from Acets 618/718 to Acts 620/720, 675/775			
	Acets 618/718	(1,224)	(1,042)	(2,265)
	Acets 620/720	1,005	855	1,860
	Accts 675/775	219	186	405
	b. Annualize Accts 618/718 to 2008 Expense	(3,099)	(2,638)	(5,737)
	Total Adjustment	(3,099)	(2,638)	(5,737)
a	Pro Forma Adjustments annualization & COL			
7	601/701 Salaries - Employees	(8,386)	(7,137)	(15,523)
	603/703 Salaries - Officers	(7,499)	(6,384)	(13,883)
	604/704 Pensions & Benefits	(3,129)	(2,663)	(5,792)
	650/750 Transportation Expense (correct ERC dist. Pctg)	(479)	(408)	(887)
	Total Adjustment - O&M Expenses	(19,493)	(16,592)	(36,085)
	403 - Depreciation Expense, Vehicles, 341.5/391.7	1,038	884	1,922
	408 - Taxes Other than Income, Payroll	895	762	1,657
	Pro Forma - Plant Improvements			
,	307.2 - Remove Dep. Expense - Well No. 1	(1,458)		(1,458)
	307.2 - Add Dep. Expense - Replacement Well	13,625		13,625
	311.3 - Remove Dep. Expense - Well No. I	(954)		(954)
	311.3 - Add Dep. Expense - Replacement Well	1,363		1,363
	320.3 - Remove Dep. Expense - WTP Elec. Components	(100)		(100)
	320.3 - Add Dep. Expense - WTP Elec. Improvements	500	(80)	500 (80)
	354.3 - Remove Dep. Expense - Lift Station Components 354.3 - Add Dep. Expense - Lift Station Upgrade	-	400	400
	Net adjustment to dep. Expense	12,976	320	13,296
6	Pro Forma Deferred Maint.	2.000		2,000
	Hydro-tank Inspection, \$10,000 over 5 years	2,000 10,000		10,000
	Recoat Storage Tank Interior, \$50,000 over 5 years	12,000		12,000
	Total Adj. to Deferred. Maint. Amortization	12,000		12,000

Test Year Operating Revenues

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Schedule: B-4 Page 1 of 1

Preparer: F. Seidman Recap Schedules: B-1,B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

	WATER SALES Line	(1) Total	WASTEWATER SALES	(2) Total
No.	Account No. and Description	Water	Account No. and Description	Wastewater
				· · · · · · · · · · · · · · · · · · ·
1	460 Unmetered Water Revenue		521.1 Flat Rate - Residential	*
2	461.1 Metered - Residential	\$ 359,84	8 521.2 Flat Rate - Commercial	
. 3	461.2 Metered - Commercial	31,06	8 521.3 Flat Rate - Industrial	•
4	461.3 Metered - Industrial		521.4 Flat Rate - Public Authorities	
5	461.4 Metered - Public Authorities		521.5 Flat Rate - Multi-Family	\$ -
6	461.5 Metered - Multi-Family	•	521.6 Flat Rate - Other	
7	462.1 Public Fire Protection		522.1 Measured - Residential	413,111
8	462.2 Private Fire Protection		522.2 Measured - Commercial	4,125
9	464 Other Sales - Public Authorities		522.3 Measured - Industrial	
10	465 Irrigation Customers		522.4 Measured - Public Authority	
11	466 Sales for Resale		522.5 Measured - Multi-Family	
12	467 Interdepartmental Sales		523 Other Sales - Public Authorities	
13	,		524 Revenues from Other Systems	
14	TOTAL WATER SALES	390,91	6 525 Interdepartmental Sales	
15			- ·	
16	OTHER WATER REVENUES		TOTAL SEWER SALES	417,236
17	469 AFPI			-
18	470 Forfeited Discounts		OTHER SEWER REVENUES	
19	471 Misc. Service Revenues	41	1 531 Misc Service Revenues	350
20	472 Rents From Water Property		532 Forfeited Discounts	
21	473 Interdepartmental Rents		534 Rents From Sewer Property	
22	474 Other Water Revenues	37	2 535 Interdepartmental Rents	
23			536 Other Sewer Revenues	316
24			541 Measured Re-Use Revenues	
25				
26		78	2 TOTAL OTHER	
27			SEWER REVENUES	666
28				
29		\$ 391,69	9	
30		·	TOTAL SEWER	
31			OPERATING REVENUES	\$ 417,902

Detail of Operation & Maintenance Expenses By Month - Water

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-5 Page 1 of 1

Preparer: F. Seidman Recap Schedules: B-1

Line	(1)	(2) Jan	(3) Feb	(4) March	(5) April	(6) Mav	(7) June	(8) July	(9) August	(10) Sept.	(11) October	(12) Nov	(13) Dec		(14) Total
No.	Account No. and Name	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008_	2008	A	Annual
1	601 Salaries & Wages - Employees	9,150	8,935	9,073	12,776	9,494	9,138	9,443	9,038	12,368	9,621	7,905	7,302	\$	114,242
	603 Salaries & Wages - Officers, Etc.	-	-	4,279	1,573	1,051	1,078	1,131	1,084	1,106	1,155	1,117	1,154		14,729
	604 Employee Pensions & Benefits	-	-	7,442	1,887	2,552	1,852	2,169	2,410	2,205	2,208	1,908	2,589		27,223
4	610 Purchased Water														•
5	615 Purchased Power	2,771	2,647	-	2,581	2,778	3,556	3,622	2,784	3,634	6,190	3,497	3,386		37,445
6	616 Fuel for Power Purchased														•
7	618 Chemicals	2,464	4,364	4,209	1,812	1,683	2,721	2,988	896	(2,150)		1,315	2,143		24,157
8	620 Materials & Supplies	17	30	2,982	1,042	949	2,498	2,399	2,476	990	2,020	419	427		16,249
9	631 Contractual Services - Engr.											,			· -
10	632 Contractual Services - Acct.	-	-	637	137	(378)	220	141	140	447	140	318	(261)		1,541
11	633 Contractual Services - Legal	•	-	329	(6)	143	22	612	54	48	422	10	200		1,835
12	634 Contractual Services - Mgmt. Fees	-	-		-	•	-	-	•	-	•	•	-		•
13	635 Contractual Services - Testing		•					-							-
14	636 Contractual Services - Other	479	479	2,613	1,440	691	1,657	1,805	548	1,811	1,488	1,178	1,599		15,789
15	641 Rental of Building/Real Prop.														•
16	642 Rental of Equipment														-
17	650 Transportation Expenses	629	193	2,094	678	948	278	1,114	917	1,020	792	636	636		9,937
18	656 Insurance - Vehicle														•
19	657 Insurance - General Liability														-
20	658 Insurance - Worker's Comp.														-
21	659 Insurance - Other	-	-	3,363	819	922	1,255	1,222	1,283	1,011	(249)	754	1,398		11,778
22	660 Advertising Expense			·							, ,		·		-
	666 Reg. Comm. Exp Rate Case Amort	344	344	344	(722)	258	258	258	258	258	258	258	21,117		23,229
	667 Reg. Comm. Exp Other			53	201	21	100	=		-	•	_	224		599
	668 Water Resource Conservation Exp.														
	670 Bad Debt Expense	-	12	3	2	11	28	-	. 4	•	33	4	160		257
	675 Miscellaneous Expenses	509	1,894	3,601	3,127	1,527	6,870	2,568	2,553	2,604	2,901	2,433	2,288		32,875
28	•										<u>-</u>				
29	TOTAL	\$ 16,362	\$ 18,899	\$ 41,021	\$ 27,348	\$ 22,651	\$ 31,532	\$ 29,472	\$ 24,444	\$ 25,353	\$ 28,690	\$ 21,753	\$ 44,360	<u>\$</u>	331,885

Detail of Operation & Maintenance Expenses By Month - Wastewater

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Florida Public Service Commission

Schedule: B-6 Page 1 of 1

Preparer: F. Seidman Recap Schedules: B-2

Line	(1)	(2) Jan	(3) Feb	(4) March	(5) April	(6) May 2008	(7) June 2008	(8) July 2008	(9) August 2008	(10) Sept. 2008	(11) October 2008	(12) Nov 2008	(13) Dec 2008	(14) Total Annual
No.	Account No. and Name	2008	2008	2008	2008		2008		2000	2000_	2000	2000	2000	August
1	701 Salaries & Wages - Employees	7,789	7,605	7,723	10,875	8,082	7,778	8,038	7,693	10,527	8,189	6,729	6,215	
2	703 Salaries & Wages - Officers, Etc.		-	3,643	1,339	895	918	963	922	941	983	951	982	12,537
3	704 Employee Pensions & Benefits	-	-	6,335	1,606	2,172	1,577	1,846	2,051	1,877	1,879	1,624	2,204	23,172
4	710 Purchased Sewage Treatment											•		
5	711 Sludge Removal Expense	4,615	1,846	5,365	-	4,615	4,970	5,325	•	-	4,260	(3,692)	4,260	31,564
6	715 Purchased Power	3,575	3,285	513	3,430	3,194	3,197	3,436	6,342	•	6,464	3,391	3,389	40,216
7	716 Fuel for Power Purchased								•					-
8	718 Chemicals	2,097	3,715	3,583	1,543	1,433	2,316	2,543	762	(1,830)	1,458	1,120	1,824	20,562
9	720 Materials & Supplies	1,216	408	2,429	1,244	988	3,736	2,657	1,954	. 820	3,589	1,279	643	20,964
10	731 Contractual Services - Engr.													·
11	732 Contractual Services - Acct.	-	•	542	117	. (322)	188	120	120	381	119	271	(222)	1,311
12	733 Contractual Services - Legal		-	280	(5)	122	19	521	46	41	359	. 9	170	1,562
13	734 Contractual Services - Mgmt. Fees							-						
14	735 Contractual Services - Testing													-
15	736 Contractual Services - Other	408	408	2,224	1,225	588	1,411	1,537	466	1,542	1,266	1,003	1,361	13,439
16	741 Rental of Building/Real Prop.													
17	742 Rental of Equipment													-
18	750 Transportation Expenses	535	165	1,782	577	807	237	949	781	868	674	542	541	8,458
19	756 Insurance - Vehicle		•										-	-
20	757 Insurance - General Liability													-
21	758 Insurance - Worker's Comp.											•		
22	759 Insurance - Other	-		2,862	698	785	1,068	1,040	1,092	861	(212)	641	1,190	10,026
23	760 Advertising Expense													-
24	766 Reg. Comm. Exp Rate Case Amort	292	292	292	(615)	219	219	219	219	219	219	219	17,975	19,773
25	767 Reg. Comm. Exp Other	-	-	. 45	171	18	85	-	-	•		-	190	510
26	770 Bad Debt Expense	-	10	3	2	10	24	-	3	-	28	4	136	219
27	775 Miscellaneous Expenses	433	1,612	3,065	2,594	1,232	7,025	2,138	1,977	3,006	2,333	2,251	1,752	29,418
28	TOTAL	\$ 20,960	\$ 19,347	\$_40,686	\$ 24,80 <u>1</u>	\$ 24,837	\$ 34, <u>769</u>	\$ 31,331	\$ 24,429	\$ 19,253	\$ 31,610	\$ 16,342	\$ 42,609	\$ 330,973

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrusha Docket No.: 090392-WS Test Year Endod: December 31, 2008 Schedule; B-7 Page 1 of 1 Preparer: F. Scidman

Explanation; Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If 1

inc	(1)	(2) Prior TY w/PSC Adj.	(3) Adjusted Current TY	(6) 3	(7)	
Anc No.	Account No. and Name	12/31/05	12/31/08	Difference	Difference	Explanation
						The number of employees and available positions have increased over the past three years, as well as the associated cost of living increases with those employees, the number of affiliate companies have also decreased, thus increasing the allocation percentage to Utilities, Inc. of
1	601 /3 Salaries & Wages - Employees	\$ 68,466	113,086	44,620 incl. above	65.17 %	Pennbrooke,
2	603 Salaries & Wages - Officers, Etc.	incl. above	incl. above			The number of employees and available positions have increased over the past three years, as well as the associated cost of living increases with those employees, the number of affiliate companies have also decreased, thus increasing the allocation percentage to Utilities, inc. of
3 4 5	604 Employee Pensions & Benefits 610 Purchased Water	13,273	24,136	10,863	81.84	Pennbrooke.
	615 Purchased Power 616 Fuel for Power Purchased	26,987	37,445	10,458	38.75	Cost of power and power used has increased over the past three years.
•	618 Chemicals	15,757	19,834	4,077	25,87	Unit price went up for sodium hypochlorite over time.
•	620 Materials & Supplies	17,084	17,858	774	. 4.53	Under the Threshold.
9	631 Contractual Services - Engr.		:	-		
1	632 Contractual Services - Acet.	-	1,571	1,571	100%	This cost did not exist in 2005.
2	633 Contractual Services - Legal	-	1,593	1,593	100%	See Note 1.
3	634 Contractual Services - Mgmt. Feet	2,046	15.970	13,924	680.54	See Note I.
4	636 Contractual Services - Other	2,040	13,370	(3,724	000.34	SCO POR 1.
6	641 Rental of Building/Real Prop. 642 Rental of Equipment	÷	2	2	100%	This cost did not exist in 2005. The number of employees and associated vehicles have increased over the past three years, the number or artikate companies have also decreased, thus increasing the allocation percentage to Utilities, inc. of
17	650 Transportation Expenses	5,522	9,458	3,936	71.28	Pennbrooke.
B	636 Insurance - Vehicle	-	-	-		
9	657 Insurance - General Liability 658 Insurance - Workman's Comp.	•	•			
	236 Highrange - Workings Coulds					Insurance costs have increased over the past three years, but since the number of affiliate companies have decreased, the allocation costs to Utilities, Inc. of Pennbrooke actually increased
1	659 Insurance - Other	6,134	12,113	5,979	97.47	(this account includes excess liability, general property, workman's comp and auto).
2	660 Advertising Expense	•	-	٠		
4	666 Reg. Comm. Exp Rate Case Amort. * 667 Reg. Comm. Exp Other		308	308	100%	This cost did not exist in 2005. We were obligated to spend money on WRC efforts in the 2003 rate case. The obligation
5	'668 Water Resource Conservation Expense	20,845	-	(20,845)		disappeared in the last Final Order. Bad debt expense has increased as a result of an increase in uncollectible accounts due to
5	670 Bad Debi Expense	59	256		334.33	customers defaulting on payments. Office Supplies, office utilities, office maintenance and miscellaneous expense have increased substantially over the last three years due to the cost of Hiving adjustments, more specifically expenses related to damage from hurricanes have increased, as well as the associated costs with
26	675 Miscellaneous Expenses	11,393	32,837	21,444	188.22	the Company's website (did not have in 2003) and telecom plans have changed drastically for operators since 2003 to account for changes in technology
:7	TOTAL	\$ 187,566	\$ 286,467	\$ 98,901	52.73	•
18	Total Customers	1,458.5	1,465.0	6.50	0.45	4
29	Consumer Price Index - U	283.4	331,3	47.93	16.91	4
30 31	Benchmark	Index: Increase in Custo Increase in CPI	mer ERC's	1.0045 1.1691		
32				1.1743		
33	* - Rate case expense is excluded as it is set by	thePSC				
34 35	Note 1 - In order to compare accounts 732, 733 and	736, they should be combin	ed because for the 1	2/21/08 Test Year	several of the sul	-accounts were grouped differently from the previous test year to better conform to the classification of accounts.
36	Note I	Prior TY	Current TY	S Difference		Explanation
37	632 Contractual Services - Acct.	=	1,570.96	1,570.96		% See Total if applicable
38 39	633 Contractual Services - Legal 636 Contractual Services - Other	2,046.00	1,592 58 15,969.88	1,592.5 8 13,923.88		% See Total if applicable % See Total if applicable
						The costs of maintaining our computer/technological systems have increased dramatically over the past the years. Additionally, the hourly fees of the company's independent auditors and attorneys have increased or past three years, the number of affiliate companies have also decreased thus increasing the allocation.
40	TOTAL	2,046	19,133	17,087	100.00	% percentage to Utilities, Inc. of Penabrooke.

Operation & Maintenance Expense Comparison - Wastewater

Plorida Public Service Commission

Company: Utilities, Inc. of Pennbrook Docket No.: 090392-WS Test Year Ended: December 31, 2008 Schedule: B-8 Page I of I Preparer: F. Seidman

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If t

inc	(1)	(2) Prior TY w/PSC Adi.	(3) Adjusted Current TY	(6) . S	(7) %∗	·
ļo.	Account No. and Name	12/31/95	12/31/08	Difference	Difference	Explanation
	701 /3 Salaries & Wages - Employees 703 Salaries & Wages - Officers, Etc.	\$ 64,485 incl. above	96,259 incl. above	31,774 incl. above	49.27 %	The number of employees and available positions have increased over the past three years, as well as the associated cost of living increases with those employees, the number of affiliate companies have also decreased, thus increasing the allocation percentage to Utilities, Inc. of Pennbrooke.
	- · · ·					The number of employees and available positions have increased over the past three years, as
3	704 Employee Pensions & Benefits	12,027	20,545	8,518	70.82	The number of employees and available positions have increased over the past time event, as well as the associated health costs with those employees, the number of affiliate companies ha also decreased, thus increasing the allocation percentage to Utilities, inc. of Pennbrooke.
	710 Purchased Sewage Treatment		•	-		Better operation of the WWTP has lead to a more efficient decanting process. The digester capacity is used more efficiently and the plant is running better on a consistent basis resulting i
	711 Studge Removal Expense	42,044	31,564	(10,480)	(24.93) 58.54	less frequent upset conditions.
	715 Purchased Power Purchased	25,367	40,21 6	14,849	38.34	Cost of power and power used has increased over the past three years.
	718 Chemicals	16,027	16,882	855	5.34	Under the Threshold
	720 Materials & Supplies	24,802	22,333	(2,469)	(9.96)	Under the Threstold
0	731 Contractual Services - Engr.	_	-	-	_	
	732 Contractual Services - Acct.		1,337	1,337	100%	See Note 1
	733 Contractual Services - Legal	-	1,356	1,356	100%	See Note 1
	734 Comractual Services - Mgms. Fees		17.500	10,775	382.38	See Note 1
4	736 Contractual Services - Other	2,818	13,593	10,713	302.30	SEE HOLE I
	74) Rental of Building/Real Prop.	•				
16	742 Rental of Equipment	-	. 1	2		The number of employees and associated vehicles have increased over the past three years, the number
17	750 Transportation Expenses	5,050	8,050	3,000	59.41	affiliate companies have also decreased, thus increasing the allocation percentage to Utilities, Inc. of Pennbrooke.
	756 Insurance - Vehicle	5,050	0,050	3.200	• • • • • • • • • • • • • • • • • • • •	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	757 Insurance - General Liability	•	-	-		
20	758 Insurance - Workman's Comp.	-	•	-		
						Insurance costs have increased over the past three years, but since the number of affiliate companies have decreased, the allocation costs to Utilities, Inc. of Pennbrooke actually increased.
21	759 Insurance - Other	5,608	10,311	4.703	83.86	(this account includes excess liability, general property, workman's comp and auto).
••	737 Magnice - Ones	3,000				,, ,,
22	760 Advertising Expense	-	-	•		
13 24	766 Reg. Comm. Exp Rate Case Amort. 767 Reg. Comm. Exp Other	-	262	262		This cost did not exist in 2005.
	•			165	*05.50	Bad debt expense has increased as a result of an increase in uncollectible accounts due to
25	770 Bad Debt Expense	55	218	163	296.59	customers defaulting on payments. Office Supplies, office utilities, office maintenance and miscellaneous expense have increased substantially over the last three years due to the cost of living adjustments, more specifically expenses related to damage from hurricanes have increased, as well as the associated costs were considered to damage from hurricanes have increased, as well as the associated costs were considered to damage from hurricanes have increased, as well as the associated costs were considered to damage from hurricanes have increased.
26	775 Miscellaneous Expenses	9,693	29,386	19,693	263.17	the Company's website (did not have in 2003) and telecom plans have changed drastically for operators since 2003 to account for changes in technology
27	TOTAL	\$ 207,976	\$ 292,314	\$ 84,338	40.55 %	•
28	Total Customers	1,250.0	1,247.0	(3.00)		•
29	Consumer Price Index - U	283.4	331.3	47.93	16,91 9	4
30 31	Benchmark Ir	ndex: Increase in Custo	mer ERC's	1,0000 1,1691		
32		Increase at C11		1.1691		
33	* - Rate case expense is excluded as it is set by the	₽DC (
34	Note 1	Prior TY	Current TY	\$ Difference		Explanation
35 36	632 Contractual Services - Acct. 633 Contractual Services - Legal		1,337 1,356	1,337 1,356		% See Total if applicable % See Total if applicable
37	635 Contractual Services - Cegai	2,818	13,593	10,775		% See Fotal if applicable
						The costs of maintaining our computer/technological systems have increased dramatically ov the past three years. Additionally, the hourly fees of the company's independent auditors an attorneys have increased over the past tirce years, the number of affiliate companies have a
						decreased, thus increasing the allocation percentage to Utilities, Inc. of Pennbrooke.

Contractual Services

Company: Utilities, Inc. of Penabrooke Docket No.: Test Year Ended: December 31, 2008 Schedule: B-9 Page 1 of 1 Preparer: Dan Cletierski

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

(1) Line	(2)	(3)	(4)	(5)		
No.	Type of Service	Consultants	Amount	Description of Work Performed		
1	Meter Reading	Ken's Bush Hog Service	11,364	Meter reading services		
		Arlington Computer Products, Inc., Ashwood Computer Co, AT&T, Bandwith.com, Inc., Black Box Corporation, CDW Computer Centers, Inc., Corporate Express Inaging & Co., Convad Communications, Express Data Service, Hughes Network System, IP Soft, M. Schuster, Oracle USA, Inc., RCM Data Corporation, Securetec, Sensus Technologies, Inc., Vanguard Archives Inc, WebEx Communications, Whitelight				
2	Computer Maintenance	Group LLC, Xerox Corporation		Computer maintenance services		
3	Computer Amortization & Program Cost	Ashwood Computer Co.	342	Program Costs		
		AT&T, Burris, Paul D, CDW Computer Centers Inc., Convad Communications, Crossett, Lisa Ann, Lubertozzi, MPINET, Steven M, WebEx				
4	Internet Supplier	Communications		Internet Services		
5	Accounting Studies	WSC Personnel		Accounting Services		
6	Audit Fees	PriceWaterhouseCoopers, LLC.		Audit Services		
7	Employment Finders Fees	Garelli Wong	1,301	Temporary Employment Services		
8	Legal Fees	Baker & Daniels, Hunton & Williams, Law Office of David Beers, P. A., Licnel Sawyer & Collins, McNees, Wallace & Nurick, Moore Camey Ryan & Lattanzi L, Ogletree, Deakins, Nash, Smoak, Rose Sundstrom & Bendey, Squire, Sanders, & Dempsey LLP, Vorys, Sater, Seymour & Pease LLP, Wildman, Harrold, Allen & Dixon, Winston & Strawn Automatic Data Processing, Inc.		Legal Services Payroll Services		
9	Payroll Services			Tax Return Services		
10	Tax Return Review Temporary Employment Fee	PriceWaterhouseCoopers, LLC. Ajilon Consulting, Ajilon Professional Staffing LLC, Benchmark Staffing, Inc., Casey Accounting & Finance Resources, Dosummu, Adenike, Jackson Wabash, Office Team, Robert Half International Inc., Schultz, Karen, Staffing Now, Inc.	,	Temporary Employment Services		
	, , , ,	ATC Engineering Inc, Cohn, Michelle Sandra, Crowe Chizek and Company LLC, Daniel Delgado, John Haynes, Lacerte, Alice Lau, Brent Lawrence, Malcolm Pirnie, Inc, US Bank Trust National Association,	1.000	01.6		
12 13	Other Outside Services	Whitelight Group LLC	1,206 \$ 35,477	Other Services		

Analysis of Rate Case Expense

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: B-10 Page 1 of 1

Preparer: Erin Povich

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

	(1)	(2)	(3)	(4)	(5) Total Estimate	(6)
Line	Firm or	Counsel, Consultant	Hourly Rate		of Charges	Type of
No.	Vendor Name	or Witness	Per Person	Hours	by Firm	Service Rendered
,	Rose, Sundstrom & Bentley, LLP	Christian Marcelli	290	112.50	32,625	Legal Fees
;	Rose, Sundstrom & Bentley, LLP	Martin Friedman	320	112 50	36,000	Legal Fees
3	M&R Consultants	Frank Seidman	145	240.00	35,000	U&UAnalysis, Prepare MFRs, assist w/data requests, audit facilitation
á	Public Service Commission	T, and Ovidinal	n/a	n√a	4,000	Filing Fee
4	Water Service Corp.	Ciecierski, Daniel	29	275	7,975	Assist w/MFRs, data requests, audit facilitation
6	Water Service Corp.	Casados, Jim	62	40	2,480	Billing Analyst, Implimentation of Rates
7	Water Service Corp.	DiPasquale, Susan	33.92	40	1,357	Assist w/MFRs, data requests, audit facilitation
8	Water Service Corp.	Durham, Rick	106.24	20	2,125	Assist w/MFRs, data requests, audit facilitation
Q	Water Service Corp.	Flynn, Patrick	33.92	200	6,784	Assist w/MFRs, data requests, audit facilitation
10	Water Service Corp.	Gongre, Bryan	33.92	50	1,696	Assist w/MFRs, data requests, audit facilitation
11	Water Service Corp	Granite, Deborah	33	30	990	Billing Analyst, Implimentation of Rates
12	Water Service Corp	Hanks, Peggy	33.92	20	678	Assist w/MFRs, data requests, audit facilitation
13	Water Service Corp.	Hoy, John	111	40	4,440	Assist w/MFRs, data requests, audit facilitation
14	Water Service Corp.	Krugler, Adrienne	40	10	400	Billing Analyst, Implimentation of Rates
15	Water Service Corp.	Marzouk, Michelle	15	20	300	Assist w/MFRs, data requests, audit facilitation
16	Water Service Corp.	Povich, Erin	39	350	13,650	Assist w/MFRs, data requests, audit facilitation
17	Water Service Corp	Schiopu, Mircea	22	20	440	Customer Notices, Mailings, etc.
18	Water Service Corp	Valrie, Lawanda	43.01	100	4,301	Assist w/MFRs, data requests, audit facilitation
19	Water Service Corp.	Weeks, Kirsten	49	250	12,250	Assist w/MFRs, data requests, audit facilitation
20	Water Service Corp.	Williams, John III	81.5	30	2,445	Assist w/MFRs, data requests, audit facilitation
21	Water Service Corp.		n/a	n/a	2,336	Customer notices, postage
22	Water Service Corp.		n/a	п√а	286	Customer notices, stock
23	Water Service Corp.		n/a	n√a	1,200	Travel, Airfare
24	Water Service Corp.		n/a	п√а	1,600	Travel, Hotel/Accommodation
25	Water Service Corp.		n/a	n/a	400	Travel, Rental Car
26	Water Service Corp.		n/a	n/a		Printing Services, copies
27	Water Service Corp		n/a	n/a	-	Temp Services
28	Water Service Corp.		n/a	n/a	12,000	Fed Ex & other misc.
29	Estimate Through				\$ 187,758	

30 [X] PAA

31 [] Commission Hearing

32 Amortization Period 4 Years

33 Explanation if different from Section 367.0816, Florida

34 35	Amortization of Rate Case Expense:		(A) Water	w	(B) istewater		(C) Total
36	Coursest sate once Avpance	-	101,427	-	86,331	\$	187,758
	Current rate case expense		25,357		21,583		46,940
37	Annual amortization expense, current case		•		4,848		10,543
38	Unamortized authorized exp - prior cases		5,695				
39	Annual amortization expense	\$	31,052	5	26,430	5	57,483
40	Method of allocation between systems:						
41	Customers (ERCs)		1,465		1,247		2,712
42	Percent of average customers		54.02%		<u>45.98</u> %		100.00%

Analysis of Major Maintenance Projects - Water & Sewer For the Test Year and 2 Years Prior and 1 Year Subsequent

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: B-11 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

Line No.

Utilities, Inc. of Pennbrooke does not have any maintenance projects greater than 2% of test year revenues two years prior to the test year or budgeted one year after the test year.

Allocation of Expenses

Company: Utilities, loc. of Penahirooke Docket No.: 090392-WS Schedule Year Endad: December 31, 2008 Interim | | Final {x} | Historical {x} | Projected { }

Schedule B-12 Page 1 of 11

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(B)	
			Allocation Percentages					Amounts Affocated	serter Ending March 3	, 40.01	
	G/L		Annescent i decimates	Other		Description		Other			
Line	Acct.		Utilities, Inc. of Penabrooke	Companies/ Systems	Total	of Allocation Method	Utilities, Inc. of Pennbrooke	Companies/ Systems	Total	\$4.02% Water	45.98% Sewer
No.	. No.	Description	rensorooke	Зумены	LOBI	MICHIOL	Leathorne	Systems	10441	***************************************	
1	Water Service Corp. Allocate	d Exponents:									
2	403	Depreciation Expense	0.92%	99.1%	100.0%	ERC	\$4,795	\$515,274	\$520,069	\$2,590 \$753	\$2,205 \$641
. 3	408	Taxes Other than Income	0.92%	99.1%	100.0%	ERC	\$1,394 \$28,942	\$149,386 \$1,480,261	\$150,780 .\$1,509,204	\$15,634	\$13,308
4	601/603/701/703	Salaries	1.92% 0.92%	98.1% 99.1%	100,0%	ERC ERC	\$28,942 \$13,441	\$1,440,116	\$1,453,556	\$7,261	\$6.180
5	604/704	Employee Benefits	0.92%	99.1%	100.0%	ERC	\$2,723	\$291,R00	3294,523	\$1,471	\$1,252
6	620/720	Materials and Supplies	0.92%	0.00%	0.00%	ERC	\$0	50	\$0	\$60	. 30
7	631/731 632/732	Contractual Services - Engineering Contractual Services - Accounting	0.9296	99 1%	100.0%	ERC	\$1,179	\$126,321	\$127,500	\$637	\$542
ā	633/733	Contractual Services - Accounting	0.92%	99.1%	100.0%	ERC	\$55	\$5,894	\$5,949	\$30	\$25
10	636/736	Contractual Services - Other	0.92%	99.1%	100:0%	ERC	\$3,733	\$399,946	\$403,678	\$2,016	\$1,716
11	650/750	Transportation Expenses	0.92%	99.1%	100.0%	ERC	(\$10)	(\$1,111)	(\$1,121)	(16)	(\$5)
12	670/770	Bad Debt Expense	0.93%	99.1%	100.0%	ERC	\$5	\$584	\$589	\$3	53
13	675/775	Miscellancous Expenses	0.92%	99,1%	100.0%	ERC	\$4,387	\$470,014	\$474,401	\$2,370	\$2,017
14	659/759	Other Insurance	0.92%	99.1%	100.0%	ERC	\$6,225	\$667,005	\$673,230	\$ <u>3,363</u>	\$2,862
15							\$66,869	\$5,545,488	\$5,612,357	\$36,122	\$30,747
16											· · · ·
17	Water Service Corp. Altocate	d RVP Expenses									
18											
19	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0
20	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0 \$830
21	601/603/701/703	Salaries	2.59%	97.4%	100.0%	ERC	\$1,805	\$67,784	\$69,588	\$975	2830 2830
22	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$ 0	\$0	50 50	307 \$0
23	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$10 \$40	30 30	\$0
24	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	\$0 50	\$0 \$0	30 30	50
25	633/733	Contractual Services - Legal	0,00%	9.00% 9.00%	0.00%	ERC	30	. \$0	\$0	50	\$0
26	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	50	. so	50	\$0	\$0
27	650/750	Transportation Expense	0.00% 0.00%	0.00%	0.00%	ERC	\$0	\$0 \$0	\$0	5 0	\$0
28 29	666/766 670/770	Reg. Commission Exp. Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	50
30	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	\$0
31	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	50
32	Q 311133		*****				\$1,805	\$67,784	\$69,588	5 975	\$830
33	Water Service Corp. Altocat	ad Danisand Venezue								_	
34	Water Science Corp. Mixtur	C INCREME LANGINGS									
35	403	Depreciation Expenses	3.30%	96.7%	100.0%	ERC-	, \$1	\$23	\$23	\$0	\$0
36	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$9	\$0
37	601/603/701/703	Seleries	3.30%	96.7%	100.0%	ERC	\$314	\$9,195	\$9,510	\$170	\$144
38	604/704	Employee Benefits	3.30%	96.7%	100.0%	ERC	\$336	\$9,831	\$10,167	\$181	3154
39	620/720	Materials and Supplice	3,30%	96.7%	100.0%	ERC	\$244	\$7,155	\$7,400	\$132	\$112 \$0
40	632/732	Contractuel Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0 \$6,267	\$0 \$6.481	\$0 \$116	898
41	636/736	Contractual Services - Other	3.30%	96.7%	100.0%	ERC ERC	\$214 50	\$6,267 \$0	30,481	3110 50	50
42	650/750	Transportation Expense	0.90%	0.00%	0.00%	ERC	\$6	50 50	50	50	\$0
43	667/767	Reg. Commission Exp Other	0.00% 0.00%	0.00%	0.00%	ÉRC	20	50	\$0	\$0	\$0
44	670/770	Bed Debt Expense	3.30%	96.7%	100.0%	ERC	\$1,028	\$30,086	\$31,113	\$555	\$473
45	675/775	Miscellaneous Expenses	3.30%	70.774	100.074	Litte	\$2,137	\$62,557	\$64,694	\$1,154	1983
46	m	J.Co.t. Francisco					*5,127	- 		-21212	
47	Water Service Corp. Allocat	ed State Expenses									
48 49	403	Depreciation Expenses	3.30%	96.7%	100 0%	FRC	\$93	\$2,723	\$2,816	\$50	\$43
49 50	408	Taxes Other than Income	3.30%	96.7%	100.0%	ERC	\$3,174	\$93,110	\$96,285	\$1,715	\$1,460
51	601/603/701/703	Salaries	3.30%	96.7%	100.0%	ERC	(\$238)	(\$6,991)	(\$7,230)	(\$129)	(\$110)
52	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	20	50
53	618/7LB	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	30	\$0
54	620/720	Materials and Supplies	3.48%	96.5%	100.0%	ERC	397	52,688	\$2,785	\$52	\$45
55	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	20	\$0	\$0	\$0	\$0 \$255
56	633/733	Contractual Services - Legal	3.30%	96.7%	100.0%	ERC	\$555	\$16,268	\$16,823	\$300	\$255 \$1
57	636/736	Contractual Services - Other	3.30%	96.7%	100.0%	ERC	53	\$93	\$96	\$2 \$68	31 358
58	642/742	Rental Equipment	3.30%	96.7%	100.0%	ERC	\$126	\$3,700	\$3,826	\$68 \$2,873	\$2.445
59	650/750	Transportation Expense	3.30%	96.7%	100,0%	ERC	\$5,319 \$98	\$156,012 \$2,872	\$161,331 \$2,970	\$4,873 \$53	\$45
60	667/767	Reg. Commission Exp Other	3.30%	96.7%	0.00%	ERC ERC	398 30	32,872	32,970 50	1 0	30
61	670/770 675/775	Bad Debt Expense	0.00% 3.30%	0.00% 96.7%	100 0%	ERC	378	\$2,301	\$2,379	\$42	\$36
		Miscellaneous Expenses			0.00%	ERC	\$ <u>0</u>	32,30)	50	\$0	\$0
62		Citize Incorpora									
	659/759	Other Insurance	0.00%	0.00%	U.D076	ERC	\$9,3 <u>04</u>	\$272,776	1282,081	\$5,026	\$4,278

Allocation of Expenses

Company: Utilisies, Inc. of Perabrook
Dockel No.: 090392-WS
Schedule Year Ended: December 31, 2008
Interim | | Final [x]
Historical [x] Projected | }

Schedule B-12 Page 2 of 11

Preparer: Erin Povich

			(1)	(2)	(3)	(4)	(5)	(6) Historical I	(7) Vionth Ending April 30,	2008	
-			Allocation Percentages					Amounts Allocate		,2008	
	G/L			Other		Description		Other			
ine	Acct.		Otilities, Inc. of	Companies/		of Allocation	Utilities Inc. of	Companies/		54.0254	45.98%
io.	No.	Description	Pennbrooke	Systems	Total	Method	Pennbrooke	Systems	Total	Water	Sewer
1	Water Service Corp. A.	Bocsted Expenses									
2		Depreciation Expense	0.92%	391.96 361.99	100.0%	ERC ERC	\$1,379 \$256	\$148,454	\$149,833	\$745 \$138	\$63
3	408 601/603/791/703	Taxes Other than Income	0.92%	99.1% 99.2%	100.0%	ERC	3236 \$4,387	\$27,408 \$532,428	\$27,663 \$536,815	\$138 \$2,370	\$11 \$2,01
4 5	604/704	Employee Benefits	0.82% 0.92%	99.1%	100.0%	ERC	\$4,587 \$3,490	\$374,386	\$377,877	\$2,570 \$3,885	\$2,01
6	620/720	Materials and Supplies	0.92%	99.1%	100.0%	ERC	\$1,253	\$134,414	\$135,667	\$677	\$57
-	631/731	Contractual Services - Engineering	0.00%	99.174 B.00%	0.00%	ERC	31,233 \$0	3134,414 \$0	\$133,067	3077 \$0	337
é	632/732	Contractual Services - Accounting	0.92%	99.1%	100 DM	ERC	\$254	\$27,246	\$27.500	\$137	\$1
9	633/733	Contractual Services - Lega)	0.92%	99.1%	100.0%	ERC	\$79	\$8,439	38,518	\$43	3
10	636/736	Contractual Services - Other	0.92%	99.1%	100.0%	ERC	\$651	\$69,790	\$70,441	\$351	\$2
LI.	650/750	Transportation Expenses	0.00%	0.00%	0.00%	ERC	50	30	30	\$0	••
12	670/770	Bad Debt Expense	0.92%	99.1%	100.0%	ERC	54	\$376	\$380	\$2	
13	675/775 -	Miscellaneous Expenses	0.92%	99.1%	100.0%	ERC	\$828	\$88,795	389.623	\$447	53
4	659/759	Other insurance	0.92%	99.1%	100.0%	ERC	\$1,517	\$162,719	\$164,236	\$819	\$6
15		2-14 4-3-4-3-4					\$14,097	\$1,574,456	\$1,588,552	\$7,615	\$6,4
16							4 13,400	\$ 137.45430	\$1,500,552	47,013	
7	Weter Service Corp. A	liocated RVP Expenses									
8	THE PERSON NAMED OF	and the second									
9	403	Deprocustion Expenses	0.00%	0.00%	0.00%	ERC	50	20	50	30	
D.	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$6	
1	601/603/701/703		2.59%	97.4%	100.0%	ERC	\$600	\$22,596	\$23,196	\$324	5
2	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	50	50	\$0	\$0	
	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
4	632/732	Contractual Services - Accounting	0,00%	0.00%	0.00%	ERC	. S O	\$0	\$0	\$0	
.5	633/733	Contractual Services - Legal	D.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
6	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$6	\$0	\$0	
7	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
8	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
9	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	Se	
J D	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	20	\$0	\$0	
1	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
32							\$600	\$22,596	\$23,196	\$324	5
33 34	Water Service Corp. A	located Regional Expenses									
35	403	Depreciation Expenses	3.34%	96.7%	100.0%	ERC	\$0	\$8	\$8	\$0	
16	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	. 50	\$0	\$0	
17	601/603/701/703	Salaries	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
B	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	50	50	\$0	50	
9	620/720	Materials and Supplies	0.00%	6.00%	0.00%	ERC	\$0	SO.	\$0	\$0	
0	632/732	Contractual Services - Accounting	0,00%	0.00%	0.00%	ERC	50	20	\$0	\$0	
1	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	20	\$0	\$0	
12	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	30	\$0	\$0	\$0	
13	667/767	Reg. Commission Exp Other	3.30%	96.7%	100.0%	ERC	\$373	\$10,917	\$11,289	\$201	:
14	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	20	
15	675/775	Miscellaneous Expenses	0.80%	0 00%	0.00%	ERC	\$ 0	1 0	5 <u>0</u>	\$ 0	
6							\$373	\$10,924	\$ <u>11,297</u>	\$201	5
7	Water Service Corp. A	Docated State Expenses									
18				96.7%	100.0%	ERC	\$49	\$1.453	\$1,502	\$27	
19	403	Depreciation Expenses	3.29%				\$1,187	\$1,453 \$34.852	\$36,039	3643	,
0	408	Taxes Other than Income	3.29%	96.7% 96.7%	100.0%	ERC ERC	\$1,187 \$884	3.54,852 \$25,961	\$36,039 \$26,845	36478	
2	601/603/701/703 604/704	3 Saluries Employee Benefits	3.29% 3.29%	96.7% 96.7%	100.0% 100.0%	ERC ERC	3884 \$3	325,961 \$97	326,845 \$100	3478 32	,
				90.776 0.00%		ERC	33	377	3100 \$0	30	
4	618/73R 620/720	Chemicals Materials and Supplies	0.00% 3.32%	96.7%	0.00%	ERC	378	\$2,265	\$2,343	342	
	632/732	Contractual Services - Accounting	3.32% 0.00%	0.00%	0.00%	ERC	30	32,283 3 0	32,343 50	\$0	
6	633/733	Contractual Services - Accounting	3.29%	96.7%	100.0%	ERC	(390)	(\$2,633)	(\$2,722)	(\$48)	
7	636/736	Contractual Services - Legal Contractual Services - Other	3.29%	96.7%	100.0%	ERC	\$300	\$8,794	\$9,093	3162	
8	642/742	Reptal Equipment	0.00%	90.7%	0.00%	ERC	\$300 \$0	30,724 \$0	39,093	\$0	
9	642F/42 650/750	Transportation Expense	3.29%	96.7%	190,0%	ERC	\$1,256	\$36,866	\$38,122	\$678	
i9 i0	667/767	Reg. Commission Expense Reg. Commission Exp Other	0.00%	96.7% 0.00%	0.00%	ERC	31,250 \$0	\$35,500 \$0	338,122 \$0	30	
ж) :1	670/770	Reg. Commission Exp Other Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0 \$0	\$0 \$0	\$0 \$0	30 30	
51	6707770 6757775	Macellaneous Expenses	3.29%	96.7%	100.0%	ERC	\$360	\$10,580	\$10,941	\$195	
3	675/775	Other Insurance	3.29%	90 /7% 0.00%	0.00%	ERC	\$360 \$0	\$10,580	310,941 50	\$0 \$193	
0,3	6534153	Conct instance	0.0070	U.N.774	u un za	EKC	3 <u>4,027</u>	\$118,235	\$122,263	\$2,176	\$1
4											

Company: Utilisies, Inc. of Pensibrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Internit | Final [x] Historical [x] Projected { }

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Preparer: Erin Povich

Explanation: Provide a schedule detailing expenses which are subject to adocation between systems (water, sever & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sever.

			(1)	(2)	(3)	(4)	(5)	(6) Historical	(7) Month Eading May 31	(B) , 2008	
			Allocation Percentages					Amounts Allocate			
	G/L			Other		Description		Other			
inc	Accl		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Companies/		54.02%	45.98%
lo.	No.	Description	Pennbrooke	Systems	Total	Method	Pennbrooke	Systems	Total	Water	Sewer
ı	Water Service Corp. Al	located Expenses:									
2		Depreciation Expense	0.92%	99.1%	100.0%	ERC	\$1,382	\$148,783	\$150,165	\$747	\$634
3	408	Taxes Other than Income	0.92%	99.1%	100.0%	ERC	\$280	\$30,004	\$30,283	\$151	\$12
4	601/603/701/703	Salaries	0.67%	99.3%	100.0%	ERC	\$2,398	\$356,547	\$358,946	\$1,296	\$1,10
5	604/704	Employee Benefits	0.92%	99,1%	100.0%	ERC	\$4,702	\$504,296	\$508,997	\$2,540	\$2,16
6		Materials and Supplies	0.92%	99.1%	100:0%	ERC	\$983	\$105,404	\$106,386	\$531	\$45
7		Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	:
8		Contractual Services - Accounting	0.92%	99.1%	100.0%	ERC	(\$700)	(\$75,133)	(\$75,833)	(\$37E)	(\$3:
9		Contractual Services - Legal	0.92%	99.1%	100.0%	ERC	\$265	\$28,424	\$28,689	\$143	\$1
10	636/736	Contractual Services - Other	0.92%	99.1%	100.0%	ERC	\$1,223	\$131,226	\$132,449	\$661	55
11		Transportation Expenses	0.93%	99.1%	100.0%	ERC	\$0	\$46 \$2,256	\$46	50	
12		Bad Debt Expense	0.92%	99.1%	100.0%	ERC	\$21		\$2,277	\$11 \$381	\$ \$3
13	675/775	Miscellancous Expenses	0.92%	99.1%	100.0%	ERC ERC	\$705	\$75,599	\$76,304		\$7
14	659/759	Other Insurance	0,92%	99.1%	100.0%	ERC	\$ <u>1,707</u>	\$183,104	3 <u>184,811</u>	\$922	
15							\$ <u>12,966</u>	\$ <u>1,490,554</u>	\$1,503,519	\$ <u>7,004</u>	\$ <u>5,9</u>
16											
17	Weter Sorvice Corp. Al	located RVP Expenses									
18		b data		0.000/	0.000/	ED C		ėn.	•	•-	
19	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	. 50	50	\$ 0	\$0	
20		Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0 \$324	\$2
21	601/603/701/703		2.59%	97.4%	100.0%	ERC	\$600	\$22,596	\$23,196	\$324 \$0	3.
22 23	604/704 620/720	Employee Benefits Materials and Supplies	0.00% 0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	\$0 \$0	\$0 \$0	\$0	
23 24	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	30 30	\$0	\$0 \$0	\$0	
25	633/733	Contractual Services - According	0.00%	0.00%	0.00%	ERC	\$0	30	. 50	50	
26	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	50	50	\$0	
28	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	
29	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	50	. 50	30	\$0	
30	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	30	20	\$0	50	
31	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	20	
32							\$600	\$22,596	\$23,196	S324	\$2
33	Water Service Corp. Al	located Regional Expenses						· <u>/-</u>		-	-
34	O BEE SELECTED AT	ACTION INCIDENT LABORATOR									
35	403	Depreciation Expenses	3.34%	96.7%	100.0%	ERC	30	\$8	\$8	\$0	
36	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	\$0	
37	601/603/701/703		0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
38	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
39	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
40	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	50	50	50	50	
41	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ÉRC	\$0	\$0	\$0	\$0	
42	650/7 5 0	Transportation Expense	3.30%	96.7%	100.0%	ERC	\$13	\$387	\$400	\$7	
43	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
44	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	
45	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	30	sõ	3 0	\$ <u>0</u>	
4 6							\$ <u>13</u>	\$ <u>395</u>	\$408	\$ <u>7</u>	
47	Water Service Corp. A.	located State Expenses									
48											
49	403	Depreciation Expenses	3.29%	96 7%	100.0%	ERC	\$49	\$1,453	\$1,502	\$27	
50	40B	Taxes Other than Income	3.29%	96.7%	100.0%	ERC	\$957	\$28,099	\$29,056	\$517	5
12	601/603/701/703		3.29%	96 7%	100.0%	ERC	3990	\$29,069	\$30,059	\$535	\$
52	604/704	Employee Benefits	3.29%	96.7%	100.0%	ERC	\$23	\$667	\$690	\$12	
53	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
54	620/720	Materials and Supplies	3 30%	96.7%	100.0%	ERC	198	\$2,862	\$2,960	5 53	
55	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	
56	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0 \$30	
57	636/736	Contractual Services - Other	3.29%	96.7%	100.0%	ERC	\$55	\$1,628	\$1,684	330 50	
58	642/742	Rental Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	30 3858	1
59	650/750	Transportation Expense	3 29%	96.7%	100.0%	ERC	\$85,1\$	\$46,624	\$48,212	\$838 \$21	
60	667/767	Reg. Commission Exp Other	3.29%	96.7%	100.0%	ERC	\$39	\$1,159 \$0	\$1,199 \$0	321 30	
61	670/770	Bad Debt Expense	0.00%	0.00% 96.7%	0.00%	ERC ERC	\$0 \$385	\$11,302	\$0 \$11,687	\$0 \$208	3
62	675/775	Miscellancous Expenses	3.29%	90.7%	0.00%	ERC		\$11,302 \$0	\$11,687 \$0	\$0 \$0	,
63 64	659/759	Other Insurance	0.0076	0.0098	0.0074	EAC	\$ <u>0</u>		_		
							\$4,185	\$122,864	\$127,049	\$2,261	\$1,

Company: Utilities, Inc. of Permbrook
Docket No.: 090392-WS
Schedule Year Ended: December 31, 2008
Interim | | Final |x|
Historical |x| Projected []

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Preparer: Erin Povich

			(1)	(2)	(3)	(4)	(5)	(6) Historical	(7) Month Ending June 30,	2009	
			Allocation Percentages					Amounts Allocates		2008	
	G/L		,	Other		Description		Other			
inc	Acct.		Utilities, Inc. of	Companica/		of Allocation	Utilities, Inc. of	Companies/		54.02%	45.98%
Na.	No.	Description	Pennbrooke	Systems	Total	Method	Penebrooke	Systems	Total	Water	Sewer
ı	Water Service Corp. A	located Expenses									
2	403	Depreciation Expense	0.94%	99.1%	100.9%	ERC	\$1,417	\$149,661	\$151,078	\$765	\$652
3	408	Taxos Other than Iscome	0.94%	99.1%	100.0%	ERC	\$290	\$30,461	\$30,758	\$156	\$133
4	601/603/701/703		0.72%	99.3%	100.0%	ERC	\$2,610	\$359,003	\$361,613	\$1,410	\$1,200
5	604/704	Employee Benefits	0.94%	371.09	100.0%	ERC	\$3,416	\$359,319	\$362,735	\$1,845	\$1,57
6	620/720	Materials and Supplies	0.94%	99.1%	100.0%	ERC	\$2,645	\$278,225	\$280,870	\$1,429	\$1,25
7	631/731	Contractual Services - Engineering	0.00%	0.90%	0.00%	ERC	\$10	\$0	\$40	\$0	Ş
В	632/732	Contractual Services - Accounting	0.94%	99.1%	100.0%	ERC	\$40B	\$42,925	143,333	\$220	318
9	633/733	Contractual Services - Legal	0.94%	99.1%	100.0%	ERC	\$41	\$4,326	\$4,367	\$22	\$1 \$35
10 11	636/736 650/750	Contractual Services - Other Transportation Expenses	0.94% 0.94%	99.1% 99.1%	100.0%	ERC ERC	\$768 \$0	\$80,825 \$50	\$81,594 \$50	\$415 \$0	3.12
	670/770	Empaportation Expenses Bad Debt Expense	0.94% 0.94%	99.1% 99.1%	100.0%	ERC	30 \$52	\$5.495	\$5.547	\$28	3 52
12 13	675/775	Miscellancous Expenses	0.94%	99.1%	100,0%	ERC	\$976	\$182,677	\$103,653	\$527	344
14	659/759	Other insurance	0.94%	99.1%	100.0%	ERC	\$2,321	\$244,135	\$246,456	\$1,254	\$1,06
	039739	CADET BINDRIGG	0.54%	77.178	100.076	ERC .					\$6,87
15							\$ <u>14,944</u>	\$1,657,101	\$ <u>1,672,045</u>	\$8,072	30,87
16			•								
17	Water Service Corp. A	Hosaled RYP Expenses									
I B		m m	0.00%	0.00%	0.00%	ERC	50	50	50	\$0	
19	403	Depreciation Expenses		0.00%	0.00%	ERC	30 \$6	\$0 \$0	92 02	\$0 \$0	3
20	408	Taxes Other than Income	0.00%			ERC	\$632	\$22,564	30 \$23,196	\$342	329
21	601/603/791/703		2.73%	97.3% 0.00%	0.00%	ERC	2034 St)	\$22,30 4 \$0	323,196 50	50 50	32
22	604/704 620/720	Employee Benefits Materials and Supplies	0.00%	0.00%	0.00%	ERC	50 50	\$ 0	\$0	\$0	j
23 24	632/712	Contractual Services - Accounting	0.00%	0.00%	0.90%	ERC	50	50	50	20	3
25	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	50	30	\$0	\$0	
26	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
27	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
28	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	50	30	\$0	30	
29	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	. 50	\$0	50	\$0	
30	675/775	Miscellaneous Expenses	0,00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
31	659/759	Other insurance	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
32							\$632	\$22,564	\$23,196	\$342	\$29
33	Water Service Corp. A	Docated Regional Expenses								_	
34						ERC	\$6	\$0	50	50	
35	403 408	Depreciation Expenses Taxes Other than Income	0.00% 0.00%	0.00% 0.00%	0.00%	ERC ERC	36 \$8	\$0 \$0	\$0	\$0	3
36 37	408 601/603/701/703		0.00%	0.00%	0.00%	ERC ERC	30 30	30 \$0	50	30 30	j
38	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	30	50	\$0	\$0	
39	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	\$0	20	\$0	
40	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	\$0	
41	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	30	\$0	\$0	50	
42	6507/50	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
43	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	30	50	\$0	\$0	
44	670/770	Bad Debt Expense	9.00%	0.00%	0.00%	ERC	\$0	SO	\$0	\$6	
45	675/775	Miscellaneous Expenses	3.42%	96.6%	100.0%	ERC	17	5208	\$216	\$4	
46		. ,					\$ <u>7</u>	\$208	\$216	\$4	
47	Water Service Com. A	Housed State Expenses					-	_		-	
48	Haist water parket	THE REAL PROPERTY.									
49	403	Depreciation Expenses	3.38%	96.6%	100.0%	ERC	\$5,647	\$161,575	\$167,223	\$3,051	\$2,5
50	408	Taxes Other than Income	1.35%	96.7%	100.0%	ERC	\$594	\$17,139	\$17,731	\$321	\$2
51	601/603/701/70		3.35%	96.7%	100 0%	ERC	(\$2,731)	(\$78,858)	(\$81,590)	(\$1,475)	(\$1,2
52	604/704	Employee Benefits	3.35%	96.7%	100.0%	ERC	\$14	\$392	\$406	\$7	
53	618/7	Chemicals	0.00%	0.00%	0.00%	ERC	.\$0	\$0	\$0	\$0	
54	620/720	Materials and Supplies	3.39%	96.6%	100.0%	ERC	\$311	\$8,861	\$9,172	\$16B	5
55	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
56	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$ 0	\$0	50	\$0	
57	636/736	Commental Services - Other	3.35%	96.7%	100.0%	ERC	\$420	\$12,120	\$12,540	\$227	31
	643/742	Rental Equipment	0.00%	0.00%	0.00%	ERC	50	30	\$0	SI)	
58	650/750	Transportation Expense	3.35%	96.7%	100.0%	ERC	\$515	\$14,866	\$15,381	\$278	\$
59		Reg. Commission Exp Other	3.35%	96.7%	100.0%	ERC	\$97	52,793	\$2,890	\$52	
59 60	667/767		0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
59 60 61	67W770	Bad Debt Expense									
59 60 61 62	675/770 675/775	Miscelleneous Expenses	3.35%	96.7%	100.0%	ERC	\$8,497	\$245,340	\$253,837	\$4,590	
59 60 61	67W770					ERC ERC	\$8,497 <u>\$2</u> \$13,365	\$245,340 \$65 \$384,227	\$253,837 \$ <u>68</u> \$397,590	\$4,590 \$ <u>1</u> \$7,220	\$3, ⁴ \$6,

Company: Utilities, Inc. of Perabbrook
Docket No.: 090392-WS
Schedule Year Endod: December 31, 2008
Interim [] Final |x|
Historical |x| Projected []

Schedule B-12 Page 5 of 11 Preparer: Erin Povich

		•	(0)	(2)	(3)	(4)	(5)	(6) Historical	(7) Month Ending July 31,	1009	
			Affocation Percentages					Amounts Allocate		2006	
	G/L		_	Other		Description		Other			
c	Acet. No.	Description	Utilities, fac. of Pennbrooke	Companies/ Systems	Total	of Allocation Method	Utilities, Inc. of Penabrooks	Companies/ Systems	Total	54.02% Water	45.98% Sewer
	Water Service Corp. Al	Depreciation Expense	0.91%	99.1%	100.0%	ERC	\$1,998	\$217.883	\$219.882	\$1,079	\$5
		Taxes Other than Income	0.95%	99.1%	100.0%	ERC	\$322	\$33,679	\$34,001	\$174	•
	601/603/701/703		0.98%	99.1%	100.0%	ERC	\$3,225	\$365,223	\$368,448	\$1,742	\$1.
	604/704	Employee Beaufits	0.95%	99,1%	100.0%	ERC	\$3,985	\$416,784	\$420,769	\$2,153	\$1.
	620/720	Materials and Supplies	0.95%	99.1%	100.0%	ERC	\$1,979	\$206,945	\$208,924	\$1,069	3
	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	\$0	50	30	\$0	•
	632/732	Contractual Services - Accompling	0.95%	99,1%	100.0%	ERC	\$260	\$27,240	\$27,500	\$141	:
	633/733	Contractual Services - Legal	0.95%	99.1%	100.0%	ERC	\$92	\$9,583	\$9,674	549	
		Contractual Services - Other	0.95%	99.1%	F00,0%	ERC	\$1,887	\$197,368	\$199,255	\$1,019	
1		Transportation Expenses	0.94%	99.1%	100.0%	ERC	\$1	\$107	\$108	\$1	
	670/770	Bed Debt Expense	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	
1	675/775	Miscellaneous Expenses	0.95%	99.1%	100.0%	ERC	\$1,164	\$121,716	\$122,879	\$629	
	659/759	Other Interspee	0.95%	99.1%	100.0%	ERC	\$2,263	\$236,667	\$238,930	\$1,222	\$
							\$17,176	\$1,833,195	\$1,850,370	59,278	5
											. •
	Water Service Corp. Al	located RVP Expenses									
;		•									
1	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	50	50	\$0	\$0	
1		Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
	601/603/703/703	Salarica	2.74%	97.3%	190.0%	ERC	\$648	\$22,975	\$23,623	\$350	
	604/704	Employee Beachts	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	620/720	Materials and Supplies	0.00%	0.00%	0,00%	ERC	20	\$0	\$0	\$0	
1	632/732	Contracted Services - Accounting	0.00%	0.00%	9.00%	ERC	\$0	\$0	5 0	50	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	. 20	\$0	\$0	\$0	
	636/736	Contractual Services - Other	0.00%	0.00%	D.00%	ERC	\$0	\$0	\$0	50	
	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	20	\$0	50	50	
	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	
	670/770	Bed Debt Expense	0.00%	0.00%	2.00%	ERC	\$0	\$0	50	\$ D	
•	67 5/7 75	Miscellancous Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	
	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$ 0	\$ 0	<u>\$0</u>	\$ 0	
!							\$ <u>648</u>	\$22,975	\$23,623	\$350	
1	Water Service Corp. A	Socated Regional Expenses									
5	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC.	\$0	. \$0	30	\$0	
	408	Tutes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	30	
•	601/603/701/703	Salaries	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
1	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	20	3 0	\$0	\$0	
•	620/720	Materials and Supplies	0.00%	0.00%	0.90%	ERC	\$0	\$0	\$0	30	
•	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	10	50	20	
	636/736	Contractual Services - Other	0,00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	. \$ 0	
1	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
,	670/770	Red Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	2 0	30	3 <u>0</u>	SŪ	
							50	3 <u>0</u>	<u>50</u>	3 0 ·	
	Water Service Corp. A	liocated State Expenses					_	_	_	_	
ŀ	•										
•	403	Deprociation Expenses	3.45%	96.5%	100.0%	ERC	\$1,257	\$35,172	\$36,428	\$679	
1	408	Taxes Other than Income	3.44%	96.6%	100.0%	ERC	\$912	\$25,628	526,540	\$493	
	601/603/701/703		3.44%	96.6%	100.0%	ERC	(\$4,025)	(\$113,085)	(\$117,111)	(\$2,174)	(5
	604/704	Employee Benefits	3.44%	96 6%	100.0%	ERC	\$30	3845	\$875	\$16	
	618/718	Chemicais	9.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	620/720	Materials and Supplies	3.44%	96.6%	100.0%	ERC	\$42	\$1,172	\$1,214	\$23	
	632/732	Contracted Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	633/733	Contractant Services - Legal	3.44%	96 6%	100.0%	ERC	\$13	\$357	\$370	\$7	
	636/736	Contracted Services - Other	3.44%	96,6%	100.0%	ERC	\$433	\$12,109	\$12,540	\$233	
	642/742	Rental Equipment	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	650/750	Treesportation Expense	3.44%	96.6%	100.0%	ERC	\$2,062	\$57,928	\$59,990	3),114	
,	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
1	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
2	675/775	Macellaneous Expenses	3.44%	96.6%	100.0%	ERC	31,428	\$40,106	\$41,534	\$771	
,	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$ <u>0</u>	20	\$⊙	20	
1							\$2,149	\$60,232	\$62,381	\$ <u>1,161</u>	

Allocation of Expense

Company: Utilities, Inc. of Penabrooke Docket No.: 090392-W\$
Schedule Year Ended: December 31, 2006 Interim | | Final |x|
Historical |x| Projected | |

Schodule B-12 Page 6 of 11

Preparer: Erio Povich

Explanation: Provide a achedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

			(1)	(2)	(3)	(4)	(5)	. (6)	(7)	·(8)	
			Allocation Percentages					Amounts Allocated	onth Ending August 3	i, <i>a</i> iva	
	G/L		· · · · · · · · · · · · · · · · · · ·	Other		Description		Other			
Line No.	Acct.	D	Utilities, Inc. of Penabrooke	Companies/ Systems	- Total	of Allocation Method	Utilities, Inc. of Penabrooke	Companies/ Systems	Total	54.02% Water	45.98% Sewer
NO.	No.	Description	Penapipole	Systems	1 10025	MEARA	reinosooke	Systems	1001	14 0101	acwej
1	Water Service Corp. Al	located Expenses:									
2		Depreciation Expense	0.94%	99.1%	100.0%	ERC	\$2,776	\$291,555	\$294,331	\$1,500	\$1,277
3		Taxes Other than Income	0.95%	99.1%	100.0%	ERC	\$294	\$30,820	\$31,114	\$159	\$135
4	601/603/701/703 604/704		0.93%	99.1% 99.1%	100.0%	. ERC	\$3,315 \$4,407	\$353,347 \$461,886	\$356,662 \$466,293	\$1,791 \$2,381	\$1,524 \$2,026
6		Employee Benefits Materials and Supplies	0.95%	. 99.196 90.196	100.0%	ERC	\$4,407 \$871	\$91,268	\$92,139	\$2,381 \$470	\$2,020 \$400
7		Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	30	391,200	· \$0	\$0	30
í		Contractual Services - Accounting	0.95%	99.1%	100.0%	ERC	\$260	\$27,240	\$27,500	\$140	\$120
9		Contractual Services - Legal	0.95%	99.1%	100.0%	ERC	\$100	\$10,433	\$10,532	\$54	\$46
10		Contractual Services - Other	0.95%	99.1%	100.0%	ERC	5829	\$86,879	\$87,708	\$448	5381
н	650/750	Transportation Expenses	0.95%	99.196	100.0%	ERC	\$1	397	298	\$1	\$0
12		Bad Debt Expense	0.00%	9.00%	0.00%	ERC	50	\$0	30	\$0	50
13		Miscellaneous Expenses	0.95%	99.1%	100.0%	ERC	\$695	\$72,792	\$73,487	\$375	\$319
14	659/759	Other Insurance	0.95%	99.1%	100.0%	ERC	\$ <u>2,375</u>	\$248,946	\$251,322	\$ <u>1,283</u>	\$1,092
15							\$ <u>15,922</u>	\$1,675,264	\$1,691,186	\$ <u>8,601</u>	\$7,321
16											
17	Water Service Corp. Al	located RVP Expenses									
18				2 4544	0.0004	F20	•0	••	•0	\$0	20
19		Depreciation Expenses	. 0.00% 0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	50 50	\$0 \$0	\$0	\$0 \$0
20		Taxes Other than Income	2.74%	97.3%	100.0%	ERC	\$647	\$22.976	\$23,623	\$349	\$297
21	601/603/701/703 604/704	Sataries Employee Benefits	0.80%	0.00%	0.00%	ERC	\$0	\$22,976 \$8	323,023 \$0	\$0	50
22 23		Employee Henerits Materials and Supplies	0.00%	0.00%	0.00%	ERC	\$0	50	50	\$0	50
24		Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	3 0	\$0	\$0
25		Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	\$0
25		Contractual Services - Other	0.00%	0.00%	0.00%	ERC	50	\$0	\$8	\$0	\$0
27		Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	5 0	10
28	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	30
29	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	\$0
30		Miscellaneous Expenses	0.00%	0,00%	0.00%	ERC	\$0	\$0	\$0	50	\$0
31	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$ <u>0</u>	\$ <u>0</u>	20	\$ 0	<u>50</u>
32							\$ <u>647</u>	\$22,976	\$23,623	\$ <u>349</u>	\$297
33	Water Service Corp. A.	located Regional Expenses									
34			0.00%	0.00%	0.00%	ERC	SO	50	\$0	50	\$0
35 36		Depreciation Expenses Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	30	\$0 \$0	\$0	50
37	601/603/701/703		0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0
38	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	\$0
39	620/720	Materials and Supplies	3.26%	96.7%	100.0%	ERC	\$2	\$62	364	\$1	\$1
40	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	20	\$0	\$0	\$0
41	636/736	Contractual Services - Other	0.60%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0
42	650/750	Transportation Expense	0,00%	0.00%	0.00%	ERC	50	\$0	50	\$0	\$0
43	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	\$0
44	670/770	Bad Debt Expense	0.00%	0.00%	0,00%	ERC	\$0	SO	\$0	\$0	50
45	67 5 /775	Miscellancous Expenses	3.44%	96.6%	100.0%	ERC	\$4	\$ <u>107</u>	2111	\$2	\$2
46							\$6	\$169	5175	s <u>3</u>	· \$3
47	Water Service Corp. A	llocated State Expenses									
48			2 4044		100.044	FDG	\$903	\$25,652	\$26,555	5488	\$415
49	403	Depreciation Expenses	3.40% 3.40%	96.6% 96.6%	100.0%	ERC ERC	\$903 \$1,015	\$25,052 \$28,843	\$25,555 \$29,858	3488 3548	\$467
50 51	408 601/603/701/703	Taxes Other than Income	3.40%	96.6%	100.0%	ERC	\$668	\$18,980	\$19,648	\$361	\$307
51 52	604/704	Employee Benefits	3.40%	96.6%	100.0%	ERC	\$54	\$1,545	\$1,599	\$2.9	\$25
53	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	\$0
54	620/720	Materials and Supplies	3.40%	96.6%	100.0%	ERC	18	\$236	\$244	34	\$4
55	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	30	\$@	\$0	\$0
56	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	20	\$ D	\$0	\$0	50
57	636/736	Contractual Services - Other	3 40%	96,6%	100.0%	ERC	\$185	\$5,265	\$5,450	\$100	\$85 \$0
58	642/742	Rental Equipment	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0 \$917	\$1 \$780
59	650/750	Transportation Expense	3.40%	96.6%	100.0%	ERC	\$1,697	\$48,219	\$49,916	\$917 \$0	3780
60	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0 \$7	\$0 \$193	\$0 \$200	30 \$4	34 \$
61	670/770 675/775	Bad Debt Expense	3.40% 3.40%	96.6% 96.6%	100.0%	ERC ERC	\$7 \$270	\$193 \$7,685	\$7,956	34 3146	\$124
62 63	675775 6597759	Miscellaneous Expenses Other Insurance	0.00%	0.00%	0.00%	ERC	32 70 30	\$0	\$7,930 30	\$0	\$4
	לכן זרקט	Onky members	0.0076	0.007	0.0074	Line	\$4,808	\$136,639	\$14),427	\$2,597	\$2,21
64											

Allocation of Expenses

Company: Utilities, Inc. of Permbrooks
Docket No.: 990392-WS
Schedule Year Ended: December 31, 2008
Interim | | Final |x|
Historical |x| Projected | |

Page 7 of 11
Preparer: Eria Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allo

	,	-,	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
			a Ma	cation Percentages				Historical Me Amounts Allocated	onth Ending September	10, 2008	
	G/L		Allo	Other		Description		Other Other			
me	AccL		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Compenies/		54.02%	45.98%
No.	No.	Description	Pennbrooke	Systems	Total	Method	Pennbrooke	Systems	Total	Water	Sower
1	Water Service Corp. A	llocated Expenses:						•			
2	403	Depreciation Expense	9.94%	99.1%	100.0%	ERC	\$2,082	\$218,855	\$220,937	\$1,125	\$957
3	408	Taxes Other than Income	0.95%	99.1%	100.0%	ERC	\$370	\$38,774	\$39,144	\$200	\$170
4	601/603/701/703	Salaries :	0.93%	99.1%	100.0%	ERC	\$3,693	\$392,566	\$396,260	\$1,995	\$1,698
5	604/704	Employee Benefits	0.95%	99,1%	100.0%	ERC	\$4,079	\$427,570	\$431,649	\$2,204	\$1,876
6	620/720	Meterials and Supplies	0.95%	99.1%	100.0%	ERC	\$1,835	\$192,356	\$194,191	\$991	\$844
7	631/731	Contractual Services - Engineering	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	\$38
8	632/732	Contractual Services - Accounting	0.95%	99.1%	100.0%	ERC '	\$828 \$88	\$86,792 \$9,252	\$87,628 \$9,340	3447 348	54 54
9	633/733 636/736	Contractual Services - Legal	0.94% 0.95%	99.1% 99.1%	100.0%	ERC ERC	\$1,233	\$129,287	\$9,540 \$130,520	\$666	\$56
10 I I	650/750	Contractual Services - Other Transportation Expenses	0.95%	0.00%	0.00%	ERC	\$0 \$0	\$127,287	3130,320 \$0	50	336
2	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	50	50 . 50	30	\$0	š
13	675/775	Miscellaneous Expenses	0.00%	99.1%	100.0%	ERC	31.194	\$125,149	\$126,343	\$645	\$54
14	659/759	Other Instrume	0.95%	99.1%	100.0%	ERC	\$1,872	\$196,257	\$198,129	\$1,011	\$86
15	0,777	Out abulanc	4.7374	77.110	100.070	Late	\$17,276	\$1,816,857	\$1,834,133	39,332	\$7,94
16											
17 18	Water Service Corp. A	Rocated RVP Expenses									
18 19	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	54
20	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	5
21	601/603/701/703	Salaries	2.73%	97.1%	100.0%	ERC	\$646	\$22,977	\$23,623	\$349	\$29
22	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$
23	620/720	Materiels and Supplies	0.00%	0.00%	0.00%	ERC	- \$0	\$0	\$0	\$0	3
24	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$ 0 .	\$0	20	\$0	\$
25	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	:
26 -	636/736	Contractual Services - Other	0.00%	9.00%	0.00%	ERC	\$0	\$0	50	. 20	2
27	650/750	Transportation Expense	0.00%	0.80%	0.00%	ERC	\$0	30	50	\$0	5
28	666/766	Reg. Commission Exp.	0.00%	0.80%	0.00%	ERC	\$0	\$0	\$0	\$0	\$
29	670/770	Bud Debt Expense	0.00%	0.00%	0 00%	ERC	\$0	\$0	\$0	\$0	3
30	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	\$0	5
31 32	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC		\$22,977		\$0 \$349	529
33	Water Service Corp. A	Regional Expenses					3040	444,577			
34										•	5
35	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	50	\$ 0	\$0 \$0	\$0 \$0	3
36	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC ERC	\$0 \$6	5 0	\$0 \$0	30	- 1
37	601/603/701/703	Salaries	D.00% 0.00%	0.00%	0.00%	ERC	\$0 \$0	50 50	20	\$0	
38 39	604/704 620/720	Employee Benefits Materials and Supplies	3.25%	96.7%	100.0%	ERC	S)@	\$307	\$318	3 6	
40	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
41	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
42	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	:
43	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	:
44	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	:
45	675/775	Miscellancous Expenses	3.44%	96.6%	100.0%	ERC	341	\$1,149	\$1,190	522	
46							351	\$1,456	\$1,508	528	
47 48	Water Service Corp. A	illocated State Expenses	•								
49	403	Depreciation Expenses	3 43%	96.6%	100.0%	ERC	\$1,165	\$32,787	\$33,952	\$629	\$51
50	408	Taxes Other than Income	3.40%	96 6%	100.0%	ERC	\$2,176	\$61,905	\$64,081	\$1,175	12,0
51	601/603/701/703	Salance	3 40%	96.6%	100.0%	ERC	\$6,473	\$184,163	\$190,637	\$3,497	\$2,97
52	604/704	Employee Benefits	3.39%	96.6%	100 0%	ERC	\$3	\$97	\$100	52	
53	618/718	Chemicals	0.00%	0.00%	0.00%	ERC	30	\$0	\$0	\$0	
54	620/720	Materials and Supplies	3.31%	96 7%	100.0%	ERC	(\$58)	(\$1,679)	(\$1,737)	(\$31)	(5)
55	632/732	Contractual Services - Accounting	0.00%	0.00%	9.00%	ERC	\$0	\$0	\$0	50	
56	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
57	636/736	Contractual Services - Other	3.40%	96.6%	100.0%	ERC	\$73	\$2,071	\$2,144	\$39	\$
58	642/742	Remail Equipment	3.40%	96.6%	100.0%	ERC	(\$130)	(\$3,696)	(\$3,826)	(\$70)	(\$
59	650/750	Transportation Expense	3 40%	96.6%	100.0%	ERC	\$1,882	\$53,723	\$55,612	\$1,020 \$0	\$8
60	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0 \$0	\$0 \$0	20 20	
61	670/770	Bad Deht Expense	0.00%	0.00%	0.00%	ERC	\$0		\$0 \$88,654	\$1,626	\$1,3
62	675/775	Miscellaneous Expenses	3.40%	96.6%) 00.0% 0 00%	ERC ERC	\$3,010 \$0	\$85,644 \$0	\$88,654 \$0	\$1,626 \$0	\$1,3
	659/759	Other insurance	0.00%	0.00%	0.00%	ERC	\$14,602	\$415.015	\$429.617	\$7.888	\$6.7
63											

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS
Schedule Year Ended: Docember 31, 2008 Interim [] Final |X| Historical |X| Projected []

Schedule B-12 Page 8 of 11

Preparer Erin Povich

										Allocation P	erceninge
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
									onth Ending October 3	1, 2008	
			Allocation Percentages					Amounts Allocate			
Line	G/L Acet.		Utilities, Inc. of	Other Communicat		Description of Allocation	Utilities, Inc. of	Other Companies/		54.02%	45.98%
No.	No.	Description	Penabrooke	Systems	Total	Method	Pennbrooke	Systems	Total	34.0276 Water	Sewer
190.	(40.	DC21 BC00	I Sakkijovski,	<u> </u>	1000	INCURO.	1 CHIMADORE	Бульны	1000		
ı	Water Service Corp.	Altocated Expenses:									
2	403	Depreciation Expense	0.94%	99.1%	100.0%	ERC	\$2,730	\$288,301	1291,031	\$1,475	\$1,255
3	408		0.94%	99.1%	100.0%	ERC	\$345	\$36,387	\$36,732	\$186	\$159
4	601/603/701/7		-0.82%	100.8%	100.0%	ERC	\$3,362	(\$411,632)	(\$408,270)	\$1,116	\$1,546
5	604/704	Employee Benefits	0.94%	99.1%	100.0%	ERC	\$4,084	\$430,471	\$434,555	\$2,206	\$1,878
6	620/720	Materials and Supplies	0.94%	99.1%	100.0%	ERC	\$1,357	\$143,000	\$144,356	\$733	3624
7	631/731	Contractual Services - Engineering	0.00%	0.00% 99.7%	0.00%	ERC ERC	\$0 \$258	\$0 \$27.242	\$0 \$27,500	\$0 \$140	\$0 \$119
8 9.	632/732	Contractual Services - Accounting	0,94%	99.6% 99.1%	100.0%	ERC	\$258 \$306	\$27,242 \$32,290	\$27,500 \$32,596	\$165	\$141
10	633/733 636/736	Contractual Services - Legal Contractual Services - Other	0.94%	99.1%	100.0%	ERC	\$1,608	\$169,443	\$171.050	3163 3868	\$739
31	650/750	Transportation Expenses	0.94%	99:178 0.00%	0.00%	ERC	20	\$107,443	\$171.030 \$0	.50	50
12	670/770	Bad Debt Expense	0.94%	99.1%	100.0%	ERC	\$60	\$6.351	\$6.411	\$33	\$28
13	675/775	Mascellaneous Expenses	0.94%	99.1%	100.0%	ERC	\$774	\$81,624	\$82,199	\$418	\$356
14	659/759	Other instance	0.94%	99.1%	100.0%	ERC	(\$461)	(\$4B,637)	(\$49,098)	(\$249)	(\$212)
15							\$14,423	\$754,839	\$769,262	\$7,791	\$6,632
16											<u> </u>
17	Water Service Corn	Allocated RVP Expenses									
18		A CHARLES OF THE PARTY OF THE P									
19	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0
20	408		0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0
21	601/603/701/7	703 Salaries	2.67%	97.3%	100.0%	ERC	\$630	\$22,992	\$23,623	\$340	\$290
22	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	\$0
23	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ÉRC	\$0	\$0	- \$0	20	\$0
24	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	\$0
25	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	. 30	\$0	\$0	\$0	\$0
26	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	30	\$0 \$0	50 50	\$0 \$0	\$0 \$0
27	650/750	Transportation Expense	0.00% 0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	30 \$6	50 50	\$0 \$0	50 50
28 29	5 66/766 670/770	Reg. Commission Exp. Bad Debt Expense	0.00%	0.00%	0.00%	ÉRC	\$0	50	50 50	\$0 \$0	\$0
30	675/775	Mixellaneous Expenses	2.67%	97.3%	100.0%	ERC	\$22	\$812	\$835	512	\$22
31	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	\$0
32	0071137	Copp (premier)	0.5574	0.0072	2.2271		\$653	\$23,805	\$24,457	\$352	\$312
33	NI-4 P	Albanda Bankarat Emana					<u></u>	120,000	*5.4252		
34	WINGS SHYRE COID	Altocated Regional Expenses									
35	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	50
36	408		0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	50
37	601/603/701/		0.00%	0 00%	0.00%	ERC	\$0	\$0	30	50	\$0
38	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	50
39	620/720	Materials and Supplies	0.00%	0.00%	0.90%	ERC	\$0	\$0	50	\$0	\$0
40	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	20	\$0
41	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	30	\$0	\$0	\$0	50
42	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	\$0 \$0
43	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	30	\$0 \$6	\$0 \$0	\$0 \$0	30
44	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC ERC	\$0 \$0	\$ <u>0</u>	\$0	\$0	\$0
45	675 <i>7</i> 775	Miscellaneous Expenses	0.00%	Ų.00%	0.0074	EKC				\$ <u>0</u>	20
46							\$ 0	\$ 0	20	30	10
47	Water Service Corp	Allocated State Expenses									
48	401	1 Description Francisco	3.33%	96.7%	100.0%	ERC	\$1.007	\$29,235	\$30,242	\$544	\$463
49 50	403 408		3,33%	96.7%	100.075	ERC	\$1,076	\$31,557	\$32,633	\$581	\$495
50 51	601/603/701/		3.30%	96.7%	100.0%	ERC	\$1,952	\$57,243	\$59,194	\$1,054	\$897
52	604/704	Employee Benefits	3.30%	96.7%	100.0%	ERC	\$3	\$97	\$100	52	\$2
53	618/718	Chemicali	0 00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	\$0
54	620/720	Meterials and Supplies	3.30%	96.7%	100 0%	ERC	351	\$1,484	\$1,535	\$27	\$23
55	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	50	\$0
56	633/733	Contractual Services - Legal	0.00%	0.00%	D.00%	ERC	\$0	\$0	50	\$0	\$0
57	636/736	Contractual Services - Other	3.30%	96.7%	100.0%	ERC	\$123	\$3,599	\$3,722	\$66	\$56
58	642/742	Rental Equipment	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	\$0
59	650/750	Transportation Expense	3.30%	96.7%	100.0%	ERC	\$1,466	\$43,009	\$44,476	\$792	\$674 \$0
60	667/767	Reg. Commission Exp - Other	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0 \$0	30 30
61	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	3 0	\$0 \$64.264	\$0 \$966	\$823
62	675/775	Miscellancous Expenses	3.30%	96.7%	0.00%	ERC ERC	\$1,789 \$0	\$52,475 \$0	\$54,264 \$ 0	3900 30	\$823
63	659/759	Other Insurance	0.00%	0.00%	0.00%	EKL				\$4,033	\$3,433
64							\$ <u>7,466</u>	5218,699	\$226,165	34,033	\$ <u>3,433</u>
65											

Allocation of Expense

Company: Utilities, Inc. of Perubrooke Docket No.: 090392-WS Schechule Year Ended: Documber 31, 2008 Interim [] Final [x] Historical [x] Projected []

Schedule B-12 Page 9 of 11

Preparer: Eria Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sever & gaz, etc.) showing allocate percentages, gross amounts, assounts allocated, and a detailed description. Provide a description of all systems other than water and sever.

										Allocation P	ncennae
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
			Allocation Percentages						onth Ending November	30, 200B	
	G/L		Vilocompet Letechnides	Other		Description		Amounts Allocate	4		
nc	Acct.		Utilities, Inc. of	Companies/		of Allocation	Utilities, Inc. of	Other Compunies/			
<u>o.</u>	No.	Description	Pennbrooke	Sy stems	Total	Method	Pennbrooke	Systems	Total	54.02% Water	45.98% Sewer
								-,,,,,,,,		***************************************	Sewel
l È	Water Service Corp. A 403	Depreciation Expense									
,	408	Taxes Other than Income	0.91% 0.91%	99.1%	100.0%	ERC	\$2,232	\$242,491	\$244,723	\$1,206	\$1,02
	601/603/701/703		0.91%	99.1% 99.1%	100.0%	ERC	\$296	\$32,081	\$32,377	\$160	\$13
	604/704	Employee Besefits	0.91%	99.1% 99.1%	100.0% 100.0%	ERC ERC	\$3,225	1349,627	\$352,851	\$1,742	\$1.41
,	620/720	Materials and Supplies	0.91%	99.1%	100.0%	ERC	\$3,532 \$531	\$383,003 \$57,562	\$386,535	\$1,908	\$1,62
,	631/731	Contractual Services - Engineering	0.91%	99.1%	100.0%	ERC	2331 314	\$1,562	\$58,093	\$287	\$24
l	632/732	Contractual Services - Accounting	0.91%	99.1%	100.0%	ERC	\$588	\$63,787	\$1,550 \$64,375	\$8 \$318	\$2
	633/733	Contractual Services - Legal	D.91%	99.1%	100,0%	ERC	\$19	\$2,028	\$2,047	\$10	32
)	636/736	Contractual Services - Other	0.91%	99.1%	100.0%	ERC	\$2,215	\$240,161	\$242,376	\$1,197	\$1,0
!	650/750	Transportation Expenses	0.88%	99.1%	100,0%	ERC	\$0	\$8	\$8	\$9	21,0
} }	670/770	Bad Debt Expense	0.91%	99.1%	100.0%	ERC	\$8	\$860	\$868	54	
	675/775	Miscellaneous Expenses	0.91%	99.1%	£0.001	ERC	\$985	\$106,833	\$107,216	\$532	\$4
	659/759	Other Insurance	0.91%	99.1%	100.0%	ERC	\$ <u>1,395</u>	\$151,265	\$152,660	\$754	\$6
							\$15,040	\$1,631,241	\$1,646,281	38,125	\$6,9
	Non-Residence										
	Water Service Corp. A	nocated RVP Expenses									
,	403	Depreciation Expenses	0.00%								
,	408	Tixos Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	601/603/701/703		2.55%	97.4%	0.00%	ERC ERC	\$0	\$0	30	\$0	
	604/704	Employee Beaclits	0.00%	97.99s . 0.00%	0.00%	ERC	\$603 \$0	\$23,019	523,623	\$326	5.
	620/720	Moterials and Supplies	0.00%	0.00%	0.00%	ERC	30 \$0	3 0	\$0 \$0	\$0	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	50 50	\$0 \$0	\$0 \$0	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	50	\$0	50 50	50	
	636/736	Contractual Services - Other	0.00%	0.00%	0.60%	ERC	\$0	30	\$0	\$0	
	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	50	\$0	Si)	\$0	
	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	30	50	\$0	
	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	SO	
)	675/775	Miscellancous Expenses	2.55%	97.4%	100.0%	ERC	315	\$567	\$582	\$8	
	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$ 0	5 0	\$ <u>0</u>	\$0	
							\$618	\$23,587	\$24,205	\$334	\$
	Water Service Corp. A	Hocated Regional Expenses									
5	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC					
,	408	Taxes Other than Income	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	601/603/701/703		0.90%	0.00%	0.00%	ERC	\$0 \$0	\$0 \$0	\$0	50	
	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC	\$0 \$0	30 30	\$0 \$0	\$0 \$0	
	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	50	\$0	\$0 \$0	\$0 \$0	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	\$0	\$U	\$0	\$0	
	650/750	Transportation Expense	3.25%	96.8%	100.0%	ERC	\$0	\$12	\$12	50	
	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$40	\$0	\$0	\$0	
	670/770 675/775	Bad Debt Expense	D.00%	0.00%	0.00%	ERC	\$0	SU	\$0	\$0	
	0/3/1/3	Miscellaneous Expenses	3.17%	96.8%	100 0%	ERC	36	\$ <u>168</u>	\$ <u>174</u>	3 <u>3</u>	
	W						\$ <u>6</u>	\$180	\$ <u>186</u>	\$ 3	
	Water Service Corp. A	located State Expenses									
	493	Depreciation Expenses	3.18%	96.8%	100.0%	TITLE	enc:	F20.201	****	****	
	408	Taxes Other than Income	3.14%	90.876 96.9%	100.0%	ERC	\$961	\$29,281	\$30,242	\$519	3
	603/603/701/703		3.14%	96.9%	100.0%	ERC ERC	\$837 \$286	\$25,823 \$8,824	\$26,660 \$9,110	\$452 \$155	3
	604/704	Employee Benefits	0.00%	0.00%	0.00%	ERC ERC	3286 \$0	38,824 \$0	\$9,110 \$0	\$155 \$0	3
	618/718	Cheraicals	3.12%	96.9%	100.0%	ERC	Si	\$24	525	30 \$0	
	620/720	Materials and Supplies	3.22%	96.8%	100.0%	ERC	\$55	\$1,641	\$1.695	529	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	30	\$0	\$0,050	\$0	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	\$0	50	\$0	\$0	
	636/736	Contractual Services - Other	3.14%	96.9%	100.0%	ERC	(\$1,056)	(\$32,579)	(\$33,636)	(\$571)	(\$
	642/742	Rental Equipment	0.00%	0.00%	0.90%	ÉRC	\$0	\$0	\$0	20	
	650/750 667/767	Transportation Expense	3.14%	96.9%	100.0%	ERC	\$1,178	\$36,313	\$37,491	\$636	5
	6671767 670/770	Reg. Commission Exp Other Bad Data Evenna	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
		Bad Debt Expense Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$ 0	\$0	50	\$0	
	675/775	renum epispopità EXDOREST	3.14%	96,9%	100.0%	ERC	\$1,120	\$34,539	\$ 35,660	\$605	5
	675/775 659/759		0.0004	0.004/	O COM	rin o					
	675/775 659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$ <u>0</u> \$3,381	\$ <u>0</u> \$103,865	\$ <u>0</u> \$107,246	\$ <u>0</u> \$1,826	\$1,:

Allocation of Expenses

Company: Utilities, Inc. of Penshrooke
Docket No.: 090392-WS
Schedule Year Ended: December 31, 2008
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 10 of 11

Preparer: Ezin Povich

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sever & gas, etc.) showing allocated, percentages, gross smounts, estimates and sever.

										Aflocation F	creestage
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	,
			Alloc	ation Percentages				Historical I	Month Ending December	31,200B	
	G/L			Other		Description		Amounts Allocated Other			
Line	Acet.	•	Unlities, Inc. of	Companies		of Allocation	Utilities, Inc. of	Compenies/		54.02%	45.98%
No.	No.	Description	Pennbrooke	Systems	Total	Method	Pennbrooke	Systems	Total	Water	Sewer
ı	Water Service Cosp. /	Bocated Emenses									-
Ż	403	Depreciation Expense	0.91%	99.1%	100.0%	ERC	\$2,992	\$325,060	F228 070	*****	
3	408	Taxes Other than Income	0.91%	99.196	100.0%	ERC	\$2,792 \$206	\$22,392	\$328,052 \$22,599	\$1,616	\$1,37
•	601/603/701/793	Salariea	0.91%	99.1%	100.0%	ERC	\$3,265	\$354,185	\$357,449	\$10	\$9
5	604/704	Employee Benefits	0.91%	99.1%	100.0%	ERC	\$4,775	\$518,045	\$337,449 \$522,820	\$1,763 \$2,579	\$1,50
	620/720	Materials and Supplies	0.91%	99.1%	100.0%	ERC	\$708	\$76,863	\$77,571	\$2,379 \$3 8 3	\$2,15
,	631/73:	Contractual Services - Engineering	0.91%	99.1%	100.0%	ERC	(\$14)	(\$1,536)	(\$1,550)	(\$8)	\$33
	632/732	Contractual Services - Accounting	0.91%	99.1%	100.0%	ERC	(\$484)	(\$52,460)	(\$52,944)	(\$261)	(\$2:
	633/733	Contractual Services - Legal	0.91%	99.1%	100.0%	ERC	\$103	\$11,199	\$11,303	\$56	\$
)	636/736	Contractual Services - Other	0.91%	99,1%	100.0%	ERC	\$2,842	\$308,389	\$311,232	\$1,535	\$1,3
t	650/750	Transportation Expenses	0.91%	99.1%	200,001	ERC	54	\$389	\$393	\$1,,333	31,3
Ì	670/770	Bad Debt Expense	0.91%	99.1%	100.0%	ERC	\$42	\$4,609	\$4,652	\$23	5
ı	675/775	Miscellaneous Expenses	0.91%	99.1%	100.0%	ERC	(\$876)	(\$95,146)	(\$96,023)	(5473)	(\$4)
	659/759	Other Insurance	0.91%	99.1%	100.0%	ERC	\$2,587	\$280,697	\$283,285	\$1,398	\$1,1
							\$16,151	\$1,752,687	\$1,768,838	\$8,724	\$7,4
	N/ 6 11 6 1								41,100,230	35,124	34,5
	WARE SERVICE COID. A	illocated RVP Expenses									
	403	Depreciation Expenses	0.00%	0.90%	0.00%	ERC	\$0	\$0	\$0	20	
	409	Taxes Other than Income	0.00%	0.90%	0.00%	ERC	50	30 50	20 20	30 30	
	601/603/701/703	Salaries	2.55%	97.4%	100.0%	ERC	\$603	\$23,020	\$23.623	30 3326	
	604/704	Employee Benefits	2.57%	97.4%	100.0%	ERC	\$1	\$23,020	\$23,023 \$21	3326 30	S
	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	50	\$0	321 30	31) \$1)	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	50	30 30	\$0	\$0 \$0	
	633/733	Contractual Services - Logal	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	30 30	
	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	50	\$0	30·	\$0	
	650/750	Transportation Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	30 30	
	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	\$0	
)	675/775	Miscellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$1)	50	\$0	\$0	
	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	10	
	Water Service Corp. A	Hocated Regional Expenses					\$603	\$23,040	\$23,644	\$326	52
	403 408	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	20	\$0	
	601/603/701/703	Taxes Other than Income Salaries	0.00%	0.00%	0.00%	ERC	\$0	30	\$0	50	
	604/704		0.00%	0.00%	0.00%	ERC	\$0	20	20	\$0	
	620/720	Employee Benefits	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	20	
	632/732	Materials and Supplies Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	636/736	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	\$0	- 50	\$0	\$0	
	650/750	Transportation Expense	0.00% 0.00%	0.00%	0.00%	ERC	\$0	\$ 0	\$0	50	
	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC	\$0	\$0	20	\$0	
	670/77U	Bad Debi Expense	0.00% 0.00%	0.00%	0.80%	ERC	\$0	20	\$0	\$0	
	675/775	Mincellaneous Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0	50	\$0	
	012110	romentous expenses	U.UA/79	0.00%	D.00%	ERC		<u>\$0</u>	<u>\$0</u>	50	
	Water Service Core, A	Hocated State Expenses	•					30	30	\$0	
	403	Depreciation Expenses	3.18%								
	408	Taxes Other than Income	3.18%	96.8% 96.9%	100.0%	ERC	5980	\$29,BB6	\$30,866	\$529	34
	601/603/701/703	Salaries	3.14%	90.976 96.9%		ERC	\$901	527 819	\$28,720	\$487	34
	604/704	Employee Benefits	3.14%	96.9% 96.9%	100.0%	ERC	(\$3,365)	(\$103,845)	(\$107,210)	(\$18,(\$)	(\$1,5
	6)8/718	Chemicals	0.00%	96.9% 0.00%	0.00%	ERC	\$17	3538	\$555	39	
	620/720	Materials and Supplies	0.00%	0.00%	0.00%	ERC	50	\$0	\$0	\$0	
	632/732	Contractinal Services - Accounting	0.00%	0.00%	0.00%	ERC ERC	\$0	\$0	\$0	\$0	
	633/733	Contractual Services - Accounting	0.00%	0.00%	0.00%		\$0	3 0	\$0	50	
	636/736	Contractual Services - Other	3.14%			ERC	\$0	\$0	50	\$0	
	642/742	Rental Equipment	3.14% 0.00%	96.9% 0.00%	100.0% 0.00%	ERC ERC	\$118	\$3,629	\$3,747	364	5
	650/750	Transportation Expense	3.14%	96.9%	190.0%	ERC ERC	\$0 \$1,079	\$0	\$0	\$0	_
	667/767	Reg. Commission Exp Other	0.00%	0.00%	0.00%	ERC		\$33,255	\$34,332	\$582	\$4
	670/770	Bad Debt Expense	0.00%	0.00%	0.00%	ĒRC	\$0 \$0	\$0 \$0	\$0	\$0	
	675/775	Miscellaneous Expenses	3.14%	96.9%	100.0%	ERC			\$0	\$0	
	659/759	Other Insurance	0.00%	0.00%	0.00%	ERC	\$1,229	\$37,930	\$39,159	\$664	\$5
			11447	D 00.7	0.0076	ERC	\$958	\$29,212	50	\$0	
							2938	329,212	\$30,170	\$518	\$4

Florida Public Service Commission

Schedule B-12 Page 11 of 11

reparer: Erin Povich

Company: Utilities, Inc. of Pennbrooke Dockel No.: Schedule Year Ended: December 31, 2008 Interior [] Finel [x] Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross assounts, amounts, amounts, denoted, and a detailed description. Provide a description of all systems other than weler and sever.

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	· · · · · · · · · · · · · · · · · · ·
			Allocation Percentages					Historical 1	em Endine December 3	1, 2008	•
	G/L		Anocation Patteringes	Other				Amounts Allocat	ed		
ne	Acct.		Utilities, Inc. of	Companies/		Description		Other			
o.	No.	Description	Penabrooke	Systems	Total	of Allocation Method	Utilities, Inc. of Pennbrooke	Companies/ Systems		54.02%	45.985
1	Water Service Corp. /	Hoosted Communication					- Companyone	аумения	(Total	Water	Sewe
	403	Depreciation Expense	0.93%	99.1%	, in an						
,	406	Taxes Other then Income	0.93%	99,196	190.0%	ERC	523,783	\$2,546,317	\$2,570,099	\$12,847	310
•	601/603/701/70		1.39%	98.6%	100.0%	ERC	\$4,053	\$431,392	\$435,444	\$2,189	\$1
ŀ	604/704	Employee Benefits	0.93%		100.0%	ERC	358,421	\$4,131,556	\$4,189,977	\$31,558	\$26
	620/720	Materials and Supplies	0.93%	99.1%	100.0%	ERC	349,911	\$5,315,876	\$5,365,786	\$26,961	\$22
	631/731	Contractual Services - Engineering	0.00%	99.1%	100.0%	ERC	\$14,885	\$1,577,835	\$1,592,720	\$8,041	\$1
	632/732	Contractual Services - Accounting	0.94%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	,
	633/733	Contractual Services - Legal		99.1%	100.0%	ERC	\$2,852	\$301,199	\$304,051	\$1,541	3
	636/736	Contractual Services - Other	0.93%	99.1%	100.0%	ERC	\$1,148	\$121,867	\$123,015	\$620	-
	650/750	Transportation Expenses	0.93%	99.1%	100.0%	ERC	\$16,990	\$1,813,313	\$1,830,303	\$9,178	\$
	670/770	Bad Deht Expense	0.93%	99.1%	100.0%	ERC	(\$4)	(\$414)	(\$419)	(\$2)	•
	675/775	Miscellaneous Expenses	0.93%	99.1%	100.0%	ERC	3 193	\$20,530	\$20,723	\$104	
	659/759	Other immunice	0.93%	99.1%	100.0%	ERC	\$10,831	\$1,150,052	\$1,160,883	\$5,851	5
	WJ91739	Other manustice	0.93%	99.1%	100.0%	ERC	\$21,801	\$2,322,158	\$2,343,959	\$1,777	\$1
							\$204,862	\$19,731,681	\$19,936,544	\$110,665	
							-77-75	- 1.11.11.11.1	* <u>17,730,294</u>	3110,003	\$ <u>9</u>
,	Nater Service Corp. A	flocated RVP Expenses									
	403	Depreciation Expenses	0.00%	0.00%	0.00%	ERC	\$0	\$0			
	408	Taxes Other than Income	0.00%	9.00%	0.00%	ERC	\$0	\$0	\$0	50	
	601/603/701/701	Salarica	2.64%	97.4%	100.0%	ERC			\$0	50	
	604/704	Employee Benefits	2.57%	97.4%	100.0%	ERC	\$7,414 \$1	\$273,499 \$20	\$280,913	\$4,005	\$.
	620/720	Materials and Supplies	D. 00%	0.00%	0.00%	ERC			\$21	\$0	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	50	50	\$0	\$0	
	633/733	Contractual Services - Legal	0.00%	0.00%	0.00%	ERC	50	\$0	20	\$0	
	636/736	Contractual Services - Other	0.00%	0.00%	0.00%	ERC	50	\$0	30	\$0	
	650/750	Transportation Expense	0.00%	0.00%	0.00%		\$0	\$0	\$0	\$0	
	666/766	Reg. Commission Exp.	0.00%	0.00%	0.00%	ERC	\$0	\$0	30	\$0	
	670/770	Bad Debt Expense	0.00%	0.48796 D.0096		ERC	\$0	\$0	30	\$0	
	675/775	Mincellaneous Expenses	2.62%	97.4%	0.00%	ERC	30	20	\$0	\$0	
	659/759	Other insurance	0.00%		100.0%	ERC	\$37	\$1,380	\$1,417	\$20	
		Out institute	D.Qt/75	0:00%	0.00%	ERC	Sù	5 <u>0</u>	\$ <u>0</u>	\$ 0	
							\$7,451	\$274,899	\$282,350	\$4,025	\$3
,	veter Service Corp. A	llocated Regional Expenses									-
	403	Depreciation Expenses	3.32%	or		·					
	408	Taxes Other than Income	0.00%	96.7%	100.0%	ERC	51	538	\$39	Sì	
	601/603/703/703		3.30%	0.00%	0.00%	ERC	\$0	\$ 0	\$0	20	
	604/704	Employee Benefits		96.7%	100.0%	ERC	\$314	3 9,195	\$9,510	\$170	
	620/720	Materials and Supplies	3.30%	96.7%	100.0%	ERC	\$336	\$9,831	\$10,167	2181	
	632/732	Contractual Services - Accounting	3.30%	96.7%	100.0%	ERC	\$257	\$7,525	\$7,782	\$139	
	636/736		0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	\$0	
	650/750	Contractual Services - Other	3.30%	96.7%	160.0%	ERC	\$214	\$6,267	\$6,481	\$116	
		Transportation Expense	3.30%	96.7%	100.0%	ERC	\$14	\$399	\$412	\$7	
	667/767 670/770	Reg. Commission Exp Other	3.30%	96.7%	100.0%	ERC	\$373	\$10,917	\$11,289	\$201	:
		Bad Debt Expense	0.00%	0.00%	0.00%	ERC	\$0	\$0	\$0	50	
	675/775	Miscellancous Expenses	3.31%	96.7%	100.0%	ERC	\$1,085	\$31,718	\$32,804	\$586	
							\$2,594	\$75,889	\$78,483	\$1,401	51
γ	ater Service Corp. Al	located State Expenses								*15-524	37
		Depreciation Expenses	3.35%	96.6%	100.0%	ERC	\$12,112	\$349,216	\$361,328	9 5 543	
	408	Taxes Other than Jacome	3.31%	96.7%	100.0%	. ERC	\$12,830	\$374,775		\$6,543	\$5
	601/603/701/703	Salaries	4.00%	96.0%	100.0%	ERC	\$12,830 \$893	\$21,460	\$387,605	\$6,931	\$5
	604/704	Employee Benefits	3.35%	96.7%	100.0%	ERC	3893 \$148	\$21,460 \$4,277	\$22,354	\$483	:
	618/718	Chemicals	3.12%	96.996	100.0%	ERC	3148 \$1	34,277 524	\$4,425	\$80	
	620/720	Materials and Supplies	3.37%	96.6%	100.0%	ERC	\$681	\$19,529	\$25	50	
	632/732	Contractual Services - Accounting	0.00%	0.00%	0.00%	ERC	3081		\$20,210	\$368	1
	633/733	Contractual Services - Legal	3.30%	96.7%	100.0%	ERC		\$0	50	\$0	
		Contractual Services - Other	3.74%	96.3%	100.0%	ERC	\$478	\$13,993	\$14,471	\$258	1
		Rental Equipment	0.00%	0.00%	0.00%		\$651	\$16,730	\$17,380	\$352	
	-	Transportation Expense	3.31%	96.7%		ERC	(54)	\$4	\$0	(\$2)	
		Rog. Commission Exp Other	3.31%	90.7% 96.7%	100.0%	ERC	\$18,046	3526,817	\$544,862	\$9,748	\$8
		Bad Debt Expense	3.40%		100.0%	ERC	5234	\$6,825	\$7,059	\$126	,
			3.40%	96.6%	100.0%	ERC	\$7	5193	5200	54	
	670/770	Miscellaneous Expenses	9.994								
	670/770 675/775	Miscellaneous Expenses Other Innurance	1 33%	96 7%	100.0%	ERC	\$18,167	\$527,902	\$546,070	\$9,814	\$8
	670/770 675/775	Miscellaneous Expenses Other Insurance	1 33% 3 35%	96.7% 96.7%	100.0% 100.0%	ERC ERC	\$18,167 \$2	\$527,902 \$ <u>65</u>	\$546,070 \$ <u>68</u>	\$9,814 \$}	\$8

Net Depreciation Expense - Water

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Historic [X] or Projected []

Schedule: B-13 Page 1 of 1

Preparer: F. Seidman Recap Schedules: B-1

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1) Line	(2) Test Year	(3)	(4) Adjusted	(5) Non-Used &	(6) Non-Used &
No.	Account No. and Name	12/31/08	Adjustments	Balance	Useful %	Amount
1	INTANGIBLE PLANT_					
2	301.1 Organization	(921)	1,118	197		
3	302.1 Franchises	()	2,110	• • • • • • • • • • • • • • • • • • • •		
4	399.1 Other Plant & Misc. Equipment			+ -		
5	SOURCE OF SUPPLY AND PUMPING PLANT	•		•		
6	303.2 Land & Land Rights					
7	304.2 Structures & Improvements	4,788	9	4,797		
8	305,2 Collect. & Impound. Reservoirs	-1,700	,	4,171		
9	306.2 Lake, River & Other Intakes					
10	307.2 Wells & Springs	2,915	12,167	15,083		
11	308,2 Infiltration Galleries & Tunnels	2,713	12,107	15,065		
12	309.2 Supply Mains					
13	310.2 Power Generation Equipment					
14	311.2 Pumping Equipment	÷				
15	339.2 Other Plant & Misc. Equipment					
	WATER TREATMENT PLANT					
16						
17	303.3 Land & Land Rights	200		200		
18	304.3 Structures & Improvements	209	400	209		
19	311.3 Pumping Equipment	5,822	408	6,230		
20	320.3 Water Treatment Equipment	25,827	400	26,227		
21	339.3 Other Plant & Misc. Equipment					
22	TRANSMISSION & DISTRIBUTION PLANT					
23	303.4 Land & Land Rights					
24	304.4 Structures & Improvements	58	(58)	-		
25	311.4 Pumping Equipment	89	30	119		
26	330.4 Dist. Reservoirs & Standpipes	740		740		
27	331.4 Trans. & Distribution Mains	14,422	(28)	14,394		
28	333.4 Services	4,292		4,292		
29	334.4 Meters & Meter Installations	4,890		4,890		
30	335.4 Hydrants	1,281	2	1,284		
31	339.4 Other Plant & Misc. Equipment					
32	GENERAL PLANT					
33	303.5 Land & Land Rights					
34	304.5 Structures & Improvements	994	(174)	820		
35	340.5 Office Furniture & Equipment	13,593	(2,928)	10,665		
36	341.5 Transportation Equipment	4,615	1,038	5,653		
37	342.5 Stores Equipment					
38	343.5 Tools, Shop & Garage Equipment	1,081	12	1,093		
39	344.5 Laboratory Equipment		82			
40	345.5 Power Operated Equipment					
41	346.5 Communication Equipment	25	20	45		
42	347.5 Miscellaneous Equipment					
43	348.5 Other Tangible Plant		404	404		
44	TOTAL	84,721	12,503	97,224		
45	LESS: AMORTIZATION OF CIAC	(30,317)	9,116	(21,201)		
46	NET DEPRECIATION EXPENSE - WATER \$	54,404	\$ 21,619	\$ 76,023		\$

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Historic [X] or Projected []

Schedule: B-14
Page 1 of 1
Preparer: F, Seidman
Recap Schedules: B-2

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

	(1) Line	(2) Test Veer	(3)	(4)	(5)	(6)
No.	Account No. and Name	Test Year 12/31/08	Adjustments	Adjusted Balance	Non-Used & Useful %	Non-Used & Amount
1	INTANGIBLE PLANT	10011111	114]44411444	- BANKET	OSCIOI /F	Ашовы
2	351.1 Organization	-	268	268		
3	352,1 Franchises					
4	389,1 Other Plant & Misc. Equipment					
5 6	COLLECTION PLANT			·		
7	353.2 Land & Land Rights 354.2 Structures & Improvements	•				
8	355.2 Power Generation Equipment					
9	360.2 Collection Sewers - Porce	10,626	(4,119)	6,507		
10	361.2 Collection Sewers - Gravity	22,035	(1,160)	20,875		
11	362.2 Special Collecting Structures		• • •	,		
12	363.2 Services to Customers		4,142	4,142		
13	364.2 Flow Measuring Devices		-			
14	365.2 Flow Measuring Installations				•	
15 16	389.2 Other Plant & Misc. Equipment SYSTEM PUMPING PLANT		21	21		
17	353.3 Land & Land Rights			•		
18	354.3 Structures & Improvements	3,075	1,048	4,123		
19	355.3 Power Generation Equipment	-,	1,510	,,,23		
20	370.3 Receiving Wells					
21	371.3 Pumping Equipment	69	186	254		
22	389.3 Other Plant & Misc. Equipment					•
23	TREATMENT AND DISPOSAL PLANT					
24 25	353.4 Land & Land Rights 354.4 Structures & Improvements		(21.651)	(21.661)		
26	355.4 Power Generation Equipment		(21,651)	(21,651)		
27	389.4 Treatment & Disposal Equipment	(5,247)	27,483	22,236		
28	381.4 Plant Sewers					
29	382.4 Outfall Sewer Lines	713		713		
30	389.4 Other Plant & Misc. Equipment	14	70	85		
31	RECLAIMED WATER TREATMENT PLANT					
32	353.5 Land & Land Rights				•	
33 34	354.5 Structures & Improvements			•		
35	355.5 Power Generation Equipment 371.5 Pumping Equipment	12	32	44		
36	374.5 Reuse Distribution Reservoirs	22	34	22		
37	380.5 Treatment & Disposal Equipment			. •		
38	381,5 Plant Sewers					•
39	389.5 Other Plant & Misc. Equipment					
40	RECLAIMED WATER DISTRIBUTION PLAN	<u> </u>				
41	352.6 Franchises					
42 43	353,6 Land & Land Rights					
44	354.6 Structures & Improvements 355.6 Power Generation Equipment					
45	366.6 Reuse Services	605	(179)	426		
46	367.6 Reuse Meters & Meter Installations	37	(,	37		
47	371,6 Pumping Equipment					
48	375.6 Reuse Trans. & Dist. System	55		55		
49	389.6 Other Plant & Misc. Equipment					
50	GENERAL PLANT					
51 52	353.7 Land & Land Rights 354.7 Structures & Improvements	47,472	(148)	AT 214		
53	390,7 Office Furniture & Equipment	11,571	(2,493)	47,324 9,078		
54	391.7 Transportation Equipment	3,928	884	4,812		
55	392,7 Stores Equipment	-,		.,-12		
56	393.7 Tools, Shop & Garage Equipment	920	10	930		
57	394.7 Laboratory Equipment		70	70		
58	395.7 Power Operated Equipment	3.				-
59 60	396,7 Communication Equipment	21	. 17	38		
61	397.7 Miscellaneous Equipment 398.7 Other Tangible Plant					
٠.	SOLV CHANT I MICEINIC I WILL					
62	TOTAL	95,929	4,481	100,410		_
63	LESS: AMORTIZATION OF CIAC	(41,069)	11,475	(29,594)		
		(73,002)		(27,274)		
64	NET DEPRECIATION EXPENSE - WASTE \$	54,860	\$ 15,956	\$ 70,816		s -

Taxes Other Than Income (Final Rates)

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer: F. Seidman Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

No.	(1) Line Description		(2) Regulatory Assessment Fees (RAFs)		(3) Payroll Taxes		(4) Real Estate & Personal Property	(5) Other		(6) Total	
WATI											
1	Test Year Per Books	\$	19,506	<u>\$</u>	8,816	\$	17,318	<u>\$</u> _	82	\$	45,721
2	Adjustments to Test Year (Explain)										
3	Adjust for FL allocations to Pennbrooke						454				454
4	Proforma Payroll Tax adjustment				895						895
5	RAFs assoc. with adjusted annualized revenue		(3,512)								(3,512)
6	Total Test Year Adjustments		(3,512)		895		454				(2,163)
Ů	TOTAL TOSE YOUR PRESIDENCE		(3,312)		655			_		_	(3,103)
7	Adjusted Test Year		15,994		9,711		17,771		82		43,559
8	RAFs Assoc. with Revenue Increase		11,948					_	<u>-</u>		11,948
9	Total Balance	\$	27,942	<u>\$</u>	9,711	<u>\$</u>	17,771	\$	82	<u>\$</u>	55,506
SEWE	CR.										
10	Test Year Per Books	\$	16,603	<u>\$</u> _	7,504	<u>\$</u>	14,741	<u>\$</u>	70	<u>\$</u>	38,918
11	Adjustments to Test Year (Explain)										
12	Adjust for FL allocations to Pennbrooke						386				386
13	Proforma Payroll Tax adjustment				762						762
14	RAFs assoc. with adjusted annualized revenue		479								479
15	Total Test Year Adjustments		479		762		386			_	1,627
16	Adjusted Test Year		17,082		8,266		15,127		70		40.545
17	RAFs Assoc. with Revenue Increase		9,444						, o		9,444
10	Total Balance	<u> </u>	26 524	 \$	0 744	 \$	15 127		70	\$	49,989
18	I OTHER DESIGNATION	Ð	26,526	Ψ	8,26 <u>6</u>	4	15,127	10	70	4	47,707

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2908 Interim [] Final [X] Historic [X] or Projected []

Schedule: C-1 Page 1 of I Preparer: F. Seidman

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for

Line No.	Description	Ref.		etał Books		Utility justments		Utility Adjusted		Adjusted fo Water	er li	Sewer
1	Current Tax Expense	C-2	s	(45,923)	5	(27,203)	5	(73,126)	s .	34,573	\$	32,928
2	Deferred income Tax Expense	C-5		(13,161)		•	\$	(13,161)				
3	ITC Realized This Year	C-8										
4 5	ITC Amertization (3% ITC and IRC 46(f)(2))	C-8										
6	Parent Debt Adjustment	C-9		=			•••				_	
7	Total Income Tax Expense		\$	(59,084)	<u>s</u>	(27,203)	\$	(86,287)	\$	34,573	\$	32,928

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

State and Federal Income Tax Calculation - Current

Florida Public Service Commission

Schedule: C-2

Page 1 of 1

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Interim [] Final [X] Historic [X] or Projected []

Preparer: F. Seidman

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line No.	<u>).</u>	Total Per Books		Utility Adjustments	_	Utility Adjusted	Adjusted f Water	or Increase Sewer
1	Net Utility Operating Income (Sch. B-1 & B-2)	\$ 12,934	\$	(142,646)	\$	(129,712)	\$ 102,076	\$ 97,216
2	Other Income	(12.22()		-		•		
3 4	Adjustment (1) Add back Income Tax Expense	(13,236)		13,236		-	24 672	22.022
*	And back income rax expense	\$ (60,096)	<u>"</u>	60,096	_		34,573	32,927
5	Subtotal	(60,398)		(69,314)		(129,712)	136,649	130,143
6	Less: Interest Charges (Sch. C-3)	112,777		(27,410)		85,367	44,772	42,640
7	Taxable Income Per Books	(173,174)		(41,904)		(215,079)	91,877	87,503
8	Schedule M Adjustments:							
9	Permanent Differences (From Sch. C-4)	444		(444)		~	-	-
10	Timing Differences (From Sch. C-5)	37,662		(37,662)		<u>-</u>		
11	Total Schedule M Adjustments	38,106	_	(38,106)	_			
12 13	Taxable Income Before State Taxes Less: State Income Tax Exemption	(135,068)		(80,010)		(215,079)	91,877	87,503
	State Taxable Income	(135,068)		(80,010)		(215,079)	91,877	87,503
15	State Income Tax (5.5% of Line 14)	(7,429)		(4,401)	_	(11,829)	5,053	4,813
16	Limited by NOL	7,429		4,401)		11,829	3,033	4,613
17	Credits			4,401	_	11,027		
18	Current State Income Taxes	<u>-</u>					5,053	4,813
19	Federal Taxable Income (Line 12 - Line 18)	(135,068)		(80,010)		(215,079)	86,824	82,690
20	Federal Income Tax Rate	0.34		0.34	_	0.34	0.34	0.34
21	Federal Income Taxes (Line 19 x Line 20)	(45,923)		(27,203)		(73,127)	29,520	28,115
22	Less: Investment Tax Credit Realized	, · · · · ·		,,,,,		. , ,		
23	This Year (Sch. C-8)	<u> </u>			_			
24	Current Federal Inc. Taxes (Line 21 - Line 23)	(45,923)	·	(27,203)		(73,127)	29,520	28,115
25	Summary:							
26	Current State Income Taxes (Line 18)	-		-		-	5,053	4,813
27	Current Federal Income Taxes (Line 24)	(45,923)		(27,203)		(73,127)	29,520	28,115
28	Total Current Income Tax Expense (To C-1)	\$ (45,923)	<u>\$</u>	(27,203)	\$	(73,127)	\$ 34,573	\$ 32,928

(1) The \$13,236 adjustment is due to the fact that the Company's tax schedules were done prior to the Company's books being completely closed. The \$13,236 represents an adjustment neede to tie to the taxable income used in the Company's tax schedule, such that the total current ta expense of (45,923) equals the per books current tax expense

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Interest In Tax Expense Calculation

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission

Schedule: C-3 Page 1 of 1

Preparer: John Hoy

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

Line No.	Description		Total r Books	Utility Adjustments	Utility Adjusted	Water	Sewer
1	Interest on Long-Term Debi				\$ -		
2	Amortization of Debt Premium, Disc. and Expense Net				· -		
3	Interest on Short-Term Debi	\$	184	130	314	161	153
4	Other Interest Expense - Intercompany	\$	114,639	(27,541)	87,098	44,611	42,487
5	AFUDC		(2,046)	2,046	·		-
6	ITC Interest Synchronization (IRC 46(f)(2) only - See below)		N/A	<u> </u>	-	· <u>-</u>	
7	Total Used For Tax Calculation	<u>s</u>	112,777	\$ (25,364)	\$ 87,412	\$ 44,772	\$ 42,640
	Y for Option 2 companies (See Sch. C-8, Balances From Schedule D-1		mount	Ratio	Cost	Total Weighted Cost	Debt Only Weighted Cost
			mount			Cost	Cost
8	Long-Term Debt	\$	•	This Schedule is	s not applicable		
9	Short-Term Debt		-				
10	Preferred Stock		=				
11	Common Equity		<u>-</u>				
12	Total	\$	<u> </u>	<u>s -</u>	<u>s -</u>	<u>s -</u>	<u>s</u>
13	ITCs (from D-1, Line 7)						
14	Weighted Debt Cost (From Line 12)						
15	Interest Adjustment (To Line 6)	\$					
	Supporting Schedules: D-1,C-8 Recap Schedules: C-2						

Book/Tax Differences - Permanent

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Historic [X] or Projected | | Florida Public Service Commission

Schedule: C-4 Page 1 of 1 Preparer: John Hoy

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

Line No.

1 Meals and Entertainment

444

Deferred Income Tax Expense

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008 Historic [X] or Projected [] Interim [X] Schedule: C-5
Page 1 of 1

Preparer: John Hoy

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

Line No.	Description	Total Per Books	Utility Adjustments	Utility Adjusted	Water	Sewer
1	Timing Differences:				•	
2	Tax Depr and Amortization (Pennbrooke)	\$ 91,493		\$ 91,493	\$ 43.663	47,830
3	Book Depr and Amortization (Pensbrooke)	109,264		109,264	54,404	54,860
4	Difference	(17,771)	-	(17,771)	(10,741)	(7,030)
5	Other Timing Differences (Itemize):					
6	Tap Fees		641	641	641	
7	AFUDC	-	2,046	2,046	1,105	941
8	Def. Maint., Additions	446	•	446	241	205
9	Def. Maint., Amort.	(385)		(385)	(208)	(177)
10	Def. R.C. Additions	(65)		(65)	(35)	(30)
11	Def. R.C. Amort.	(43,505)		(43,505)	(23,501)	(20,004)
12	Organization, Amort.	1,762		1,762	952	810
13	Other (1)	21,856		21,856	11,806	10,050
14	Total Timing Differences (To C-2)	(37,662)	2,687	(34,975)	(19,740)	(15,235)
15	State Tax Rate	0.055	0.055	0.055	0.055	0.055
16	State Deferred Taxes (Line 15 x Line 14)	(2,071)	148	(1,923)	(1,086)	(838)
17	(Limited by NOL)					
18	Timing Differences For Federal Taxes					
19	(Line 14 - Line 16)	(35,591)	2,539	(33,052)	(18,654)	(14,397)
20	Federal Tax Rate	0.34	0.34	0.34	0.34	0.34
21	Federal Deferred Taxes (Line 19 x Line 20)	(12,101)	863	(11,238)	(6,342)	(4,895)
22	Add: State Deferred Taxes (Line 16)	(2,071)	148	(1,923)	(1,086)	(838)
23	Total Deferred Tax Expense (To C-1)	\$ (14,172)	\$ 1,011	\$ (13,161)	\$ (7,428)	\$ (5,733)

(1) The other timing difference of 21,856 is due to the fact that the Company's tax schedules were done prior to the Company's books being completely closed. The 21,856 represents differences in the book depreciation and amortization on the Company's tax schedule, as compared to the Company's books, adjusted by the affect of the tax rate, as well as expense allocations from the corporate and regional cost centers, such that the total deferred tax expense of (14,172) equals the per books deferred tax expense.

Supporting Schedules: None Recap Schedules: C-2

Accumulated Deferred Income Taxes - Summary

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No. 090392-WS Schedule Year Ended: 12/31/08 Historic [X] or Projected { }

Schedule: C-6 Page 1 of 3 Preparer: John Hoy

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

Line		(190,1/190,2) - Deferred Tax	- Tap Fees		Net Defe	rred Income Taxes - 1	TOTAL
No.	Year	State	Federal	Total	Year	190.2 State	190.1 Federal	Total
1	2006	1,157	6,763	7,920	2006	(4,572)	(64,936)	(69,508)
2	2007	1,277	7,461	8,738	2007	(6,302)	(78,860)	(85, 162)
3	2008	1,277	7,461	8,738	2008	(4,261)	(66,824)	(7),085)
4								•
5								
6		(190.1/190.2)	- Deferred Tax -	Rate Case		(190.1/190.2)	- Deferred Tax - Main	tenance Fee
7 _	Year	State	Federal	Total	Year -	State	Pederal	Total
8	2006	(5,057)	(29,543)	(34,600)	2006	(82)	(482)	(564)
9	2007	(6,054)	(35,367)	(41,421)	2007	(66)	(387)	(453)
10	2008	(3,657)	(21,368)	(25,025)	2008	(70)	(406)	(476)
. n								
12								
13		(190.1/19)	D.2) - Deferred To	na - Org		(190,1/190.2) - Deferred Tax - De	preciation
14	Year	State	Federal	Total	Year_	State	Federal	Total
15	2006	(1,062)	(12,706)	(13,768)	2006	472	(28,968)	(28,496)
16	2007	(1,593)	(15,808)	(17,401)	2007	134	(34,759)	(34,625)
17	2008	(1,690)	(16,374)	(18,064)	2008	(121)	(36,137)	(36,258)

Supporting Schedules: C-7, Pg 2 & 3 Recap Schedules: A-18, A-19, D-2

Accumulated Deferred Income Taxes - Stat-

Company: Utilities, Inc. of Pennbrook

Docket No. 090392-WS Schedule Year Ended: 12/31/08

Schedule Year Ended: 12/31/0 Historic [X] or Projected [Florida Public Service Commissio

Schedule: C-6 Page 2 of 3

Preparer: John Ho:

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

		Account No	. 4421 (190.2) - 1	Deferred State 1	ax - Tap Fees						···	-
Line No.	Year	Beginning Balance	Curren Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance						
1	2006	1,010	147			1,157						
2	2007	1,157	120			1,277						
3	2008	1,277	•			1,277						
4 5												
6.		Account No	. 4425 (190.2) D	eferred State Ta	x - Rate Case			Account No. 4	1427 (190.2) Deferi	red StateTax - M	faint Fee	
7 8 9	Year	Beginning Balance	Curren Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Year	Beginning Balance	Curren: Year Deferral	Flowback To Curr.	Adjust. Debit	Ending
10	2006	(8)	(5,049)			(5,057)	2006			Year	(Credit)	Balance
11	2007	(5,057)	(997)			(6,054)	2007	(82)	(82) 16			(82)
12	2008	(6,054)	2,397			(3,657)	2008	(66)	(4)			(66)
13			•			(5,551)	2000	(00)	(4)			(70)
14												
15 _	·····	Account	No. 4433 (190.2)	Deferred State	Tax - Org			Account No. 44	37 (190.2) Deferre	d State Tax - De	preciation	
16 17 18	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Year	Beginning Balance	Curren Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending
19	2006	(531)	(531)			(1,062)	2006	(303)	775	1 541	(Credit)	Balauce
20	2007	(1,062)	(531)			(1,593)	2007	472	(338)			472
21	2008	(1,593)	(97)			(1,690)	2008	134	(255)			134 (121)

Supporting Schedules: Non-Recap Schedules: C-6

Accumulated Deferred Income Taxes - Federa

Florida Public Service Commissio

Company: Utilities, Inc. of Pennbrook Docket No. 090392-WS Schedule Year Ended: 12/31/08 Historic [X] or Projected [Schedule: C-6
Page 3 of 3
Preparer: John Ho

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

		Account No.	4371 (190.1) De	ferred Federal T	ax • Tap Fees							•
Line No.	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust, Debit (Credit)	Ending Balauce						
1	2006	5,907	856			6,763						
2	2007	6,763	698			7,461						
3	2008	7,461				7,461						
4												
5												
6 .		Account No.		ferred Federal T				Account No. 43	77 (190.1) Deferre	d Federal Tax -	Maint Fee	
7 8 9	Year	Beginning Balance	Current Year Deferral	Flowback To Curr. Year	Adjust. Debit (Credit)	Ending Balance	Year	Beginning Balance	Curren Year Deferral	Flewback To Curr. Year	. Adjust. Debit (Credit)	Ending Balance
10	2006	(48)	(29,495)			(29,543)	2006	·	(482)			(482)
11	2007	(29,543)	(5,824)			(35,367)	2007	(482)	95			(387)
12	2008	(35,367)	13 999			(21,368)	2008	(387)	(19)			(406)
13												• •
14												
15		Account No.	4383 (190.1) Dei	erred Federal T	ax - Org. Exp.			Account No.	4387 (190.1) Defer	red Federal Tax	- Depi	
16			Сиггеп	Flowback	Adjust.				Current	Flowback	Adjust.	
17		Beginning	Year	To Curr.	Debit	Ending		Beginning	Year	To Curr.	Debit	Ending
18 _	Year	Balance	Deferral	Year	(Credit)	Balance	Year	Balance	Deferral .	Year	(Credit)	Balance
19	2006	(9,604)	(3,102)			(12,706)	2006	(32,460)	3,492			(28,968)
20	2007	(12,706)	(3,102)			(15,808)	2007	(28,968)	(5,791)			(34,759)
40		(, ,										

Supporting Schedules: Non-Recap Schedules: C-6 Investment Tax Credits - Analysis

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-7

Page 1 of 4

Preparer: F. Seidman

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

	3% ITC								4%	ITC		
		Amount	Realized	Amort	ization			Amoun	t Realized	Amort	ization	,
			Prior		Prior				Prior		Prior	
Line	Beginning	Current	Year	Current	Year	Ending	Beginning	Current	Year	Current	Year	Ending
No. Year	Balance	Year	Adjust.	Year	Adjust.	Balance	Balance	Year	Adjust.	<u>Y</u> ear	Adjust.	Balance

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Analysis

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-7 Page 2 of 4

Preparer: F. Seidman

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year.

Amounts provided by the Revenue Act of 1971 and subsequent acts

		8%	ITC			 		10%	ITC		
Line Beginn No. Year Balan	ing Current	Realized Prior Year Adjust.	Amorti Current Year	Prior Year Adjust,	Ending Balance	Beginning Balance	Amount Current Year	Realized Prior Year Adjust.		tization Prior Year Adjust.	Ending Balance

The Utility has no investment tax credits; therefore, this schedule is not applicable

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Investment Tax Credits - Company Policies

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-7 Page 3 of 4

Preparer: John Hoy

Explanation: Explain accounting policy as to method of amortization for both progress payment and other ITC. Explanation should include at least a description of how the time period for amortization is determined, when it begins, under what circumstances it changes, etc. If there are unused ITC, supply a schedule showing year generated, amount generated, total amount used and remaining unused portion.

Line No.

The Utility has no investment tax credits; therefore, this schedule is not applicable

Investment Tax Credits - Section 46(f) Election

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule: C-7 Page 4 of 4

Preparer: John Hoy

Explanation: Provide a copy of the election made under Section 46(f), Internal Revenue Code.

Line No.

1 Not Applicable

Parent(s) Debt Information

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-8 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

		Parent's Name:			
Line			% of	Cost	Weighted
No.	Description	Amount	Total	Rate	Cost
1	Long-Term Debt		%	%	%
2	Short-Term Debt				
3	Preferred Stock				
4	Common Equity - Common Stock				•
5	Retained Earnings - Parent Only			·	
6	Deferred Income Tax	·			
7	Other Paid in Capital				
8	Total	<u> </u>			_ %

9 Weighted Cost Parent Debt X 37.63% (or applicable consolidated tax rate) X Equity of Subsidiary (To C-1)

NOTE: A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each subsidiary company, including Utilities Inc. of Penbrooke, based on the capital structure of the consodilated group. This intercompany interest is shown on Schedule C-3, line 4.

Supporting Schedules: None Recap Schedules: C-3

Income Tax Returns

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Florida Public Service Commission

Schedule: C-9 Page 1 of 1

Preparer: John Hoy

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line No.

A copy of the Federal and Florida tax returns will be made available for inspection during the field audit

Miscellaneous Tax Information

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Schedule: C-10 Page 1 of 1

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Preparer: John Hoy

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

(1)	What tax years are currently open with the Internal Revenue Service?	2008
(2)	Is the treatment of customer deposits at issue with the IRS?	No
(3)	Is the treatment of contributions in aid of construction at issue with the IRS?	No
(4)	Is the treatment of unbilled revenues at issue with the IRS?	No

Schedule of Requested Cost of Capital Simple Average

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008 Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission

Schedule: D-1 (Final) Page 1 of 1

Preparer: F. Seidman

Utility [] Parent [X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1) Reconciled	(2)		(3)	(4)
Line No.		To Requested Rate Base	Ratio		Cost Rate	Weighted Cost
1	Long-Term Debt	1,146,796	46,90	%	6,65 %	3.12 %
2	Short-Term Debt	207,936	8.50	%	5.23 %	0.44 %
3	Preferred Stock	-				
4	Customer Deposits	5,233	0.21	%	6.00 %	0.01 %
5	Common Equity	1,006,981	41.18	%	11.13 %	4.58 %
6	Tax Credits - Zero Cost	^				
7	Accumulated Deferred Income Tax	78,365	3.20	%	0.00 %	%
8	Other (Explain)	• •				
9	Total	2,445,312	100,00	%	_	8.15 %

Note: Cost of Equity based on Order Nos. PSC-09-0430-PAA-WS: 8.58% + 1.087/Equity Ratio, where Equity ratio = Equity/(Equity + Preferred + Long & Short Term Debt) =

42.64 %

Note: Long term debt, short term debt, preferred stock and common equity are actual for Mid-County Services, Inc.'s parent company, Utilities, Inc.

Reconciliation of Capital Structure to Requested Rate Base Simple Average

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Schedule Year Ended: December 31, 2008 Schedule: D-2 (Final) Page 1 of 1

Utility [] Parent [X]

Preparer: F. Seidman

Historic [X] Projected []

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2)	(3)	(4) Reconciliation Adjustu	(5) nents	(6) Reconciled
Line No.	Class of Capital	Prior Year 12/31/07	Test Year 12/31/08	Simple Average	Specific	Prorata %	Prorata Amount	To Requested Rate Base
1	Long-Term Debt	180,000,000	180,000,000	180,000,000		48.56 %	(178,853,204)	1,146,796
2	Short-Term Debt	15,500,000	49,775,000	32,637,500		8.80 %	(32,429,564)	207,936
3	Preferred Stock	-	-	•			(, , _ ,	,,,,,,,
4	Common Equity	158,372,419	157,737,014	158,054,717		42.64 %	(157,047,736)	1,006,981
5	Customer Deposits	6,565	3,901	5,233			(,,,,	5,233
6	Tax Credits - Zero Cost			,				5,255
7	Tax Credits - Wtd. Cost							
8	Accum. Deferred Income Tax	85,258	71,473	78,365				78,365
9	Other (explain)	-,	.,	,				70,303
10	. •			 -				
11	Total	353,964,242	387,587,388	370,775,815	\$	100.00 %	(368,330,504)	2,445,312

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Preferred Stock Outstanding

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Utility |] or Parent {X} Historic {X} or Projected {]

Explanation: Provide data as specified on preferred stock on a simple average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Florida Public Service Commission

Schedule: D-3 Page 1 of 1

Preparer: Dan Ciecierski

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
				Principal	-		(Discount)				Rate		•	
			Call	Amount		(Discount)	or Premium	Issuing	Issuing		(Contract	Dollar		
			Provis.,	Sold	Principal	or Premium	Associated	Expense	Expense		Rate on	Dividend	Effective	
Line	Description, Coupen		Special	(Face	Amount	on Principal	With	Associated	Associated	Net Proceeds	Face	On Face Value	Cost Rate	
No.	Rate, Years of Life	Issue Date	Restrict.	Value)	Outstanding	Amount Sold	Col (5)	With Col(4)	With Col(5)	(5)-(9)+(7)	Value)	(11)x(5)	(12)/(10)	

¹ Not Applicable

Recap Schedules: A-19,D-2

Simple Average Cost of Short-Term Debt

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Utility [] or Parent [X] Historic [X] or Projected [] Schedule: D-4 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide the following information on a beginning and end of year average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Line No.	Lender		(1) Total Interest Expense	(2) Maturity Date		(3) Simple verage Amt. Outstanding	(4) Effective Cost Rate
1	Chase	\$	1,706,286	Revolving Line of Credit	\$	32,637,500	5.23%
3	*	. <u>\$</u>	1,706,286	or Cibali	2	32,637,500	<u>5,23</u> %

Recap Schedules: A-19,D-2

Cost of Long-Term Debt Simple Average

Historic [X] or Projected []

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Utility [] or Parent [X]

Explanation: Provide the specified data on long-term debt issues on a 13 month average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

Florida Public Service Commission

Schedule: D-5 Page 1 of 1 Preparer: Dan Ciecierski

(1)	(2)	(3) Principal	(4)	(5)	(6) Unamortized	(7) Unamortized	(8) Annual Amortization	(9) Annual Amort, of	(10) Interest	(11)	(12)
Line Description, Coupon No. Rate, Years of Life	Issue Date- Maturity Date	Amount Sold (Face Value)	Simple Average Principal Amount Outstanding	Amount Outstanding Within One Year	Discount (Premium) Associated With Col(4)	Issuing Expense Associated With Col(4)	of Discount (Premium) on Principal Outstanding	Issuing Expense on Principal Outstanding	Cost (Coupon Rate) x Col (4)	Total Interest Cost _(8)+(9)+(10)	Effective Cost Rate (11)/((4)-(6)-(7))
 6.58% note due in installments beginning 2017. 	7/19/2006 - 7/19/2035	\$ 180,000,000	\$ 180,000,000	\$ -	~	\$ 1,168,840	s -	\$42,434			6.65%
5 6 Total		\$ 180,000,000	\$ 180,000,000		<u> </u>	<u>\$ 1,168,840</u>	<u>s</u> -	\$ 42,434	s 11,844,000	\$ 11,886,434	6.65 %

Supporting Schedules: D-6 Recap Schedules: A-19,D-2 Cost of Variable Rate Long-Term Debt Simple Average

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Utility [] or Parent [X] Historic [X] or Projected []

Explanation: Provide the specified data on variable cost long-term debt issues on a 13 month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

Florida Public Service Commission

Schedule: D-6 Page 1 of 1

Preparer: Dan Ciecierski

	(1)	(2)	(3) Principal	(4)	(5)	(6)	(7)	(8) Annual	(9) Annual	(10)	(11)	(12)	(13)
Line No.	Description, Coupon Rate, Years of Life	Issue Date- Maturity Date	Amount Sold (Face Value)	13 Month Principal Amount Outstanding	13 Month Amount Outstanding Within One Year	Unamortized Discount (Premium) Associated With Col(4)	Issuing Expense Associated	Amortization of Discount (Premium) on Principal Outstanding	Issuing Expense on Principal	Basis of Variable Rate (i.e. Prime + 2%)	Interest Cost (Test Year Cost Rate x Col. (4))	Total Interest Cost (8)+(9)+(11)	Effective Cost Rate 12)/((4)-(6)-(7))

1 Not Applicable

Total

Supporting Schedules: None Recap Schedules: A-19,D-2

Schedule of Customer Deposits

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Utility [X] or Parent []
Historic [X] or Projected []

Schedule: D-7 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a schedule of customer deposits on a 13 month average basis.

	(1)	(1) (2) (3)		(4)	(5)	
Line No.	For the Month Ended	Beginning Balance	Deposits Received	Deposits Refunded	Ending Balance (2+3-4)	
1	12/31/07				6,565	
2	1/31/08	6,565	202	•	6,767	
3	2/29/08	6,767	303	•	7,070	
4	3/31/08	7,070	101	_	7,171	
5	4/30/08	7,171	303		7,474	
6	5/31/08	7,474	•		7,474	
7	6/30/08	7,474	-	2,963	4,511	
8	7/31/08	4,511	-	700	3,811	
9	8/31/08	3,811	52	-	3,863	
10	9/30/08	3,863	252	_	4,115	
11	10/31/08	4,115		167	3,948	
12	11/30/08	3,948	65	-	4,013	
13	12/31/08	4,013	-	112	3,901	

Recap Schedules: A-19, D-2

Rate Schedule

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer []

Florida Public Service Commission

Schedule: E-1 Final/ Interim

Page 1 of 2 Preparer: F. Seidman

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)			(2)		(3)		(4)		(5)
Line No	Class/Meter Size	Bill Code		Test Year /01/08-12/31/08	_	Current Rates eff. 2/15/09		Interim Rates		Proposed Rates
1	Residential						•			
2	5/8"	69101	\$	5.08	\$	5.20	\$	7.82	\$	8.87
3	1"	69102	\$	12.70	\$	12.99	\$	19.55	\$	22.15
4	1 1/2"	69103	\$	25.39	\$	25.97	\$	39.08	\$	44.29
5	2"	69104	\$	40.62	\$	41.55	\$	62.52	\$	70.86
6	3"	69105	\$	81,24	\$	83.10	\$	125.03	\$	141.72
7	4*	69106	\$	126.93	\$	129.84	\$	195:36	\$	221.43
8	Charge per 1,000 gallons									
9	Usage 0-10,000 gallons		\$	1.72	\$	1.76	\$	2.65	\$	3.00
10	Usage over 10,000 gallons		\$	2.15	\$	2.20	\$	3.31	\$	3.75
				•			\$	-		
11	General Service									
12	5/8"	69107	\$	5.08	\$	5.20	\$	7.82		8.87
13	1"	69108	\$	12.70	\$	12.99	\$	19.55		22.15
14	1 1/2"	69109	\$	25.39	\$	25.97	\$	39.08		44.29
15	2"	69110	\$	40.62	\$	41.55	\$	62.52		70.86
16	3"	69111	\$	81.24	\$	83.10	\$	125.03		141.72
17	4"	69112	\$	126.93	\$	129.84	\$	195.36	\$	221.43
18	Gallonage Charge				•			2.01	•	2.10
19	(per 1000 gallons)			\$ 1.83	\$	1.87	\$	2.81	\$	3.19
20	Irrigation - Residential	69113	\$	5.08	ø	5.20	\$	7.82	•	8.87
21	5/8" Residential	69113	Þ	3.08	ъ	3.20	3	7.62	Þ	0.01
22 23	Charge per 1,000 gallons Usage 0-10,000 gallons		\$	1.72	\$	1.76	\$	2.65	\$	3.00
24	Usage over 10,000 gallons		\$	2.15			\$	3.31		3.75
25	Irrigation - General Service									
26	5/8"	69117	\$	5.08	\$	5.20	\$	7.82		8.87
27	2"	69118	\$	40.62	\$	41.55	\$	62.52		70.86
28	3"	69119	\$	81.24			\$	125.03		141.72
29	4"	69116	\$	126.93	\$	129.84	\$	195.36	\$	221.43
30	Gallonage Charge							2.21		2.10
31	(per 1000 gallons)		\$	1.83	\$	1.87	\$	2.81		3.19

Rate Schedule

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [] or Sewer [X]

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)			(2)		(3)	 (4)		(5)
Line No	Class/Meter Size	Bill Code		t Year 08-12/31/08	-	Current Rates eff. 2/15/09	Interim Rates	_	Proposed Rates
. 1	All Residential	69121-26	\$	11.21	\$	11.47	\$ 17.02	\$	17.25
2	Charge per 1,000 gallons								
3	Cap @ 6,000 gals.		\$	3.49	\$	3.57	\$ 5.30	\$	5.37
4	General Service								
5	5/8"	69127	\$	11.21	\$	11.47	\$ 17.02	\$	17.25
6	1"	69128	\$	28.04	\$. 28.69	\$	\$	43.14
7	1 1/2"	69129	\$	56.07	\$	57.37	\$ 85.11	\$	86.26
- 8	2*	69130	\$	89,70	\$	91.77	\$ 136.14	\$	137.98
9	3"	69131	\$	179.41	\$	183.55	\$ 272.30	\$	275.98
10	4"	69132	\$	280.33	\$	286.81	\$ 425.48	\$	431.24
11	Gallonage Charge								
12	(per 1000 gallons)		5	\$ 4.19	\$	4.29	\$ 6.36	\$	6.45
13 14	Reuse Gallonage Charge (per 1000 gallons)		;	\$ 0.09	\$	0.09	\$ 0.09	\$	0.09

Revenue Schedule at Present and Propozed Rates

F) Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Water [X] or Sewer [1] Schedule: E-2 Final Page I of 2 Preparer: F. Seidman

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explana any differences between these revenues and booked revenues, if a rate change occurred during the test year, a revenue calculation must be m

(1)	(2)	(3) Total	(4)	•	(5)	(6)	Pre	(7) esent Rates	(8)		(9)	(10)
Line		Billing Units	Total	Т	est Year	Test Year	E	Effective	Annualized	F	roposed	Revenue at
No.	Class/Meter Size	see note 1	Gallons (000)		Rates	Revenue	(2	/15/2009)	Revenues		Rates	Proposed Rates
ì	Residential - Base Charge											
2	5/8" Residential (69101)	14,724		\$	5.08	74,798	\$	5.20	76,565	\$	8.87	130,571
3	1" Residential (69102)	-		2	12.70		\$	12.99	•	\$	22.15	-
4	1.5" Residential (69103)	•	*	\$	25.39	-	\$	25.97	•	\$	44.29	-
5	2" Residential (69104)	2		\$	40.62	81	\$	41.55	. 83	\$	70.86	142
6	3" Residential (69105)	-		\$	81.24	-	\$	83.10		\$	141.72	-
7	4" Residential (69106)			\$	126.93		\$	129.84		5	221.43	1
8	Total Residential	14,726				74,879			76,648			130,571
9	Charge per 1,000 gallons											
10	Usage 0-10,000 gallons		94,508	\$	1.72	162,554	\$	1.76	166,334	s	3.00	283,661
11	Usage over 10,000 gallons		33,752	š	2.15	72,567	š	2.20	74,254	š	3.75	126,631
	Dange Over rotovo gantona		33,132	•	2.13	235,121	•	2.20	240,588	•	3.73	410,293
12	Total Residential Service	14,726	128,260			310,000			317,236			540,864
13	Average Residential Bill					\$ 21.05			21.54			36.73
14	General Service - Base Charge			•								
15	5/8" General Service (69107)	34.		s	5.08	173	\$	5.20	177	s	8.87	302
16	1" General Service (69108)			š	12.70		Š	12.99		Š	22.15	302
17	1.5" General Service (69109)	_		Š	25.39		š	25.97		š	44.29	
18	2" General Service (69110)	n i	810	Š	40.62	447	Š	41.55	457	s	70.86	779
19	3" General Service (69111)	•••	010	s	81,24	777	Š	83.10	127	Š	141.72	,,,
20	4" General Service (69112)	_		\$	126.93	_	Š	129.84	_	Š	221.43	
21	Total General Service	45		•	120.75	620	•	125.04	634	·	227.43	180,1
22	General Service											
23	Charge per 1,000 gallons		1,103	\$	1.83	2,018	\$	1.87	2,063	\$	3.19	3,518
24	Total General Service		1,103			2,638			2,696			4,598
25	Average General Service Bill					\$ 58.62			\$9.92			102.19
26	Res. Irrigation - Base Charge											•
27	5/8" Res. Irrigation (69113)	940		5	5.08	4,775	\$	5.20	4,888	\$	8.87	8,336
28	Total Irrigation (Residential)	940		•		4,775	-		4,888			8,336
29	Charge per 1,000 gallons											
30	Usage 0-10,000 gallons		7,010	\$	1.72	12,057	S	1.76	12,338	\$	3.00	21,040
31	Usage over 10,000 gallons		3,898	2	2.15	8,381	\$	2.20	8,576	5	3.75	14,625
32	Total Irrigation (Residential)	940	10,908			20,438 25,213			20,913 25,801			35,665
		· · · · · · · · · · · · · · · · · · ·	a, samenyennen ästiksätti.									
33	Average Res Irrigation Bill					\$ 26.82 .man-enal.arman.ar.man.ar.			27.45			37.94
34	GS Irrigation - Base Charge											
35	5/8" General Service (69117)	320		\$	5.08	1,626	\$	5.20	1,664	\$	8.87	2,838
36	2" General Service (69118)	54		\$	40.62	2,193	2	41.55	2,244	\$	70.86	3,826
37	3" General Service (69119)	33		5	81.24	2,681	\$	83.10	2,742	\$	141.72	4,677
38	4" General Service (69116)	11		5	126.93	1,396	\$	129.84	1,428	\$	221.43	2,436
		418				7,896			8,078			13,776
39	Charge per 1,000 galtons		18,520	\$	1.83	33,892	\$	1.87	34,632	\$	3.19	59,061 72,838
40	Total Irrigation (General Service)	418	18,520			41,788 			42,711			ten tyte a et comment of and do
41	Average GS Irrigation Bill					\$ 99.97			102.18			174.25
42	Other & Misc Revenues					782			1,165			1,165
43	Test Year Accruals					(34,188)			CHIKK			(34,188
	Total Calculated Annualized / Proposed	D							355,422			620,942
44 45	Total Per Books (including accruals), ad		the free note 33			346,233 348,258			Diff. fr. Book			Diff. fr. B-1
46	Difference	desirental 15 HIGH	are (acc note 2)			2,025			7,164			15
47	Percentage					0.58%			7,204			0 009
	Total Per Books (including accruals) pe					\$ 391,699						
	Difference between Total Per Books adj	usted for 12 mont	hs and Total Per Books	per B	t.	\$ (43,441)						

Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in June for some customers, covering 2 months, and including 2 BFC's. In order to correctly reflect the number of bills for which a BFC was charged, an adjustment equal to the June bills has been included. See Sch E-14 for reconciliation.

Note 2: The per books revenus reflected on Sch B-1 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the actual per books revenue and the correct 12 months revenue appears as an adjustment on Sch B-3.

Revenue Schedule at Present and Proposed Rates

Company: Utilities, Inc. of Pennbrooke Docket No.: 098392-WS Schedule Year Ended: December 31, 2008 Water [] or Sewer [X] Florida Public Service Florida Public Service Commission

Schedule: E-2 Final Page 2 of 2 Preparer: F, Seidman

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)	(2)	(3) Total	(4)		(5)	(6)		(7)	(8)		(9)	(10)
Line No.	Class/Meter Size	Billing Units see note 1	Total Gallons (000)	T	est Year Rates	Test `Reve			rent Rates tive 2.15.09	Annualized Revenue	P	roposed Rutes	Revenue at Proposed Rates
- 1	Residential - Base Charge								7.1 (a. i.) 1000 mg/m 1 0 10 mg/m				
2	All Meters	14,723		s	11.21		165,045	· \$	11.47		_		
3	Total Residential	14,723		•	11.25		165,045	• •	11.47	168,873 168,873	5	17,25	253,910 253,910
4	Gallonage Charge (per 1,000 Gallons; max. 6,000gal)												
3	Billable Gallons	e.	67,717	\$	3.49		236,332	5	3.57	241,750	5	5.37	2/2 /01
6	Actual Gallons		128,247	•	2.17		270,232	•	3.34	241,730	•	3.37	363,484
7	Total Residential Service	#14,723 #NOSCENSION LINES - PARTIES	67,717 .et sängt a ji sigenge sattiti tal tilaga e sat			Hamilton of December 1960	401,377			410,623			617,394
8	Average Residential Bitl					\$	27,26			27.89			41.93
													,,,,,,
9	General Service - Base Charge												
10	5/8" General Service	34	352	\$	11.21	•	361	\$	11.47	390	\$	17.25	586
11	1" General Service			S	28.04		-	\$	28.69	-	S	43.14	
12	1.5" General Service			2	56.07		-	\$	57.37	-	5	86,26	-
13	2" General Service	H	751	5	89.70		987	s	91,77	1,009	5	137.98	1,518
14 15	3" General Service 4" General Service	•		5	179.41		-	ş	1B3.55	-	\$	275.98	-
16	Total General Service	45	1,103	2	280.33		1,36B	\$	286.81	1,399	\$	431.24	2,104
17	Gallonage Charge (per 1,000 Gallons)												
ίκ	General Service		1,103	5	4.19		4,622	s	4.29	4,732	5	6.45	
19	Total General Service	45	1,103	•	4.17	المساور والمشارات	5,989	•	7.27	6,131	•	0.43	7,115 9,219
20	Average General Service Bill					A Process Sedement with	133.10			136.25			204,86
21	Other & Misc Revenues					to Paulo see againg	666			284			284
22	Test Year Accruals						(37,447)			(37,447)			(37,447)
23	Total Calculated Annualized / Proposed Rates						370,586			379,591			589,450
24	Total Per Books (including accruals), adjusted for 12 month	s (see note 2)					373.511			Diff. fr. Book			Diff. fr. B-1
25	Difference						2,925			6,080			(15)
26	Percentage						0.78%			.,			0.00%
	Total Per Books (including accruals) per Schedule B-2 (see					\$	417,902						
	Difference between Total Per Books adjusted for 12 months	and Total Per Books	per B-2.			\$	(44,391)						

Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in June for some customers, covering 2 months, and including 2 BFC's. In order to correctly reflect the number of bills for which a BFC was charged, an adjustment equal to the June bills has been included. See Sch E-14 for reconciliation.

Note 2: The per books revenus reflected on Sch B-2 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the actual per books revenues and the correct 12 months revenue appears as an adjustment on Sch B-3.

Customer Monthly Billing Schedule

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [] or Sewer [X]

Florida Public Service Commission

Schedule: E-3 Page 1 of 1

Preparer: Dan Ciecierski

940

16,129

418

Explanation: Provide a schedule of monthly customers billed or served by class.

14,726

	WATER						
Line	(1) Month/	um ir bo ^{nist} ota vilki nibi ir terrenusiningina, latencia mu raneminina madi la usaga , (2)	(3) General	(4) Gen. Service	(5) Residential	(6)	itaannoonaanaanaan eeroo oo
No.	Year	Residential	Service	Irrigation	Irrigation	Other	Total
1	January-09	1,241	4	35	77		1,357
2	February-09	1,238	4	38	78	-	1,358
3	March-09	1,242	4	38	78	-	1,362
4	April-09	1,237	4	38	79	•	1,358
5	May-09	1,239	4	- 38	79	-	1,360
6	June-09	2,216	2	6	156	•	2,380
7	July-09	1,330	4	42	79	-	1,455
. 8	August-09	1,224	4	38	78	-	1,344
9	September-09	1,272	4	- 38	77	-	1,391
10	October-09	1,239	7	69	80	-	1,395
11	November-09	30	-	-	2		32
12	December-09	1,218	4	38	77	-	1,337

WASTEWATER

13 Total

Line	(1) Month/	(2)	(3) General	(4) Condo	(4) Condo	(6)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
No.	Year	Residential	Service		Cordo	Other	Total
1	January-09	1,238	4	_	-	-	1,242
2	February-09	1,238	4	•	_'	-	1,242
3	March-09	1,242	4	-	-	-	1,246
4	April-09	1,237	. 4		-	-	1,241
5	May-09	1,239	4	-	-	_	1,243
6	June-09	2,216	2	-		_	2,218
7	July-09	1,330	. 4	-	•	-	1,334
8	August-09	1,224	4	-	-	-	1,228
9	September-09	1,272	4	-	-	-	1,276
10	October-09	1,239	7	-	_	-	1,246
11	November-09	30	-	_	-	-	30
12	December-09	1,218	4		A real remains are surrected to the		1,222
13	Total	14,723	45	aN 60 (0.00 (0.00 + 1.00 + 1.00 to 0.00 0 0.00 0 0.00 0.00 0.00 0 0.00 0.00 0.00 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0.00 0.00 0 0.00 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0.00 0 0	Wyong Arranton you and Walled Barr	r acedia decides i septembros fende est est est es	14,768

Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in June for some customers, covering 2 months, and including 2 BFC's. In order to correctly reflect the number of bills for which a BFC was charged, an adjustment equal to the June bills has been included. See Sch E-14 for reconciliation.

Miscellaneous Service Charges

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Schedule: E-4 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

Line	(1)		P	(2) reser	ıt		(3) Proposed				
_No	Type Charge	Bu	s. Hrs.		After Hrs.	Bu	s. Hrs.	Af	ter Hrs.		
	Water			•							
i .	Initial Connection	\$	21.00		N/A	\$	21.00	\$	42.00		
2	Normal Reconnection	\$	21.00	\$	42.00	\$	21.00	\$	42.00		
3	Violation Reconnection	\$	21.00	\$	42.00	\$	21.00	\$	42.00		
4	Premises Visit	\$	21.00	\$	42.00	\$	21.00	\$	42.00		
5	The proposed chan	ges in the abov	e fees mir	ror th	e charges allowed	in the follo	wing docket:		•		
6 7	Wedgefield Utilitie Order No. PSC-08		S								
	Wastewater										
i	Initial Connection	\$	21.00		N/A	\$	21.00	\$	42.00		
2	Normal Reconnection	\$	21.00	\$	42.00	\$	21.00	\$	42.00		
3	Violation Reconnection	Act	ual Cost		Actual Cost	* Act	mal Cost	Ac	tual Cost		
4	Premises Visit	\$	21.00	\$	42.00	\$	21.00	\$	42.00		
5	* Actual cost equals the total cost inc	curred for service	es.								

⁶ The proposed changes in the above fees mirrors the charges allowed in the Lake Utility Services, Inc. last docket no. 070693-WS;

⁷ Order No: PSC-09-0101-PAA-WS.

Miscellaneous Service Charge Revenues

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Schedule: E-5 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

Line No.	(1) Initial Connection		(2) Normal Reconne		(3) Violation Reconnect	(4) Premises Visit	0	(5) ther arges	(6) Total
	Water					·			
1	\$ 3:	54 \$		341	\$ 23		\$	66	\$ 78
2	Other Charges as follows:				•				
3	NSF Fees							57	
4	Billing Adjustments							9	
5							\$	66	
	and the second second								

Note 1: The per books revenues reflected on Sch B-1 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the actual per books revenue and the correct 12 months revenue is included in the revenue adjustment on Sch B-3.

	Wastewater					
1	\$	301	\$ 289	\$ 19	\$ 56 \$	665
2	Other Charges as follows:			•		
3	NSF Fees				48	
4	Other W/S Revenues				 8	
5					\$ 56	

Note 1: The per books revenues reflected on Sch B-2 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the actual per books revenue and the correct 12 months revenue is included in the revenue adjustment on Sch B-3.

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008

Schedule: E-6 Page 1 of 1 Preparer: Dan Ciecierski

Explanation: Provide a schedule of public fire hydrauts (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

(1) Line !		(2) Size	(3) Make	(4) Location	(5) Quantity
	1	5	Mueller	420 Glen Arbor Lane	1
	2	5	Mueller	Pennrooke Parkway, across from Countryside Bouleve	1
	3	5	Mueller	821 Forest Breeze Path	1
	4	5	Mueller	1026 Forest Breeze Path	1
	5	5	Mueller	957 Forest Breeze Path	1
	6	5	Mueller	910 Eagles Landing	1
	7	5	Mueller	33212 Grand Cypress Way	1
	8	5	Mueller	33130 Pennbrooke Parkway	1
	9	5	Mueller	33408 Pennbrooke Parkway	1
	10	5	Mueller	33605 Pennbrooke Parkway	1.
	11	- 5	Mueller	343 Bentwood Drive	1
	12	- 5	Mueller	Front of Grand Hall on Pennbrooke Parkway	1 .
	13	5	Mueller	1008 Eagles Landing	ì
	14	5	Mueller	1040 Eagles Landing	1
	15	5	Mueller	1124 Eagles Landing	1
	16	5	Mueller	Across from 1005 Meadowbend Drive	1
	17	5	Mueller	1142 Meadowbend Drive	1
	18	5	Mueller	529 Golfview Court	1
	19	5	Mueller	201 Grand Vista Trail	1
	20	5	Mueller	321 Grand Vista Trail	1
	21	5	Mueller	413 Grand Vista Trail	1
	22	5	Mueller	454 Grand Vista Trail	1
	23	5	Mueller	818 Old Oaks Lane	1
	24	5	Mueller	735 Old Oaks Lane	ī
	25	5	Clow	532 Grand Vista Trail	-1
	26	5	Clow	726 Grand Vista Trail	1
	27	5	Clow	32942 Rambling Oaks Court	1
	28	5	Clow	32855 Crooked Oaks Lane	1
	29	5	Clow	636 Timbercrest Drive	1
	30	5	Clow	626 Grand Vista Trail	. 1
	31	5	Clow	32901 Enchanted Oaks Lane	I
	32	5	МН	Rear entrance to Golf clubhouse	1
	33	5	Mueller	Rear of 32819 Timberwood Drive	1
	34	5	Mueller	32752 Timberwood Drive	1
	35	5	Mueller	432 Ranchwood Drive	1
	36	5	Mueller	402 Ranchwood Drive	1
	37	5	Mueller	32850 Timberwood Drive	1
	38	5	Mueller	32683 Oak Park Drive	1
	39	5	Mueller	32643 Oak Park Drive	1
	40	5	Mueller	32754 Westwood Loop	1
	41	5	Mueller	32707 Westwood Loop	1
	42	5	Mueller	32739 Westwood Loop	1
	43	5	Mueller	32229 Summertree Circle	1
	44	5	Mueller	32219 Sweetbriar Court	ı
	45	6	Darling	Oak Park Dr. Retention Pond	1
	46	6	Darling	32618 Oak Park Drive	1
	47	6	Darling	126 Willow Brook Drive	1
	48	6	Darling	237 Willow Brook Drive	ŀ
	49	5	Darling	Countryside Boulevard @ main entrance	1
	50	5	Darling	Next to tennis court (activity center)	1
	51	5	Darling	405 Westwood Drive	}
	52	5	Darling	306 Westwood Drive	1
•	53	5	Darling	143 Westwood Drive	1
	54	5	Darling	Behind Gate House	!
	55	5	Darling	709 Cottage Park Lane	1
	56	5	Darling	640 NE Cottage Park Lane	}
	57	5	Darling	606 Eastwood Lane	1

Private Fire Protection Service

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Page 1 of 2 Test Year Ended: December 31, 2008

Schedule: E-7 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide a schedule of private fire protection service by size of connection. This schedule is not required for a sewer only rate application.

(1)	(2)	(3)	(4)
T : 3-1-	Ol	(3)	(4)
Line No.	Size	Туре	Quantity
		· · · · · · · · · · · · · · · · · · ·	

Utilities, Inc. of Pennbrooke does not operate any private fire hydrants at this time.

Contracts and Agreements Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392- Page 1 of 2

Schedule: E-8

Schedule Year Ended: December 31, 2008

Page 1 of t Preparer: Dan Ciecierski

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on approved tariffs. Describe with whom, the purpose and the elements of each contract shown.

(1)	(2)	(3)
. ,	\ -)	(3)
Line No.	Type	Description
		Description

Utilities, Inc. of Pennbrooke does not have any outstanding contracts or agreements having rates or conditions different from those on the approved tariffs.

Tax or Franchise Fee Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Schedule: E-9 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

	(1)	(2)	(3)	(4)	(5)
Line	Type Tax	To Whom		How Collected	Туре
No.	or Fee	Paid	Amount	From Customers	Agreement

The Utility does not pay any franchise taxes or fees, therefore, this schedule is not applicable.

Service Availability Charges Schedule

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [] or Sewer [X]

Schedule: E-10 Page 1 of 1

Preparer: Michelle Rochow

Explanation: Provide a schedule of present and proposed service availability charges. (See Rule 25-20,580,F.A.C.) If no change is proposed, then this schedule is not required.

 (1)
 (2)
 (3)

 Present
 Proposed

 Type Charge
 Charges
 Charges

Utilities, Inc. of Pennbrooke is not proposing a change to its present service availability charges; therefore this schedule is not applicable.

System Capacity Charge Residential-per ERC (_ All others-per Gallon/Day Plant Capacity Charge Residential-per ERC (_ _GPD) or per Lot All others-per Gallon/Day or per ERC (___GPD) Main Extension Charge Residential-per ERC (___ _GPD) or-per Lot Multifamily-per ERC (__ __GPD) or-per Unit All others-per Gallon/Day or-per Front Foot Flow Meter Installation Residential All others Plan Review Charge Inspection Charge

Guaranteed Revenue Charge (Monthly)

With prepayment of Serv. Avail. Charges

Residential-per ERC (___ GPD)/Month

All others-per Gallon/Month

Without prepayment of Serv. Avail. Charges

Residential-per ERC (___ GPD)/Month

All others-per Gallon/Month

Allowance for Funds Prudently Invested (AFPI)

Provide a table of payments by month and years.

Guaranteed Revenues Received

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer [X] Historic [X] or Projected [] Florida Public Service Commission

Schedule: E-11 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class.

	(1)	(2)	(3)	(4)	(5)
Line	For the		General		
No.	Year Ended	Residential	Service	Other	Total

Utilities, Inc. of Pennbrooke does not have any guaranteed revenue contracts; therefore, this schedule is not applicable.

Class A Utility Cost of Service Study

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-12 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. I and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

Line No.

The Company does not serve any industrial customers whose utilization exceeds an average of 350,000 gpd.

Projected Test Year Revenue Calculation

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer [X]

Florida Public Service Commission

Schedule: E-13 Page 1 of 1

Preparer: Dan Ciecierski

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes as applicable.

***************************************	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
					Test Year		Project. TY				
Line		Historical	Proj.	Proj. Test	Consumption	Proj.	Consumption	Present	Projected	Proposed	Proj. Rev.
Ne	Class/Meter Size	Year Bills	Factor	Year Bills	(900)	Pactor	(000)	Rates	TY Revenue	Rates	Requirement
						•			· ·	, ,	

¹ The Utility is not utilizing a projected test year; therefore, this schedule is not applicable.

Billing Analysis Schedules

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [x] or Sewer [x]

Customer Class:

Florida Public Service Commission

Schedule: E-14 Page 1 of 1

Preparer: F. Seidman

Meter Size: all

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
			Gallons			Consolidated	Th 4
Consumpt.	Number	Cumulative	Consumed	Cumulative	Reversed	Factor	Percentage
Level	of Bills	Bills	(1)x(2)	Gallons	Bills	[(1)x(6)]+(5)	of Total

The billing analysis is contained in Volume II.

Gallons of Water Pamped, Sold and Unaccounted For In Thomsonia of College

Company: Utilities, inc. of Parahreeke Dacket No.: 499397-WS Test Veny Ended: Daison by 14 1000 Florida Public Service Communication

Schodule F-1 Page 1 of 1 Preparer: Soldman, F.

Explanation: Previde a schedule of gallous of vater pumped, sold and unaccounted for each month of the text year. The pollous pumped about it match the fibre a shown on the manifely permitting reports sent to DEP. The other uses may include plant use, Studing of by drauts and water and ower likes, like breakings and the flower. Previde all calculations to administrative the other mans. If unaccounted for water in greater time 18%, previde on explanations as to the remand wity. His network 19%, then Channe & & Source to a constraint.

	(1)	(2)	(3)	(4)	(5)	(6)
Month/ Year	Total Gailoge Pumped	Coffees Perchased	Gelfond Sold	Other Vies	Unaccounted For Water (1)+(2)-(3)-(4)	% Unoccounted For Water
Jun-68	12.745					
Feb-06	12.014		13.270	0.211	(0.736)	-5,71%
Mar-02	13.235		11.925	0.02 9	0.660	0.50%
Apr-D\$	14.269		10.360	0.017	2.858	21.60%
May-08	20.824		13.06)	0.026	f.182	8,28%
Jun-01	16.443		incl in June	0.040	,	
A4-01	11.997		26,471	0.026	10.729	28.79%
Aug-68	10.207		17.956	0.013	(5.978)	-49.82%
Sep-04	14.426		10.925	0.026	(0.064)	-0.59%
Oct-08	16.699		10.874	0.020	3.532	24.46%
Nov-01	16.676		16.870	0.013	(0.186)	-1.11%
Dec-08	14.014		0.361	0.023	16.291)	
	14.014		78.919	0.62)	(14.926)	4.45%
Total	t74.229	-	160.992			
	**********	E==++++========		0.473	12.762	7.32%
	(Above data in millions of gallons)				***************************************	

NOTE: a billing system changeover was implemented in May resulting in the May & June bills being combined. Also, there were 2 billings in Dec which included Dacumber & part of November. In both of these increases, UAW was calculated on a combined 2 months basis.

^{*} Re Reconcilitation with E-2 & F-9. Sch. E-2 above sales of 138.791 vs. 160.992 shows above. The 260.992 is determined by adding sensal accountly rates for all rate codes, while the 158.791 conces from the billing analysis, which uses gallons rounded to the nearest thousand, F-1 & F-9 sales nation.

Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DER.

	(1)	(2)	(3)	(4)	(5)	(6)
Month/	Indi	vidual Plant Fl	ows_(000,900)		Total Plant	Total Purch. Sewage
Year	N/A	N/A	N/A	N/A	Flows	Treatment
Jan-08	3.287				3.287	none
Feb-08	3.150				3.150	none
Mar-08	3.435				3.435	
Apr-08	3.099				3.099	
May-08	2.759			e*	2.759	
Jun-08	2.628	•			2.628	
Jul-08	2.799				2.799	
Aug-08	2,933				2.933	
Sep-08	2.755				2.755	
Oct-08	2.780				2.780	
Nov-08	2.770				2.770	
Dec-08	3.012				3.012	
Total	35.407	0.000	0.000	0.000	35.407	

^{*} Re Reconciliation with E-2 & F-10. The actual sales gallons shown on E-2 reconcile to total gallons shown on F-10, except for rounding. Water sold per the E-2 and F-10 schedules can never be reconciled to wastewater treated per F-2. The difference between them can be evaluated as is done on F-6. Additionally, the Pennbrooke community is very seasonal and there is a wide disparity between water consumed and wasteater treated. This is due to the year round use of landscape irrigation irrespective of occupancy and the willingness of customers to pay in spite of a conservation rate structure. Waster billed under the wastewater rate routinely exceeds the 6,000 gallon per month cap, even when homes are vacant, yet little is returned for treatment. Additionally, a significant number of homeowners have requested a separate irrigation meter. This reduces billed wastewater, but increases irrigation volume.

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

	New Constant		Date	GPD
,	Plant Capacity			261222
	The hydraulic rated capacity. If different from that shown			864,000
	on the DEP operating or construction permit, provide an explanation.			
2	Maximum Day			
	The single day with the highest pumpage rate for the test year.		5/17/2008	1,044,000
	Explain, on a separate sheet of paper if fire flow, line breaks,	_		
	or other unusual occurrences affected the flow this day.			
3	Five Day Max. Year			
	The five days with the highest pumpage rate from any one month	(1)_	5/1/2008	981,000
	in the test year. Provide an explanation if fire flow, line	(2)	5/11/2008	917,000
	breaks or other unusual occurrences affected the flows on	(3)	5/17/2008	1,044,000
	these days.	(4)	5/18/2008	883,000
	•	(5)	5/22/2008	943,000
		•	AVERAGE_	953,600
4	Average Daily Flow		Max Month	671,742
	• •		Annual	477,340

Required Fire Flow [Lake County Code]

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant: All flow data must be obtained from the monthly operation reports (MORs) sent to the Department of Environmental Regulation.

			•
		MONTH	GPD
1.	Permitted Capacity, Treatment Plant (AADF)		180,000
	The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation.		
2.	Average Daily Flow Max Month (a)	Mar, 2008	110,806
	Average Annual Daily Flow (b)		97,005

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to minfall periods.

Used and Useful Calculation: Water Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Penabrook Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule F-5 Page 1 of 1 Preparer: Seidman, F

1.800 mm

Explanation: Provide all calculations, analyses and governmental requirements used to determ the used and useful percentages for the water treatment plant(s) for the historical test year at the projected test year (if applicable)

Recan	Schedules:	A-5,A-9,B-13	3
Novau	Juliuduiva.	T-1,/	•

NOUT	, INEUDI	MATION

total well pumping capacity, gpm	ւ,500 քիա
Firm Reliable well pumping capacity (largest well out), gpm	900 gpm
The state of the s	
Ground storage capacity, gal.	150,000 gallons
Usable ground storage (90%), gal.	135,000 gallons
Elevated Storage	0 gallons
Usable elevated storage	0 gallons
Hydropneumatic storage capacity, gal.	17,000 gallons
Usable hydropneumatic storage capacity (0.00%), gal.	0 gallons
Total usable storage, gal.	135,000 gallons

High service pumping capacity	4,800 gpm
Maximum day demand,	1,044,000 gpd 1,450 gpm

		4	
Fire flow requirement	*		144,000 gpd

Unaccounted for water Acceptable unaccounted for	7.32% of water pumped 10.00%	34,965 gpd, avg 47,734 gpd, avg
Excess unaccounted for		0 gpd, avg

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100.00%

A =	Peak demand	1,044,000 gpd
B =	Property needed to serve five years after TY	0 gpd
C =	Fire flow demand	144,000 gpđ
D =	Excess Unaccounted for water	0 gpd
E =	Firm Reliable Capacity (16 hours)	864,000 gpd

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land and structures accounts.

Storage
Percent Used & Useful = (A + B + C - D)/E x 100%, where:

100,00%

A =	Peak demand	1,044,000 gallons
B =	Property needed to serve five years after TY	0 gallons
C =	Fire flow demand	144,000 gallons
$\mathbf{D} =$	Excess Unaccounted for water	0 galjons
F =	Firm Reliable Canacity	135,000 gallons

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Schedule F-6
Page 1 of 1
Preparer: Seldman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

No.					
1	(A)	Used and useful flow, GPD (AAD)	F)		97,005
2	(B)	Less: Excess I&I (No indicate	on of excess I/I - see note))	• '	•
3	(C)	Plus: Property needed for pos	test year period (See F-8)		
4	(E)	Permitted capacity (see Note)			180,000
5 6	(F)	Used and useful percentage	System essentially built out (F-7),	Use	53.89% 100.00%
7	(G)	Non-used and useful percentage	System essentially built out (F-7),	Use	46.11% 0.00%

Note: Used & Useful Evaluation
In the last Docket No. 060261-WS the Commission evaluated used & useful and found it to be 100% used & useful. The Commission recognized the positive effect on flows of the 2004 collection system rehabilitation and the fact that the system is built out. Since that 2005 test year the number of customers has remained virtually unchanged. The wastewater gallons treated, including I&I remains a low 77 gpd/ERC as compared to water gallons treated of 326 gpd/ERC. There is no indication of I&I problems.

Recap Schedules: A-6,A-10,B-14

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule F-7 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5, A-6, A-9, A-10, B-13, B-14

Water Distribution & Wastewater Collection Systems

The service area is essentially built out. The distribution & collection systems should be considered 100% used & useful as they were in previous Docket 060261-WS.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Page 1 of 1

Schedule F-8

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

A request for an allowance related to growth in for the distribution and collection systems is not being made. A request for an allowance related to growth in demand on the treatment facilities is not being made, however, as discussed on MFR Schedule F-6, the ability to meet changes in demand and consideration of the characteristics of this system are factors in evaluating U&U.

Equivalent Residential Connections - Water

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

Schedule F-9

Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

Line	(1)	(2)	(3) Total SFR Bills	(4)	(5) SFR Gallons	(6) Gallons/ SFR	(7) Total Gallons	(8) Total ERCs	(9) Annual % Incr.
No.	Year_	Beginning	Ending	Average	Sold	(5)/(4)	Sold	(7)/(6)	in ERCs
1	2004	t,149	1,266	1,208	140,373,418	116,25[154,873,178	1,332	
2,	2005	1,266	1,245	1,256	128,066,059	102,004	143,792,269	1,410	5.81%
3	2006	1,245	1,245	1,245	156,141,356	125,415	177,896,316	1,418	0.62%
4	2007	1,245	1,244	1,245	149,827,661	120,392	171,496,031	1,424	0.42%
5	2008	1,244	1,317	1,280	139,168,000	108,704	158,791,000	1,461	2.55%
		٠			Average Growth The	rough 5-Year Perio	d (Cot. 8)		4.70%
							<u>X</u>	<u>Y</u>	
			Regression Analys	is per Rule 25-36	1.431(2)(C)				
			Constant:		1324.82	-			
			X Coefficient:		28.56		1.00	1,332	Actual
			R^2:		0.73		2.00	1,410	Actual
							3,00	1,418	Actual
							4.00	1,424	Actual
							5.00	1,461	Actual
							10.00	1,610	Projected
			5 year growth					150	
			Asnual average gr	owth .				30	
			Annual average gr	owth @			4.70%	69	

Equivalent Residential Connections - Wastewater

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Florida Public Service Commission

15

18

1.47%

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

	(1)	(2)	(3)	(4)	(5) SFR	(6) Gallons/	(7) Total	(8) Total	(9) Annual
ine		1	Fotal SFR Bills		W Gallons	SFR	Gallons	ERCs	% Incr.
No.	Year	Beginning	Ending	Average	Sold to WW	(5)/(4)	Sold	(7)/(6)	in ERCs
1	2004	1,149	1,265	1,207	140,990,558	116,811	142,024,108	1,216	
2	2005	1,265	1,242	1,254	123,843,813	98,798	126,048,623	1,276	4.93%
3	2006	1,242	1,242	1,242	144,364,344	116,235	145,862,224	1,255	-1.64%
4	2007	1,141	1,241	1,242	137,936,552	£11,105	139,543,402	1,256	0.09%
5	2008	1,241	1,239	1,240	128,247,000	103,446	129,350,000	1,250	-0.44%
					Average Growth Ta	rough 5-Year Perio	d (Col. 8)		1.47%
							<u>x</u>	Y	
			Regression Analy	sis per Rule 25-36).431(2)(C)		-	. —	
•			Constant:		1225.77				
·			X Coefficient:		9.94		1.00	1,216	Actual
			R^2:		0.26		2,00	1,276	Actual
							3.00	1,255	Actual
						,	4.00		Actual
							5.00 10.00		Actual Projected
							. 10.00	1,343	respected
			S were acousth					75	

Annual average growth

Annual average growth @

Schedule of Water Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Interim [X] Final [] Historic [X] Projected [] Schedule: A-1 (Interim)

Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line	(1)	Si	(2) mple Average Amount		(3) A-3 Utility		(4) Adjusted Utility	(5) Supporting	
No.	Description	Books		Adjustments			Balance Balance	Schedule(s)	
1	Utility Plant in Service	\$	2,134,960		55,348	Α	2,190,308	A-3, A-6	
2	Utility Land & Land Rights		21,972		263	Α	22,234	A-6	
3	Less: Non-Used & Useful Plant				-	В	:	A-3, A-7	
4	Construction Work in Progress		-		-	С	• •	a-3, A-18	
5	Less: Accumulated Depreciation		(906,138)		24,962	D	(881,176)	A-3, A-10	
6	Less: CIAC		(772,606)		(122,479)	Е	(895,085)	A-12	
7	Accumulated Amortization of CIAC		315,164		16,315	F	331,479	A-3, A-14	
8	Acquisition Adjustments		476,560		(476,560)		•	A-18	
9	Accum. Amort. of Acq. Adjustments		-					A-18	
10	Advances For Construction						•	A-16	
11	Working Capital Allowance		41,486		(397)	G	41,089	A-3, A-17	
12	Total Rate Base	\$	1,311,398	\$	(502,549)		\$ 808,849	:	

Schedule of Wastewater Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Page 1 of 1

Schedule Year Ended: December 31, 2008

Preparer: F. Seidman

Schedule: A-2 (Interim)

Interim [X] Final [] Historic [X] Projected []

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use. If method other than formula approach (1/8 O&M) is used to determine working capital, provide additional schedule showing detail calculation.

Line No.	(1) Description	(2) Simple Average Amount Books		(3) A-3 Utility Adjustments			(4) Adjusted Utility Balance		(5) Supporting Schedule(s)
1	Utility Plant in Service	\$	2,759,918	\$	74,001	Α	\$	2,833,920	A-3, A-6
2	Utility Land & Land Rights		57,035		223	A		57,258	A-6
3	Less: Non-Used & Useful Plant				-	В		· •.	A-3, A-7
4	Construction Work in Progress		-			C		₹	a-3, A-18
5	Less: Accumulated Depreciation		(998,974)		(19,911)	D		(1,018,885)	A-3, A-10
6	Less: CIAC		(1,312,363)		95,603	E		(1,216,760)	A-12
7	Accumulated Amortization of CIAC		455,023		33,273	F		488,296	A-3, A-14
8	Acquisition Adjustments		-					-	
9	Accum. Amort. of Acq. Adjustments		-					-	-
10	Advances For Construction							•	A-16
11	Working Capital Allowance		41,372		(338)	G		41,034	A-3, A-17
12	Total Rate Base	\$	1,002,010	\$	182,852		\$	1,184,863	

Schedule of Adjustments to Rate Base

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008 Interim [X] Final []

Page 1 of 1

Historic [X] Projected []

Docket No.: 090392-WS Preparer: F. Seidman

Schedule: A-3(Interim)

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

¥ •					
Line No.	Description		Water		Wastewater
1	(A) Utility Plant in Service				
2	1. Allocate Florida Allocations to Pennbrooke (see A-3, p.2)		98,458		83,815
3	2. Rollforward Plant 2006-2008 (see A-3, p.2)		1,165		
4	3. Reverse Allocations to Pennbrooke (see A-3, p.2)		(39,410)		(5,672)
5	4. Correct for Aprop. Distribution Percentages (see A-3, p.2)		(4,603)		(3,918)
6	Total Plant in Service	\$	55,610	\$	74,225
7	(B) Non-used and Useful Plant in Service	\$_		\$	
8	(C) Construction Work in Progress				
9	CWIP not included in Rate Base	<u>\$</u>	•	\$	
10					
10 11	(D) Accumulated Depreciation		(88.484)		/ · · ·
12	1. Adjust to Corporate & Regional Allocations (see A-3, p.2)		(23,636)		(20,119)
13	2. Rollforward Plant 2006-2008 (see A-3, p.2)		20,231		(19,113)
13	3. Reverse Allocations to Pennbrooke (see A-3, p.2)		10,591		4,190
-	4. Correct for Aprop. Distribution Percentages (see A-3, p.2)		17,776		15,131
15	Total Accumulated Depreciation	\$	24,962	\$	(19,911)
16	(E) CIAC				
17	1. Rollforward Plant 2006-2008 (see A-3, p.2)	\$	(122,479)	¢	95,603
•••		Ψ	(122,47))	φ	75,005
18	(F) Accumulated Amortization of CIAC				
19	1. Rollforward Plant 2006-2008 (see A-3, p.2)	\$	16,315	\$	33,273
20	(G) Working Capital, Balance Sheet Method, see Sch. A-17	\$	(397)	\$	(338)

Schedule of Water Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Interim [X] Final [] Historic [X] or Projected [] Schedule: B-1 (Interim)
Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line	(1)	(2) Balance	(3) Utility	(4) Utility	(5) Requested		(6) Requested	(7)
No.	<u>Description</u>	Per Books	Test Year Adjustments	Adjusted Test Year	Revenue Adjustment		Annual <u>Revenues</u>	Supporting Schedule(s)
1	OPERATING REVENUES	\$ 391,699	\$ (36,277) (A)	\$ 355,422	\$ 188,663	(F)	\$ 544,084	B-4, E-2
2	Operation & Maintenance	331,885	(3,175) (B)	328,710			328,710	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	54,404	7,606 (C)	62,010	-		62,010	B-13, B-3(a)
4	Amortization			0	•		·-	B-3(a)
5	Taxes Other Than Income	45,721	(3,058) (D)	42,664	8,490	(G)	51,153	B-15, B-3(a)
6	Provision for Income Taxes	(32,463)	32,463 (E)		34,573	(H)	34,573	C-1, B-3(a)
7	OPERATING EXPENSES	399,548	33,836	433,383	43,063		476,446	
8	NET OPERATING INCOME	\$ (7,849)	\$ (70,113)	\$ (77,962)	\$ 145,600		\$ 67,638	
9	RATE BASE	\$ 1,311,398		\$ 808,849			\$ 808,849	
10	RATE OF RETURN		%	(9.64)	%		8.36 %	· ·

Schedule of Wastewater Net Operating Income

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Interim [X] Final []
Historic [X] or Projected []

Schedule: B-2 (Interim)

Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

Line No.	(1) Description	(2) Balance Per Books	(3) Utility Test Year Adjustments	(4) Utility Adjusted Test Year	(5) Requested Revenue Adjustment		(6) Requested Annual	(7) Supporting
110.	Description .	DUOKS	Aujustments	1 est 1 ear	Adjustment		Revenues	Schedule(s)
1	OPERATING REVENUES	\$ 417,902	\$ (38,311) (A)	\$ 379,591	\$ 201,514	(F)	\$ 581,104	B-4, E-2
2	Operation & Maintenance	330,973	(2,703) (B)	328,270	-		328,270	B-5, B-3(a)
3	Depreciation, net of CIAC Amort.	54,860	15,635 (C)	70,496	-		70,496	B-13, B-3(a)
4	Amortization	-		0	-		-	B-3(a)
5	Taxes Other Than Income	38,918	865 (D)	39,783	9,068	(G)	48,851	B-15, B-3(a)
6	Provision for Income Taxes	(27,633)	27,633 (E)		34,407	(H)	34,407	C-1, B-3(a)
7	OPERATING EXPENSES	397,119	41,430	438,548	43,475		482,023	
8	NET OPERATING INCOME	\$ 20,783	\$ (79,741)	\$ (58,958)	\$ 158,039		\$ 99,081	
9	RATE BASE	\$ 1,002,010		\$ 1,184,863			\$ 1,184,863	
10	RATE OF RETURN	2.07	%	(4.98)	%		8.36 %	6

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Pennbrooke Schedule Year Ended: December 31, 2008 Interim [X] Final [] Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 (Interim)

Page 1 of 1

Docket No.: 090392-WS Preparer: F. Seidman

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

Line No.		Description	Water	Wastewater
	(A)	Operating Revenues		
2		Adjust book revenues to 12 months revenues, incl. Misc. revenues (see E-2)	(43,441)	(44,391
3		Adjust for annualized revenue at current rates (see E-2)	7,164	6,080
4		Total adjustment to TY Revenue	(36,277)	(38,311
5	(B)	Operations & Maintenance (O & M) Expenses		·
6		1. Adjust Florida allocations to Pennbrooke (see B-3, p.2)	403	343
7		2. Reclassification & Annualization of O&M Expenses (see B-3, p.2)	(3,099)	(2,638
8		3. Correction to Transportation Exp Dist. (see B-3, p.2)	(479)	(408
9		Total adjustment to O & M Expense	(3,175)	(2,703
10	(C)	Depreciation Expense		
11		1. Adjust Florida Allocations to Pennbrooke (see B-3, p.2)	(3,043)	(2,591
12		2. Rollforwards Depreciation Expense, 2006-2008 (see B-3, p.2)	1,533	5,867
13		3. Non-used and useful depreciation (Page B-14)		884
14		Total adjustment to Depreciation Expense	(1,510)	4,160
15	(C)	Amortization of CIAC Expense		
16		1. Rollforwards CIAC Amort. Expense, 2006-2008 (see B-3, p.2)	9,116	11,475
	(D)	Taxes Other Than Income		
18		1. Property Taxes		
19		Adjust Florida Allocations to Pennbrooke (see B-3, p.2)	454	386
20		2. Regulatory Assessment Fees		
21		Adjust book RAF to RAF for revenues per Adjust (A) above	(3,512)	479
22		Total Taxes Other adjustments	(3,058)	865
	(E)	Provision for Income Taxes		a= <0.0
24		Remove negative income tax expense	32,463	27,633
	(F)	Revenue Increase		
26		Increase in revenue required by the Utility to realize a		
27		8.36 % rate of return	188,663	201,514
	(G)	Taxes Other Than Income		
29		Regulatory Assessment Fees (RAFs)		0.040
30		Adjust for requested revenue increase (Page B-15)	8,490	9,068
	(H)	Provision for Income Taxes	43.400	24.405
32		Adj to Income taxes per C-2	23,489	34,407

Taxes Other Than Income (Interim Rates)

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission

Schedule: B-15 Page 1 of 1

Preparer: F. Seidman

Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

	(1) Line	(2) Regulatory Assessment	(3) Payroll	(4) Real Estate & Personal	(5)	(6)
No.	<u>Description</u>	Fees (RAFs)	Taxes	Property	<u>Other</u>	Total
WATI	ER					
1	Test Year Per Books	19,506	8,816	17,318	82	45,721
2	Adjustments to Test Year (Explain)					
3	Adjust for Fla allocations to Pennbrooke		•	454		454
4 5	RAFs assoc. with adjusted annualized revenue	(3,512)				
6	Total Test Year Adjustments	(3,512)		454		(3,058)
7	Adjusted Test Year	15,994	8,816	17,771	82	42,664
8	RAFs Assoc. with Revenue Increase	8,490				8,490
9	Total Balance	\$ 24,484	\$ 8,816	\$ 17,771	\$ 82	\$ 51,153
SEWE	CR					
10	Test Year Per Books	16,603	7,504	14,741	70	38,918
11	Adjustments to Test Year (Explain)					
12	Adjust for Fla allocations to Pennbrooke			386		386
13	RAFs assoc. with adjusted annualized revenue	479	·			479
14	Total Test Year Adjustments	479	_	386		865
15	Adjusted Test Year	17,082	7,504	15,127	70	39,783
16	RAFs Assoc. with Revenue Increase	9,068	-			9,068
17	Total Balance	\$ 26,150	\$ 7,504	\$ 15,127	\$ 70	\$ 48,851

Reconciliation of Total Income Tax Provision

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Test Year Ended: December 31, 2008 Interim [X] Final [] Historic [X] or Projected []

Schedule: C-1(Interim) Page 1 of 1
Preparer: F. Seidman

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for

Line No.	Description	Ref.	Total Per Books		Utility Adjustments			Utility Adjusted		Adjusted for Increase Water Sewer		
1	Current Tax Expense	C-2	s	(45,923)	\$	(35,011)	\$	(80,934)	5	23,489		34,407
2	Deferred Income Tax Expense	C-5		(13,161)		-		(13,161)				
3	ITC Realized This Year	€-8										
4 5	ITC Amortization (3% ITC and IRC 46(f)(2))	C-8										
6	Parent Debt Adjustment	C-9		<u>-</u>		<u> </u>				· ·		
7	Total Income Tax Expense		<u>s</u>	(59,084)	<u>\$</u>	(35,011)	<u>s_</u>	(94,095)	<u>s</u>	23,489	<u>s</u>	34,407

Supporting Schedules: C-2, C-5, C-8, C-9 Recap Schedules: B-1, B-2

State and Federal Income Tax Calculation - Current

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Schedule Year Ended: December 31, 2008

Interim [X] Final [] Historic [X] or Projected [] Page 1 of 1

Preparer: F. Seidman

Schedule: C-2(Interim)

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

Line		Total	Utility	Utility	Adjusted fo	or Increase
No.		Per Books	Adjustments	Adjusted	Water	Sewer
1 2	Net Utility Operating Income (Sch. B-1 & B-2) Other Income	\$ 12,934	\$ (142,646)	(129,712)	\$ 67,638	\$ 99,081
3	Adjustment (1)	(13,236)	13,236			
4	Add: Income Tax Expense Per Books (Sch. B-1)	(60,096)	60,096	<u> </u>	23,489	34,408
5	Subtotal	(60,398)	(69,314)	(129,712)	91,127	133,489
6	Less: Interest Charges (Sch. C-3)	112,777	(27,410)		28,706	42,051
7	Taxable Income Per Books	(173,174)	(41,904)	(215,079)	62,420	91,438
8	Schedule M Adjustments:					
9	Permanent Differences (From Sch. C-4)	444	(444)	-	•	-
10	Timing Differences (From Sch. C-5)	37,662	(37,662)	·		
11	Total Schedule M Adjustments	38,106	(38,106)	·		
12	Taxable Income Before State Taxes	(135,068)	(80,010)	(215,079)	62,420	91,438
13	Less: State Income Tax Exemption (\$5,000)	<u> </u>				
14	State Taxable Income	(135,068)	(80,010)	(215,079)	62,420	91,438
15.	State Income Tax (5.5% of Line 14)*	(7,429)	(4,401)	(11,829)	3,433	5,029
16 17	Limited by NOL Credits	7,429	(7,429)) 		
18	Current State Income Taxes	0	(11,830)	(11,829)	3,433	5,029
19	Federal Taxable Income (Line 12 - Line 18)	(135,069)	(68,181)	(203,249)	58,987	86,409
20	Federal Income Tax Rate	0.34	0.34	0.34	0.34	0.34
21		(45,923)	(23,181)	(69,105)	20,056	29,378
22 23	Less: Investment Tax Credit Realized This Year (Sch. C-8)	. ·				
24	Current Federal Inc. Taxes (Line 21 - Line 23)	(45,923)	(23,181)	(69,105)	20,056	29,378
	Current react at rue. 1 axes (Diffe 21 - Line 23)	(43,943)	(23,161)	(03,103)	20,030	27,376
25 26	Summary: Current State Income Taxes (Line 18)	0	(11,830)	(11,829)	3,433	5,029
	Current State income Taxes (Line 18) Current Federal Income Taxes (Line 24)	(45,923)	(23,181)		20,056	29,378
2,	Current rederat ancome ranes (Dine 24)	(43,923)	(23,161)	(09,103)		27,370
28	Total Current Income Tax Expense (To C-1)	\$ (45,923)	\$ (35,011)	\$ (80,934)	\$ 23,489	\$ 34,407

(1) The \$13,236 adjustment is due to the fact that the Company's tax schedules were done prior to the Company's books being completely closed. The \$13,236 represents an adjustment needed to tie to the taxable income used in the Company's tax schedule, such that the total current tax expense of (45,923) equals the per books current tax expense.

Supporting Schedules: B-1,B-2,C-3,C-4,C-5,C-8

Recap Schedules: C-1

Schedule of Requested Cost of Capital (Interim Rates) Beginning and End of Year Average

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008 Schedule Year Ended: December 31, 2008

Historic [X] or Projected []

Florida Public Service Commission

Revised

Schedule: D-1 (Interim)

Page f of 1

Preparer: F. Seidman

Utility [] Parent [X]

Explanation: Provide a schedule which calculates the requested Cost of Capital on a beginning and end of year average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

		(1)	(2)		(3)	(4)
Line No.	· · · · · · · · · · · · · · · · · · ·	Total Capital	Ratio		Cost Rate	Weighted Cost
1	Long-Term Debt	927,509	42.42	%	6.65 %	6 2.82 %
2	Short-Term Debt	168,175	7.69	%	5.23	0.40
3	Preferred Stock				•	
4	Customer Deposits	5,233	0.24	%	6.00	0.01
5	Common Equity	1,006,981	46.06	%	11.13	5.13
6	Tax Credits - Zero Cost					
7	Accumulated Deferred Income Tax	78,365	3.58	%		0.00
8	Other (Explain)					
						
. 9	Total	2,186,264	100.00	%		<u>8.36</u> %

Reconciliation of Capital Structure to Requested Rate Base Beginning and End of Year Average

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke

Schedule: D-2 (Interim)

Docket No.: 090392-WS

Page 1 of 1

Test Year Ended: December 31, 2008 Schedule Year Ended: December 31, 2008 Preparer: F. Seidman

Utility [] Parent [X] Historic [X] Projected []

Explanation: Provide a reconciliation of the simple average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

		(1)		(2)	(3)	(4)	(5)	(6)	
				Thirteen	Re	nents	Reconciled		
Line No.	Class of Capital	Prior Year 12/31/07	Test Year 12/31/08	Month Average	Specific	Prorata %	Prorata Amount	To Requested Rate Base	
1	Long-Term Debt	180,000,000	180,000,000	180,000,000		48.56 %	(179,072,491)	927,509	
2	Short-Term Debt	15,500,000	49,775,000	32,637,500		8.80 %	(32,469,325)	168,175	
3	Preferred Stock							•	
4	Common Equity	158,372,419	157,737,014	158,054,717	(158,054,717)	0.00 %	0	. 0	
5	Customer Deposits	6,565	3,901	5,233				5,233	
6	Tax Credits - Zero Cost								
7	Tax Credits - Wtd, Cost								
8	Accum. Deferred Income Tax	85,258	71,473	78,365				78,365	
9	Other (explain)	•						ŕ	
10	• •	·							
11	Total	353,964,242	387,587,388	370,775,815	(158,054,717)	<u>57.36</u> %	(211,541,816)	1,993,711	

Note: Customer Deposits and Accum. Deferred Income Tax are actual for Mid-County Services, Inc.

Supporting Schedules: A-19,C-7,C-8,D-3,D-4,D-5,D-7

Recap Schedules: D-1

Rate Schedule

Company: Utilities, Inc. of Pennbrooke

Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [X] or Sewer []

Florida Public Service Commission

Schedule: E-1 Final/ Interim Page 1 of 2 Preparer: F. Seidman

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)			(2)	-	(3)		(4)		(5)
Line No	Class/Meter Size	Bill Code	<u>eff. 1</u>	Test Year /01/08-12/31/08	_	Current Rates eff. 2/15/09		Interim Rates		Proposed Rates
1	Residential									
2	5/8"	69101	\$	5.08	\$	5.20	\$	7.82	\$	8.87
3	1"	69102	Š	12.70	Š	12.99	\$	19.55	\$	22.15
4	1 1/2"	69103	\$	25.39	\$	25.97	\$	39.08	\$	44.29
5	2 ^{tt}	69104	Š	40.62	Š	41.55	\$	62.52	\$	70.86
6	3" .	69105	\$	81.24	\$	83.10	\$	125.03	\$	141.72
7	4"	69106	\$	126.93	\$	129.84	\$	195.36		221.43
8	Charge per 1,000 gallons									
9	Usage 0-10,000 gallons		\$	1.72	\$	1.76	\$	2,65	\$	3.00
10	Usage over 10,000 gallons		\$	2.15	\$	2.20	\$	3,31		3.75
	•					·	\$	•	•	
11	General Service									
12	5/8"	69107	\$	5.08	\$	5.20	\$		\$	8.87
13	1"	69108	\$	12.70	\$	12.99	\$	19.55	\$	22.15
14	1 1/2"	69109	\$	25,39	\$	25.97	\$	39.08	\$	44.29
15	2*	69110	\$	40.62	\$	41.55	\$	62,52	\$	70.86
16	3"	11169	\$	81,24	\$	83.10	\$	125.03	\$	141.72
17	4"	69112	\$	126.93	\$	129.84	\$	195.36	\$	221.43
18	Gallonage Charge								_	
19	(per 1000 gallons)			\$ 1.83	\$	1.87	\$	2.81	\$	3.19
20	Irrigation - Residential									
21	5/8" Residential	69113	\$	5.08	\$	5.20	\$	7.82	\$	8.87
22	Charge per 1,000 gallons									
23	Usage 0-10,000 gallons		\$	1.72	\$	1.76	\$	2.65	\$	3.00
24	Usage over 10,000 gallons		\$	2,15	\$	2.20	\$	3.31	\$	3.75
25	Irrigation - General Service	(0117						T 00	•	0.07
26 27	5/8" 2"	69117	\$	5.08		5.20	\$	7.82 62.52		8.87 70.86
	2" 3"	69118	\$	40.62	\$	41.55 83.10	\$	125.03	\$ \$	
28 29	3" 4"	69119 69116	\$ \$	81.24	\$	· ·	\$ \$	125.03		141.72 221.43
	4	91169	2	126.93	\$	129.84	3	193,30	Э	241.43
30	Gallonage Charge									
31	(per 1000 gallons)		\$	1.83	\$	1.87	\$	2.81		3.19

Rate Schedule

Florida Public Service Commission

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS

Test Year Ended: December 31, 2008

Water [] or Sewer [X]

Schedule: E-1 Final/ Interim Page 2 of 2

Preparer: F. Seidman

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

	(1)		(2)			(3)		(4)	(5)		
Line No	Class/Meter Size	Bill Code	Test Year eff. 1/01/08-12/31/08			Current Rates eff. 2/15/09	_	Interim Rates	Proposed Rates		
1	All Residential	69121-26	\$	11.21	\$	11.47	\$	17.02	\$	17.25	
2	Charge per 1,000 gallons								•		
3	Cap @ 6,000 gals.		\$	3.49	\$	3.57	\$	5.30	\$	5.37	
4	General Service										
5	5/8"	69127	\$	11.21	\$	11.47	\$	17.02	8	17.25	
6	1"	69128	\$	28.04	\$	28.69	\$			43.14	
7	1 1/2"	69129	\$	56.07	\$	57.37	\$	85.11		86.26	
8	2"	69130	\$	89.70	\$	91 <i>7</i> 7	\$	136.14	\$	137.98	
9	3"	69131	\$	179.41	\$	183.55	\$	272.30	\$	275.98	
10	4"	69132	\$	280.33	\$	286.81	\$	425.48	\$	431.24	
11	Gallonage Charge										
12	(per 1000 gallons)		-	\$ 4.19	\$	4.29	\$	6.36	\$	6.45	
13	Reuse Gallonage Charge										
14	(per 1000 gallons)			\$ 0.09	\$	0.09	\$	0.09	\$	0.09	

Revenue Schedule at Present and Proposed Rates

Company: Utilities, Inc. of Pennbrooke Docket No.: 090392-WS Schedule Year Ended: December 31, 2008 Water [X] or Sewer []

Fl Florida Public Service Commission

Schedule: E-2 Interim Page 1 of 2 Preparer: F. Seidman

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be m

(I)	(2)	(3) Total	(4) Total		(5)	(6)	Pre	(7) sent Rates	(8)		(9)	(10)
ine lo.	Class/Meter Size	Billing Units Class/Meter Size see note 1		T	est Year Rates	Test Year Revenue	E	ffective (15/2009)	Annualized Revenues	Proposed Rates		Revenue at Proposed Rates
ŀ	Residential - Base Charge							., F				
ż	5/8" Residential (69101)	14,724			5.08	74 ====	_					
3	1" Residential (69102)	17,147		•		74,798	\$	5.20	76,565	\$	7.82	115,
		•		\$	12.70	-	\$	12.99	•	\$	19.55	
:	1.5" Residential (69103)			\$	25.39	-	S	25.97	•	\$	39.08	
5	2" Residential (69104)	2		2	40.62	81	5	41.55	83	2	62.52	
,	3" Residential (69105)	-	*	5	81.24	•	\$	83.10		\$	125.03	
7	4" Residential (69106)			\$	126.93	-	\$	129.84		\$	195.36	
	Total Residential	14,726				74,879			76,648	•		113,
,	Charge per 1,000 gallons											
0	Usage 0-10,000 gallons		94,508	\$	1.72	162,554	\$	1.76	166,334	5	2.65	250,
1	Usage over 10,000 gallons		33,752	\$	2.15	72,567	\$	2.20	74,254	\$	3,31	111,
2	Total Residential Service	14,726	128,260			235,121 310,000			240,588 317,236			361, 477,
3	Average Residential Bill					\$ 21.05			21.54			33
,	General Service - Base Charge					" you and adding the control of the			Harra Hindin Harring Tribuni			*** 18788, 1111,488
,	5/8" General Service (69107)	34		2	5.08	173			170		2.4-	
	1" General Service (69108)			Š		1/3	\$	5.20	177	\$	7.82	
		•		-	12.70	-	\$	12.99	•	2	19.55	
١.	1.5" General Service (69109)	·		\$	25,39	•	\$	25.97	-	\$	39.08	
	2" General Service (69110)	11	810	2	40.62	447	s	41.55	457	\$	62.52	
	3" General Service (69111)	-		\$	81.24		\$	83.10	-	\$	125.03	
	4" General Service (69112)	.		\$	126.93		5	129.84		\$	195,36	
	Total General Service	45				620			634	•		and the second
	General Service											
	Charge per 1,000 gallons		1,103	\$	1.83	2,018	\$	1.87	2,063	s	281	3
	Total General Service		1,103			2,638			2,696			
	Average General Service Bill					\$ 58.62			59.92			9
,	Res. Irrigation - Base Charge											
	5/8" Res. Irrigation (69113)	940		5	£ AD	A 776				_		
	Total Irrigation (Residential)	940		•	5.08	4,775	\$	5.20	4,888	\$	7.82	
	tom mikmon (residentia)	::				4,775			4,888			
	Charge per 1,000 gallons											
	Usage 0-10,000 gallons		7,010	\$	1.72	12,057	\$	1.76	12,338	5	2.65	18
	Usage over 10,000 gallons		3,898	\$	2.15	8,381	\$	2.20	8,576	S	3.31	Li Li
						20,438			20,913	_		
	Total Irrigation (Residential)	940	10,908			25,213			25,801			31
	Average Res Irrigation Bill					\$ 26.82			27.45			3
	GS Irrigation - Base Charge											
	5/8" General Service (69117)	320		\$	5.08	1,626	5	5.20	1,664	\$	7.82	2
	2" General Service (69118)	54		ŝ	40.62	2,193		41.55	•			
	3" General Service (69119)	33					Ş		2,244	\$	62.52	3
				Ş	81.24	2,681	s	83.10	2,742	\$	125.03	4
	4" General Service (69116)	11 418		\$	126.93	1,396 7,896	\$	i 29.84	1,428 8,078	\$	195 36	12
	Charge per 1,000 gatlons		18,520	s	1.83	33,892	s	1.87			2.81	
	Total Irrigation (General Service)	418	18,520	•		41,788	•	1,0/	34,632 42,711	•	4.01	52 64
	Average GS Irrigation Bill					\$ 99.97			102.18			15
	Other & Misc Revenues					782			1,165			
	Test Year Accruals					(54,188)			(14 188)			
	Total Calculated Annualized / Proposed	Rates				346,233						(5 d
	Total Per Books (including accruals), ac		r (can note 2)						355,422			543
	Difference	ajusticu tor 12 month	s (see note 2)			348,258			Diff. fr. Book			Diff. fr. B
	Percentage					2,025 0.58%			7,164			-0
	Total Per Books (including accruals) pe	01 11 - 11				\$ 391,699						

Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in June for some customers, covering 2 months, and including 2 BPC's. In order to correctly reflet the number of bills for which a BFC was charged, an adjustment equal to the June bills has been included. See Sch E-14 for reconciliation

Note 2: The per books revenus reflected on Sch B-1 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the actual per books revenue and the correct 12 months revenue appears as an adjustment on Sch B-3.

Schedule: E-2 Interine Page 2 of 2 Preparer: F. Seidman

Company: Utilises, Inc. of Pennbrooke Docket No.: 698392-WS Schedule Year Ended: December 31, 2008 Water [] or Sewer [X]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explana any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

(1)	(2)	(3) Total	(4)		(5)	(6)		(7)	(8)		(9)	(10)
Line		Billing Units	Total	Tes	t Year	Test Year	Curre	ent Rates	Annualized	Pro	opiosed	Revenue at
No.	Class/Meter Size	see note i	Gallona (000)	R	etes .	Revenue	Effecti	ve 2.15.09	Revenue	!	Rates	Proposed Rates
ì	Residential - Base Charge											
2	All Meters	14,723		3	11.21	165,045	s	11.47	168,873	2	17.02	250,522
3	Total Res	sidential 14,723				165,045			168,873			250,522
4	Gallonage Charge (per 1,000 Gallons; max. 6,00	(Cgal)										
5		ible Gallons:	67,717	\$	3.49	236,332	\$	3.57	241,750	5	5.30	358,635
6		tual Gallons:	128,247									
. 7	Total Residential	Service 14,723	67,717			401,377			410,623			609,157
8	Average Residen	ntial Bill				\$ 27.26			27.89			41.37
9	General Service - Base Charge											***
10	5/8" General Service	. 34	352	5	11.21	381	\$	11.47	390	ş	17.02	579
11	I" General Service	•		S	28.04	•	s	28.69 57.37	•	s	42.56 85.11	
12	1.5" General Service			5	56.07	987	•	91.77	1,009	•	136.14	1,498
13	2" General Service	11	751	2	89.70 179.41	. 987	•	183.55	1,1709	Š	272.30	1,476
14	3" General Service	•		;	240.33		,	286.81		,	425.48	
15 16	4" General Service Total General	Service 45	1,103	•	240.33	1,368	•	200.01	1,399	•		2,076
17	Gallonage Charge (per 1,000 Gallons)											
18	General Service		1,103	s	4.19	4,622	s	4.29	4,732	2	6.36	7,020
19	Total General	I Service 45	1,103			5,989			6,131			9,096
20	Average General Ser	rvice Bill				\$ 133.10			136.25			202.13
21	Other & Misc Revenues					666			284			284
22	Test Year Activals					(37,147)			(37,447)			(37,447)
23	Total Calculated Annualized / Proposed Rates					370,586			379,591	\$		581,090
24	Total Per Books (including accruals), adjusted fi	or 12 months (see note 2)				373,511			Diff. fr. Book			Diff. fr. B-1 Final
25	Difference					2,925			6,080			(15)
26	Percentage					0.78%						0.00%
	Total Per Books (including accruals) per Sched					\$ 417,902						
	Difference between Total Per Books adjusted for	or 12 months and Total Per Book	s per B-2.			5 (44,391)						

Note 1: In June, 2008 the billing system was changed. Because of that, two bills went out in June for some customers, covering 2 months, and including 2 BFC's. In order to correctly reflect the number of bills for which a BFC was charged, an adjustment equal to the June bills has been included. See Sch E-14 for reconciliation.

Note 2. The per books revenus reflected on Sch B-2 includes revenues from a partial 13 month. Schedules E-2 and E-14 reflect the correct 12 month revenues. The difference between the schual per books revenue and the correct 12 months revenue appears as an adjustment on Sch B-3.